

WELL STATION IDENTIFICATION

FORM 62 - 12/77

(COMPLETE THIS FORM ONLY FOR THE INITIAL SURVEY OF EACH WELL)

PAGE 1 OF 2

WELL LOCATION CARD ONE

1	10	16	20	37	54	57	59	63	66	68	71
STATION I. D.	SURVEY DATE	CARD	WELL NO.	COUNTY	LAT DEG	LAT MIN	LAT SEC	LONG DEG	LONG MIN	LONG SEC	
021000006	092078	W11	AJ-2	Collier	26	07	29	81	42	01	

WELL LOCATION CARD TWO

1	17	20	37	39	42	45	61
STATION I. D.	SURVEY DATE	CARD	QUARTERSECTIONS	SEC	TOWN-SHIP	RANGE	WATER MANAGEMENT DISTRICT PLANNING AREA
		W12	NE1/4; NW1/4; NW1/4	22	50S	26E	FLWC

WELL DATUM CARD

1	17	20	26	32	38	44	59
STATION I. D.	SURVEY DATE	CARD	KELLY BUSH-ING (FEET)	LAND SUR-FACE (FT)	TOP OF CASING (FT)	OTHER (FT) (SEE NOTES)	DATUM (CHECK ONE)
		W21			95		MSL-X; LS-; TOC-

WELL OWNERSHIP CARD

1	17	20	37	54	57	64	80
STATION I. D.	SURVEY DATE	CARD	NAME OF OWNER	GROVE/PROPERTY NAME	AREA CODE	TELEPHONE	WELL USE
		W31	S. F. WIND				Exp. Monitoring

WELL ORIGIN CARD

1	17	20	37	54	71	76
STATION I. D.	SURVEY DATE	CARD	DRILLER/ DRILLING COMPANY	OFFICE OF DRILLER (CITY)	DRILLING METHOD	DATE COMPLETED
		W41	P. RIDGEMAN & DAVIS	Clearwater	Coring	

NOTES: COLUMNS 1-16 ARE DUPLICATED IN EACH CARD.
 COLUMN 16 IS AN ACTION CODE WITH THE FOLLOWING PERMISSABLE STATES - 1 (CREATE NEW RECORD),
 2 (CHANGE ALL VALUES), OR 9 (DELETE OLD RECORD).

Jane

WELL STATION IDENTIFICATION

FORM 63 - 12/77

PAGE 2 OF 2

(COMPLETE THIS FORM ONLY FOR THE INITIAL SURVEY OF EACH WELL)

WELL DESCRIPTION - CONSTRUCTION CARD ONE

1	10	16	20	27	34	41	48	54	59	68
STATION I. D.	SURVEY DATE	A CARD	TOTAL DEPTH -DRILLER (FT)	TOTAL DEPTH -LOGGER (FT)	CASING DEPTH -DRILLER (FT)	CASING DEPTH -LOGGER (FT)	CASING I.D. (INCHES)	BIT SIZE (INCHES)	DRILLER LOG AVAIL.	
021000006	09.20.78	W5.1	160.9	157	65.9			5.0	YES-; NO-	

WELL DESCRIPTION - CONSTRUCTION CARD TWO

1	17	20	37	54	59	64	69	73
STATION I. D.	SURVEY DATE	A CARD	TYPE OF SCREEN	TYPE OF PACKING	DIA. OF SCREEN	SLOT SIZE (INCHES)	SCREEN BEGINS	SCREEN ENDS (FT)
		W5.2	PVC siphoned	None	2.00		65.0	160

WELL DESCRIPTION - CONFIGURATION CARD, SECTION ONE (TOP)

1	17	20	22	39	44	49	54	59	75
STATION I. D.	SURVEY DATE	A CARD	SEC	TYPE OF CASING	NOM. DIA. (INCHES)	BEGIN DEPTH	END DEPTH (FEET)	THICKNESS (INCHES)	TYPE OF ANNULUS FILL
		W6.10	10	PVC	2.00	0.0	65.0		Grout

WELL DESCRIPTION - CONFIGURATION CARD, SECTION TWO

1	17	20	22	39	44	49	54	59	75
STATION I. D.	SURVEY DATE	A CARD	SEC	TYPE OF CASING	NOM. DIA. (INCHES)	BEGIN DEPTH	END DEPTH (FEET)	THICKNESS (INCHES)	TYPE OF ANNULUS FILL
		W6.202							

WELL DESCRIPTION - CONFIGURATION CARD, SECTION THREE

1	17	20	22	39	44	49	54	59	75
STATION I. D.	SURVEY DATE	A CARD	SEC	TYPE OF CASING	NOM. DIA. (INCHES)	BEGIN DEPTH	END DEPTH (FEET)	THICKNESS (INCHES)	TYPE OF ANNULUS FILL
		W6.303							

NOTES: COLUMNS 1-16 ARE DUPLICATED IN EACH CARD.
 COLUMN 16 IS AN ACTION CODE WITH THE FOLLOWING PERMISSABLE STATES - 1 (CREATE NEW RECORD),
 2 (CHANGE ALL VALUES), OR 9 (DELETE OLD RECORD).
 CARD TYPES <W64>, <W65>, <W69> MAY ALSO BE USED TO PROVIDE DATA FOR A TOTAL OF NINE SECTIONS.

