



WELL CONSTRUCTION & TESTING REPORT

FOR UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10



PALM BEACH COUNTY WATER UTILITIES DEPARTMENT WATER TREATMENT PLANT NO. 11 BELLE GLADE, FLORIDA



Prepared for:

Palm Beach County Water Utilities Department

and



Mathews Consulting, Inc. 1475 Centrepark Blvd., Suite 250 West Palm Beach, Florida 33401

August 2015



JLA Geosciences, Inc.

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Prepared by:

JLA Geosciences, Inc. 1931 Commerce Lane, Suite 3 Jupiter, Florida 33458

James L. Andersen Registered Professional Geologist State of Florida License #1103



1931 Commerce Lane Suite 3 Jupiter, Florida 33458 (561) 746-0228 Fax (561) 746-0119

August 13, 2015

Rene L. Mathews, P.E. Mathews Consulting, Inc. 477 S. Rosemary Avenue, Suite 330 West Palm Beach, Florida 33401

RE: Palm Beach County Water Utilities Department, WTP 11, Floridan Aquifer Production Wells PW-9 and PW-10 Well Completion Report

Dear Rene,

We are pleased to submit five (5) copies of the Well Completion Report for Palm Beach County Water Utilities Department, Upper Floridan Aquifer Production Wells PW-9 and PW-10. This report summarizes construction, development, acidization and testing of two (2) 14-inch diameter and 17.4-inch diameter production wells constructed for Water Treatment Plant 11 in Belle Glade, Florida.

If we can do anything further, please call us.

Sincerely, JLA Geosciences, Inc.

James L. Andersen, P.G. Principal Hydrogeologist

JLA/jla Encls.

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EXECUTIVE SUMMARY

Between June 2014 and May 2015, JLA Geosciences, Inc. (JLA) provided hydrogeologic consulting services for the construction of Upper Floridan Aquifer (UFA) Production wells PW-9 and PW-10 for Palm Beach County Water Utilities Department (PBCWUD) and Mathews Consulting (MC). UFA production wells PW-9 and PW-10 will serve to supplement the existing reverse osmosis raw water supply for the PBCWUD Water Treatment Plant No.11 (WTP11), located at 39800 Hooker Highway in Belle Glade, Florida. All Webbs Enterprises (AWE) of Jupiter, Florida was contracted by PBCWUD to construct production wells PW-9 and PW-10.

Based on PW-9 site lithology, the Surficial Aquifer System (SAS) extends to a depth of approximately 160 feet below land surface (BLS). Below the SAS, the Intermediate Confining Unit (ICU) continues to the top of the Upper Floridan Aquifer (UFA) to a depth of approximately 823 feet BLS. Site lithology of PW-10, located 1,800 feet east of PW-9, reveals a potential unconformity separating the contact between the ICU and UFA by approximately 200 feet deeper at approximately 955 feet BLS. Based on the lithologic logs, geophysical logs, well video, and wellhead flow data, significant flow in PW-9 occurs at 1,270 feet BLS with thin flow zones occurring from 1,075 to 1,350 feet BLS; in PW-10, significant flow occurs at 1,010 to 1,040 feet BLS and thin flow zones occur from 1,050 to 1,350 feet BLS.

The final completion interval of each production well varied depending on site specific conditions and well performance. Each well was completed as follows:

	PW-9	PW-10
Open Borehole Interval (feet BLS) 19-inch diameter*	1,052 – 1,363	1,004 – 1,113

Table 1 (excerpt), Well Construction Details

feet BLS: feet below land surface

A step drawdown (SDD) test was performed at each well following completion of well development. SDD testing included at least five (5) steps at approximately two (2) hours per step. PW-10 SDD testing included six (6) steps with step 5 at approximately 80 minutes and step 6 at 40 minutes. Rates varied from well to well, but ranged between 600 gallons per minute (GPM) and 2,500 GPM. Specific capacities at the design pumping rate during the step drawdown tests are summarized below:

	,	
900 gpm	PW-9	PW-10
Design Rate	965 gpm	970 gpm
Specific Capacity (gpm/ft)	33.2	776

Table 8 & 9 (excerpt), Step Drawdown Test, Specific Capacity at Design Rate

gpm: gallons per minute

gpm/ft: gallons per minute per foot of drawdown

In constructing PW-9 and PW-10, a shallower completion interval was targeted based on increases in conductivity of produced water from existing deeper UFA wells. The total dissolved solids (TDS) of new production wells PW-9 and PW-10 are approximately 3,500 mg/L and 8,500 mg/L, respectively. Additional water quality parameters, as measured during the step drawdown test at approximately 900 gpm, are as follows:

Specific Hydrogen Total Chloride Rate TDS Sand Well Cond. Sulfide Iron SDI (mg/L)(gpm) (ppt) (ppm) (mS/cm) (ppm) (ppm) PW-9 965 5,520 2.0 < 0.1 < 0.1 0.2 1,565 3.58 **PW-10** 0.1 970 2.850 10.080 8.56 6.0 0.1 2.4

Table 8 and 9 (excerpt), Step Drawdown Test, Field Water Quality Results

gpm: gallons per minute mg/L: milligrams per liter mS/cm: microsiemens per centimeter ppt: parts per thousand ppm: parts per million

Laboratory testing results of the water quality analysis indicated that the formation water meets Florida Department of Environmental Protection (FDEP) requirements for primary and secondary drinking water standards with the exception of the following parameters: Sodium (PW-9: 930 mg/L, PW-10: 1690 mg/L), Bromate (PW-9: 50 ug/L), Chloride (PW-9: 1580 mg/L, PW-10: 2710 mg/L), Sulfate (PW-9: 488 mg/L, PW-10: 558 mg/L) Threshold Odor Number (PW-9: 67 T.O.N, PW-10: 100 T.O,N), Total Dissolved Solids (PW-9: 3210 mg/L, PW-10: 5660 mg/L), Gross Alpha (PW-10: 60.3±5.90) and Radium 226 (PW-9: 7.23±1.68 pCi/L, PW-10: 40.5±4.35 pCi/L).

Based on the results of drilling and testing of PW-9 and PW-10, JLA recommends the following:

- As outlined in *GUA UFA Groundwater Modeling Results* (JLA Geosciences Inc., 2011), a pumpage rate of 900 gpm is recommended for both PW-9 and PW-10, with reductions in future withdrawals from existing wells when one (1) additional new UFA well, PW-11 is completed.
- 2. Prior to placing wells PW-9 and PW-10 in service, any residual kill water and associated debris should be purged from the wells until silt density index (SDI) and sand concentration reach that of values measured during the step drawdown test as outlined in this report. Well service performed for the production wells should be performed without "killing" the well where possible.
- 3. Water quality monitoring of PW-9 and PW-10 should include laboratory analysis of chloride concentration and specific conductance collected weekly for the first 6 months of operation. After 6 months and review of the data, sampling of chloride and specific conductance may be reduced to monthly. In addition, water quality sampling should also include, at a minimum, the parameters tested during construction, which include: TDS, pH, SDI, and hydrogen sulfide. Frequency of these additional parameters should be monthly at a minimum. Results of all sampling should be plotted and analyzed for trends or changes in water quality

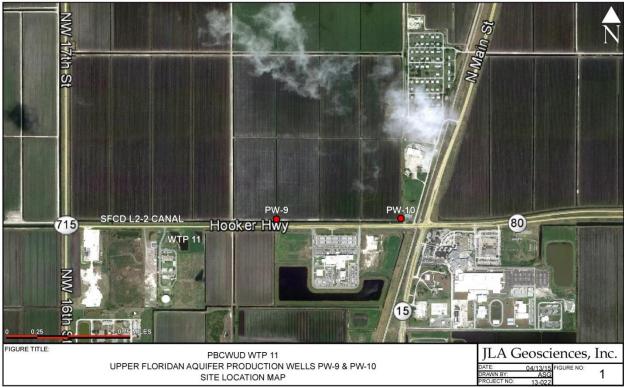
over time. Laboratory analysis should be performed by the Palm Beach County Central Laboratory or a state of Florida NELAC certified analytical laboratory.

- 4. Maintenance personnel should implement a program of continued water level monitoring. Monitoring should include monthly measurements of both static and pumping water levels in the production well. Data should be recorded with dates, times of measurement, and personnel performing measurements. All data should be plotted electronically in time series format for periodic well performance evaluation. Consistently low water levels or a specific capacity loss of 20% or greater than reported herein may indicate the need for evaluation and potential rehabilitation.
- 5. A three (3) day Aquifer Performance Test (APT) including existing UFA wells (TP-1, TP-2, PW-3, PW-4, PW-5, PW-6, PW-7 and PW-8) and new production wells PW-9 and PW-10 should be performed to evaluate aquifer characteristics. The APT should include background measurement of water levels in PW-9 and PW-10 with wells PW-3, PW-4, PW-6 and PW-7 pumping. To evaluate well field changes during the APT, test production wells PW-9 and PW-10, should be pumped for as long as possible; then wells TP-1, TP-2, PW-5, and PW-8 added into service to meet water plant demand. A formal APT plan should be developed to address testing requirements and water plant operational requirements.

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1.0 INTRODUCTION

JLA was contracted by PBCWUD to provide hydrogeologic consulting services associated with the construction of two (2) UFA production wells, identified in South Florida Water Management District (SFWMD) permit 50-06857-W as PW-9 and PW-10, to provide public water supply for the PBCWUD Water Treatment Plant No. 11 located at 39800 Hooker Highway, Belle Glade, Florida. The site and well locations are shown in Figure 1.



JLA Geosciences would like to recognize Mr. Tom Uram, P.G. with Palm Beach County Water Utilities Department, whose outstanding efforts and significant contributions benefitted the project.

