

WELL STATION IDENTIFICATION

FORM 62 - 12/77

(COMPLETE THIS FORM ONLY FOR THE INITIAL SURVEY OF EACH WELL)

PAGE 1 OF 2

WELL LOCATION CARD ONE

1										10	16	20	37	54	57	59	63	66	68	71			
STATION										SURVEY			CARD	COUNTY									
I. D.										DATE			C	WELL NO.									
021000013										10/1878			W11	COLLIER									
														26 0 8 22 81 4 1 13									

WELL LOCATION CARD TWO

1										17	20	37	39	42	45	61					
STATION										SURVEY			CARD	QUARTERSECTIONS			SEC	TOWN-SHIP	RANGE	WATER MANAGEMENT DISTRICT	
I. D.										DATE			C							PLANNING AREA	
										W12			SE1/4; SE1/4; SE1/4			03	50S	26E	LOWER WEST COAST		

WELL DATUM CARD

1										17	20	26	32	38	44	59				
STATION										SURVEY			CARD	KELLY BUSH-ING (FEET)		LAND SUR-FACE (FT)	TOP OF CASING (FT)	OTHER (FT) (SEE NOTES)	DATUM (CHECK ONE)	
I. D.										DATE			C						MSL-; LS-; TOC-X	
										W21			5							

WELL OWNERSHIP CARD

1										17	20	37	54	57	64	80						
STATION										SURVEY			CARD	NAME OF OWNER			GROVE/PROPERTY NAME		AREA CODE	TELEPHONE	WELL USE	
I. D.										DATE			C	COLLIER CO.							OBSERVATION	
										W31												

WELL ORIGIN CARD

1										17	20	37	54	71	76						
STATION										SURVEY			CARD	DRILLER/ DRILLING COMPANY			OFFICE OF DRILLER (CITY)		DRILLING METHOD	DATE COMPLETED	
I. D.										DATE			C	S. FLA. WATER MGT DIST			WEST PALM BEACH		ROTARY	10/1878	
										W41											

NOTES: COLUMNS 1-16 ARE DUPLICATED IN EACH CARD.
 COLUMN 16 IS AN ACTION CODE WITH THE FOLLOWING PERMISSABLE STATES - 1 (CREATE NEW RECORD).
 2 (CHANGE ALL VALUES), OR 9 (DELETE OLD RECORD).

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WELL STATION IDENTIFICATION

FORM 63-12/77

PAGE 2 OF 2

(COMPLETE THIS FORM ONLY FOR THE INITIAL SURVEY OF EACH WELL)

WELL DESCRIPTION - CONSTRUCTION CARD ONE

1	10	16	20	27	34	41	48	54	59	68
STATION I. D.	SURVEY DATE	YAC	CARD	TOTAL DEPTH -DRILLER (FT)	TOTAL DEPTH -LOGGER (FT)	CASING DEPTH -DRILLER (FT)	CASING DEPTH -LOGGER (FT)	CASING I.D. (INCHES)	BIT SIZE (INCHES)	DRILLER LOG AVAIL.
021000013	10/18/78		W51	154	154					YES- <input checked="" type="checkbox"/> ; NO- <input type="checkbox"/>

WELL DESCRIPTION - CONSTRUCTION CARD TWO

1	17	20	37	54	59	64	69	73	
STATION I. D.	SURVEY DATE	YAC	CARD	TYPE OF SCREEN	TYPE OF PACKING	DIA. OF SCREEN	SLOT SIZE (INCHES)	SCREEN BEGINS	SCREEN ENDS (FT)
			W52	PP NONE					

WELL DESCRIPTION - CONFIGURATION CARD. SECTION ONE (TOP)

1	17	20	22	39	44	49	54	59	75	
STATION I. D.	SURVEY DATE	YAC	CARD	SEC	TYPE OF CASING	NOM. DIA. (INCHES)	BEGIN DEPTH	END DEPTH (FEET)	THICKNESS (INCHES)	TYPE OF ANNULUS FILL
			W61	0	PVC	5.00	0	10		

WELL DESCRIPTION - CONFIGURATION CARD. SECTION TWO

1	17	20	22	39	44	49	54	59	75	
STATION I. D.	SURVEY DATE	YAC	CARD	SEC	TYPE OF CASING	NOM. DIA. (INCHES)	BEGIN DEPTH	END DEPTH (FEET)	THICKNESS (INCHES)	TYPE OF ANNULUS FILL
			W62	02						

WELL DESCRIPTION - CONFIGURATION CARD. SECTION THREE

1	17	20	22	39	44	49	54	59	75	
STATION I. D.	SURVEY DATE	YAC	CARD	SEC	TYPE OF CASING	NOM. DIA. (INCHES)	BEGIN DEPTH	END DEPTH (FEET)	THICKNESS (INCHES)	TYPE OF ANNULUS FILL
			W63	03						

NOTES: COLUMNS 1-16 ARE DUPLICATED IN EACH CARD.
 COLUMN 16 IS AN ACTION CODE WITH THE FOLLOWING PERMISSABLE STATES - 1 (CREATE NEW RECORD),
 2 (CHANGE ALL VALUES), OR 9 (DELETE OLD RECORD).

Tish

WELL SURVEY REPORT

FORM 61 - 12 77
(USE ONE FORM/DAY/WELL)

SURVEY CARD

1	10	16	20	37	54	56	58	60	62	64	66	68	70	72
STATION	SURVEY	CARD	LOGGED BY	WITNESSED BY	A	B	C	D	E	F	G	H	I	J
I. D.	DATE	C												
021000013	101870	W71R	KNITTEL	RAYMOND RAE										

*INSERT AN <X> IN EACH COLUMN FOR WHICH A SURVEY WAS CONDUCTED. SURVEY CODES ARE LISTED BELOW:

A = CALIPER	F = NATURAL GAMMA	K = TEMPERATURE GRADIENT
B = FLOWMETER	G = FLUID RESISTIVITY	L = DELTA TEMPERATURE
C = 16-INCH NORMAL RESISTIVITY	H = GAMMA GAMMA DENSITY	M = SPONTANEOUS POTENTIAL
D = 64-INCH NORMAL RESISTIVITY	I = CASING COLLAR LOCATOR	N = POINT RESISTANCE
E = NEUTRON POROSITY	J = FLUID SAMPLER	O = 6-FOOT LATERAL RESISTIVITY

FLUID QUALITY CARD ONE

1	17	20	37	54	60	63
STATION	SURVEY	CARD	SAMPLE SOURCE	TYPE	DATE	TIME
I. D.	DATE	C	(WELLHEAD, ETC.)	FLUID	SAMPLED	SAMPLED
		W81				

FLUID QUALITY CARD TWO

1	17	20	25	32	35	41	47	53	60	64	70	75
STATION	SURVEY	CARD	TEMP. OF	C FIELD SP.	FIELD	CHLORIDE	DISSOLVED	SPEC. COND.	STATIC WATER	W/L REF	FLOW RATE	PUMP RATE
I. D.	DATE	C	SAMPLE	F GRAVITY	PH	(MG/L)	SOLIDS	(U-MHO/CM)	LEVEL (FEET)	FROM	(GAL/MIN)	(GAL/MIN)
		W82										

COMMENT CARDS

1	17	20	40	60	76
STATION	SURVEY	CARD	COMMENTS	COMMENTS	COMMENTS
I. D.	DATE	C	- LINE 1	- LINE 2	- LINE 3
		W91			

1	17	20	40	60	76
STATION	SURVEY	CARD	COMMENTS	COMMENTS	COMMENTS
I. D.	DATE	C	- LINE 4	- LINE 5	- LINE 6
		W92			

NOTES: COLUMNS 1-16 ARE DUPLICATED IN EACH CARD.
COLUMN 16 IS AN ACTION CODE WITH THE FOLLOWING PERMISSABLE STATES - 1 (CREATE NEW RECORD).

