

WELL STATION IDENTIFICATION

FORM RP-37 - Rev. 10/78

PAGE 1 OF 2

(COMPLETE THIS FORM ONLY FOR THE INITIAL SURVEY OF EACH WELL)

WELL LOCATION CARD ONE

1	10	16	20	37	54	57	59	63	66	68	71
STATION I. D.	SURVEY DATE	CARD C	WELL NO.	COUNTY	LAT DEG	LAT MIN	LAT SEC	LON DEG	LON MIN	LON SEC	
021000018	020779	W11	65-9	COLLIER	26	09	15	81	43	54	

WELL LOCATION CARD TWO

1	17	20	37	39	42	45	61
STATION I. D.	SURVEY DATE	CARD C	QUARTERSECTIONS	SEC	TOWN-SHIP	RANGE	WATER MANAGEMENT DISTRICT PLANNING AREA
		W12	1/4; 1/4; 1/4	32	49S	26E	LOWER WEST COAST

WELL DATUM CARD

1	17	20	26	32	38	44	59
STATION I. D.	SURVEY DATE	CARD C	KELLY BUSH-ING (FEET)	LAND SUR-FACE (FT)	TOP OF CASING (FT)	OTHER (FT) (SEE NOTES)	DATUM (CHECK ONE)
		W21					MSL; LS-X; TOC

WELL OWNERSHIP CARD

1	17	20	37	54	57	64	80
STATION I. D.	SURVEY DATE	CARD C	NAME OF OWNER	GROVE/PROPERTY NAME	AREA CODE	TELEPHONE	WELL USE
		W31	COLLIER COUNTY	COLLIER CO.		NONE	MONITOR

WELL ORIGIN CARD

1	17	20	37	54	71	76
STATION I. D.	SURVEY DATE	CARD C	DRILLER/ DRILLING COMPANY	OFFICE OF DRILLER (CITY)	DRILLING METHOD	DATE COMPLETED
		W41	SFWMD	WPB	ROTARY	112978

NOTES: COLUMNS 1-16 ARE DUPLICATED IN EACH CARD.
 COLUMN 16 IS AN ACTION CODE WITH THE FOLLOWING PERMISSABLE STATES - 1 (CREATE NEW RECORD),
 2 (CHANGE ALL VALUES), OR 9 (DELETE OLD RECORD).

Jane

WELL STATION IDENTIFICATION

FORM RP-38 - Rev. 10/78

PAGE 2 OF 2

(COMPLETE THIS FORM ONLY FOR THE INITIAL SURVEY OF EACH WELL)

WELL DESCRIPTION - CONSTRUCTION CARD ONE

1	10	16	20	27	34	41	48	54	59	68
STATION I. D.	SURVEY DATE	CARD C	TOTAL DEPTH -DRILLER (FT)	TOTAL DEPTH -LOGGER (FT)	CASING DEPTH -DRILLER (FT)	CASING DEPTH -LOGGER (FT)	CASING I.D. (INCHES)	BIT SIZE (INCHES)	DRILLER LOG AVAIL.	
021000018	020779	W5.1	170	150.0	15	20	20	52	YES-X; NO-	

WELL DESCRIPTION - CONSTRUCTION CARD TWO

1	17	20	37	54	59	64	69	73
STATION I. D.	SURVEY DATE	CARD C	TYPE OF SCREEN	TYPE OF PACKING	DIA. OF SCREEN	SLOT SIZE (INCHES)	SCREEN BEGINS	SCREEN ENDS (FT)
		W5.2	PVC		20	02	15	155

WELL DESCRIPTION - CONFIGURATION CARD, SECTION ONE (TOP)

1	17	20	22	39	44	49	54	59	75
STATION I. D.	SURVEY DATE	CARD C	SEC	TYPE OF CASING	NOM. DIA. (INCHES)	BEGIN DEPTH	END DEPTH (FEET)	THICKNESS (INCHES)	TYPE OF ANNULUS FILL
		W6.10	10	PVC	20	0	15	0.3	CEMENT GROUT

