# WELL COMPLETION REPORT

# SEACOAST UTILITY AUTHORITY SURFICIAL AQUIFER REPLACEMENT PRODUCTION WELL BR-21B

# PALM BEACH GARDENS, FLORIDA

Prepared for:

Seacoast Utility Authority

and

Holtz Consulting Engineers, Inc. 50 South U.S. Highway 1, Suite 203 Jupiter, Florida 33477

January 2015

Prepared by:

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January 23, 2015

David Holtz Holtz Consulting Engineers, Inc. 50 South U.S. Highway 1, Suite 203 Jupiter, Florida 33477

#### **RE:** Seacoast Utility Authority, Surficial Aquifer Replacement Production Well BR-21B Well Completion Report

Dear David,

We are pleased to submit four (4) copies of the Well Completion Report for Seacoast Utility Authority, Surficial aquifer replacement production well BR-21B well completion report. This report summarizes construction, development, and testing of one (1) Surficial aquifer replacement production well, constructed for the Seacoast Utility Authority Hood Road Water Treatment Plant.

If we can do anything further, please call us.

Sincerely,

JLA Geosciences, Inc.

James L. Andersen, P.G. Principal Hydrogeologist

JLA/jla Encls.

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#### **EXECUTIVE SUMMARY**

Between December 2013 and September 2014, JLA Geosciences, Inc. (JLA) provided hydrogeologic consulting services for the construction of one (1) Surficial aquifer production well for Seacoast Utilities Authority (SUA) and Holtz Consulting Engineers, Inc. (HCE). Production Well BR-21B will serve as replacement Surficial aquifer production well to supply the new SUA, nanofiltration membrane water treatment plant at the Hood Road Water Treatment Plant site (HRWTP), located in Palm Beach Gardens, Florida. Southeast Drilling Services, Inc. (SDS) of Tampa, Florida was contracted by SUA to construct the replacement production well.

The final completion interval of the replacement well was determined by on site specific conditions and well performance. The replacement well was completed as follows:

	BR-21B	
Well Screened Interval (feet BLS)	155 100	
16-inch diameter, 316L Stainless Steel 0.090-inch slot size	155 – 180	

feet BLS: feet below land surface

A step drawdown (SDD) test was performed at the replacement production well following completion of well development. SDD testing included four (4) steps at two (2) hours per step. Rates ranged between 300 gallons per minute (gpm) and 450 gpm. The specific capacity at the design pumping rate, 300 gpm, during the step drawdown was 5.0 gallons per minute per foot of drawdown (gpm/ft). Water quality measurements during SDD testing at the design rate of 300 gpm are as follows:

Design Rate (gpm)	300
Chloride* (mg/L)	89
Hydrogen Sulfide (ppm)	2.0
Sand Concentration** (ppm)	<0.1
Silt Density Index**	1.7

\*Laboratory Analysis during final well video \*\*Field Analysis Recommended Silt Density Index (SDI) values for nanofiltration membrane facilities are 3.0 units with ideal values less than 1.0. Well BR-21B met the SDI Nano criteria at the maximum design pumping rate after 120 minutes of sustained pumping.

Laboratory testing results of the water quality analysis indicated that the formation water meets Florida Department of Environmental Protection (FDEP) requirements for primary and secondary drinking water standards with the exception of color and odor. Exceedance of color and odor in groundwater in South Florida is common.

Based on drilling and testing results, JLA recommends the following:

Monitoring of the production wells should include, at a minimum the following (frequency of measurement should be monthly):

- Water Quality: specific conductance, chloride concentration, sand content, and silt density.
- Well Performance: static water levels, pumping water levels, pumping rates, and specific capacity calculation.
- Water level and water quality monitoring must include all applicable requirements as determined by the SUA, SFWMD Consumptive Use Permit (CUP) 50-00365-W (Permit).

Maintenance personnel should implement a program of continuous water level monitoring. Monitoring should include monthly measurements of pumping rate, static and pumping water levels in each production well. Data should be recorded with dates, times of measurement, and personnel performing measurements.

All data should be plotted electronically in time series format for periodic well performance evaluation. Consistently low pumping water levels or a specific capacity loss of 20% or greater than reported in this report may indicate the need for evaluation and potential well rehabilitation.

#### 1.0 INTRODUCTION

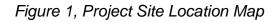
JLA was contracted by Holtz Consulting Engineers, Inc. (Holtz) to provide hydrogeologic consulting services associated with the construction of one (1) surficial aquifer production well, identified as BR-21B, to provide raw water supply for the Seacoast Utility Authority (SUA), Hood Road Water Treatment Plant (HRWTP) located at 4200 Hood Road, Palm Beach Gardens, Florida.

JLA provided the following services during construction of the HRWTP production well: observation of field construction during profile well drilling, testing and sampling, geophysical and video logging, production well construction, measurement and testing services; interpretation of hydrogeologic, water quality and geophysical data; and providing recommendations as to the depths of boreholes, well casings, and screened completion intervals.

Southeast Drilling Services, Inc. (SDS) of Tampa, Florida was contracted by SUA to construct the production well. SDS complied with the standards of the American Water Works Association for Deep Wells (AWWA A100-06), as referenced in the specifications. A copy of the Driller Well Completion Report is included in <u>Appendix A.</u>

The site location and well location are shown on <u>Figure 1</u>. Construction of the production well began in December 2013 and was completed in September 2014. Production well BR-21B was completed with a 16-inch diameter, 0.090-inch slot sized stainless steel screen from 155 feet BLS and 180 feet BLS.

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# 2.0 WELL CONSTRUCTION AND TESTING

JLA performed onsite hydrogeologic observation during rotary drilling of pilot well, geophysical logging, casing installations, casing grouting, and reverse air drilling of completion intervals, development, and pump testing. The construction details for BR-21B are provided in <u>Table 1</u> and an as-built diagram is provided as <u>Figure 2</u>.

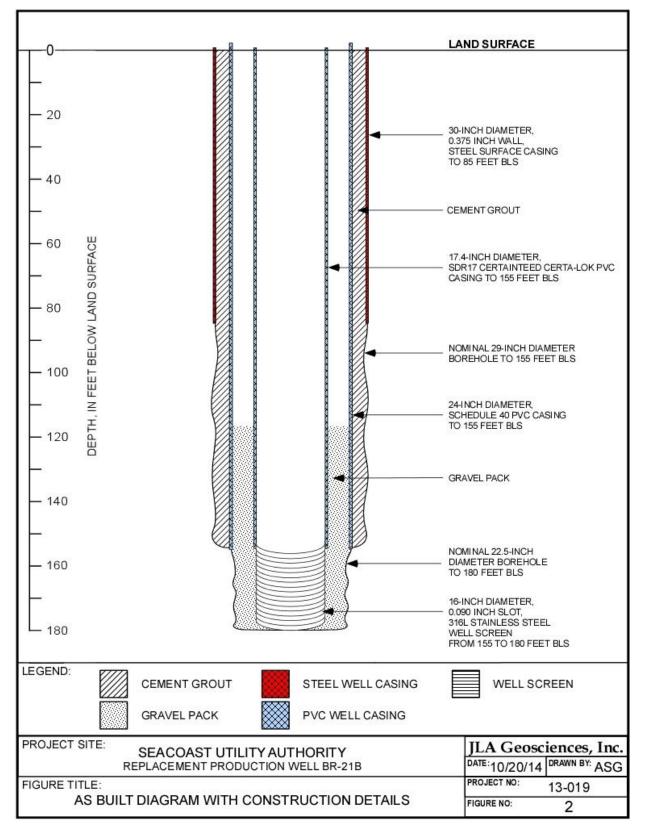
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## Table 1, Well Construction Details

	BR-21B
<b>Pilot Hole Depth (feet BLS)</b> 7‰-inch diameter borehole	205
Total Depth (feet BLS)	180
Surface Casing Depth (feet BLS) 30-inch diameter steel, 0.375-inch wall thickness	85
Intermediate Well Casing Depth (feet BLS) 24-inch diameter Schedule 40 PVC	155
<b>Riser Casing Interval (feet BLS)</b> 17.4-inch diameter, SDR17 PVC CertainTeed Certa-Lok	0 – 155
<b>Well Screened Interval (feet BLS)</b> 16-inch diameter, 316L Stainless Steel 0.090-inch slot size	155 – 180
Well Screen Length (feet)	25
<b>Gravel Pack Interval (feet BLS)</b> Edgar Mineral 4 by 9	120

feet BLS - feet below land surface

Figure 2, As-Built Diagram



# 2.1 Pilot Hole Drilling



Prior to production well construction, a nominal 7<sup>7</sup>/<sub>8</sub>-inch diameter exploratory pilot hole was drilled using the mud rotary method to obtain lithologic data at the well site. Pilot hole drilling was completed on December 18, 2013. The borehole was drilled to a depth of 205 feet-BLS. Lithologic samples were collected every five (5) feet during

borehole drilling in order to evaluate the geologic character of the aquifer with depth. A copy of the lithologic log compiled from the collected samples is included as <u>Appendix</u> <u>B</u>. Upon completion of borehole drilling the drilling fluid was circulated to clear the hole of cuttings in preparation for geophysical logging.

# 2.1.1 Geophysical Logging

Borehole geophysical logging was conducted by MV Geophysical of Fort Myers, FL (MVGS) on December 18, 2013. The suite of geophysical logs included caliper, resistivity, dual induction, and gamma ray logs. An electronic copy of the borehole geophysical logs are included in <u>Appendix C</u>. Results of the geophysical logging and analysis of the lithologic samples from the 7<sup>7</sup>/<sub>8</sub>-inch borehole were used to select appropriate intervals for water quality and performance testing in the test well and final casing and well screen setting depth for the replacement production well.

# 2.1.2 Test Well Construction

Upon completion of geophysical logging, a test well was constructed to obtain water quality and aquifer performance data with depth for replacement well design. Interval testing at various depths allowed the JLA hydrogeologist to determine the optimum completion interval for the production zone of each replacement well based on water quality and capacity data. Test well construction began on December 19, 2013 and was complete December 20, 2013. Sampling and testing was conducted on December 21, 2013 and December 22, 2013.

The test well was constructed using 2-inch diameter PVC casing attached to a 5-foot section of 0.040 inch slot well screen. The test well was installed to the deepest test interval selected for each respective test well and the annular space between the casing/screen and the 7<sup>7</sup>/<sub>8</sub>-inch diameter borehole was then filled with 6/14 gravel pack to a depth of approximately 50-feet above the shallowest test interval. The selected screened interval was then developed by airlift development and treated with a mud dispersant to reduce the amount of mud 'cake' buildup on the walls of the borehole, in order for the production capacity of the zone to be more accurately determined. Development continued until turbidity and sand content were consistently low.

Following the initial air lift development a 1-inch diameter submersible pump was installed in the test well and pumped in order to test the interval. Testing for each zone included field water quality sampling and performance testing to determine specific capacity. Measured field water quality parameters included temperature, specific conductance, total dissolved solids, turbidity, pH, hydrogen sulfide, total iron, soluble iron, and chloride. Chloride analysis was performed by JLA using a Hach titrator and silver nitrate titrant. Measurement of pumping rate (Q) and drawdown in the well (*d*h), at each depth interval, allowed for calculation of the specific capacity (Cs) of the zone to be approximated using the formula Cs = Q/dh (Freeze and Cherry, 1979). Performance testing was conducted by pumping the well with a centrifugal pump for approximately 20 minutes to 90 minutes at each test interval depth, and comparing the pumping water level to the static water level.

Following depth interval testing, the casing and screen were raised to the next selected depth, gravel pack was added as needed, and the process was repeated. This process was performed for approximately six (6) intervals. <u>Table 2</u> provides a summary of the

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water quality data and calculated values for specific capacity from the pump tests conducted during the test well interval sampling.

Test Well Depth (Feet BLS)	Interval #1 177-182	Interval #2 165-170	Interval #3 155-160	Interval #4 144-149	Interval #5 135-140	Interval #6 121-126
Drawdown Data	-	-	-	-	-	-
Pumping Rate (gpm)	9.84	9.38	8.84	9.25	9.94	8.26
Static Water Level (feet bls)	2.69	1.4	3.1	2.97	2.82	2.73
Pumping Water Level (feet bls)	10.85	9.98	8.61	6.73	5.75	9.36
Maximum Drawdown (feet)	8.16	8.58	5.51	3.76	2.93	6.63
Specific Capacity (gpm/ft)	1.2	1.1	1.6	2.4	3.3	1.2
Water Quality Data						
Temperature (deg. C)	25.4	25.5	25.5	25.6	25.6	25.9
Specific Conductance (uS/cm)	1133	1009	938	745	598	527
Total Dissolved Solids (mg/L)	736	655	610	484	389	343
рН	7.4	7.4	7.2	7.3	7.4	7.5
Salinity (ppt)	0.6	0.5	0.5	0.4	0.3	0.3
Soluble Iron (ppm)	0.3	0.2	0.2	0.2	0.1	0.1
Total Iron (ppm)	0.3	0.2	0.2	0.2	0.1	0.1
Hydrogen Sulfide (ppm)	3.0	2.0	1.5	0.9	0.4	0.4
Turbidity (NTU)	-	7.31	9.94	6.67	5.77	7.81
Chloride (mg/L)	162	184	153	109	82	54
gpm - gallons per minute mg/l - milligrams per liter uS/cm - microsiemens per		bls - ppm - NTU -	below land surfa parts per million nephelometric tu			

#### Table 2 (excerpt), Test Well Water Quality and Performance Data

μS/cm - microsiemens per

ст

NTU - nephelometric turbidity

units

Upon completion of interval testing, the test well casing and screen were removed, the borehole was cleaned out to total depth, and abandoned using neat cement grout. The test well was abandoned on December 22, 2013. Water quality, hydrogeologic and geophysical data were analyzed, and a completion interval and construction details were determined for the replacement production well.

#### 2.2 Well Construction

### 2.2.1 30-Inch Surface Casing Installation

By contract, SDS was responsible for all aspects of the production well construction and performed all of the construction elements. Construction began with SDS using the vibration method to install the 30-inch diameter, 0.375-inch wall thick carbon steel pipe with factory-beveled, butt welded joints, surface casing to approximately 85 feet BLS, outlined in <u>Table 1</u> and <u>Figure 2</u>. Vibrating of the surface casing was performed using a hydraulically powered, American Piledriving Equipment, Inc. (APE) vibratory hammer. JLA personnel provided oversight during the vibrating and installation of the production well surface casing.

#### Table 1 (excerpt), Well Construction Details

	BR-21B
Surface Casing Depth (feet BLS)	85
30-inch dia. steel, 0.375-inch wall thickness	63

feet BLS - feet below land surface

### 2.2.2 24-Inch Intermediate Casing Installation

Following installation of the surface casing, a nominal 29inch diameter borehole was drilled using the mud rotary method. Upon completion of borehole drilling, drilling fluid was circulated to clear the hole of cuttings. Based on the analysis of the lithologic samples (drill cuttings) from the pilot hole, drilling penetration, and geophysical logs, JLA recommended casing setting depth of 155-feet BLS for the 24-inch diameter PVC casing strings. The well construction details are presented in <u>Table 1</u> and <u>Figure 2</u>.



## Table 1 (excerpt), Well Construction Details

	BR-21B
Intermediate Casing Depth (feet BLS)	155
24-inch diameter schedule 40 PVC	155

feet BLS - feet below land surface

Centering guides were strapped to the outside of the casing beginning at 5-feet from the base of the casing and at subsequent 30-foot intervals. The guides position the casing in the center of the borehole to help ensure more uniform grouting of the casing. Upon completion of the casing installation, the annular space was grouted to land surface using API Class B Portland neat cement. The cement was allowed 48 hours to cure before drilling was resumed.