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WELL STATION IDENTIFICATION

FORM RP-37 - Rev. 10/78

PAGE 1 OF 2

(COMPLETE THIS FORM ONLY FOR THE INITIAL SURVEY OF EACH WELL)

WELL LOCATION CARD ONE

1	10		16		20		37			54	57	59	63	66	68	71
STATION	SURVEY	DATE	CARD	WELL NO.	COUNTY			LAT DEG	LAT MIN	LAT SEC	LON DEG	LON MIN	LON SEC			
021000013	10	03/78	W11	GJ-2-1	COLLIER			26	08	22	81	41	13			

WELL LOCATION CARD TWO

1	17		20		37	39	42	45	61		
STATION	SURVEY	DATE	CARD	QUARTERSECTIONS	SEC	TOWN-SHIP	RANGE	WATER MANAGEMENT DISTRICT	PLANNING AREA		
			W12	SE1/4; SE1/4; SE1/4	03	50S	26E	LWC			

WELL DATUM CARD

1	17		20		26		32		38		44		59
STATION	SURVEY	DATE	CARD	KELLY BUSH-ING (FEET)	LAND SUR-FACE (FT)	TOP OF CASING (FT)	OTHER (FT) (SEE NOTES)	DATUM (CHECK ONE)					
			W21			11.87		MSL-X; LS-; TOC-					

WELL OWNERSHIP CARD

1	17		20		37			54	57	64			80
STATION	SURVEY	DATE	CARD	NAME OF OWNER	GROVE/PROPERTY NAME			AREA CODE	TELEPHONE	WELL USE			
			W31	COLLIER CO.						OBSERVATION			

WELL ORIGIN CARD

1	17		20		37			54	71	76
STATION	SURVEY	DATE	CARD	DRILLER/DRILLING COMPANY	OFFICE OF DRILLER (CITY)			DRILLING METHOD	DATE COMPLETED	
			W41	SFWMD	WEST PALM BEACH			ROTARY	10/878	

NOTES: COLUMNS 1-16 ARE DUPLICATED IN EACH CARD.
 COLUMN 16 IS AN ACTION CODE WITH THE FOLLOWING PERMISSABLE STATES - 1 (CREATE NEW RECORD),
 2 (CHANGE ALL VALUES), OR 9 (DELETE OLD RECORD).

WELL STATION IDENTIFICATION

FORM RP-38 - Rev. 10/78

PAGE 2 OF 2

(COMPLETE THIS FORM ONLY FOR THE INITIAL SURVEY OF EACH WELL)

WELL DESCRIPTION - CONSTRUCTION CARD ONE

1	10	16	20	27	34	41	48	54	59	68
STATION I. D.	SURVEY DATE	CARD C	TOTAL DEPTH -DRILLER (FT)	TOTAL DEPTH -LOGGER (FT)	CASING DEPTH -DRILLER (FT)	CASING DEPTH -LOGGER (FT)	CASING I.D. (INCHES)	BIT SIZE (INCHES)	DRILLER LOG AVAIL.	
021000013	103179	W51	154	154					YES - <input checked="" type="checkbox"/> NO - <input type="checkbox"/>	

WELL DESCRIPTION - CONSTRUCTION CARD TWO

1	17	20	37	54	59	64	69	73
STATION I. D.	SURVEY DATE	CARD C	TYPE OF SCREEN	TYPE OF PACKING	DIA. OF SCREEN	SLOT SIZE (INCHES)	SCREEN BEGINS	SCREEN ENDS (FT)
		W52	PVC		2.5	.04	20	154

WELL DESCRIPTION - CONFIGURATION CARD, SECTION ONE (TOP)

1	17	20	22	39	44	49	54	59	75
STATION I. D.	SURVEY DATE	CARD C	SEC	TYPE OF CASING	NOM. DIA. (INCHES)	BEGIN DEPTH	END DEPTH (FEET)	THICKNESS (INCHES)	TYPE OF ANNULUS FILL
		W610		PVC	5	0	10		

WELL DESCRIPTION - CONFIGURATION CARD, SECTION TWO

1	17	20	22	39	44	49	54	59	75
STATION I. D.	SURVEY DATE	CARD C	SEC	TYPE OF CASING	NOM. DIA. (INCHES)	BEGIN DEPTH	END DEPTH (FEET)	THICKNESS (INCHES)	TYPE OF ANNULUS FILL
		W6202		PVC	2.5	0	20.0		CUTTINGS/CEMENT

WELL DESCRIPTION - CONFIGURATION CARD, SECTION THREE

1	17	20	22	39	44	49	54	59	75
STATION I. D.	SURVEY DATE	CARD C	SEC	TYPE OF CASING	NOM. DIA. (INCHES)	BEGIN DEPTH	END DEPTH (FEET)	THICKNESS (INCHES)	TYPE OF ANNULUS FILL
		W6303							

NOTES: COLUMNS 1-16 ARE DUPLICATED IN EACH CARD.
 COLUMN 16 IS AN ACTION CODE WITH THE FOLLOWING PERMISSABLE STATES - 1 (CREATE NEW RECORD),
 2 (CHANGE ALL VALUES), OR 9 (DELETE OLD RECORD).
 CARD TYPES <W64>, <W65>, <W69> MAY ALSO BE USED TO PROVIDE DATA FOR A TOTAL OF NINE SECTIONS.

Jane

WELL SURVEY REPORT

FORM RP-39 -- Rev. 10/78

(USE ONE FORM/DAY/WELL)

SURVEY CARD

1	10	16	20	37	54	56	58	60	62	64	66	68	70	72										
STATION I. D.	SURVEY DATE	CARD C	LOGGED BY	WITNESSED BY	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
021000013	103178	W71	R. KNITTEL	P. DAUENHAUER						X	X				X	X								

*INSERT AN <X> IN EACH COLUMN FOR WHICH A SURVEY WAS CONDUCTED. SURVEY CODES ARE LISTED BELOW:

A = CALIPER	F = NATURAL GAMMA	K = TEMPERATURE GRADIENT
B = FLOWMETER	G = FLUID RESISTIVITY	L = DELTA TEMPERATURE
C = 16-INCH NORMAL RESISTIVITY	H = GAMMA GAMMA DENSITY	M = SPONTANEOUS POTENTIAL
D = 64-INCH NORMAL RESISTIVITY	I = CASING COLLAR LOCATOR	N = POINT RESISTANCE
E = NEUTRON POROSITY	J = FLUID SAMPLER	O = 6-FOOT LATERAL RESISTIVITY

FLUID QUALITY CARD ONE

1	17	20	37	54	60	63
STATION I. D.	SURVEY DATE	CARD C	SAMPLE SOURCE (WELLHEAD, ETC.)	TYPE FLUID	DATE SAMPLED	TIME SAMPLED
		W81	WELLHEAD MUD PIT	WATER BENTONITE	103178	1100

TWO FLUID QUALITY CARDS
Well Head
Water

FLUID QUALITY CARD TWO

1	17	20	25	32	35	41	47	53	60	64	70	75
STATION I. D.	SURVEY DATE	CARD C	TEMP. OF SAMPLE	FIELD SP. GRAVITY	FIELD PH	CHLORIDE (MG/L)	DISSOLVED SOLIDS	SPEC. COND. (U-MHO/CM)	STATIC WATER LEVEL (FEET)	W/L REF FROM	FLOW RATE (GAL/MIN)	PUMP RATE (GAL/MIN)
		W82						1720				

~~2960~~

COMMENT CARDS

1	17	20	40	60	76
STATION I. D.	SURVEY DATE	CARD C	COMMENTS - LINE 1	COMMENTS - LINE 2	COMMENTS - LINE 3
		W91	SURVEY RUN AFTER <i>Before and</i>	PVC SCREEN PUT IN	TØ DETERMINE

1	17	20	40	60	76
STATION I. D.	SURVEY DATE	CARD C	COMMENTS - LINE 4	COMMENTS - LINE 5	COMMENTS - LINE 6
		W92	AFFECT ON ELEC.	RESISTIVITY AND	BEFORE SCREENING

NOTES: COLUMNS 1-16 ARE DUPLICATED IN EACH CARD.
 COLUMN 16 IS AN ACTION CODE WITH THE FOLLOWING PERMISSABLE STATES - 1 (CREATE NEW RECORD),
 2 (CHANGE ALL VALUES), OR 9 (DELETE OLD RECORD).
 CARD TYPES <W93>, <W94>, <W99> MAY ALSO BE USED TO PROVIDE UP TO A TOTAL OF TWENTY-SEVEN COMMENT LINES.