JLA and PBCWUD personnel jointly provided the following services during construction of the WTP11 production wells: observation of pilot hole drilling, testing and sampling; geophysical and video logging; production well construction, measurement and testing services; interpretation of hydrogeologic, water quality and geophysical data; and provision of recommendations as to the depths of boreholes, well casings and final production intervals.

All Webbs Enterprises (AWE) of Jupiter, Florida was contracted by PBCWUD to construct the production wells. AWE complied with the standards of the American Water Works Association for Deep Wells (AWWA A100-06), as referenced in the specifications. Copies of the Driller's Well Completion Report and Contractor Submittals are included in <u>Appendix A.</u>

Well construction for PW-9 began in June 2014 and was completed in November 2014. PW-10 well construction began in November 2014 and was completed in May 2015. Well PW-9 and PW-10 were completed with a nominal 19-inch diameter open hole production interval from 1,052 to 1,363 feet BLS and 1,004 to 1,113 feet BLS, respectively. The final casing string of 120 feet, constructed of 17.4-inch and 14-inch outside diameter Poly Vinyl Chloride (PVC) Certainteed Certalok SDR 17, was installed to a depth of 1,052 feet BLS at PW-9 and 1,004 feet BLS at PW-10.

2.0 WELL CONSTRUCTION AND TESTING

By contract, AWE was responsible for all aspects of production well construction and performed all of the construction elements. JLA performed onsite hydrogeologic observation during rotary drilling of pilot holes, geophysical logging, casing installations, casing grouting, reverse air drilling of completion intervals, development and pump testing. Pilot hole drilling, geophysical logging, well construction phases and testing were completed as follows:



Well Construction Sequence

Construction Dates	PW-9	PW-10
36-in. Steel Pit Casing Installation	6/12/2014	6/13/2014
34.5-in. Surface Casing Borehole Drilling	7/18/2014 – 7/22/2014	11/5/2014 – 11/6/2014
Geophysical Logging* (Caliper)	7/23/2014	11/6/2014
30-in. Surface Casing Installation and Grouting	7/23/2014	11/7/2014
12.25-in. Pilot Hole Drilling to 950 feet BLS	7/25/2014 – 8/1/2014	11/12/2014 – 12/12/2014
Geophysical Logging* (Full Suite)	8/1/2014	11/25/2014
20-in. Intermediate Casing Installation and Grouting	8/20/2014 – 8/23/2014	12/15/2014 – 12/18/2014
12.25-in. Pilot Hole Reverse Air Drilling and Flow Tests	9/2/2014 – 9/5/2014	1/6/2015 – 1/17/2015
Geophysical Logging* (Full Suite)	9/6/2014	1/20/2015; 2/3/2015
Backfill and Plug Production Interval	NA	2/11/2015 – 3/10/2015
17.4-in. and 14-in. Production Casing Installation and Grouting	9/25/2014 – 10/6/2014	3/16/2015 – 3/25/2015
Plumbness and Alignment Test	10/3/2014	3/26/2015
Acidization	10/30/2014 - 10/31/2014	NA
Jetting and Pump Development	11/1/2014	3/30/2015 – 5/4/2015
Step Drawdown Test	11/19/2014	5/6/2015
Well Completion Video	11/20/2014	5/7/2015

*Refer to Summary of Geophysical Logging for details

2.1 Mud Rotary Pilot Hole Drilling

JLA personnel provided oversight during the vibrating, drilling, installation and grouting of each production well casing. A 34.5-inch diameter borehole to 160 feet BLS and a 12.5-inch diameter pilot hole to 950 feet BLS were drilled using the mud rotary method to obtain

lithologic data at both wells. Lithologic samples were collected every five feet during pilot hole drilling in order to evaluate geologic character of the aquifer with depth and to select an appropriate casing setting depth. A copy of the lithologic logs compiled from the geologic formations encountered during drilling is provided in <u>Appendix B.</u>



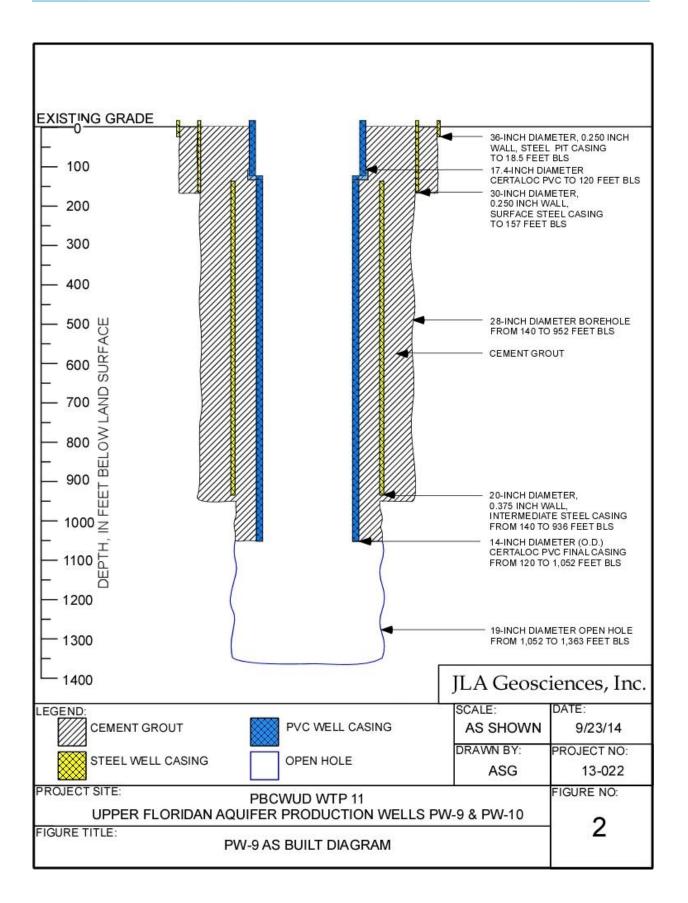
Upon completion of borehole and pilot hole drilling the drilling fluid was circulated to clear the hole of cuttings in preparation for geophysical logging. Geophysical logging was performed in the pilot hole and/or reamed hole at various stages of well construction. Electronic copies of the geophysical logs for the production wells are included in <u>Appendix</u> <u>C</u>.

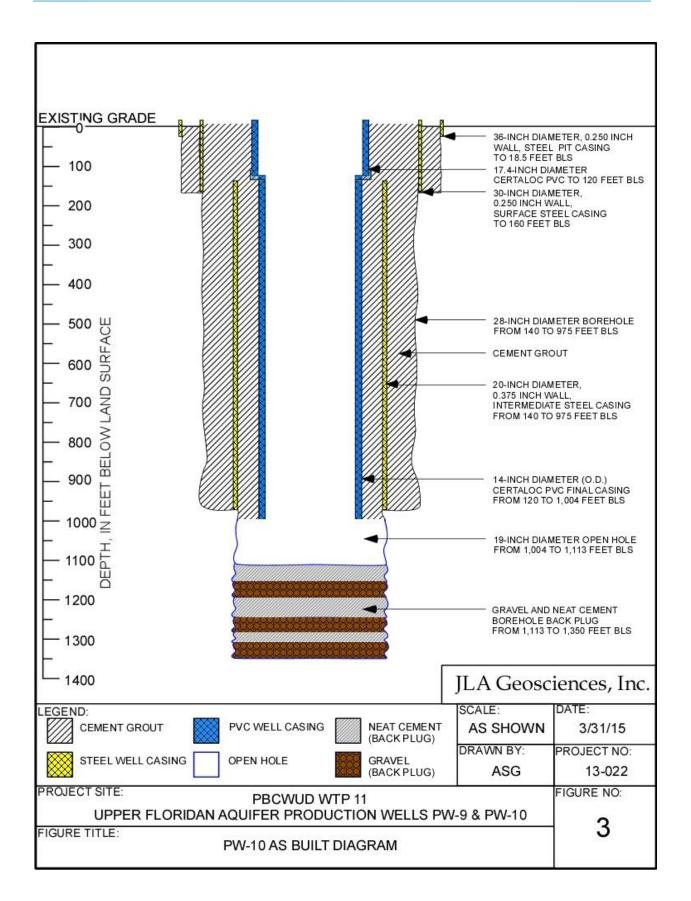
The well construction details for the production wells are provided in <u>Table 1</u>. As-built diagrams of Production wells PW-9 and PW-10 are provided as <u>Figure 2</u> and <u>Figure 3</u>.

Tahle 1	Well	Construction	Details
TUDIC I,	VVCII	construction	Detuns

	PW-9	PW-10
Total Depth (feet BLS)	1,363	1,113
Pit Casing Depth (feet BLS) 36-in diameter, steel 0.250-inch wall thickness	18.5	18.5
Surface Casing Depth (feet BLS) 30-in diameter, steel 0.250-inch wall thickness	157	160
Intermediate Casing Depth Interval (feet BLS) 20-in diameter, steel 0.375-inch wall thickness	140 – 936	140 – 975
Final Casing Depth Interval (feet BLS) Certainteed Certalok SDR17 17.4-in Outside Diameter Certainteed Certalok SDR17 14-in Outside Diameter	0 – 120 120 – 1,052	0 – 120 120 – 1,004
Open Hole Production Depth Interval (feet BLS) 19-in diameter	1,052 – 1,363	1,004 – 1,113
Borehole Back Plug Depth Interval (feet BLS) Gravel & Neat Cement	NA	1,113 – 1,350

feet BLS – feet below land surface





2.1.1 36-inch Pit Casing Installation

Construction began with the installation of 36-inch diameter, 0.250inch wall, steel pit casing to 18.5 feet BLS by the vibration method. Vibrating of the surface casing was performed using a hydraulically powered, American Piledriving Equipment, Inc. (APE) vibratory hammer.