## 2.2.3 Reverse Air Borehole Drilling

After grouting the 24-inch diameter casing string, drilling operations resumed with the drilling of a nominal 11 <sup>7</sup>/<sub>8</sub>-inch diameter borehole from 155 feet BLS to 180 feet BLS using the using the reverse air method. Reverse air drilling is accomplished by installing an airline supplying compressed air down the center of the drill string. The compressed air creates an airlift within the drill pipe and drill cuttings from the borehole to rise up the drill pipe to the surface. Reverse air is the preferred method because it does not introduce drilling mud to the production zone and allows for flow and water quality testing of the interval with depth.

A JLA hydrogeologist was on site during drilling of the completion interval to collect lithologic and water quality samples and perform flow tests at five (5) foot intervals. Water levels in the well were measured during the flow tests and compared to static, non-pumping conditions measured at the beginning of each day and after each test interval to calculate specific capacity. <u>Table 3</u> provides a summary of the water quality data and calculated values for specific capacity during reverse air drilling.

Depth (feet BLS)	Specific Conductivity (μS/cm)	Chloride (mg/L)	Static Water Level (feet BLS)	Pumping Water Level (feet BLS)	Pumping Rate (gpm)	Specific Capacity (gpm/ft)
165	589	67	18.35	31.05	73.5	5.78
170	633	66	-	-	-	-
175	636	66	6.06	24.65	68.9	3.70
180	700	73	10.53	22.93	94.6	7.63

#### Table 3, Reverse Air Drilling Flow Test Summary

feet BLS - Feet below land surface

 $\mu$ S/cm - microsiemens per centimeter

mg/L – milligrams per liter

gpm - gallons per minute

gpm/ft - gallons per minute per foot of drawdown

#### 2.2.4 Acidization

Due to the relatively low specific capacity of well BR-21B after airlift and pump development, acid treatment was recommended to maximize the specific capacity. The acidization treatment procedure called for 32 percent hydrochloric acid (HCL) to be pumped into the production zone, increasing the permeability of the limestone in the immediate vicinity of the borehole. Acid treatment has a proven track record of increasing the capacities of wells completed in limestone formations. By increasing the specific capacity in a well, the total dynamic head required of the pump at the design pumping rate is reduced, decreasing the capacity of the well may reduce the need for future rehabilitation and/or the number of future wells that will ultimately be needed.

Acidization was completed in one stage on April 11, 2014. The acidization procedure for BR-21B consisted of installing drop tubing to a depth of 165 feet BLS and pumping 1,010 gallons (three 300-gallon totes and two 55-gallon drums) of 32%, (20° Baume) hydrochloric acid into the open interval at a rate of approximately 70 gpm, followed by enough water to displace the tubing. While pumping the acid, water was simultaneously pumped into a water injection line installed to a depth of 20-feet BLS, at a rate of approximately 60 gpm. During and after pumping, the wellhead was sealed and fitted with a pressure gauge to monitor pressure within the casing. A relief valve and gas

discharge hose was in place on the wellhead to vent off excess pressure in the well. After completing the procedure, SED continued to pump 470 gallons of fresh water into the well through the water injection line to push the acid out of the borehole and into the formation before sealing in the wellhead.

To determine the effectiveness of borehole acidization, a comparison was made between the specific capacity at the same flow rate before and after acid treatment. Prior to acid treatment the specific capacity of BR-21B was 5.0 gpm/ft at 500 gpm. Specific capacity following acid treatment was 17.0 gpm/ft at 600 gpm resulting in an increase of approximately 340%.

Following extensive post acidization development of well BR-21 sand measurements at the design rate were above water well standard of 5 ppm. JLA recommended the installation of 16-inch diameter, 0.090-inch slot sized well screen in the production interval to reduce sand production to within recommended standards.

# 2.2.5 22.5-Inch Borehole Drilling

Drilling operations resumed with the drilling of a nominal 22<sup>1</sup>/<sub>2</sub>-inch diameter borehole using the using the mud rotary method. A JLA hydrogeologist was on site during drilling of the completion interval to collect lithologic samples. Drilling continued to the total depth of each production well. Following completion of 221/2-inch diameter borehole drilling, the borehole was circulated to facilitate installation of the final production well screen and riser casing. Drilling continued to the total depth as presented in Table 1 and Figure 2.

	BR-21B	
Borehole Interval (feet BLS)	155 – 180	
22½-inch diameter	155 – 180	
ft BLS – feet below land surface		

Table 1 (excerpt	), Well Construction Details
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#### 2.2.6 16-Inch Well Screen and Riser Casing Installation

Final casing string consisted of 16-inch outside diameter CertainTeed, Certa-Lok, SDR17 PVC riser casing and Johnson Screens 16-inch diameter stainless steel, continuous slot 0.090-inch slot size screen attached by a PVC coupling was installed. The primary objective in selecting the screened interval was to enable the well, when completed, to efficiently produce the specified quantity of water at the design withdrawal rate while obtaining the best available water quality.

Table 1 (excerpt), Well Construction Details

	LW-16
<b>Stainless Steel Screen Interval (feet BLS)</b> 16-inch diameter, 0.090-inch slot	155 – 180

ft BLS – feet below land surface

Stainless steel centralizers were strapped to the PVC casing and well screen at the top and bottom of the well screen and every 30 feet beginning above the well screen. Following installation of PVC riser casing and stainless steel screen, the annulus

between the screen completion interval borehole was gravel packed via the tremie method from the base of the screen to a depth of approximately 120 feet BLS. A mud dispersant was installed with the gravel pack to reduce the amount of mud 'cake' buildup on the walls of the borehole in the completion interval. A grain size analysis summary and a grain size distribution graph of the Edgar Mineral (EM) 4x9 gravel are presented in <u>Appendix D</u>



Sieve	Size		
phi	mm	Cumulative Percent Retained	Percent Passing
4	4.76	0.1%	99.9%
6	3.36	15.9%	84.2%
8	2.38	87.8%	28.1%
10	2.00	95.2%	92.6%
12	1.68	97.0%	98.2%
16	1.19	98.2%	98.8%
20	0.84	98.8%	99.4%
30	0.59	99.3%	99.5%
40	0.42	99.5%	99.8%
50	0.29	99.7%	99.8%
Effective Size: 2.27		Uniformity Coefficient: 1.33	

#### Edgar Minerals 4 by 9 Grain Size Analyses

#### 2.3 **Production Well Development**

#### 2.3.1 Airlift Development

Following completion of reverse air drilling and screen installation, the borehole was developed. The purpose of the development process is to remove the bulk of coarse sand and loose formation material from the borehole and adjacent formation. Removal of loose formation material acts to maximize overall well



efficiency, increase well life, and minimize suspended solid content in the raw water. Initial development was performed using the compressed air lift method. Compressed air was forced into the well above the base of the casing to remove loose and coarse grained material that could damage the development pump. The compressed air flow rate was obtained with a 750 cubic feet per minute (CFM) compressor. The total depth of the well was continuously monitored to determine if any infilling had occurred. Formation discharge water generated during development was settled in a 4,000 gallon dumpster and drained into a swale adjacent to the well site and allowed to percolate.

#### 2.3.2 Jetting Development

The borehole jetting phase of development was designed to deliver a high velocity of water directly into the screen with the use of a rotating jetting tool. The jetting tool consisting of four (4), 1-inch diameter, opposing jets spaced 90 degrees apart, was lowered to the screened interval of the well. Using a transfer pump, approximately 400 gpm of chlorinated raw water from the SUA raw water main was delivered through the four (4) jet development tool, imparting an exit velocity of approximately 50 feet per second. Formation water is discharged from the well during the jetting process to remove jet-dislodged sediment from the well bore.

As with airlift development, formation discharge water generated during jetting was discharged and settled in the swale adjacent to the well site. This process was continued as the jetting tool was slowly rotated and passed up and down through the screened interval from the base of 16-inch diameter riser casing to the well total depth. Specific capacity of the wells were measured daily during development to evaluate progress by improvement in well performance. Additionally, the discharge water was monitored for development solids and turbidity throughout jetting. Once the gravel pack, development solids and turbidity had stabilized to relatively low levels, jetting was discontinued.

### 2.3.3 Pump Development

The pump development protocol called for steady pumping of the well until the discharge water was visibly free of solids and turbidity. The maximum rate of pump



Well Completion Report SUA Replacement Well development was 500 gpm. Following the steady pumping period, the well was pumped intermittently with surge and rest periods every hour. Development progress was measured by performing Rossum sand testing, silt density index (SDI) testing, and specific capacity testing of the raw water. Development was considered complete when Rossum sand testing results consistently met criteria for membrane plants at the design maximum expected pumping rate for the well.

#### 2.4 Step Drawdown Test

Following completion of well development, step drawdown testing was performed using the same pump and discharge setup used for the development. The step drawdown test was completed to assess well yield and anticipated drawdown. The flow rate during the test was measured with the use of an in-line flow meter that was calibrated just prior to the start of the project. Prior to starting the test, the static water level was measured with the use of an electronic water level tape and verified with the use of an electronic data logger. The test results were also used to measure specific capacity values for each well at increasing pumping rates.

Four (4) 120-minute duration steps were pumped at rates between 300 gpm and 450 gpm. Pumping water levels were measured in the well with an electronic water level data logger and verified with manual water level measurements. Field water quality samples were collected



during each step to measure temperature, specific conductance, total dissolved solids, chloride, turbidity, SDI, sand concentration, hydrogen sulfide, and total iron and soluble iron.

Water level charts depicting water levels versus pumping rates are provided in Figure 3. Results of the step drawdown test, including specific capacity results, are provided in

<u>Table 4</u>. Charts depicting specific capacity with corresponding pumping rates are provided in <u>Figure 4</u>.

Pumping Rate (gpm)	Pumping Duration (min)	Static Water Level (ft. BLS)	Water Level (ft. BLS)	Drawdown (feet)	Specific Capacity (gpm/ft)
300	120	2.24	61.8	59.6	5.0
350	120	2.24	75.2	73.0	4.8
400	120	2.24	87.4	85.2	4.7
450	130	2.24	100.0	97.8	4.6

#### Table 4 (excerpt), Step Drawdown Test, Drawdown Data

ft BLS- feet below land surface

gpm - gallons per minute

gpm/ft - gallons per minute per foot of drawdown

## Table 4 (excerpt), Step Drawdown Test, Water Quality Results

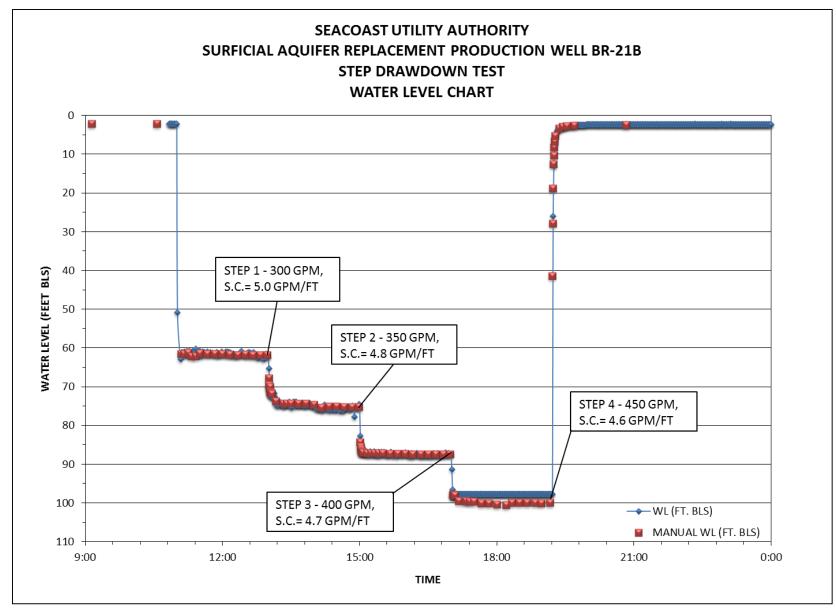
Pumping Rate (gpm)	Specific Conductivity (µS/ cm)	Chloride (mg/L)	SDI#1	SDI#2	SDI#3	SDI#4	Sand Concentration (ppm)
300	925	149	2.8	2.2	1.8	1.7	<0.1
350	928	144	1.9	2.0	5.0	3.1	<0.1
400	944	148	2.7	2.1	0.9	1.7	<0.1
450	945	157	3.3	2.7	2.1	2.1	<0.1

μS/cm - microsiemens per cm

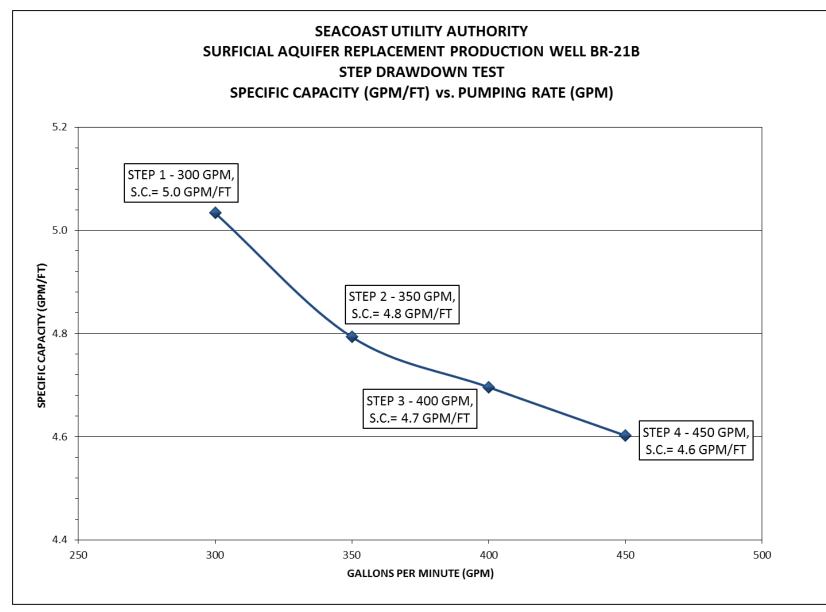
mg/L - milligrams per liter

ppm - parts per million

Figure 3, Step Drawdown Test Water Level Chart



Well Completion Report SUA Replacement Well Figure 4, Step Drawdown Test Specific Capacity Chart



Well Completion Report SUA Replacement Well

#### 2.5 Video Logging

Following completion of well construction and testing, MVGS performed a down-hole video log. The well video was performed under static and dynamic (pumping) conditions. The 16-inch diameter PVC riser casing appeared to be in good condition with only minor abrasions due to drill pipe and pump insertion and removal. The 16-in diameter screen appeared to be in good condition with no visible voids in the gravel pack. An electronic copy of the well video is included in <u>Appendix C</u>.

During the video logging, laboratory sampling of the well was performed by SDS for primary and secondary drinking water standards in accordance with the project specifications. The results of this testing are presented in <u>Table 5</u> and in <u>Appendix E</u>. Laboratory testing results of the water quality analysis indicated that the formation water meets Florida Department of Environmental Protection (FDEP) requirements for primary and secondary drinking water standards with the exception of color and odor. Surficial aquifer groundwater in South Florida typically exceeds regulatory standards for color and odor.

PARAMETER	UNIT	ANALYSIS RESULT	MCL*
Apparent Color	CU	25	15
Threshold Odor Number	T.O.N	17	3

Table 5 (excerpt), Summary of Laboratory Water Quality Analyses

\*MCL – maximum contamination level

### 3.0 HYDROGEOLOGY

Palm Beach County is underlain by two aquifer systems; the Surficial Aquifer System (SAS) and the Floridan Aquifer System (FAS). The drilling phase of the project penetrated the SAS to a maximum depth of 205 feet. A JLA geologist was present during key phases of the drilling to collect and log the lithologic samples as the formation materials were encountered. A lithologic log is provided in <u>Appendix B</u>. A

hydrostratigraphic section showing the site lithologies encountered during drilling at each site are provided as <u>Figure 5.</u>

The surficial aquifer is the only fresh groundwater resource in mainland southeast Florida. Descending from land surface, the surficial aquifer system formations include the Pamlico Sand, Anastasia, Fort Thompson, and Tamiami formations (Reese and Wacker, 2007).