Jane

WELL SURVEY REPORT

FORM RP-39 -- Rev. 10/78
(USE ONE FORM/DAY/WELL)

SURVEY CARD

1	10	16	20	37	54	56	58	60	62	64	66	68	70	72
STATION I. D.	SURVEY DATE	A CARD C	LOGGED BY	WITNESSED BY	*	*	*	*	*	*	*	*	*	*
		W71			A	B	C	D	E	F	G	H	I	J

*INSERT AN <X> IN EACH COLUMN FOR WHICH A SURVEY WAS CONDUCTED. SURVEY CODES ARE LISTED BELOW:
 A = CALIPER F = NATURAL GAMMA K = TEMPERATURE GRADIENT
 B = FLOWMETER G = FLUID RESISTIVITY L = DELTA TEMPERATURE
 C = 16-INCH NORMAL RESISTIVITY H = GAMMA GAMMA DENSITY M = SPONTANEOUS POTENTIAL
 D = 64-INCH NORMAL RESISTIVITY I = CASING COLLAR LOCATOR N = POINT RESISTANCE
 E = NEUTRON POROSITY J = FLUID SAMPLER O = 6-FOOT LATERAL RESISTIVITY

FLUID QUALITY CARD ONE

1	17	20	37	54	60	63
STATION I. D.	SURVEY DATE	A CARD C	SAMPLE SOURCE (WELLHEAD, ETC.)	TYPE FLUID	DATE SAMPLED	TIME SAMPLED
0210000013	103178	W81	WELLHEAD	WATER	103178	1100

FLUID QUALITY CARD TWO

1	17	20	25	32	35	41	47	53	60	64	70	75
STATION I. D.	SURVEY DATE	A CARD C	TEMP. OF SAMPLE	FIELD SP. GRAVITY	FIELD PH	CHLORIDE (MG/L)	DISSOLVED SOLIDS	SPEC. COND. (U-MHO/CM)	STATIC WATER LEVEL (FEET)	W/L REF FROM	FLOW RATE (GAL/MIN)	PUMP RATE (GAL/MIN)
0210000013	103178	W82						2460				

COMMENT CARDS

1	17	20	40	60	76
STATION I. D.	SURVEY DATE	A CARD C	COMMENTS - LINE 1	COMMENTS - LINE 2	COMMENTS - LINE 3
		W91			
1	17	20	40	60	76
STATION I. D.	SURVEY DATE	A CARD C	COMMENTS - LINE 4	COMMENTS - LINE 5	COMMENTS - LINE 6
		W92			

NOTES: COLUMNS 1-16 ARE DUPLICATED IN EACH CARD.
 COLUMN 16 IS AN ACTION CODE WITH THE FOLLOWING PERMISSABLE STATES - 1 (CREATE NEW RECORD),
 2 (CHANGE ALL VALUES), OR 9 (DELETE OLD RECORD).
 CARD TYPES <W93>, <W94>, <W99> MAY ALSO BE USED TO PROVIDE UP TO A TOTAL OF TWENTY-SEVEN COMMENT LINES.

Jane



WELL LOG

WELL LOCATION

County Collier
Station I. D. 0 2 1 0 0 0 1 3
Date 10/31/78 Well No. GJ-2-1
Latitude 26° 08' 22" Longitude 81° 41' 13"
SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 3 Township 50S Range 26E
Owner Collier Co. Phone _____
Driller SFWM Date Drilled 10/18/78

DATUM

K.B. _____ L.S. _____ T.O.C. 11.87 ms/l

FLUID QUALITY

Date 10/31/78 Time 1100 Source of Sample wellhead
Cl _____ mg/l Type of Fluid Water
Temp. _____ °C Field Density _____ @ _____ °C
T.D.S. _____ mg/l Spec. Cond. 2425 μ mhos/cm
Logged By: R. Knittel Witnessed By: P. Dauenhauer