Jane

WELL SURVEY REPORT

FORM 61 - 12/77
(USE ONE FORM/DAY/WELL)

SURVEY CARD

1	10	16	20	37	54	56	58	60	62	64	66	68	70	72
STATION I. D.	SURVEY DATE	A CARD C	LOGGED BY	WITNESSED BY	*	*	*	*	*	*	*	*	*	*
02100000609.20.78	W71	MP	BROWN		A	B	C	D	E	F	G	H	I	J
									X	X		X	X	

*INSERT AN <X> IN EACH COLUMN FOR WHICH A SURVEY WAS CONDUCTED. SURVEY CODES ARE LISTED BELOW:
 A = CALIPER F = NATURAL GAMMA K = TEMPERATURE GRADIENT
 B = FLOWMETER G = FLUID RESISTIVITY L = DELTA TEMPERATURE
 C = 16-INCH NORMAL RESISTIVITY H = GAMMA GAMMA DENSITY M = SPONTANEOUS POTENTIAL
 D = 64-INCH NORMAL RESISTIVITY I = CASING COLLAR LOCATOR N = POINT RESISTANCE
 E = NEUTRON POROSITY J = FLUID SAMPLER O = 6-FOOT LATERAL RESISTIVITY

FLUID QUALITY CARD ONE

1	17	20	37	54	60	63
STATION I. D.	SURVEY DATE	A CARD C	SAMPLE SOURCE (WELLHEAD, ETC.)	TYPE FLUID	DATE SAMPLED	TIME SAMPLED
		W81	WELL HEAD	WATER	09.20.78	1300

FLUID QUALITY CARD TWO

1	17	20	25	32	35	41	47	53	60	64	70	75
STATION I. D.	SURVEY DATE	A CARD C	TEMP. OF SAMPLE	FIELD SP. GRAVITY	FIELD PH	CHLORIDE (MG/L)	DISSOLVED SOLIDS	SPEC. COND. (U-MHO/CM)	STATIC WATER LEVEL (FEET)	W/L REF FROM	FLOW RATE (GAL/MIN)	PUMP RATE (GAL/MIN)
		W82	76.4 F			349.9	1.038	1.500	11.7	TOP		

COMMENT CARDS

1	17	20	40	60	76
STATION I. D.	SURVEY DATE	A CARD C	COMMENTS - LINE 1	COMMENTS - LINE 2	COMMENTS - LINE 3
		W91	Pinch in at 96'		
1	17	20	40	60	76
STATION I. D.	SURVEY DATE	A CARD C	COMMENTS - LINE 4	COMMENTS - LINE 5	COMMENTS - LINE 6
		W92			

NOTES: COLUMNS 1-16 ARE DUPLICATED IN EACH CARD.
 COLUMN 16 IS AN ACTION CODE WITH THE FOLLOWING PERMISSABLE STATES - 1 (CREATE NEW RECORD),
 2 (CHANGE ALL VALUES), OR 9 (DELETE OLD RECORD).
 CARD TYPES <W93>, <W94>, <W99> MAY ALSO BE USED TO PROVIDE UP TO A TOTAL OF TWENTY-SEVEN COMMENT LINES.

Jane



WELL LOG

WELL LOCATION

County Collier
 Station I. D. 0 2 1 0 0 0 0 6
 Date 9/20/78 Well No. GJ-2
 Latitude 26° 08' 29" Longitude 81° 42' 01"
 NE ¼ NW ¼ NW ¼ Section 22 Township 50S Range 26E
 Owner SFWMD Phone _____
 Driller Pridgen & Davis Date Drilled _____

