021-87

Immokalee 4 NW Quad

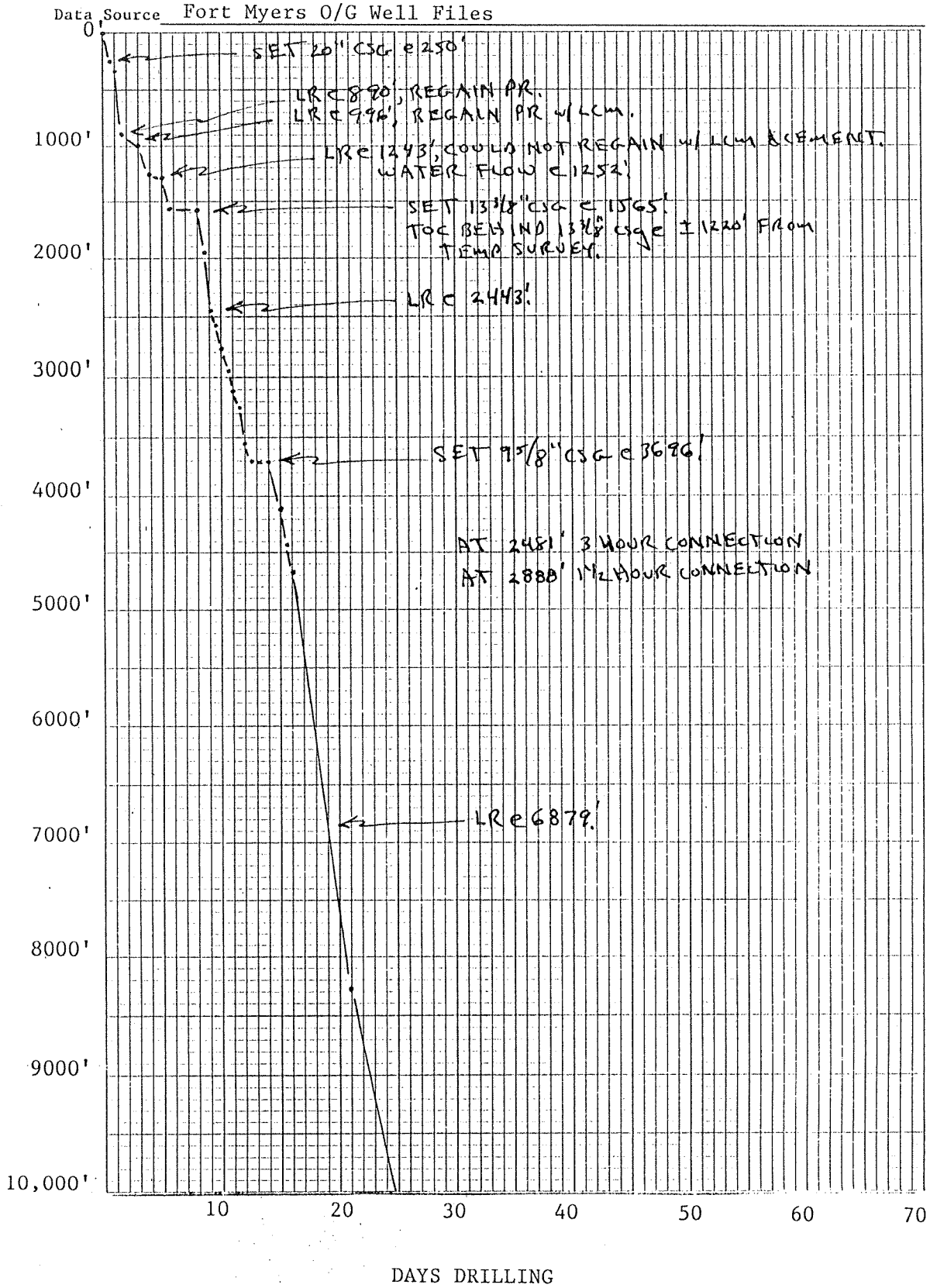
Well No. 1065 [W-15,317] Elevation G.L. 15.7' D.F. 38.3' K.B. 39.8'

Location 1320' FNL, 607' FWL County Collier

¼ ¼ ¼ Sec. 6 T 50S R 32E TD 11,800'

Well or Owner's Name Exxon 6-2 Oleum Corporation (C-1126)

Data Source Fort Myers O/G Well Files



Permit #1065, W-15,317
Immokalee 4 NW Quad

Exxon 6-2 Oleum Corp.
607' FWL, 1320' FNL, sec 6,
T50S R32E, Collier County
GL: 16' DF: 40' TD: 11,800'
Spud: 01/19/83 P&A: 02/22/83

File Fm cont

Permit #1065.

Schlumberger

DUAL INDUCTION-SFL

COMPANY EXXON COMPANY, U.S.A.
WELL OLEUM CORP., ET AL #6-2
FIELD BAXTER ISLAND WC
COUNTY COLLIER STATE FLORIDA

LOCATION: 1320' FNL & 607' FWL (FROM NW/COR. SEC. 6, T50S-R32E. THENCE S'LY 1320' @ R A TO LOC.)
SEC. 6 TWP. 50S RANGE 32E

Other Services: FDC/CNL/GR & BHC

FILE #3940

COUNTY COLLIER, FLORIDA
FIELD BAXTER ISLAND WC
LOCATION SEC. 6-50S-32E
WELL OLEUM CORP., ET AL #6-2
COMPANY EXXON COMPANY, U.S.A.

Permanent Datum	GROUND LEVEL	Elev. K.B. 32.4		
Log Measured From	RKB 23.7 Ft. Above Perm. Datum	D.F. 37.9		
Drilling Measured From	RKB	G.L. 15.7		
Date	1/24/83	1/31/83	2/19/83	
Run No.	ONE	TWO	THREE	
Depth-Driller	1565	3700	11800	
Depth-Logger (Schl.)	1543	2451	11801	
Btm. Log Interval	1537	2445	11795	
Top Log Interval	249	1553	3691	
Casing-Driller	20" @ 249	13-3/8" @ 1553	9-5/8" @ 3691	@
Casing-Logger	249	1553	3691	
Bit Size	17½"	12¼"	8½"	
Type Fluid in Hole	WATER	WATER	WATER	
Dens.	-	-	-	
Visc.	-	-	-	
pH	-	-	-	
Fluid Loss	-	-	-	
Source of Sample	TANK	TANK	TANK	
Rm @ Meas. Temp.	6.59 @ 75 °F	1.72 @ 76 °F	6.41 @ 75 °F	
Rmf @ Meas. Temp.	- @ - °F	- @ - °F	- @ - °F	
Rmc @ Meas. Temp.	- @ - °F	- @ - °F	- @ - °F	
Source Rmf / Rmc	-	-	-	
Rm @ BHT	6.20 @ 84 °F	1.54 @ 86 °F	2.53 @ 200°F	@
Circulation Stopped	2000	1400	1500	
Time Logger on Bottom	2300	1900	0300	
Max. Rec. Temp.	84 °F	86 °F	200°F	
Equip. location	1193 FT W	1193 FT W	1193 FT W	
Recorded By	BUCHEL	BUCHEL	BUCHEL	
Witnessed By	YORK	SEARS-KEY	MYERS	

The well name, location and borehole reference data were furnished by the customer.

Run No.	ONE	TWO	THREE	
Service Order No.	242415	242418	392162	
Fluid Level	FULL	FULL	FULL	
Speed F.P.M.	70	70	70	
Salinity ppm. cl	-	-	-	
EQUIPMENT DATA				
Panel	1145	1145	323	
Cartridge	1153	1153	1296	
Sonde	545	545	545	
Memorizer Panel	CSU	CSU	CSU	
Centralizer Type	S.O.	S.O.	FIN	
Stand-off - Inches	½"	½"	1½"	
G.R. Panel	CSU	CSU	65	
CALIBRATION DATA				
SBR	SEE	SEE	SEE	
ILD Sonde Error	CALIB.	CALIB.	CALIB.	
ILM Sonde Error	SUMMARY	SUMMARY	SUMMARY	
S.E. Set In Hole - Depth	ON 5"	ON 5"	ON 5"	
S.E. Corr. - Hole Size	LOG	LOG	LOG	
G.R. Background				
G.R. Source				
T.C. - Cal.				
LOGGING DATA				
SBR				
ILD Sonde Error Log				
ILM Sonde Error Log				
G.R. Scale per 100 Div.				
G.R. - T.C. Log				

SCALE CHANGES

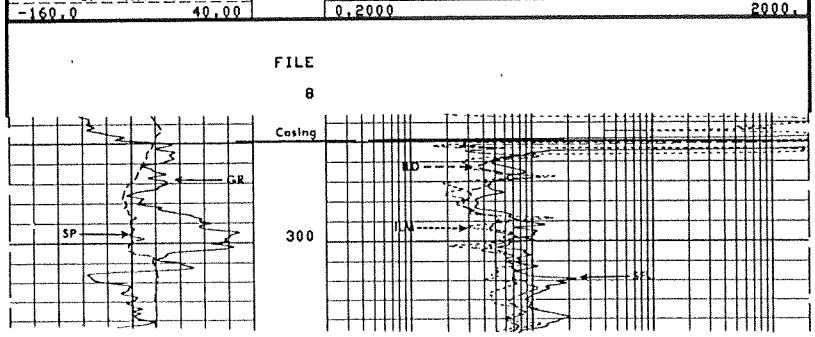
Type Log	DEPTH	Scale Up Hole	Scale Down Hole

REMARKS

RUN #1: NO MUD RETURNS. GOT MUD SAMPLE FROM DRILLING WATER. LOST CIRCULATION MATERIAL IN HOLE. 16' SECTION NOT LOGGED BETWEEN RUN #1 & RUN #2. RUN #1 & RUN #2 LOGGED IN COMBINATION WITH FDC/CNL/GR. RUN #2: NO MUD RETURNS. GOT MUD SAMPLE FROM DRILLING WATER. SECTION NOT LOGGED BETWEEN RUN #2 & RUN #3. RUN #3: LOGGED IN COMBINATION WITH SONIC. NO MUD RETURNS. SAMPLE TAKEN FROM TANK. 1" LOG RECORDED ON RUN #2 AND ATTACHED TO BOTTOM OF LOG.

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our General Terms and Conditions set forth in our current Price Schedule.

GR (GAPI) 0.0 — 100.0
SP (MV) -160.0 — 40.00
ILD (OHMM) 0.2000 — 2000.
ILM (OHMM) 0.2000 — 2000.
SFLU (OHMM) 0.2000 — 2000.