The veneer of sand covering most of South Florida, known as the Pamlico Sand, is present beneath the site, consisting of fine to medium grained loose quartz sand grains, loose detrital clay, and shell. Sand extends to a depth of approximately 25 feet beneath the site where it becomes interbedded with sand and shell. The Anastasia Formation underlies the Pamlico and is commonly composed of coquina and mixtures of sand, shell, unconsolidated layers of shell hash, sandy limestone and quartz sandstone (Lovejoy, 1992). Underlying the Anastasia is the Fort Thompson Formation, which consists of marine limestone, minor gastropod-rich freshwater limestone, quartz sandstone, and sandy limestone.

Encountered beneath the Fort Thompson Formation is the Tamiami Formation. The Tamiami Formation is typically divided into two members: the Pinecrest Sand Member and Ochopee Limestone Member. The Tamiami Formation consists of quartz sand, carbonate sands and shell, calcareous quartz-rich sandstones, sandy limestone, pelecypod-rich quartz sandstone and floatstone, and locally abundant phosphate grains. The formations encountered while drilling at the SUA North Palm Beach (NPB) and Palm Beach Gardens (PBG) wellfields include the Pamlico Sand, Anastasia Formation and both the Pinecrest Member and Ochopee Member of the Tamiami Formation.

The lithostratigraphic units that contain the most productive parts of the surficial aquifer system in Palm Beach County are the sandstone and limestone units of the Anastasia, Fort Thompson, and Tamiami Formations (Reese and Wacker, 2007). The surficial aquifer can be subdivided into 3 primary zones of permeability, or subaquifers, and are

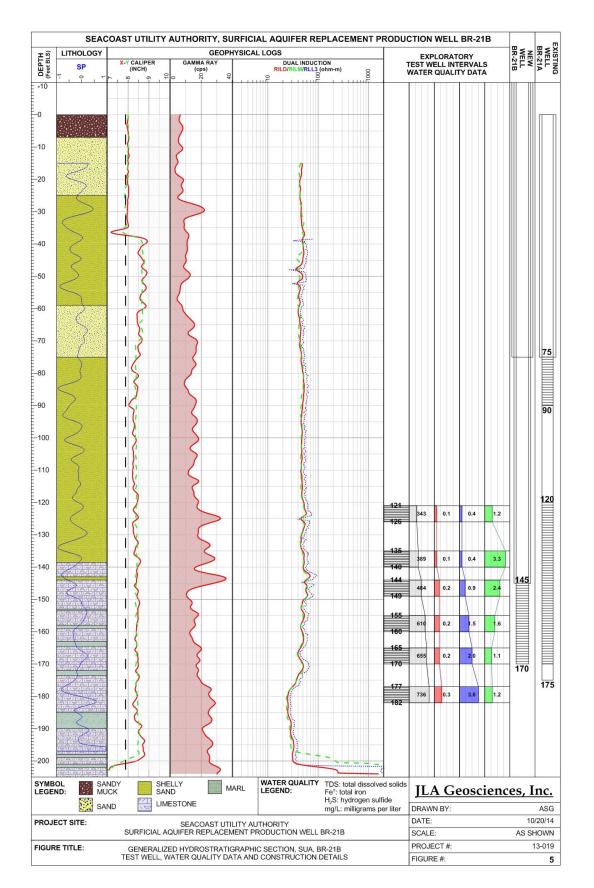
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designated, from shallowest to deepest, as Zone 1, Zone 2, and Zone 3 (Reese and Wacker, 2007).

Zone 1 includes lithostratigraphic units above the Tamiami Formation, including the Anastasia and Fort Thompson Formations. Zone 1 comprises the water table aquifer and is found throughout Palm Beach County, except for inland eastern areas (Reese and Wacker, 2009). Presence of Zone 1 at the BR-21 site could not be confirmed; however, if present would likely begin at the top of the Anastasia Formation, between 25 feet BLS and 30 feet BLS.

Zone 2 is composed of shelly, highly permeable, well cemented limestone and quartzrich sandstones, primarily of the Pinecrest Sand Member of the Tamiami Formation. Zone 2 is the most transmissive of the three zones, however, presence and thickness of this zone are variable and typically thickness decreases to 0 as it approaches the coast. Thickness and transmissivity of zone 2 is highest in inland eastern areas of Palm Beach County (Reese and Wacker, 2009). The production zone of the BR-21B replacement well is likely located in Zone 2 beginning at the top of the Pinecrest Member of the Tamiami Formation, located at approximately 140 feet BLS.

Zone 3 is composed of sandy lime rudstone or floatstone, quartz-rich sandstone and quartz or carbonate sands, primarily of the Ochopee Limestone member of the Tamiami Formation. Thickness of zone 3 is greatest in southeastern parts of the county. In areas where the semiconfining unit between zone 2 and zone 3 are indistinguishable, these zones can be mapped together as one productive zone (Reese and Wacker, 2009).



Well Completion Report SUA Replacement Well Surficial Aquifer Production Well BR-21B

## 4.0 CONCLUSIONS AND RECOMMENDATIONS

#### 4.1 Conclusions

The following conclusions are made based on results of the drilling and testing conducted during well construction.

 SAS Replacement Production Well BR-21B was constructed for Seacoast Utility Authority, Hood Road Water Treatment Plant between December, 2013 and September, 2014. Final completion intervals are as follows:

	BR-21B
Intermediate Well Casing Depth	
(feet BLS)	155
24-inch diameter Schedule 40 PVC	
Well Screened Interval	
(feet BLS)	155 – 180
16-inch diameter, 316L Stainless Steel 0.090-inch slot size	
Gravel Pack	120
(feet BLS)	120

ft bls – feet below land surface

- A step drawdown test was performed at each well following completion of well development. Step drawdown testing included four steps at two hours per step. Rates were between 300 gpm and 450 gpm. Specific capacity (gpm/ft) at the design pumping rate, 300 gpm, during the step drawdown test is 5.0 gpm/ft.
- 3. Water quality measured during step drawdown testing at the design rates is as follows:

Design Rate (gpm)	
Chloride* (mg/L)	89
Hydrogen Sulfide** (ppm)	2.0
Sand Concentration** (ppm)	<0.1
Silt Density Index**	1.7

\*Laboratory Analysis during final well video

- \*\*Field Analysis
  - 4. Recommended Silt Density Index (SDI) values for nanofiltration membrane facilities are 3.0 units with ideal values less than 1.0. SDI test results of raw water produced from the replacement production well met the SDI Nano criteria at SDI values less than 3.0 at design rate of 300 gpm.
  - 5. Laboratory testing results of the water quality analysis indicated that the formation water meets Florida Department of Environmental Protection (FDEP) requirements for primary and secondary drinking water standards with the exception of the following parameters: apparent color and odor.

### 4.2 Recommendations

- 1. Water quality monitoring in the production wells should include, at a minimum the following parameters (frequency of measurement should be monthly):
  - Water Quality: specific conductance, chloride concentration and sand content.
  - Well Performance: static water levels, pumping water levels, pumping rates, and specific capacity calculation.

 Water level and water quality monitoring must include all applicable requirements as determined by the SUA, SFWMD Consumptive Use Permit (CUP) 50-00365-W (Permit).

	Monthly	Annually
Well Capacity		
Pumping Rate	Х	Х
Static Water Level	Х	Х
Pumping Water Level	Х	Х
Well Construction		
Depth to top of Gravel Pack	Х	Х
Water Quality*		
Specific Conductance	Х	X
Total Dissolved Solids	Х	Х
Chloride	Х	Х
Sand Content	Х	Х
Silt Density Index	Х	Х

\*Water level and water quality monitoring must include all applicable requirements as determined by the SFWMD permit.

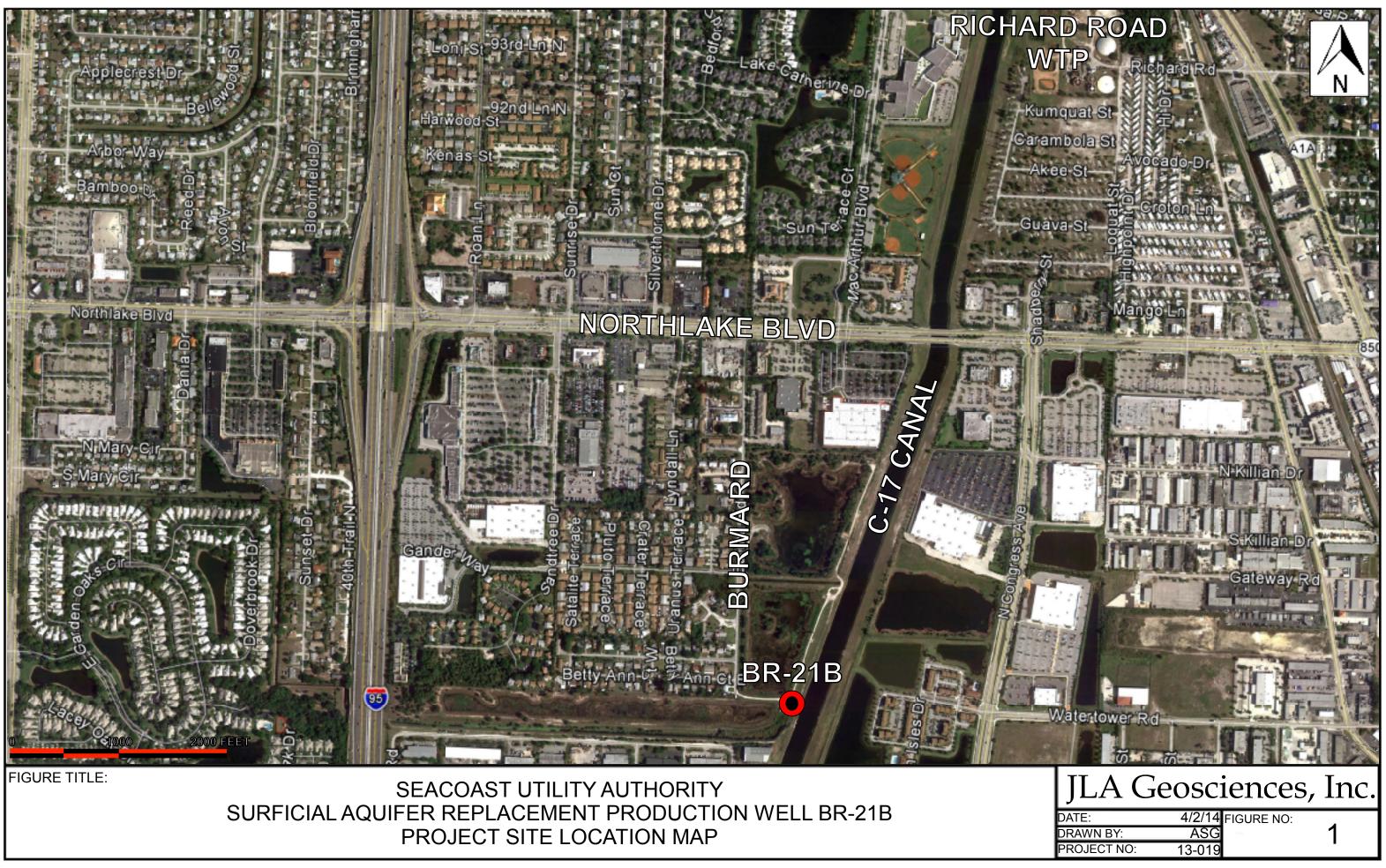
- 2. Data should be recorded with dates, times of measurement, and personnel performing measurements. All data should be plotted electronically in time series format for periodic well performance evaluation. All data should be plotted electronically in time series format for periodic well performance evaluation.
- 3. Maintenance personnel should implement a program of continued water level monitoring. Monitoring should include monthly measurements of both static and pumping water levels in the production well. Consistently low water levels or a specific capacity loss of 20% or greater than reported herein may indicate the need for evaluation and potential rehabilitation.

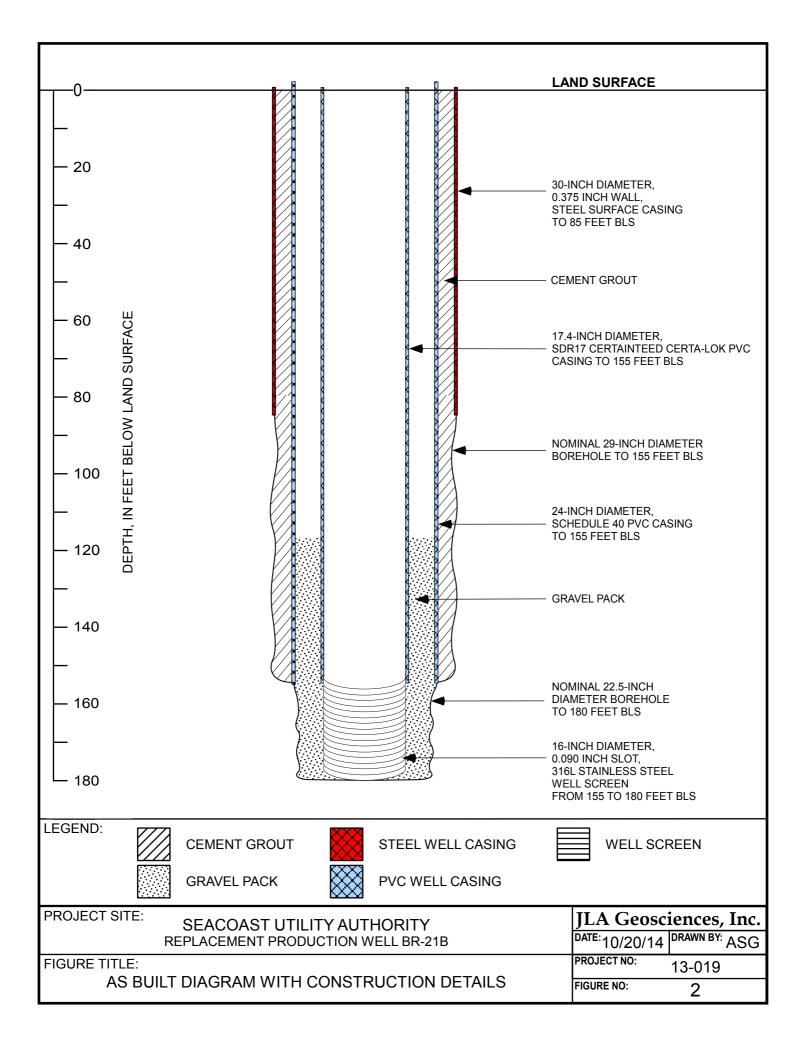
#### 5.0 REFERENCES

Freeze, R.A., and J.A. Cherry. 1979. Groundwater. Prentice-Hall, Inc., Englewood, N.J. 604 p.

- Lovejoy, D., 1992, Classic exposures of the Anastasia Formation in Martin and Palm Beach Counties, Florida, 31 p.
- Reese, R.S., and Wacker, M.A., 2007, Hydrostratigraphic Framework and Selection and Correlation of Geophysical Log Markers in the Surficial Aquifer System, Palm Beach County, Florida: U.S. Geological Survey Scientific Investigations Map 2971, 2 sheets.
- Reese, R.S., and Wacker, M.A., 2009, Hydrogeologic and Hydraulic Characterization of the Surficial Aquifer System, and Origin of High Salinity Groundwater, Palm Beach County, Florida: U.S. Geologic Survey Scientific Investigations Report 2009-5113, 83 p (appendixes on CD).

