#85

50-346-W

AQUIFER PERFORMANCE TEST AT TOWN OF HIGHLAND BEACH, FLORIDA OCTOBER 19-21, 1978

Palm Beach County

NOVEMBER 1978

ROSS, SAARINEN, BOLTON & WILDER
Environmental Engineers
Fort Lauderdale - Atlanta - Orlando - Clearwater
A CAMP DRESSER & MCKEE FIRM

### SUMMARY

An aquifer performance test was conducted in the Highland Beach west well field on October 19-21, 1978. On October 20-21, 1978, Well Number 4 was pumped at a constant rate of 322 gallons per minute for a period of 1,484 minutes. Water-level fluctuations were measured in two observation wells and the resulting data analyzed for aquifer coefficients. Delayed yield from storage in a water-table aquifer was used as the applicable theory with the resulting transmissivity being about 131,480 gpd/ft, the early storage coefficient being about  $5.69 \times 10^{-5}$ , the late storage coefficient being about 0.00646, and the delay index being about 873 minutes.

Tidal phenomena, passing railroad trains, and pumpage from Highland Beach Well Number 1 effected the water levels in the west field during the aquifer performance test.

The thickness of the shallow aquifer at the test site is not accurately known. When that thickness value becomes available, this test should be reevaluated by the South Florida Water Management District staff.

### TABLE OF CONTENTS

	Page
ACKNOWLEDGEMENTS	ĭ
INTRODUCTION	2
AQUIFER PERFORMANCE TEST, PROCEDURES, AND DATA	4
A. Calibration Of Pumping Rates	5
B. Water Levels Prior To Pumping	6
C. Production Test Of Well Number 4	6
D. Water-Level Fluctuations During The Pumping Of Well Number 4	10
E. Water-Level Fluctuations During The Recovery Period After Pumping Stopped	15
F. Inventory Of Nearby Pumpage, Barometric Pressure, And Tidal Variations	20
ANALYSIS OF APT DATA	21
A. Analysis Of Time-Drawdown Data	21
B. Analysis Of Time-Recovery Data	28
C. Railroad Traffic Nearby APT Site	28
D. Summary Of Calculated Aquifer Coefficients And Final Discussion Of Results	31
REFERENCES	33
APPENDIX A. (Well logs)	34
APPENDIX B. (Ocean Tide Table)	38
ADDENDIY C (Rarometric Pressure Variations)	<i>A</i> 1

### **ACKNOWLEDGEMENTS**

Numerous individuals helped during the data collection phases of the aquifer performance test. Their help was greatly appreciated. Mr. Jack Fisher and Mr. Dan Cotter of the United States Geological Survey of the Miami office provided much needed help during the beginning of the pumping test when rapid water-level measurements were necessary. Of particular mention was the patience and help of Mr. Jesse Arney, operator of the Town of Highland Beach Utilities Department. Mr. Arney went beyond the call of duty in cooperating with all concerned.

The officer-in-charge of this study was Mr. Arthur W. Saarinen, Jr. Mr. Thomas A. Prickett was the overall Project Director assisted by Ms. Beverly L. Herzog. Mr. John L. Roberts served as Project Manager. Mr. Ernie C. Sturtz also assisted in the study.

### INTRODUCTION

The South Florida Water Management District (SFWMD) required the Town of Highland Beach to conduct an aquifer performance test (APT) as a special condition to the town's consumptive use permit. The purpose of the APT requirement was to provide necessary aquifer coefficients for a determination of safe yield and related salt-water encroachment positions. Accordingly, such an APT was conducted in the town's western well field on October 19, 20, and 21, 1978. The APT was conducted in the town's western well field since this is the area where present pumpage takes place and where future well development is contemplated.

The APT consisted of five basic segments. The first segment pertained to accurately determining pumping rates from all of the wells involved (#4, 5, and 1), each by themselves and then in a combination of Wells Number 4 and 1 together. The second segment consisted of collecting information on barometric pressure records, tidal fluctuations, and nearby groundwater pumpage that conceivably would affect water levels during the total APT. The third segment consisted of measuring water-level fluctuations in wells of the western field during a period of no pumping. The fourth segment consisted of pumping Well Number 4 at the rate of 322 gallons per minute (gpm) and measuring the water-level fluctuations in Wells Number 4 and 5 and at an observation well located between Wells 4 and 5. The fifth and final segment of the APT involved measuring water levels during the recovery period when Well Number 4 was shut off.

The details of the APT follows along with a copy of the basic data. Also included in this report is an analysis of those data with the calculation of various aquifer coefficients desired by the SFWMD.

Highland Beach presently has two well fields. The east well field consists of three wells and the west well field has two. The east field is relatively near salt water canals (about 600 feet to the nearest canal) and therefore is susceptable to salt-water encroachment. This fact dictated that pumpage should be moved westward wherein two wells (numbers 4 and 5) were drilled at a distance of about 1600 feet from the nearest salt-water canal. Pumpage has recently been shifted to these two new western wells. The eastern well field is used only occasionally when either Well Number 4 or 5 needs maintenance.

Highland Beach has requested an increase in allowable pumpage from the SFWMD. That increased pumpage would come from Wells Number 4 and 5 and from additional wells drilled in the west field. The APT was therefore conducted in the west field.

Highland Beach is contemplating requesting an increase in allowable pumpage from the SFWMD. That increased pumpage would either come from Wells Number 4 and 5 or from an additional well drilled in the west field. The APT was therefore conducted in the west field.

The overall procedure for the APT therefore involved measuring water level fluctuations in the west field due to prescribed changes in pumpage rates from the wells there. These fluctuations and the subsequent analyses provide the means for determining aquifer properties of interest.

Three wells were used in the APT. Well Number 4 was used as the pumped well and Well Number 5 and a nearby 4-inch test well were used as observation wells. Logs of these wells are given in Appendix A of this report.

### A. Calibration Of Pumping Rates.

Well Number 4 was chosen as the pumped well for the APT. First, the pumping rate from Well Number 4 was determined by shutting off all Highland Beach wells and then pumping number 4 alone into the treatment plant ground level reservoir. The dimensions of the treatment plant reservoir were known and several water level measurements, with time, were taken to give a pumping rate of 322 gpm. In addition, an in-line flow meter was calibrated to this flow rate so that further flow rates could be directly read from this meter.

Next, the flow of Well Number 1 was measured by the same method as above and indicated that well number 1, by itself, pumped 393 gpm.

It was expected that the ground plus elevated storage capacity of Highland Beach would not be adequate to maintain fire protection without, sometime during the APT, turning Well Number 1 on in addition to Number 4. To calibrate the the in-line flow meter and to assure that pumpage from one well would not effect the other (due to common piping connections at the treatment plant) both Wells 1 and 4 were calibrated, as above, when pumping together. This calibration run showed that Wells 1 and 4 running together did not discernibly affect one anothers individual pumping rate.

It should be mentioned that all Highland Beach wells pump their waters to the ground level reservoir beneath the treatment plant at atmospheric pressure. Water is then discharge from this open reservoir to the distribution system via separate transfer pumps. Therefore, changes in distribution system pressure in no way affects the pumping rates from the wells.

### B. Water Levels Prior To Pumping.

All pumpage at Highland Beach was stopped at 8:00 PM on the evening of October 19, 1978. A Stevens Type F water level recorder was set up to record water levels in an existing 4-inch diameter, 105 foot deep test well located between Well Number 4 and 5. This 4-inch diameter observation well measured 135 feet north of Well Number 4 and 103 feet south of Well Number 5. All three wells are west of and on a line parallel with the Florida East Coast Railroad tracks.

The recorder operated overnight and provided the trend to water levels in the aquifer prior to pumping Well Number 4. The water level data taken from that recorder are given in Table 1.

During the morning of October 20,1978 additional nonpumping water levels were measured in Wells Number 4 and 5 to further establish prepumping aquifer conditions. Water levels in Wells 4 and 5 prior to pumping can be found in Tables 2 and 3 respectively. Water levels before pumping were plotted on semilog paper using 8 PM October 19, 1978 as the beginning time. The trend listed in Tables 2 and 3 came from that plot extended over the entire time of pumping of Well Number 4. The implication of this trend extention is that the prepumping water level fluctuations are solely attributable to recovery due to turning pumpage off in the west field.

### C. Prodution Test Of Well Number 4.

Well Number 4 was turned on at 9:31:15 (9 hours, 31 minutes, and 15 seconds) AM EDST on October 20, 1978 at a constant pumping rate of 322 gpm for a period of 1484 minutes. At 1:30 PM on October 20, 1978 Well Number 1 was needed at that time and was turned on at the

t= 239 min

TABLE 1 WELL PRODUCTION TEST — TREND ANALYSIS

Engineer: Prickett--CDM Test by: Prickett, Herzog

Sturtz, Arney

Owner: Highland Beach Location: Observation well

Measuring point: 2.77' above cement slab at land surface
Measuring equipment: Stevens Type F recorder

		!	Water lev	el	
Date	House	Time	depth	Recovery	
Date	Hour	(min)	(ft)	(ft)	
10/19	8:00 pm	0	14.380	0	
	10:00	120	14.250	0.130	
	12:00	240	14.180	0.200	
10/20	2:00 am	360	14.145	0.235	
	4:00	480	14.107	0.273	
	6:00	600	14.083	0.297	
	7:45	705	14.073	0.307	Defferent -
	9:31	811	14.832)	442 A	- Defferent
			٨		7

TABLE 2 WELL PRODUCTION TEST — PUMPING

Engineer: Prickett--CDM Test by: Prickett, Herzog, Sturtz, Arney Owner: Highland Beach Location: Pumping well (#4) Measuring point:  $1'\ 11\frac{1}{2}"$  above land surface Measuring equipment: airline or steel tape (inches and feet) and chalk

		Time	Held	Water leve	<u>l</u> Depth	Draw- down	Trend	Corrected drawdown	
Date	Hour	(min)	(ft)	Wet	(ft)	(ft)	(ft)	(ft)	Remarks
.0/20	8:58 am	0	17	1' 4 7/8"	15.59				
	9:00	0	17	1' 4 5/8"	15.61	0			
	9:31:15	0							pump started
	9:48:30	17.25	17	5'					invalid , tape
	9:51:00	19.75	22						readings <sup>)</sup> stuck
	10:08	37			27	11.39	0.003	11.393	airline
	10:17	46	20					ļ	tape wet, no reading
	10:34	63			27	11.39	0.007	11.397	airline
	11:10	99			27	11.39	0.011	11.401	airline
	11:56	145			27	11.39	0.017	11.407	airline
	12:57 pm	206			27	11.39		11.413	airline
	1:59	268			26½	10.89	0.030	10.920	airline
	3:08	337			27	11.39	0.035	11.425	airline -
	4:06	395			26½	10.89	0.041	10.931	airline
	5:12	461			27	11.39	0.048	11.438	airline
	5:28	477			27	11.39	0.049	11.439	airline
	6:18	527		•	27	11.39	0.053	11.443	airline
	7:02	571			27	11.39	0.053	11.443	airline
	8:36	633	İ		27	11.39	0.059	11.449	airline
	9:55	744			27	11.39	0.066	11.456	airline
	11:52	861			26½	10.89	0.075	10.965	airline
0/21	2:09	998			27	11.39	0.082	11.472	airline
. 0,	3:55	1104			27½	11.89	0.087	11.977	airline
	5:33	1202	İ		27½	11.89	0.091	11.981	airline
	7:08	1297			27½	11.89	0.097	11.987	airline
	9:01	1410	1		28	12.39	0.101	12.491	airline
	9:44	1453	Ì		27	11.39		11.493	airline
	,	, ,	,	· •	,	, ,		'	

TABLE 3 WELL PRODUCTION TEST - PUMPING Obs WELL 238' to pumping WEL

Date: October 20, 1978 Engineer: Prickett--CDM Test by: Prickett, Herzog, Arney, Sturtz, Cotter

Owner: Highland Beach Location: Well #5 Measuring point: 1'  $11\frac{1}{2}$ " above land surface Measuring equipment: steel tape & chalk

	Time	Held	Water level	Depth	Draw- down	Trend	Corrected drawdown		
Hour	(min)	(ft)	Wet	(ft)	(ft)	(ft)	(ft)	Remarks	
8:40 pm 8:43	0 0 0 0 0	18 17 17 17 17 18 17	3' 1¼" 2' 1 3/4" 2' 1 3/4" 2' 2" 2' 3/4" 3' 1 3/4" 2' 1 7/8"	14.90 14.85 14.85 14.83 14.94 14.85 14.84	0	0	0	pump started	811 min
9:31:15 9:32:30 9:33:00 9:34:00 9:35:00 9:36:00	1.25 1.75 2.75 3.75 4.75	17 17 17 17 17	1' 8" 1' 6" 1' 5 7/8" 1' 5" 1' 4 7/8"	15.33 15.50 15.51 15.58 15.59	0.49 0.66 0.67 0.74 0.75	0 0 0 0	0.49 0.66 0.67 0.74 0.75		811 min 82 co 60 mg
9:37:00 9:38:00 9:39:00 9:40:00 9:42:00 9:45:00 9:54:00 10:01 10:13 10:27:00 10:31:00 10:40:00 10:50:00 11:54 12:55 pm 1:55 3:05	5.75 6.75 7.75 8.75 10.75 13.75 22.75 24.75 29.75 41.75 55.75 59.75 68.75 78.75 93.75 143 204 264 334	17 17 17 17 17 17 17 17 17 17 17 17 17	1' 4½" 1' 4 3/8" 1' 4 3/8" 1' 4½" 1' 3 3/4" 1' 3¼" 1' 3 3/8" 1' 3½" 1' 2 3/4" 1' 2 3/4" 1' 2 3/8" 1' 2 1/8" 1' 2 3/8" 1' 2 3/8" 1' 2 3/8" 1' 2 3/8" 1' 2 3/8"	15.62 15.64 15.64 15.62 15.69 15.73 15.72 15.73 15.75 15.77 15.77 15.80 15.80 15.80 15.80 15.80	0.78 0.80 0.80 0.78 0.85 0.89 0.91 0.93 0.93 0.95 0.96 0.96 0.96 0.96	0.001 0.001 0.002 0.002 0.003 0.004 0.004 0.004 0.006 0.007 0.008 0.009 0.010 0.016 0.023 0.030 0.035	0.78 0.80 0.80 0.78 0.85 0.89 0.89 0.91 0.94 0.94 0.96 0.97 0.97 0.97 0.98 0.99	Ban Cotter read	
4:03 5:06 5:23 6:18 6:50 8:32 10:02 11:48 2:06 am 3:42 5:40 7:14 9:40	392 455 472 527 559 629 751 857 995 1091 1209 1303 1449	17 17 17 17 17 17 17 17 17 17 17	1' 2 7/16" 1' 2 7/16" 1' 1 7/8" 1' 1 3/4" 1' 1 3/8" 1' 1 1/8" 1/ 1 3/8" 1' 1½" 1' 1½" 1' 1/8" 1' ½" 1' 1/8" 10 3/4"		0.96 0.96 1.00 1.01 1.05 1.07 1.05 1.06 1.04 1.07 1.12 1.15 1.26	0.041 0.047 0.048 0.053 0.054 0.059 0.066 0.073 0.082 0.086 0.092 0.097 0.103	1.00 1.01 1.05 1.06 1.10 1.13 1.12 1.13 1.12 1.16 1.21 1.25 1.36	date change to 8عر+7ع = ۱۶۹۵	10/21

constant rate of 393 gpm. Well Number 1 remained on at that rate until after the completion of the remainder of the total APT.

Table 4 gives values of the in-line flow-rate meter readings taken during the test. These readings are accurate only to the nearest 100 gallons since that is the smallest division that can be read. Small apparent variations in pumpage rate from this meter may not be meaningful. All wells are electric motor driven with free discharge at the treatment plant. Therefore, there is no reason to believe that pumpage rates significantly changed during the entire APT.

D. Water Level Fluctuations During The Pumping Of Well Number 4.

Pumping of Well Number 4 began at 9:31:15 AM Eastern Daylight
Savings Time (9 hours, 31 minutes and 15 seconds) on October 21, 1978.
Two watches were used while mwasuring water levels. One watch (#1)
was used in measuring levels at Wells Number 4 and 5. The second
watch (#2) was used solely at the 4-inch test well where the recorder
was operating. Since split second timing was necessary to synchronize
water level measurements, these two watches were necessary. As it
turned out, the SFWMD requested a record of the original data collected
during the test. Table 5 is the water level flucturation observed at
the 4-inch observation well with the recorder and watch #2. The
beginning of pumping on watch #2 was 9:31:00. If one focuses
attention on the time after pumping started column for all wells,
this difference in watch settings is not relevant.

The trend listed in Table 5 was constructed in the same manner as Tables 2 and 3.