2.1.2 30-inch Surface Casing Installation



A 34.5-inch diameter borehole was drilled using the mud rotary method to obtain lithologic data used to select an appropriate casing setting depth. Upon completion of geophysical logging, the surface casing, consisting of a continuous string of 30-inch diameter, 0.250-inch thick carbon steel pipe with factory-beveled, butt-welded joints, was installed to a total

depth of 157 feet BLS at PW-9 and 160 feet BLS at PW-10. Steel centering guides were welded to the outside of the casing at the base of the casing, five (5) feet above the casing base, and at subsequent 40-foot intervals. The guides position the casing in the center of the borehole to help ensure more uniform grouting of the casing. Upon completion of the casing installation, the annular space was pressure grouted to land surface using API Class B Portland neat cement. The cement was allowed 48 hours to cure before drilling was resumed.

2.1.3 20-inch Intermediate Casing Installation



Following installation and cementing of the surface casing, a 12.25-inch diameter pilot hole was drilled using the mud rotary method. Pilot hole drilling continued until a suitable competent limestone was encountered within the Upper Floridan Aquifer. Upon completion of pilot hole drilling to a depth of 950 feet BLS at PW-9 and 984 feet BLS at PW-10, drilling fluid was circulated to clear the hole of cuttings. Geophysical logging was then conducted by AWE and included dual induction, single point resistivity, SP, caliper,

and gamma ray. Based on the analysis of the lithologic samples (drill cuttings) from the pilot hole, drilling penetration, and geophysical logs, JLA recommended a casing setting depth of 936 feet BLS at PW-9 and 975 feet BLS at PW-10 for the intermediate 20-inch diameter steel casing string. At this depth the base of the 20-inch diameter casing at PW-9 and PW-10 is approximately 3 feet and 2 feet into competent, harder limestone.

Following pilot hole drilling and geophysical logging, the borehole was reamed to the recommended casing setting depth using a 28-inch diameter reaming bit assembly. A caliper log of the 28-inch borehole was performed by AWE prior to casing installation to ensure no obstructions will be encountered. The caliper logs are in included <u>Appendix C.</u>

Upon completion of reaming the borehole, a 20-inch diameter, 0.375-inch wall, steel intermediate casing was lowered into the borehole using a fabricated backoff tool to set

the casing from 140 feet BLS to 936 feet BLS at PW-9, and 140 feet BLS to 975 feet BLS at PW-10. Steel centering guides were welded to the outside of the casing approximately five feet above the casing base and at subsequent 40-foot intervals.



Cementing of the 20-inch diameter casing was

performed in three stages at PW-9 and four stages at PW-10. At both production wells,

Stage 1 consisted of the annular space pressure grouted to land surface using 285 sacks (94 lbs/sack) of API Class B Portland neat. The remaining stages consisted of 6-percent bentonite cement. A total of 889 sacks were used at PW-9 and a total of 1,294 sacks were used at PW-10 during the installation of the 20-inch diameter intermediate casing. A grout summary for the 20-inch diameter casing is provided as <u>Table 2</u>.

				PW-9				
Grout Stage	Date	Method	Max Pressure (psi)	% Bentonite Added	Barrels Pumped	No. Sacks Portland Cement	Tagged Depth (feet BLS)	Vertical Lift (feet)
1	8/22/14	Pressure	97	0%	60	285	615	325
2	8/22/14	Tremie		6%	87	414	320	295
3	8/23/14	Tremie		6%	40	190	0	320
TOTAL SA	ACKS	-	-	-	-	889	-	-

Table 2, Grout Summary of 20-inch Intermediate Casing

				PW-10				
1	12/16/14	Pressure	50	0%	60	285	778	197
2	12/14/14	Tremie		0%	84	273	572.75	205.25
3	12/18/14	Tremie		0%	88	286	362.75	210
4	12/19/15	Tremie		0%	40	190	5	357.75
TOTAL S	ACKS					1,294		

ft BLS – feet below land surface

2.2 Reverse Air Pilot Hole Drilling

Following the completion of grouting the 20-inch steel intermediate casing string, 12.25inch diameter pilot hole drilling operations resumed using the reverse air drilling method. Reverse air drilling is accomplished by installing an airline supplying compressed air down the center of the drill string to approximately 300 feet. The compressed air creates an airlift within the drill pipe and drill cuttings from the borehole to rise up the drill pipe to the surface. Reverse air is the preferred method for drilling in the Floridan aquifer production zones because it does not introduce drilling mud to the production zone and allows for flow and water quality testing of the interval with depth.

Before reverse air drilling of the open hole section, the cement plug at the base of the 20inch casing was drilled out using a nominal 19-inch diameter reaming bit assembly. Drilling continued through the limestone of the UFA to the total depth of the well at 1,350 feet BLS. A JLA hydrogeologist was on site during drilling of the open hole interval to collect lithologic and water quality samples; conduct field water quality analyses; and perform flow tests.



AWE performed geophysical logging of the reverse air 12.25-inch diameter pilot hole which included dual induction, single point resistivity, borehole compensated sonic, SP, temperature, caliper, gamma ray, fluid resistivity, and flow logs in both static (non-flowing) and dynamic (flowing) conditions. Electronic copies of the geophysical logs are included in Appendix C.

2.2.1 Water Quality Testing



During reverse air drilling (PW-9, 936' to 1,363 feet BLS; PW-10, 975 to 1350 feet BLS) in the Floridan specific conductance and aquifer. chloride concentration of the formation water were measured at regular intervals in order to evaluate variability in water quality in the intended production zone with depth. At approximately 10foot intervals during drilling, specific conductance and chloride concentration of the formation water were measured and recorded. At every drill rod change, approximately 30 feet, additional water quality analyses were conducted on the water from the artesian well head flow.

Water quality analyses of well head flow included temperature, specific conductance, pH, chloride, hydrogen sulfide, and total iron. Chloride analysis was performed using a Hach titrator and silver nitrate titrant. A summary of water quality and flow testing is described in <u>Table 3</u> and <u>Table 4</u>. Graphs depicting specific conductance and chloride concentration versus depth are included as <u>Figure 4</u> and <u>Figure 5</u>.

		Water Q	Water Quality Results			Flow Test Results			
Drilled Depth	rilled Depth Sample From Chloride (mg/L)		Chioride Spec. Conductivity Stati		Static WL (ft als)	Flowing WL (ft als)	Flow Rate Average (gpm)	Specific Capacity (gpm/ft)	
950	BOTTOM	1440	5750						
950	FLOW	1502.5	5460			37.5			
960	BOTTOM	1680	5750						
970	BOTTOM	1475	5640						
980.56	FLOW	1485	5420	10.38	0	27.5	2.6		
990	BOTTOM	1327.5	5110						
1000	BOTTOM	1420	5630						
1010	BOTTOM	1392.5	5650						
1012.33	BOTTOM FLOW	1427.5 1530	5690 5430	16 66	0	20	2.5		
1012.33 1020	BOTTOM	1510		15.55	0	39	2.5		
1020	BOTTOM	1475	4960 5210						
1030	BOTTOM	1557.5	5080						
1043.76	FLOW	1530	5560	26	0.125	90.9	3.5		
1050	BOTTOM	1490	5390	20	0.120	30.5	0.0		
1060	BOTTOM	1597.5	5570						
1070	BOTTOM	1750	5590						
1075.78	BOTTOM	1550	5720						
1075.78	FLOW	1422.5	5280	26.7	0.23	197.75	7.5		
1080	BOTTOM	1625	5820						
1090	BOTTOM	1662.5	5640						
1100	BOTTOM	1805	5700						
1107.78	BOTTOM	1662.5	5900						
1107.78	FLOW	1770	5990	28	1	249	9.2		
1110	BOTTOM	1845	5720						
1120	BOTTOM	1737.5	5840						
1130	BOTTOM	1837.5	5850						
1139.78	BOTTOM	1795	5900						
1139.78	FLOW	1745	5900	35.25	1.79	333	10.0		
1150	BOTTOM	1887.5	6080						
1160	BOTTOM	1702.5	6000						
1170	BOTTOM	1677.5	6040						
1171.72 1171.72	BOTTOM FLOW	1680 1667.5	6020 5930	30.95	1.87	350	12.0		
1180	BOTTOM	1717.5	6220	30.95	1.07	350	12.0		
1180	BOTTOM	1660	6040						
1200	BOTTOM	1670	5840						
1203.72	BOTTOM	1600	5830						
1203.72	FLOW	1712.5	6100	31.05	2.57	470	16.5		
1210	BOTTOM	1555	5520						
1220	BOTTOM	1467.5	5380						
1230	BOTTOM	1680	5830						
1235.62	BOTTOM	1590	5820						
1235.62	FLOW	1802.5	6150	24.1	3	605	28.7		
1240	BOTTOM	1647	5380						
1250	BOTTOM	1475	5260						
1260	BOTTOM	1990	6440						
1267.44	BOTTOM	1815	6330						
1267.44	FLOW	1782.5	5980	25.2	4.2	736	35.0		
1270	BOTTOM	1742.5	6090						
1280	BOTTOM	1945	6320						
1290	BOTTOM BOTTOM	1955	6770						
1299.37 1299.37	FLOW	1880 1857.5	6980 6180	28.22	5.26	855	37.4		
1310	BOTTOM	1946.25	6180 6500	28.22	5.36	000	37.4		
1320	BOTTOM	2020	6620						
	BOTTOM								
1330		1852.5	6210	00.05		0.17	6 6 6		
1331.18	FLOW	1741.25	6130	33.95	5.5	915	32.2		
1340	BOTTOM	1332.5	4804						
1350	BOTTOM	1600	5260						
1353	FLOW	1681	5830	34.2	6.06	970	34.5		
1360	BOTTOM	1385	5030						
1363.18	BOTTOM	1460	5320						
1363.18	FLOW	1677.5	5780	34.2	6.12	945	33.7		
		1077.5	5700	01.2	0.12	0.0	55.7		