WELL DESCRIPTION - CONFIGURATION CARD, SECTION TWO

1	17	20	22	39	44	49	54	59	75
STATION I. D.	SURVEY DATE	CARD C	SEC	TYPE OF CASING	NOM. DIA. (INCHES)	BEGIN DEPTH	END DEPTH (FEET)	THICKNESS (INCHES)	TYPE OF ANNULUS FILL
		W6.20	2						

WELL DESCRIPTION - CONFIGURATION CARD, SECTION THREE

1	17	20	22	39	44	49	54	59	75
STATION I. D.	SURVEY DATE	CARD C	SEC	TYPE OF CASING	NOM. DIA. (INCHES)	BEGIN DEPTH	END DEPTH (FEET)	THICKNESS (INCHES)	TYPE OF ANNULUS FILL
		W6.30	3						

NOTES: COLUMNS 1-16 ARE DUPLICATED IN EACH CARD.
 COLUMN 16 IS AN ACTION CODE WITH THE FOLLOWING PERMISSABLE STATES - 1 (CREATE NEW RECORD),
 2 (CHANGE ALL VALUES), OR 9 (DELETE OLD RECORD).
 CARD TYPES <W64>, <W65>, <W69> MAY ALSO BE USED TO PROVIDE DATA FOR A TOTAL OF NINE SECTIONS.

Jane

WELL SURVEY REPORT

FORM RP-39 -- Rev. 10/78

(USE ONE FORM/DAY/WELL)

SURVEY CARD

1	10	16	20	37	54	56	58	60	62	64	66	68	70	72
STATION I. D.	SURVEY DATE	CARD C	LOGGED BY	WITNESSED BY	*	*	*	*	*	*	*	*	*	*
021000018	020779	W71	ANDERSON KNITTLE	SAME										

*INSERT AN <X> IN EACH COLUMN FOR WHICH A SURVEY WAS CONDUCTED. SURVEY CODES ARE LISTED BELOW:

A = CALIPER	F = NATURAL GAMMA	K = TEMPERATURE GRADIENT
B = FLOWMETER	G = FLUID RESISTIVITY	L = DELTA TEMPERATURE
C = 16-INCH NORMAL RESISTIVITY	H = GAMMA GAMMA DENSITY	M = SPONTANEOUS POTENTIAL
D = 64-INCH NORMAL RESISTIVITY	I = CASING COLLAR LOCATOR	N = POINT RESISTANCE
E = NEUTRON POROSITY	J = FLUID SAMPLER	O = 6-FOOT LATERAL RESISTIVITY

FLUID QUALITY CARD ONE

1	17	20	37	54	60	63
STATION I. D.	SURVEY DATE	CARD C	SAMPLE SOURCE (WELLHEAD, ETC.)	TYPE FLUID	DATE SAMPLED	TIME SAMPLED
		W81	WELL HEAD	H ₂ O	020779	1000

FLUID QUALITY CARD TWO

1	17	20	25	32	35	41	47	53	60	64	70	75
STATION I. D.	SURVEY DATE	CARD C	TEMP. OF SAMPLE	FIELD SP. GRAVITY	FIELD PH	CHLORIDE (MG/L)	DISSOLVED SOLIDS	SPEC. COND. (U-MHO/CM)	STATIC WATER LEVEL (FEET)	W/L REF FROM	FLOW RATE (GAL/MIN)	PUMP RATE (GAL/MIN)
		W82	78.8					1501				

COMMENT CARDS

1	17	20	40	60	76
STATION I. D.	SURVEY DATE	CARD C	COMMENTS - LINE 1	COMMENTS - LINE 2	COMMENTS - LINE 3
		W91	LOGGED THRU PVC		

1	17	20	40	60	76
STATION I. D.	SURVEY DATE	CARD C	COMMENTS - LINE 4	COMMENTS - LINE 5	COMMENTS - LINE 6
		W92			

NOTES: COLUMNS 1-16 ARE DUPLICATED IN EACH CARD. COLUMN 16 IS AN ACTION CODE WITH THE FOLLOWING PERMISSABLE STATES - 1 (CREATE NEW RECORD), 2 (CHANGE ALL VALUES), OR 9 (DELETE OLD RECORD). CARD TYPES <W93>, <W94>, <W99> MAY ALSO BE USED TO PROVIDE UP TO A TOTAL OF TWENTY-SEVEN COMMENT LINES.