TABLE 4
WELL PRODUCTION TEST - PUMPING RATES

Date: October 20,1978 Owner: Highland Beach Location: Well #4 Engineer: Prickett--CDM Test by: Prickett, Herzog, Arney, Sturtz Measuring equipment: flow meter at water plant

Time since pumping began (minutes)	Meter reading (gallons)	Apparent pumpage (gallons)	Time interval (minutes)	Apparent pumping rate (gal/min)	Remarks
15 30 45 60 75 90 105 120 218	63979900 63984450 63989100 63993500 64902600 64007200 64011700 64016200 64046000	4550 4650 4400 4500 4600 4600 4500 4500	15 15 15 15 15 15 15 15 218	322	Pump #4 on at 9:31:15 a.m. October 20, 1978  Average Calibrated Wells #1 and 4 on
347 540 674 764 1007 1225 1314 1441	64133000 64277000 64377200 64444900 64627200 64792000 64859000 64955000	51000 144000 100200 67700 182300 164800 67000 96000 873000	69 193 134 90 243 218 89 127 1163	739 ← 1 746 748 752 750 756 753 756 751 715	October 21, 1978  Average Calibrated

TABLE 5 WELL PRODUCTION TEST — PUMPING

Engineer: Prickett--CDM Test by: Prickett, Herzog, Sturtz, Arney, Fisher, Cotter

Owner: Highland Beach Location: Observation well 🗸 Measuring point: 2.77' above cement slab (≃ ground surface)
Measuring equipment: Stevens Type F recorder

			,	Jakan la	7	D	مرا	C	
		Timo	Held	Mater le		Draw-	-	Corrected	
ate	Hour	Time (min)	(ft),	Wet	Depth (ft)	down (ft)	Trend (ft)	drawdown (ft)	Remarks
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					, ,	7	
)/20	8:45pm		18	3' 20"	14.83	0	0	0 {	steel tape measure-
	0 21 00			ŀ	14 000				ment to set recorder
	9:31:00	0.0		]	14.822	0	0	0	
	:01			Ì	14.822			0 015	
	:02			1	14.838 14.879	0.015		0.015   0.057	
	: 03 : 04				14.079	0.057		0.128	
	:04			15.039	14.930 15.138		-217	0.316	
	:06	0.1		15.128	15.150	0.328	-304	0.328	
	:07	0.1		,	15.213	0.320		0.391	
	:08			İ	15.267	0.445		0.445	
	:09	1		ļ	15.290	0.468	ļ	0.468	_
	:10			ļ	15.300	0.478		0.478	
	:11			Ì	15.306	0.484		0,484	
	:12	0.2		]	15.325	0.503		0.503	
	:13			į	15.350	0.528		0.528	
	:14				15.381	0.559		0.559	
	:15				15.420	0.598		0.598	
	:16			1	15.456	0.634		0.634	
	:17				15.480	0.658		0.658	
	:18	0.3			15.496	0.674		0.674	
	:19		ľ		15.498	0.676		0.676	
	:20		ŀ		15.500	0.678		0.678	
	:21				15.502	0.680		0.680	
	:22				15.506 15.513	0.684		0.684 0.691	
	:23 :24	0.4			15.513	0.699		0.699	
	:25	0.4	1		15.530	0.708		0.708	
	:26				15.535	0.713		0.713	
	:27		1	ļ	15.542	0.720		0.720	
	:28	1 1	1	ļ	15.549	0.727		0.727	
	:29		Ì	ł	15.550	0.728		0.728	
	:30	0.5			15.556			0.734	
	:31		1		15.558	0.736		0.736	
	:32				15.567	0.745		0.745	
	: 33				15.582	0.750		0.750	
	:34				15.592	0.760		0.760	
	:35		ļ		15.609	0.787		0.787	
	:36	0.6	1		15.618	0.796		0.796	
	:37		İ		15.630	0.808	1	0.808	
	:38			1	15.640	0.818	1	0.818	
	:39	] ]			15.650	0.828		0.828	
	:40		1	ļ	15.658	0.836		0.836	
	:41		1		15.663	0.841	!	0.841	
	:42	0.7			15.668	0.846	ļ	0.846	
	:43	]	1	ļ	15.674	0.852	I	1 0.032	•

	•	<b>.</b>		ater le		Draw-	- 1/2 ·	Corrected	·
Date	Hour	Time (min)	Held (ft)	Wet	Depth (ft)	down (ft)	Trend (ft)	drawdown (ft)	Remarks
.0/20	9:31:44 :45 :46 :47 :48 :49 :50 :51 :52	0.8			15.680 15.684 15.692 15.697 15.701 15.705 15.709 15.713 15.719	0.858 0.862 0.870 0.875 0.879 0.883 0.887 0.891 0.897	0	0.858 0.862 0.870 0.875 0.879 0.883 0.887 0.891 0.897 0.903	
	:54 :55 :56 :57 :58 :59 9:32	1.0 1.1 1.2 1.3 1.4 1.5 1.6 1.7			15.730 15.733 15.742 15.746 15.750 15.758 15.765 15.790 15.808 15.827 15.840 15.854 15.869 15.880 15.890	0.908 0.911 0.920 0.924 0.928 0.936 0.943 0.968 1.005 1.018 1.032 1.047 1.058 1.068		0.908 0.911 0.920 0.924 0.928 0.936 0.943 0.968 1.005 1.018 1.032 1.047 1.058 1.068	<del>-</del>
	9:33 9:34 9:35 9:36 9:37 9:38 9:39 9:40 9:41 9:43 9:45 9:47 9:49 9:56 10:01 10:06 10:11 10:16	1.8 1.9 2.2 2.4 2.5 2.8 3.0 4 5 6 7 8 9 10 12 14 16 18 20 30 35 40 45			15.890 15.899 15.909 15.922 15.931 15.936 15.941 15.958 16.004 16.030 16.048 16.062 16.076 16.085 16.092 16.107 16.118 16.128 16.135 16.140 16.153 16.168 16.175 16.184 16.190	1.077 1.087 1.100 1.109 1.114 1.119 1.123 1.136 1.226 1.240 1.254 1.263 1.270 1.285 1.296 1.306 1.313 1.318 1.318 1.353 1.353	0.001 0.001 0.001 0.002 0.002 0.002 0.003 0.003 0.003 0.004 0.004 0.004 0.004	1.068 1.077 1.087 1.100 1.109 1.114 1.119 1.123 1.136 1.182 1.208 1.227 1.241 1.255 1.264 1.272 1.287 1.298 1.309 1.316 1.321 1.350 1.350 1.357 1.366 1.373	

## TABLE 5 (CONCLUDED) WELL PRODUCTION TEST — PUMPING (Concluded)

		<b></b> .		Water level		Draw-	-	Corrected	
ıte	Hour	Time (min)	Held (ft)	Wet	Depth (ft)	down (ft)	Trend (ft)	drawdown , (ft) ,	Remarks
/20	10:21am 10:21:30 10:23:45 10:26 10:31 11:07	50 51 53 55 60 96	18	1' 9¼"	16.197 16.204 16.205 16.227	1.375 1.382 1.383 1.405	0.005 0.005 0.005 0.006 0.007 0.010	1.380 1.388 1.390 1.415	big train comes train leaves replaced chart after
	11:19 11:21	108 111			16.234 16.227	1.412 1.405	0.013 0.013	1.425 1.428	removing to read  train stops on inside  track
	11:23 11:31 11:32	113 120 121			16.233	1.411	0.013 0.014 0.014	1.425	engine alone passes another train passes
	11:34 11:37 11:39	123 126 128			16.227	1.405	0.014 0.015 0.015	1.419	part way second train stops train 3 passes (unseen) first train leaves
	11:40 11:49 11:51 12:01 pm	129 138 140 150			16.249 16.267 16.248	1.427 1.445 1.426	0.015 0.016 0.016 0.017	1.442 1.461 1.443	second train pulls out second train gone
	12:59 1:30 2:01	208 239 270			16.243 16.225 16.211	1.421 1.403 1.389	0.023 0.027 0.030	1.444 1.430 1.419	pump 1 on breeze appears to move drum
	3:09 3:12 4:06	338 341 395			16.218	1.396	0.035 0.036 0.041	1.431	train passes for 2 min train passes for 5 sec
	4:11 5:08 6:17 7:03 8:25 9:58 11:40	400 457 526 572 654 747 849			16.235 16.254 16.273 16.284 16.298 16.310 16.311	1.413 1.432 1.451 1.462 1.476 1.488 1.489	0.042 0.047 0.053 0.054 0.060 0.066 0.072	1.445 1.479 1.504 1.516 1.536 1.554 1.561	
/21	2:00 am 3:46 3:47:00	989 1095 1096	·		16.311 16.314	1.489 1.492	0.081 0.086 0.086	1.570 1.578	big train scenario here train approaches start clock 43 sec-low point
	3:47:43 3:47:50	1097 1097 1098			16.253	1.431	0.086 0.086 0.086	1.517	second low, starts oscillating train gone
	3:48:40 3:48:45 3:50 5:42	1098 1099 1211			16.354 16.320 16.340	1.532 1.498 1.518	0.086 0.086 0.092	1.618 1.584 1.610	top of rebound
	7:01 7:16 8:56	1305 1405			16.359 16.382	1.537 1.560	0.097 0.097 0.102	1.634 1.662	heard big train from treatment plant
•	9:44	1453	1	I	16.384	1.562	0.103	1.665	

Water-level fluctuations in Wells Number 4 and 5 during pumping of Well Number 4 are given in Tables 2 and 3.

Some difficulties in measuring water levels were encountered during the entire APT and concerned mainly those at Wells Number 4 and 5. Rapid measurements could not be taken in either one of these wells because of column pipe couplings blocking easy access. One had to be careful and feed the tape into the available space. Wetness of the casing and column pipe continually fouled accurate readings in the pumped well and occasionally in Well Number 5. There was no room through the pump base to lower anything other than an unweighted steel tape. Furthermore, the float used on the recorder in the 4-inch observation well had a characteristic damped sine-wave oscillation when water levels moved rapidly as when nearby locomotives and heavy truck traffic passed by. This oscillation was not present to any great extent during other times of the test.

Local train traffic affected water levels momentarily throughout the APT. The water levels listed in Tables 2,3, and 5 do not show this frequent occurrence. Heavy trucks passing on Route 811 also had momentary effects on water levels. In both of these cases, measurements were delayed until these disturbances passed.

E. Water Level Fluctuations During the Recovery Period After Pumping Stopped.

Well Number 4 was turned off at 10:15 AM EDST on October 21, 1978 and water levels were measured as they recovered. Tables 6,7, and 8 give water level measurements taken in Wells Number 4 and 5 and the

TABLE 6 WELL PRODUCTION TEST — RECOVERY

Date: October 21, 1978 Engineer: Prickett--CDM Test by: Prickett, Herzog, Arney Owner: Highland Beach Location: #4 Measuring point: 1' 11½" above land surface Measuring equipment: steel tape and chalk and 40' air line

			Water level		Draw-	
Hour	Time (min)	Held (ft)	Wet	Depth*	down (ft)	Remarks .
Hour	(11111)	(10)	1 100	Бероп	1 1 0 2	
10:15 am	0			27/19.75	0	test started
11:00	45			23/15.75	4.0	air line #4/
11:04	49	ļ		,		tape reading
11:48	93			23/15.75	4.0	
11:54	99	17	9 3/4"	16.19	3,56	
11:57	102	18	1' 11"	16.09	3.67	
12:18 pm	123	18	2' 3½"	15.71	4.04	
12:20	125	17	1' 3"	15.75	4.00	
12:21	126			23/15.75	4.00	
12:31	136	17	10½"	16.12	3.63	
1:05	170	17	1' 2 3/8"	15.80	3.95	
1:47	212	17	1' 3½"	15.71	4.04	327/ - 90
2:14	239	17	1' 3 7/8"	15.68	4.07	323/4 = 90 T= 120,000 to 160,000

<sup>\*</sup>depth figures assume airline meausrements are 7.25' high, which is the discrepancy noted between airline and tape measurements taken at the same time

TABLE 7 WELL PRODUCTION TEST — RECOVERY

Date: October 21, 1978 Engineer: Prickett--CDM Test by: Prickett, Herzog, Arney Owner: Highland Beach Location: Well #5 Measuring point: 1' 11½" above land surface Measuring equipment: steel tape (inches and feet) and chalk

•			Water level	D 11	2
Hour	Time (min)	Held (ft)	Wet	Depth (ft)	Recovery (ft) c Remarks
					14.84 RET
10:10 am	0	17	1'	16.00	0 no 144'
10:15	0				pump off 1787 mm
10:17	2	17	1' 64"	15.48	0.52 .44 742
10:20	5.25	17	1' 6½"	15.46	دهد ده. 0.54
10:21	6	17	1' 7"	15.42	0.58 <b>.48</b> 247
10:23	8	17	1'	16.00	0 stuck tape
10:24	9	17	10"	16.17	-0.83   -
10:25	10	18	2"	17.83	-1.83 questionable
10:26	11	18	6 5/8"	17.45	-1.45     readings
10:27	12	18	1' ½"	16.96	-U.90   (tano may
10:28	13	18	5 3/4"	17.52	-1.52   have stuck)
10:30	15	18	4 7/8"	17.59	-1.59
10:31	16	18	64"	16.48	-0.48
10:32	17	18	1' ½"	16.96	-0.96
10:34	19	17	1' 4½"	15.625	0.375 <b>.45</b> 78 0.75 .46 645
10:38	23	16	9"	15.25	, , ,
10:40	25	16	8"	15.33	1 0.61 1.1
10:42	27	16	8 3/4"	15.27	0.73 ()
10:45	30	16	1' 1"	14.92	1 2:00
10:46	31	16	10½"	15.12	0.88 <b>.29</b> 47. <b>1</b> 0.68 .48 46.4
10:47	32	16	8 1/8"	15.32	,
10:49	34	16	11½"	15.04	1 0.30
10:55	40	16	11½" 7"	15.06	0.94 مدره 0.58 مدره 0.58 مرده 0.58
10:59	44	16		15.42	0.98 0.18 24.7
11:15	60	16	11 3/4" 1'	15.02 15.00	1.00 0.16 21.2
11:25	70	16 16	1' 1/8"	14.99	1.01 0.15 186
11:35	80 90	16	1' 4"	14.96	1.04 0.12 16.5
11:45	95	16	7½"	15.40	0.60 0.56 156
11:50	105	16	1'5/8"	14.95	1.05 0.11 14.1
12:00 pm 12:15	120	16	1' 3/4"	14.94	1.06 0.10 12.4
12:32	137	17	2' 7/8"	14.93	1.07 0.09 10.8
12:32	144	17	2' 7/8"	14.93	1.07 0.69 10.3
1:25	190	16	1' ½"	14.06	1.040.78 7.8
1:44	209	16	1' 1"	14.92	1.08 0.08 7.1
2:24	249	16	1' 1 5/8"	14.86	1.14 4,02 5.95
2:26	251	16	1' 1 3/4"	14.85	1.150.01 5.91

TABLE 8
WELL PRODUCTION TEST — RECOVERY

Date: October 21, 1978 Engineer: Prickett--CDM Test by: Prickett Herzog, Arney
Owner: Highland Beach Location: Observation Well
Measuring point: 2.77' above cement slab (~ 2.77' above land surface)
Measuring equipment: Stevens Type F Recorder

Hour (h:m:s)	Elapsed Time (min)	Water level depth (ft)	Recovery (ft)	Remarks	_
10:15 am	0	16.380	0 10	Well Number 4 off	1484 min
10:15:05	6.4833	16.245	0.135 1.42		Ref = 14.822
:10	0.1667	15.992	0.338 1.17		U
:15	0.25	15.910	0.4701.09		
:20	0.33	15.796	0.5840,974		
:25	0.416	15.733	0.6470911	3562	
:30	0,50	15.675	0.7054.853	P	
: 35	0.583	15.639	718ء 0.741	1	
: 40	0.667	15.600	0.7800,718		
: 45	0,750	15.561	0.8190.739		
: 50	0,853	15.536	0.8440.714		
:55	0.916	15.510	0.8700498	1	-
10:16:00	1	15.490	0.890 <i>0.</i> 448 0.911 <i>0.</i> 447		
10:16:05	1.17	15.469	0.9280,63		
:10 :15	1.25	15.452 15.437	0.9436	ا مم	
:20	1.33	15.419	0.961,577		
:25	1.42	15.408	0.972,586	I	
:30	1.50	15.397	0.983		
:35	128	15.390	0.9905-€5		
:40	147	15.380	1.000% 3		
:45	1,75	15.370	1.0100.548		
:50	1.83	15.361	1.019ে,১३৭		
: 55	1.92	15.352	1.028	774	
10:17:00	2	15.343	1.037	742	
10:17:20	2,33	15.312	1.068		
: 30	2.75	15.300	1.080	مسم	
: 45	3	15.286	1.094 <i>লাল</i> 1.105১ <sup>/(53</sup>	است. ا	
10:18:00		15.275	1.1526,466	_	
10:19:15	4.25	15.228 15.209	1.171 0.38	1 .	
10:20 10:21	6	15.187	1.193	1	
10:21	7	15.170	1.210 3.375	1212	
10:23	8	15.153	1.2270,33	1 186	
10:24	9	15.143	ا د 1.237 ا	165	
10:25	10	15.134	1.246 0.31	10:45 train here,	12:30 train
			1 2521	gone (min:sec)	
10:28	13	15.118	1.262	114	
10:32	17	15.089	1.2910,26	7 87	
10:37	22	15.068	1.3120.24	67.3	
10:43	28	15.048	1.3323.23		
10:49	34	15.034	الد،ه 1.346 مدره 1.358		
10:55	40	15.022	1.3791.0	1 27.5	
11:09	54	15.001 14.986	1.3940.6	7 22.1	
11:22	67	14.300	1.09700	.	

# TABLE 8 (CONCLUDED) WELL PRODUCTION TEST — RECOVERY (Concluded)

		Water level	
	Time	depth	Recovery
Hour	(min)	(ft)	(ft) Remarks
11:32 am	77	14.975	1.405 1.353 train here 78:37
11:45	90	14.963	1.4170.141 16.5
11:58	103	14.953	1.4270.131 14.4
12:15 pm	120	14.940	1.440 ٢٠٤١ ١٠٥٥
12:39	144	14.926	1.4540.104 10.3
1:03	168	14.912	1.4680.09 8.8
1:25	190	14.900	1.480,078 7.8
1:40	205	14.890	1.4900.00 7.2
1:59	224	14.879	1.5010057 6.6
2:09	234	14.872	1.5080.05 6.3
2:09:45	234.75		train scenario(see Fig. 5)
2:25	250	14.866	1.5140044 end of test
			'

4-inch diamter observation well respectively. Recovery measurements were taken for a period of about four hours at the completion of which was the end of the APT.

F. Inventory of Nearby Pumpage, Barometic Pressure, and Tidal Variations.

Water levels in the Highland Beach wells could possibly be affected by items other that their own pumpage. Information on nearby pumpage from other wells, barometric pressure changes, and tidal fluctuations were therefore collected.

The nearest groundwater pumpage found was at <u>Boca Teeca Golf</u>

Course where 6 wells (350 gpm each) are operated 8 hours daily between

7 PM in the evening and 3 in the morning. The nearest of these wells
is about 0.5 miles southwest of Well Number 4.

Other wells were found at <u>Boca Raton Country Club</u>, but these wells were not used due to moist conditions during the period October 19-21, 1978.

The next nearest pumpage is at <u>Boca Raton</u>, a distance of about <u>1.5 miles</u>. This pumpage would not be expected to complicate a short term test such as this APT.

A tidal table is included in Appendix B to indicate ocean level change effects that have a bearing on the Highland Beach water levels.

Rather large barometric pressure changes were noted during the period of the APT. Appendix C includes hourly data on barometric pressures at West Palm Beach, Fort Lauderdale (International Airport), and Fort Lauderdale (Executive Airport) during the APT. A plot of pressures versus water levels during the APT reveals some apparent correlation—but it is believed to be only apparent (not real), as will be pointed out later.