Table 3, PW-9 Reverse Air Drilling Chloride, Specific Conductance vs. Depth

 Not Representative - Added makeup water during drilling
 ft als – feet above land surf

 Flow test water quality not representative- added makeup water during drilling
 gpm – gallons per minute

mg/I – milligrams per liter $\mu\text{S/cm}$ – microsiemens Per centimeter

		Water Q		Flow Tes	t Results		
Drilled Depth			Spec. Conductivity (uS/cm)	Static WL (ft als)	Flowing WL (ft als)	Flow Rate Average (gpm)	Specific Capacity (gpm/ft)
1003	FLOW	1950	6730	40	23	300	17.6
1010	BOTTOM	2230	6500				
1014.82	BOTTOM	2325	7040				
1014.82	FLOW	2125	6680	39.7	5.1	1775	51.3
1020	BOTTOM	1970	6180				
1030	BOTTOM	2085	6340				
1040	BOTTOM	2170	6450				
1046.82	BOTTOM	1930	6520				
1046.82	FLOW	2055	6620	40	8.3	2765	87.2
1050	BOTTOM	2090	6420				
1060	BOTTOM	2040	6610				
1070	BOTTOM	2130	6590				
1078.72	BOTTOM	2275	6720				
1078.72	FLOW	2270	7070	39.4	12.8	2819	110.5
1080	BOTTOM	1970	7030				
1090	BOTTOM	2270	7230				
1100	BOTTOM	1730	7030				
1109.92	BOTTOM	2380	7100				
1109.92	FLOW	2270	7270	37.65	12.83	2866	115.5
1120	BOTTOM	1730	8110				
1130	BOTTOM	1780	7980				
1140	BOTTOM	1750	8270				
1142.16	BOTTOM	1840	7990				
1142.16	FLOW	1840	7400	38.2	13.4	3330	134.3
1150	BOTTOM	1810	7600	50.2	13.1	3330	101.0
1160	BOTTOM	2160	7770				
1170	BOTTOM	2120	7580				
1174.76	BOTTOM	2180	7560				
1174.76	FLOW	2640	7650	37.6	15.1	3061	136.0
1180	BOTTOM	2120	7640	0/10	1011	0001	10010
1190	BOTTOM	2210	7980				
1194	BOTTOM	2420	8000				
1200	BOTTOM	2260	8140				
1206.65	BOTTOM	2250	7970				
1206.65	FLOW	2410	7660	37.4	14.9	3292	146.3
1210	BOTTOM	2470	7700	57.4	14.5	JEJE	140.5
1220	BOTTOM	2480	7560				
1230	BOTTOM	2570	7620				
1238.59	BOTTOM	2470	7920				
1238.59	FLOW	2231	7680	37.5	20.2	3644	210.6
1240	BOTTOM	2550	7160	57.5	20.2	5044	210.0
1240	BOTTOM	2330	8220				
1250	BOTTOM	2560	8240				
1200	BOTTOM	2430					
1270.79	FLOW	2712	8000	8280 8000 37 22.6 3747		3747	260.2
1270.79	BOTTOM	2490	7940	57	22.0	5, 7,	200.2
1290	BOTTOM	2290	7560				
1300	BOTTOM	2290	9080				
1302.21	BOTTOM	3190	9330				
1302.21	FLOW	2735	8000	37	23	3785	270.4
1310		2620	8950	57	25	5705	270.4
1320	BOTTOM	2710	8880				
1320	BOTTOM	2700	8740				
1330	BOTTOM	2640	8740 8930				
1334.24	BOTTOM FLOW	2520		36.9	23	2775	271.6
			8270	30.9	25	3775	271.0
1340	BOTTOM	2830 3080	9110				
1345 1350	BOTTOM		10008				
	BOTTOM	3460	10500				

Table 4, PW-10 Reverse Air Drilling	n Chloride	Snecific Cond	luctance vs Denth
TUDIE 4, FW-10 REVEISE All DITITI	y cinonae,	Specific Cond	uccunce vs. Depin

ft als – feet above land surface gpm – gallons per minute

mg/l – milligrams per liter μS/cm – microsiemens per centimeter

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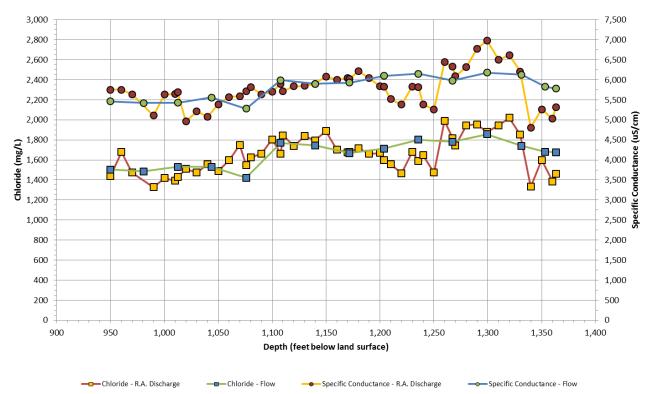
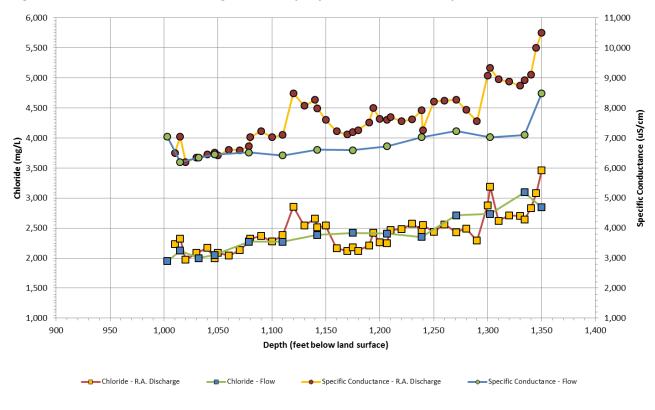


Figure 4, PW-9 Reverse Air Drilling Chloride, Specific Conductance vs Depth

Figure 5, PW-10 Reverse Air Drilling Chloride, Specific Conductance vs Depth



PBCWUD WTP 11

2.2.2 Flow Testing



During reverse air drilling through the UFA, flow tests were performed to evaluate the specific capacity of the borehole with depth. The tests were performed after every drill rod change (approximately every 30 feet). To perform the test, a construction header was fitted to the flanged 30-inch diameter surface casing and sealed to the drilling tools with a rubber stripping header. The construction well head effectively sealed the well so that drilling could be accomplished under artesian conditions. The construction header was equipped with a butterfly valved flow port; a 2-inch port for adding "kill"

water to prevent the well from flowing; and a 0.75-inch manometer fitting. A manometer tube was fitted to the construction header to measure the potentiometric (static) and flowing water levels.

During low flow conditions, the flow rate was measured using 6-inch diameter and 10inch diameter orifice weirs on the end of the 12-inch diameter discharge pipe. For flows above 1,800 gpm, an in-line flow meter was installed in the discharge pipe to measure flow rates. Formation discharge water was discharged directly to the adjacent SFCD L2-2 Canal. In addition to the orifice weir and in-line flow meter, physical (volumetric) measurements were conducted to verify flow rates. Water levels in the well were measured during the flow test and compared to static, no-flow conditions measured at the beginning of each day and after each test. Measurement of flow rate (Q) and drawdown in the well (dh), allowed for the specific capacity (Cs) of the well to be approximated using the formula Cs=Q/dh (Freeze and Cherry, 1979).

<u>Table 3</u> and <u>Table 4</u> provide a summary of water quality data and calculated values for specific capacity from flow tests conducted during reverse air drilling. <u>Figure 6</u> and <u>Figure 7</u> depict specific capacity encountered with depth during reverse air drilling.

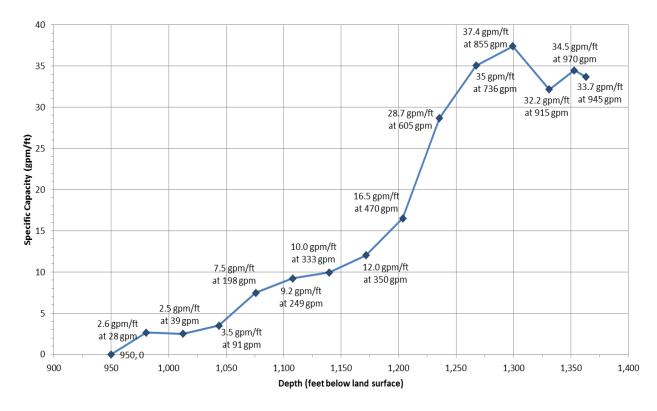
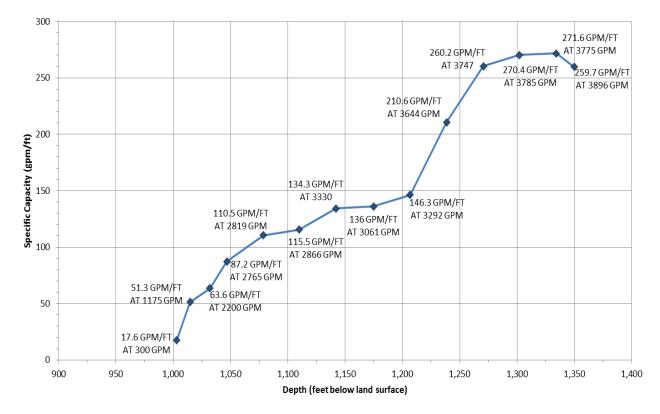


Figure 6, PW-9 Reverse Air Drilling Specific Capacity vs. Depth

Figure 7, PW-10 Reverse Air Drilling Specific Capacity vs. Depth



2.2.3 17.4-inch and 14-inch Final Casing Installation

After completion of pilot hole reverse air drilling and testing to the total depth, a suite of geophysical logs were performed by AWE which included: Dual induction, single point resistivity, SP, caliper, borehole compensated sonic, and gamma ray. The following geophysical logs were performed under both static (non-flowing) and dynamic (flowing) conditions: temperature, fluid resistivity, and flow log.