Jane



WELL LOG

WELL LOCATION

County Collier
 Station I. D. 0 2 1 0 0 0 1 8
 Date 2/7/79 Well No. GJ-9
 Latitude 26° 09' 15" Longitude 81° 43' 24"
 Section 32 Township 49S Range 26E
 Owner Collier County Phone _____
 Driller SFWMMD Date Drilled _____

DATUM

K.B. _____ L.S. T.O.C. _____

FLUID QUALITY

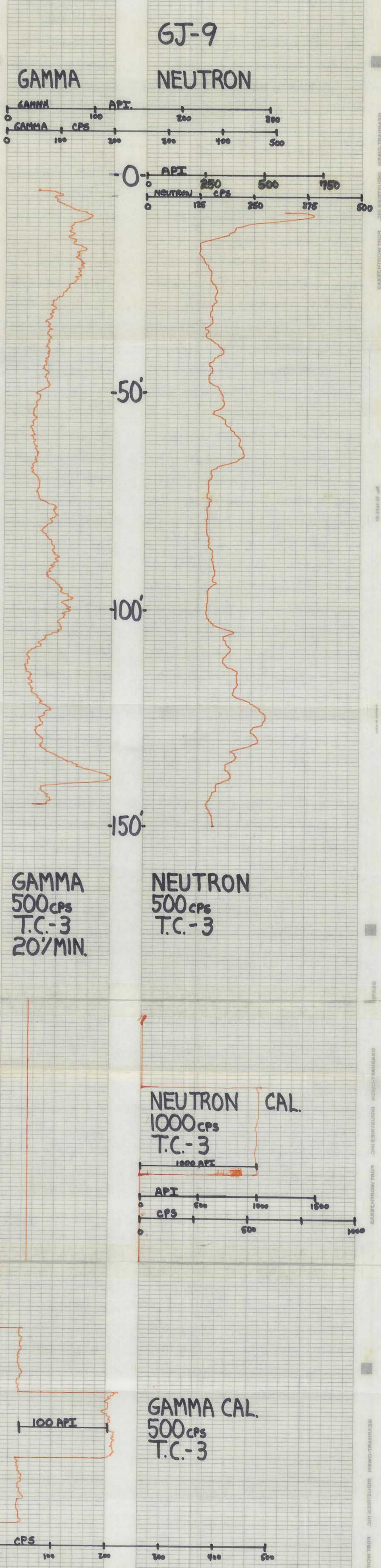
Date 2/7/79 Time 1000 Source of Sample wellhead
 Cl _____ mg/l Type of Fluid water
 Temp. 78.8 °F % Field Density _____ @ _____ °C
 T.D.S. _____ mg/l Spec. Cond. 1501 umhos/cm
 Logged By: Anderson / Knittel Witnessed By: same
 Comments: Logged thru PVC

WELL CONSTRUCTION

Drilling Method: Rot. Air CT Auger Other _____
 T. Depth - Driller 170' T. Depth - Logger 150.0'
 Casing Depth Driller 15' Casing Depth Logger 15'
 Bit Size 5.2" Casing Dia. I.D. 2.0"
 Hole Dia. 2.0" From 0' To 15' Dia. _____ From _____ To _____
 Type of Casing PVC Casing Thickness _____
 Type of Screen pvc Screen Int. From 15' To 155'
 Type of Packing _____ Well Use monitoring
 Static Water Level _____ Date _____
 Yield Flow _____ Pump _____

TYPE OF SURVEYS RUN

Lateral 6' () Density ()
 Caliper () ccl ()
 Flow meter () Fluid Sampler ()
 16", 64" normals () Temperature (XX)
 Neutron (X) Delta Temp. (XX)
 Natural Gamma (X) SP ()
 Fluid Resistivity (XX)