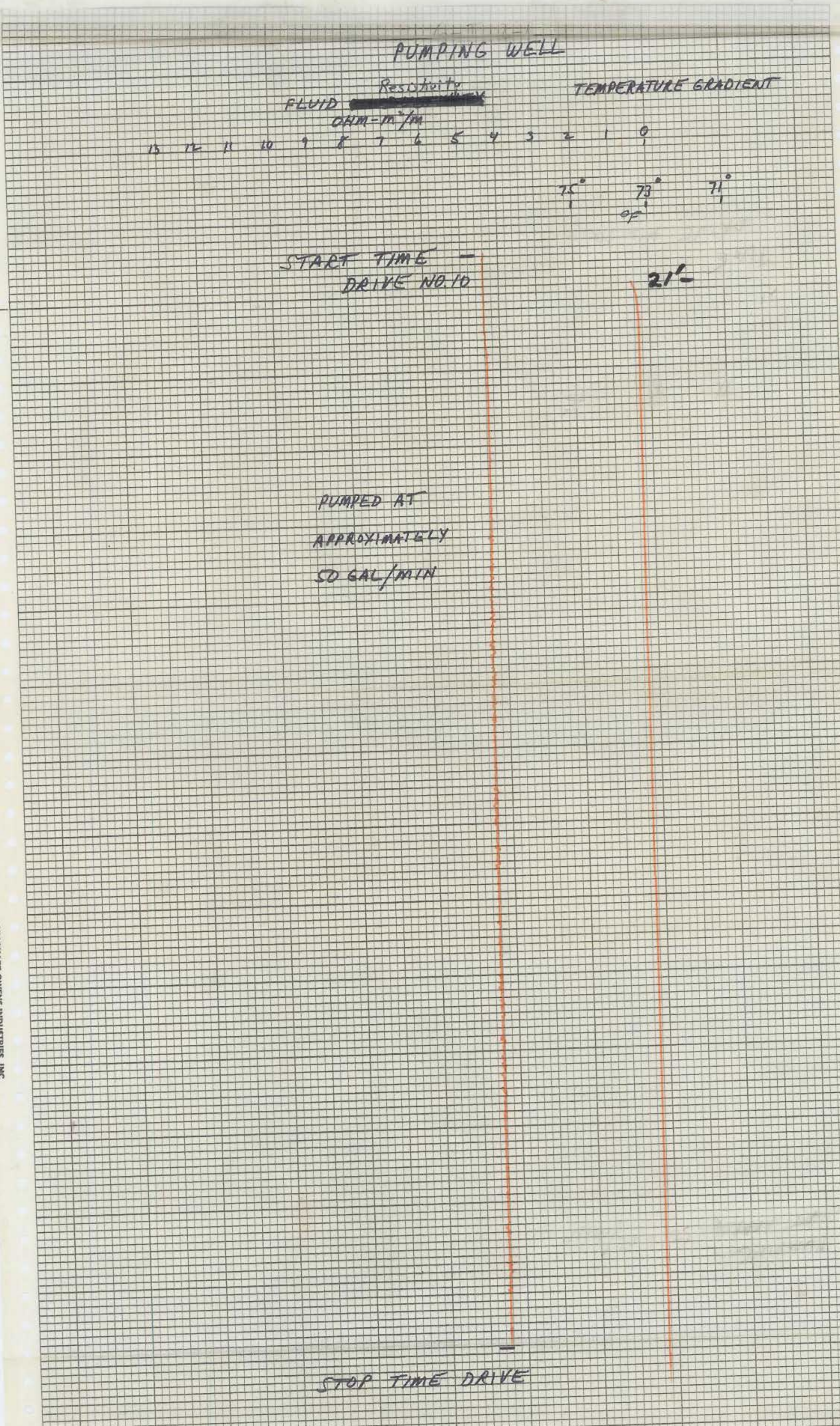
WELL CONSTRUCTION

Drilling Method: Rot. Air CT Auger Other _____
T. Depth - Driller 154' T. Depth - Logger 154'
Casing Depth Driller _____ Casing Depth Logger 0' to 20'
Bit Size 4.25" Casing Dia. I.D. 2.5"
Hole Dia. _____ From _____ To _____ Dia. _____ From _____ To _____
Type of Casing PVC Casing Thickness _____
Type of Screen PVC Screen Int. From 20' To 154'
Type of Packing _____ Well Use observation
Static Water Level _____ Date _____
Yield Flow _____ Pump _____

Comments: Survey run after PVC screen put in to determine formation affect on electric resistivity.

TYPE OF SURVEYS RUN

- | | | | |
|-------------------|-----|---------------|-----|
| Lateral 6' | () | Density | () |
| Caliper | () | ocl | () |
| Flow meter | () | Fluid Sampler | () |
| 16", 64" normals | () | Temperature | (X) |
| Neutron | (X) | Delta Temp. | () |
| Natural Gamma | (X) | SP | () |
| Fluid Resistivity | (X) | Point Res. | (X) |





WELL LOG

WELL LOCATION

County Collier

Station I. D. 0 2 1 0 0 0 0 1 3

Date 10/31/78 Well No. GJ-2-1

Latitude 26° 08' 22" Longitude 91° 41' 13"

SE 1/4 SE 1/4 Section 3 Township 50S Range 26E

Owner Collier Co. Phone _____

Driller SFWMD Date Drilled 10/18/78

DATUM

K.B. _____ L.S. _____ T.O.C. 11.80' msl

FLUID QUALITY

Date 10/31/78 Time 1100 Source of Sample wellhead

Cl _____ mg/l Type of Fluid Water

Temp. _____ °C Field Density _____ @ _____ °C

T.D.S. _____ mg/l Spec. Cond. 2765 umhos/cm

Logged By: R. Knittel Witnessed By: P. Dauenhauer

Comments: Survey run after PVC screen put in to determine affect on electric resistivity (Sanwation)

WELL CONSTRUCTION

Drilling Method: Rot. Air CT Auger Other _____

T. Depth - Driller 154' T. Depth - Logger 154'

Casing Depth Driller _____ Casing Depth Logger 0' to 20'

Bit Size 4.25" Casing Dia. I.D. 2.5"

Hole Dia. _____ From _____ To _____ Dia. _____ From _____ To _____

Type of Casing PVC Casing Thickness _____

Type of Screen PVC Screen Int. From 20' To 154'

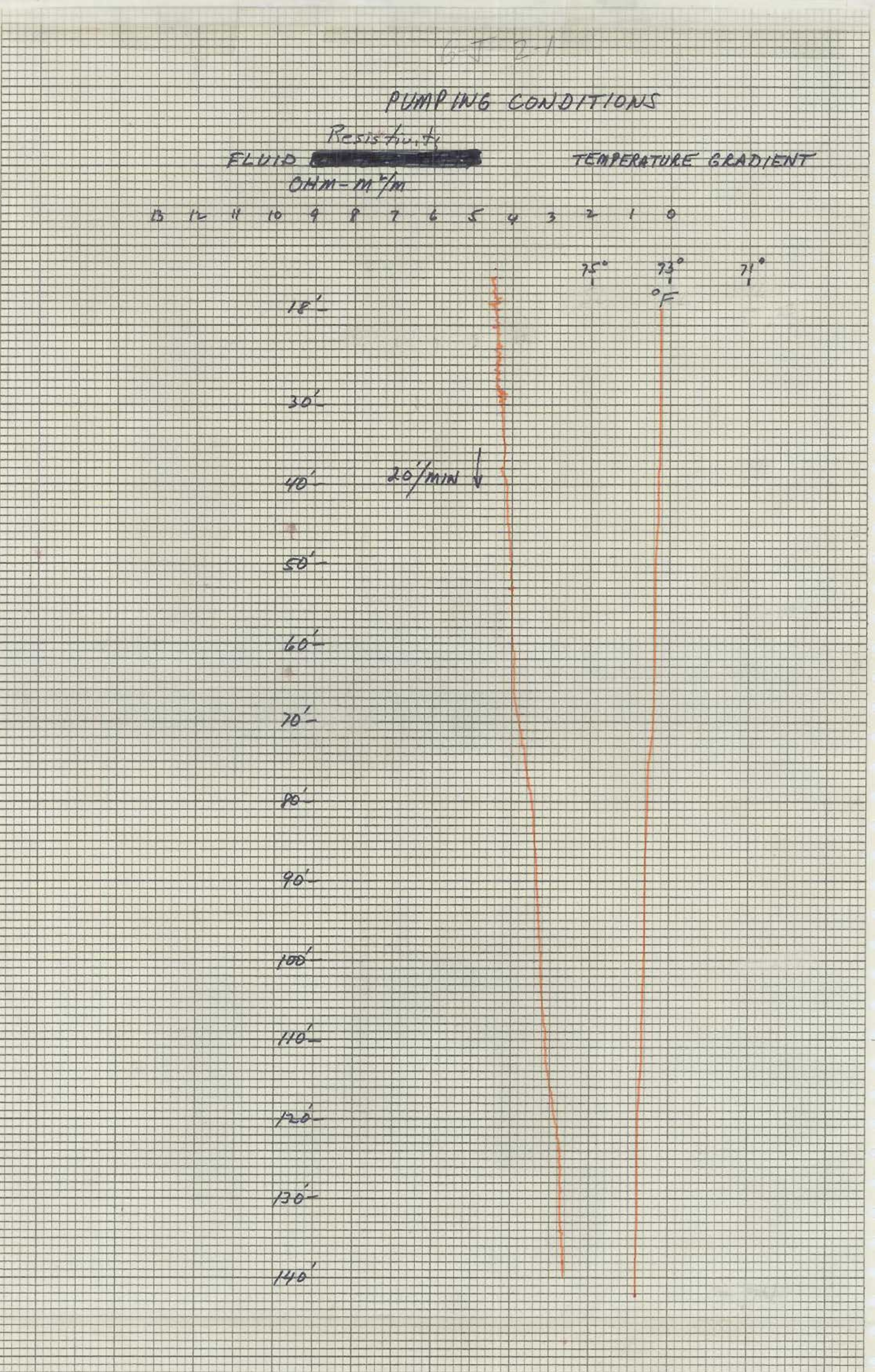
Type of Packing _____ Well Use observation

Static Water Level _____ Date _____

Yield Flow _____ Pump _____

TYPE OF SURVEYS RUN

Lateral 6'	()	Density	()
Caliper	()	cci	()
Flow meter	()	Fluid Sampler	()
16", 64" normals	()	Temperature	(X)
Neutron	(X)	Delta Temp.	(X)
Natural Gamma	(X)	SP	()
Fluid Resistivity	(X)		





WELL LOG

WELL LOCATION

County Collier

Station I. D. 0 2 1 0 0 0 1 3

Date 10/31/78 Well No. GJ-2-1

Latitude 26° 08' 22" Longitude 81° 41' 13"

SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 3 Township 50S Range 26E

Owner Collier Co. Phone _____

Driller SFWMD Date Drilled 10/18/78

WELL CONSTRUCTION

Drilling Method: Rot. Air CT Auger Other _____

T. Depth - Driller 154' T. Depth - Logger 154'

Casing Depth Driller _____ Casing Depth Logger 0' to 20'

Bit Size 4.25" Casing Dia. I.D. 2.5"

Hole Dia. _____ From _____ To _____ Dia. _____ From _____ To _____

Type of Casing PVC Casing Thickness _____

Type of Screen PVC Screen Int. From 20' To 154'

Type of Packing _____ Well Use observation

Static Water Level _____ Date _____

Yield Flow _____ Pump _____

DATUM

K.B. _____ L.S. _____ T.O.C. 11.87 msf

FLUID QUALITY

Date 10/31/78 Time 1100 Source of Sample wellhead

Cl _____ mg/l Type of Fluid water

Temp. _____ °C Field Density _____ @ _____ °C

T.D.S. _____ mg/l Spec. Cond. 2460 μ mhos/cm

Logged By: R. Knittel Witnessed By: P. Dauenhauer

Comments: Survey run after PVC screen put in to determine affect on electric resistivity (Formation)

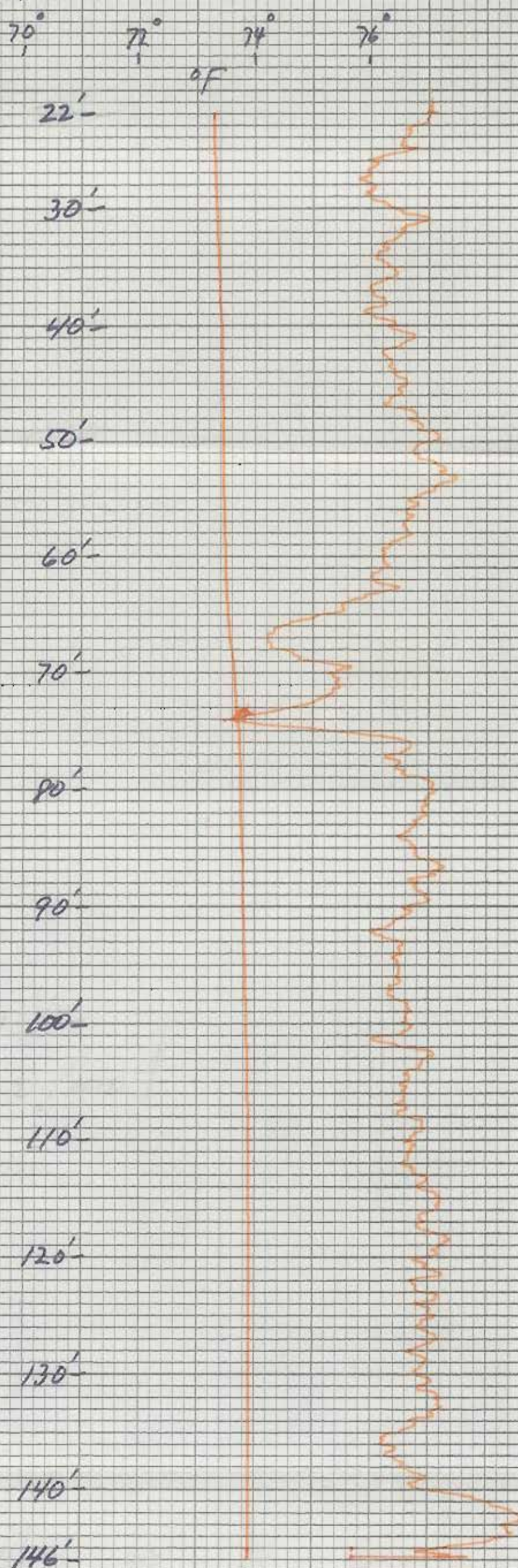
TYPE OF SURVEYS RUN

- | | | | |
|-------------------|-----|---------------|-----|
| Lateral 6" | () | Density | () |
| Caliper | () | cci | () |
| Flow meter | () | Fluid Sampler | () |
| 16", 64" normals | () | Temperature | (X) |
| Neutron | (X) | Delta Temp. | (X) |
| Natural Gamma | (X) | SP | () |
| Fluid Resistivity | (X) | | |

PUMPING CONDITIONS

TEMPERATURE GRADIENT

DIFFERENTIAL TEMPERATURE





WELL LOG

WELL LOCATION

County Collier
 Station I. D. 0 2 1 0 0 0 1 3
 Date 10/31/78 Well No. GJ-2-1
 Latitude 26° 08' 22" Longitude 81° 41' 13"
 SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 3 Township 50S Range 26E
 Owner Collier Co. Phone _____
 Driller SFWMD Date Drilled 10/18/78

WELL CONSTRUCTION

Drilling Method: Rot. Air CT Auger Other _____
 T. Depth - Driller 154' T. Depth - Logger 154'
 Casing Depth Driller _____ Casing Depth Logger 0'-20'
 Bit Size 4.25 Casing Dia. I.D. 2.5
 Hole Dia. _____ From _____ To _____ Dia. _____ From _____ To _____
 Type of Casing PVC Casing Thickness _____
 Type of Screen PVC Screen Int. From 20' To 154'
 Type of Packing _____ Well Use observation
 Static Water Level _____ Date _____
 Yield Flow _____ Pump _____

DATUM

K.B. _____ L.S. _____ T.O.C. 11.87' MSL

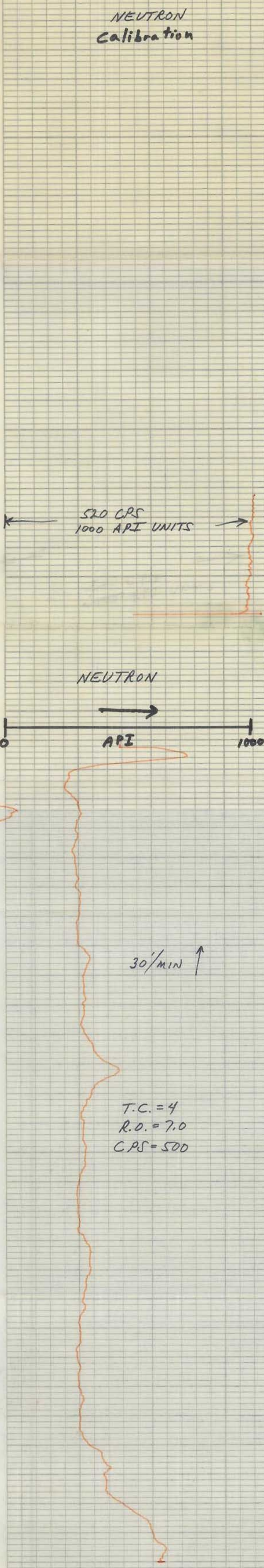
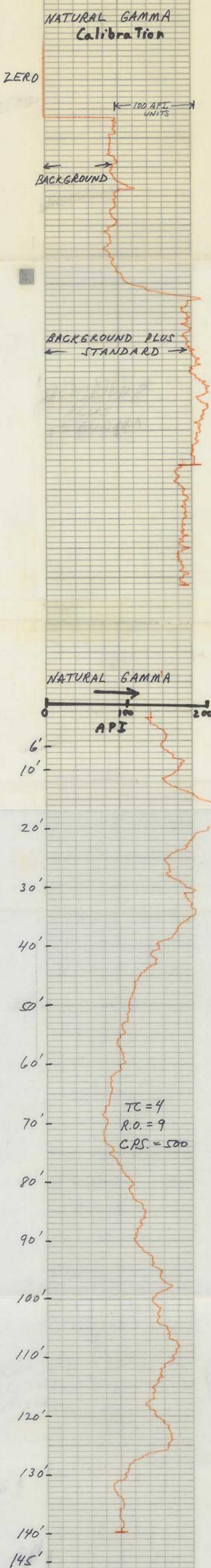
FLUID QUALITY

Date 10/31/78 Time 1100 Source of Sample wellhead
 Cl _____ mg/l Type of Fluid Water
 Temp. _____ °C Field Density _____ @ _____ °C
 T.D.S. _____ mg/l Spec. Cond. 240 μ mhos/cm
 Logged By: R. Knittel Witnessed By: P. Dauenhauer

Comments: Survey run after PVC screen put in to determine affect on electric resistivity (Gamma Ray).