The primary objective in selecting the 17.4-inch and 14-inch diameter SDR17 Certalok casing setting depth was to enable the well, when completed, to efficiently produce the specified quantity of water at the design withdrawal rate while meeting appropriate water quality for the PBCWUD WTP 11.

Based on lithologic and drilling penetration observations, the first occurrence of significantly firmer and better consolidated limestone began at approximately 1,040 feet BLS at PW-9 and 1,000 feet BLS at PW-10. At PW-9, flow testing and geophysical logging indicate a flow of approximately 90 gpm at 3.5 gpm/ft of drawdown specific capacity at a depth of 1,043 feet BLS and 197 gpm at 7.5 gpm/ft of drawdown specific capacity at a depth of 1,075 feet BLS. At PW-10, flow testing and geophysical logging indicate a flow of approximately 300 gpm at 17.6 gpm/ft of drawdown specific capacity at a depth of 1,003 feet BLS and 1,775 gpm at 51.3 gpm/ft of drawdown specific capacity at a depth of 1,014 feet BLS. JLA recommended setting of the base of the 14-inch diameter SDR17 Certalok casing to a depth of 1,052 feet BLS at PW-9 and 1,004 feet BLS at PW-10. Setting the final 14-inch production casing at the depth of 1,052 feet BLS and 1,004 ft BLS at PW-9 and PW-10, places the base of casing approximately 12 feet and 4 feet into relatively harder, competent formation, while still capturing potential upper flow zones for the final production interval.

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2.2.3.1 Borehole Back Plug and Production Interval Backfill



Well design of production well PW-9 and PW-10 included back plugging the 12.25-inch pilot hole to 1,310 feet BLS due to the gradual decrease in water quality observed in the nearby existing production wells at similar depths. Evaluation of both water quality and specific capacity in well PW-9 indicated back plugging of the borehole, would

likely result in a loss of specific capacity without significantly changing near term water quality. JLA recommended no back plugging of the 12.25-inch diameter pilot hole and reaming of the 19-inch borehole to the total depth of 1,363 feet BLS at PW-9.

Evaluation of pilot hole water quality and specific capacity data of Production Well PW-10 indicated that backplugging of the borehole may help enable targeting of better water quality and lower chloride concentrations. Based on flow data and geophysical logging, a depth of 1,113 feet BLS was recommended for well total depth. Back plugging of the pilot hole was completed in multiple states of alternating lists of gravel and cement, as outlined in Table 5.

Following completion of geophysical logging of the 12.25-inch diameter pilot hole, PW-9 borehole was reamed to 19-inch diameter to a total depth of 1,363 feet BLS. A caliper log of the 19-inch borehole was performed by AWE prior to final casing installation. The borehole at PW-10 continuously dredged during the pilot hole drilling, therefore reaming of the borehole was not required. A caliper log of the borehole, performed on February 3, 2015, measured borehole diameter in exceedance of 40-inches at several depths. Copies of the reamed borehole caliper logs are included in <u>Appendix C</u>.

Lift Stage	Date	Method	% Bentonite Added	Barrel S	No. Sacks Portland Cement	Pea Gravel (YDS ³)	Pre-Lift Tagged Depth (feet BLS)	Post- Lift Tagged Depth (feet BLS)	Vertical Lift (feet)
1	2/11/2015	GROUT	0%	52	247		1312	1310	2
2	2/11/2015	GROUT	0%	82	390		1310	1309.5	0.5
3	2/12/2015	GROUT	0%	43	205		1309.5	1288	21.5
4	2/12/2015	GRAVEL		76.5		15.9	1288	1284	4
5	2/13/2015	GRAVEL		28		5.8	1284		
6	2/16/2015	GRAVEL		23		4.78		1246	38
7	2/23/2015	GROUT	6%	51	166		1246	1214.9	31.15
8	2/23/2015	GROUT	6%	51.4	167		1214.9	1191	23.9
9	2/24/2015	GROUT	6%	45	146		1191	1178	13
10	2/27/2015	GRAVEL		71		14.8	1178	1153	25
11	3/2/2015	GROUT	0%	40	130		1153	1142	11
12	3/3/2015	GROUT	6%	13	42		1142	1126	16
13	3/3/2015	GRAVEL		17		3.5	1126	1125.6	1.6
14	3/4/2015	GROUT	6%	15	49		1125.6	1124	0.4
15	3/5/2015	GRAVEL		13		2.7	1125.6	1120	5.6
16	3/5/2015	GROUT	0%	14	67		1120	1113	7
17	3/5/2015	GROUT	0%	14	67		1113	1113	0
18	3/6/2015	GROUT	0%	7	33		1113	1113	0
TOTAL					1708	47.5			

Table 5, PW-10 Back Plug Gravel and Grout Summary

Prior to casing installation, AWE backfilled the nominal 19-inch diameter open borehole

with chlorine treated 0.375-inch limestone 'pea' gravel via the tremie method, from the total depth of the well to the suggested casing setting depth to facilitate cementing of the casing in place. Production well PW-9 was backfilled from 1,363 feet BLS to 1,052 feet BLS with 46 cubic yards of 'pea' gravel. PW-10 production interval was backfilled with 48 cubic yards of 'pea' gravel from 1,350 feet BLS to 1,004 feet BLS.



2.2.3.2 Final Casing Installation

The final casing string consisted of 17.4-inch and 14-inch outside diameter CertainTeed Certalok, SDR-17 lock coupling PVC casing. The casing string consisted of 120 feet of 20-foot sections of 17.4-inch PVC casing locked together using



CertainTeed Certalok couplings and spline. A 14-inch by 17.4-inch adapter was installed to connect 20-foot sections of 14-inch PVC casing locked together using CertainTeed Certalok couplings and spline to a total depth of 1,052 feet BLS at PW-9 and to 1,004 feet BLS at PW-10.

2.2.3.3 Grouting

Cementing of the final PVC casing string in place was performed in stages to minimize grouting stress caused by the heat of hydration and potential differential pressures. The initial grouting stage was performed by the "tremie method" which consisted of pumping API Class B Portland cement under pressure through the tremie pipe to fill the annular space between the casing and borehole. After each lift of cement had hardened, the cement fill depth was measured. Grouting continued until the annular space was



completely filled to surface.

The initial four (PW-9) and three (PW-10) grouting stages (pressure grouting stage and first tremie stage) consisted of neat cement in order to obtain maximum strength around the base of the casing. The remaining grouting stages used a grout slurry mixture consisting of API Class B Portland cement mixed with 6-percent bentonite clay. The addition of bentonite serves to reduce the heat of hydration during the cooling process. Grouting of the final casing string at PW-9 was accomplished in 8 cementing stages and utilized 940 sacks (94 lbs/sack) of cement. Grouting of the final casing string at PW-10 was accomplished in 7 cementing stages and utilized 905 sacks (94 lbs/sack) of cement. <u>Table 6</u> and <u>Table 7</u> provide the cementing details of the 17.4-inch and 14-inch PVC final casing string at PW-9 and PW-10.

2.2.3.4 Plumbness and Alignment Test

Prior to the completion of cementing of the upper 190 feet at PW-9 and the upper 370 feet at PW-10, AWE performed a plumbness and alignment test (P&A) of the final 17.4inch diameter casing. P&A testing was conducted to ensure that the inner casing plumbness and alignment complied with AWWA requirements. The P&A test setup consisted of a 1.8-foot tall cylindrical spool/plumb suspended and centered from an apex located 10 feet above the 17.4-inch PVC final casing top. As the plumb was lowered into the inner casing, measurements of its deviation from the top of casing center were recorded with depth. Results of the P&A tests indicate the PVC casing is compliant with applicable AWWA well construction standards. The P&A test results are included in <u>Appendix D</u>.

In addition to the P&A test, a "dummy" test was also performed on the final 17.4-inch diameter casing. The "dummy" test consisted of lowering a "dummy" pipe, 22 foot length with a diameter of 11.5-inches into the final casing. This procedure ensured that the well was plumb and aligned sufficiently to allow for passing and installation of permanent pumps. The dummy pipe passed with no impediments to approximately 120 feet BLS at both wells.

2.3 Well Development and Testing

2.3.1 Borehole Jetting Development

The borehole jetting phase of development was designed to deliver a high velocity of water directly into the borehole with the use of a rotating jetting tool. Following construction completion of the well, a jetting tool consisting of four, 1-inch diameter, opposing jets spaced 90 degrees apart and one additional jet facing directly downward, was lowered to the open hole interval of the well. Using the mud system pumps and drilling tools, approximately 500 gpm of clean water was delivered through the five jet development tool, imparting an exit velocity of approximately 45 feet per second. Formation water



is discharged from the well during the jetting process to remove jet-dislodged sediment from the well bore. Formation discharge water generated during jetting was pumped to the adjacent canal. This process was continued as the jetting tool was slowly rotated and passed up and down the borehole from the base of the 14-inch diameter casing to the total depth of 1,363 feet BLS at PW-9 and 1,113 feet BLS at PW-10. The discharge water was monitored for turbidity throughout jetting. Once turbidity had stabilized to relatively low levels, jetting was discontinued. A total of 24 hours of jetting was performed on each production well.