DATUM

K.B. _____ L.S. _____ T.O.C. _____

FLUID QUALITY

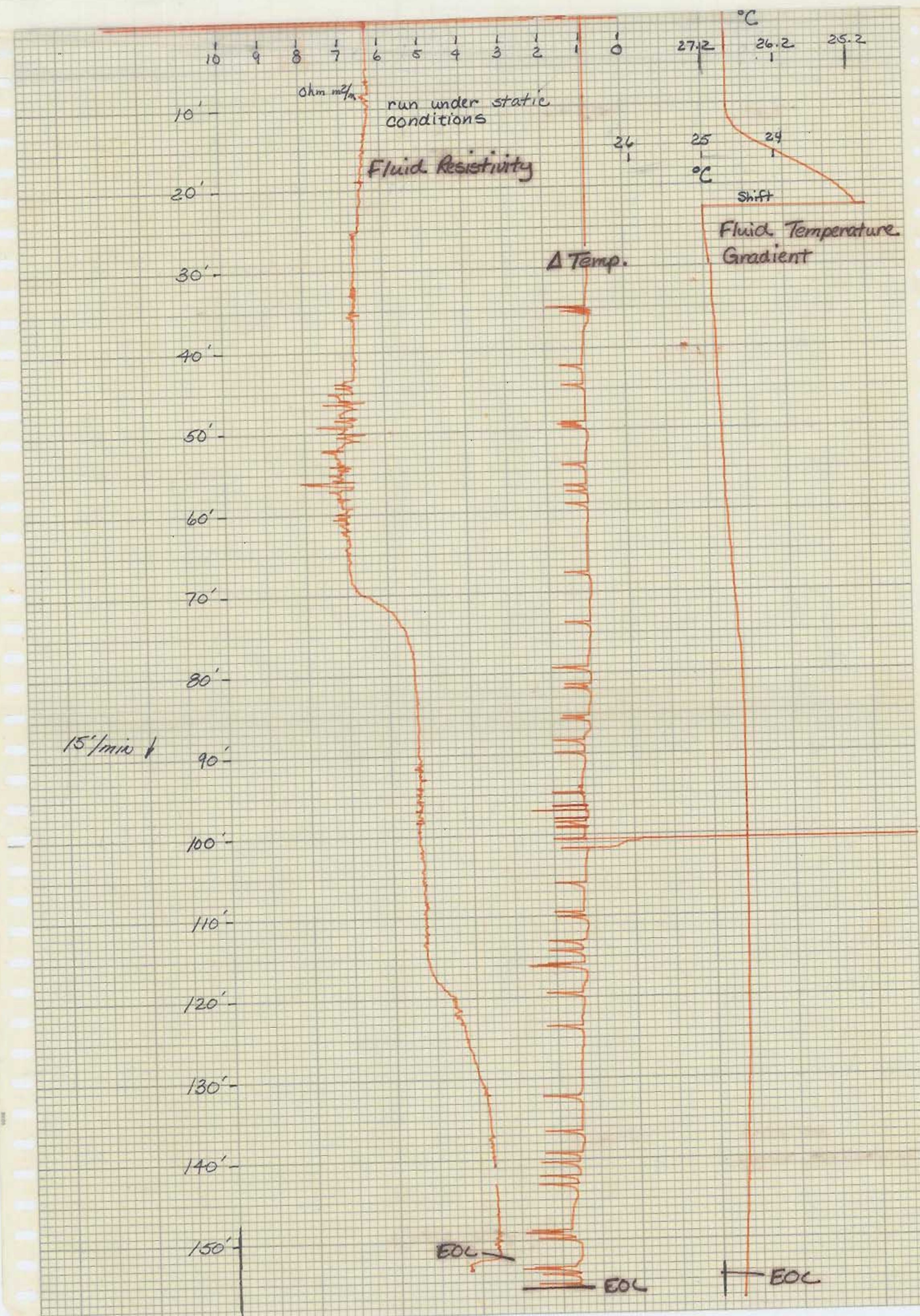
Date 9/20/78 Time 1300 Source of Sample wellhead
 Cl _____ mg/l Type of Fluid water
 Temp. 76.4 °F Field Density _____ @ _____ °C
 T.D.S. _____ mg/l Spec. Cond. _____ µmhos/cm
 Logged By: M. P. Brown Witnessed By: _____
 Comments: Pinch in at approximately 96 ft.

WELL CONSTRUCTION

Drilling Method: Rot. Air CT Auger Other coring
 T. Depth - Driller 160' T. Depth - Logger 157'
 Casing Depth Driller 65.0' Casing Depth Logger _____
 Bit Size 5.0" Casing Dia. I.D. 2.00"
 Hole Dia. _____ From _____ To _____ Dia. _____ From _____ To _____
 Type of Casing PVC Casing Thickness _____
 Type of Screen PVC slotted Screen Int. From 65.0' To 160'
 Type of Packing none Well Use exploratory & monitoring
 Static Water Level 1.1' Date _____
 Yield Flow _____ Pump _____

TYPE OF SURVEYS RUN

Lateral 6'	()	Density	()
Caliper	()	cci	()
Flow meter	()	Fluid Sampler	()
16", 64" normals	()	Temperature	(X)
Neutron	(X)	Delta Temp.	(X)
Natural Gamma	(X)	SP	()
Fluid Resistivity	(O)		



DESIGNED BY: GEORGE H. HARRIS, INC.