TYPE OF SURVEYS RUN

- | | | | |
|-------------------|-----|---------------|-----|
| Lateral 6' | () | Density | () |
| Caliper | () | ocl | () |
| Flow meter | () | Fluid Sampler | () |
| 16", 64" normals | () | Temperature | (X) |
| Neutron | (X) | Delta Temp. | (X) |
| Natural Gamma | (X) | SP | () |
| Fluid Resistivity | (X) | | |





WELL LOG

WELL LOCATION

County Collier

Station I. D. 0 2 1 0 0 0 1 3

Date 10/31/78 Well No. GJ-2-1

Latitude 26° 08' 22" Longitude 81° 41' 13"

SE 1/4 SE 1/4 Section 3 Township 50S Range 26E

Owner Collier Co. Phone _____

Driller SFWM Date Drilled 10/18/78

DATUM

K.B. _____ L.S. _____ T.O.C. 11.87'

FLUID QUALITY

Date 10/31/78 Time 1100 Source of Sample wellhead

Cl _____ mg/l Type of Fluid Water

Temp. _____ °C Field Density _____ @ _____ °C

T.D.S. _____ mg/l Spec. Cond. 2460 umhos/cm

Logged By: R. Knittel Witnessed By: P. Dauenhauer

Comments: Survey run after PVC screen put in to determine affect on electric resistivity (formation)

WELL CONSTRUCTION

Drilling Method: Rot. Air CT Auger Other _____

T. Depth - Driller 154' T. Depth - Logger 154'

Casing Depth Driller _____ Casing Depth Logger 0' to 20'

Bit Size 4.25" Casing Dia. I.D. 2.5"

Hole Dia. _____ From _____ To _____ Dia. _____ From _____ To _____

Type of Casing PVC Casing Thickness _____

Type of Screen PVC Screen Int. From 20' To 154'

Type of Packing _____ Well Use observation

Static Water Level _____ Date _____

Yield Flow _____ Pump _____

TYPE OF SURVEYS RUN

- | | | | |
|-------------------|-----|---------------|-----|
| Lateral 6" | () | Density | () |
| Caliper | () | ocl | () |
| Flow meter | () | Fluid Sampler | () |
| 16", 64" normals | () | Temperature | (X) |
| Neutron | (X) | Delta Temp. | (X) |
| Natural Gamma | (X) | SP | () |
| Fluid Resistivity | (X) | | |

STATIC WELL CONDITIONS

FLUID ~~Resistivity~~
OHM-M²/M

TEMPERATURE
GRADIENT

13 12 11 10 9 8 7 6 5 4 3 2 1 0

74°
72°
70°
°F

10'

20'

30'

20'/MIN
Run 2 ↓

40'

50'

60'

70'

80'

90'

100'

110'

120'

130'

140'

147'

1-1652-04

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GEARHART OWENS INDUSTRIES, INC.

No. 15-1652-04



WELL LOG

WELL LOCATION

County Collier
Station I. D. 0 2 1 0 0 0 0 1 3
Date 10/31/78 Well No. GJ-2-1
Latitude 26° 08' 22" Longitude 81° 41' 13"
SE 1/4 SE 1/4 SE 1/4 Section 3 Township 50S Range 26E
Owner Collier Co. Phone _____
Driller SPWMD Date Drilled 10/18/78

DATUM

K.B. _____ L.S. _____ T.O.C. 11.87' ms'

FLUID QUALITY

Date 10/31/78 Time 1100 Source of Sample wellhead
Cl _____ mg/l Type of Fluid Water
Temp. _____ °C Field Density _____ @ _____ °C
T.D.S. _____ mg/l Spec. Cond. 2460 μmhos/cm
Logged By: R. Knittel Witnessed By: P. Dauenhauer

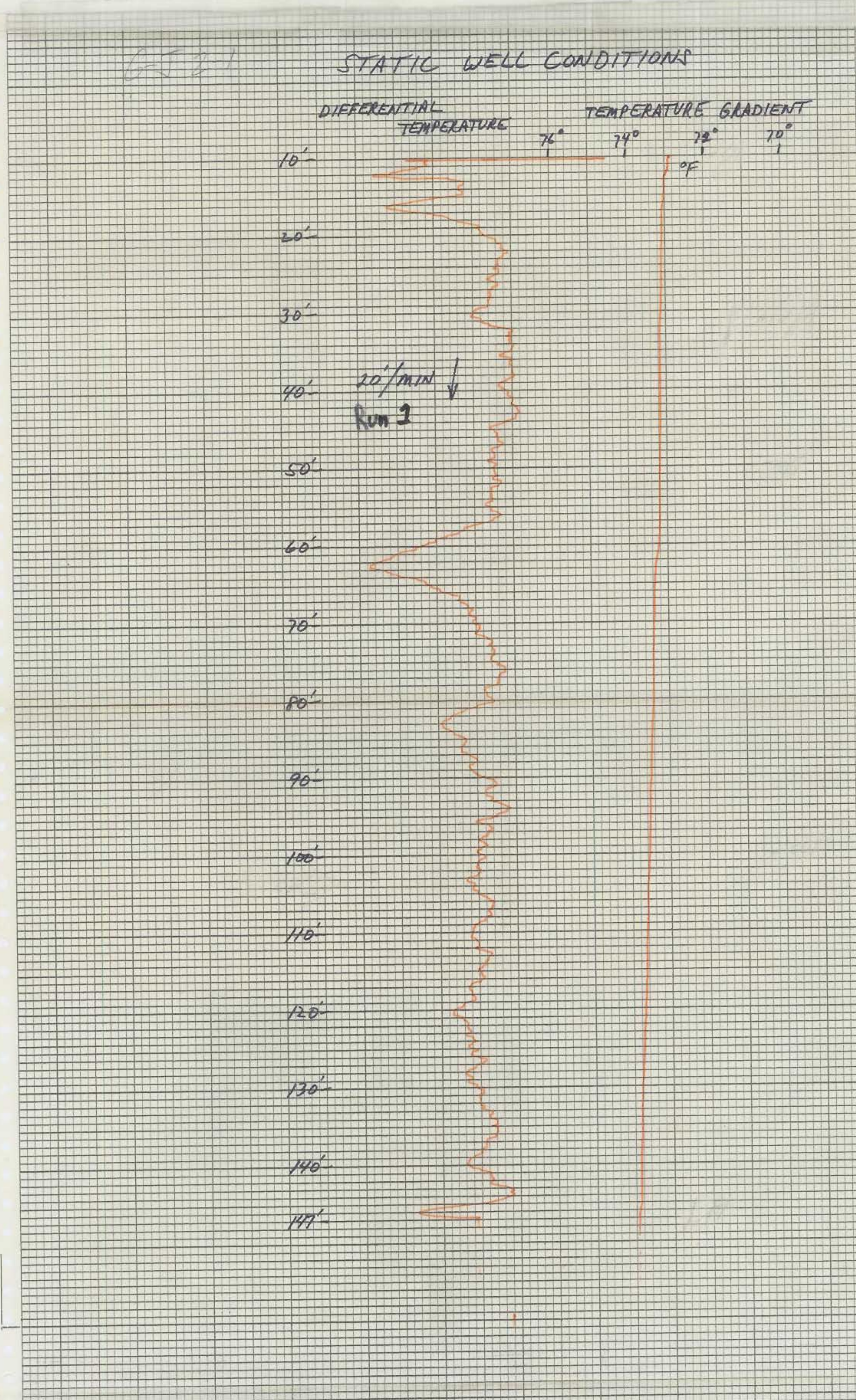
WELL CONSTRUCTION

Drilling Method: Rot. Air CT Auger Other _____
T. Depth - Driller 154' T. Depth - Logger 154'
Casing Depth Driller _____ Casing Depth Logger 0' to 20'
Bit Size 4 1/2" Casing Dia. I.D. 2.5"
Hole Dia. _____ From _____ To _____ Dia. _____ From _____ To _____
Type of Casing PVC Casing Thickness _____
Type of Screen PVC Screen Int. From 20' To 154'
Type of Packing _____ Well Use observation
Static Water Level _____ Date _____
Yield Flow _____ Pump _____