### ANALYSIS OF APT DATA

The hydrogeologic conditions at Highland Beach bring to mind several possible ways to interpret water-level fluctuations. According to the logs and well construction features in Appendix A, the classic delayed yield from storage theory probably best fits the conditions at Highland Beach in their west field. One could also árgue for such theories as leaky artesian, storage from confining layers, or vertical to horizontal permeability difference effects in a partially penetrating water-table system. However, the two-layer systems (fine sand-rock) with apparent high permeability contrast does not fit any of these later mentioned cases. The theory finally chosen for calculating aquifer coefficients was the delayed yield concept developed by Boulton (1963). The type-curve method by Prickett (1965) was used in the matching process of logarighmic plots of drawdown and recovery data.

### A. Analysis Of Time-Drawdown Data

Logarithmic and semilogarithmic plots of time-drawdown data were constructed from the measurements given in Tables 2, 3, and 5. <u>Plots of both uncorrected</u> and corrected drawdowns were made.

Figures 1 and 2 show logarithmic plots of corrected time-drawdown data from the 4-inch diameter observation well and Well Number 5. Both plots give consistent results on all aquifer parameters calculated. The type curves available from theory, however, do not allow a choice of values of r/D any finer than the 0.1 and 0.2 values used. A closer agreement in parameters could have resulted if smaller r/D increment curves were available.

### Time Since Pumping Started, in minutes

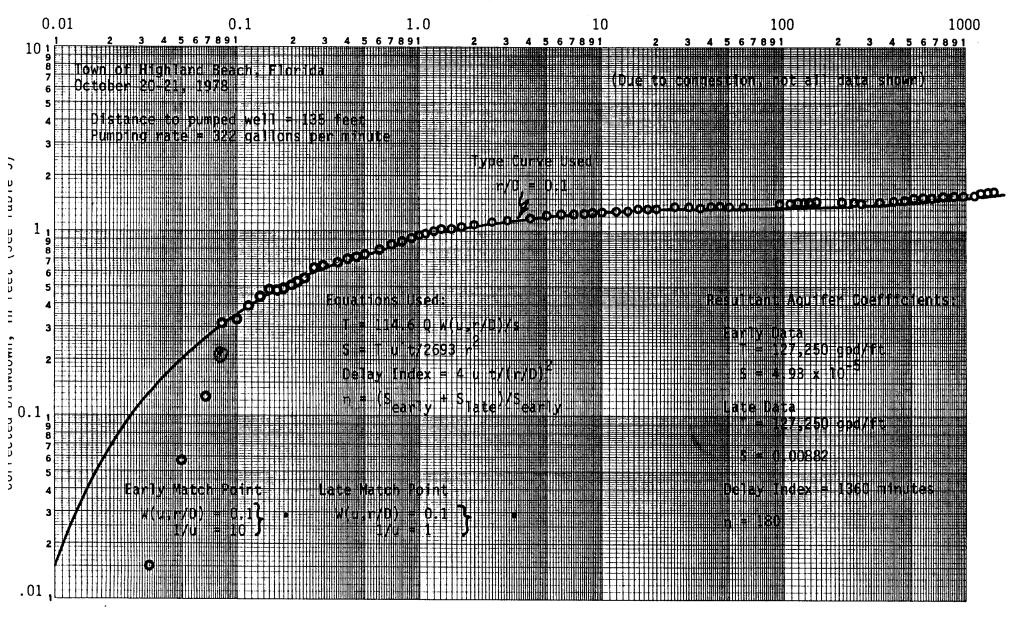


Figure 1. Time-drawdown graph for 4-inch diameter test well used as an observation well during pumping of Well Number 4

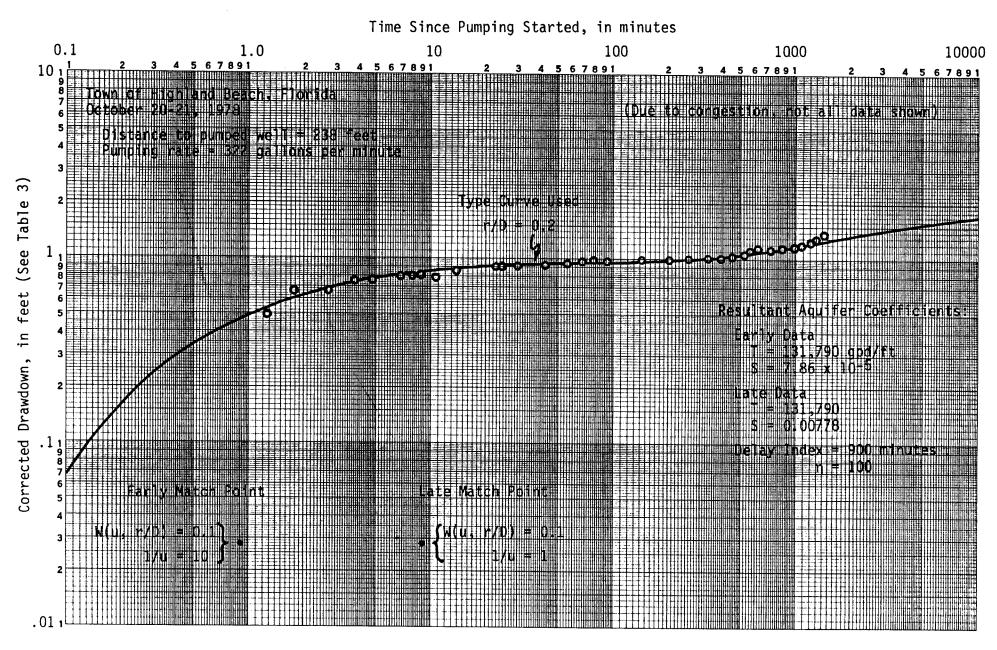


Figure 2. Time-drawdown graph for Well Number 5 used as an observation well during pumping of Well Number 4

One will note that the drawdown data prior to 0.1 minutes in Figure 1 are below the type curve. We believe this is delayed observation well response due to inertia, frictional loss in the casing, float damping, and storage of casing water effects.

One will also notice, in both Figure 1 and 2, that the drawdown data is rising slightly above the type curves near the end of the test, generally in the time region greater than 600 minutes after pumping started. We believe this deviation is due to the additional drawdown effects of Highland Beach Well Number 1.

In actuality, there are several small water-level fluctuations taking place in the observation wells that are not greatly apparent in Figures 1 and 2.

Figure 3 shows a semilogarithmic plot of time-drawdown data in the 4-inch observation well. This plot is shown at an enlarged scale to illustrate the deviations of interest. For purposes of discussion, we have labeled portions of the curves shown in Figure by the letter A through D. Curve A is a straight line wherein Jacob's modified nonequilibrium formula was used to calculate early time-drawdown data unaffected by delayed yield (see Cooper and Jacob, 1946). The oscillations around this straight line apparently are due to the float characteristics. Note that the resultant transmissivity and early storage coefficient reasonably matches those calculated in Figure 2.

Curve B (the dashed curve) represents the average time-drawdown data around which water levels fluctuate due evidently to tidal phenomena. First, note that there is an apparent sinusoidal variation

Figure ?

around the average Curve B in the time range greater than about 150 minutes. The maximum deviations from the average (Curve B) occur at about 300, 760, 1050, and 1400 minutes. The high and low tides, as shown in Appendix B, have time differences that are in synchronization with the Figure 3 variations about the average. The lag time (see Todd, 1959) of the water-level fluctuation behind the tide fluctuations was calculated to be about 26.5 hours, using an effective distance to the tidal source (approximate centroid of canals, intercoastal and ocean system) of about 3800 feet from the observation well, and the transmissivity and late storage coefficient of Figure 1. The range of tidal fluctuations at the observation well (about 0.05 feet) was in the proper range using the same above coefficients and realizing that the nearest tidal effects are coming from canals as close as 1,600 feet away.

Upon examination of the barometric pressure readings (see Appendix C), one may expect that there may be some barometric efficiency effects causing the oscillating deviations about the average Curve B line of Figure 3. This is not the case. Plots of barometric pressure changes were plotted against the deviations and, although there is some correlation, the fluctuations are about 2 hours out of phase. Barometric pressure changes cause immediate water level changes in observation wells in artesian cases and no changes in water-table cases. Thus the atmospheric pressure changes are not directly the cause of the oscillations noted.

Barometric pressure changes, however, are known to affect the height of ocean tides. There may thus be some indirect pressure change effects on the observation well water levels via their effects on ocean tides (see Vacher, 1978).

Curve D illustrates the line parallel to which the type curve of Figure 1 would approach. Curve C illustrates, beginning at about 250 minutes, where the approximate time-drawdown curve should have gone in the absence of pumping from Highland Beach Well Number 1.

The vertical difference between Curves B and C represents the effects due to Well Number 1. An analysis of the difference between Curves B and C indicates that the canal system near Well Number 1 is also involved. Separating canal related effect ( at least as a partial image well type of constant head boundary analysis) near Well Number 1 complicates the analysis.

A final word is necessary concerning the effects of partial penetration in the analyses. According to the construction features of the wells involved in Appendix A, Wells Number 4 and 5 have 20 feet of strainer, the bottoms of which are set at 104 feet below land surface. The 4-inch observation well is believed to be open hole construction from a depth of 45 feet to the bottom at 105 feet below land. Little is know about the thickness of the shallow aquifer at Highland Beach. However, based upon Schroeder, et al. (1954), we have assumed an aquifer thickness of about 220 feet. This would make Wells Number 4 and 5 partially penetrating to the extent of about 9 percent and the 4-inch observation well at about 30%.

Despite these small penetrations, distortions in the magnitudes of drawdowns at the observation wells were not apparent (essentially the same T and S). All wells terminating at the same depth may be the reason why this is so. It would be possible to analyze this test on the basis of partially penetrating wells in a water-table aquifer. However, one would then face the complicating two-layer sand and rock situation.

### B. Analysis Of Time-Recovery Data.

Well Number 4 was shut off at 10:15 AM EDST on October 21, 1978. Recovery of water levels were plotted from Tables 6, 7, and 8 on both logarithmic and semilogarithmic paper. One such plot is shown in Figure 4. Uncorrected recovery (the difference in the water level at the end of pumping and the water levels thereafter) were used in this illustration. Not a great deal of difference in calculated aquifer properties is noted from this plot as would be calculted from corrected (for trend) recovery. The deviation of recovery above the chosen r/D=0.1 type curve after about 100 minutes is due to the continuing tidal effects which were rising in this time interval also.

### C. Railroad Traffic Nearby APT Site.

Water levels in all wells in the Highland Beach well field are affected by passing trains on several tracks east of the well field. Numerous trains passed throughout the APT with resulting short term effects. Figure 5 illustrates typically one of the water level

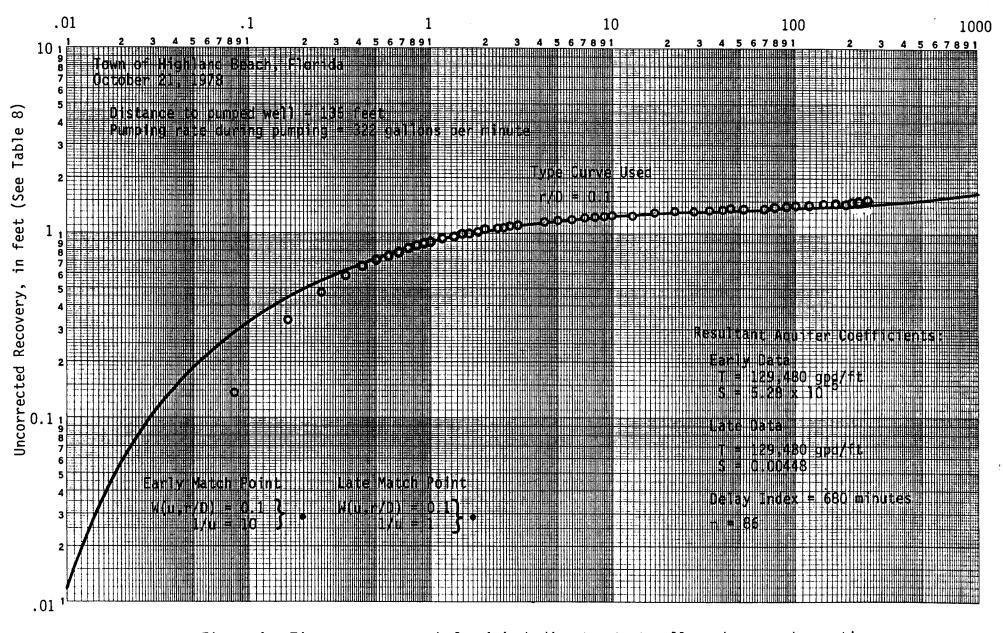


Figure 4. Time-recovery graph for 4-inch diameter test well used as an observation well after pumping at Well Number 4 stopped

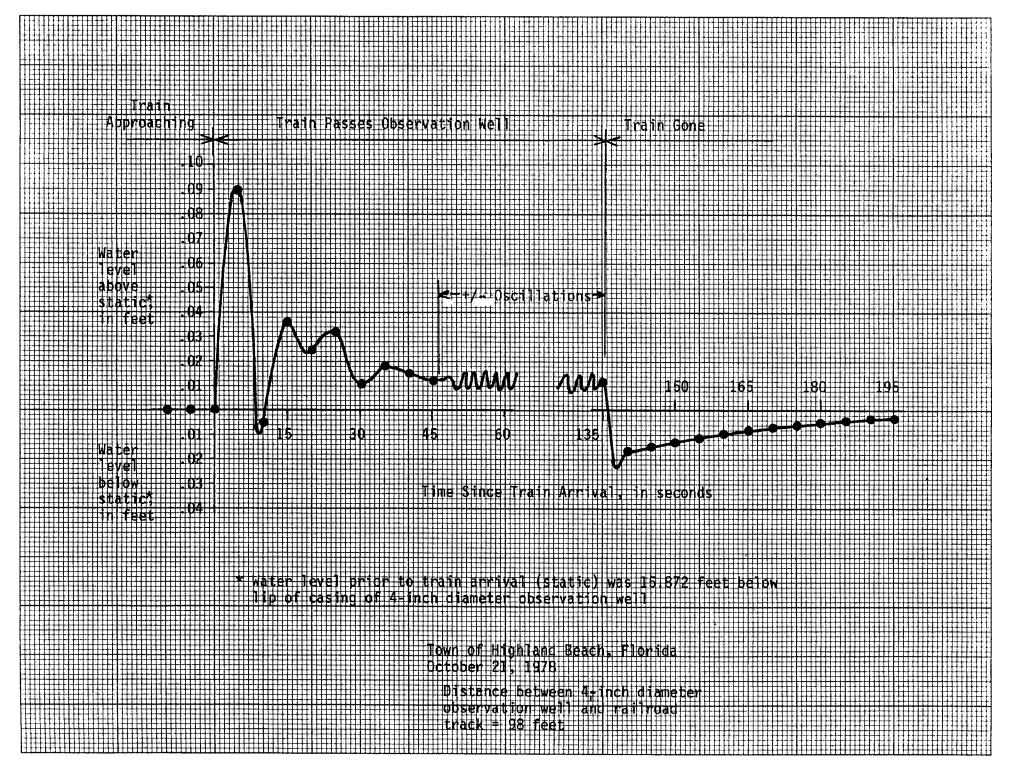


Figure F. Tunianl water lovel fluctuations due nassing teain teaffic at 2.00 AM Cataban 21 107

fluctuations due to a passing train during the recovery portion of the APT at about 2:09 PM on October 21, 1978.

Figure 5 is a classical example of an artesian aquifer response near a railroad with a passing train. The only unusual added characteristic of the water level response is the damped oscillations of the float-counterweight-recorder system. One should make special note of oscillations being greater as water levels rise as opposed to when they fall.

The water levels of Tables 2, 3, 5, 6, 7, and 8 contain data taken only when trains were not present, with one exception as noted near the 129 minute mark in the pumping portion of the APT.

The long-term implication of the Florida East Coast Railroad upon salt-water encroachment should be investigated.

D. Summary Of Calculated Aquifer Coefficients And Final Discussion Of Results.

Table 9 lists the aquifer coefficients calculated. We did not list hydraulic conductivity as one of the coefficients, as we feel the aquifer thickness is not adequately defined. If one assumes the 220 foot thickness mentioned previously and the average transmissivity of 131,480 gpd/ft of Table 9,the hydraulic conductivity calculates to be about  $600 \text{ gpd/ft}^2$ , a rather low value. Not knowing the actual aquifer thickness severely hampers an analysis of the entire test and the basis of any partially penetrating theory. When this information becomes available, the test should be reevaluated.

The average delay index of 873 minutes fits with a scenario of the water table varying within very fine to fine sand and is

Table 9 Summary of Aquifer Coefficients

Data From Well Number	Transmissivity(gpd/ft)	Early Storage <u>Coefficient</u>	Late Storage Coefficient	Delay Index (minutes)	_n	Type of Analysis
4-inch	127,250	$4.93 \times 10^{-5}$	0.00882	1360	180	Time-drawdown (log-log plot)
5	131,790	$7.86 \times 10^{-5}$	0.00778	900	100	Time-drawdown (log-log plot)
4-inch	137,110	$4.70 \times 10^{-5}$				Time-drawdown (semilog plot)
4-inch	129,480	$5.28 \times 10^{-5}$	0.00448	680	86	Time-recovery (log-log plot)
5	131,790	***	0.00475	550	**-	Time-recovery (log-log plot)
	131,480	5.69 x 10 <sup>-5</sup>	0.00646	873	122	AVERAGE OF ABOVE

Town of Highland Beach, Florida Aquifer Performance Test of October 19-21, 1978 apparently a reasonable number for the Highland Beach situation (See Figure 4.30 of Walton, 1970). The ratio of storage coefficients  $\eta$  is above Boulton's cutoff value and thus uncomplicates the use of his type curves.

Finally, the early and late storage coefficients seem to be typical for the situation. It would have been a help to have an observation well in the sand water-table deposits at a shallow depth (less than 40 foot depth). This would have allowed a better definition of the late storage coefficient.

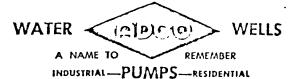
#### REFERENCES

- Boulton, N.S., 1963. Analysis of data from nonequilibrium pumping tests allowing for delayed yield from storage, Proc. Inst. of of Civil Engrs. (London), vol. 26, paper number 6693.
- Cooper, H.S., JR. and C.E. Jacob, 1946. A generalized graphical method for evaluating formation constants and summarizing well-field history, Tran. Am. Geophys. Union, vol. 27, no. 4.
- Prickett, T.A., 1965. Type-curve solution to aquifer tests under water-table conditions, Ground Water, vol. 3, number 3.
- Todd, D.K., 1959. Ground Water Hydrology, John Wiley and Sons, Inc., New York, New York, 336 pages.
- Vacher, H.L., 1978. Hydrology of small oceanic islands--influence of atmospheric pressure on the water table, Ground Water, vol. 16, no. 6.
- Walton, W.C., 1970. Groundwater Resource Evaluation, McGraw-Hill, New York, New York, 664 pages.
- Schroeder, M.C., D.L. Milliken and S.K. Love, 1954. Water resources of Palm Beach County, Florida, Florida Geological Survey Report of Investigation Number 13.