NO. 12-1825-04

REV. 10/77



WELL LOG

WELL LOCATION

County Collier
 Station I. D. 0 2 1 0 0 0 0 6
 Date 9/20/78 Well No. GJ-2
 Latitude 26° 02' 29" Longitude 81° 42' 01"
 NE ¼ NW ¼ NW ¼ Section 22 Township 50S Range 26E
 Owner SFWM Phone _____
 Driller Pridgen & Davis Date Drilled _____

DATUM

K.B. _____ L.S. _____ T.O.C. _____

FLUID QUALITY

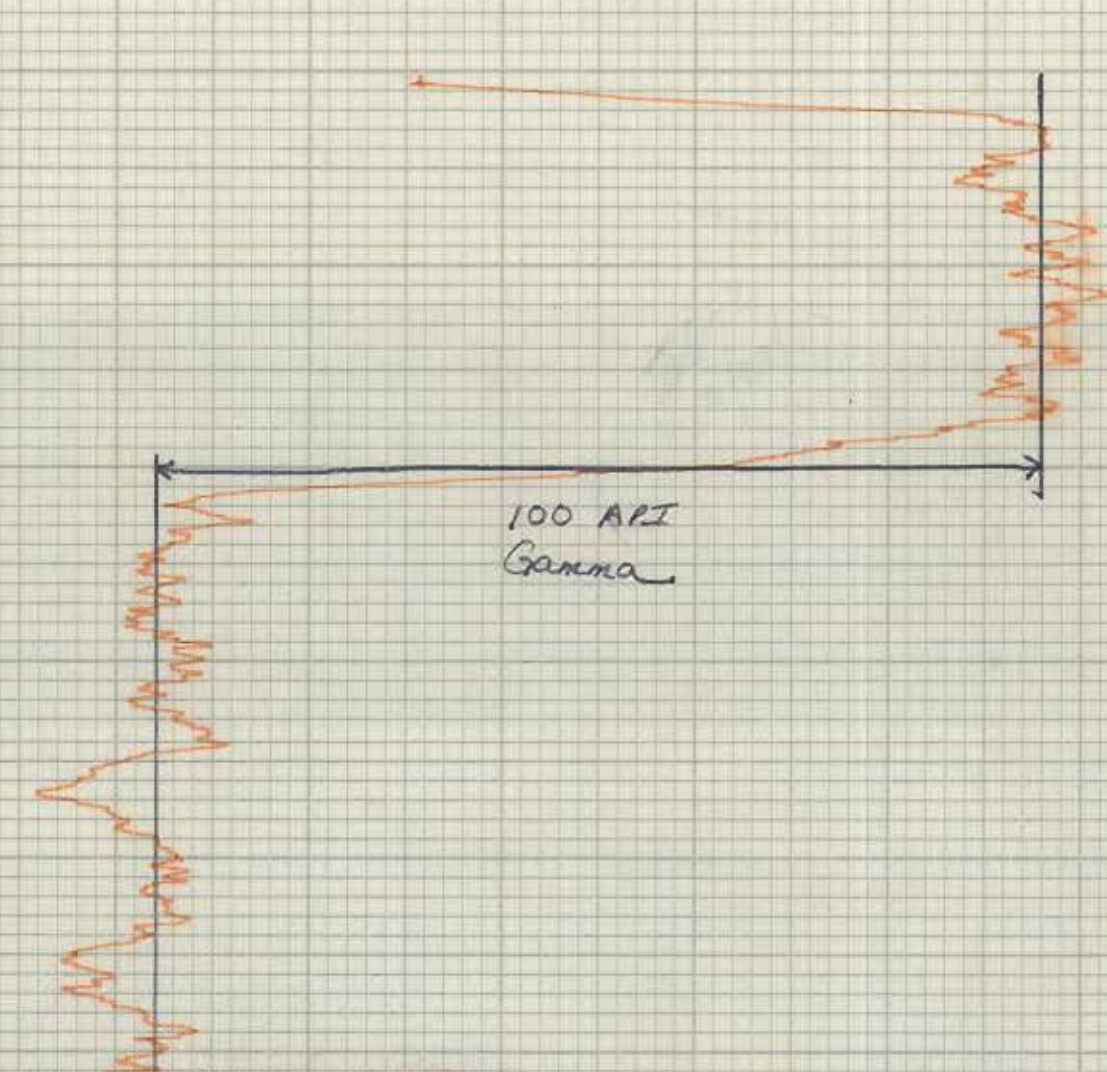
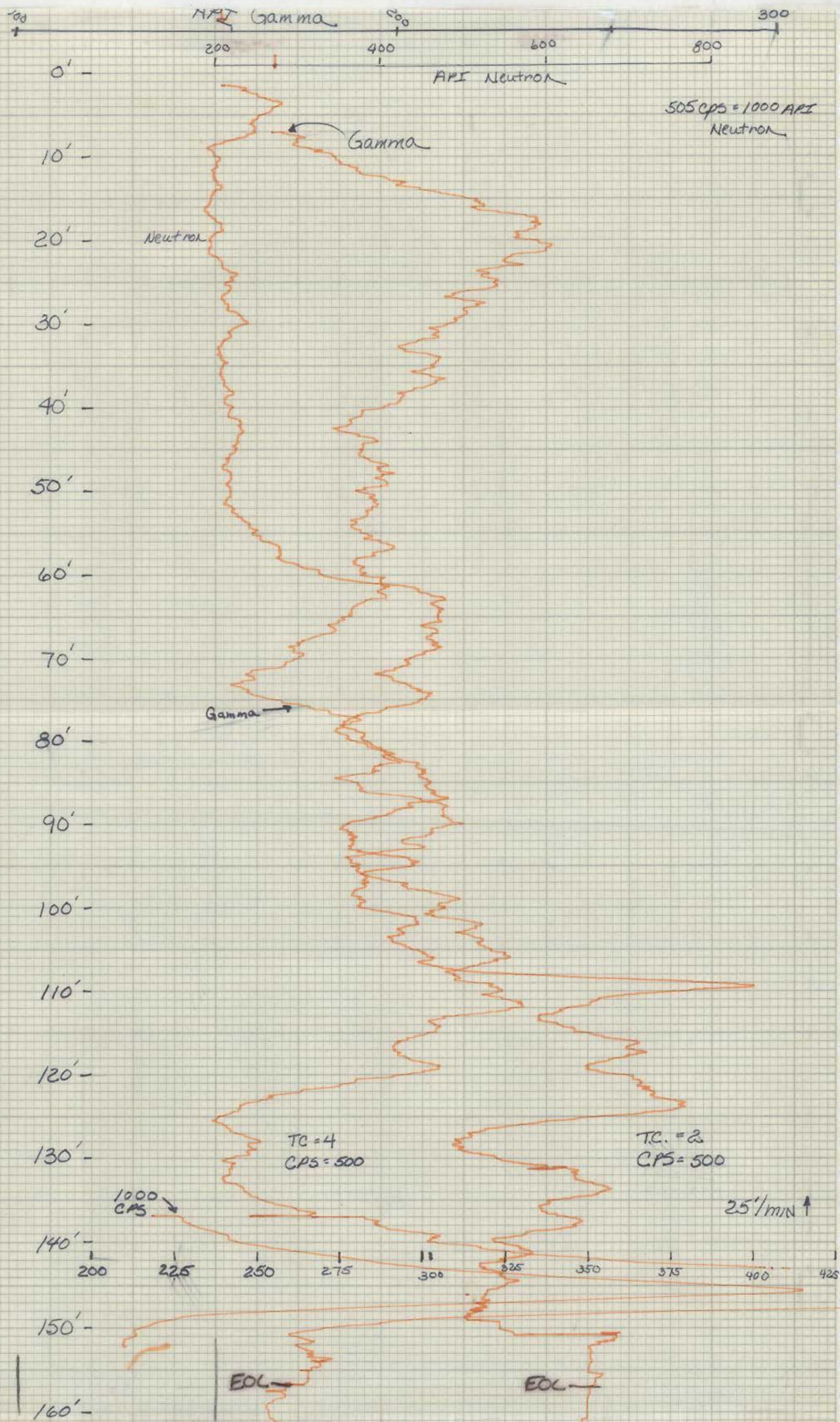
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 Cl _____ mg/l Type of Fluid water
 Temp. 76.4 °F Field Density _____ @ _____ °C
 T.D.S. _____ mg/l Spec. Cond. _____ umhos/cm
 Logged By: M. P. Brown Witnessed By: _____
 Comments: Pinch in at approximately 96 ft.