Comments: Survey run after PVC screen put in to determine affect on electric resistivity (formation)

TYPE OF SURVEYS RUN

- | | | | |
|-------------------|-----|---------------|-----|
| Lateral 6" | () | Density | () |
| Caliper | () | ocl | () |
| Flow meter | () | Fluid Sampler | () |
| 16", 64" normals | () | Temperature | (X) |
| Neutron | (X) | Delta Temp. | (X) |
| Natural Gamma | (X) | SP | () |
| Fluid Resistivity | (X) | | |





WELL LOG

WELL LOCATION

County Collier
 Station I. D. 0 2 1 0 0 0 1 3
 Date 10/18/78 Well No. GJ 2-1
 Latitude 26° 08' 22" Longitude 81° 41' 13"
 SE ¼ SE¼ SE¼ Section 3 Township 50S Range 26E
 Owner Collier County Phone _____
 Driller SFWM Date Drilled 10/18/78

DATUM

K.B. _____ L.S. _____ T.O.C. X

FLUID QUALITY

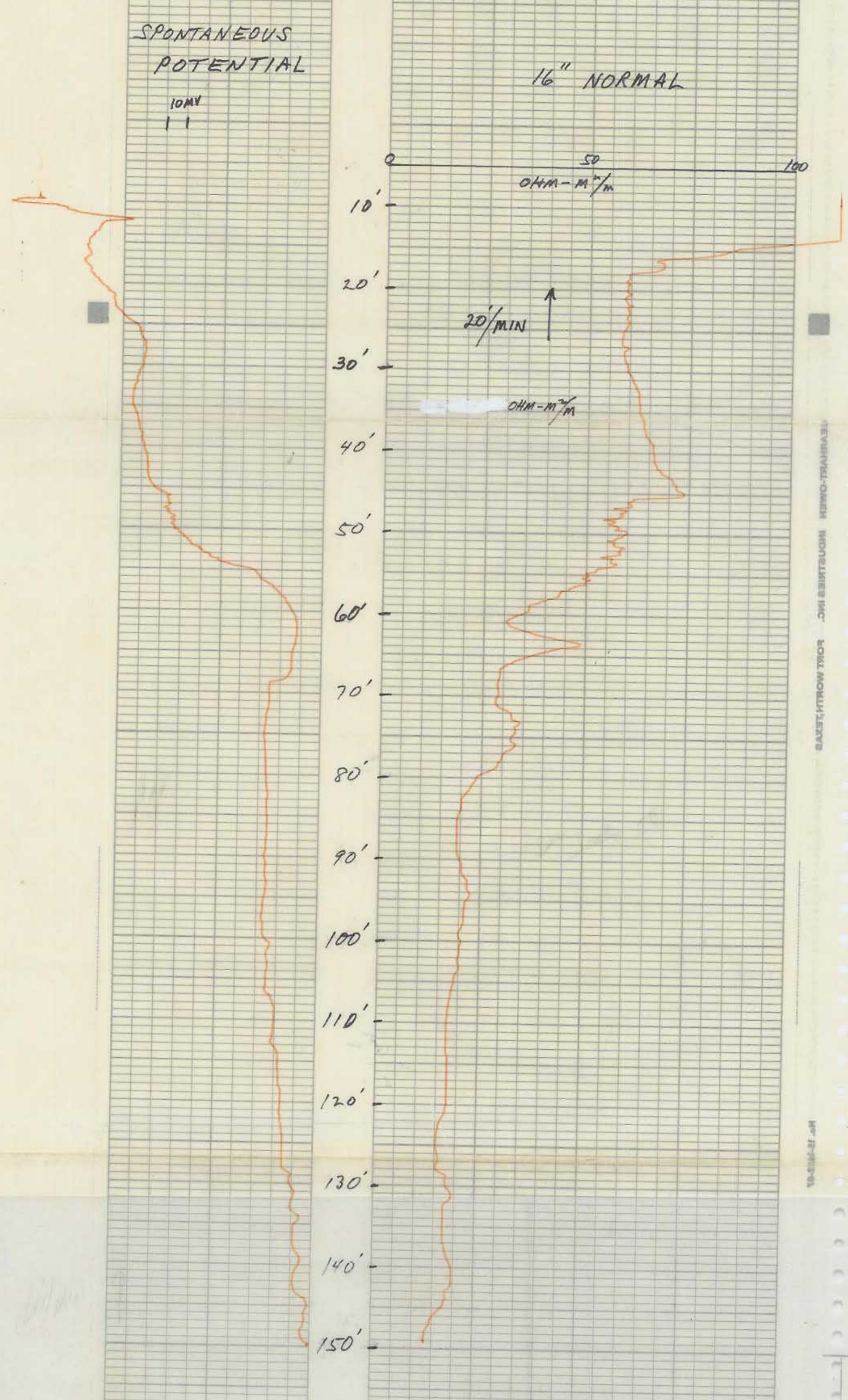
Date 10/31/78 Time _____ Source of Sample mud pit
 Cl _____ mg/l Type of Fluid mud bentonite
 Temp. _____ °C Field Density _____ @ _____ °C
 T.D.S. _____ mg/l Spec. Cond. 1720 umhos/cm
 Logged By: R. Knittel Witnessed By: R. Rea
 Comments: Logged open hole

WELL CONSTRUCTION

Drilling Method: Rot. X Air CT Auger _____ Other _____
 T. Depth - Driller 154' T. Depth - Logger 154'
 Casing Depth Driller _____ Casing Depth Logger _____
 Bit Size 4½" Casing Dia. I.D. none
 Hole Dia. _____ From _____ To _____ Dia. _____ From _____ To _____
 Type of Casing open hole Casing Thickness _____
 Type of Screen _____ Screen Int. From _____ To _____
 Type of Packing _____ Well Use _____
 Static Water Level _____ Date _____
 Yield Flow _____ Pump _____

TYPE OF SURVEYS RUN

Lateral 6'	()	Density	()
Caliper	()	ocl	()
Flow meter	()	Fluid Sampler	()
16", <u>16"</u> normals	(XX)	Temperature	()
Neutron	()	Delta Temp.	()
Natural Gamma	()	SP	(XX)
Fluid Resistivity	()	Point Res.	(XX)



LEWIS & CLARK INDUSTRIES INC. BOULDER, COLORADO

10-21-78

Digital Formation, Inc.