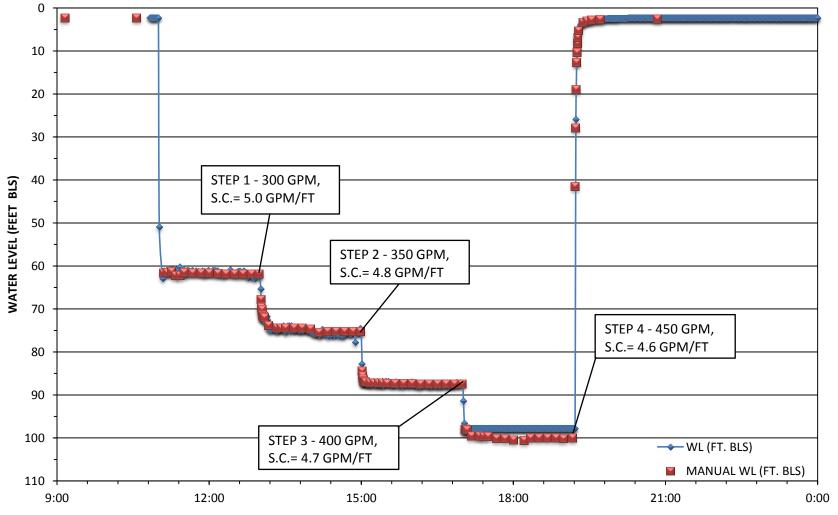
# **FIGURES**





#### FIGURE 3

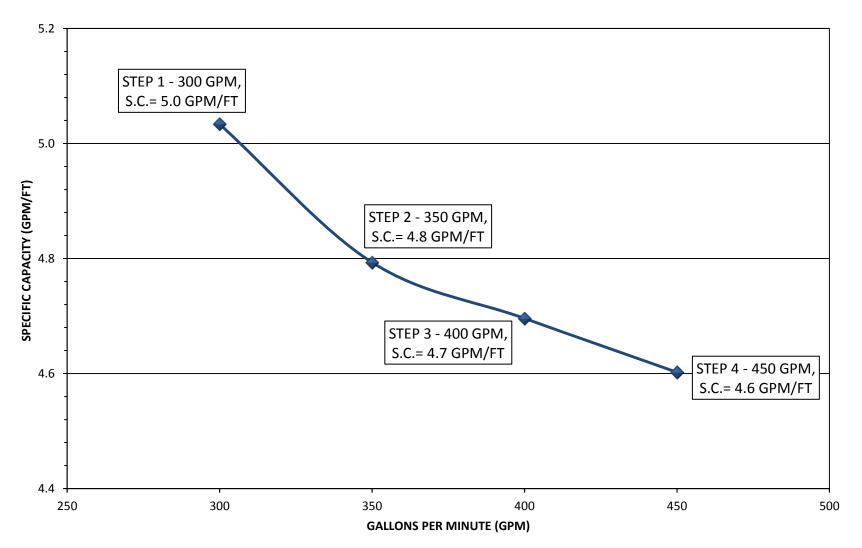
# SEACOAST UTILITY AUTHORITY SURFICIAL AQUIFER REPLACEMENT PRODUCTION WELL BR-21B STEP DRAWDOWN TEST WATER LEVEL CHART

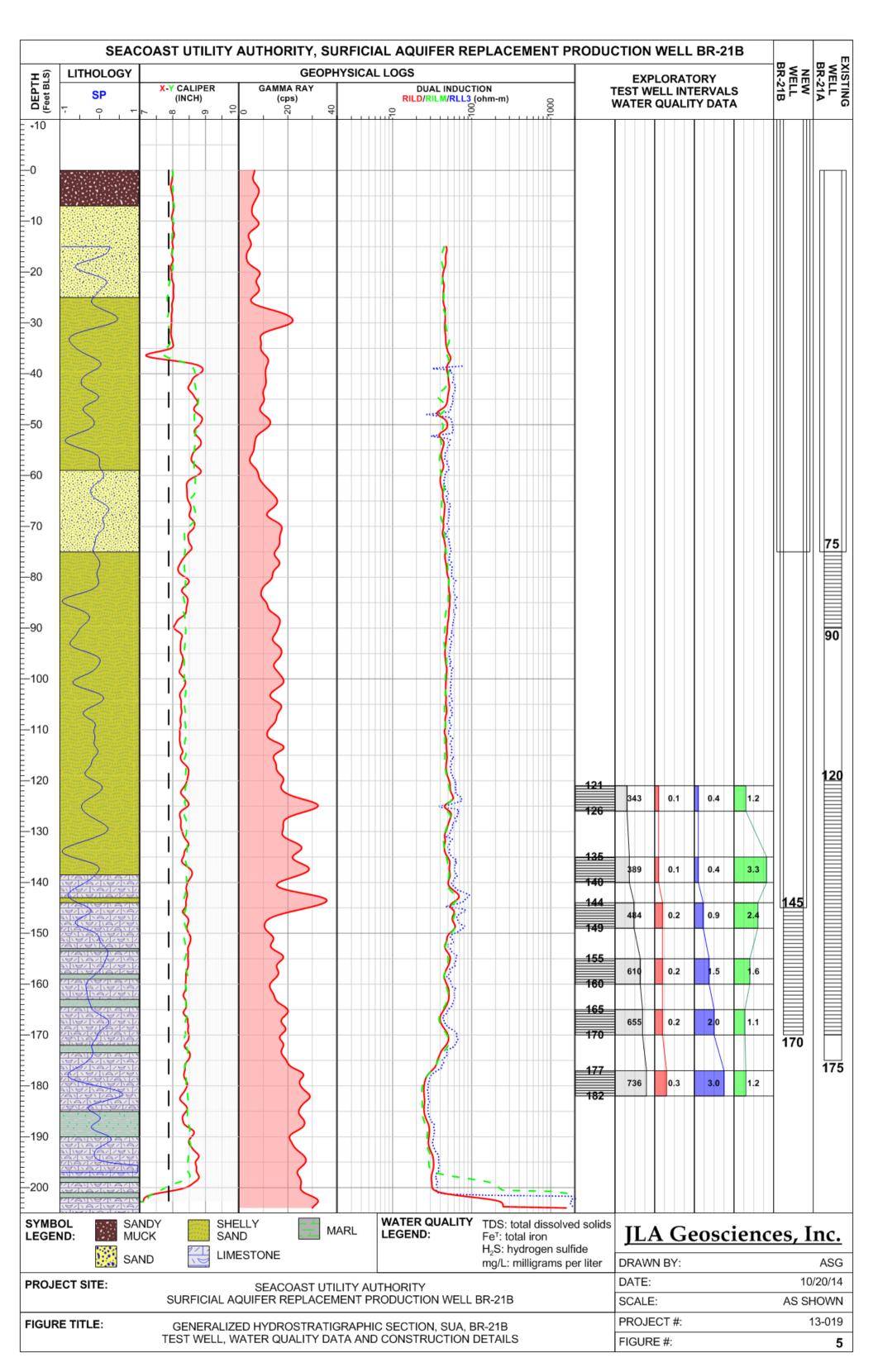


TIME

#### **FIGURE 4**

### SEACOAST UTILITY AUTHORITY SURFICIAL AQUIFER REPLACEMENT PRODUCTION WELL BR-21B STEP DRAWDOWN TEST SPECIFIC CAPACITY (GPM/FT) vs. PUMPING RATE (GPM)





# TABLES

# TABLE 1 SEACOAST UTILITY AUTHORITY SURFICIAL AQUIFER REPLACEMENT PRODUCTION WELL BR-21B Well Construction Details

Pilot Hole Depth (feet BLS) 7‰-inch diameter borehole	205
Total Depth (feet BLS)	180
Surface Casing Depth (feet BLS) 30-inch diameter steel 0.375-inch wall thickness	85
Well Casing Depth (feet BLS) 24-inch diameter Schedule 40 PVC	155
<b>Riser Casing Interval (feet BLS)</b> 17.4-inch diameter, SDR17 PVC CertainTeed Certa-Lok	0 – 155
Well Screened Interval (feet BLS) 16-inch diameter, 316L Stainless Steel 0.090-inch slot size	155 – 180
Well Screen Length (feet)	25
<b>Gravel Pack Interval (feet BLS)</b> Lake Wales 4 by 9	120

feet BLS - feet below land surface

# TABLE 2

# SEACOAST UTILITY AUTHORITY SURFICIAL AQUIFER REPLACEMENT PRODUCTION WELL BR-21B Test Well Water Quality And Performance Data

Test Well Depth (Feet BLS)	Interval #1 177-182	Interval #2 165-170	Interval #3 155-160	Interval #4 144-149	Interval #5 135-140	Interval #6 121-126
rawdown Data						
Pumping Rate (gpm)	9.84	9.38	8.84	9.25	9.94	8.26
Static Water Level (feet below land surface)	2.69	1.4	3.1	2.97	2.82	2.73
Pumping Water Level (feet below land surface)	10.85	9.98	8.61	6.73	5.75	9.36
Maximum Drawdown (feet)	8.16	8.58	5.51	3.76	2.93	6.63
Specific Capacity (gpm/ft)	1.2	1.1	1.6	2.4	3.3	1.2
/ater Quality Data						
Temperature (deg. C)	25.4	25.5	25.5	25.6	25.6	25.9
Specific Conductance (uS/cm)	1133	1009	938	745	598	527
Total Dissolved Solids (mg/L)	736	655	610	484	389	343
pН	7.4	7.4	7.2	7.3	7.4	7.5
Salinity (ppt)	0.6	0.5	0.5	0.4	0.3	0.3
Soluble Iron (ppm)	0.3	0.2	0.2	0.2	0.1	0.1
Total Iron (ppm)	0.3	0.2	0.2	0.2	0.1	0.1
Hydrogen Sulfide (ppm)	3.0	2.0	1.5	0.9	0.4	0.4
Turbidity	-	7.31	9.94	6.67	5.77	7.81
Chloride (mg/L)	162	184	153	109	82	54

mg/l - milligrams per liter

mmhos/cm - millimhos per cm

ppm - parts per million

ntu - nephelometric turbidity units

# TABLE 3

# SEACOAST UTILITY AUTHORITY SURFICIAL AQUIFER REPLACEMENT PRODUCTION WELL BR-21B Reverse Air Drilling Flow Test Summary

Depth (feet BLS)	Specific Conductivity (μS/cm)	Chloride (mg/L)	Static Water Level (feet BLS)	Pumping Water Level (feet BLS)	Pumping Rate (gpm)	Specific Capacity (gpm/ft)
165	589	67	18.35	31.05	73.5	5.78
170	633	66	-	-	-	-
175	636	66	6.06	24.65	68.9	3.70
180	700	73	10.53	22.93	94.6	7.63

feet BLS - Feet below land surface

 $\mu$ S/cm - microseimens per centimeter

mg/L – milligrams per liter

gpm - gallons per minute

gpm/ft - gallons per minute per foot of drawdown

#### TABLE 4

# SEACOAST UTILITY AUTHORITY SURFICIAL AQUIFER REPLACEMENT PRODUCTION WELL BR-21B Step Drawdown Test Performance And Water Quality Results

#### WELL: BR-21B

#### TEST DATE: 9/08/2014

STATIC WATER LEVEL: Referenced starting water level, 2.24 feet BLS.

Pumping Rate (gpm)	Pumping Duration (min)	Water Level (ft. BLS)	Drawdown (feet)	Specific Capacity (gpm/ft)
300	120	61.8	59.6	5.0
350	120	75.2	73.0	4.8
400	120	87.4	85.2	4.7
450	130	100.0	97.8	4.6

#### DRAWDOWN DATA

#### WATER QUALITY DATA

Pumping Rate (gpm)	Specific Cond. (µS/ cm)	Chloride (mg/L)	SDI#1	SDI#2	SDI#3	SDI#4	Sand Conc. (ppm)	Turbidity (NTU)	H <sub>2</sub> S (ppm)	Fe <sup>T</sup> (ppm)	Fe <sup>s</sup> (ppm)
300	925	149.5	2.8	2.2	1.8	1.7	<0.1	0.58	2.0	<0.1	<0.1
350	928	144.5	1.9	2.0	5.0	3.1	<0.1	0.96	2.0	<0.1	<0.1
400	944	148	2.7	2.1	0.9	1.7	<0.1	3.67	2.0	<0.1	<0.1
450	945	157	3.3	2.7	2.1	2.1	<0.1	2.97	2.0	<0.1	<0.1

Notes:

gpm - gallons per minute

mg/L - milligrams per liter

 $\mu\text{S/cm}$  - microseimens per cm

ppm - parts per million

BLS - below land surface

NTU - nephelometric turbidity units

H<sub>2</sub>S - Hydrogen Sulfide Concentration

 $Fe^{T}$  - Total Iron Concentration

Fe<sup>s</sup> - Soluble Iron Concentration

TABLE 5											
	SEACO	DAST UTILITY AUTHO	DRITY								
SU	REICIAL AOUIFER RI	PLACEMENT PROD	UCTION WELL BR-21	B							
		aboratory Water Qu									
PARAMETER	UNITS	ANALYSIS RESULT	QUALIFIER	MCL							
				WICE							
PRIMARY DRINKING WATER STANDARDS											
Antimony	mg/L	0.0010	U	0.006							
Asbestos	MFL	NA	U	7							
Arsenic	mg/L	0.0014	1	0.010							
Barium	mg/L	0.0065		2							
Beryllium	mg/L	0.000096	U	0.004							
, Cadmium	mg/L	0.00027	U	0.005							
Chromium	mg/L	0.010		0.1							
Cyanide	mg/L	0.0061	1	0.2							
Fluoride	mg/L	0.14		4							
Lead	mg/L	0.00031	1	0.015							
Mercury	mg/L	0.00010	U	0.002							
Nickel	mg/L	0.0053		0.1							
Nitrate as N	mg/L	0.01	U	10							
Nitrite as N	mg/L	0.01	U, J5, J6	1							
Selenium	mg/L	0.011		0.05							
Sodium	mg/L	74		160							
Thallium	mg/L	0.00024	U	0.002							
Chlorite	μg/L	10	U	1000							
Bromate	μg/L	5.0	U	10							
Monochloroacetic Acid	μg/L	0.76	U	60							
Dichloroacetic Acid	μg/L	0.68	U	60							
Trichloroacetic Acid	μg/L	0.34	U	60							
Monobromoacetic Acid	μg/L	0.33	U	60							
Dibromoacetic Acid	μg/L	0.26	U	60							
Haloacetic Acids (Total)	μg/L	0.26		60							
Chloroform	μg/L	0.2	U	80							
Bromoform	μg/L	0.2	U	80							
Bromodichloromethane	μg/L	0.2	U	80							
Dibromochloromethane	μg/L	0.1	U	80							
Total Trihalomethanes (Calc.)	μg/L	0.1		80							
VOLITILE ORGANICS											
1,1-Dichloroethene	μg/L	0.2	U	7							
1,1,1-Trichloroethane	μg/L	0.2	U	200							
1,1,2-Trichloroethane	μg/L	0.2	U	5							
1,2-Dichloroethane	μg/L	0.1	U	3							
1,2-Dichloropropane	μg/L	0.2	U	5							
1,2,4-Trichlorobenzene	μg/L	0.3	U	70							
Benzene	μg/L	0.1	U	1.0							
Carbon tetrachloride	μg/L	0.2	U	3							
cis-1,2-Dichloroethene	μg/L	0.09	U	70							
Ethylbenzene	μg/L	0.08	U	700							
Chlorobenzene	μg/L	0.1	U	100							