ILD Sonde Error Log					TO BOTTOM OF LOG.
ILM Sonde Error Log					
G.R. Scale per 100 Div.					
G.R. - T.C. Log					

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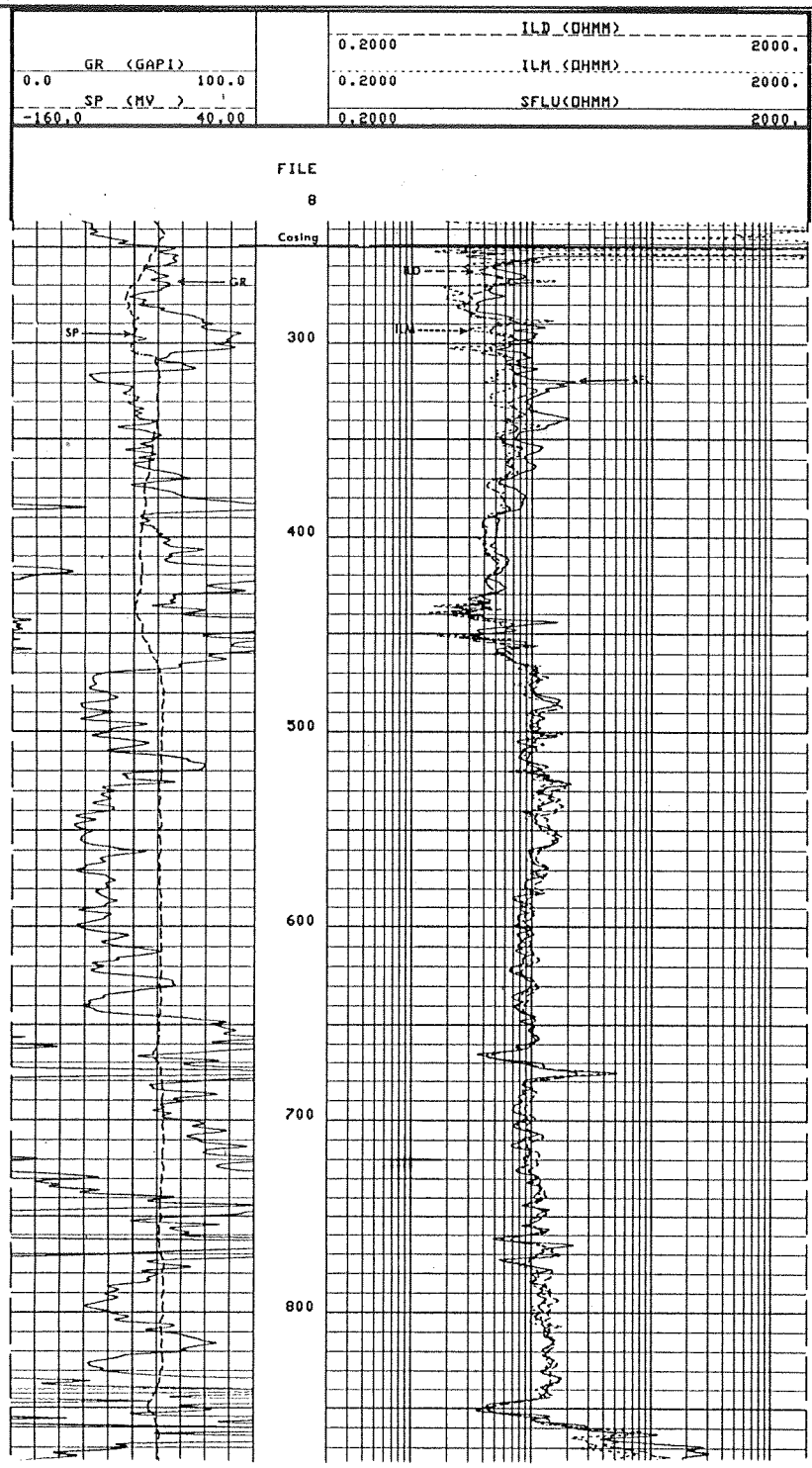
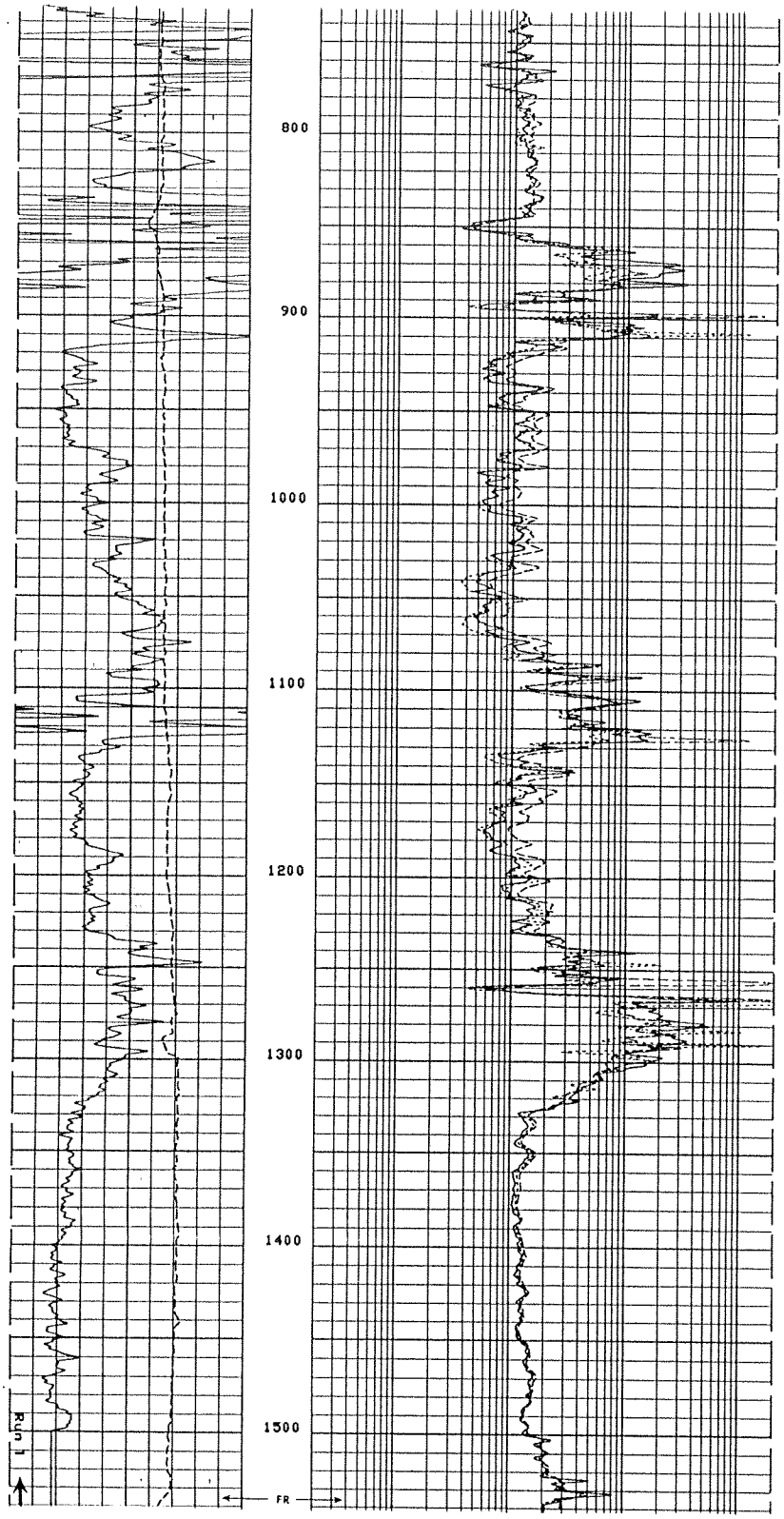
Permit #1065, Immokalee 4 NW Quad





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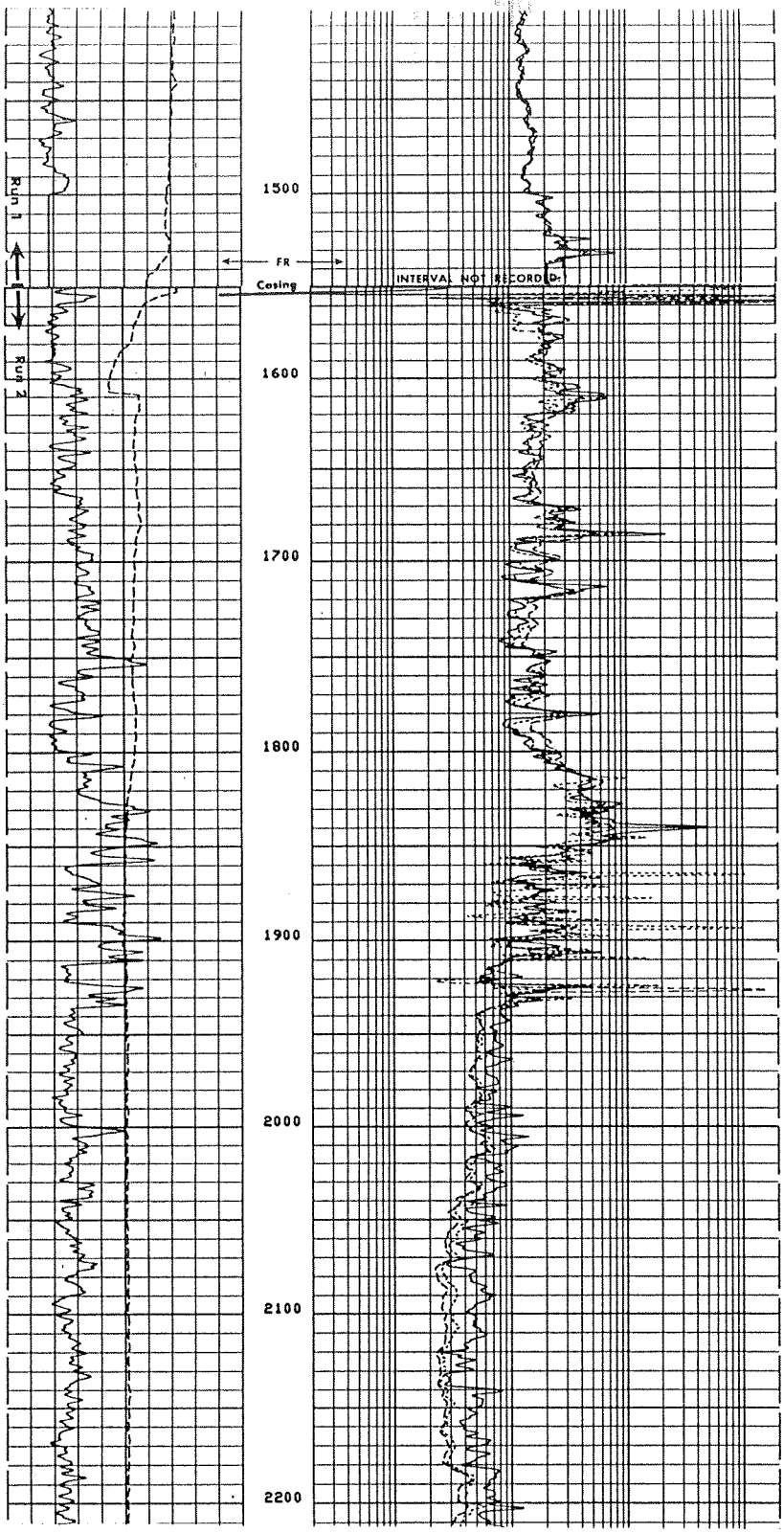