Denver, CO (USA)

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DIGITAL

FORMATION

File Name: 1k.npd

Well Name: GJ-2-1

Date: Wednesday, August 08, 2001, at 10:34:46 AM

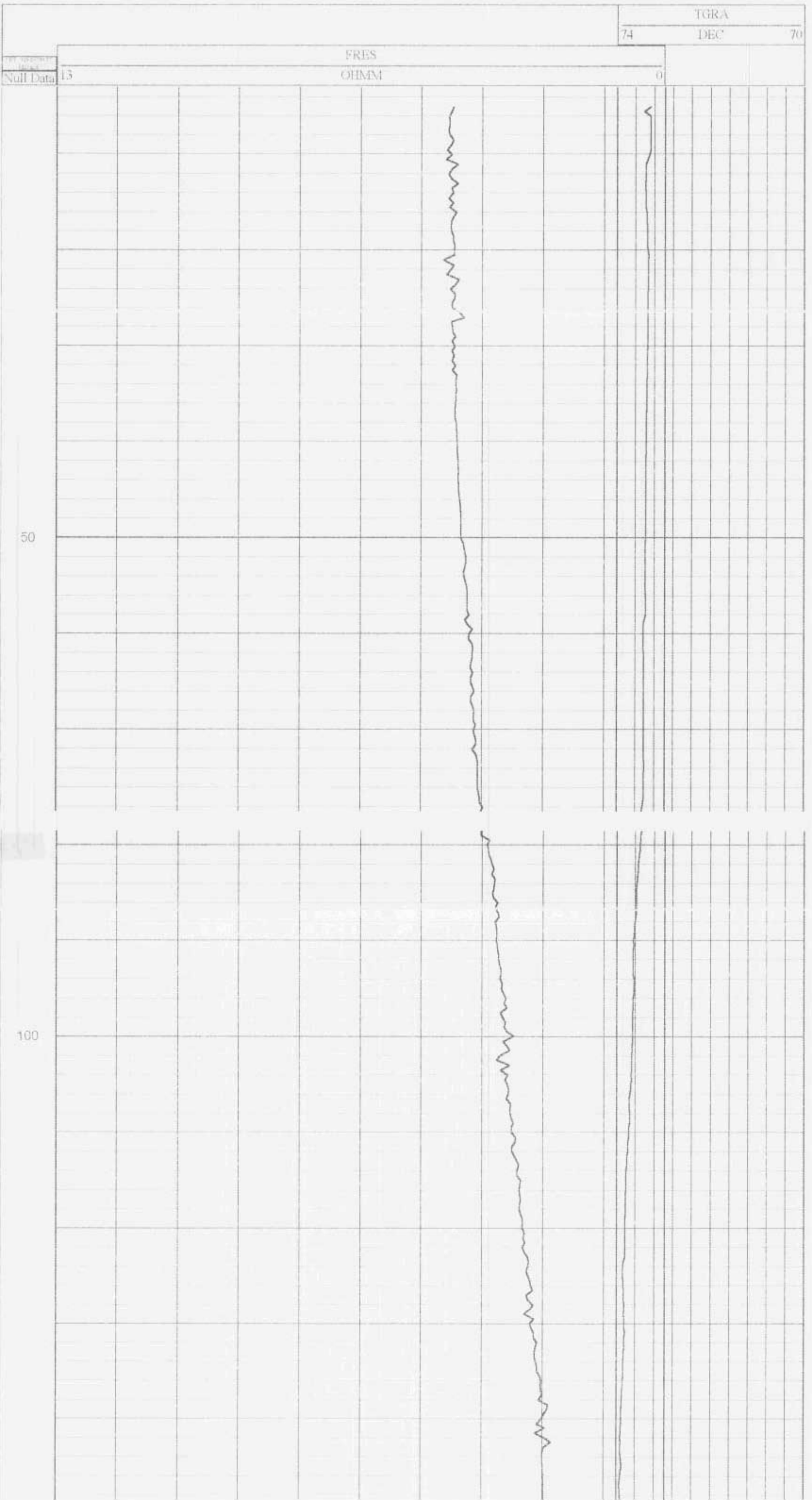
Plot: Plot created from: 1k.npd

Add your own company logo here!

1. Go to the Options menu.
2. Select Global Preferences.
3. Select the Imaging tab. If not visible, use the arrows to view additional tabs.
4. Make sure that the Use User Image is checked.
5. Click on the User Image button to select your logo.

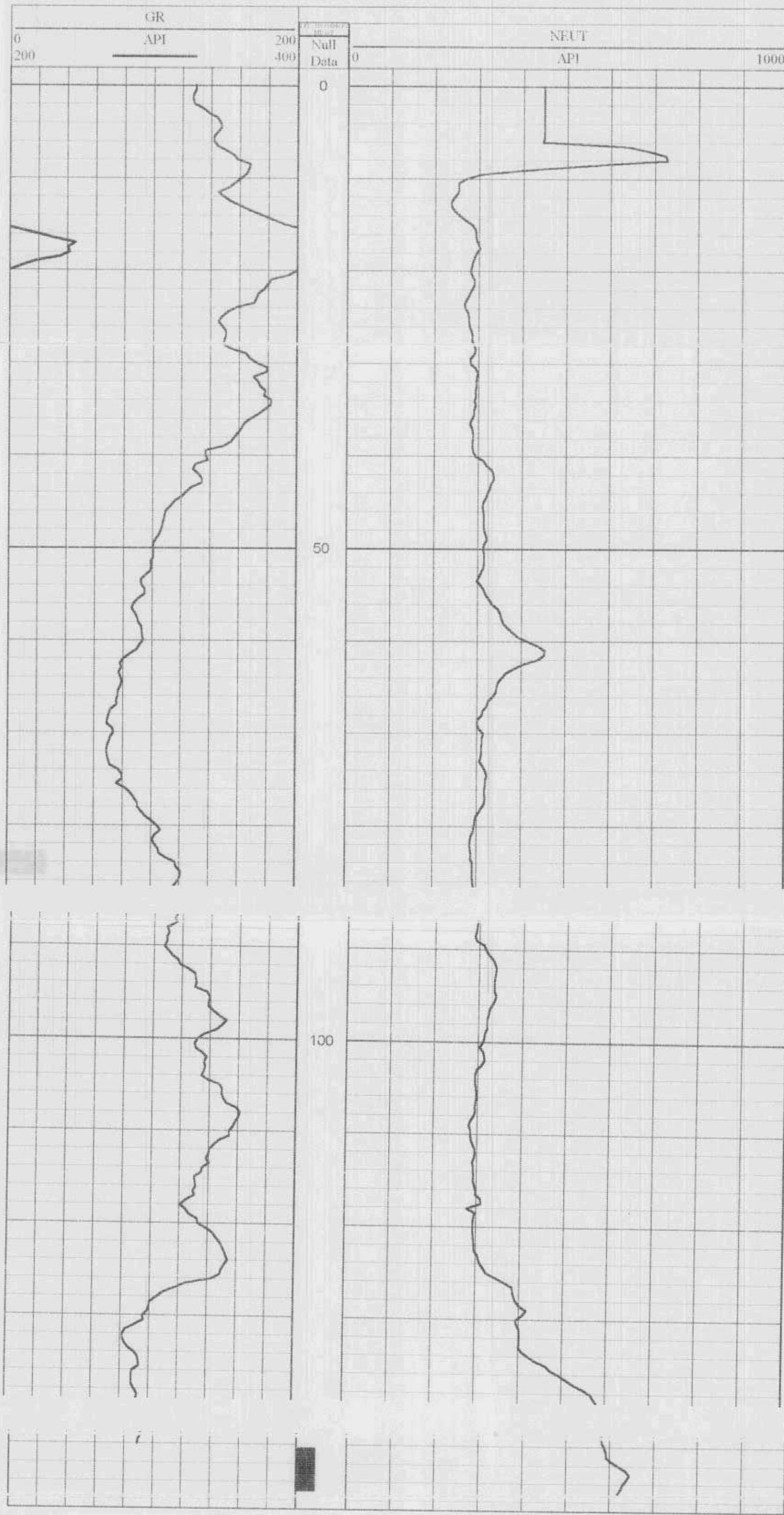
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File Name: lk.npd
Well Name: GJ-2-1
Date: Wednesday, August 08, 2001, at 10:36:16 AM
Plot: Plot created from lk.npd

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Plot: Plot created from lk.npd

and on various plots!

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