APPENDIX A.

Well Logs

# 'ALSAY DRILLING, Inc.



OX 1226

LAKE WORTH, FLORIDA 33460

May 11, 1971

#### HIGHLAND BEACH DRILLING LOG 4" TEST WELL

DEPTH	DESCRIPTION
0 - 5 5 - 10	Top Soil
10 - 15	Brown Sand
15 - 20 .	Brown Sand
	Brown Sand
20 - 25	White sand some shell
25 - 30	White sand some shell
30 - 35	White sand some shell
35 - 40	. White Layers rock
40 - 45	11 11 11
45 - 50	. 11 11 11
50 - 55	u u u
55 - 60	11 . 11 . 11
60 - 65	11 11 11
65 - 70	II et ii
70 - 75	11 11 41
<b>7</b> 5 - 80	H H H
80 - 85	11 11 11
85 - 90	11 11 11
90 - 95	11 11 11
95 -100	11 11 11 1
100 -105	81 93 93

An interview with the well driller indicates that no record exists for the construction features of this well---however, the driller believes the casing length is about 40 feet in length below land surface and that the remaining is open hole.

# ALSAY DRILLING, Inc.



. O. BOX 1226

LAKE WORTH, FLORIDA 3346

### DRILLING LOG HIGHLAND BEACH

S" WELL #4 5/28/71

DEPTH -	DESCRIPTION
0- 5 5-10 10-15 15-20 20-25 25-30	Top soil, white sand Brownish sand Brownish sand Brownish sand Brownish sand Brownish sand
30-35	White layers rock
35-40	White layers rock
40-45	11 11 11
45-50	31 11 11 11
50-55	11 11 11
55-60	11 11 11 11
60-65	31 32 31 31
65-70	11 . 11 . 11
70-75	11 11 11 11
75-80	31 11 21 21
90-85	31 II II II
85-90	in n n n
90-95	1 31 11 11
95-100	11 11 11 11
100-104	11 21 11 11
エロローエロオ	

NOTE: Casing installed to 54' depth and 20' well screen added.

An interview by T.A. Prickett with the drilling company indicates that 85 feet of casing and 20 feet of strainer is installed in this well. The above information was an estimate by the driller at the time the well was drilled and does not match the final construction. The size of the strainer is unknown.

CORE DRILLING

ALSAY DIVINING,

WATER

A NAME TO REMEMBER

INDUSTRIAL—PLANTS— RESIDENTIAL

Not 1. The

LAKE WORTH, FLORIDA 33460

DRILLING LOG HIGHALND BEACH (US/15 4 5 5

8" WELL #5 5/28/71

O. EOX

DEPTH	DESCRIPTION	
0- 5 5-10 10-15 15-20 20-25 25-30 3C-35 35-40 40-45 45-50 50-55 55-60 60-65 65-70 70-75 75-80 90-85 85-90 90-95 95-100	Top Soil, white sand Brownish sand Brownish sand Brownish sand Brownish sand White layers rock White layers rock """"""""""""""""""""""""""""""""""""	
100-104	11 11 11 11	

NOTE: Casing installed to 54' depth and 20' well screen added.

An interview by T.A. Prickett with the drilling company indicates that 85 feet of casing and 20 feet of strainer is installed in this well. The above information was an estimate by the driller at the time the well was drilled and does not match the final construction. The size of the strainer is unknown.

APPENDIX B.

Ocean Tide Table

TABLE 2.-TIDAL DIFFERENCES AND OTHER CONSTANTS

231

	1704 2:-11072 011	ILACIACE	3 7170	OTHER	CONSIA	M12				231
		POS	NOITE		DIFFERE	NCES		RAN	+GES	
No	PLACE		T	T	me	H	ight	<del> </del>		Mean
		Lat.	Long.		7		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Tide
				High water	Low	High water	Low	mean	Spring	Level
		• •	. ,	h. m.	h. m.	feet	feet	feet	feet	fame
	FLORIDA		ł		""	,	المحد	Jæl	Jeec	feet
	Nassau Sound and Fort George River	N.	W.	ОП	MAYPOR	T, p. H	08			
2839	Time meridian, 75°W. Nassau Sound	30 31	81 27	0.07			1	ا . ا		۱
2841	Amelia City, South Amelia River		81 28	+0 03	+0 06	+0.9	0.0	- 1	6.3	2.7
2843	Nassauville, Nassau River	30 34	81 31	+1 04	+1 37	+0.3	0.0	5.6 4.8	6.6 5.6	2.4
2845	Mink Creek entrance, Nassau River	1	81 34	+1 58	+2 32	-0.6	0.0	3.9	4.6	1.9
2847 2849	Halfmoon Island, highway bridge Sawpit Creek entrance	30 34	81 36	+3 00	+3 21	-1.0	0.0	3.5	4.1	1.7
2851	Fort George Island, Fort George R		81 27	+0 02	+0 30	+0.5	0.0	5.0	5.8	2.5
	less see see see see see see see see see	30. 20	01 20	10 29	+0 39	+0.3	0.0	4.8	5.6	2.4
	St. Johns River									
2853	South Jetty	30 24	81 23	-0 23	-0 17	+0.4	0.0	4.9	5.7	2.4
2855	MAYPORT	30 24	81 26		ly pred	iction	s	4.5	5.3	2.3
2857 2859	Pablo Creek bascule bridge Fulton	30 19	81 26	+1 39		*0.64		2.9	3.4	1.4
2861	Dame Point	30 23 30 23	81 30	+0 29	+0 42	-1.1	0.0	3.4	4.0	1.7
		100 20	01 33	TU 40	+0 55	*0.67	0.67	3.0	3.5	1.5
2863	Phoenix Park (Cummers MIII)	30 23	81 38	+C 58	+1 25	*0.44	0.44	2.0	2.3	1.0
2865 2867	Jacksonville (Dredge Depot)	30 21	81 37	+1 24			*0.44	2.0	2.3	1.0
2869	Jacksonville (RR. bridge) Ortega River entrance	30 19 30 17	81 40	+2 06 +2 27	+2 13			1.2	1.4	0.6
2871	Orange Park	30 10	81 42	+3 49	+2 50 +4 14			0.9	0.8	0.5 0.3
00.00		<u>                                     </u>			·			•	•••	0.0
2873 2875	Green Cove SpringsEast Tocol	30 00	81 40	+5 26	+6 13			0.8	0.9	0.4
2877	Bridgeport	29 51 29 45	81 34 81 34	+6 47 +6 58	+7 18 +7 32			1.0	1.2	0.5
2879	Palatka	29 39	81 38	+7 26		0.27		1.1	1.3	0.5 0.6
2881	Welaka	29 29	81 40	+7 46	- 1	0.11		0.5	0.6	0.2
	FLORIDA, East Coast									
2883	Atlantic Beach	30 20	81 24	-0 25	-0 18		ا م			
2885	St. Augustine Inlet	29 53	81 17	-0 21	-0 01	+0.7	0.0	5.2	5.3	2.6 2.2
2887	St. Augustine	29 54	81 18	+0 14	+0 43	-0.3	0.0	4.2	5.0	2.1
2889	Daytona Beach (ocean)	29 14		-0 33		-0.4	0.0	4.1	4.9	2.0
2891	Ponce de Leon Inlet	29 04		on MIAM		- ' '	p. 112			
2893	Cape Canaveral	28 26	80 55 80 34	+0 06	+0 20	-0.2 +1.0	0.0	3.5	2.7	1.2
2894	Sebastian Inlet	27 52	80 27	-0 23	-0 31	-0.3	0.0	2.2	2.6	1.8
2895	Fort Pierce inlet (breakwater)	27 28	80 17	-0 14	-0 18	+0.1	0.0	2.6	3.0	1.3
2897 2899	Fort Pierce (City Dock)	27 27	80 19	+1 51			0.28	0.7	0.8	0.3
2033	St. Lucie Inlet (jetty)	27 10	80 09	-0 20	-0 21	+0.1	0.0	2.6	3.0	1.3
2900	Sewall Point, St. Lucie River	27 11	80 12	+1 34	+2 33	0.40	0.40	1.0	1.2	0.5
2901	Jupiter Inlet (near lighthouse)	26 57	80 05	+0 51	+1 09	0.80	0.80	2.0	2.4	1.0
2902 2903	Anchorage Point, Loxahatchee River	26 57	80 06	+1 43		0.72		1.8	2.2	0.9
2904	Tequesta, Loxahatchee River North Fork, Loxahatchee River	26 58 26 57	80 06 80 07	+1 40			0.72	1.8	2.2	0.9
2905	Port of Palm Beach, Lake Worth	26 46	80 03	0 00	+0 12	+0.1	0.0	2.6	3.1	0.9 1.3
2907	Palm Beach (ocean)	26 43		_0 21	-0 18	+0.3	0.0	2.8	3.3	1.4
2909	Hillsboro inlet	26 15	80 05	+0 13	+0 36	-0.2	0.0	2.3	2.7	1.2
	Port Lauderdale	ł	1			- 1	İ		I	
2911	Bahia Mar Yacht Club	26 07	80 06	+0 28	+0 32	-0.2	0.0	2.3	2.8	1.1
2913	Andrews Ave. bridge, New River-	26 07	80 09	+1 06	+1 28	-0.7	0.0	1.8	2.2	0.9
	Port Buerglades	20.00						<u> </u>		
2915 2916	Entrance (jetties)		_		+0 02	0.0				1.2
	Sunny Isles, Biscayne Creek				+0 42	-0.2 -0.7	0.0			1.1 0.9
2918	Indian Creek	25 52		+1 36	+1 50	-0.4	0.0		2.5	1.1
	Miami Beach	25 46	80 08	0 00	0 00	0.0	0.0	2.5	3.0	1.3
2921	MIAMI HARBOR ENTRANCE	25 46	80 08	Dail	y predi	ctions	ı	2.5	3.0	1.3

\*Ratio.

TIMES AND HEIGHTS OF HIGH AND LOW WATERS

		ОСТ	OBER					NOV	EMBEI	R				DEC	EMBER	l	
DAY	TIME	HT. ft.	DAY	TIME	HT. ft.	DAY	TIME	HT. ft.	DA	TIME	HT. ft.	DAY	TIME	HT. ft.	DAY	TIME	ЪТ. ft.
1 SU	0103 0717 1324 1930	0.3 3.1 0.3 3.0	16 M	0139 0756 1405 2007	-0.1 3.5 0.2 3.4	l W	0150 0811 1418 2018	0.0 3.4 0.3 3.2	16 TH	0237 0900 1508 2105	0.0 3.2 0.4 2.9	l F	0212 0836 1445 2045	-0.4 3.3 0.0 3.1	16 SA	0253 0916 1525 2120	-0.1 2.8 0.2 2.5
2 M	0141 0754 1403 2007	0.2 3.2 0.3 3.1	17 TU	0221 0839 1448 2051	-0.1 3.5 0.3 3.3	2 TH	0232 0855 1502 2102	-0.1 3.4 0.3 3.2	17 F	0318 0941 1549 2144	0.1 3.1 0.5 2.8	2 SA	0302 0925 1536 2136	-0.4 3.3 0.0 3.0	17 SU	0331 0952 1602 2200	-0.1 2.7 0.3 2.4
3 TU	0217 0834 1443 2044	0.1 3.2 0.3 3.1	18 W	0305 0923 1533 2132	0.0 3.4 0.4 3.1	3 F	0318 0941 1549 2149	-0.1 3,4 0.4 3.2	18 SA	0357 1021 1630 2226	0.2 3.0 0.6 2.7	3 SU	0352 1016 1628 2232	-0.3 3.2 0.0 3.0	18 M	0411 1029 1642 2242	0.0 2.6 0.3 2.3
4 W	0257 0915 1522 2124	0.1 3.3 0.4 3.1	/19 TH	0347 1007 1616 2215	0.1 3.3 0.5 3.0	4 SA	0405 1029 1640 2242	0.0 3.3 0.4 3.1	19 SU	0440 1103 1714 2311	0.4 2.8 0.7 2.5	4 M	0447 1109 1724 2330	-0.2 3.1 0.1 2.9	19 TU	0450 1111 1725 2327	0.2 2.5 0.3 2.2
5 TH	0338 0957 1606 2207	0.1 3.2 0.4 3.0	20 F	0429 1050 1658 2257	0.3 3.1 0.7 2.8	5 SU	0500 1124 1735 2340	0.1 3.2 0.5 3.0	20 M	0522 1147 1801	0.5 2.7 0.7	5 TU	0546 1207 1823	-0.1 3.0 0.1	20 W	0534 1154 1809	0.3 2.4 0.3
6 F	0424 1045 1653 2255	0.1 3.2 0.5 3.0	21 SA	0514 1135 1748 2346	0.5 2.9 0.8 2.7	6 M	0558 1223 1839	0.3 3.1 0.5	21 TU	0002 0610 1236 1852	2.4 0.6 2.6 0.8	6 W	0035 0648 1308 1928	2.7 0.1 2.8 0.1	21 TH	0015 0622 1236 1857	2.1 0.4 2.3 0.3
SA	0514 1138 1748 2351	0.2 3.1 0.6 2.9	22 SU	0601 1225 1839	0.7 2.8 1.0	7 TU	0047 0704 1328 1945	2.9 0.4 3.0 0.5	22 W	0055 0705 1326 1945	2.3 0.7 2.5 0.8	7 TH .	0142 0755 1411 2033	2.7 0.2 2.7 0.1	22 F	0108 0713 1327 1950	2.1 0.4 2.2 0.3
8 SU	0610 1239 1849	0.3 3.0 0.7	23 M	0039 0655 1321 1937	2.5 0.8 2.7 1.0	8 W	0158 0813 1434 2053	2.9 0.5 3.0 0.5	23 TH	0157 0805 1420 2043	2.3 0.8 2.5 0.7	8 F	0252 0903 1513 2134	2.7 0.3 2.7 0.0	23 SA	0209 0813 1419 2044	2.1 0.5 2.2 0.2
9 M	0055 0716 1344 1958	2.8 0.4 2.9 0.7	24 TU	0139 0753 1419 2035	2.5 0.9 2.6 1.0	9 TH	0308 0922 1538 2157	2.9 0.5 3.0 0.3	24 F	0257 0903 1513 2135	2.4 0.8 2.5 0.6	9 SA	0356 1006 1611 2233	2.7 0.3 2.7 0.0	24 SU	0306 0911 1514 2140	2.2 0.4 2.2 0.0
10 TU	0206 0828 1453 2108	2.8 0.5 2.9 0.6	25 W	0242 0854 1516 2133	2.5 0.9 2.6 0.9	10 F	0414 1027 1636 2254	3.0 0.4 3.0 0.2	25 SA	0353 0958 1606 2225	2.5 0.7 2.6 0.4	10 SU	0457 1104 1707 2326	2.8 0.3 2.7 -0.1	25 M	0404 1009 1610 2233	2.3 0.3 2.3 -0.2
11 W	0319 0937 1558 2214	2.9 0.4 3.0 0.5		0342 0952 1607 2223	2.6 0.9 2.7 0.8	11 SA	0513 1123 1728 2345	3.1 0.4 3.1 0.1	26 SU	0444 1051 1653 2311	2.7 0.6 2.7 0.2	11 <b>H</b>	0549 1157 1755	2.8 0.3 2.7	26 Tu	0500 1105 1704 2323	2.5 0.2 2.5 -0.4
12 TH	0427 1043 1657 2312	3.1 0.3 3.1 0.3	27 F	0435 1043 1654 2307	2.7 0.8 2.8 0.6	12 SU	0605 1214 1818	3.2 0.3 3.1	27 M	0533 1139 1739 2357	2.9 0.4 2.8 0.0	- 12 TU	0012 0635 1243 1840	-0.2 2.9 0.2 2.7	27 W	0551 1157 1755	2.7 0.0 2.6
13 F	0526 1139 1750	3.2 0.2 3.3	28 S.A	0523 1131 1736 2349	2.9 0.7 2.9 0.4	13 M	0033 0653 1302 1903	0.0 3.3 0.3 3.1	28 TU	0618 1225 1825	3.0 0.3 2.9	13 ¥	0056 0720 1326 1921	-0.2 2.9 0.2 2.6	28 TH	0016 0642 1248 1847	-0.6 2.9 -0.1 2.7
14 SA	0005 0621 1232 1840	0.1 3.4 0.2 3.3	29 SU	0605 1213 1818	3.0 0.5 3.0	14 TU	0117 0737 1346 1945	-0.1 3.3 0.3 3.1	29 ¥	0040 0703 1311 1911	-0.2 3.2 0.2 3.0	14 TH	0135 0800 1467 2002	-0.2 2.9 0.2 2.6	29 F	0106 0730 1338 1939	-0.7 3.0 -0.3 2.8
15 SU	0053 0709 1320 1925	0.0 3.5 0.1 3.4	30 M	0029 0648 1256 1856	0.3 3.2 0.4 3.1	15 W	0158 0819 1427 2025	-0.1 3.3 0.3 3.0	30 TH	0126 0750 1357 1957	-0.3 3.3 0.1 3.1	15 F	0216 0839 1446 2040	-0.2 2.8 0.2 2.5	30 SA	0156 0820 1428 2031	-0.8 3.1 -0.4 2.9
				0109 0728 1336 1935	0.1 3.3 0.4 3.2			•							31 SU	0247 0910 1520 2125	-0.8 3.1 -0.5 2.9

TIME MERIDIAN 75° W. 0000 IS MIDNIGHT. 1200 IS NOON. HEIGHTS ARE RECKONED FROM THE DATUM OF SOUNDINGS ON CHARTS OF THE LOCALITY WHICH IS MEAN LOW WATER.