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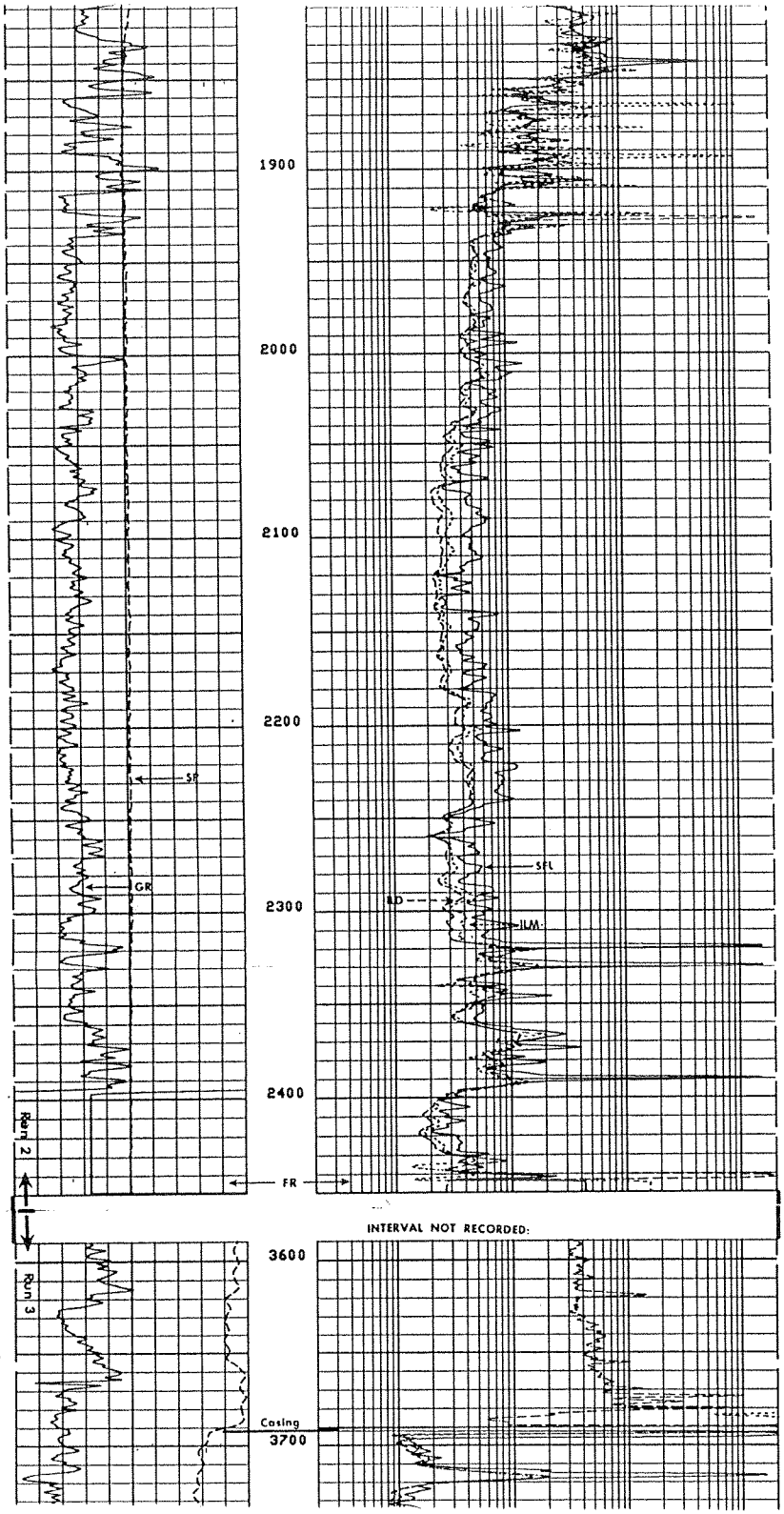


Permit #1065, W-15,317
Immokalee 4 NW Quad

Exxon 6-2 Oleum Corp.
607' FWL, 1320' FNL, sec 6,
T50S R32E, Collier County
GL: 16' DF: 40' TD: 11,800'
Spud: 01/19/83 P&A: 02/22/83

1065

FDC-CNL-GR

CSU

COMPANY: EXXON COMPANY USA

WELL: OLEUM CORP 6-2

FIELD: WILDCAT
COUNTY: COLLIER
STATE: FLORIDA
NATION: USA
LOCATION: 1320 FNL & 607.1 FWL

SEC: 6 TWP: 50S RGE: 32E

OTHER SERVICES-
DIL-GR
FDC-CNL-GR

PERMANENT DATUM: GL
ELEV. OF PERM. DATUM: 15.7'
LOG MEASURED FROM: RKB
24.1' ABOVE PERM. DATUM
DRLG. MEASURED FROM: RKB

ELEVATIONS-
KB: 39.8'
DF: 38.3'
GL: 15.7'

PROGRAM
TAPE NO:
20.2
SERVICE
ORDER NO:
2424188

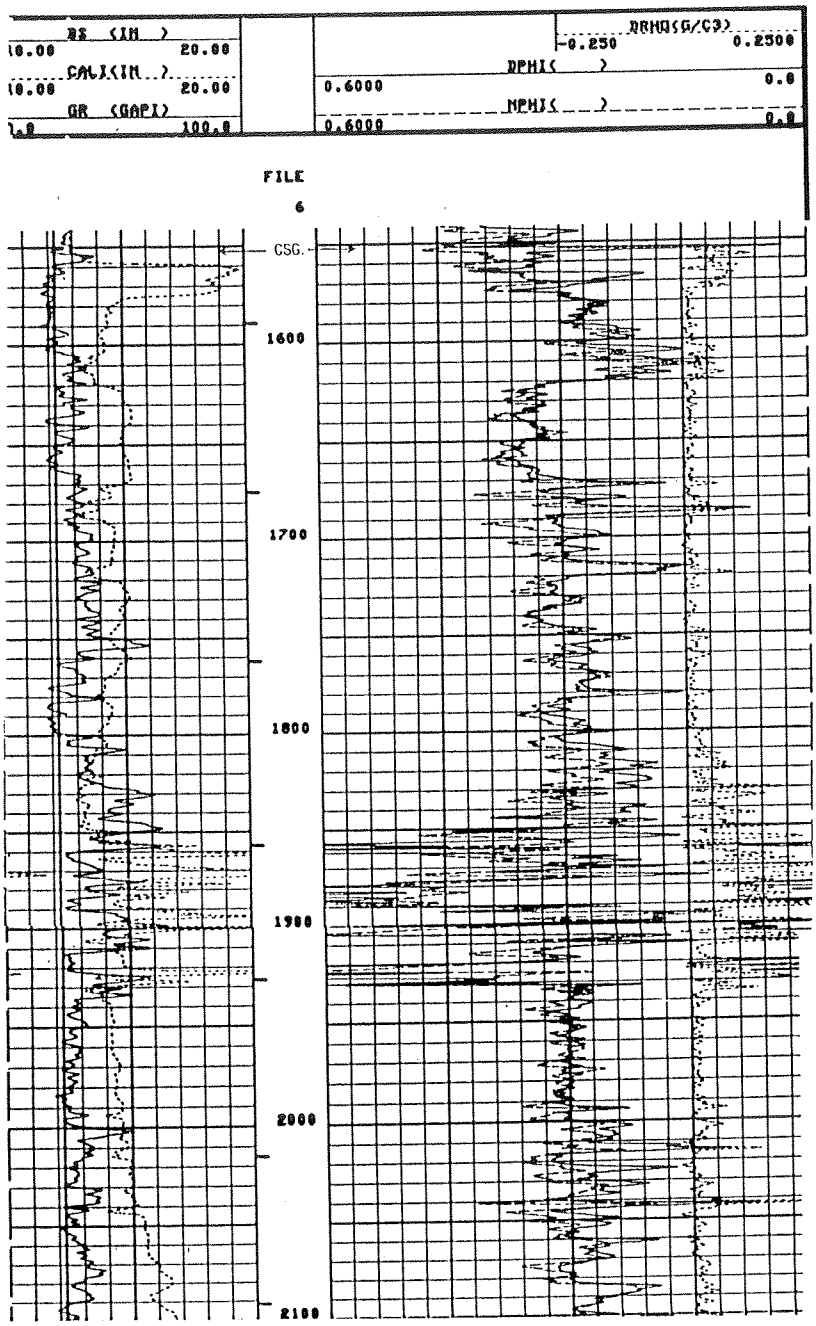
DATE: 31 JAN 83
RUN NO: 2

DEPTH-DRILLER: 3700.0'
DEPTH-LOGGER: 1451.0'
BTM. LOG INTERVAL: 2417.0'
TOP LOG INTERVAL: 1553.0'

CASING-DRILLER:	249'	1553'	
CASING-LOGGER:	249'	1553'	
CASING:	20	13.325	
WEIGHT:	94.00 LB/F	54.50 LB/F	
BIT SIZE:	24	17.5	12.25
DEPTH:	249'	1565'	3700'

TYPE FLUID IN HOLE: WATER
DENSITY:
VISCOSITY:
PH:
FLUID LOSS:
SOURCE OF SAMPLE: TANK
RM: 1.720 OHMM AT 76.0 DF
RMF: AT
RMC: AT
SOURCE RMF/RMC: /
RM AT BHT: 1.935 OHM AT 86.0 DF
RMF AT BHT: AT 86.0 DF

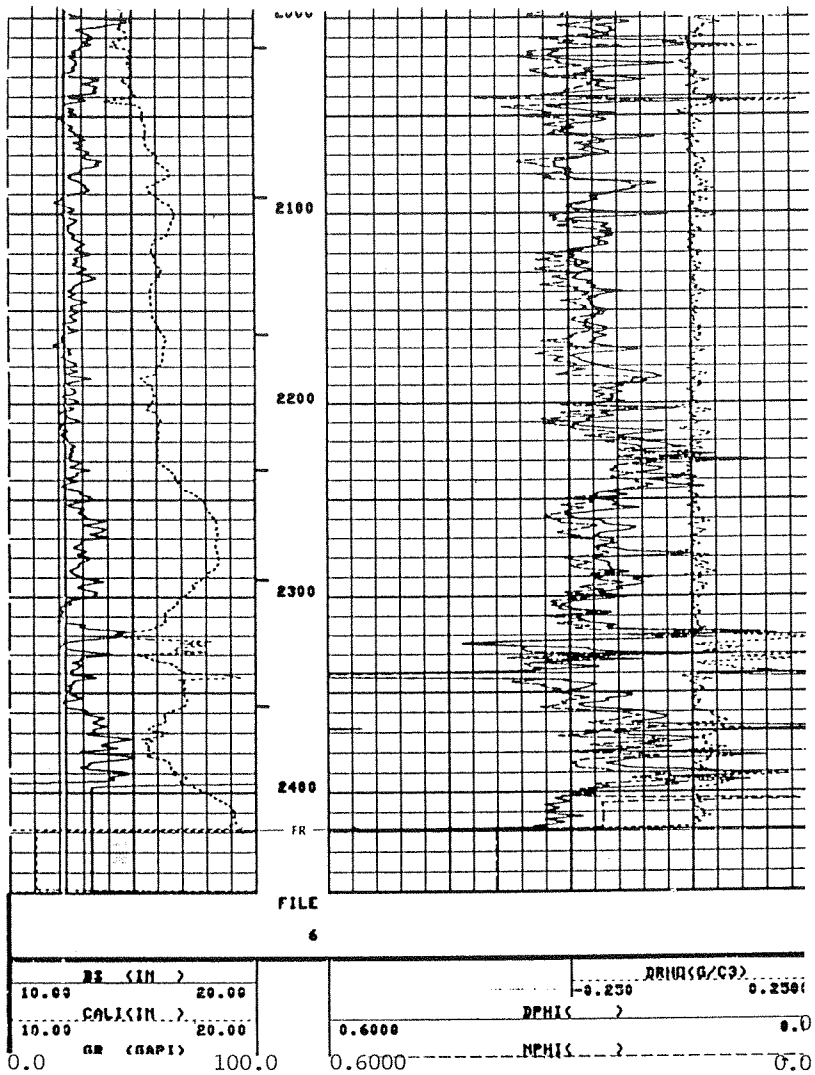
MDEN	2.710	G/C3	FD	1.000	G/C3
BHF	WATE		FDCC	ALLO	
SDR	1.000	OHMM	DSEC	4.500	MMHO
BHS	OPEN		MSEC	6.125	MMHO
BO	0.0				



Permit #1065, W-15,317
Immokalee 4 NW Quad

Exxon 6-2 Oleum Corp.
607' FWL, 1320' FNL, sec 6,
T50S R32E, Collier County
GL: 16' DF: 40' TD: 11,800'

Permit #1065, W-15,317
Immokalee 4 NW Quad



Immokalee 4 NW Quad

Permit No. 1065 API 09-021-20162 County Collier, Florida

Company Exxon Fee Oleum Corp. 6-2

Location: SHL FNL 1320', 607.1' FWL Sec. 6 T. 50S R. 32E

BHL Sec. T. R.