1,2-Dichlorobenzene	μg/L	0.1	U	600
1,4-Dichlorobenzene	μg/L	0.2	U	75
Methylene Chloride	μg/L	0.2	U	5
Styrene	μg/L	0.05	U	100
Tetrachloroethene	μg/L	0.1	U	3
Toluene	μg/L	0.09	U	1,000
Trichloroethene	μg/L	0.2	U	3
Vinyl chloride	μg/L	0.3	U	1
Xylene (Total)	μg/L	0.1	U	10,000
trans-1,2-Dichloroethene	μg/L	0.2	U	100
SYNTHETIC ORGANICS				
bis(2-Ethylhexyl)adipate	μg/L	0.07	U	400
bis(2-Ethylhexyl)phthalate	μg/L	0.07	U	6
Alachlor	μg/L	0.03	U	2
Atrazine	μg/L	0.02	U	3

Page 1 of 2

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TABLE 5										
	SEACO	AST UTILITY AUTHO	RITY							
SUE	SURFICIAL AQUIFER REPLACEMENT PRODUCTION WELL BR-21B									
Summary of Laboratory Water Quality Analyses										
PARAMETER	UNITS	ANALYSIS RESULT	QUALIFIER	MCL						
Chlordane (Technical)	μg/L	0.049	U	2						
Endrin	μg/L	0.05	U	2						
Heptachlor	μg/L	0.09	U	0.4						
gamma-BHC (Lindane)	μg/L	0.02	U	0.2						
Heptachlor epoxide	μg/L	0.08	U	0.2						
Hexachlorobenzene	μg/L	0.04	U	1						
Hexachlorocyclopentadiene	μg/L	0.06	U	50						
Methoxychlor	μg/L	0.02	U	40						
PCB, Total	μg/L	0.092	U	0.5						
Simazine	μg/L	0.03	U	4						
Toxaphene	μg/L	0.55	U	3						
2,4,5-TP (Silvex)	μg/L	0.041	U	50						
2,4-D	μg/L	0.099	U	70						
Dalapon	μg/L	0.33	U	200						
Dinoseb	μg/L	0.15	U	7						
2,3,7,8- TCDD (Dioxin)	Ng/L	NA		0.03						
Pentachlorophenol	μg/L	0.014	U	1						
Picloram	μg/L	0.048	U	500						
Carbofuran	μg/L	0.60	U	40						
Oxamyl	μg/L	0.88	U	200						
Glyphosate	μg/L	2.7	U	700						
Endothall	μg/L	6.7	U	100						
Diquat	μg/L	0.34	U	20						
Benzo(a)pyrene	μg/L	0.02	U	0.2						
1,2-Dibromo-3-chloropropane	μg/L	0.0055	U	0.2						
Dibromoethane (EDB)	μg/L	0.0055	U	0.02						
	SECONDAR	Y DRINKING WATER ST	ANDARDS							
Aluminum	mg/L	0.050	U	0.2						
Chloride	mg/L	89		250						
Copper	mg/L	0.0027		1						
Iron	mg/L	0.024	I	0.3						
Manganese	mg/L	0.0095	I	0.05						
Silver	mg/L	0.000069	U	0.1						
Sulfate	mg/L	6.0		250						
Zinc	mg/L	0.023		5						
Apparent Color	Pt-Co	25		15						

Foaming Agents (Surfactants) mg/L 0.067 0.5 I pH at 25 Degrees C SU NT 6.5-8.5 **Total Dissolved Solids** mg/L 490 500 RADIONUCLEOTIDES Gross Alpha pCi/L 2.9 15 Radium-226 pCi/L 0.4 5 Radium-228 pCi/L U 5 0.6 NOTES: BOLD: The sample exceeded the maximum contaminant level (MCL) for that parameter C.U.= Color Units MCL = Maximum Contaminant Level QUALIFIER: J = Estimated value

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T.O.N

- MFL = million fibers per liter

Threshold Odor Number

- MFL = million fibers per liter mg/L = milligrams per liter NA = Not Applicable ND = Not Detected NT= Not Tested NTU = Nephelometric Turbidity Units pCi/L = picocuries per liter S.U. = Standard Units

- T.O.N = Threshold Odor Number
- $\mu g/L =$  micrograms per liter  $\mu S/cm =$  microsiemens per centimeter

- U = reported value is below maximum detection limit Q = Sample held beyond accepted holdtime C = Sample confirmed by second analysis

- I = reported value is between the laboratory method detection limit and the laboratory practical quantitation limit

3

# APPENDIX A DRILLER'S WELL COMPLETION REPORT

ST		A WELL COMPI	ETION REPO	BL		Date Stamp
SN SS SS D	outhwest orthwest t. Johns River outh Florida uwannee River EP	PLEASE, FILL O	JT ALL APPLICABLE quired Fields Whe	EFIELDS ere Applicable)		Official Use Only
1 tDameit Number 2110.2	1012 CUDAAU	DAlimation	*010	A	60 50 L D	
1.*Permit Number 3110-2						
2.*Number of permitted wells of						
3.*Owner's Name	Seacoast Utilities A	authority	4.*Completio	n Date 11/23	5. Florida Un	ique ID
6			ma Road, WPB, FL	33403		
*Well Location - Address	s, Road Name or Nu	mber, City, ZIP				
7.*County Palm Bea	ch *Sect	tion 19 Land	Grant		*Township	42 *Range 43
8. LatitudeN897	900	Longitude	E953240			
9. Data Obtained From: 🗸	And in case of the local division of the loc	The rest of the re	[	Datum:	NAD 27 NA	AD 83 WGS 84
10.*Type of Work:  ☐ Construct 11.*Specify Intended Use(s) of ☐ Domestic ☐ Bottled Water Supply ☐ Public Water Supply (Lim ☐ Public Water Supply (Con ☐ Class I Injection Class V Injection:  ☐ Recovery [	Well(s)	Landscape Irrigation Recreation Area Irrig nmunity/DEP) cial/Industrial Dispose	gation	Agricultural Irr Livestock Nursery Irrigat Commercial/Ir Golf Course Ir Storage and Rec	rigation	Site Investigations Monitoring Fest Earth-Coupled Geothermal HVAC Supply HVAC Return
Other (Describe)			ultin attack (Truck a	- N.A		Oracia
13.*Measured Static Water Lev 14.*Measuring Point (Describe	I Drilling Hydra vel2.24 ft. ) TOC	ulic Point (Direct Pus Measured Pumping Which	sh) Other Water Level n is 2 ft. x	61.8 ft. Aft Above	ter 8 Hours a Below Land Surface	*Flowing: Yes 🗸 No
15.*Casing Material: Black 16.*Total Well Depth <u>182</u> 1					_	
Statements with an international statement with the statement of the state	t. Cased Depth _13 her (Explain)	and the second	From To	n. Scr	een: From 152 To	162 IL SIDE SIZE 90
From         NA         ft.         To           From         ft.         To         To           Its.*Surface         Casing         Diameter         a	ft.         No. of Bags	Seal Material (0 Seal Material (0 Seal Material (0 Seal Material (0 Seal Material (0	Check One): Check One): Check One):	Neat Cement Neat Cement Neat Cement Neat Cement Neat Cement	Bentonite Bentonite Bentonite	Other Other Other Other Other
Dia <u>30</u> in. From <u>0</u> Dia <u>in</u> . From <u>19</u> . *Primary Casing Diameter a	ft. To <u>82</u> ft. ft. Toft.					entonite 🖌 Other entonite 🔄 Other
Dia 24 in. From 0 Dia 24 in. From 0 Dia in. From 0 Dia in. From 0 Dia in. From 0 Dia 10. From 0 Dia 20.*Liner Casing Diameter and	ft. To152ft. ft. Toft. ft. Toft. ft. Toft. ft. Toft.	No. of Bags No. of Bags No. of Bags	Seal Material (C Seal Material (C Seal Material (C Seal Material (C Seal Material (C	Check One):	Neat Cement Be Neat Cement Be Neat Cement Be	entonite Other entonite Other entonite Other entonite Other entonite Other
Dia <u>16</u> in. From <u>0</u> Dia in. From <u>16</u> Dia in. From <u>16</u> 21. *Telescope Casing Diamet	ft. To <u>152</u> ft. ft. To <u>ft.</u> ft. To ft.	No. of Bags No. of Bags No. of Bags	Seal Material (C Seal Material (C Seal Material (C	heck One):	Neat Cement Be	entonite Other Gravel entonite Other entonite Other
Dia in. From Dia in. From Dia in. From	ft. Toft.	No. of Bags	Seal Material (C Seal Material (C	Check One):	Neat Cement Be Neat Cement Be	entonite Other entonite Other entonite Other
22. Pump Type (If Known): Centrifugal Jet Horsepower <u>25</u> F Pump Depth <u>100</u> ft. In 24. Water Well Contractor:	ump Capacity (GPN	1)500	Iron	al Analysis (Who ppm Si Laboratory Test	ulfate ppm	Chloride ppm Kit
*Contractor Name W. B. Ziegle *Contractor's Signature	unhos	2	*Driller		dress <u>wbz@southeastdi</u> or Type) Barrett Garriso	
(I certify	that the information provide	ed in this report is accurate	and true.)			

SOUTHWEST FLORIDA WATER MANAGEMENT DISTRICT 2379 BROAD STREET, BROOKSVILLE, FL 34604-6899 PHONE: (352) 796-7211 or (800) 423-1476

WWW.SWFWMD.STATE.FL.US

#### ST. JOHNS RIVER WATER MANAGEMENT DISTRICT

4049 REID STREET, PALATKA, FL 32178-1429 PHONE: (386) 329-4500 WWW.SJRWMD.COM

#### NORTHWEST FLORIDA WATER MANAGEMENT DISTRICT 152 WATER MANAGEMENT DR., HAVANA, FL 32333-4712 (U.S. Highway 90, 10 miles west of Tallahassee) PHONE: (850) 539-5999 WWW.NWFWMD.STATE.FL.US

#### SOUTH FLORIDA WATER MANAGEMENT DISTRICT

P.O. BOX 24680 3301 GUN CLUB ROAD WEST PALM BEACH, FL 33416-4680 PHONE: (561) 686-8800 WWW.SFWMD.GOV

#### SUWANNEE RIVER WATER MANAGEMENT DISTRICT 9225 CR 49

LIVE OAK, FL 32060 PHONE: (386) 362-1001 or (800) 226-1066 (Florida only) WWW.MYSUWANNEERIVER.COM

*DRILL C					ne cu	uttings every	20 ft. or at formatic	on changes. Note ca	vities and o	lepth to producing zone. Grain Size: F=F	ine,
M=Medi	ium, a 0			e) 75	4	Color	Grou	Orain Size /E. M	C) E	Material Grey Sand	
From	75		То То	182		Color				Material Grey sand stone & shell	
From From				102		Color					
From								Grain Size (F, M,	C)		
						Color		Grain Size (F, M,	C)	Material	
From		R.	10_		π.	Color		Grain Size (F, M,			
								Grain Size (F, M,			
From					ft.	Color		Grain Size (F, M,			
From		ft.	10_		<sup>ft.</sup>	Color		Grain Size (F, M,			
From						Color		Grain Size (F, M,			
								Grain Size (F, M,			
From						Color		Grain Size (F, M,			
From						Color		Grain Size (F, M,			
From						Color		Grain Size (F, M,			
From						Color		Grain Size (F, M,	C)		
From					ft.	Color		Grain Size (F, M,	C)		
From					ft.	Color		Grain Size (F, M,			
From		ft.	To_			Color		Grain Size (F, M,	C)	Material	
From		ft.	To_		ft.	Color		Grain Size (F, M,	C)	Material	
From		ft.	To_		ft.	Color		Grain Size (F, M,			
From		ft.	То						C)	Material	
From		ft.				Color					
From		ft.	To		ft.	Color		Grain Size (F, M,			
From									C)	Material	
							*Detailed Site M	1ap of Well Locatio	on	1	7
DEP Form	n 62-53	2.900(	2) Inc	orporate	d in 62	2-532.410, F.A	.C. Effective Date: C	october 7, 2010			Page 2 of 2

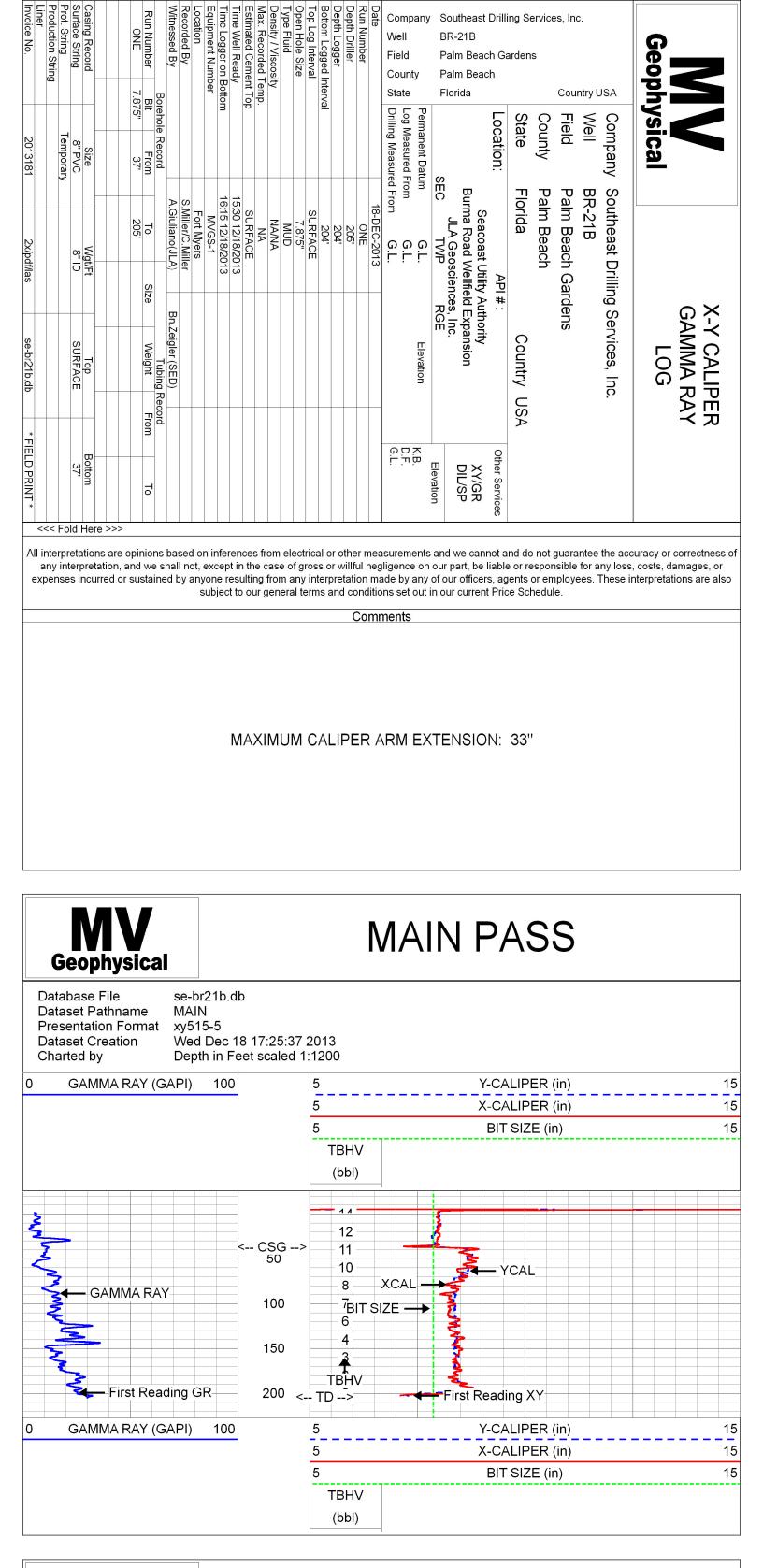
# APPENDIX B LITHOLOGIC LOG

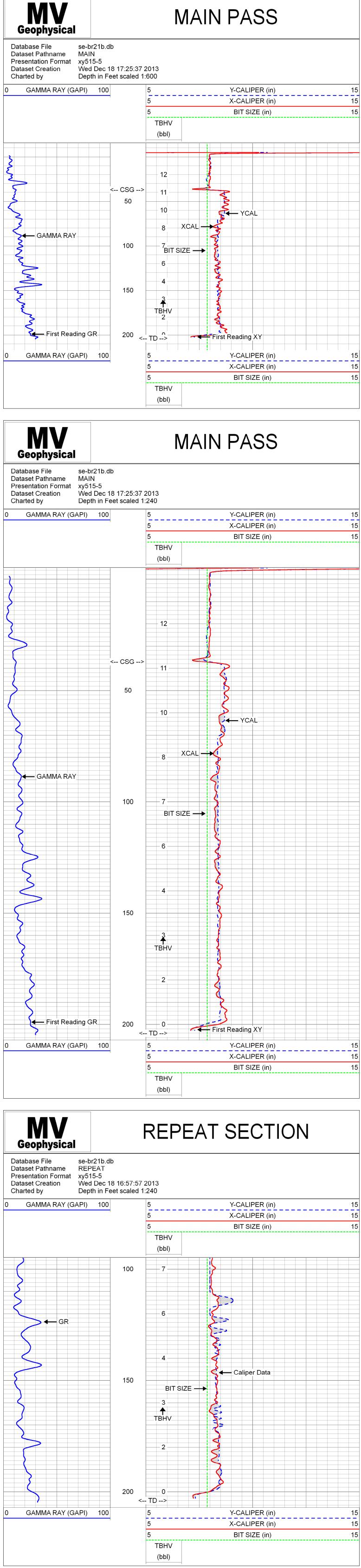
#### Lithologic Log Seacoast Utility Authority Production Well BR-21B