#### APPENDIX C.

Barometric
Pressures
 at
West Palm Beach
Ft. Lauderdale (International)
Ft. Lauderdale (Executive)

			VISIA	11.177		184	Τ.	1	1	# INE	_		9 1978 1978	$\overline{}$
~	Time	SEY AND CEILING	( 80 /	,,,	BEATHER AND OBSTRUCTIONS	LAVEL	: 4	024	L	WING PEED (Ata. )	K# 4 4 -	101	REMARES AND SUPPLEMENTAL CODED DATA	بروا
~	LST,	SET AND CEILING (Hundrade of Foot)		TOUR	TO VISION	(400.)	100,	(*,;	1 1011 06 - 10	[A10.1		Tibe.	REMARES AND SUPPLEMENTAL CODES DATA	
<u>.</u>	10)	0.	101	(44)	(9)	100	(7)	(6)	191	1 1101	(11)	1141	11h	₽k
욉		25 SLF E 100 BKN 250 BKN	/2							08	-	<u>004</u>	1/0 //72 82	<u> </u>
-	722	03 70608 69021 17923 115		781	0 63173		1			1				T
2	0153	38 Ser E 100 BAN 250 BKN	12					1	07		_	005		- <u>1</u> 27
31	0254.	40 Sc- 100 S. r E 250 BKN	12				$\overline{}$	7	1	109		664	5 C (30 1191	
2	<i>9</i> 353	100 Ser E 250 BKN	12	<u> </u>				_	28	,			FEW CU 608 1171	從
2	0953	100 Ser F 250 BKA	12	<del> </del>	·		I	1	i	05		204		77
3	0555	E100 BKN 250 BKN	12		<u> </u>	773	65	61	29			04 005	Few Su	<b>d</b> 2
-	( <u>V. 22</u>	M30 BKN 100 BKN 250 OVE	10		ļ <u> </u>	/73	, ,	1/2		06 19	_		RN4 N 102 1171 43	įU.
$\dashv$	1633	SOSET E 100 BKW 250 AKN	10			113	41	63	75			00 4	SADAT 20140	
_	_	732 7 7750 ((462 45	2.0	-	1571 1	21	h 2	H	-	16	7	4	72 63 D	1
-		72203 73509 66152 17		رد_	RW-					14				2 (
	0753	1 4	7		A W -					04			K = 30	15
_	0853	35 Sc7 M 60 BKN 300 04C	10	-						ر ده		004		Ū
<del>.</del> •	0953	35507 MGS BEN 30001C	10	-						12		205	3-10-2 17.11	20
. ┪	1053	35 S.T E 60 13KN 300 13KN	10			177	0,,	17	08	16	711	004		1)5
Н	1153		10	-						15		_	82002 1171 63	IJ
닉	1253	35 SET E100 BKN 300 BVC 72203 80815 64028 159		111	71 700			_		70			20002 48263 D	2
-		72203 80813 64028 757		110	71 208	162	02	69	46	150	10	999	7 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	ررا
爿	135 3	BUSIT FILO BEN 300 BKN	15			150	23	17	07	73	<u> </u>	498		17
4	14574	30 SCT E120 BKN	15			1116	30			14			PEW TEU N 8/0 /270	V
		EIZO BKN	15	-		W.	79			1/3		990		7
١,		30 SCT /20 SCT	15			114				/3		966		1/
Ч	1252	25 SCT E120 BKN	13			157	2/	17		19			302 1270 83	17
4	188	25 SCT 120 SCT	$\stackrel{\prime}{=}$			1.12	76	ωį	-	<del> / /  </del>		,,,	RADAT 20/36	1/1
4	=	72203 40819 740// /	522	211	2257	0	7	93	02	1	3	14	1483630 * 20002	1
۲	1520	12200 1011	/3	7	<u> </u>	152		7.		22		998		1/
					0.1.			46	-	14		001	RE KIND 0828/10 203:	2/1
<b>-</b> T		E25 DKN 120 BKN JOO OVE	10		RW-					/Z	_	201	11000 1171	41
	2/13	M26 BKW130 BKW 3KOOVE	10			159	76	44	09	12		000		ررا-
_	1253	M 55 BKN	10			159	74	42	08	12		טסט	-	J
4	7353	M 75 OJC-					7 -	$\vdash$			_			$\top$
-								$\vdash$						T
-										,				<u> </u>
-							T	П						
4				$\vdash \vdash \vdash$			-		_	i		$\Box$		
				<del>                                     </del>			1		T	-				
4							<del>                                     </del>	Г		,		Г		
-			<del> </del>	<del>                                     </del>			<del>                                     </del>	1		1				
-				<del>                                     </del>		$\vdash$		1	1					
4			<del>                                     </del>		-		Г	$\vdash$	T					1
-							Π							
-										i				_
-						l								
-														4
-				<del>                                     </del>										4-
-								Г						4
4			<del>                                     </del>											+
- 1								$\overline{}$		1			· -	- 1

PRINDI HIII MACH VV-W PPPTT MACLACACH TATARRA OPORORO JRRRAS DN.Ch h. SSASRARA RRARRARA APORUMU ALAPUNUMU ATSTATA

W. g. 000:1077-0-761-001/1111

TIME STATUM DAY WET REL. TOTAL LONEST LATER SECOND LATER SUM. THIRD LATER SUM. FOUNTH LATER OF LATER SUM.	L 1 10 0	April E	18.60		107	1 U	T	n r	•	DAT	VICE	36.5	HE	# 4 A I	7 A L 1	7471Q	2110	VATIO	OBSER	THER	WEA	RFACE	SUI					1
## 4 \$0.40	<del>"''</del>	تت		_											$\overline{}$						<b>—</b>	1010	#EL.	1	047	-0-	1	
## 9.4 \$0.00			200	TENG	0.	1		$\neg$	_	MA.			7	$\overline{}$	-				7	1	_	BALY	HUMID.	ν,,	٧,,	JAR	110	12.8.F.
#3.1 \$2.040 \$ 47 \$ 9 \$ 1 \$ C 25 7 \$ 4. \$ 4.0 \$ 7 \$ 2 \$ C 250 \$ 9 \$ 7 \$ 7 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0 \$ 0.0	1		inon.	67	500	,,	****	i	4	POTAL		- 1	Τ,	J.	7014	27	16		24	1	22	21	1	1	-18			
11.23 12.0250	-	1 1				1 1	•	7	1"				10		7	4/00	A.	.7	25	62	1	4	69		' ¥	40	300	00 54
19.3 3.0.05		$\Box$							1			-	7	П	•							9	64			اءو	200	o1 53
19.3 3 20.075  19.3 32.075  19.3 32.075  19.4 4  19.5 32.075  19.5 32.075  19.6 7  19.7 9  19.5 32.075  19.6 7  19.7 9  19.5 32.075  19.6 7  19.7 9  19.5 32.075  19.6 7  19.7 9  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.075  19.5 32.0					6			1	1	$\Box$	-	$\neg$			Ι.			1 .			1	8	62			20	30.00	·156
11.53 20.050	$\top$	$\Box$	.025	6	_			$\top$		7	25 s	, 4	10	3	4	100	Ac	4	30	Cu	0	2	84			15	30.0	•153
19.53 20.020		$\Box$		_	4		-	Т	Τ			1	T	1								6	40		,	15	30,0	453
84.5 39.00 87 9 9 9 0 2 4 0 10 1 7 0 1 1 00 1 1 1 1 1 1 1 1 1 1 1				$\neg \uparrow$	8			$\top$					7	2								9	87					
1953 30.150			205	7	_			7	1	9	250	4	1	2	6	F100	Ac	2	30	au	4	9.	87					
#53 20.050   \$5 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	7	1		$\neg$	۶			丁	1		-	7	1	T							1	9	76			_		
## 3 30.040	.02			一				1					1	$\vdash$				-			<u> </u>	10	88				_	
19 7 3 20.0 50			010	2			_	+	1-	10		٠ ,	Ť٠	4	7	HIO	Ac	4	25	6	2	,	+			$\overline{}$		
11-53   29.790   CY   10   Cw   35   5   A = EAO   C   Y   C   300   10   87   Y   0.60     11-53   29.790   CY   10   CY   9   0   0   0   0   0   0   0   0   0				~-	5			+		70	-	+	╁	ť	-	7795	<u>,, =</u>		-77		<u> </u>	+				$\overline{}$		
11 57 2 19.70	1	-			0			╈	├-		$\neg$	┪	╁	╁		_												_
13.57 19.76		$\vdash$		0			-	+	├-	10	-	٠	+-	.,	_	F4-	40	7	7		<del>,                                     </del>	+	<del></del>				-	
1157 77 60	1	╧╾┼	ەپە	*	5	$\vdash$		+	├	70	20	+	15	17	۲_	2 100	/1-	-	22	-	⊬					_		
11 C 7 C 7 9 5 0 0 0 0 35 0 0 0 0 0 0 0 0 0 0 0 0 0	-				4		$\dashv$	╅				$\dashv$	╁	╁						-	$\vdash$							
115 6 29 4 40		-	220	<del>_</del>	<del></del>			+	<del>  -</del>			+	+-	-	1	600	0.	7	20	0	<del>_</del>	<del>- /</del> -	7.7					
11 5 7 7 1 4 4 0		-+	1,70	<b>z</b>				┿	-			- 1	+	-	0	=110	ac.	6	25	00	υ.	,	101					
19 56 14 164 77 9 9 7 00 7 00 1720 2 90 10 10 10 10 10 10 10 10 10 10 10 10 10				$\dashv$	긬	-		+	-			-+	+	-				$\dashv$			_	믉						
19 56 14 164 77 9 9 7 00 7 00 1720 2 90 10 10 10 10 10 10 10 10 10 10 10 10 10		-		-	-6			+	-			+	÷	<del>                                     </del>	-	12.0	<u></u>	$\sim$	<del></del>	7	3	16						
## 55 27755			205	2	긘			+				-+-	╀	-	2	120	HC	4	15	رب	-5		<del></del>					
13   3   3   3   3   3   3   3   3   3	7	$\rightarrow$	$\dashv$	-	깆			+	├			-	╀					-										
17 53 27 79 0	1 / 1			<u> </u>				+	-			+	+	<del>                                     </del>	_			_				_						
TIME TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (CONTINUE)  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (LEFT) OF PROCESS.  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (LEFT) OF PROCESS.  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (LEFT) OF PROCESS.  TIME (LEFT) OF PRECIPE FALL DEPTY TRUE, FIRE (LEFT) OF PROCESS.  TIME (LIFE) OF PRECIPE FALL DEPTY OF PROCESS.  TIME (LIFE) OF PRECIPE FALL DEPTY OF PROCESS.  TIME (LIFE) OF PRECIPE FALL DEPTY OF PROCESS.  TIME (LIFE) OF PRECIPE FALL DEPTY OF PROCESS.  TIME (LIFE) OF PRECIPE FALL DEPTY OF PROCESS.  TIME (LIFE) OF PRECIPE FALL DEPTY OF PROCESS.  TIME (LIFE) OF PRECIPE FALL DEPTY OF PROCESS.  TIME (LIFE) OF PRECIPE FALL DEPTY OF PROCESS.  TIME (LIFE) OF PRECIPE FALL DEPTY OF PROCESS.  TIME (LIFE) OF PRECIPE FALL DEPTY OF PROCESS.  TIME (LIFE) OF PRECIPE FALL DEPTY OF PROCESS.  TIME (LIFE) OF PRECIPE FALL DEPTY OF PROCESS.  TIME (LIFE) OF PRECIPE FALL DEPTY OF PROCESS.  TIME (LIFE) OF PRECIPE FALL DEPTY OF PROCESS.  TIME (LIFE) OF PRECIPE FA	I	$\vdash$	مده	4		$\dashv$		+-	-	10	00	4	2	1	9	120	AC.	- 리	1126	cu	7							
TIME TIME (L.S.T.) OD PRECIP. SHOP WALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRALL DEPTY TRUE, FRANCE TO PROBBER OF AND TRUE TRUE, FRANCE TO PROBBER OF AND TRUE TRUE. DEPTY TRUE TRUE TRUE TRUE TRUE TRUE TRUE TRUE		<del> </del>						+	<del>                                     </del>			-	-				-											
TIME (CATT) 100 PRECIP, 100 MAN, 110 MAN, 110 PRECIP, 110 MAN, 110 PRECIP, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN, 110 MAN,					<u>/0</u> ]							Ļ_	<u></u>	<u></u>								/٥	62			ادک	79.95	1153
1					710m 6		_								A 110001	1							I.	Т.		- 1		
1						E (L.3.7	1 ***		-	WP.	7 67	1					7	GANG	PACCIA	(Lap.	(u.).	2011	dack Di	COP.	o. 745	٠, ١	(L.S.T	TIME (0.4.T.)
005/ 1 0 0 75 73	3 18 0.3	143 3	233	,* -	.00	)7 7. 7 H E RE		78.	4	دارو	4	- -	29		.33	-12	<del>-</del> "	<del>K°</del>	7		4)		*	·	بلو		MID. TO	₩.
005/ 1 0 0 0 73 73	<del></del>			-	1	44	1_		-	4	4						<del>-</del>	$\sim$	$\geq$			Xļ.	0 2	2	Χ  _ ς	1	1005	
02572   0 0 0 0 33 76   141, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   3040 3020 37.9   151, PRIES   30				$\rightarrow$	1	41		_	-			+					<del> </del>	-	ļ				0	>	2 ا ا	4	005	
1	- -			$\dashv$		41	1		_		4	_					<b>!</b>	_			_	_	0 (	2	1 0	2	045	
NID	30 2795	19.99t	, סבים	10	150.4	61	•		_	-	4-	4					<u> </u>	<u> </u>								2	1750	
SUMART OF DAY MIDDIGHT TO SIDMIGHT					30.4	61	1	-	_	<del>. </del> -	$\downarrow$	_			!	$\sqcup$		_		76	_		0 0	0	.]	0	1850	
Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description   Description					1.0	43	l			$\leq$	_	1					1	$\boxtimes$	≥≤	75-	16	، ا ه	0	r   ,	17		MID	
20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-HR   20-H	VISION	TO V	TIONS	RUC	OBS	HERA	EAT	W	T							HT)	WI DHILE	NT T0	(m) (m) (	0 P BAY	MARY	50=						
TIME: SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SUNRISE  SURRISE				103	1445	BEGAN			$\neg$	Т	1	-	(V.C	7		UNB	GRO	T HI CH		-	-44		T	Jana	-HA.	1	14.00	14.50
Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Cons	$\perp$						_	1	ı	ıv.	200	#16 H T			-	TER :	LA	CE ON	and .			H   1000	OEPT	UNML TE	ATER		Dec 200	M A 4
TIME: SUNRISE  THE: SUNRISE  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  S			$\neg$		$\overline{}$				. J	- 1	Ι'	-(q= *				9458	700	(ine.)		O#   '-	۰.۱ ۲	,   (Ki	1 '		See.)	- 1	(*/)	(**)
TIME: SUNRISE SUNSET  TIME: SUNSET  SUNSET  SUNSET  SUNSET  SUNSET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET  OF BANKET							_		7	+	1		$\overline{}$			-	<del>  ''-</del>									$\overline{}$	73	<del>- **</del> -
TOTAL MINING (MINING PROCEST OF POSSIBLE OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF PARTIES OF			$\neg \uparrow$	$\top$	T			-	$\dashv$				_			HEHA			KILL.	AHDA	HOTE	H 4 8 E 1	99.46	_ <u>`</u>		<u> </u>		, ,
TIME CHECK: OD 39 F 21' Stu / 1013E 22 S/ow/				$\top$	$\top$				_∤			745	A# 4"	1~								le			NRISE	SU		
THE CHECK: 0039 = 21'512 / 1013E 22'5/0W/			$\neg$	$\dashv$	1		_		∤								PO ME	0/ 24	•		wet	., )	(MIN					-
TIME CHECK: 0038 F 21'512 / 1013 F 22'5/ow/				$\neg \vdash$	1				لـــا	-	8 6	93	-		08	TON	Dest	4.P.R		.T	MLE	DA	- <u>40.4</u>	25		40 110	MHO P	A81687
			-1	7			$\neg$		1							w/	37	2.7	F.									
PALM BEACH 82-6307			$\neg$	$\neg \vdash$	1	_			7								<del></del>	- y	·	-62		<u> </u>	<u></u>	3 F	203	· C		
ALM DEACH 82-63-10/	$\top$		-	+	1		$\neg$	_	十				_								_		<u> </u>	<u></u>			0	0.
	$\dashv$		$\dashv$	+	<del> </del>		-	_	┰									—				- , 0	63	<u>82</u>	<u> </u>	40	106	ALM
	_		-+	+	+-		$\dashv$		+																			
	+-		$\dashv$	+	+			-	⊣			_																
			$\dashv$	+	+-	<del></del>		$\vdash$																				
			+	+	+-			<u> </u>																				
			<del></del> +		+-				_																			
				+	+-			ļ	_																			
					ــــــــــــــــــــــــــــــــــــــ			L																				