Elevation: G. L. 15.7' D. F. 38.3' K. B. 39.8' Depth Measured from KB

Spud: 1/19/83 Completed 2/22/83 Status PA

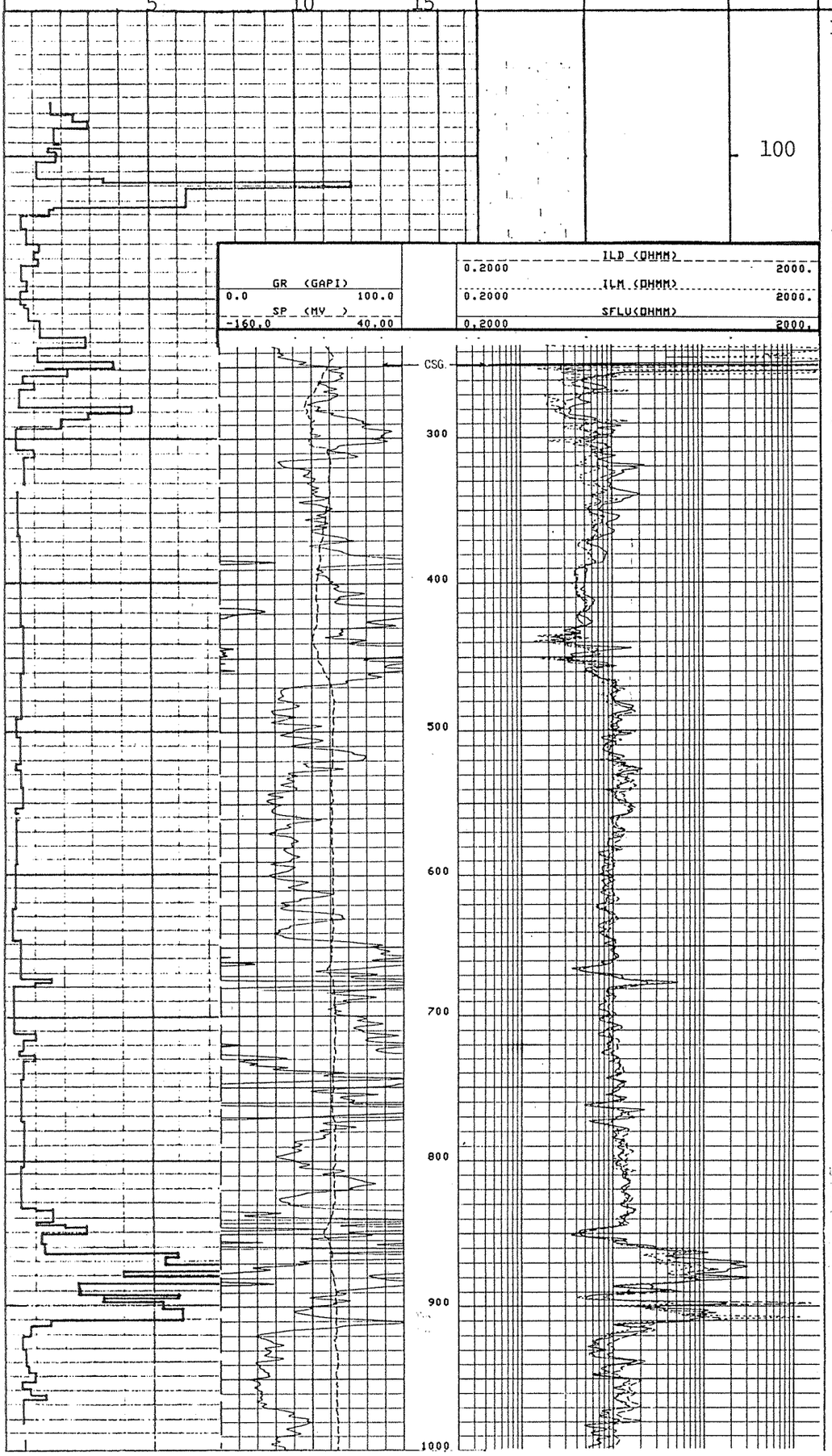
Logs Cont. Dip 8000-11,802'; CNFD 8000-11,798; CPL 10,600-11,801'; DIL 3691-11,795'; BCSL 3691-11,768'; DIL/GR/CN/FD/Cal 250'-2445';

Casing Record 20" csg @ 250' w/775 sxs; 13 3/8" csg @ 1565' w/2000 sxs; 9 5/8" csg @ 3696' w/400 sxs

This log prepared by Cindy Gordon, Fla. Bur.of Geology Date January 83

Remarks Lost returns @ 890' & regained. Lost full returns @ 1292' & never regained;water flow @ 1252'. Lost returns @ 2443'.

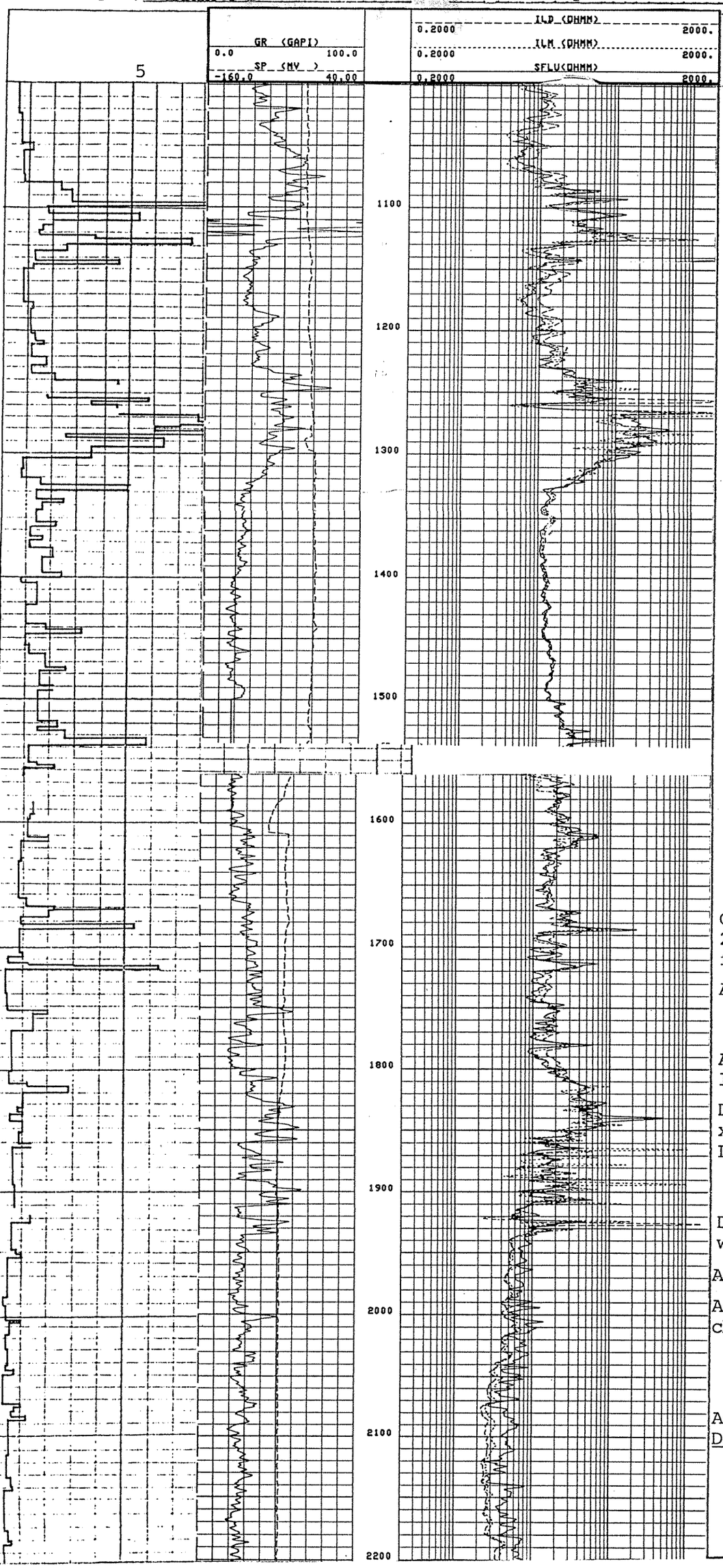
Drilling Rate min./ft. (5, 10, 15)	Lith.		Depth	Description/Remarks
			100	Lt gray to wh,calc Ss w/some fos frags; v. crse to crse subang to well-rnd Qz grs & <1% bl, phos grs.
				Dk gn,sandy,calc Dolosilt w/Qz grs as above; some buff Ls and ∠ 1% bl, phos grs.
				Ss as above w/some well-rnd Qz granules,
				Wh,fos Ls and 1% bl, phos grs.
				No samples 210'-270'DF.
				Green,sdy, calc dolosilt; well rnd Qz granules and 1% bl and brn, phos grs.
				As above w/5-10% wh,fos Ls.
				Buff to wh,fos Ls w/fos frags 10-20% gray green, sdy dolosilt and∠1-3% bl and brn,phos grs.
				Green, sdy dolosilt; 10-20% wh, fos Ls,∠1% bl, phos grs & LCM[Lost Circulation Material]. Ls as above; 20-60% green to gray green, sdy dolosilt; 1% bl, phos grs & LCM.
				50-65% green,sandy Dolosilt; w/wh,fos Ls and some LCM.
				Lost returns @ 890'& regained.
				No samples 900' to 1680' DF.



Immokalee 4 NW Quad

Permit No. 1065 API 09-021-20162 County Collier, Florida

Company Exxon 6-2 Fee Oleum Corp.



Description/Remarks

No cutting samples available between 900'-1680'DF.

Water flow @ 1252'.

Lost returns @ 1292'.

Surface(13 3/8") casing set & cemented to surface @ 1565' DF.

Gray to lt tan,xln Dol; 20-30% buff to wh,fos Ls w/a few Dictyoconus cookei & LCM.

As above w/50% Ls.

As above w/50% dark brn to lt tan,xln Dol.

Dark brn to lt tan to lt pink xln Dol w/10-20% buff to wh Ls and LCM.

Dark brn to lt tan,xln Dol w/10% wh Ls and LCM.

As above w/50-60% wh,fos Ls.

As above w/70-80% buff to wh, chalky,dolomitic Ls.

As above containing some Dictyoconus cookei.