2.3.2 Acidization

Acid treatment was included in the specification to maximize the specific capacity of each well prior to placing the wells into service. The treatment procedure called for 3,500 gallons of 32 percent hydrochloric acid to be pumped into the production zone, increasing



the permeability of the limestone in the immediate vicinity of the borehole. Acid treatment has a proven track record of increasing the capacities of wells completed in limestone formations. By increasing the specific capacity in a well, the total dynamic head required of the pump at the design pumping rate is reduced decreasing the

horsepower needed and the energy consumption. Additionally, higher capacity wells may reduce the need for future rehabilitation and/or the number of future wells that will ultimately be needed.

Production well PW-9 was acidized to maximize flow and increase the specific capacity. PW-9 was acidized on October 31, 2014 with one stage of 3,500 gallons. Well PW-10 had a sufficiently high specific capacity and did not require acid treatment. The detailed procedure and results are summarized below.

The acidization procedure for well PW-9 consisted of installing 1,350 feet of drop tubing into the well and pumping 3,500 gallons of 32%, (22° Baume) hydrochloric acid into the open interval at a rate of approximately 120 to 140 gpm, followed by 3,000 gallons of water to displace the tubing. While pumping the acid, water was simultaneously pumped into the 200 feet of installed water injection line at a rate of 5 gpm. Once 500 gallons of acid was pumped, backside flow was ceased and the wellhead was flowed at approximately 100 to 120 gpm.



Simultaneous pumping of acid and flowing the wellhead allowed the acid to target the open borehole interval by rising from the terminus to the base of casing. Once the volume of the well was flowed the wellhead was shut in. During and after pumping, the wellhead was sealed and fitted with a pressure gage to monitor pressure within the casing. A relief valve and gas discharge hose was in place on the wellhead to vent off excess pressure

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in the well but it was not needed. The pressure at the wellhead rose to a maximum of 44 psi. After completing the procedure, AWE continued to pump water into the well to reduce the wellhead pressure. The well remained shut in for approximately 18 hours until development of the well began.



To determine the effectiveness of the acid treatment at PW-9 a comparison is made between the flow rate and specific capacity at the same flow rate before and after acid treatment. Prior to acid treatment the Artesian flow rate was 930 gpm. The Artesian flow rate following acid treatment increased to 1040 gpm, yielding an improvement of approximately 12%.

Specific capacity, prior to acid treatment, was 30.4 gpm/ft at 950 gpm. The specific capacity following acid treatment can be determined from the step drawdown test results. At 965 gpm the specific capacity is extrapolated to be approximately 33.2 gpm/ft, yielding an improvement of about 8%. The results of the effectiveness of the acid treatment are summarized below:

Performance	Pre-Acid		Post-Acid		Step Drawdown Test
	9/5/14*	9/6/14	11/3/14	11/4/14	11/16/14
Static Water Level (feet ALS)	34.20	37.57	38.40	40.20	40.16
Flowing Water Level (feet ALS)	6.12	6.28	4.95	4.60	11.08
Drawdown (feet)	28.08	31.29	33.45	35.60	29.08
Flow Rate (gpm)	945	950	995	1040	965
Specific Capacity (gpm/ft)	33.6	30.4	29.7	29.2	33.2

PW-9 Acid Treatment Effectiveness Summary

ft ALS- feet above land surface

*9/5/14- Reverse Air Drilling results

2.3.3 Pump Development

The pump development protocol called for steady pumping at the maximum rate of 2,400 gpm until the discharge water was visibly free of solids and turbidity. An 8-inch diameter pump was installed to 100 feet BLS. Following the steady flow period, the well was pumped intermittently with surge and rest periods. Development progress was measured by performing Rossum sand testing and silt density index (SDI) testing of the raw water. Additionally, the specific capacity of the well was measured periodically during development to evaluate



progress by improvement in well performance. Development was considered complete when Rossum sand testing results were consistently at or below 0.1 part per million (ppm) and SDI values were consistently at or below 1 at the design flow rate of 900 gpm. A total of 40 hours of pump development was performed on each production well.

2.3.4 Step Drawdown Testing

Following well development, a step drawdown test (SDD) was performed on each production well using the same pump and discharge setup used for the development. The step test was completed to assess well yield, anticipated drawdown and measure specific capacity values at increasing pump rates.

Five (5) 120-minute duration steps were pumped at approximately 600 gpm, 900 gpm, 1,200 gpm, 1,500 gpm, and 1,700 gpm. At PW-10, step 5 was pumped at approximately 1,700 gpm for 80 minutes and an additional step (6) was added lasting 40 minutes at approximately 2,400 gpm. The flow rate during the test was measured with the use of an in-line flow meter that was calibrated just prior to the start of the project.

Prior to starting the test, the static water level was measured with the use of an elevated manometer tube and verified with an electronic water level data logger. Wellhead pressure (psi) was measured in the well with the electronic water level data logger at 10-second intervals to calculated pumping water levels. Water levels were verified manually at each pumping rate using the elevated manometer tube until drawdown fell below the top of casing; therefore an electronic water level tape was used. Manual water levels were collected at 1-minute, 5-minute, and 10-minute intervals.

Field water quality samples were collected every thirty minutes to measure temperature, specific conductance, TDS, salinity, chloride, turbidity, pH, dissolved oxygen, hydrogen sulfide, total iron, SDIs, and sand concentration.

Water quality and performance results of the step drawdown test for PW-9 and PW-10 are provided below and in <u>Table 8</u> and <u>Table 9</u>, respectively. A water level chart depicting water levels versus pumping rates is provided below and as <u>Figure 8</u> and <u>Figure 9</u>. Erroneous data points due to adjustment of the flow rates at the beginning of each step were removed from the water level chart. This adjustment took place in the first 5 minutes of each step and is not relevant to analysis of the step drawdown test. However, for reference, all data points from the step drawdown test are included in <u>Appendix E.</u> A summary of specific capacity with corresponding pumping rates is included as <u>Figure 10</u> and <u>Figure 11</u>.

During the step drawdown test, laboratory sampling of the well was performed by AWE for primary and secondary drinking water standards in accordance with the project specifications. Laboratory testing results of the water quality analysis indicated that the formation water meets Florida Department of Environmental Protection (FDEP) requirements for primary and secondary drinking water standards with the exception of the following parameters: sodium (PW-9: 930 mg/L; PW-10: 1,690 mg/L), Bromate (PW-9: 50 ug/L), chloride (PW-9: 1,580 mg/L; PW-10: 2,710), sulfate (PW-9: 488 mg/L; PW-10: 558 mg/L), threshold odor number (PW-9: 67 T.O.N; PW-10: 100 T.O.N), total dissolved solids (PW-9: 3,210 mg/L; PW-10: 5,660 mg/L), gross alpha (PW-10: 60.3±5.90

pCi/L) and radium 226 (PW-9: 7.23±1.68 pCiL; PW-10: 40.5±4.35 pCiL). The results of this testing are presented in <u>Table 10</u> and in <u>Appendix F.</u>

Performed on 11/19/2014	Ste 520	p 1 gpm		p 2 gpm		ep 3) gpm	Ste 1,505	p 4 gpm	Ste 1,675	
Drawdown Data	Hour 1	Hour 2	Hour 1	Hour 2	Hour 1	Hour 2	Hour 1	Hour 2	Hour 1	Hour 2
Cumulative Pumping Duration (min)	60	120	180	240	300	360	420	490	540	600
Static Water Level (ft als)	+40	0.16	+40	+40.16		0.16	+40	0.16	+40.16	
Pumping Water Level (ft als/BLS)	+24	.83	+11	.08	+3	.83	-6.55		-12.28	
Max Drawdown (ft)	15	.33	29	.08	36	.33	46	46.71		44
Specific Capacity (gpm/ft)	33.9		33	8.2	33	3.0	32.2		31.9	
Water Quality Dat	ta									
Temperature (deg. C)	26.7	26.7	26.6	26.6	26.2	26.1	26.2	26.1	26.5	26.5
Specific Conductance (µmhos/cm)	5630	5300	5290	5520	5570	5550	5670	5670	5850	5850
Total Dissolved Solids (ppt)	3.65	3.44	3.43	3.58	3.62	3.60	3.68	3.68	3.80	3.80
рН	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
Salinity (ppt)	2.9	2.8	2.8	3.0	3.0	3.0	3.1	3.1	3.2	3.2
Dissolved Oxygen (mg/L)	0.13	0.08	0.04	0.03	0.03	0.03	0.04	0.04	0.03	0.03
Hydrogen Sulfide (ppm)	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	3.0	2.5
Total Iron (ppm)	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Soluble Iron (ppm)	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Turbidity (NTU)	0.63	0.97	1.47	1.70	0.07	0.10	0.18	0.28	0.18	0.20
Chloride (mg/L)	1,5	608	1,5	65	1,5	560	1,585		1,5	85
SDI#1		0.4		0.4		0.5		0.4		0.7
SDI#2	0.3	0.3	0.2	0.2	0.4	0.3	0.5	0.4	0.6	0.3
Sand Content (ppm)	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1