WELL CONSTRUCTION

Drilling Method: Rot. Air CT Auger Other coring
 T. Depth - Driller 160' T. Depth - Logger 157'
 Casing Depth Driller 65.0' Casing Depth Logger _____
 Bit Size 5.0" Casing Dia. I.D. 2.00"
 Hole Dia. _____ From _____ To _____ Dia. _____ From _____ To _____
 Type of Casing PVC Casing Thickness _____
 Type of Screen PVC slotted Screen Int. From 65.0' To 160'
 Type of Packing none Well Use exploratory & monitoring
 Static Water Level 1.1' Date _____
 Yield Flow _____ Pump _____

TYPE OF SURVEYS RUN

Lateral 6'	()	Density	()
Caliper	()	ccl	()
Flow meter	()	Fluid Sampler	()
16", 64" normals	()	Temperature	(X)
Neutron	(X)	Delta Temp.	(X)
Natural Gamma	(X)	SP	()
Fluid Resistivity	(X)		





WELL LOG

WELL LOCATION

County Collier
Station I. D. 021000006
Date 9/20/78 Well No. GJ-2
Latitude 26° 04' 29" Longitude 81° 42' 01"
NE ¼ NW ¼ NW ¼ Section 22 Township 50S Range 26E
Owner SFWM Phone _____
Driller Pridgen & Davis Date Drilled _____

DATUM

K.B. _____ L.S. _____ T.O.C. _____

FLUID QUALITY

Date 9/20/78 Time 1300 Source of Sample wellhead
Cl _____ mg/l Type of Fluid water
Temp. 76.4 °F Field Density _____ @ _____ °C
T.D.S. _____ mg/l Spec. Cond. _____ umhos/cm
Logged By: M. P. Brown Witnessed By: _____