Immokalee 4 NW Quad

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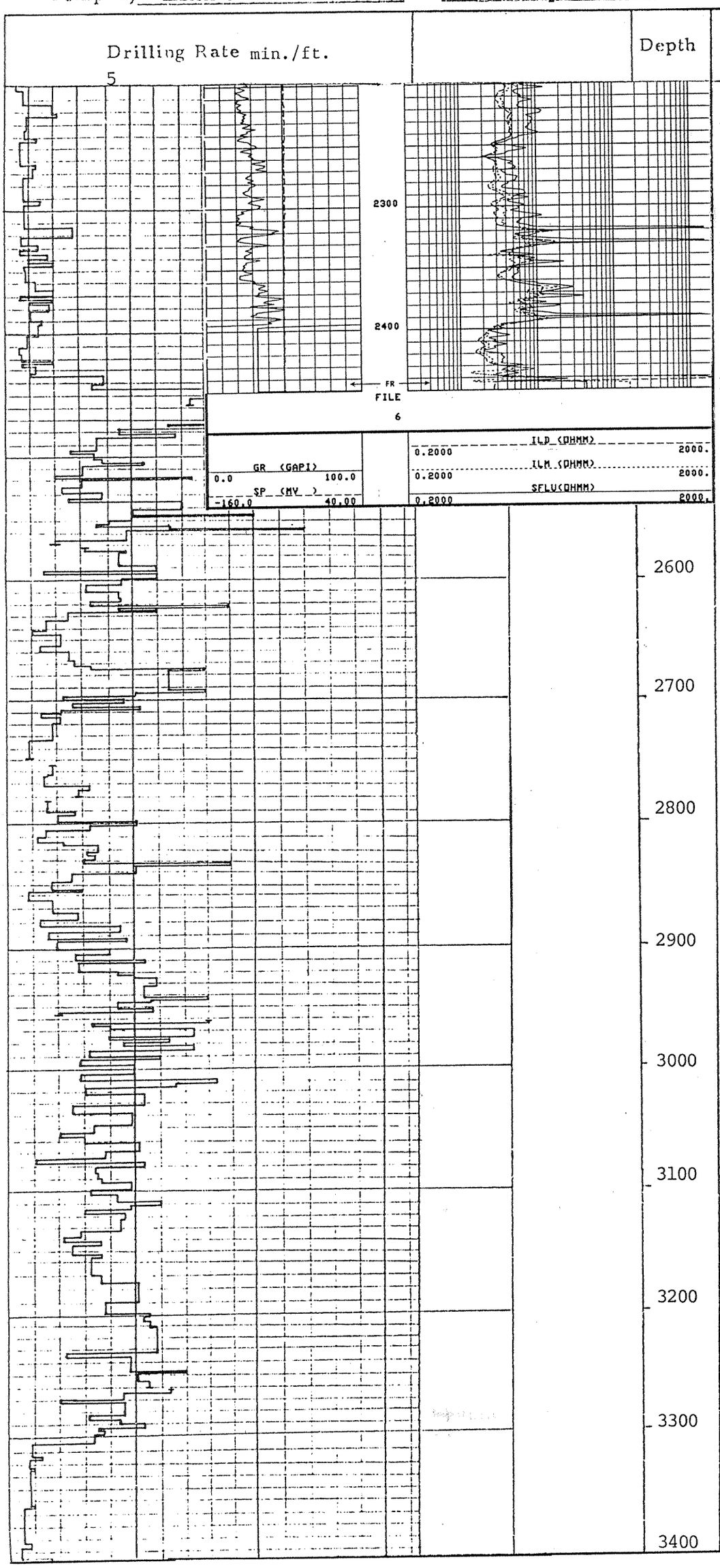
Company Exxon 6-2 Fee Oleum Corp.



Description/Remarks

As above w/1 Dictyoconus americanus and 10% dark brn to lt tan xln Dol.

Buff to wh chalky Ls, 5% dark brn to lt tan xln Dol & LCM.

As above w/some Dictyoconus cookei.

40-50% brn to lt tan, xln Dol and buff to wh chalky Ls & LCM.

As above w/50-60% brn to lt tan xln Dol.

Lost returns @ 2443'.

No cutting samples available between 2400' to 3700' DF.

Immokalee 4 NW Quad

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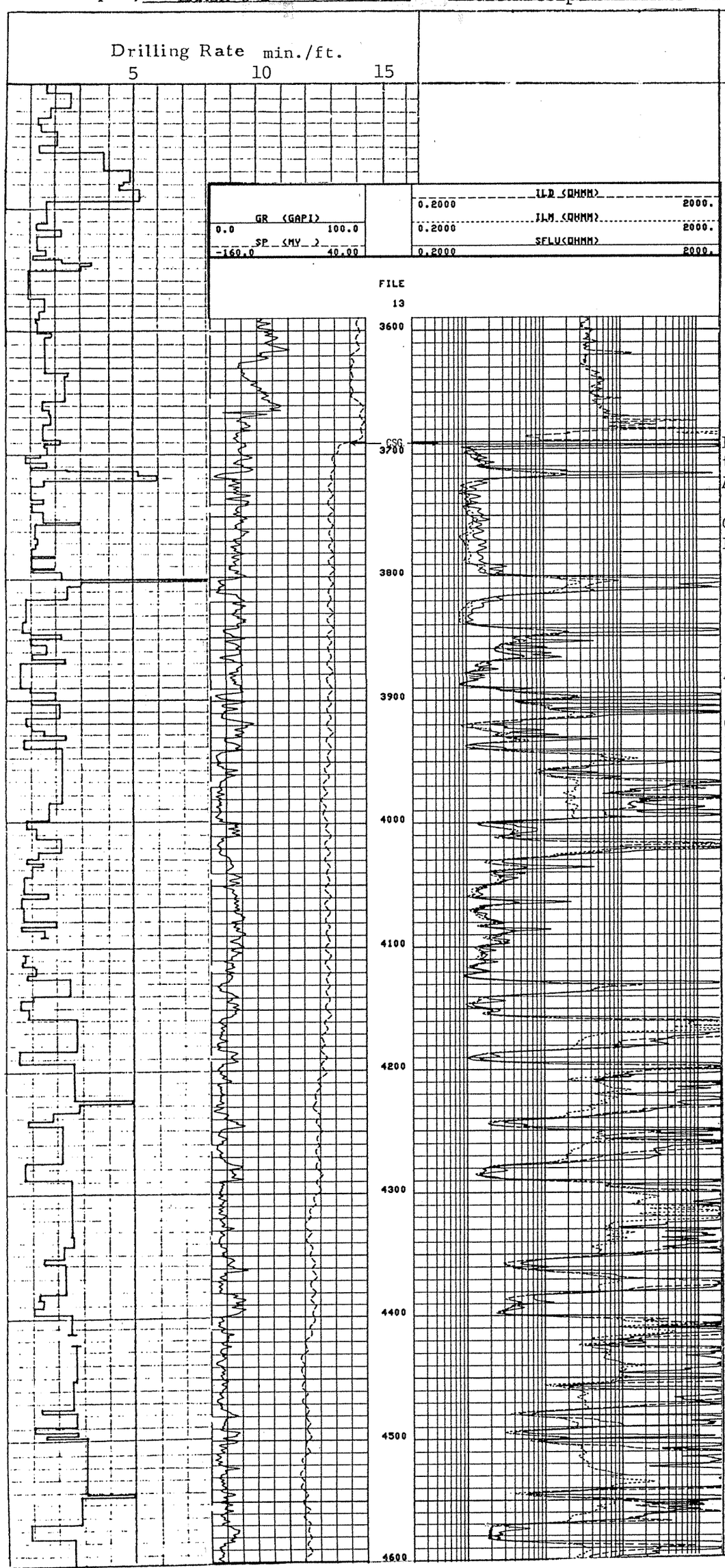


Description/Remarks

Intermediate(9 5/8") casing set at 3696' DF.

Largely gray cmt w/some buff to wh Ls and gray to clear Anhy.

Gray to wh Anhy; 30-40% buff Ls and gray cmt.

As above w/some gray Dol.

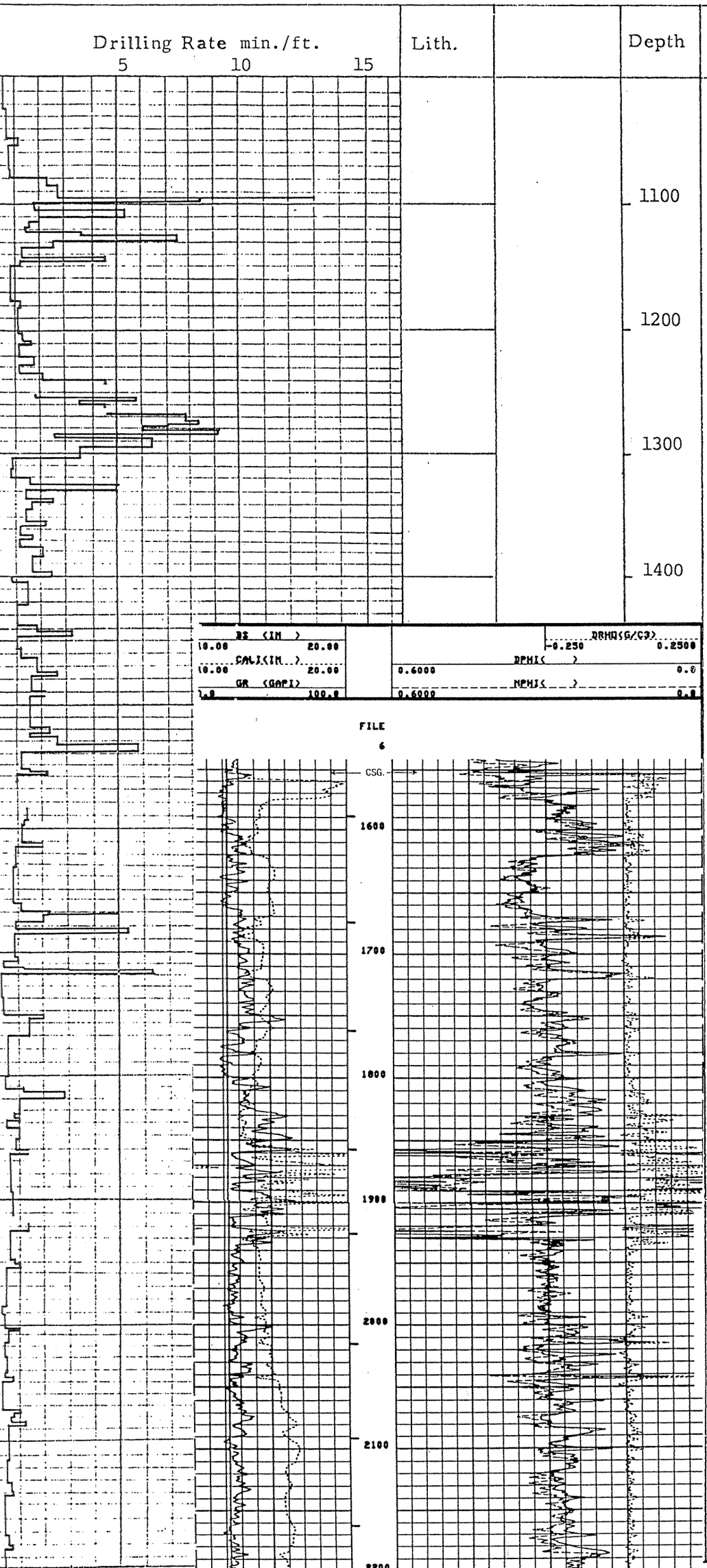
Gray to wh Anhy and 10-20% buff to wh Ls.