-43-

١,٠	. ,,					4 1 10 m 4.						116	AL THEM DENUM PL	L
		SURPACE WEATH	ER OBS	ERYA			••••			na.			IN CONVERT	IST TO C
⊢	1	T	Visit	HEITY	WEATHER	1		_	_					·
	118	SET AND CRILING (Hundrods of Foot)	(4	1100)	AND OBSTRUCTION	Leve	. 70		-	WIH C-13PE: (Au 1 (10	105.44			
	(LST)		1	1000	TO VILION	(Who	.,,		1100	A.	., 1.01	1100	REMARKS AND SUPPLEMENTAL CODED	DATA
111	(2)	5 0 0 0	101	1401	181	161	17	1 10		1 (10	400	112	1131	
K	2003		10		27.2 1.3	+			4:				10-3	<u>. J.</u>
=	-	72203 50812 66018 156	<del> </del>	50	970 17	T				۶				
Ť.	0153	100 ScT	10	<del> </del> -		_				7/2		999		وبدا
<u></u>	0253	Elou BKN	10	<u> </u>	-	149				108		797		<i>کال</i>
<u> </u>	2353	30 S.T EIND BEW ILO BEN	10	-	ļ	146				11		794		75
6	0453	30 ScT 100 ScT E160 OVC	10		ļ	141	-		06	-	+	1994	, <del></del>	
R	0553	E 160 BKW	10	-		146				08		994	48	21
14	0653	E 160 13KN	10	<u> </u>		152	7	40	4	.01	<del></del>	148	307 1070 73 2002 SA	1 12
-	-	72205 70607 66021 15213		170	18307		7	44	+	وبا.			83 73 O	ي ر
<del>{}</del>	0154	20 SCTE35 AKN 50 BKN	10			156				1/2		999	<del></del>	Z.
S	287	201CT E-50 BEN	10			163				16		COL		-6
Δ.	<i>C</i> 953	20SCT 100SCT	12	_		160				14		001	110 1170	رسى
즛	1052	25507 50 SUT	12	ļ		163	7.7		$\overline{}$	14	GZZ			<u> </u>
Ϋ́	1152	25SCT	12	<b>  </b>		159	182	66		1/2		000		
٨	1252	25 SCT BOSCT	12			156	100	_	04			1977	808 1170 73	
4		72203 20415 69011 156		//=	70 188	08	6	B/	19_	418	473	+		150
Дļ	/355	30SCT 300 SCT	12			149	82	64	04	<u>Ľ/5</u>	ļ	997		CC
C	1454	30 Set 300 Set	12			146	82	KA	04	1/6	1	976		LI
r,	155,7	30 SCT 300 SCT	12			146	80	6	25	1:18	'	97%	608 1101	00
থ	1655	30.5cT	12			149	19	63	04	1/3	<u>i                                     </u>	977		101
2	1252	30 SeT	12			149	77	62	25	1/2	ŀ	947		/4 X
ß	185.2	CLR	12			152	76	62	05	1/2	4	998	207 1100 84	0,00
╛										i .	i	<u> </u>	RADAT 20133 FOW	$\alpha$
:		72203 10512 69010 15	224	1/	500 17	20.	7 4	3/	46	4	847	30		kry
S	1953	CLE	12			156	75	63	05	1/2	!	977	Few Cu	141/
2	2054	CAR	/2			163	73	62	06	:07	1	100	Fow Cu	Sk.J
2	2/53	40 Scr	12			166	74	63	06	09	1	102	212 1500	901
5	2253	CLR	12			166	48	42		105		202		US
_	2353	30 ScT	10			164	47	42		04		002		IJs
T										1				
1										1				
7										-				
$\dashv$										<del></del>	i .			
7										i	-			
7	$\rightarrow$			$\neg$				П		1				1
+		-		-				Н		i				$\neg$
†	<del></del>			-			_	Н		_				$\neg$
+				-+		$\neg$	_	$\vdash$	_	_				$\top$
十						-		$\vdash$		<del>i -</del>				<del></del>
+			$\rightarrow$				_							$\neg$
+								$\vdash$		l				
+	-+			-+							$\vdash$	-		$\neg$
+	+						-	$\dashv$	_		, i	-		+
+						-	$\dashv$	-				-		+
+									—	-		$\dashv$		+
+				-+									····	
+			+					<del></del>				$\dashv$		+
+			$\rightarrow$	$\dashv$							$\rightarrow$	$\dashv$		-
+	$\dashv$		-	-+					<u> </u>					-+
+						-			;					
1			- 1	- 1	1	1								ا ـــا

PHILDI IIIII NOON YYUUUR PPPTT NGCLACHCH TATANN APOPOPO 2888A NACA A PIPEPPPO 2824824824 3PUPUMUMU AUAUPUMUMU ATATATATA A U.S. SAROISOFT-6-788-008/1111

					301	-	* 6 7	TINEN	OBSE	KYAT	IONS	*****	DNAL	WEAT	MER 56	RVICE	DATE	<del>,                                    </del>		20				***	
Tue		٠	DAY	-47		TOTAL	-	0 * 8 6 7			CL	A IOUG		CUMM	6 PH EH	Ou EM A	<u> </u>				7	_	$\overline{}$	3-3-	50 s
(L I T	, - 1,31	;**	7,5	75°	177 177	COVER	401			7	COND			-	M. RD .	$\overline{}$	Bum.			_		PAS		Leum	
بيـ	- 1		<b>u</b>	19	20	1	22	11	24	120		2,	TOTA	A#1.	2776	44.601	1014	447	1174	- 5 +0 +1			1 1140	٠ الــــــــــــــــــــــــــــــــــــ	1 11
	1941		_		63	4	4	Ac	E 90				1	1	-	-"-	1-14-	13			4	15		-12-	
_	14.94	$\rightarrow$			7/	4				1							1			<del>                                     </del>	17	13-	2/0/2	+-	-
	19.95		_		7/	6						T-	·		_			-		<del> </del>	6	┼	+	+-	┼┈
	19.94				7 /	9	1	cu	30	5	Ac	En	4	13	Ac	160	9				9	1_	<del> </del>	<del>. </del>	-
	19.54		`		Z/_	10								1	_					_	9	7	- 0 3	<u>. اه</u>	┼—
	19.94				24	2						1	1	1				-1			5	Ϋ́	┼	╁	╁
	19.46				7/	9.	9	Ac	FKO		T-							-		-	9	3	-		-
	29970	_			(25)	E											$\neg \neg$	-			8	12-	1024	۳	<del> </del>
55	39.47	D .			63	7							_			-		-			7	$\vdash$	<del></del>		-
35	21.91	2)			59	3	2	Cu.	20	1	Ac	100	.3	<del></del>				-				,	<del>  _</del>	-	
<u>52</u>	27 71	et.		5	7	3					1	1	_				$\rightarrow$	-			7	<b>/</b> _	. (1.3		<u> </u>
s٣	2941	3		ó	9	3											-	-+			-		<del> </del>	1-1	_
52	24.96	ਰ			571	a	7	eu	25	,	AC	80	3			$\rightarrow$		-+			3	_	<del> </del>	-	
	29.94		7		55	3	-				70	00	2			<del> </del>	$\dashv$	$\dashv$			3	Ď,	1025	4:	<u> </u>
54	2921	c.			5.5	3						-		<del>                                     </del>				-			-2		-	11	
	29.9%				54,		2	CU	30	-,	15	100	-,					-			4	$\overline{}$	<u>ــــــــــــــــــــــــــــــــــــ</u>		
	2995	_			58	$\neg$		- 9	.,0		C-1.	300	.3	$\dashv$				$\dashv$			2	6	<u>کده .</u>		
	27917				,0	-	-+											$\dashv$			۱.				
	29911				2		0	<u></u>	-												2			<u>                                     </u>	
	2777				_	-	~	Cu	.30												0	یے	<u>، ۵،۲۵</u>	<u> -  </u>	
	29.935			$\overline{}$	_	괵-	+										-		_		٥	!			
7	24 44 £	-		4	_		_			-								$\perp$		_	$o \perp$				
	30,wc		-	49			3 .	Sc	40					_							3	2	035		
	31.000	+		8		<u>-</u>		<del> </del>				_	$\rightarrow$								0				
2.1	7,7.000	1		8	7.1.	<u>d  </u>						يلسب					<u> </u>				2_]				
				T			_				FTIC O	BIERVA	TIONS												
7.,	TIME (L.S.T.)	MO.	PRECIP, (Inc.)	PALL (fas.	ila	罚榜	٠.	TEMP.	PRECIP. DRIGIN		]				- [	8010 T 870				STAT	104 P	12334	RE CO=	PUTATH	0×1
<del>-  </del> ,	WID. TO	₩	<u> </u>	10	*		-		<b>-</b>	×	إسإ	-12	11_	11	-	1 1	12	1.0	V	THERM	405	3 0	5-3	4250	2/18
-+	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	Μ.	<u>0</u>	<del></del>	<del>                                      </del>	74		75	$\sim$	$\times$	-		_			$_{-}$ $\times$		<del></del>		<b>6</b> 4	i				
_	0.15 2		7	0	+-		~	75	·		1									0 84A	1				
	252	<del>                                     </del>	٥	٥	٥			73			Ш						1	1	4 4	- CONA.	1	T-			Τ
	<u> 1251</u>	,	<u>0</u>	(2)	10		4	74		<u> </u>									STA.	F F E 52	199	10 2	7.760	29.945	37
-4	1851	<u>-  -</u>	_0_	0	10	2 36	2	76	·	L									1	1	29.9	60 29	7.9.2	29:KI	n . 79 ·
	MID.	XL.	0	(2)	ပြ	174		64	$\geq \leq$	$\times$		[	[			$\times$	1		OAR.	CORR.	+011	0 4	010	r.60	51-1
						SUMMA	AV O	F DAY	MIDNIGP	17 TO	#I DKIGH	(T)					-	W						TO VI	
	Jenn, I.	MHR.	***	A.		•	EAR	MIND		HICK.	970	164			COVER	7	Т	TY	- 10	EGAN		ED   T		BEGAN	
5		BATER EQUIY,	Undi (inc	TD 06	MOU LPTH Mo.)		RE C			ESS OF CE ON ATER	LATE	4n  ,	NVER 640E	SUB-	#10-17 #10-17	-	. 1		+	- 63			*		+-"
ل	4?	ine.j	67		70	(Kiej	77		- 1 '	74	700	998	77	70 0 um 1 E 1	1927	(îno.) 80	.,		$\neg \vdash$			7	$\neg$		1
4	64	O	O		0	24	WE	= 15	53E					4	4	<u> </u>	<del>  "</del>	-	<u> </u>			+	-		+
E:				19.	N EM A	FK? NO	Ye.	*ND MI	CICLA		_	SMY					=				_	-			-
	2(	JNRIS	·E		16	PERCENT	1 0//	-		MSET				TOWN.	C7#8			<b> </b>	十	-	-	-	一		1—
MT O				-					ō	PENA	4			OTARA OF BA	467			<del>                                     </del>	Ť			-1-			1
111	PO P ! !!	-	<u> </u>	بعباب		10.		,			PARCE	o  0	4		155	<b>ユ</b> 圧			$\perp$		-	1-	-		1
E 64	ECK: (	002	U Jā.	19	1.5	Ton	7															- -	$\neg$		-
																			1			+			
																		_	_ -			+			-
																			$\dashv$			+-			$\vdash$
																		-				+-	$\dashv$		
_																			+	-,-		+			$\vdash$
																			+			+-			-
																				1			1	1	
	e Pa		2	. 9	3/2	10	11	0											_			1			i .
	or Pa	-m /s	3000	n 8	3/7	9 1	16 f	cay											7			I	1		
	r Pa	-m /s	3000	n 8	3/7	4 1	% f	8001	<u> </u>																

-45-

_				1L 17 7	RENTHER	SEA	Т	1	Π	*1#0				100
m	(LST)	BRY AND CELLING (Hundrodo of Fast)		TOWER	AND DBSTRUCTIONS TO VISION	1.E VEL 1.00 51	(- p ,	P 7 .	TION	(814.)	CHAR.	1 7 1 A 3 E 1 1 1 m C	REMARES AND SUPPLEMENTAL COVED DAT	
,	(a) 0053	MYO BKN	10	14-1	151	144	1		35			007		
_		7103 73507 66251 160		72	400 181	1		_	59		371	ο.	20007 48466 D	J
	0153	M 40 DVC	8	, F	RW-	163	48	64	92	13,	!	201	1845	1,
_		M 45 OVC-	8	1	CW-	143	67	45	04	109	i	001		IJ
	0353 0353	MYS BKW	10			159	17			47	•	000	REIU 80717 1400	J
	0453	455.7 E 100 BKN 250 BK			1	163	67	43	34	وه	:	001		IJ
	353	355.7 100 S.T 300 S.T	10	1		143	44	66	14	03	!	001		J
,	0652	30 SET EHOBKN 100 CK	1 10		Rw-	169	67	62	02	03	;	χο.3	31017 1870 LS 20024	. 7
H	7	72703 70203 66808 163		857	× 173101	6.3/6	7	7/7		200	14		45 CD ROSE "ROLLAN	
$\overline{c}$	0752	30 SeT 100 SeT 300 SeT				17.3	72	25		06	1	11.14	CB NNE REOS	4
2	1852	25 Set laset	12			176	77	67		09			TCUNE	4
7	0155	25 SET 100 SET	1.2			1.83	78	6.7	conf				3/400 /170	- 44
7	/45.5	25 SET 100 SET	1/4	$\Box$		183	80	64.	07	15	!	007		14
أز	1127	30541 1005CT	1/2			179	81	1.	_	15	_	OCK.		
1	1754	30 50 T 100 SCT	/2			173	82	66	1	15			81000 1170 65	1
	<del>''''</del>	7.7.703 30715 690.78 1732	8 31	57c	19810	631	66	7.	060	20	024	48	<b>3450</b>	1
7	135 >	Je SeT	/2	Г		16,9	92	61	07	160		203		1/4
Ż	1454.	30 Sir	12			166.	81	64	1	16	622	302	TOU NU N	<u></u>
	7553	30 Ser 280 Ser	12			166	81	66	09	15	1	122	CA DENT NEW A GOT 18	6 FZ
:	1650	30 ScT 280 ScT	12			166	79	65	06	14		ω2		-1-
1	1753	30 Sct 280 Sct	18			169	26	4	09	10	I	<i>0</i> 3		B
-	152	30 SCT 280 SCT	1/2			169	74	15	06	11	1	003	203 1103 RADATZOI	310
Ч	<u>~~~</u>	30 30 1 32 20 30 1	1			1				1	1		*62	
7		7.2.203 20611 690.20 1692	1 3/	503	18.70.3	631	63	-	CA	64	48	3/5	59.	K
?	1957	305cT 3805cT	12	-	*******	176				1/3		005		_(
1	2057	30.507	12			179	26	65	08	18	<u> </u>	m.		<u> 19</u>
री	9121	.30 Sr T	10			179	76	65	୯୫	114	[	ac.	110 1100	
रो	3323	30 Sct	12			179	26	65	09	115		rx.		
-	1352	30 507	1.5	_		174	76	65	09	14	i	205		<u> </u>
۲	1726	10 31 1	T					Г		i i	ļ <u>.</u>	<u> </u>		_+
┪		,,							Ī					_
7										i	<u> </u>			_
-							Γ			1	<u> </u>			
_											<u> </u>			+
								L		! !	<u> </u>			
┪							<u> </u>	L.		! 	1	ļ		-
٦								<u> </u>	<u> </u>	<u>.                                    </u>	<u> </u>			+
1										<u>.                                    </u>	1_	_		+
1										!	ļ			+
1			1								i			$\perp$
+				Ι							1			$\dashv$
+								$\Box$			1	_		
+				T				ļ		<u>i</u>	<u> </u>	L.		$\dashv$
+							$\Box$		<u> </u>	1	į .	<u> </u>		-+
+							匚			!	<u> </u>	<u></u>		-+
٦							L	L	<u> </u>	!	-	<u> </u>		+
ᅦ							$oxed{\Box}$	_		<u>i </u>	<del>-</del>			+
┪						<u> </u>	_	1_		<u>!</u>	<u>i                                     </u>	<b>!</b> —		-+-
-						1	1_	<u> </u>		<u>!</u>	<u>i                                     </u>			-+
┪						1	<u> </u>	<u>L</u>	L	<u> </u>	<u>i                                     </u>	L	L	
				•	788		. Ch I	. 05	ومو موکو	2824	R24F24	A>4 3/	PUMUMU ATETETA	