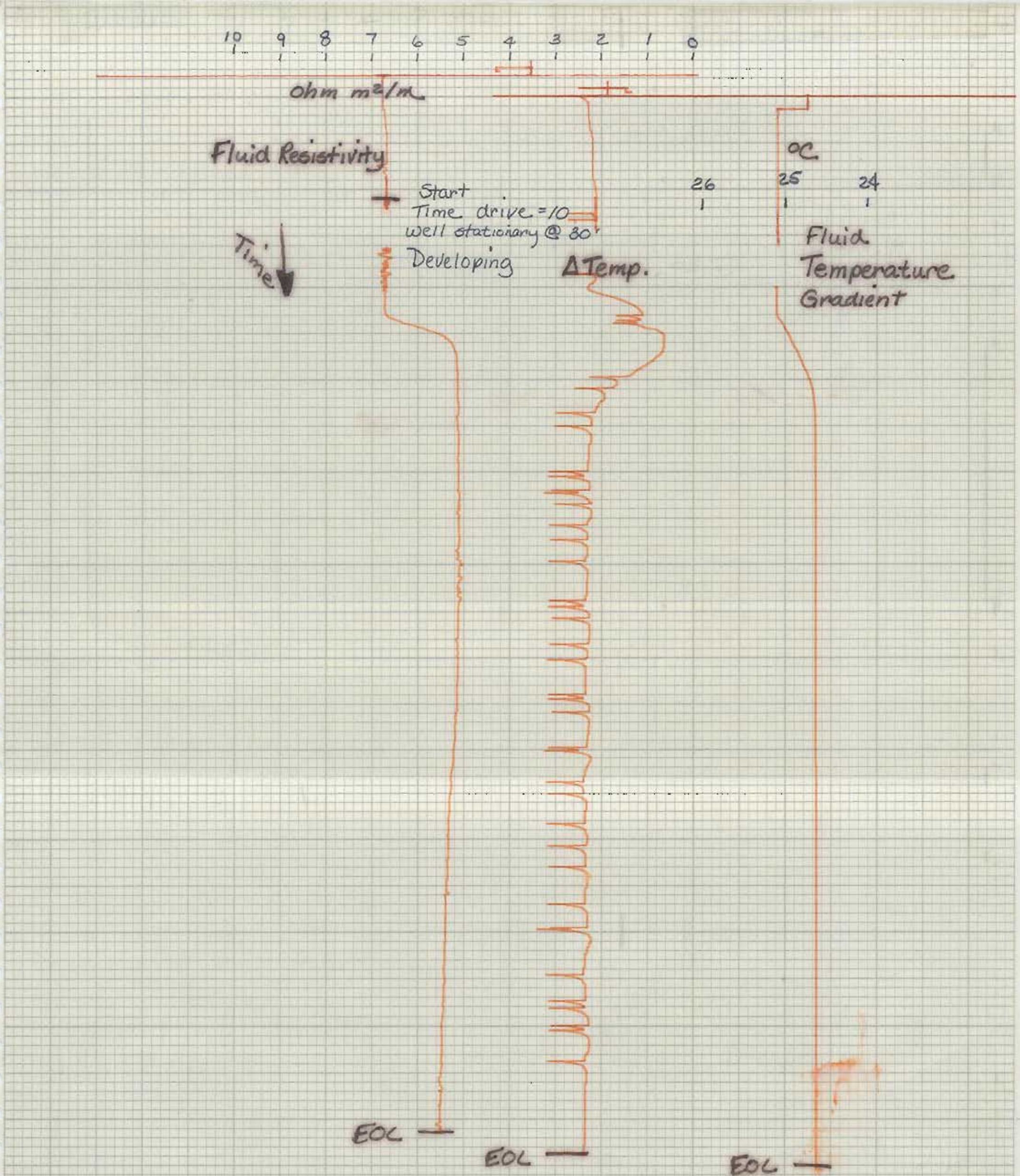
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WELL CONSTRUCTION

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Casing Depth Driller 65.0' Casing Depth Logger _____
Bit Size 5.0" Casing Dia. I.D. 2.00"
Hole Dia. _____ From _____ To _____ Dia. _____ From _____ To _____
Type of Casing PVC Casing Thickness _____
Type of Screen PVC slotted Screen Int. From 65.0' To 160'
Type of Packing none Well Use exploratory & monitoring
Static Water Level 1.1' Date _____
Yield Flow _____ Pump _____

TYPE OF SURVEYS RUN

Lateral 6' () Density ()
Caliper () ccl ()
Flow meter () Fluid Sampler ()
16", 64" normals () Temperature (X)
Neutron (X) Delta Temp. (X)
Natural Gamma (X) SP ()
Fluid Resistivity (X)



GENERAL OVER INDUSTRIES, INC. 10/27/77



WELL LOG

WELL LOCATION

County Collier
Station I. D. 021000006
Date 9/20/78 Well No. GJ-2
Latitude 26° 29' Longitude 81° 42' 01"
NE ¼ NW ¼ NW ¼ Section 22 Township 50S Range 26E
Owner SFWM Phone _____
Driller Pridgen & Davis Date Drilled _____