As above w/5-10% buff to wh

As above w/5% buff to wh Ls.

Permit No. 1065 API 09-021-20162 County Collier, Florida

Company Exxon 6-2 Fee Oleum Corp.



Depth	Description/Remarks
	No cutting samples between 900' to 1680' DF.
1100	
1200	
	Water flow @ 1252'.
	Lost returns @ 1292'.
1300	
1400	
	Surface(13 3/8")casing set & cemented to surface at 1565' DF.
	Gray to lt tan,xln Dol; 20-30% buff to wh,fos Ls w/a few Dictyoconus cookei & LCM.
	As above w/50% Ls.
	As above w/50% dark brn to lt tan,xln Dol.
	Dark brn to lt tan to lt pink, xln Dol w/10-20% buff to wh Ls and LCM.
	Dark brn to lt tan,xln Dol w/10% wh Ls and LCM.
	As above w/50-60% wh,fos Ls.
	As above w/70-80% buff to wh, chalky,dolomitic Ls.
	As above containing some Dictyoconus cookei.

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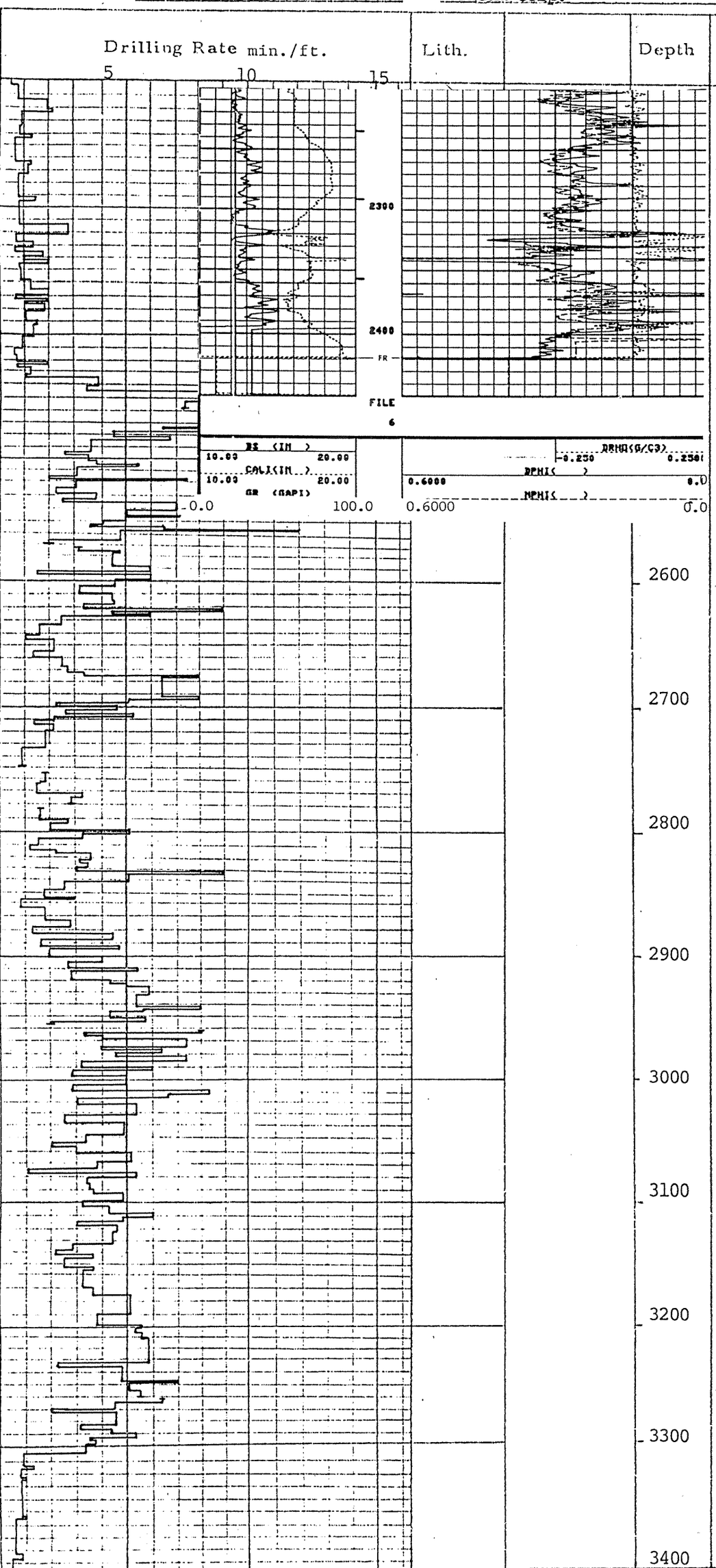


Description/Remarks

As above w/l Dictyoconus americanus and 10% dark brn to lt tan xln Dol.

Buff to wh chalky Ls, 5% dark brn to lt tan xln Dol & LCM.

As above w/some Dictyoconus cookei.

40-50% brn to lt tan xln Dol and buff to wh chalky Ls and LCM.

As above w/50-60% brn to lt tan xln Dol.

Lost returns @ 2443'.

No cutting samples are available between 2400' to 3700' DF.

Permit No. 1065 API 09-021-20162 County Collier ,Florida

Company Exxon Fee Oleum Corp. 6-2

Location: SHL FNL 1320', 607.1' FWL Sec. 6 T. 50S R. 32E

BHL Sec. T. R.

Elevation: G. L. 15.7' D. F. 38.3' K. B. 39.8' Depth Measured from KB

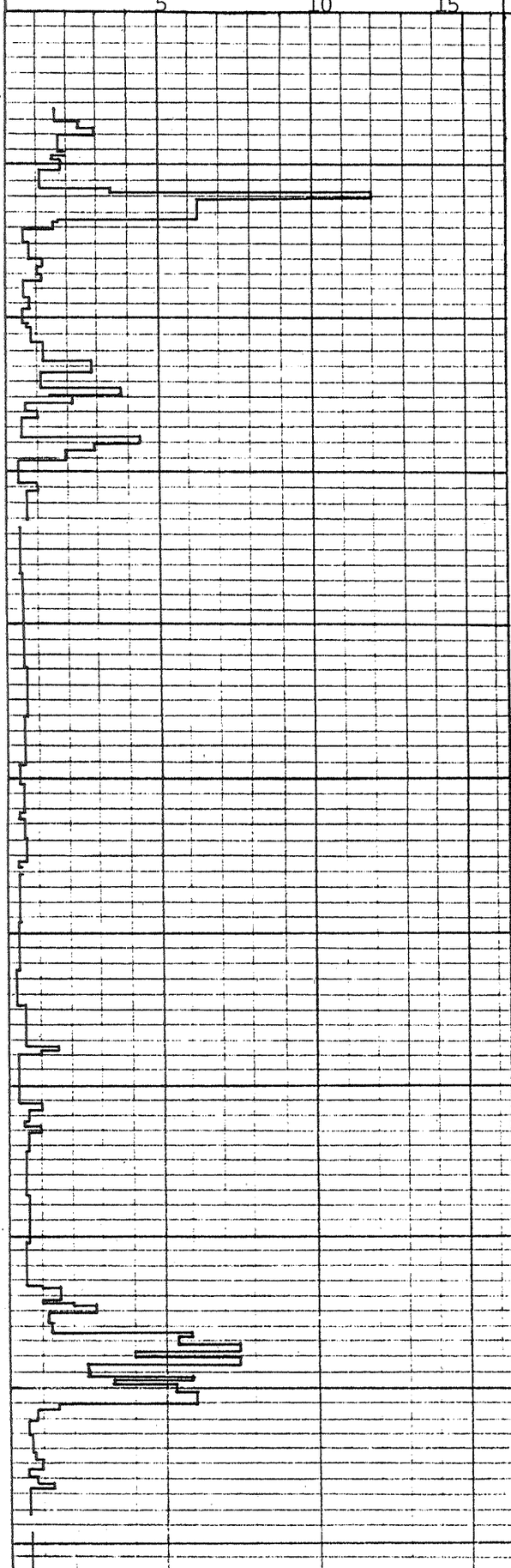
Spud: 1/19/83 Completed 2/22/83 Status PA

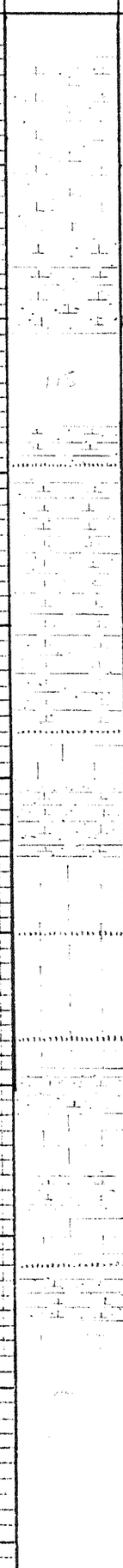
Logs Cont. Dip 8000-11,802'; CNFD 8000-11,798; CPL 10,600-11,801'; DIL 3691-11,795'; BCSL 3691-11,768'; FD/CN-Cal/GR 249-2417'; DIL/GR 249-2417'; Cyberlook 249-2402'.

Casing Record 20" csg @ 250' w/775 sxs; 13 3/8" csg @ 1565' w/2000 sxs; 9 5/8" csg @ 3696' w/400 sxs

This log prepared by Cindy Gordon, Fla. Bur.of Geology Date January 83

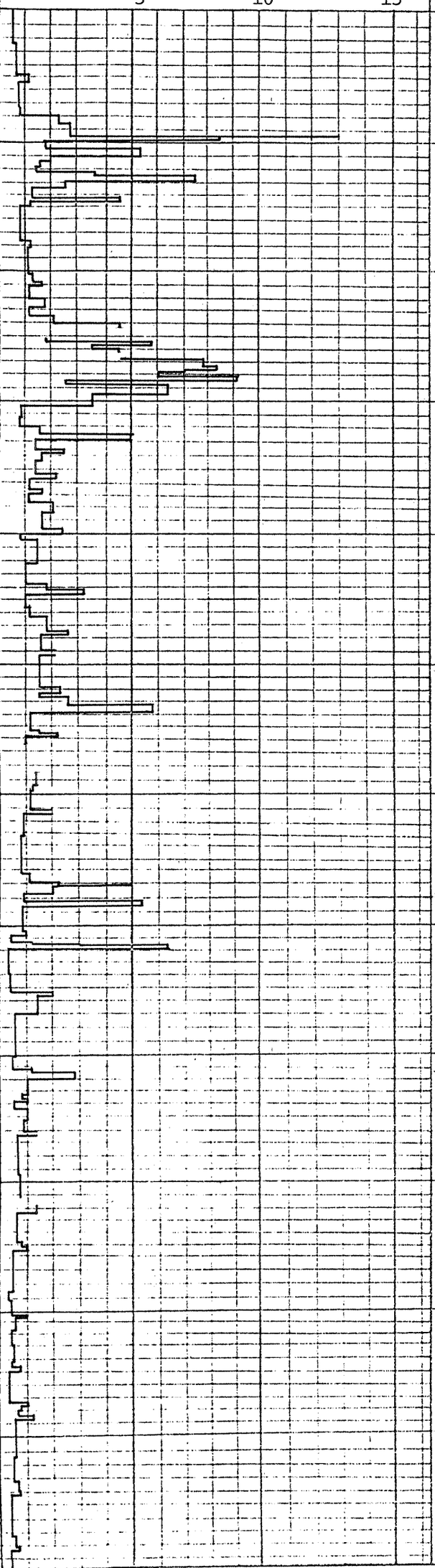
Remarks Lost returns @ 890' & regained. Lost full returns @ 1292' & never regained;water flow @ 1252'. Lost returns @ 2443'.