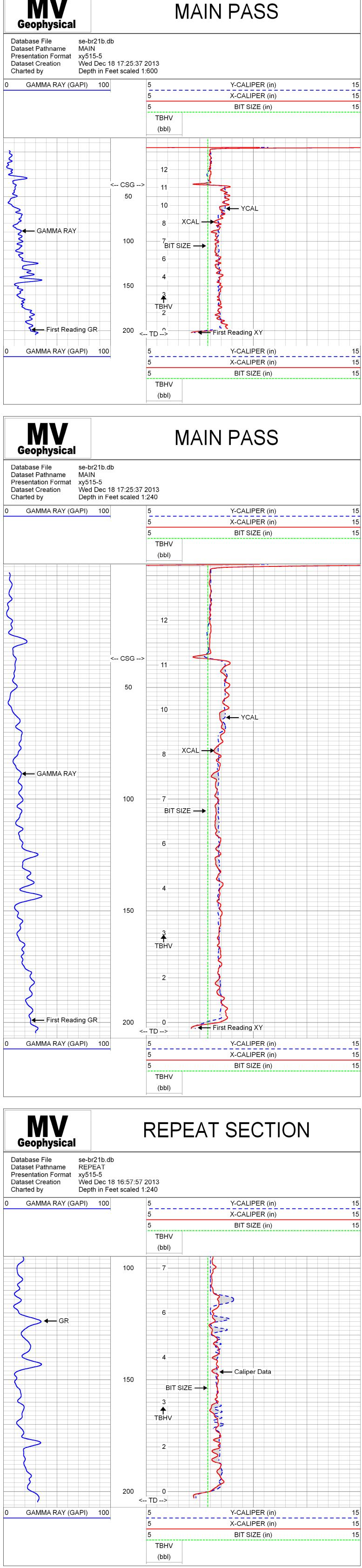
Depth (feet bls)	Lithologic Description
0 – 7	SAND (60%), pale yellowish brown (10YR 6/2), unconsolidated, very fine sand to fine sand sized quartz, well rounded, well sorted; ORGANICS (40%), brownish black (5YR 2/1) dusky brown (5YR 2/2), decomposed organic material.
7 – 25	SAND (90%), grayish orange (10YR 7/4) to grayish yellow (5Y 8/4) to yellowish gray (5Y 8/1), unconsolidated, very fine sand grading into coarse sand sized quartz grains with depth, sub- angular to sub-rounded, well sorted sand to moderately well sorted. At approximately 20 feet BLS, sand becomes lighter in color and grades into coarse sand sized quartz grains.
25 – 59	SAND AND SHELL HASH (100%), pale orange (10YR 8/2) to light gray (N7), unconsolidated, fine sand to medium sand sized quartz grains, medium sand to very coarse sand sized undifferentiated shell fragments, sub-angular to rounded, well sorted sand. Overall, interbedded sand and shell with thin beds of poorly lithified shelly sandstone. Sand content decreased with depth.
59 – 75	SAND (100%), yellowish gray (5Y 8/1) unconsolidated, medium sand to coarse sand sized quartz grains, sub-angular to sub-rounded, well sorted. Overall, trace undifferentiated shell fragments with depth.
75 – 138.5	SAND AND SHELL HASH (100%), grayish yellow (5Y 8/4) to very pale orange (10YR 8/2) to pale yellowish brown (10YR 6/2), unconsolidated, very fine sand to fine sand sized quartz grains, medium sand to very coarse sand sized undifferentiated shell fragments, sub-angular to rounded, moderately sorted to well sorted sand. Overall, interbedded sand and shell with thin beds of poorly lithified coquina.
138.5 – 153	LIMESTONE (100%), medium light gray (N6) to light gray (N7), well lithified, hard, carbonate cemented fine sand sized carbonate, undifferentiated shell fragments and minor quartz grains, granular texture, moderate porosity. Overall, interbedded limestone and thin layers of marl. Sand and shell bed present at approximately 143 to 144 feet-BLS.
153 – 175	LIMESTONE (90%), yellowish gray (5Y 8/1) to grayish yellow (5Y 8/4) to very pale orange (10YR 8/2), moderately well lithified, moderately hard, carbonate cemented very fine sand to fine sand sized carbonate, granular texture, moderate porosity; MARL (10%), white (N9) to yellowish gray (5Y 8/1), unconsolidated, clay to fine grained calcareous mud, trace undifferentiated shell fragments. Overall, interbedded limestone and thin layers of marl.
175 – 205	LIMESTONE (100%), yellowish gray (5Y 8/1) to light gray (N7), moderately lithified, moderately hard, carbonate cemented very fine sand to fine sand sized carbonate and quartz grains, granular texture, moderate to moderately good porosity. Overall, interbedded limestone and thin layers of marl and calcite crystals present.

feet. bls - feet below land surface

# APPENDIX C GEOPHYSICAL & WELL VIDEO LOG







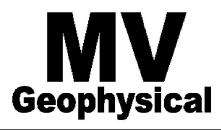
Database File Dataset Pathname **Dataset Creation** 

se-br21b.db pass8 Wed Dec 18 16:28:28 2013

**Calibration Report** 

	XY Caliper Cali	bration Report				
Serial Number: Tool Model: Performed:	01S XYCS Wed D					
Small Ring: Large Ring:	8 33					
	X Calip	ber	Y Caliper			
Reading with Small Ring: Reading with Large Ring:	606.7 1132.1	606.7 1132.1		cps cps		
Gain: Offset:		0.0475828 -20.8685				
	Gamma Ray Ca	libration Report				
Serial Number: Tool Model: Performed:	01 GROH Tue Dec 17	10:26:37 2013				
Calibrator Value:	120.0	GAPI				
Background Reading: Calibrator Reading:	14.2 132.5	cps cps				
Sensitivity:	1.0149	GAPI/cps				

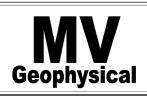
Sensor	Offset (ft)	Schematic	Description	Length (ft) O.D. (in) Weight (lb
			——GR-GROH (01)	2.75 3.50 40.00
GR	5.00		—XYC-XYCS (01S)	6.60 3.50 110.00
YCAL XCAL	0.50 0.50	Dataset: Total length: Total weight: O.D.:	se-br21b.db: field/well/run1/pass8 9.35 ft 150.00 lb 3.50 in	3



Company Southeast Drilling Services, Inc. Well BR-21B Field Palm Beach Gardens County Palm Beach Florida State Country USA

Invoice No.	Production String	Prot. String	Surface String	Casing Record		ONE 7.875"	ıber		Recorded By	Location	Equipment Number	Time Logger on Bottom	Time Well Ready	Max. Recorded Temp.	Density / Viscosity	Type Fluid	Open Hole Size	Ton I on Interval	Bottom Logged Interval	Depth Longer	Depth Driller	Run Number		We Fie	eld unt <u>y</u>		Southea BR-21B Palm Be Palm Be Florida	ach G				ic. Intry	v US	ŝA	Geophysica		
2013181		Temporary	8" PVC	Size			ole Rec					J												<b>Drilling Measured From</b>	Log Measured From	Permanent Datum	S	Location:	State	County	Field	Well		Company	ysical	<b>VIV</b>	
2x/pdf/las			8" ID	Wgt/Ft		205'	To Size		S.Miller/C.Miller	Fort Myers	MVGS-1	15:30 12/18/2013	15:30 12/18/2013	NA	NA/NA	MUD	7.875"	101	2021	204'	205'	ONE	18-DEC-2013		ш	n G.L.	Burma Road Wellfield Expansion JLA Geosciences, Inc. SEC TWP RGE	API # : Seacoast Utility Authority	Florida	Palm Beach	Palm Beach Gardens			Southeast Drilling Services, Inc.			
se-br21b.db * F			SURFACE	Тор			Tubing Record Weight From	Bn.Zeigler (SED)																		Elevation	pansion nc. E	oritv	Country USA		S			ervices, Inc.	LOG		
FIELD PRINT *			37'	Bottom			То																	G.L.		κ D	DIL/SP	Other Services								2	_
All	inte any	erpi v in	reta ter	atio pret	ation,	opir and	we s	hal	l no	ot, e any	exc one	ept e re	in t sult	ne c ing	fror gen	e of n a era	i grc ny i I ter	oss nte ms	s or erpr s ar	wi reta	Ilfu cor C	il ne on r ndi	egl na tior <u>n</u> m	liger de l ns s nen	nce by a set c <b>its</b>	on any but i	and we ca our part, t of our offic n our curre	e liab ers, a ent Pri	le or r gents	espo or er	nsible nploy	e for	an	y loss,	, costs,	damages,	or
																	n=	ю. 		54	+ C		m·	-m			3.2 de	g 									

MV MAIN PASS Geophysical Database File se-br21b.db Dataset Pathname MAIN **Presentation Format** dil-5 **Dataset Creation** Wed Dec 18 17:25:37 2013 Charted by Depth in Feet scaled 1:1200 5 SP 0.2 RILD (Ohm-m) 2000 100 0.2 2000 GR (GAPI) RILM (Ohm-m) 0.2 RLL3 (Ohm-m) 2000 <-- CSG --> 50 100 GR RILM RILD RLL3 - SP 150 First Reading RILD<sub>/1</sub> 200 <--- TD ---First Reading SP 2000 SP 5 0.2 RILD (Ohm-m) 0.2 GR (GAPI) 100 RILM (Ohm-m) 2000 0.2 RLL3 (Ohm-m) 2000



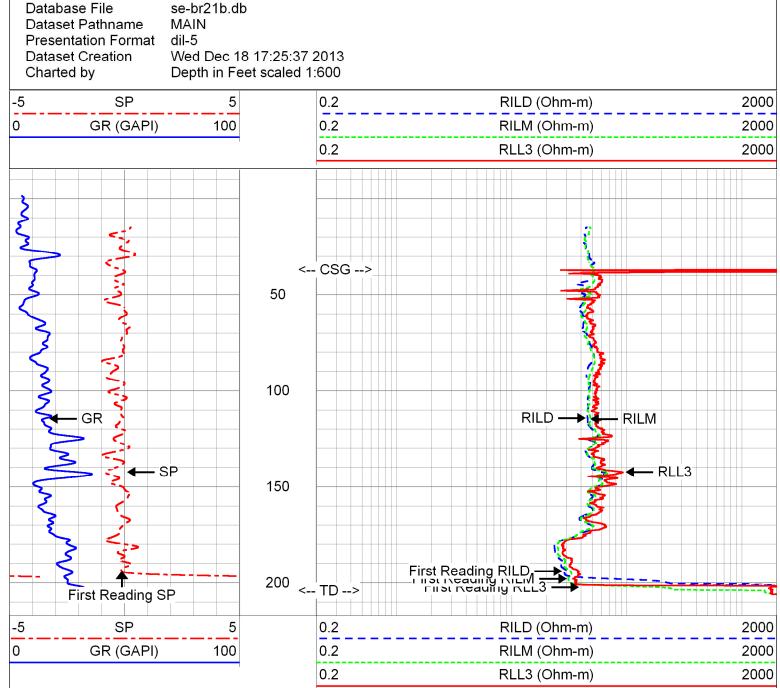
-5

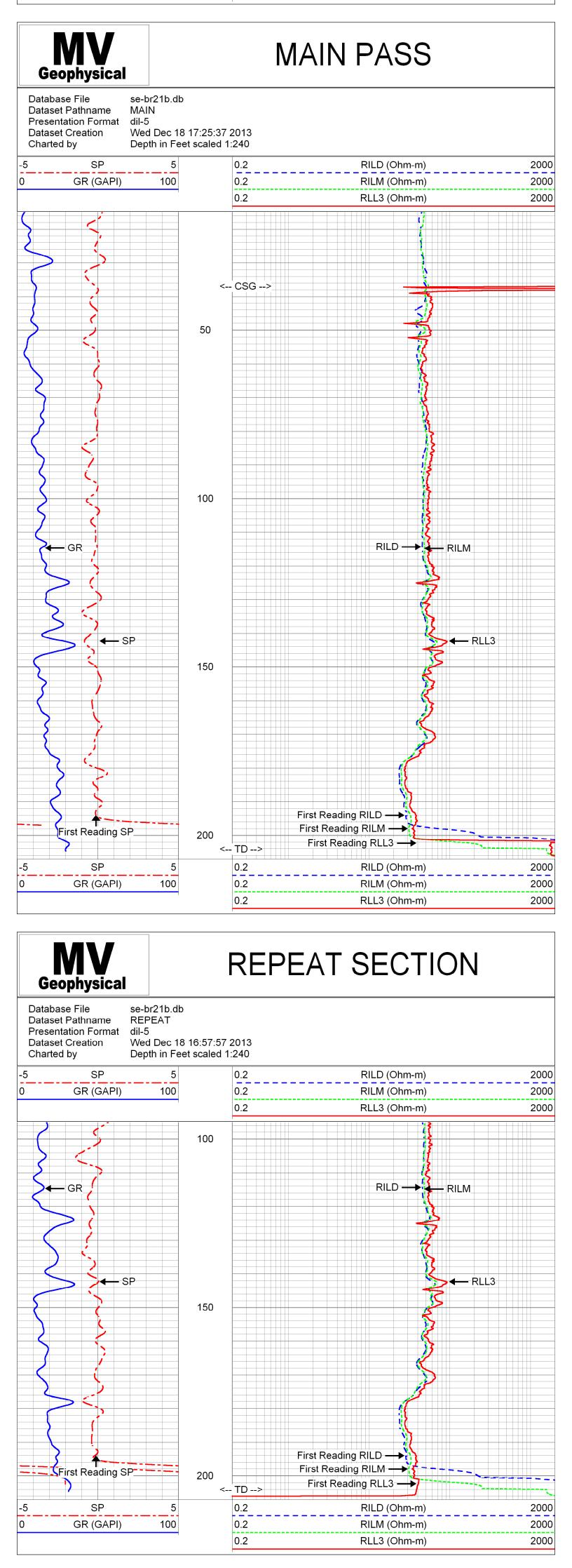
0

-5

0

# MAIN PASS





			Ca	libration Repor	t			
Database File	se-br21	o.db						
Dataset Pathname	pass4							
Dataset Creation	Wed De	c 18 16:01:57	7 2013					
		Γ	Dual Induc	ction Calibration	n Report			
	Serial-N	/lodel:		53	90-R			
	Surface	Cal Perform	ed:	W	ed Apr 21 1	1:17:23 2010		
	Downho	ole Cal Perfo	med:			1:04:55 2010		
	After Su	urvey Verifica	tion Perfo	rmed: W	ed Apr 21 1	1:04:55 2010		
Surface Calibrati	on							
		Readings		F	References		Resul	ts
Loop:	Air	Loop		Air	Loop		m	b
Deep	0.050	0.645	V	0.000	400.000	mmho/m	672.269	-33.61
Medium	0.018	0.735	V	0.000	464 000	mmho/m	647.120	-11.54