WELL LOG

WELL LOCATION

County Collier
 Station I. D. 021000019
 Date 2/7/79 Well No. GJ-9
 Latitude 26° 09' 15" Longitude 81° 43' 29"
 Section 32 Township 49S Range 26E
 Owner Collier County Phone _____
 Driller SPAN Date Drilled _____

DATUM

K.B. _____ L.S. T.O.C. _____

FLUID QUALITY

Date 2/7/79 Time 1000 Source of Sample wellhead
 Cl _____ mg/l Type of Fluid water
 Temp. 78.8 °C Field Density _____ @ _____ °C
 T.D.S. _____ mg/l Spec. Cond. 1507 umhos/cm
 Logged By: Anderson / Jutte Witnessed By: same

WELL CONSTRUCTION

Drilling Method: Rot. Air CT Auger Other _____
 T. Depth - Driller 170' T. Depth - Logger 150.0'
 Casing Depth Driller 15' Casing Depth Logger 15'
 Bit Size 5.2" Casing Dia. I.D. 2.0"
 Hole Dia. 2.0" From 0' To 20' Dia. From _____ To _____
 Type of Casing PVC Casing Thickness _____
 Type of Screen PVC Screen Int. From 15' To 155'
 Type of Packing _____ Well Use monitoring
 Static Water Level _____ Date _____
 Yield Flow _____ Pump _____

TYPE OF SURVEYS RUN

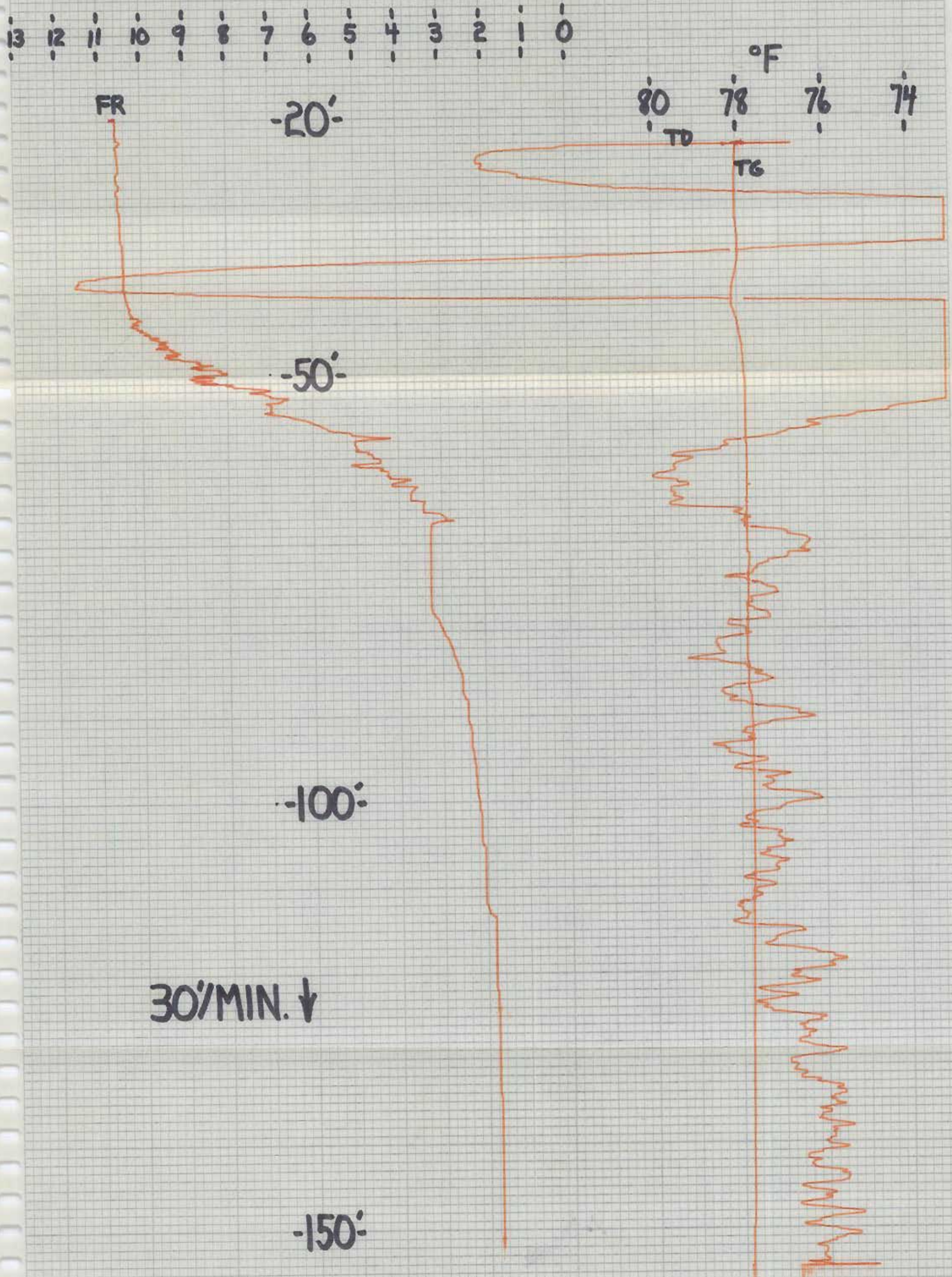
Lateral 6'	()	Density	()
Caliper	()	ccl	()
Flow meter	()	Fluid Sampler	()
16", 64" normals	()	Temperature	()
Neutron	()	Delta Temp.	()
Natural Gamma	()	SP	()
Fluid Resistivity	()		