Depth	Description/Remarks
	Lt gray to wh,calc Ss w/some fos frags; v. crse to crse subang to well-rnd Qz grs & <1% bl, phos grs.
100	
	Dk gn, sandy,calc Dolosilt w/Qz grs as above; some buff Ls and < 1% bl, phos grs.
200	Ss as above w/some well-rnd Qz granules,
	Wh,fos Ls and 1% bl, phos grs.
	No samples 210'-270' DF.
300	Gn, sandy,calc Dolosilt; well rnd Qz granules and 1% bl and brn, phos grs.
400	
	As above w/5-10% wh,fos Ls.
500	
	Buff to wh,fos Ls w/fos frags; 10-20% gray green, sdy dolosilt and < 1-3% bl and brn, phos grs.
600	
700	Gn,sandy Dolosilt; 10-20% wh, fos Ls, < 1% bl, phos grs & LCM[Lost Circulation Material].
	Ls as above; 20-60% green to gray gn,sandy Dolosilt, 1% bl, phos grs & LCM.
800	
	50-65% green,sandy Dolosilt; w/wh,fos Ls and some LCM.
	Lost returns @ 890' & regained.
900	
	No samples 900' to 1680' DF.
1000	

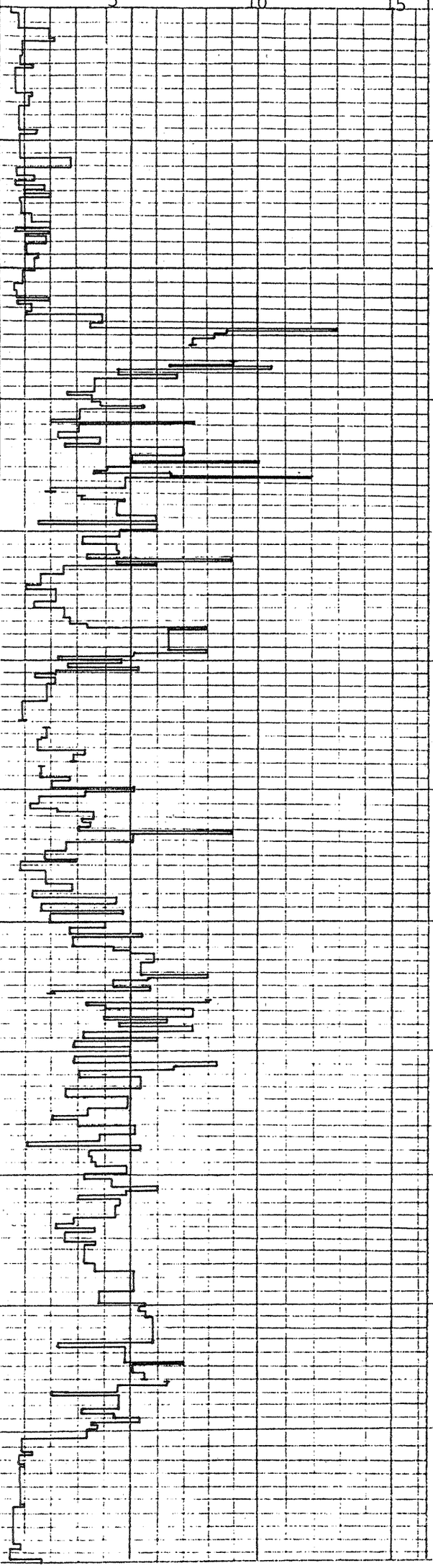
Permit No. 1065 API 09-021-20162 County Collier, Florida
Company Exxon 6-2 Fee Oleum Corp.



Lith.	Depth	Description/Remarks
		No cutting samples between 900' to 1680' DF.
	1100	
	1200	
		Water flow @ 1252'.
		Lost returns @ 1292'.
	1300	
	1400	
	1500	
		Surface(13 3/8")casing set & cemented to surface at 1565' DF.
	1600	
	1700	Gray to lt tan,xln Dol; 20-30% buff to wh,fos Ls w/a few Dictyoconus cookei & LCM.
		As above w/50% Ls.
	1800	As above w/50% dark brn to lt tan,xln Dol.
		Dark brn to lt tan to lt pink, xln Dol w/10-20% buff to wh Ls and LCM.
	1900	
		Dark brn to lt tan,xln Dol w/10% wh Ls and LCM.
		As above w/50-60% wh,fos Ls.
	2000	As above w/70-80% buff to wh, chalky,dolomitic Ls.
	2100	As above containing some Dictyoconus cookei.
	2200	

Permit No. 1065 API 09-021-20162 County Collier, Florida

Company Exxon 6-2 Fee Oleum Corp.



Lith.	Depth	Description/Remarks
		As above w/l Dictyoconus americanus and 10% dark brn to lt tan xln Dol.
		Buff to wh chalky Ls, 5% dark brn to lt tan xln Dol & LCM.
	2300	As above w/some Dictyoconus cookei.
		40-50% brn to lt tan xln Dol and buff to wh chalky Ls and LCM.
	2400	As above w/50-60% brn to lt tan xln Dol.
		Lost returns @ 2443'.
	2500	No cutting samples are available between 2400' to 3700' DF.
	2600	
	2700	
	2800	
	2900	
	3000	
	3100	
	3200	
	3300	
	3400	

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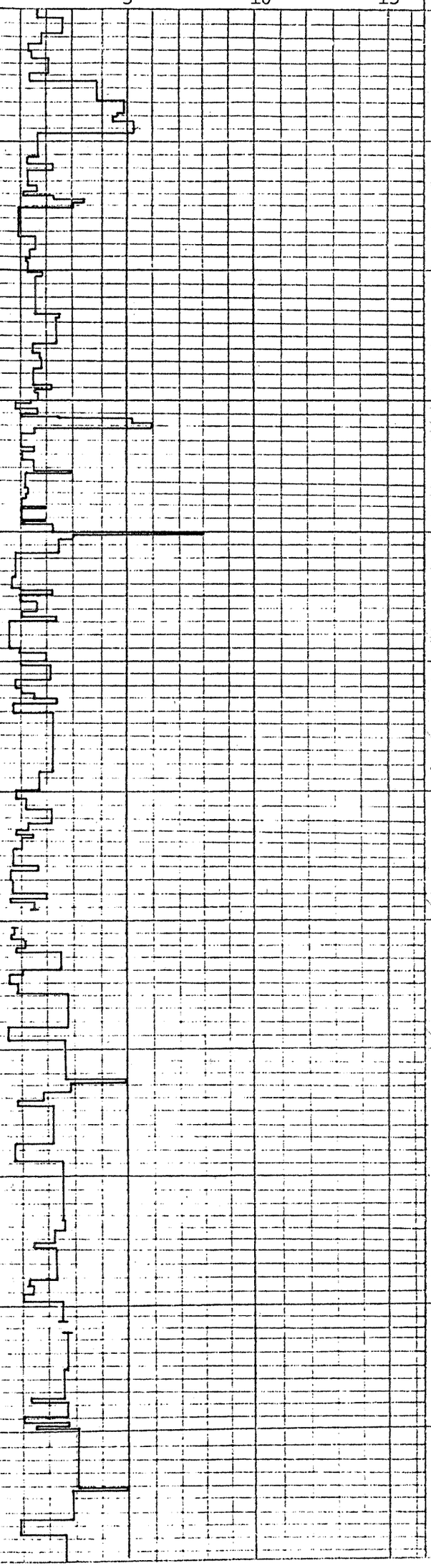


Lith.		Depth	Description/Remarks
		3500	
		3600	
			Intermediate(9 5/8") casing set @ 3696' DF.
		3700	Largely gray cmt w/some buff to wh Ls and gray to clear Anhy.
			Gray to wh Anhy; 30-40% buff Ls and gray cmt.
		3800	
			As above w/some gray Dol.
		3900	
			Gray to wh Anhy and 10-20% buff to wh Ls.
		4000	
			As above w/5-10% buff to wh Ls
		4100	
		4200	As above w/5% buff to wh Ls.
		4300	
		4400	
		4500	
		4600	

1065 Exxon 6-2 Oleum Corporation
FNL 1320' and 607.1' FWL, Sec. 6, T50S R32E
Collier County, FL.

Brief Geologic Log by C. Gordon Jan 1983.