Table 8, PW-9 Step Drawdown Summary

gpm - gallons per minute

als - above land surface

gpm/ft - gallons per minute per foot of drawdown μmhos/cm - micromhos per cm ppt - parts per thousand

mg/L - milligrams per liter

ppm - parts per million

ntu - nephelometric turbidity units

Performed on 5/6/2015		ep 1 gpm		ep 2 gpm		ep 3 D gpm		ep 4 5 gpm		ep 5 4 gpm	2,	ep 6 485 om
Drawdown Data	Hour1	Hour2	Hour1	Hour2	Hour1	Hour2	Hour1	Hour2	Hour1	Hour2	Hour1	Hour2
Cumulative Pumping Duration (min)	60	120	180	240	300	360	420	480	540	560	600	
Static Water Level (ft als)	+37	7.20	+37	7.20	+37	.20	+37	2.20	+37	2.20	+37	.20
Pumping Water Level (ft als)	+36	5.50	+35	5.95	+34	.80	+34	1.20	+32	2.20	+26	5.85
Max Drawdown (ft)	0.	70	2.	25	2.4	40	3.	00	5.	00	10	.35
Specific Capacity (gpm/ft)	82	8.6	77	6.0	50	8.3	46	1.6	33	6.8	24	0.1
Water Quality Data												
Temperature (deg. C)	26.6	26.6	26.5	26.6	26.7	26.6	26.6	26.9	26.6	26.9	26.7	26.8
Specific Conductance (μmhos/cm)	10040	10020	10230	10800	10200	9980	10130	10150	10420	10150	10380	10360
Total Dissolved Solids (ppt)	8.43	8.70	8.43	8.56	8.20	8.49	8.33	8.55	8.28	8.40	8.71	8.65
рН	6.73	6.67	6.48	6.40	7.00	6.57	6.97	6.96	7.00	6.82	6.62	6.85
Salinity (ppt)	5.4	5.6	5.8	5.7	5.7	5.6	5.7	5.7	5.9	5.7	5.8	5.8
Dissolved Oxygen (mg/L)	0.17	0.06	0.04	0.03	0.02	0.01	0.01	0.00	0.01	0.00	0.00	0.00
Hydrogen Sulfide (ppm)	6.0	6.5	7.0	6.0	7.0	7.0	7.0	7.0	8.0		9.0	9.0
Total Iron (ppm)	0.1	0.1	0.1	0.1	<0.1	<0.1	<0.1	<0.1	0.1		<0.1	<0.1
Soluble Iron (ppm)	0.1	0.1	0.1	0.1	<0.1	<0.1	<0.1	<0.1	0.1		<0.1	<0.1
Turbidity (NTU)	0.14	0.15	0.01	0.07	0.04	0.01	0.01	0.01	0.02	0.01	0.02	0.01
Chloride (mg/L)	2,6	590	2,8	350	2,8	80	2,8	390	2,9	950	2,9	50
SDI#1	2.3	2.3	2	.5	2.4	2.4	2.4	2.4	2	.3	2.4	2.2
SDI#2	2.1	2.1	2	.4	2.4	2.4	2.4	2.5	2	.4	2.5	2.3
Sand Content (ppm)	<1	L.O	<1	L.O	<1	0	<1	.0	<1	1.0	<1	0

Table 9, PW-10 Step Drawdown Summary

gpm - gallons per minute als - above land surface gpm/ft - gallons per minute per foot of drawdown μmhos/cm - micromhos per cm ppt - parts per thousand mg/L - milligrams per liter ppm - parts per million ntu - nephelometric turbidity units

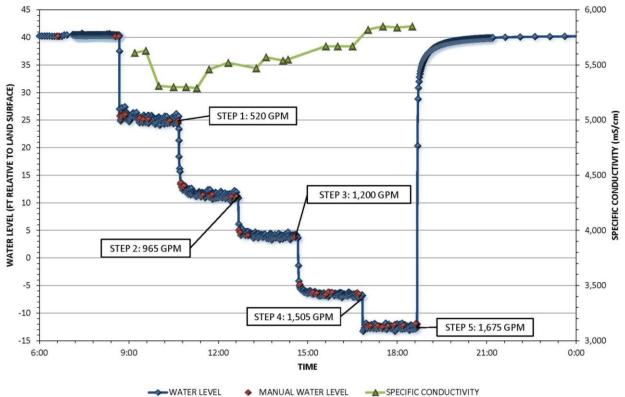
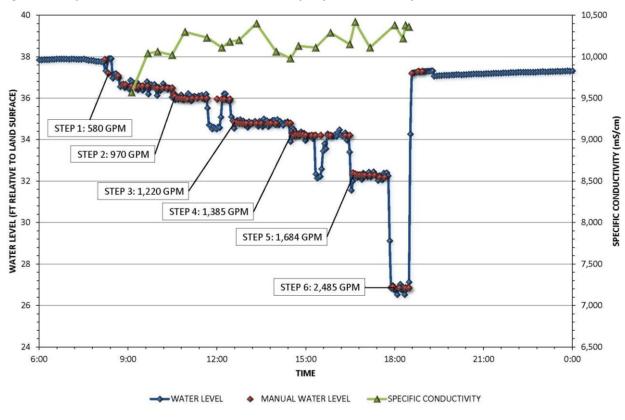


Figure 8, Step Drawdown Test, Water Level and Specific Conductivity

Figure 9, Step Drawdown Test, Water Level and Specific Conductivity



PBCWUD WTP 11 Well Construction and Testing Report UFA Production Wells PW-9 & PW-10

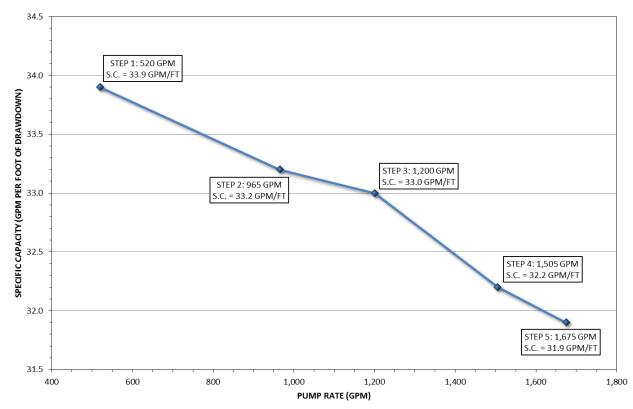
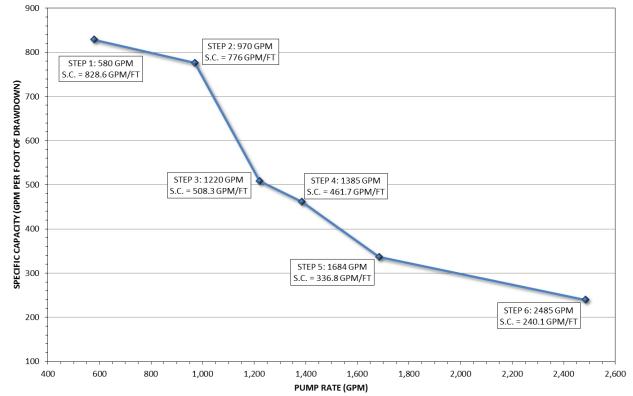


Figure 10, PW-9 Step Drawdown Test, Specific Capacity vs. Pumping Rate

Figure 11, PW-10 Step Drawdown Test, Specific Capacity vs. Pumping Rate



2.4 Geophysical Logging

Geophysical logging was performed during various stages of PW-9 and PW-10 well construction. The logs were used to aid in the decision-making and data gathering process to evaluate hole dimensions, casing setting depths, geologic formation characteristics, water quality, flow zone and aquifer characteristics.

After completion of pilot hole drilling to the total depth, a suite of geophysical logs were performed by AWE which included: Dual induction, single point resistivity, SP, temperature, caliper, gamma ray, borehole compensated sonic, fluid resistivity, and flow log. Geophysical logs in the open hole portion of the borehole were performed under both static (non-flowing) and dynamic (flowing) conditions. A caliper log was performed after the pilot hole had been reamed before intermediate and final casing installation. A JLA hydrogeologist was on site to observe all logging activities and interpret the results. A summary of geophysical and video logs performed is outlined below.

Construction Phase	Logs Performed
34-inch reamed hole for 30-inch diameter surface casing installation	Caliper
12-inch Pilot Hole	Dual induction, single point resistivity, SP, caliper, gamma ray
28-inch reamed hole for 20-inch steel intermediate casing installation	Caliper
12-inch Pilot Hole (20" casing depth to TD)	Dual induction, single point resistivity, SP, temperature, caliper, gamma ray, fluid resistivity, flow
19-inch reamed hole for 17.4-inch & 14- inch PVC casing installation	Caliper
Well Completion	Well Video with rotating lens (Static and Dynamic Condition)

Summary of Geophysical Logging

A generalized hydrostratigraphic cross section of both production wells depicting generalized geology, well construction, gamma ray, dual induction and flow rates is included as <u>Figure 12</u>. Pilot hole flow test results of the production zone at PW-9 and PW-10 are included as a generalized hydrostratigraphic cross section from 800 feet BLS to 1,400 feet BLS in <u>Figure 13</u> and <u>Figure 14</u>. Electronic copies of the geophysical logs for the production wells are included in <u>Appendix C</u>.

2.5 Video Logging

Following completion of the step drawdown test, AWE performed a down-hole video log of the production wells. Evidence of cement grout was present at the base of 14-inch PVC casing, approximately 1058 feet BLS at PW-9 and 995 feet BLS at PW-10, based on the video log camera tool measurement. A mixture of cement grout and gravel used to temporarily backfill the production zone during cementing, was present to a depth of 1,063 feet BLS at PW-9 and 1,006 feet BLS at PW-10.

As evident in the casing and joint inspection during the PW-9 and PW-10 video log, the 14-inch PVC casing appeared to be in good condition with only minor abrasions due to drill pipe and pump insertion and removal, and discoloration of the casing. Upon inspection, the total depth of PW-9 is 1,363 feet and 1,090 feet at PW-10. There appears to be no borehole fill at well PW-9 and approximately 23 feet of borehole fill was measured at the base of PW-10.

Several flow zones were observed during video logging. The most visibly predominate flow zone in PW-9 was located at approximately 1,303 feet BLS. Based on lithologic cuttings, this zone is composed of fine grained to microcrystalline limestone, well cemented with abundant foraminifera, and good permeability. Additional shallower thin flow zones were present from 1,100 to 1,260 feet BLS. In PW-10 the most visible predominant flow was at approximately 1,044 feet BLS. This zone is along a transition of lithologies comprised of soft fine grained to micritic limestone with abundant foraminifera

and sandy dolomitic limestone. An electronic copy of the video log is included in <u>Appendix</u> <u>C</u>.