1			<del>,</del>	<b>,</b>		URF.	ACE	WEA	THER	0858	RYA	TION	5 */	TIO		UF	EA SE	MERC NOA IRVIC	-		WE	<u>ST</u>	PAI	M				
١,		87 A 7 10 s			1			_		_			CLOU	LANI	0610	· Be wid	-				<u>00</u> 1	_2	1 19	<b>378</b>		00	9/1 6.5	T 10
14	8.7	PRE 160A (Inc.)	7,	γ,	MUT.	٠.			****	AVER	T	****	DLAV	A	8 LOS.	1.	PREH	DEEMA					<del></del> ,		_	7	<del> ^1</del> *	
L	16	1)			·~	۲.	***	A# F.	****	-	4.	.		***	** [			me: 0m	- 300	<u> </u>	1	770		مراء	!:	: EX		-
		مهدند بالح	T	1-12-	- 10	-	4-	2.	ىن_	14	12		- 1		014	,	30	72100	701	~	1704			er e	~ C			110
		14.440	<del> </del>	1	8		4	9	Cu	M4.	ا		T	$\neg$	_	<del>"  </del>	- 10	<del>  "</del>	1-14	<del> "</del> -	-11	1-11-		16			19	40
		7.770		<b>-</b>	8	7/	0	- 1			7		$\neg$	-	-+	-			┼	+	<del>  </del>	_	9	$\perp \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \!$	.م.ا	25		07
		17.990	<u> </u>		93	14	ا ه	$\neg$			_	1-			<del>-  </del> -				<u> </u>	_			10		1		-	7
ر روا	37	9990	l		91	19	1	9		1145	+			$\dashv$			i		1				10	_	+-		<del>-  -</del>	_
ر ، ہ	3 2	7.990			87	15	_	4	<u></u>	77 43	-		$\perp$		ľ	- 1							9		+-		<del>-   · '</del>	/7
85 -	3 2	4.990				+						1		$\top$					_	+		-	<del></del>	18	1.0	<u> </u>		
					87	13	_					T	$\top$	7	_		+		├-	┼			16		ᆚ			
		0010			34	19	٦٠[	3 6	·u	20	14	50		+	_+	+				1				1	1	$\neg$		
<u>"5</u>	2 7	10,00			79	5		٠,	***		17	Pe	Fu	0	7 /	2 4	20.	100	9		- 1		9	3		2.	<del>- -</del>	7
N 5	2 2	0030			72	_	-1-				-	+				_ i	- }						3	-	-	30	+-4	
		450				1.5					<u> </u>		- 1	-	$\neg$	T				$\vdash$	-		_	-	+		17	_ 1
					69	13	1	2 4	24	25	1	AC	100	,	3	+	+						3		_	$\perp$		$\Box$
ب	3/30	0.50			63	1	4		$\neg$		_	7	- 100	4	-	+-							3	3	.04	0		
15	7(3)	040			61	4	·T	T			_	1	+-	+-		+							4		_	T	$\neg$	
15/	4 50	030	_ T		59	4	-	7/7	77			-	+-	+	- -	4_				_ [	T		4			_	+-	
	2.2						,+-7	44	4	30	0	A	100	2 4	<b>√</b>		$\Box$	1		_		_	4	-	<del> </del>	<del>- -</del>	┥—	- [+
	3,1				57	4	+-	+				L		1	T	1	7	-		-				<u>8</u>	103	<u> </u>	4_	7
					57	4	1_	$\perp$		_7				_	_	+-	<del></del>		-+	$\dashv$			4		_	$\perp$	$\perp$	$\Box$
	10		_		61	4	3	10	a .	70	7		70	1-	+-	+-			-				4			1		
	100		[		6.3	4.	1	7~	1		-	٠.	280	14	+	+						_ 7	4	6	.020	3	<del>                                     </del>	Hi:
53	3:	nio.		-	67	-	1-	+-					↓	_	$\perp$			. 1	T	$\top$		$\neg$	4	4		4-	1-	_111
57	120	OLO.	_			<u>-3</u>	1-	+-					<u>_</u>	L	$\perp$		7	_	_	_	+	-+	_				+	
زج	111				69	3	3	0	u.	30	0	01	280	3	T	1	1	+	-	-+-	-+-	$\dashv$	긕			-	1	113
					69	3	L	1	T	$\neg$			1	1 2	+-	+-			-	-		-	.3	2	.010	<u>)</u>	1	1,0
<u> 7</u>	104	335			. 5	3		Т		-+	-+		<del> </del>	╁	+-		+-						3	T		1		15
54	70	14()	T		25	3	3	1	<del>. -</del>	-				ļ	+	<u> </u>		$\perp$		_/ `	$_{-}\Gamma$	Т	3	1		1	<del>                                     </del>	75
52	30.	040			.9		$\overline{}$	E.	4.	بعد	<del>.  </del>			L_	1	<u> </u>			7	$\top$	7		.3	. 1	030	<del>                                     </del>	-	11:
73			-			1		<u> </u>	4_								7		$\neg$		-	-+	4	<del>'  '</del>	0.50	<del> </del>	<b></b>	133
<u></u>	1.0.0	20		_ [ 4	19	$\angle$					T				1	_	+-	$\dashv$	+	+		-	7	-		1		11.
											STHO	TIC	BSERV	ATION	-													135
1.T.)	714	E . NO.	PRECI	8+0			AR.	MI PE							•													
	JL.S.	,	(ino.)	/ AL	J (me	777		150	• 6;	EGP.	07		1 1	l	1		j	801L	1			STAT	10H PA	l sav a	e con	PUTAT	IAH4	
	MID. 1	$\nabla$	-4-	<del>,   - 4</del>	- (*	_	4	_4_		9		-11	111	33	١,			34	۱	١	148 (	.3.77			$\overline{}$			
$\dashv$	002	_	.07	<del></del>		16	9	47	_	$\leq$ l	$\times$						1	Ž	1	39	ATY. 79	I E Ray.	005	عصا	حد	135	1/15	ŽЦ
	005	2 1	.07	0	0	1.7	'4 İ	44	· T.	$\neg$					_		-			-	60 08 95 V D		<u> </u>	1				- 1
-4	06.5	0 1	-:12	10	ء ا	17	0	65	_								-				TOTAL C						$\Gamma$	
	125	0 1	T	C	_		2	67		-														1	$\neg$			╗
7	185	00	0	0			_			-		_					! !				STA PR	466	2	1.	$\neg$	4	<del></del>	<del></del> .
7		M		_		<del></del>	'리	76	+					!							LYMESI	APR.	30.000	10	ac	X.(1)	X . X'	ezq
	MID.	<u> </u>	ر,	10	10	20	<u> </u>	<u> 25</u>	>	<()>	$\times$			$\neg$			_	V	_		AR. CO		7.11.0	100	Re.	50.C3	$c_{bea}$	1/0
						SUMM	ARY D	P DA	Y (MIC	NIGHT	70							$\triangle$	_			_	1,010	1.0	1/0	to		2
$\mathbf{J}$	24 nA	24-HR					PEAK			_		PHO							}	WE/	THER	LA-O	BSTR	UCT	IONS	TO V	ISION	
۱.	MIR.	PATE			MOU			Т.		7 7 74	0.5	LAY	MD .		SUB-	COVE	_	T		TYPE		ANI	ENDED	TY	PE	BEGAR		E0
;	( 7)	(fee.)				Maga Kia J		ᇣ.	710E 6.4.7.j	ICE WAT		(Inc		MYER BAGE	946 E	10		TER	ı					-	•		1.00	4
ᆉ	92				70	71	,,	- 1	",	140	"[	70P 71	9488 76	"	-		. "	F-0-0					0010	-			<del> </del>	_
2	<u>45</u>	1.29	/ 6		0	12	7-	11	151 6	=				"	**************************************			•	* 1		101.			<u> </u>			1	
				14	REMAR	(1.11)	Y	AND .	iser	LAHER	SUS P	FFHOR	ENA		4	_3				Ru .	120	م اے	705		T			
E:		SUNRI	S E							SUN	SET								$\neg$		1	Т						-
ret.				(M	1N.1 P	ACEN	107	020		CHA	METE	7			DIAR	CTER			<b>-</b>		7-	_			-+-		1	$\dashv$
17 01	40 M	10		21		74	TEST			107 6	-		7.00		01AR	447			┵		+-	-					├	-
						<u>"</u>	-			4.0.	ۋل	PECTA	7ED 0	8		2.0	57	E	7-		+							┙
	_		4 =	10	5	7	200		_		7						-		=		-	$\perp$	1					7
	66 K :	_ <i>UO</i> 4			<u> </u>	کـــــــــــــــــــــــــــــــــــــ	-1.5	- 6	4	440									ᆚ		L	$_{-}\Gamma$	⋰		T			٦
	ECH:	00 1																	Т		Γ	$\top$				_		٦.
	CCH:	00 3																	_		<del>                                     </del>	- -	<del>}</del>	—	+			4
	6CH:																				<del> </del>							- 1
	6C#:		<del></del>			_																						-
	46 #:																								士			1
	SCH:										_								士				$\exists$		+			7
	ECH:										_								+		-	-			$\mp$			
	ECK:	00 1										_							‡						+			
	CCH:	06 1																	<del> </del>									
	CCH:	00																	 									
CH	CCH:	00 1										-																
	SCH:	00 1																										

-47-

12 -	-10C 771						- /																Ì				
1		<u> </u>	GMT T	10 to (	معاو 1.5	• 2 is:	]		SURFA	CE WEA	THER OR	SERVATI Con Balance	ONS				***	****** BCE	WA. 6	FPARTMENT & OSPHERG ADM INDUAL PEAT	F COMMISCS 	FT.LA	UD ERD	ALE	F	A	_
		-								Appell		VEATHER	T						· ——			_0070B	ER 19.	197	8		
<del>""</del>			-		<u>~</u>	440 (86.) 	~,		-	*****		AND ISTANCTON TO VINCON	1. 8 V	, "		1000 ;	4450 CH.		•	****	MPPL EMEN I	44 CORES DATA	BT A Tours PASS Surai (Inn.,	1	***	10 T	74.
5	$\mathcal{U}$	7	305	CT						0			<del>  "</del>		8	09	10	009			(11)	<u> </u>	,	1101			30.
5	20		ILR							0			1	76	4	29	<u></u>	009								$I \sqcup i$	Ē
	25		CLE	=	_				1	<u>'                                    </u>			1			8-1		009							$\perp$	00	٤
	04		_	-5		4_			_/_	<u>a</u>			7	23	51/	77	2	10	<del>/</del> —						<u> </u>	2 0	<u> </u>
0	<u> </u>	<del>9</del> -	C	$\sqcup C$	<del>-</del>	- n-			1/	0				万		9/1	7	000	<del>d</del>					<del></del>		<u> </u>	2
7	7	<del>X</del> 1		7		K_			-12					2	20	7	0	ba	<del>1</del>					<del></del>		20	۷
<b>5</b> [	)7y	M.	1	0	<u>/C</u>					0				1//	101	97	0	000	ᆍ—					+	<u> </u>	24	2
	22		7	<del>15</del>					-14	-				206		NO	3!	004	/				<del> </del>	+			7
	54		10	-	<u> </u>				10	2				706	3	310	יבי	004	1-				<del> </del>	+		20	_
-	04	4	77	<del></del>						_				706	4/3	60	8	003	<del> </del>			<del></del>				20	_
	1/4		25	7		76	54-		14				L.	21/2	(13	600	7-	005	-				<del></del> -	╁┷┪		3 2	
7	2.9	4-4	<u> </u>			20	SCT		18	4_				706	5/2	205	r!	004	1				<del> </del>				2
1	34	4				عر <u>- کح</u>			3				L 1	136	83	308	71	005	-					1			4
	44.		عد			008	<u> </u>		7					186	83	4108	31	005	TCL	/ N	-6		<del> </del>	11		12	4
		15	455		-10	005	1200			=	#=			$\pm$	E	_	-		<u> </u>		===		<del></del>	<del>  </del>		1/	4
1,0	lu	7 2	220	-1 <u>-</u> 6	200	BKI	700	<u> SK</u> N	42		<del></del>					6'0		006	RWU	NE	CF		_		_	+	#
1/5	8	2	736	1 <u> </u>	20	BKN			12	+-		_ ]	i	906	23	النة	<u>a</u>	006	RIVI	5 6	RUO		<del> </del> -	<del>                                     </del>		+-	-+*
16	47	30	2.50	<del></del>	70	BKN			7	—	R	<u>'</u>		19 69		5.10		005	RWI	AL AALA	241	SHET OF	+		-12	17	₩
1	1	1.2	500		70	BK. BKN	Λ!		10	-				19 72	1/0	115	1	005	REID	RW	- YY	SAFI WO	<del> </del> -			Ø.	12
12	47	30	20.7			2 <u>2//</u>	1 01		10				- 82	272	111	15	<u> </u>	003	115		Z_PY_	· · · · · · · · · · · · · · · · · · ·	<del> </del>		5	8	C
180	17	300	CCT	EVA	-70	ONK	1 200 O	POV	1/0	<del></del>	4			169	10	12		001	BING	VC V	<u>,                                    </u>		<del> </del>		!/-	1/	п
			2-			N W	00 0	NG.	10				8	166	09	207	r!	999	RTNO	2VC	FP	WH NNE	4.40 8	E		10	Ψ
20	47	2	<del>7 C</del>	TE	***	24.1	120	occ	15		<del>  _</del>			70	OY	405		999	RRIA	ピフム	Parel	SU	HND S	5	NO.	18	Ψ.
2	ly)		<u>ای ر</u>	7 6	<u>ک</u> ی	DKN	120	<u>σνς</u>	10	<b>↓</b>	R-			8 71	23	04	1	996	River	25		8 47	<del> </del>				Ļ,
22	الأرن	2	336		岁	KKN	720	OPW		↓		_	_2	1/2/	n	0		995	REC	25		. 17	<del>  </del>		-10	2	14
37	竻	- <del>2</del>	la		5	100	BK	<u>N'</u>	10	L	$\downarrow \propto$		-7	8/2/	12	10		997	RB :	22 4	E 43		<del>  </del>		6	\$	Ł
<del>-</del>	4		100	125	1				12	↓	<del>  `</del>	<u>,                                    </u>	_b:	271	N	05		997	<u> </u>		- /-						7
	$\dashv$								L	<del> </del>			_[_		_								<del>  </del>	-	J	0_	75
	+									<u> </u>	<u> </u>						1						<del>      </del>		_		<u>-</u>
_	+									ļ	<u> </u>			$\sqcup$									<del></del>		++		_
1.			T	. T	Т		T	7		L	<u> </u>			$\prod$											+ 1		_
1.		(000	100	- 040		100	10-16. TEMP. (*7)	True	(h-0. f.)	57411	9# P8ESSU	16 CO.PU	TATION	•					United to Rid			20-1462	-0161 444 #150	SEL ANE DUS	PHENON		_
$\square$	1			<del>                                     </del>	+	ioh	186	AT 7.	THE No.					4			****	30-319	11-44.	Journa.	1 may con 7	A715-0	75440	0 <del>*</del>			_
1	1				$\perp$			****	0. 84A		+-			-+-			1 Eup. (*F)	72.00°.	PRACEP. WATER BOUTV. (Mai.)	Journal Jambo FALL UNIOL TO, party	(inc.)	4345-12	13 451	445	<del>}</del> _		
+:	4		-		T			1074	CORR		+	-		+				1	ŀ	i							_
	+		ـــــ	-	4	I		1 *			7	$\neg +$		+		-+	1001	1671		1449	1300						_
1:	+		-		4	I		PARG						+				Ī	1		]						
~	·Т					i		94R.			1					$\dashv$		l	1	i	1						

# 6 8.600-1977-M -103-199- 110

			(	)													í					
491-180 (3-77)			<del>~</del> =	4	- <del> </del>	27:		•			•	BAT104		#3. 027481 ABB ATMONANA BATIGON	del BP Char	ance sta	-1 /0	obo	Va	6	FI	/7
To summer 1,1] to	Gut Time is C	و کاسواه	1 10:		SURFACE !	EATHER	OBSERVATION	is				٠.		•••••		•••	CTOL	> = 7	2	<u></u>		100
100,5	- UMTL	LST_		<u> </u>								·			<u> </u>		10101	JEK	<del></del>		222	Q
.						a Bot, 1 FT Bott they	PERTUEA		m	<b>:</b>	F19.0   19.00;   19.00;	$\longrightarrow$	ML 7 ML					17 a 1 mm		5:	14	
17PE 148E			0 Cts.108		buar 40	10052	18 miles		r":   ''	1	ر مواور آري المواور آري	AC TO B	M, 746. PETTING (MA)		** *** ***	. BORS TAL C	144 6 84 14	,,	(40)	7	**	
" "			•	7.2		1401		+++	171   464		(104	1 (1)				1124		1184	1100	1 1101	(81)	
2 0110	M 30 BA	- N	1201	VC-	- 10	<del> </del>	3-	-	25 7	0/0/	1/2	4	000	RB.	E K	wu	te		+		0 0	
2 44110	GSCT A		AW		3		Ř	<u> </u>	7/4		9/10			VSBY	EIT	<del>11=</del>			+	┤─┤	010	
2 1741	2 seres	7 7	OBV	<u></u>	3	<del> </del>	R				1/12		20/ 20/					<del>                                     </del>	+		99	27
2 0247	550T E	450	N/C-		5	<del> </del>	R-		37		07		200		-			<del> </del>	+	$\vdash$	1010	
2 247	20SCT 6	-50	OC.		7	┧	111				06		909	RE40					1	1	00	10
E CYYST	20 Sc T 2	<i>550</i>	2010	٠	7				8 48	1/2	2.10	7	999								10 10	
ROSW	205c7	25	000	ic.	7			l f	76	1/0	212		999	RB 12	EZS					1 1	00	
2047	C50 6	ouc			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				116	2	9.12	<u> </u>	997 997					<u> </u>	ــــــ	<b>↓</b>	010	14
P 0747	M 32	OVC			8						7/2	<u> </u>	992					ļ	┼	1	10/10	
C 1847	20507 6	<del>.</del> D	BCN		8	ļ		7			910	$\vdash$	996 994					<del> </del>	<del>↓</del> —	1-1	7 7	
	M100		<u>ر</u>		8	<u> </u>		_	<del> +</del>	+-	470						<del></del>	<del></del>	┼		10/0	
	E 150 BK				10	-			7766	_		<u>'</u>	997					-	<del></del>	$\vdash$	7766	
	E150 BK				10	-			1760 191.0	Z.J. AV	312	: 1	796 799					┼-	╁	1-1	2/6	527
2 247	E100 BB	<u> </u>			10	<del> </del>	<del> </del>	- 1/0			270		777					<del> </del>	†	1	16	DN
	255CT 1		·T		10	$\vdash$			176	10			301					1	1		5 5	
	25507 11				10	$\vdash$	<del></del>		30		7.13		201						1		4 4	
	25561				10		·	1	400	C	115		201								4 4	
	25ScT			-	10		<del></del>	8	460	o	11/2		798								<u>3 3</u>	
	25 SCT		o sc		10			3	465	06	14	- (	796					ļ		$\sqcup$	22	
P 1953	25 Sct	160	ے کو و	7	10			8	46	10	614	1 1	175					<u> </u>	↓		2 2	
2048	25 ScT	2.0	20 Sc	T_	10			-8	7 63	06	15	<u>i                                    </u>	995				· · · · · · · · · · · · · · · · · · ·	ļ	┦		거국	
2148	25 SCT	_20	<u>o sc</u>	<del>- 1</del>		L		_ [	VKE	200	245		196						┼		2 2	
7250 .	25 scr	20	ع کے ن	$T_{-}$	10	1			063		115	<del>\</del>	996					<del> </del>	┼──	<del>                                     </del>	33	
2412	<b>15XX</b>				_/0	<u> </u>			141	Cě	10	+	778						┼	╀╌┼	2 3	13-7
								-	╁			+ +						<del> </del>	+	1	+-	+
+								-	+-	+	-							<del> </del>	1		+	11
+-+	·					<del>                                     </del>		-	+	1	<del></del>	;	-					1				
<del></del>					<del></del>	1		- †	$\top$	$\vdash$	<del>†                                      </del>							Ī			工	$\square$
Tuna LAT., and P	PRECIP. SHOP   PALL   place	SAP FIL	184E. TEMP.	11.00°.		BTATIC	m FRESSURE CO	APUTATH	Det.				,	SUMMARY OF E				, MQT 83 AND M	ISCELLAM	£001 PH	mon EMA	
	144 (44	1	147)	100,	7108 (L.A.T.)							parent.	20-ma	21-na.	2000t	1200 0007	حدد د	(D)	ᢇᠧ			
• 10					47 T. THE RM. 1988 GSSRVO. BARL			1_		ļ		MAR. TEMP. (PF)	20-21. 1 E 007. 1 ° F)	8001V.	PALL unm. Th.	1 2001						+
				-	TOTAL CORR.		+			-		يفعد	-	1	-	13894	<b></b>					$\dashv$
<del> : -</del>			<del> </del>	<del> </del>	ITA PREIS.		+	1-		<del>                                     </del>			1	<del></del>		T						
					BARDERAPH		1									1						
🛛					84 CORE.								<u> </u>			<u> </u>						
	\$2000 WF	-104 110-1	re.	l				<u>L</u> .		L		<u></u>	<u></u>		1	1	1	A	10.3 LN	1987-0	- 7 = 3 = 1	