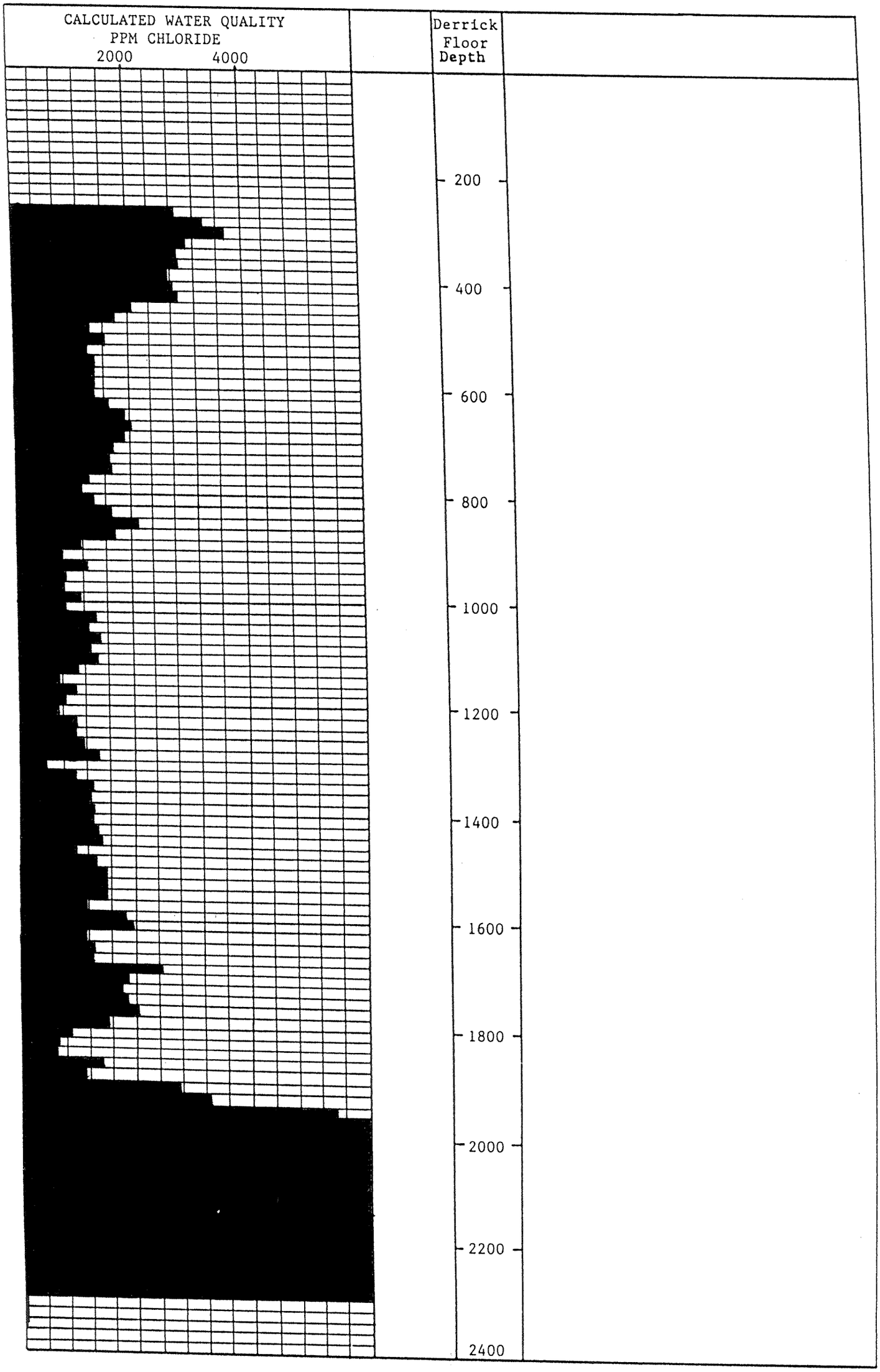
30-90	Lt gray to wh calc Ss w/some fossil fragments and ∠1% bl, phos grs.
90-150	As above w/some v. crse to crse subang to well-rnd Qz grs.
150-180	Dark green sandy calc Dolosilt w/Qz grs as above, some buff Ls and ∠1% bl, phos grs.
180-210	Ss as above w/some well-rnd Qz granules, white fos Ls and 1% bl, phos grs.
(210-270)	Missing
270-300	Green sandy calc Dolosilt, well-rnd Qz granules and 1% bl, phos grs.
300-480	Dolosilt as above w/1% bl and brn, phos grs.
480-540	As above w/5-10% wh fos Ls.
540-570	Buff to wh fos Ls containing fragments of pelecypods and gastropods, and 10-20% gray-green sandy Dolosilt w/∠1% bl, phos grs.
570-630	As above w/1% bl and brn, phos grs.
630-690	As above w/1-3% bl and brn, phos grs.
690-720	Green sandy Dolosilt, 10-20% wh fos Ls, ∠1% bl, phos grs & LCM.
720-810	Ls as above, 20-30% gray-green sandy Dolosilt, 1% bl, phos grs & LCM.
810-840	As above w/60% green Dolosilt.
840-870	50% green sandy Dolosilt and wh fos Ls w/some LCM.
870-900	As above w/65% Dolosilt.
(900-1680)	Missing.
1680-1710	Gray to lt tan xln Dol, 20-30% buff to wh fos Ls containing a few <u>Dictyoconus cookei</u> and much LCM.
1710-1800	As above w/50% Ls.
1800-1830	As above w/50% dark brn to lt tan xln Dol.
1830-1920	Dark brn to lt tan to lt pink xln Dol w/10-20% buff to wh Ls and much LCM.

1065 Exxon 6-2 Oleum
Brief Geologic Log by C. Gordon

1920-1950	Dark brown to lt tan xln Dol w/10% wh Ls and much LCM.
1950-1980	As above w/50-60% wh fos Ls.
1980-2040	As above w/70-80% buff to wh chalky dolomitic Ls.
2040-2220	As above containing some Dictyoconus cookei.
2220-2250	As above (w/1 Dictyoconus americanus) and 10% dark brn to lt tan xln Dol.
2250-2280	Buff to wh chalky Ls, 5% dark brn to lt tan xln Dol and LCM.
2280-2310	As above w/some Dictyoconus cookei.
2310-2370	40-50% brown to lt tan xln Dol and buff to wh chalky Ls & LCM.
2370-2400	As above w/50-60% brn to lt tan xln Dol.
3700-3760	Largely gray cmt w/some buff to wh Ls and gray to clear Anhy.
3760-3880	Gray to wh Anhy, 30-40% buff Ls and gray cmt.
3880-3910	As above w/some gray Dol.
3910-4060	Gray to wh Anhy and 10-20% buff to wh Ls.
4060-4120	As above w/5-10% buff to wh Ls.
4120-4390	As above w/5% buff to wh Ls.

Permit No. 1065 API 09-021-20162 County Collier Florida

Company Exxon Fee 6-2 Oleum Corp.



Schlumberger

Dowell Schlumberger

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WELL	[illegible]
FIELD	[illegible]
COUNTY	[illegible]
STATE	[illegible]
LOCATION	[illegible]
API SERIAL NO.	[illegible]
SECTION	[illegible]
TOWNSHIP	[illegible]
RANGE	[illegible]
PERMANENT DATUM	[illegible]
LOG MEASURED FROM	[illegible]
DRILLING MEASURED FROM	[illegible]
ELEVATION	[illegible]
DATE	[illegible]
RUN NO.	[illegible]
DEPTH-DRILLER	[illegible]
DEPTH-LOGGER	[illegible]
BTM. LOG INTERVAL	[illegible]
TOP LOG INTERVAL	[illegible]
CASING-DRILLER	[illegible]
CASING-LOGGER	[illegible]
BIT SIZE	[illegible]
TYPE FLUID IN HOLE	[illegible]
DENSITY	[illegible]
VISCOSITY	[illegible]
PH	[illegible]
FLUID LOSS	[illegible]
SOURCE OF SAMPLE	[illegible]
RM @ MEAS. TEMP.	[illegible]
RMF @ MEAS. TEMP.	[illegible]
RMC @ MEAS. TEMP.	[illegible]
SOURCE RMF/RMC	[illegible]
RM @ BHT	[illegible]
TIME SINCE CIRC.	[illegible]
TIME LOGGER ON BTM.	[illegible]
MAX. REC. TEMP.	[illegible]
EQUIP. NO.	[illegible]
LOCATION	[illegible]
RECORDED BY	[illegible]
WITNESSED BY	[illegible]

REMARKS:

[illegible]

TYPE FLUID IN HOLE:	WATER	
DENSITY:		
VISCOSITY:		
PH:		
FLUID LOSS:		
SOURCE OF SAMPLE:	FLOW	
RM @ MEAS. TEMP.:	0.086 OHMM AT 78.0 DF	
RMF @ MEAS. TEMP.:		DF
RMC @ MEAS. TEMP.:		
SOURCE RMF/RMC:		
RM @ BHT:	0.058 OHMM AT 127.0 DF	
TIME SINCE CIRC.:	12 HRS	12 DF
TIME LOGGER ON BTM.:	2000	
MAX. REC. TEMP.:	2000	
EQUIP. NO.:	9114 B	
LOCATION:		
RECORDED BY:	Jr Jones	
WITNESSED BY:	Mr Ferguson	

REMARKS:

NO MUD RETURNS. 107 BBL SAMPLE TAKEN DURING DRILLING WATER
FLOW AT 1800 FT. 1 BBL/HR
LOST CIRCULATION AT 1900 FT.
LOST CIRCULATION AFTER 1900 FT.

EQUIPMENT NUMBERS:

	BEFORE JOB	AFTER JOB
GRAY	9.2	9.2
FORMATION CHANGE	CLINCH	HL RUN

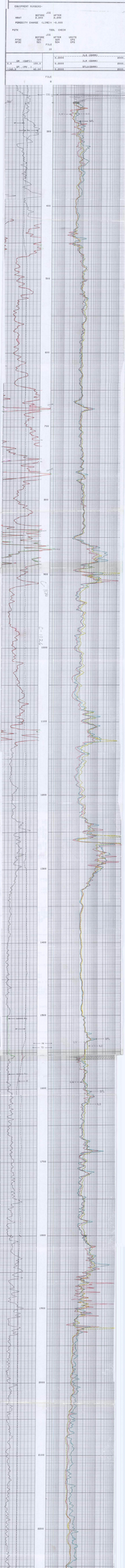
TOOL CHECK

	BEFORE JOB	AFTER JOB	WITH SRC
AFMS	0K	0K	0K
SFL	0K	0K	0K

FILE

		G.R. (GAMMA)	0000
GR (API)		SLR (GAMMA)	100
0	100		
SP (MV)		SFL(OHMM)	0000
-100.0	100.0		

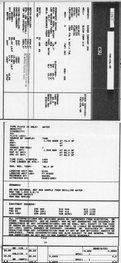
FILE

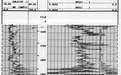


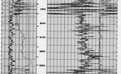
		G.R. (GAMMA)	000
GR (API)		SLR (GAMMA)	100
0	100		
SP (MV)		SFL(OHMM)	000
-100.0	100.0		

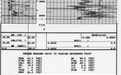
BAYSHORE MEASURE POINT TO TOPSCOUT REFERENCE POINT

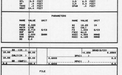
GRN	0.0	GRN	0.0
GRN	0.0	GRN	0.0
GRN	0.0	GRN	0.0
GRN	0.0	GRN	0.0
GRN	0.0	GRN	0.0
GRN	0.0	GRN	0.0

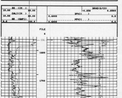


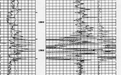


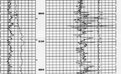


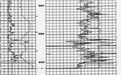


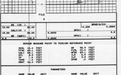


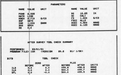


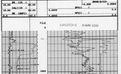


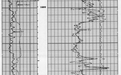


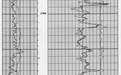


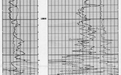


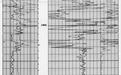


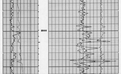


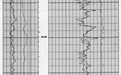


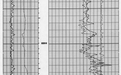


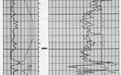


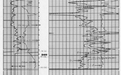


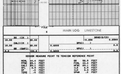


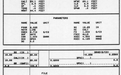


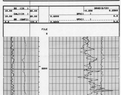


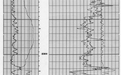


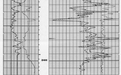


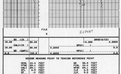


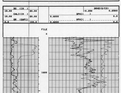


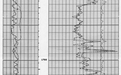


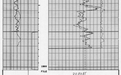


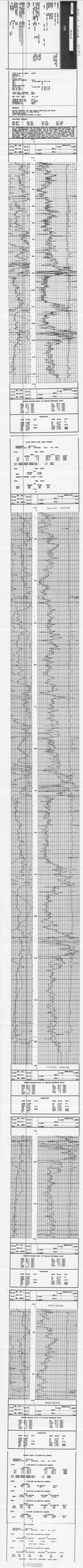











FIELD
WELL
COUNTY
STATE
LOCATION
SECTION
TOWNSHIP
RANGE
ELEVATION
DATE
RUN NO.
DEPTH DRILLER
DEPTH LOGGER
BTM LOG INTERVAL
TOP LOG INTERVAL
CASING DRILLER
CASING LOGGER
BIT SIZE
TYPE FLUID IN HOLE
DENSITY
VISCOSITY
PH
FLUID LOSS
SOURCE OF SAMPLE
RM @ MEAS. TEMP.
RMF @ MEAS. TEMP.
RMC @ MEAS. TEMP.
SOURCE RMF
SOURCE RMC
RM @ BHT
MAX. REC. TEMP.
EQUIP. LOCATION
RECORDED BY
WITNESSED BY
TOOL NO.
TYPE
SERIAL NO.
DIST. FROM CENTER
DIST. FROM FRONT
DIST. FROM BACK