Zero

Cal

b

m

			-			-		
Deep	0.011	0.641	V	0.000	400.000	mmho/m	634.921	-6.984
Medium	0.005	0.739	V	0.000	464.000	mmho/m	632.408	-3.370
Downhole Cal	ibration							
	F	Readings		R	eferences		Result	S
Internal:	Zero	Cal		Zero	Cal		m	b
Deep	-43.158	78.288	mmho/m	-42.562	77.983	mmho/m	0.993	0.275
Medium	-9.475	466.701	mmho/m	-8.097	466.698	mmho/m	0.997	1.351
Shallow	2.517	0.025	V	494.500	2.000	Ohm-m	197.682	-2.986
After Survey ∖	/erification							
After Survey ∖		Readings			Targets		Result	S
After Survey ∖ Internal:		Readings Cal		Zero	Targets Cal		Result m'	s b'
	F	•	mmho/m	Zero -43.158	•	mmho/m		b'
Internal:	F Zero	Cal	mmho/m mmho/m		Cal	mmho/m mmho/m	m'	

Internal:

Zero

Cal

Sensor	Offset (ft)	Schematic		Description	Length (ft)	O.D. (in)	Weight (lb
SP	10.60		——R (5390)		20.90	4.00	345.00
CILD	10.60		- K (5590)		20.90	4.00	345.00
CILM	6.80						
RLL3	1.70	_					
		Dataset: Total length:	20.90 ft	b: field/well/run1/pass4			
		Total weight: O.D.:	: 345.00 lb 4.00 in				
			Company	Southeast Drilling Services, I	nc.		
	M		Well	BR-21B			
			Field County	Palm Beach Gardens Palm Beach			
G	eop	hysical	State	Florida	Co	ountry	USA

# APPENDIX D GRAVEL PACK DATA

# APPENDIX D

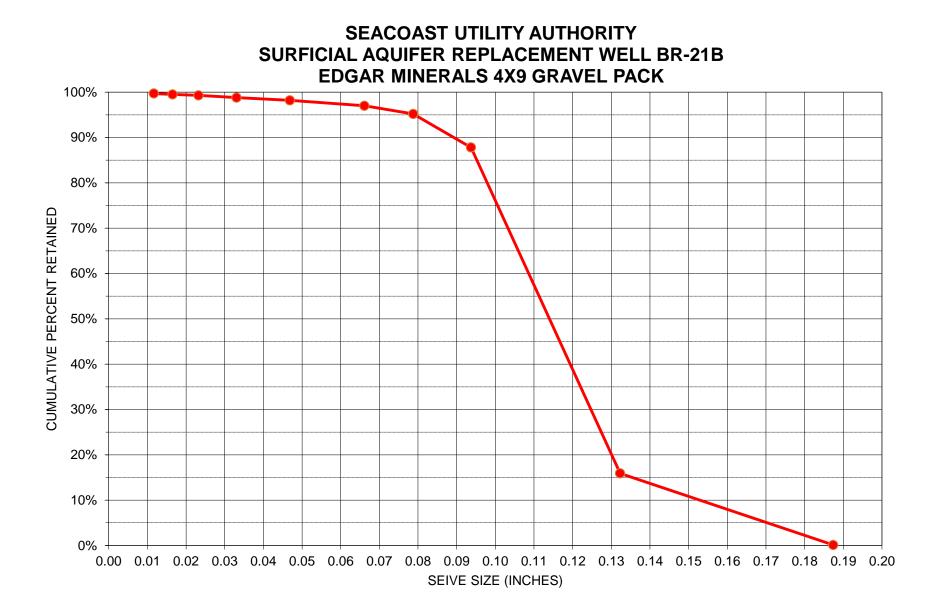
### SEACOAST UTILITY AUTHORITY

## SURFICIAL AQUIFER REPLACEMENT PRODUCTION WELL BR-21B

# EDGAR MINERALS 4x9 GRAIN SIZE ANALYSIS

Sieve	Size		
phi	mm	Cumulative Percent Retained	Percent Passing
4	4.76	0.1%	99.9%
6	3.36	15.9%	84.2%
8	2.38	87.8%	28.1%
10	2.00	95.2%	92.6%
12	1.68	97.0%	98.2%
16	1.19	98.2%	98.8%
20	0.84	98.8%	99.4%
30	0.59	99.3%	99.5%
40	0.42	99.5%	99.8%
50	0.29	99.7%	99.8%
Effective Size: 2.27		Uniformity Coefficient: 1.33	

#### **APPENDIX D**



# APPENDIX E LABORATORY WATER QUALITY REPORT

	s s	<b>Southeast 1</b> 119 Lucina Drive, F (561) 493-9832 Fa P.O. Box 2764, Lut (813) 968-7277 Fa	z,FL 335	93-5140 48	ices, Inc	LWT	Shop Drawing
То	Holtz Er 50 S US	nt Weidenhamer, ngineering 3 Hwy 1, Suite 20 FL 33477 i-2005			From	Bart Ziegler, P.E. 119 Lucina Dr Hypoluxo, FL 33642	
Attn RE	Burma I	Road Well 21A			Date Project	<mark>9/29/2014</mark> 13-545-W	
WE A		IDING YOU			Number		
	ATT	ACHED		UNDER SE	PARATE CO	VER _	
	SHO	P DRAWINGS		DOCUMEN	TS		TRACINGS
	PRIN	ITS		SPECIFICA	TIONS		CATALOGS
	COP	Y OF LETTER					
QU	ANTITY				DESC	RIPTION	
		SED Submittal	<mark>No. 1</mark> 9	)			
	1	Primary & Seco	ndany				
			nuary				
IF MA		RECEIVED IS NOT					

REMARKS

СОРҮ ТО

#### Southeast Drilling Services, Inc.

Job Name:Burma Road 21ASection:4200Description:Primary & SecondarySubmittal No.:19



#### SOUTHERN ANALYTICAL LABORATORIES, INC.

110 BAYVIEW BOULEVARD, OLDSMAR, FL 34677 813-855-1844 FAX 813-855-2218

Florida Department of Environmental Protection

Safe Drinking Water Program Laboratory Reporting Format



Southeast Drilling Service Inc.

Safe Drinking Water Program Laboratory Reporting Format	Full Chem Group Code - chlorinated
PUBLIC WATER SYSTEM INFORMATION (to be completed by sampler - please	e type or print legibly)
System Name:	PWS I.D. #:
System Type (check one): Community Nontransient Noncommuni	ity Transient Noncommunity
Address:	
City:	Zip Code:
Phone: Fax:	E-Mail Address:
SAMPLE INFORMATION (to be completed by sampler)	
Sample Number: 1409818-01 Sample Date: 9	0/9/14 Sample Time: 5:03 pm AM PM (Circle One)
Sample Location (be specific): SUA #21	Location Code:
Plant Tap (not for compliance with 62-550)       Composite of Mu         Raw (at well or intake)       Other:         Max. Residence Time       Sampling Procedure U         Ave. Residence Time	Reason (s) for Sample (Check all that apply)         nce with 62-550       Replacement (of Invalidated Sample)         VICL Exceedance*       Special (not for compliance with 62-550)         ultiple Sites **       Clearance (permitting)         Used or Other Comments:       Special (not for compliance with 62-550)
I I Near First Clistomer	or requirements and restrictions.** See 62-550.500(4) for requirements andnitrate or nitrite exceedances.attach a results page for each site
SAMPLE	ER CERTIFICATION
I, Barret Garrison , ,	do HEREBY CERTIFY (Print Title)
(Find Name) that the above public water system and sample collection information is complete	
Signature:	Date:
Certified Operator #: Phone #: Sampler's E-Mail:	Sampler's Fax #:

Reporting Format 62-550-730

Effective January 1995. Revised February 2010

#### SOUTHERN ANALYTICAL LABORATORIES, INC.

110 BAYVIEW BOULEVARD, OLDSMAR, FL 34677 813-855-1844 FAX 813-855-2218



Southeast Drilling Service Inc.

Full Chem Group Code - chlorinated

#### Florida Department of Environmental Protection

Safe Drinking Water Program Laboratory Reporting Format

LABORATORY CERTIFICATION INFORMATION	(to be	completed by	y lab	- please	type or	print legibly)
--------------------------------------	--------	--------------	-------	----------	---------	----------------

Lab Name:	Southern Analytical La	boratories, Inc.	Florida DOH Certification #:	E84129	)	Certification Expiration Date:	06/30/2015
				ATTACH C	JRRENT DOH AN	IALYTE SHEET*	
Address:	110 Bayview Blvd Olds	smar,FL 34677		Phone:	(813) 855-18	44	
Were any a	nalyses subcontracted?	Yes X 1	lo If yes, please provid	le DOH certifi	cation number(s):		
				ATTACH C	URRENT DOH AI	NALYTE SHEET FOR EACH SUB	CONTRACTED LAB*
ANALYSIS	S INFORMATION (to be	completed by lab)	Date Sam	nple(s) Receiv	ed:	09/10/2014	
PWS ID (Fr	rom Page 1):		Sample Number (From Page	e 1):	1409818-01	Lab Assigned Report # or Job	ID: 1409818-01
		d for compliance with Chart		-		-	
	nalyzed & Results attache		er 62-550, F.A.C. (Check all that				
Inorganics		Synthetic Organics	Volatile Organics	Disinfection	on Byproducts	Radionuclides	Secondaries
	xcept for Asbestos	All 30	X All 21		lomethanes	X Single Sample	All 14
Parti		X All Except Dioxin	Partial		acetic Acids	Qtrly Composite	X Partial
X Nitra		Partial		X Chlo			
X Nitrit		Dioxin Only		X Bron	late		
	-5105			CATION			
l, F	rancis I. Daniels		, Laboratory Direc	tor		do HEREBY	CERTIFY
	(Pri	nt Name)			(Print Title)		
that all att	ached analytical data are	correct and unless noted me	et all requirements of the Nationa	al Environmer	ital Laboratory Acc	ceditation Conference (NELAC).	
Signature	+ ii	- Wail		Da	te: 09/29/2014	4	
* Failu	ire to provide a valid and c	urrent Florida DOH lab certif	ication number and a current An	alvte Sheet fo	the attached ana	lysis results will result in rejection	of the
			m for failure to sample, and may	-			
		nple dates & locations for ea					
	CONFI	RMATION & NOTIFICATIO	ON IS REQUIRED WITHIN 24	HOURS FOR	R NITRATE AND	NITRITE MCL EXCEEDANCE	S
	NON-DET	ECTS ARE TO BE REPORTE	D AS THE MDL WITH A "U" QU	ALIFIER (Non	detects reported as	s "BDL" or with a "<" are not accepta	ble.)
COMPLIA	NCE DETERMINATION	(to be completed by DEP	or DOH - attach notes as neo	cessary)			
Sample Co	llection & Analysis Satisfac	ctory: Yes	No	Repla	cement Sample or	Report Requested (circle or highlig	nt group(s) above)
Person Not	ified:		Date Notified:		DEP/DOH R	eviewing Official:	
Reporting F	Format 62-550-730						
	nuary 1995. Revised Febr	uary 2010					



# INORGANIC CONTAMINANTS 62-550.310(1)

Report Number / Job ID: 1409818-01

PWS ID (From Page 1):

Contam ID	Contam Name	MCL	Units	Analysis Result	Qualifier*	Analytical Method	Lab MDL	Analysis Date	Analysis Time	DOH Lab Certification #
1040	Nitrate (as N)	10	mg/L	0.01	U	EPA 300.0	0.01	9/10/14	20:15	E84129
1041	Nitrite (as N)	1	mg/L	0.01	U,J5,J6	EPA 300.0	0.01	9/10/14	20:15	E84129
1005	Arsenic	0.010	mg/L	0.0014	1	EPA 200.8	0.00093	9/22/14	16:45	E84129
1010	Barium	2	mg/L	0.0065		EPA 200.8	0.00018	9/22/14	16:45	E84129
1015	Cadmium	0.005	mg/L	0.00027	U	EPA 200.8	0.00027	9/22/14	16:45	E84129
1020	Chromium	0.1	mg/L	0.010		EPA 200.8	0.00035	9/22/14	16:45	E84129
1024	Cyanide	0.2	mg/L	0.0061	1	SM 4500CN-E	0.0050	9/15/14	11:42	E84129
1025	Fluoride	4.0	mg/L	0.14		EPA 300.0	0.010	9/10/14	20:15	E84129
1030	Lead	0.015	mg/L	0.00031	1	EPA 200.8	0.00025	9/22/14	16:45	E84129
1035	Mercury	0.002	mg/L	0.00010	U	EPA 245.1	0.00010	9/11/14	14:20	E84129
1036	Nickel	0.1	mg/L	0.0053		EPA 200.8	0.00046	9/22/14	16:45	E84129
1045	Selenium	0.05	mg/L	0.011		EPA 200.8	0.00093	9/23/14	12:47	E84129
1052	Sodium	160	mg/L	74		EPA 200.7	0.13	9/24/14	11:27	E84129
1074	Antimony	0.006	mg/L	0.0010	U	EPA 200.8	0.0010	9/23/14	12:47	E84129
1075	Beryllium	0.004	mg/L	0.000096	U	EPA 200.7	0.000096	9/24/14	11:27	E84129
1085	Thallium	0.002	mg/L	0.00024	U	EPA 200.8	0.00024	9/22/14	16:45	E84129

\*Qualifiers:

U=Analyte was undetected. Indicated concentration is method detection limit.

I=The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.

J5=Matrix spike of this sample was outside typical range. All other QC criteria were acceptable.

J6=The sample matrix interfered with the ability to make any accurate determination.



# SECONDARY CONTAMINANTS 62-550.320

Report Number / Job ID: 1409818-01

PWS ID (From Page 1):

Contam	Contam Name	MCL	Units	Analysis	Qualifier*	Analytical	Lab	Analysis	Analysis	DOH Lab
ID				Result		Method	MDL	Date	Time	Certification #
1002	Aluminum	0.2	mg/L	0.050	U	EPA 200.7	0.050	9/24/14	11:27	E84129
1017	Chloride	250	mg/L	89		EPA 300.0	0.050	9/10/14	20:15	E84129
1022	Copper	1	mg/L	0.0027		EPA 200.8	0.00013	9/22/14	16:45	E84129
1025	Fluoride	2.0	mg/L	0.14		EPA 300.0	0.010	9/10/14	20:15	E84129
1028	Iron	0.3	mg/L	0.024	1	EPA 200.7	0.020	9/24/14	11:27	E84129
1032	Manganese	0.05	mg/L	0.0095	1	EPA 200.7	0.0010	9/24/14	11:27	E84129
1050	Silver	0.1	mg/L	0.000069	U	EPA 200.8	0.000069	9/22/14	16:45	E84129
1055	Sulfate	250	mg/L	6.0		EPA 300.0	0.20	9/10/14	20:15	E84129
1095	Zinc	5	mg/L	0.023		EPA 200.8	0.00088	9/22/14	16:45	E84129
1905	Color	15	CU	25		SM 2120B	5	9/10/14	15:54	E84129
1920	Odor @ 25C	3	TON	17		SM 2150B	1	9/10/14	16:59	E84129
1930	Total Dissolved Solids	500	mg/L	490		SM 2540C	10	9/12/14	15:51	E84129
2905	Foaming Agents	0.5	mg/L	0.067	1	SM 5540C	0.048	9/10/14	16:46	E84129

\*Qualifiers:

U=Analyte was undetected. Indicated concentration is method detection limit.