-49-

				( '	)													;	)				_	
71-16C 1-771				<del></del>	·								3 A T 1000	AL	## 9474814 ## 414015###	121 87 (8mm) b. space:1784	مِنْ الله	LAUI	أورشة	24/	K.	T	7	7
	1 = 641 7		oluma 2	ia:		SURFACE W	ATHER	OBSERVATION	45						841884		··· /= /	CHUIL	BILL	X-H	سري	بہر		<u></u>
4		MT Z				(Attributed by t									. •		1/	0-2	<u> </u>	Z	<u>8                                    </u>			
						VIDENLITY 054TH				•	****							-			1	9-	·	
	1		14.T 44E	Can ins			10004	AND 005170/C140/45 10 V1400			700	. 10 6 61		M. TIE. MITTER (See)	Mes	-		M 0 0114	,,	٦	7,	1 1	M. 1	7100
	1							191		.,,		HU         1 m		1186			184		4111	<u></u>		a. I.a.		1
004	75	<u>505</u>	7		· · · · · ·	10			MA L GVEL PAGES (G)	96	10	870		000								3	3	M.
014		5 50	टा			10				86	10	911C		000					<u> </u>			2		
025		550				10				763	0	9:10		000							$\dashv$	_ 2	2	14
23.77	125	507				10			2	865	10	10		001					ļ			ع ـ	+	<u>ځې</u>
ost	25	<del>SC</del> 7				10			7	84	K	2:12		002							$\dashv$	_4	4	13
037/	25.	527	-			10				5 63	08	106		002					ļ			_ 3		<u> (</u>
0/47	25	Scr	-			10				463		310		999					4		$\dashv$		3	<u> </u>
b2/2	25	507				10				16/64	109	208		958				······		+	-	_#,	4	<u> </u>
189	25	حري				70				?264		1/104		998										<u> </u>
094	258	CT				_10				365		6 10		001						-	+	-4	4	VA
10/3						10			<u> </u>	1/69	20	208		002					-	- -	-	4	4	VI
1147	25	SC1	•			10				10/6S	100	208		002						+		-17	4	Dr.
1247	25	SCT				10			1_7	466		1,05		004								4	4	-F-3
1347	25	507				10			8	267	4-4	212		206						-				0
1447	25	SCT				10			1	3/6	0	2:10		006					<del> </del>		-	5		DA
1549	25	· SC	Τ			10			1	35,64	410	1/15		007	TCU	W-1	J				-	2	3	02
K47	+	SCT	<u>'</u>			10			1 8	4 61	14	<u>/ 1/2</u>		005						-		3		01
1747	25	SCT							1 1	465	Q	414	1	004						+		-13	3	DA
1847	85	SCT				10			1 1	4 65	0	<u> </u>	-	002							-+	3	3	TO C
147	75.	SCT	<u>-</u>			10			1	-	$\sigma$		-	<i>€</i> 02	TCU	<i>N</i>				-	-+	-3	3	
Dasa	125	Sci				72			<u> </u>			2/ ر		001					+		<del></del>	3	≾	173
DVY8	1 ન્ટડ					12			B	JΚ	ıΩ,	בויל	┼┤	جوه	CBA	J			<del></del>	+	-	3	3	17
2250		<u>-12</u>				/2			ļ ķ	90	0	9 /0	200	었길								-17	3	12
234	12	<u>530</u>	7_			10			4	<u>e45</u>	200	<i>y_</i> <	2/0	002					<del></del>		<del>- -</del>	<u>- ۲</u> .	1-	T-
	<u> </u>								$\sqcup$	-1-	4_	<del></del>	<del> </del>										├-	+-
									$\vdash$	- -	<del> </del> _	+	+}							+	-+	+-	├-	$\vdash$
	ļ. <u> </u>								<b>├</b>	-	↓_	<del></del>	<del>                                     </del>						+	+-	-+-	+	<del>                                     </del>	1
<del> </del>	<u> </u>									- -	4-	<u> </u>	<del>!                                    </del>							+		+	<del>                                     </del>	+-
1	ļ								$\sqcup$	-	<b>+</b> -	-!	+									-	╁╌	┪
									<b>├</b> ─┤		ـــ	<del>-</del>	-						<del> </del>	+		+	$\vdash$	+-
<u></u>	ļ				1				ــــــــــــــــــــــــــــــــــــــ		<u>ا</u>	_i	┵╌┸			<del></del>	I							٠
ше . Ет, .	PRECIP.	77.1		TEMP.	944. 784P.	1	STATE	M PRESSURA CO	PUTATE	045	•		1		SUMMART BP (Websight in Hel	BAT Algari		88=165	5, HQT 65 AM	macet.	T THE BOI	, PHEPG		
1		(per)	100-1	(4.0)	60	THE ILETA			<del></del>		Π-		30.00			Janes	·== == :							
<del>- ×</del>	100	100	144	(49)	1==	ATT, THEMA,			+				30-07 R. 17 Sub. (187)	30-mR 300. 10-00. (~7)	21.00 B. 0.01 B.B. 0.01 B.B.	FALL grant Fib.	\$400 440.1							
	<del>                                     </del>	1			t	0018VS. 844							] <b>''"</b>	"	EQUIV.	1								
						TOTAL CORE					╚		7441	4n	<u> </u>	100-	1784							
						174. PRESL 163:		_	4		_						}							
1.						BARL CORR.			+	_	<u> </u>		]			1			<del>-</del>					
-• X	1	1			<u> </u>	10 %					L.,		L			1		L						

-50-

	•				<u>َ</u> اِ	)			-					٠					٠.	. (	) .	-				
857.14 G-10	K											-			## 1 100 A	BERAME	AGG AT NO MEN A	### ## CBm	141100	FORT !	AUDERDA	LE, F	LURI	DI		
To as-	43	p fait	SUBT BAC	·			SURFAC	E AEVL	HER O	BSER*	YATION:	•		•		٠.	BA TABRA	a, GEATHER M	-	. 181	ECUTIVE	- 7	8-		<del></del>	
	ن زير		15.7 A.S	e (Lu,me)		VIDEA (MAPACE	70.00 00 10	ATRE B AEB Buch Des	PRESS PRESS		71 mage 1404	- me	CHAR. AC7 EA	m 1 m. M11 me (me.)		-			CO		STATION POR COMMISSION OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LIGHT PARTY OF THE LI	sar ance PFI	***		OTAL O- OMAI AGUE V SO- SOT SOL OVER TIME	
	×47		ع ک	<del>-</del>		10	1801	180	141	"	08	1/2	***	009	<del> </del> -			(13)		<u>-</u>				7 /	·=- ·-=	
	747					10						710		007	<del></del>						<del> </del>	<del>                                     </del>	$\vdash$	0 0		
Rc	247	25	0 -	Sc-		10						10		009	LAS	<del></del>								2 1		
RI	040	25 \$	cr E	200	9KU	10						100		005	7.7.3							$\vdash$	1	71		
BJI	151	2550	1 3	ω Se	7	6	H					05		005	Ti	Ĉи	NE -	8			<u> </u>		$\vdash$	SY		
KI	246	2550	r 2	به کو میں	r	6		+				106	$\neg$	005			E-5E					<u> </u>		5 5		
<u>RJ</u> Z	เรา	35 S	<sub>3</sub> 3	ως	<b>T</b>	7						07		007			LOD:	`						3 5	er	
				200 5		_7					62	07		007			AL Q P							5 3	5 =3	
					200 BM					T		12		005									П	7 7	7 em	
الليكم	48	<u> 2550</u>	T 80	5(16	24004	10						12		004									-		6 KT	
R 1	750	<u> 3280.</u>	TE10	BIND	oo out	10						06		002	RW	UN	۲,	500	BIN	love w					9 51	
$R \mu$	345	<u> 525 A</u>	4730	BAN 2	00 OVC	40	R			$\Box$	05	106		000									$\Box$	10 10	0 51	
K V	149	<u> 2536</u>	TES	4BW	3000	x 6	Ri	لر			09	06	$\Box$	498	VS	SBY S	SE 4	!						1012	0 1	
$\chi_Z$	QIO.	<u> 2530</u>	TE)	1 P/N	2000	. 6		<u> </u>			00	60		496										20/0	OUT	
5 2	147	5225	E	VAE	:N	7						05	4	996										7 7		
$K_{i}Z$	245:	SERV	<u> 80</u>	se.		7				$\perp$	0%	Dy		760	TOU	E	KLUU	SE						5 3	3 62	
142	2/(	$\mathcal{A}\Box$	C7_	800	<u>'//</u>	7					CA	16		47										43	$3 \omega 7$	
_			·										[													
_													$\Box$													
_							_					<u>i i</u>												$oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{ol}}}}}}}}}}}}}}$		
	$\dashv$					-				L																
- -																										
-	$\dashv$									$\perp$		<u> </u>					•									
																							-	$\perp$		
												<u>i</u>														
	$\dashv$													Ţ										$\perp$		
_ _										$\bot$			$\bot$										$\Box$	$\perp$		
-	-+-								$\perp$	$\perp$	1											I				
-	-+-								$\perp$	- -	1												$\bot$			
+									$\dashv$	1	1	_ <u>i</u>										$\dashv$	$\dashv$	4		
٠.,	-					<del></del>					ئــــــــــــــــــــــــــــــــــــــ									لــــــا			$\perp$			
₹#4 LAT.,		ASCIP.	Fact (mc)	Dept. plant	TEMP, (PF)	Ther.	Time (m. 6.7.		110H P	B & S S D O	ne comp	U T A T 10ol S	,		SAMMART OF BAT (Holoughest to Holought)			1	KS, HOTES AND MISCELL AMERUS PHENOMENA							
0.70	<del>"</del>	-100	_:=	100		1000	1591 ATT, THE PM.	1			1				34-16 10-16 10-16 10-16	80-418 <u>.</u> 1844. TE <b>SP</b> ,	24-MEL PRECIP.	bands.	1 app das T \$40.00	ASI " 1	300					
	<del>^</del> -				<del> </del>	+	9814 VD. 944	-							7000.	TE=0.	PATER EQUIV.	band bade Faci galific	(POD-)	AST # 2	30					
	•					+	TOTAL COM	.							1		1			CAP	300					
1	.!					1	STA POLISA	1			$\overline{}$	<del></del>	+		1,000	48	1000	1001	(70)	TIMEC			30			
						<del>+</del>	BANGG#4##	+							1		1			117.2	<u> </u>					
	$\dot{x}$							1	,						1 1			1		i					7	

-51-

		. :				)														)				-	
671-10 3-10	K	, _		-										841004		A DIPART	111 0/ Comm	1908	FORT L	AUDERDAL	Z, YL	ORID	<u> </u>		
Tone		1 p 647 .					SURFACE	WEATHER	OBSE	RVATH	OHS							3.1	1780E	CUIIVE	URPOR	T1_			-
A00 _	Υ.	<u> </u>	UBTRACT				••••											L_	10-2	0-78					
		T				Auman				-	•	*** Cas las, act		ļ					•	-	967 241.0 (P2)	*** ***	10 - 7 7 AL 80 1 -		
	بنتنع	4	80. Y 411	. CSPLING		W=*4CE	TOURS TO W	CTOOR PR	., .	1 000	***	188 C44	AL TOL		-	~: ~: w	en 22122 1 44 C	204 <b>8</b> 84 7 8		~	rn	6.0	407	-:-	1
ا مر.	<del>3</del> (1)	1		<u> </u>		L.,	(44) (8	- 1	195		101 1						(18)				1180	1191		1301	
	288	3 22	SCT	/00S	<u>17</u>	7					181	27	978							<u> </u>				3	4
<b>12</b> k	040			002		न				1 1	1110	72	000	RWY						<u> </u>	<u> </u>	<u> </u>	101	0	41
Sk	χa.	153	CT E	SOF	WV	7	•				10:0	<b>2</b>	1000	Rwo	NE					<u> </u>		<u> </u>	2 5	$\Box$	11
121	774	1550	ァド	60	KW	7					AL	٤.	999	10	st.					<u> </u>		<u> </u>	61		ينا
1	65	12050	TE	180B	17	10				1	da	57	957		<b>V</b>								9 3		Pi
è Ti		E44			+	10				10	50	3!	497										8	7_	6
C	248	E82				70					120	3!	1999									<u> </u>	Z	7	$\varepsilon$
PI	759		281			10				7-7-6		6	COZ	-									<b>D</b> 3	_]	ρ,
۲ (	451	305	SCTO	5 801	BHN						5/		002						72.0					<u> </u>	S
έti	SUR	347.0			-	10			1	1-17	X 7	<del>-   -</del>	002							T	$\overline{}$		5		É
ŘΙ	53		TEI		KN	12			+	┧	6 1		001					-			1		7	7	Ø
, ,	747	-		200		10				+-+-	6.6		000								1	П		2	14
ξ,	445			5056		10		-+	_		5 /		997							1				2	S,
		30 50				/0		_	+	+	61		976								T		2 3	,	~
	C 47			30 -		6			+	<del>                                     </del>	6 7	<u>جہ</u> ۔۔۔	796							<b></b>	$\vdash$		2 3	,	7
		305				10		$\dashv$	+-	1		<i>I</i> O	945							1			3	3	-
	1252					10			+		6 1		996								1			3	Q
	353								+	_		2	998							<del>                                     </del>			3		6
4	زجد	302	<u></u>			10			+	10	ابع	<del></del>  -	440						<del></del>	<del> </del>		<del>                                     </del>	m'	-	Α.
									+	<del>                                     </del>		i-									<del> </del>	<del>  -  </del>	$\vdash$		_
+					$\dashv$				+-		<del></del>	+							<del></del>	<del></del>	1	1-	$\vdash$	一	_
+									+		<u></u>	<del>-</del>	-}							<del> </del>	<del>                                     </del>		<del></del>	$\dashv$	
-		ļ							-		1									<del> </del>		-	<u>-</u>	-	_
4		ļ						_ _	4			_!_					· · · · ·			<del> </del> -	<del> </del>	-	<del></del>	$\dashv$	_
+		ļ								$\vdash$	_ <u>-</u> i_	i								-	├		$\vdash$		
4											-	_+_								<del> </del>		-	<del></del>		_
4									-		_ <u>i</u> _									<del> </del>	<del> </del>		$\vdash$		
								_	$\perp$	Ц.	<del>!</del>	<u> </u>							~	<del> </del>	<del></del>	-		-	_
$\perp$										Ц.	i_								<del></del>	ļ	ļ	-			_
$\perp$		ļ							$\perp$	<u> </u>		1	11							<del> </del>		_	-	-	
$\perp$									$\perp$		_:_	<u>   i                                 </u>	.							<del> </del>	ļ	Ш			
									لــــــــــــــــــــــــــــــــــــــ	Ш				·						<u> </u>	<u> </u>				_
TIME &T.		PRECIP.	****	5000 04PTs				STATE	OH PRE	15 VR E C	OMPUT	AT IONS			<b>1</b> 4	MART OF S	AT HAME			, me 1 &3 AMS H	SCELL AND	1041 PH	1 = 0 = 1 =	44	
			(mer)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(19)	C.D.								<del> </del>	<del> </del>		<del></del>		1277.	47 -	<del>-</del>				
146 D. 79	×	100	1 100	1993	149		TerE (L.S.Y.) (80) ATT, TerE Res.		+		-		1	TEMP.	7100. CD	)4.48. PRECIP.	James James PALL WHITE TOL Whose	1000 001	1/1/2	1 2 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	96				
	$\Delta$		+	<del> </del>	<del>                                     </del>	+	0014 VD. GAR.		-				+	1 700	25	04784 EQUIV.	*****	plan. 3	11.6-2		0/				-
	1.		<del>                                     </del>	<del>                                     </del>	$\vdash$	+	TOTAL CORR.		+-	-	+		<del> </del>	┥		+441	1001	1201							_
	1.		<b>†</b> • • • • • • • • • • • • • • • • • • •			1	STA. PRESE.	_	_				1	T				1	PMP	299	7				
	1.1					<del> </del>	81805555		$\dashv$		$\top$		1	1	1					<u> </u>					
	V		<b>—</b>			+	648. CORR.				+-		†	1	} .	-			1,00	1/11	00				
-185	· V V				<del></del>			·	1				٠		·			·	<del>//</del>	LIVELET PO VICE		974 995	201.4		

-52-

•	· <i>)</i>			, wrontha						
47.			U.S. DEPARTMENT OF COMMERCE	FORT LAUDERDALE, FLORIDA (EXECUTIVE AIRPORT)						
1			BATIONAL BEHANIC AMB ATMOSFIERS CADMINISTRATION BATTON AL BEATHER SERVICE	(EXECUTIVE AIRIONAL)						
To same & Law 611		WEATHER OBSERVATIONS as on designated Circl Belesses		10-21-78						
To comme STA GAT				10 21 - 10						
	William DEAT	ngq s4 1240 UEV UHB		27 A TRUE DAT DET 10- TETAL CASE DE PROPERTO DE LA CASE DE PROPERTO DE LA CASE DE PROPERTO DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DEL CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE DE LA CASE						
**** *********************************		CTORS PARTS ("F) ("FINANCE SPEER COAR METTING .	###### PAR SUPPLEMENT CORES DO							
1 1/4 /			45 80	1191 1101 1101 1211 180r 2120						
R 0052 305CT	10 1:	C6 OK 998		3 3 8						
R 0149 3051	10	08 08 1998		¥ 4 R3						
305CT	10	C404 000	hAST	33 R3						
R 153 20 SCT 405 C		10000 002	J-11M J	22 Eng						
	7 10	00 00 003		3 2 54						
R 1153 20 SCT 20050 R 1250 2450 2845C	10	00 00 004		3 3 EM						
K 1520 1430 1843 C.				44 41						
R 1347 30-50T	10			77 WE						
R 1449 E 34 BKN	10	08:10 006		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
R 1548 345CT	12-	08/11/ 006		3 5 EM						
R 1649 30 SCT	10	006		7367						
12178 3CSCT	0	09.09. 00.3								
7007	1/0	10/12/003		× × W						
184 3007 150 3007 1509 3010	10	18 12 00								
BRUA 30307	10	67/0:00		4'4 07						
7 200	10	0710 00		C/ 3 50						
Roser 308 r				7 2 or						
KADY ZOSCT	10			43 2						
RUSTS 30SCT	P	002								
	<del>-  -</del>									
<del></del>	<del>                                      </del>									
	<del>-   -  </del>									
		<del></del>								
	<del></del>	<del></del>								
		<del>-  - - - -    </del>								
				<del> </del>						
:m. so. FRECIP toos todo	had, mm.	STATION PRESSURE COMPUTATIONS	SUMMARY OP GAY (Midnight to Midnight)	BEHAREL MOTES AND MISCELL AMEQUE PHENDMENA						
(L & T , (he.) FALL DEFTH	76ms. 15ms. (*5) (*5)			u+-						
144 146 144 148	100 gall (4.0.7.	•		2 000						
••• 1	ATT, Bad Risk	1	max. only pacco, body to trans. Tear. Tear. nates pack. on tear. (07) (07) (08) (08) (08)	01F 2						
	0018 40 00 00 00 00 00 00 00 00 00 00 00 00		-1	2001						
	1074 C044		1994 10371 1000 1001 11	TIME 1056						
1.1	40		-	1076						
1.1	21.000000		-	- 10000						
X	BAR COMB.			M. C						

-53-