GJ-9

FLUID RESISTIVITY
Ohm/METER

TEMPERATURE DIFFERENTIAL

TEMPERATURE GRADIENT



30'/MIN. ↓

STATIC WELL

GJ-9



WELL LOG

WELL LOCATION

County Collier
 Station I. D. 021000018
 Date 1/7/79 Well No. 61-9
 Latitude 26° 09' 15" Longitude 81° 43' 27"
 1/4 1/4 1/4 Section 32 Township 49S Range 20E
 Owner Collier County Phone _____
 Driller SEBBI Date Drilled _____

DATUM

K.B. _____ L.S. T.O.C. _____

FLUID QUALITY

Date 2/7/79 Time 1000 Source of Sample wellhead
 Cl _____ mg/l Type of Fluid water
 Temp. 78.0 °F @ _____ °C Field Density _____
 T.D.S. _____ mg/l Spec. Cond. 1501 umhos/cm
 Logged By: Anderson / Kuttie Witnessed By: Sano

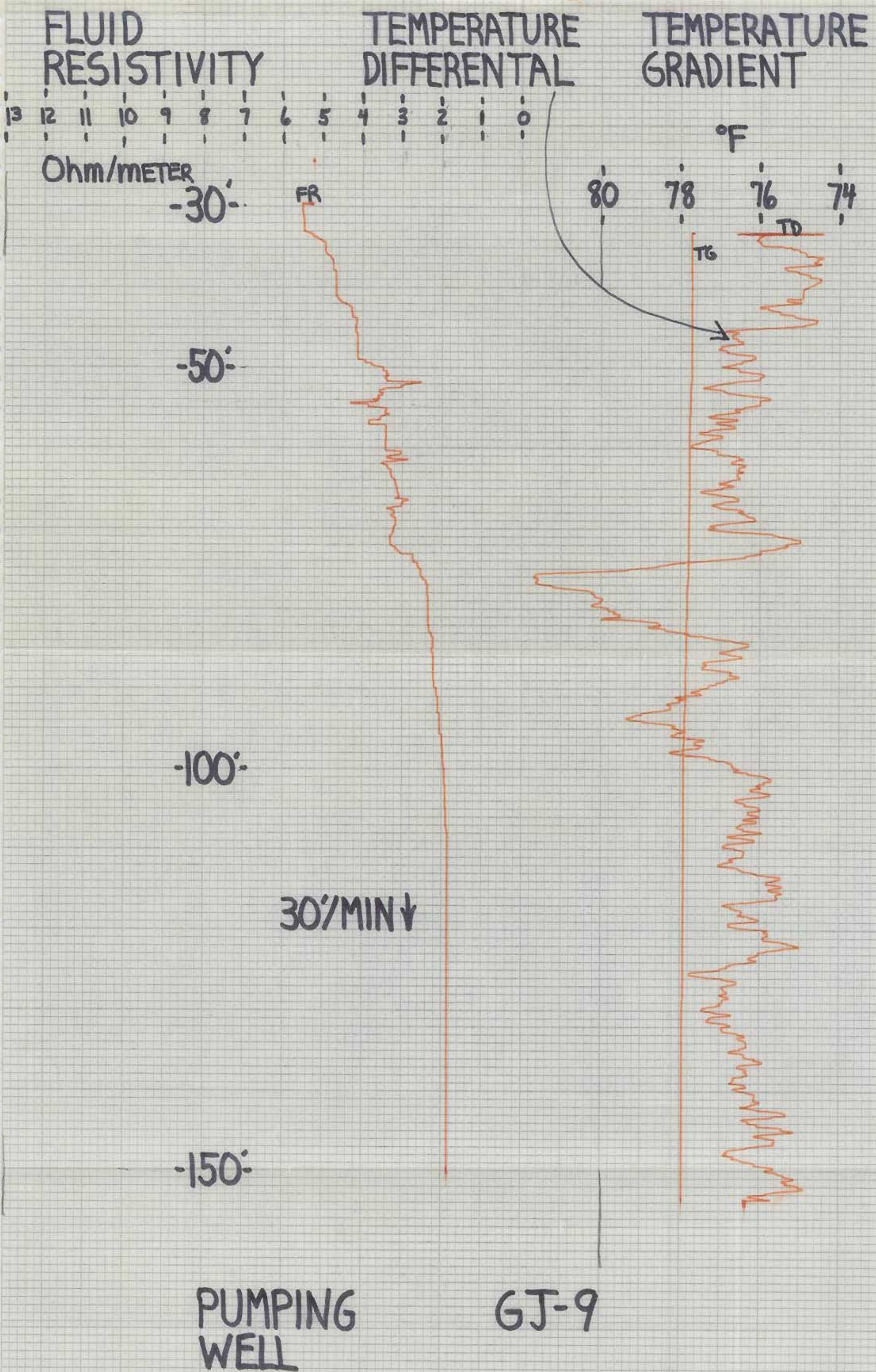
Comments: Logged thru PVC

WELL CONSTRUCTION

Drilling Method: Rot. Air CT Auger Other _____
 T. Depth - Driller 170' T. Depth - Logger 180.0'
 Casing Depth Driller 15' Casing Depth Logger 15.0'
 Bit Size 5.2" Casing Dia. I.D. 2.0"
 Hole Dia. 2.0" From 0' To 15' Dia. From _____ To _____
 Type of Casing PVC Casing Thickness _____
 Type of Screen PVC Screen Int. From 15' To 155'
 Type of Packing _____ Well Use monitoring
 Static Water Level _____ Date _____
 Yield Flow _____ Pump _____

TYPE OF SURVEYS RUN

- | | | | |
|-------------------|-----|---------------|-----|
| Lateral 6' | () | Density | () |
| Caliper | () | cci | () |
| Flow meter | () | Fluid Sampler | () |
| 16", 64" normals | () | Temperature | () |
| Neutron | () | Delta Temp. | () |
| Natural Gamma | () | SP | () |
| Fluid Resistivity | () | | |