DATUM

K.B. _____ L.S. _____ T.O.C. _____

FLUID QUALITY

Date 9/20/78 Time 1300 Source of Sample wellhead
Cl _____ mg/l Type of Fluid water
Temp. 76.4 °F 97 Field Density _____ @ _____ °C
T.D.S. _____ mg/l Spec. Cond. _____ µmhos/cm
Logged By: M. P. Brown Witnessed By: _____

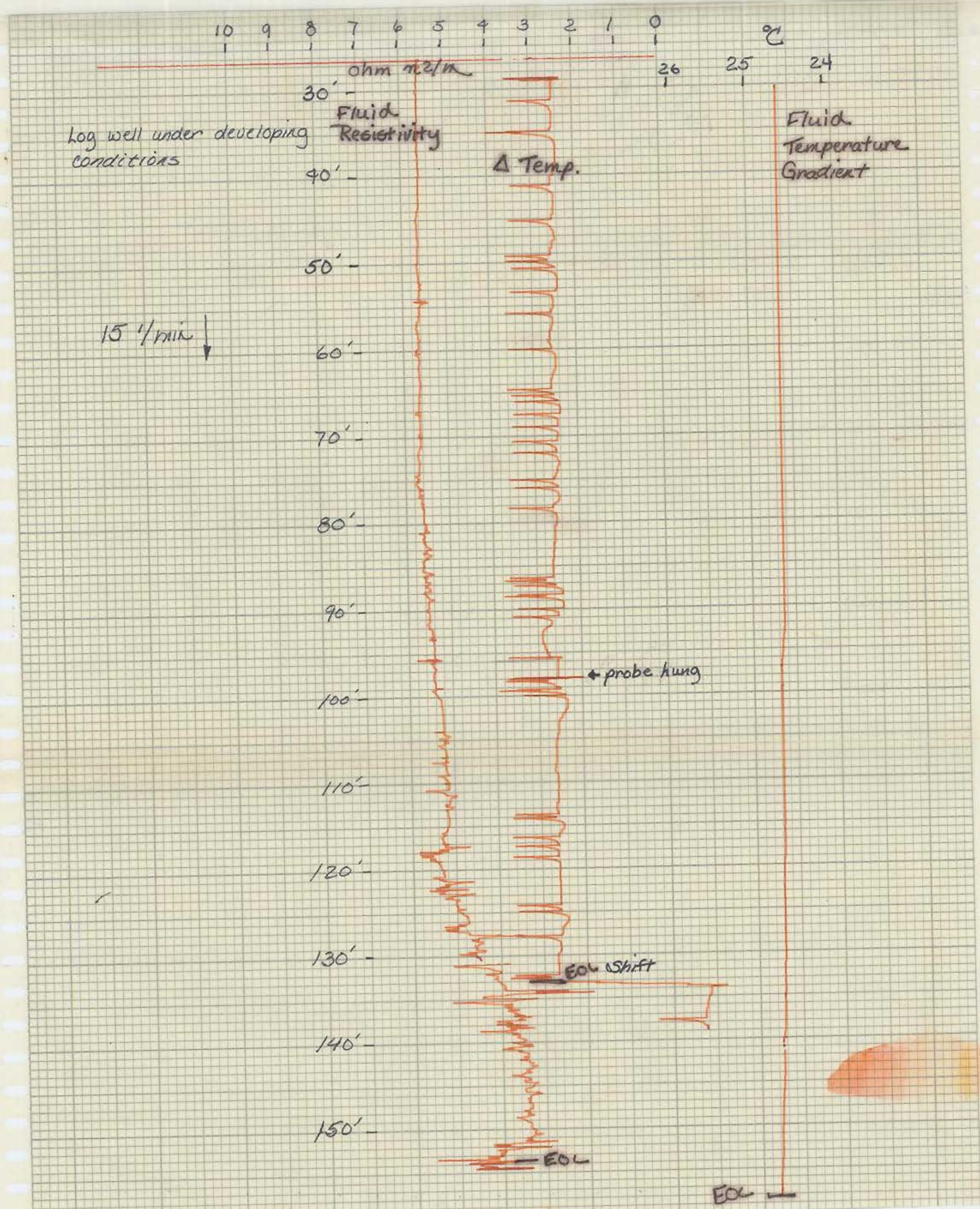
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Bit Size 5.0" Casing Dia. I.D. 2.00"
Hole Dia. _____ From _____ To _____ Dia. _____ From _____ To _____
Type of Casing PVC Casing Thickness _____
Type of Screen PVC slotted Screen Int. From 65.0' To 160'
Type of Packing none Well Use exploratory & monitoring
Static Water Level 1.1' Date _____
Yield Flow _____ Pump _____

TYPE OF SURVEYS RUN

- | | | | |
|-------------------|-----|---------------|-----|
| Lateral 6' | () | Density | () |
| Caliper | () | ocl | () |
| Flow meter | () | Fluid Sampler | () |
| 16", 64" normals | () | Temperature | (X) |
| Neutron | (X) | Delta Temp. | (X) |
| Natural Gamma | (X) | SP | () |
| Fluid Resistivity | (X) | | |



DIGITAL
FORMATION

Digital Formation, Inc.