I=The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.



#### DISINFECTION BYPRODUCTS 62-550.310(3)

Report Number / Job ID: 1409818-01

Disinfectant Residual (mg/L) (From Page 1):\_\_\_\_

PWS ID (From Page 1):\_\_\_\_\_

Contam ID	Contam Name	MCL	Units	Analysis Result	Qualifier*	Analytical Method	Lab MDL	Reg MRL**	Analysis Date	Analysis Time	DOH Lab Certification #
1009	Chlorite	1000	ug/L	10	U	EPA 300.1	10	20	9/11/14	10:18	E84129
1011	Bromate	10	ug/L	5.0	U	EPA 300.1	5.0	5.0	9/11/14	10:18	E84129
Contam ID	Contam Name	MCL	Units	Analysis Result	Qualifier*	Analytical Method	Lab MDL	Reg MRL**	Analysis Date	Analysis Time	DOH Lab Certification #
2450	Monochloroacetic Acid	N/A	ug/L	0.76	U	EPA 552.2	0.76	2.0	9/17/14	13:36	E84129
2451	Dichloroacetic Acid	N/A	ug/L	0.68	U	EPA 552.2	0.68	1.0	9/17/14	13:36	E84129
2452	Trichloroacetic Acid	N/A	ug/L	0.34	U	EPA 552.2	0.34	1.0	9/17/14	13:36	E84129
2453	Monobromoacetic Acid	N/A	ug/L	0.33	U	EPA 552.2	0.33	1.0	9/17/14	13:36	E84129
2454	Dibromoacetic Acid	N/A	ug/L	0.26	U	EPA 552.2	0.26	1.0	9/17/14	13:36	E84129
2456	Total Haloacetic Acids (HAA5)	60	ug/L	0.26	U	EPA 552.2	0.26		9/17/14	13:36	E84129
Contam ID	Contam Name	MCL	Units	Analysis Result	Qualifier*	Analytical Method	Lab MDL	Reg MRL**	Analysis Date	Analysis Time	DOH Lab Certification #
2941	Chloroform	N/A	ug/L	0.2	U	EPA 524.2	0.2	1.0	9/11/14	21:23	E84129
2942	Bromoform	N/A	ug/L	0.2	U	EPA 524.2	0.2	1.0	9/11/14	21:23	E84129
2943	Bromodichloromethane	N/A	ug/L	0.2	U	EPA 524.2	0.2	1.0	9/11/14	21:23	E84129
2944	Dibromochloromethane	N/A	ug/L	0.1	U	EPA 524.2	0.1	1.0	9/11/14	21:23	E84129
2950	Total Trihalomethanes (TTHM)	80	ug/L	0.1	U	EPA 524.2	0.1		9/11/14	21:23	E84129

Laboratories are required to adhere to minimum reporting level (MRL) requirements of 40 CFR 141.131(b)(2)(iv).
 Chlorite regulatory MRL is applicable to monitoring as prescribed in 40 CFR 141.132(b)(2)(i)(B) and (b)(2)(ii).
 Laboratories that use EPA Methods 317.0 Revision 2.0, 326.0 or 321.8 must meet a 1.0 ug/L MRL for bromate.

\*Qualifiers:

U=Analyte was undetected. Indicated concentration is method detection limit.



#### RADIONUCLIDES

62-550.310(6)

Report Number / Job ID: 1409818-01

PWS ID (From Page 1):\_\_\_\_\_

Contam ID	Contam Name	MCL	Units	Analysis Result	Qualifier*	Analytical Method	Lab MDL	RDL	Analysis Error	Analysis Date	Analysis Time	DOH Lab Certification
4002	Gross Alpha (Incl Uranium)	***	pCi/L	2.9		SM 7110B	2.5	3	2.3	9/15/14	9:40	E84129
4006	Combined Uranium (mass)	30	ug/L	0.096	1	EPA 200.8	0.054	1		9/22/14	16:45	E84129
4020	Radium-226	5	pCi/L	0.4		EPA 903.1	0.1	1	0.16	9/17/14	16:09	E84129
4030	Radium-228	5	pCi/L	0.6	U	EPA Ra-05	0.6	1	0.4	9/15/14	17:22	E84129

\*\* If the result for Gross Alpha (Excl Uranium) exceed 5 pCi/L, a measurement for radium-226 is required. Uranium is reported separately under Contam ID 4006.

\*\*\* If the result for Gross Alpha (Incl Uranium) exceeds 5 pCi/L, a measurement for Radium-226 is required. If the results exceed 15 pCi/L, a measurement for Combined Uranium must be reported separately. DEP/DOH will subtract the Uranium value from the Gross Alpha (ID 4002) to determine compliance with MCL for Gross Alpha (Excl. Uranium) of 15 pCi/L. If the result of ID 4002 Gross Alpha (Including Uranium) does not exceed 15 pCi/L, Combined Uranium need not be measured nor reported.

If using Uranium testing methods ASTM D5174 or EPA 200.8 only, then Analysis Error need not be reported.

\*Qualifiers:

U=Analyte was undetected. Indicated concentration is method detection limit. I=The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.



#### VOLATILE ORGANICS

62-550.310(4)(a)

Report Number / Job ID: 1409818-01

PWS ID (From Page 1):\_\_\_\_\_

Contam ID	Contam Name	MCL	Units	Analysis Result	Qualifier*	Analytical Method	Lab MDL	RDL	Analysis Date	Analysis Time	DOH Lab Certification #
2378	1,2,4-Trichlorobenzene	70	ug/L	0.3	U	EPA 524.2	0.3	0.5	9/11/14	21:23	E84129
2380	cis-1,2-Dichloroethylene	70	ug/L	0.09	U	EPA 524.2	0.09	0.5	9/11/14	21:23	E84129
2955	Xylenes (total)	10,000	ug/L	0.1	U	EPA 524.2	0.1	0.5	9/11/14	21:23	E84129
2964	Dichloromethane	5	ug/L	0.2	U	EPA 524.2	0.2	0.5	9/11/14	21:23	E84129
2968	o-Dichlorobenzene	600	ug/L	0.1	U	EPA 524.2	0.1	0.5	9/11/14	21:23	E84129
2969	para-Dichlorobenzene	75	ug/L	0.2	U	EPA 524.2	0.2	0.5	9/11/14	21:23	E84129
2976	Vinyl chloride	1	ug/L	0.3	U	EPA 524.2	0.3	0.5	9/11/14	21:23	E84129
2977	1,1-Dichloroethylene	7	ug/L	0.2	U	EPA 524.2	0.2	0.5	9/11/14	21:23	E84129
2979	trans-1,2-Dichloroethylene	100	ug/L	0.2	U	EPA 524.2	0.2	0.5	9/11/14	21:23	E84129
2980	1,2-Dichloroethane	3	ug/L	0.1	U	EPA 524.2	0.1	0.5	9/11/14	21:23	E84129
2981	1,1,1-Trichloroethane	200	ug/L	0.2	U	EPA 524.2	0.2	0.5	9/11/14	21:23	E84129
2982	Carbon tetrachloride	3	ug/L	0.2	U	EPA 524.2	0.2	0.5	9/11/14	21:23	E84129
2983	1,2-Dichloropropane	5	ug/L	0.2	U	EPA 524.2	0.2	0.5	9/11/14	21:23	E84129
2984	Trichloroethylene	3	ug/L	0.2	U	EPA 524.2	0.2	0.5	9/11/14	21:23	E84129
2985	1,1,2-Trichloroethane	5	ug/L	0.2	U	EPA 524.2	0.2	0.5	9/11/14	21:23	E84129
2987	Tetrachloroethylene	3	ug/L	0.1	U	EPA 524.2	0.1	0.5	9/11/14	21:23	E84129
2989	Monochlorobenzene	100	ug/L	0.1	U	EPA 524.2	0.1	0.5	9/11/14	21:23	E84129
2990	Benzene	1	ug/L	0.1	U	EPA 524.2	0.1	0.5	9/11/14	21:23	E84129
2991	Toluene	1000	ug/L	0.09	U	EPA 524.2	0.09	0.5	9/11/14	21:23	E84129
2992	Ethylbenzene	700	ug/L	0.08	U	EPA 524.2	0.08	0.5	9/11/14	21:23	E84129
2996	Styrene	100	ug/L	0.05	U	EPA 524.2	0.05	0.5	9/11/14	21:23	E84129

NOTE: Results indicating non-detection with a reported lab MDL > .5 µg/L will not be accepted for compliance.

\*Qualifiers:

U=Analyte was undetected. Indicated concentration is method detection limit.



#### SYNTHETIC ORGANICS

62-550.310(4)(b)

Report Number / Job ID: 1409818-01

PWS ID (From Page 1):\_\_\_\_\_

Contam ID	Contam Name	MCL	Units	Analysis Result	Qualifier*	Analytical Method	Lab MDL	RDL	Extraction Date	Analysis Date	Analysis Time	DOH Lab Certification #
2005	Endrin	2	ug/L	0.05	U	EPA 525.2	0.05	0.01	9/15/14	9/15/14	20:10	E84129
2010	Lindane	0.2	ug/L	0.02	U	EPA 525.2	0.02	0.02	9/15/14	9/15/14	20:10	E84129
2015	Methoxychlor	40	ug/L	0.02	U	EPA 525.2	0.02	0.1	9/15/14	9/15/14	20:10	E84129
2020	Toxaphene	3	ug/L	0.55	U	EPA 508.1	0.55	1	9/15/14	9/19/14	5:26	E84129
2031	Dalapon	200	ug/L	0.33	U	EPA 515.3	0.33	1	9/16/14	9/18/14	5:05	E84129
2032	Diquat	20	ug/L	0.34	U	EPA 549.2	0.34	0.4	9/11/14	9/12/14	20:04	E84129
2033	Endothall	100	ug/L	6.7	U	EPA 548.1	6.7	9	9/11/14	9/23/14	18:34	E84129
2034	Glyphosate	700	ug/L	2.7	U	EPA 547	2.7	6	9/11/14	9/11/14	16:10	E84129
2035	Di(2-ethylhexyl)adipate	400	ug/L	0.07	U	EPA 525.2	0.07	0.6	9/15/14	9/15/14	20:10	E84129
2036	Oxamyl (Vydate)	200	ug/L	0.88	U	EPA 531.1	0.88	2	9/22/14	9/22/14	20:53	E84129
2037	Simazine	4	ug/L	0.03	U	EPA 525.2	0.03	0.07	9/15/14	9/15/14	20:10	E84129
2039	Di(2-ethylhexyl)phthalate	6	ug/L	0.7	U	EPA 525.2	0.7	0.6	9/15/14	9/15/14	20:10	E84129
2040	Picloram	500	ug/L	0.048	U	EPA 515.3	0.048	0.1	9/16/14	9/18/14	5:05	E84129
2041	Dinoseb	7	ug/L	0.15	U	EPA 515.3	0.15	0.2	9/16/14	9/18/14	5:05	E84129
2042	Hexachlorocyclopentadiene	50	ug/L	0.06	U	EPA 525.2	0.06	0.1	9/15/14	9/15/14	20:10	E84129
2046	Carbofuran	40	ug/L	0.60	U	EPA 531.1	0.60	0.9	9/22/14	9/22/14	20:53	E84129
2050	Atrazine	3	ug/L	0.02	U	EPA 525.2	0.02	0.1	9/15/14	9/15/14	20:10	E84129
2051	Alachlor	2	ug/L	0.03	U	EPA 525.2	0.03	0.2	9/15/14	9/15/14	20:10	E84129
2065	Heptachlor	0.4	ug/L	0.09	U	EPA 525.2	0.09	0.04	9/15/14	9/15/14	20:10	E84129
2067	Heptachlor epoxide	0.2	ug/L	0.08	U	EPA 525.2	0.08	0.02	9/15/14	9/15/14	20:10	E84129
2105	2,4-D	70	ug/L	0.099	U	EPA 515.3	0.099	0.1	9/16/14	9/18/14	5:05	E84129
2110	2,4,5-TP (Silvex)	50	ug/L	0.041	U	EPA 515.3	0.041	0.2	9/16/14	9/18/14	5:05	E84129
2274	Hexachlorobenzene	1	ug/L	0.04	U	EPA 525.2	0.04	0.1	9/15/14	9/15/14	20:10	E84129
2306	Benzo(a)pyrene	0.2	ug/L	0.02	U	EPA 525.2	0.02	0.02	9/15/14	9/15/14	20:10	E84129
2326	Pentachlorophenol	1	ug/L	0.014	U	EPA 515.3	0.014	0.04	9/16/14	9/18/14	5:05	E84129
2383	Polychlorinated biphenyls (PCBs)	0.5	ug/L	0.092	U	EPA 508.1	0.092	0.1	9/15/14	9/19/14	5:26	E84129
2931	Dibromochloropropane	0.2	ug/L	0.0055	U	EPA 504.1	0.0055	0.01	9/15/14	9/15/14	23:59	E84129
2946	Ethylene dibromide (EDB)	0.02	ug/L	0.0055	U	EPA 504.1	0.0055	0.02	9/15/14	9/15/14	23:59	E84129
2959	Chlordane	2	ug/L	0.049	U	EPA 508.1	0.049	0.2	9/15/14	9/19/14	5:26	E84129

\*Qualifiers:

\*\* Non-detects with a reported lab MDL <50% of the MCL are acceptable for compliance with 62-550.310(4)(b)

U=Analyte was undetected. Indicated concentration is method detection limit.

-SOUTHERN ANALYTICAL LABORATORIES, INC. 110 BATVIEW BOULEVARD, OLDSMAR, FL 34677 B13-855-2

SOUTHERN ANALYTICAL LABORATORIES, INC. 110 Bayview Boulevard, Oldsmar, FL 34677 B13-B55-1844 fax B13-B55.	AL LABORATOR FL 34677 813-855-184	ORATORIES, INC. 813-855-1844 fax 813-855-2218	2218													, l Ve	SAL Project No.	ect No.	
Client Name	South	Southeast Drilling								Conta Bart Z	Contact / Phone: Bart Ziegler	je:							
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Matrix Codes: DW-Drinking Water WW-Wastewater SW-SurfaceWater SL-Sludge SO-Soil GW-Groundwater SA-Saline Water O-Other R-Reagent Water	s: V-Wastewater Iudge SO-Soil e Water O-Other iter					etsmora, soinser		* bioA picket		LHM MazSzO3	os] ۲.8	°O <sup>z</sup> S <sup>z</sup> l		NCAA/Na2S2O3	ber ∨, Na₂S₂O₃	и <u>л</u> , го <sub>л</sub> ни	sm S <sup>2</sup> C <sub>2</sub> C <sub>2</sub> C	56, Ra228, U HVO5	
	cription	Date	əmiT	XitteM	Grab Grab		250ml P, Nutrients P 1m022	Metals 250ml P,	Cyanide Odor Odor	40ml V, N 524.2, TT	116' N <sup>32</sup>	1LaP, Va	V ,V Im04 504.1, 54 V6 Im04	Chlorite 40ml V, M	1.153 40M Im04 5.313	40ml aV, 548.1	100ml P, T. Colifor	1/2 gal, H GA, Ra22	40ml AV, Haloaceti
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# APPENDIX F PROJECT PHOTOGRAPHS & ELECTRONIC COPY OF WELL COMPLETION REPORT