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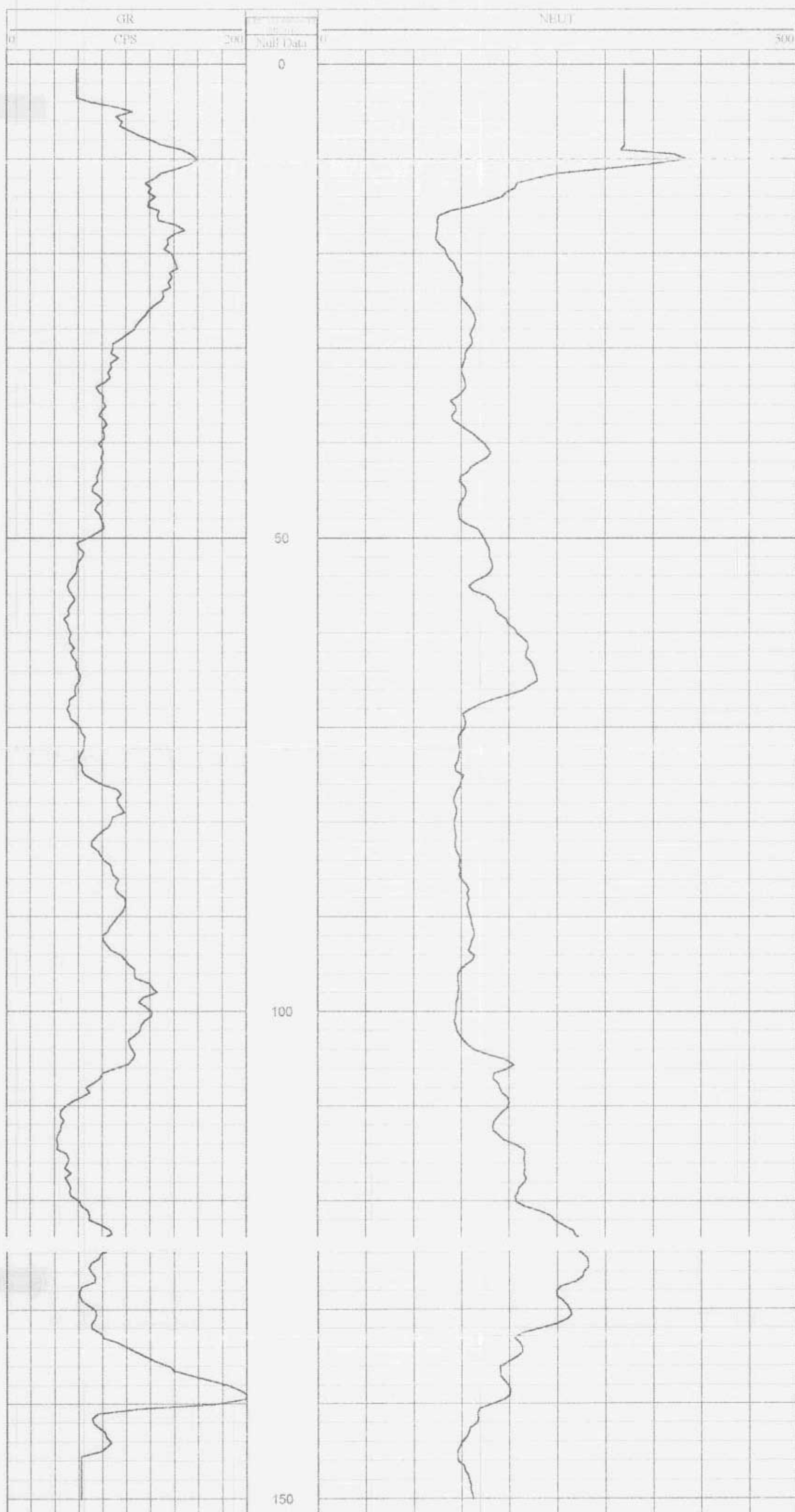
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- The image will be displayed in the **About** dialog, and on various plots!

File Name: O1.npd
Well Name: GJ-9
Date: Monday, July 30, 2001, at 09:32:51 AM
Plot: Plot created from O1.npd

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File Name: O1.npd
Well Name: GJ-9
Date: Monday, July 30, 2001, at 09:33:16 AM
Plot: Plot created from O1.npd

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