Denver, CO (USA)

RIS-View Version 3.0

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File Name: 1c.npd
Well Name: GJ-2
Date: Wednesday, August 08, 2001, at 06:47:11 AM
Plot: Plot created from: 1c.npd

Add your own company logo here!

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2. Select Global Preferences.
3. Select the Imaging tab (it may not be visible, use the arrow to view additional tabs).
4. Make sure that the Use User Image is checked.
5. Click on the User Image button to select your logo.

This image will be displayed in the About dialog, and on various plots!

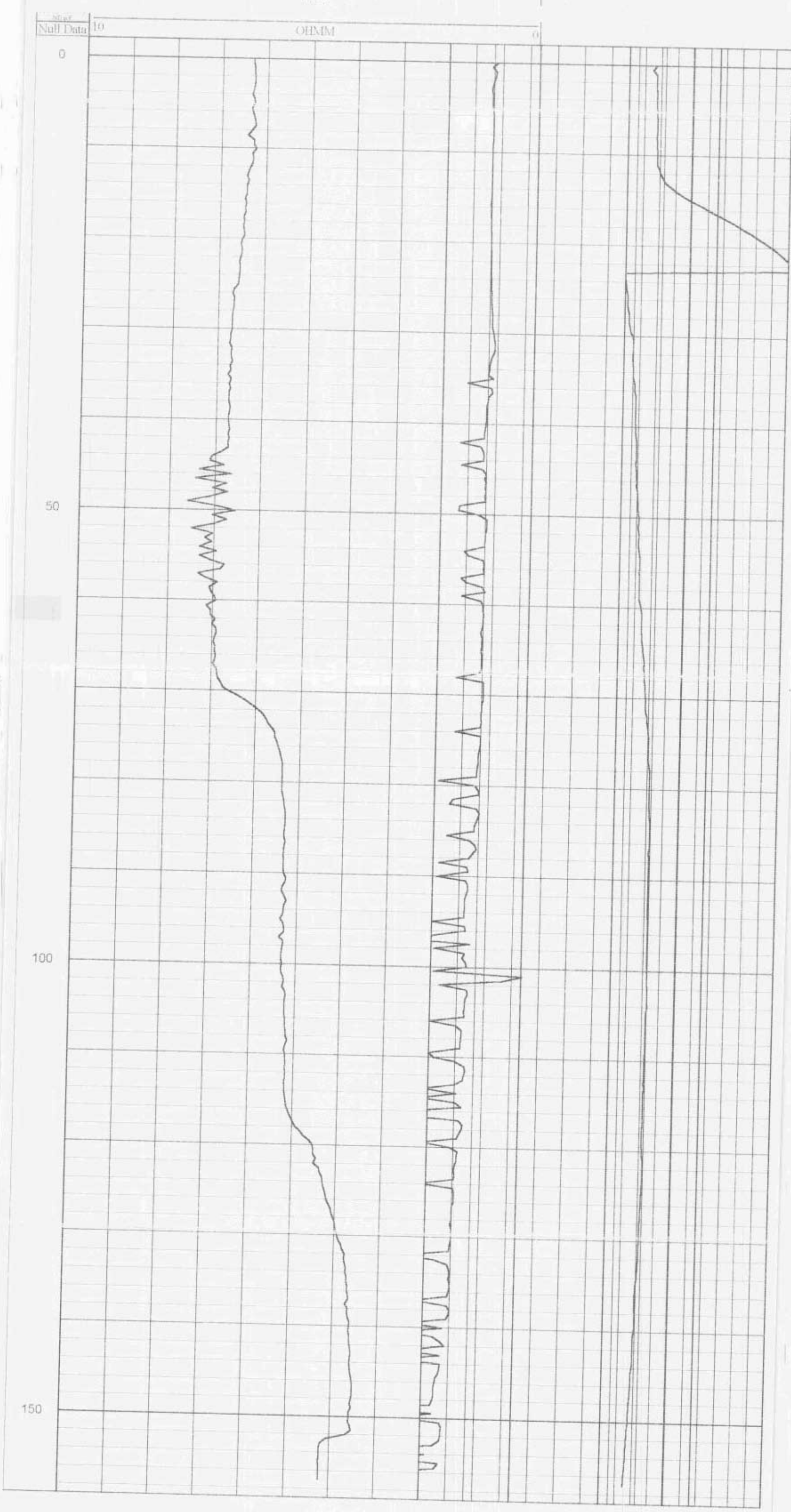
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TGRA 27.2 DEC 25.2

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DIGITAL
FORMATION

Digital Formation, Inc.

Denver, CO (USA)

RIS-View Version 3.0

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File Name: 1c.npd
Well Name: GJ-2
Date: Wednesday, August 08, 2001, at 06:47:34 AM
Plot: Plot created from: 1c.npd

Add your own company logo here!

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2. Select Global Preferences.
3. Select the Imaging tab (it may not be visible, use the arrow to view additional tabs).
4. Make sure that the Use User Image is checked.
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NEUT 20
API 800 20