3.0 HYDROGEOLOGY

Palm Beach County is underlain by two aquifer systems: the Surficial aquifer (SAS) and the Floridan aquifer system (FAS). The drilling phase of the project penetrated these two aquifer systems to a total depth of 1,363 feet BLS at PW-9 and 1,350 feet BLS at PW-10. A JLA Geosciences geologist was present during key phases of the drilling to collect and log the lithologic samples as the formation materials were encountered. Lithologic logs of the production wells are provided in <u>Appendix B</u>.

3.1 Surficial Aquifer System



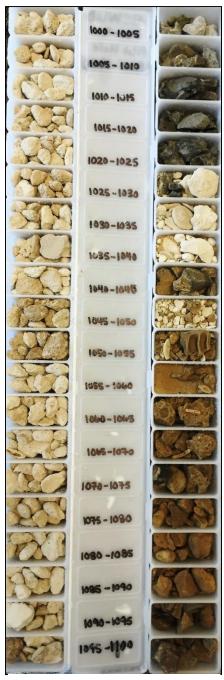
The surficial aquifer beneath the site occurs in the Pleistocene and Pliocene aged lithostratigraphic units consisting of predominately sand and shell, shell beds, sandstone, and sandy limestone. Regionally, in descending order, these units are: Pamlico Sand, Miami Limestone, Anastasia, Fort Thompson, Caloosahatchee Marl, and the

Tamiami Formations (Reese, 2009). Depths and presences of these geologic units vary based on location. The basal confining unit of the SAS occurs at approximately 160 feet beneath the PW-9 site and approximately 180 feet beneath the PW-10 site.

3.2 Intermediate Confining Unit

The intermediate confining unit (ICU) consists of the relatively impermeable calcareous clays and silts of the Hawthorn Group. The Miocene to Late Oligocene aged Hawthorn sediments consist of silty, sandy, dense, green clay, interbedded with sand, shell, lime mud and limestone. The depth to the top of the intermediate confining unit is approximately 170 feet to 180 feet beneath the project area with a thickness of

approximately 700 to 800 feet. The predominantly clayey upper section of the unit is known as the Peace River Formation. The lime muds, shell and limestone that underlie the Peace River comprise the Arcadia Formation.



PW-9 (left) and PW-10 (right) lithologic chip trays, 1,000-1,100 feet BLS

3.3 Floridan Aquifer System

The Floridan Aquifer System (FAS), a confined aquifer, underlies the intermediate confining unit. The brackish upper portion, having TDS concentrations less than 10,000 mg/l, is called the Upper Floridan Aquifer (UFA) (Reese & Richardson, 2008). The UFA is predominantly composed of interbedded limestone and dolomite of Miocene/Early Oligocene to middle Eocene age, represented by four primary rock units. In descending order, regionally these units are: Arcadia Formation of the Basal Hawthorn Unit (Miocene); Suwannee Limestone (Early Oligocene) the Ocala Limestone (Eocene age); and the Avon Park Formation (Eocene age) (Reese & Richardson, 2008). However, depths and presences of these geologic units vary based on location.

The top of the UFA at the PW-9 site is approximately 823 feet BLS, however at PW-10, the top of the UFA is approximately 955 feet BLS. Locally, based on lithologic cuttings, the following formations of the UFA were encountered at PW-9: Basal Hawthorn Unit (740 feet to 823 feet), Ocala Limestone (823 feet to 940 feet) and the Avon Park Formation (940 feet to total depth). Based on the lithologic cuttings, distinguishing the

presence of UFA formations at PW-10 proved difficult. The formations underlying PW-10 are potentially offset by a geologic unconformity created by a Paleolithic sinkhole.

The maximum depth penetrated at PW-9 during drilling was 1,363 feet BLS. The lithology approaching the terminus of the well consisted of interbedded calcarenitic limestone, hard microcrystalline limestone and dolomitic limestone of



the Avon Park Formation. Production well PW-10 was penetrated to a maximum depth was 1,350 feet BLS. The lithology consisted of predominantly dolomitic limestone and sandy dolomitic limestone interbedded with thin layers of calcarenitic limestone.

The producing zones within the Floridan aquifer can generally be referred to as "flow zones". A flow zone is typically a thin sequence of highly solutioned rock, where water flowing within the aquifer is concentrated. Numerous thin flow zones may contribute water to the open interval of a well; often times, however, a high percentage of the water produced by the well comes from one or two thin flow zones.

A generalized hydrostratigraphic section depicting formations and lithology encountered from land surface to total depth at PW-9 and PW-10 is presented as <u>Figure 12</u>. A generalized hydrostratigraphic section of the production zone is presented as <u>Figure 13</u> (PW-9) and <u>Figure 14</u> (PW-10).

4.0 CONCLUSIONS AND RECOMMENDATIONS

4.1 Conclusions

The following conclusions are made based on results of the drilling and testing conducted during well construction.

 UFA Production Wells PW-9 and PW-10 were constructed for Palm Beach County Water Utilities Department Water Treatment Plant No.11 between June 2014 and May 2015. Well PW-9 was completed to a total depth of 1,363 feet BLS with an open hole production interval from 1,052 to 1,363 feet BLS. Well PW-10 was completed to a total depth of 1,350 feet BLS, backfilled to 1,113 feet with an open hole production interval from 1,004 to 1,113 feet BLS.

	PW-9	PW-10
Open Borehole Interval (feet BLS) 19-inch diameter	1,052 – 1,363	1,004 - 1,113

- 2. Based on site lithology, the SAS extends to a depth of approximately 170 to 180 feet BLS. Below the SAS, the ICU continues to the top of the UFA to a depth of approximately 820 feet BLS at PW-9 and approximately 980 feet BLS at PW-10. Based on the lithologic logs, geophysical logs, well video, and wellhead flow data, the most visibly predominate flow zone was located at approximately 1,348 feet BLS, with additional shallower production zones from 1,160 to 1,290 feet BLS also contributing to flow.
- A step drawdown test was performed on November 19, 2014 at PW-9, for two hours per step at approximate rates of 600 gpm, 900 gpm, 1,210 gpm, 1,530 gpm, and 1,730 gpm. Prior to the step drawdown pumping test, the static head measured +40.16 feet ALS. On May 6, 2015, a step test was performed at PW-

10, at the approximate rates of 600 gpm, 900 gpm, 1,200 gpm, 1,500 gpm, 1,700 gpm and 2,400 gpm. Prior to the step drawdown pumping test, the static head measured +37.2 feet ALS. Specific capacities at the approximate design rate of 900 GPM during the step drawdown test were as follows:

900 GPM Design Rate	PW-9 965 gpm*	PW-10 970 gpm*
Static Water Level (ft ALS)	+40.16	+37.20
Pumping Water Level (ft ALS)	+11.08	+35.95
Drawdown (ft)	29.08	2.25
Specific Capacity (gpm/ft**)	33.2	776.0

4. Water quality measured during the step drawdown test at the design rate of approximately 900 gpm is as follows:

Well	Rate (gpm)	Chloride (mg/L)	Specific Cond. (S/cm)	TDS (ppt)	Hydrogen Sulfide (ppm)	Total Iron (ppm)	Sand (ppm)	SDI
PW-9	965	1,565	5,520	3.58	2.0	<0.1	<0.1	0.2
PW-10	970	2,850	10,080	8.56	6.0	0.1	0.1	2.4

 Recommended SDI values for RO facilities are 3.0 units with ideal values less than 1.0. SDI test results of raw water produced from PW-9 were between 0.7 and 0.2, results from PW-10 were between 2.5 and 2.1, indicating raw water from both production wells is suitable for RO supply. 6. Laboratory testing results of the water quality analysis indicated that the formation water meets FDEP requirements for primary and secondary drinking water standards with the exception of the following parameters: sodium (PW-9: 930 mg/L; PW-10: 1,690 mg/L), Bromate (PW-9: 50 ug/L), chloride (PW-9: 1,580 mg/L; PW-10: 2,710), sulfate (PW-9: 488 mg/L; PW-10: 558 mg/L), threshold odor number (PW-9: 67 T.O.N; PW-10: 100 T.O.N), total dissolved solids (PW-9: 3,210 mg/L; PW-10: 5,660 mg/L), gross alpha (PW-10: 60.3±5.90 pCi/L) and radium 226 (PW-9: 7.23±1.68 pCiL; PW-10: 40.5±4.35 pCiL).

4.2 Recommendations

- As outlined in *GUA UFA Groundwater Modeling Results* (JLA Geosciences Inc., 2011), a pumpage rate of 900 gpm is recommended for both PW-9 and PW-10, with reductions in future withdrawals from existing wells when one (1) additional new UFA well, PW-11 is completed.
- 2. Prior to placing wells PW-9 and PW-10 in service, any residual kill water and associated debris should be purged from the wells until silt density index (SDI) and sand concentration reach that of values measured during the step drawdown test as outlined in this report. Well service performed for the production wells should be performed without "killing" the well where possible.
- 3. Water quality monitoring of PW-9 and PW-10 should include laboratory analysis of chloride concentration and specific conductance collected weekly for the first 6 months of operation. After 6 months and review of the data, sampling of chloride and specific conductance may be reduced to monthly. In addition, water quality sampling should also include, at a minimum, the parameters tested during construction, which include: TDS, pH, SDI, and hydrogen sulfide. Frequency of these additional parameters should be monthly at a minimum. Results of all sampling should be plotted and analyzed for trends or changes in water quality

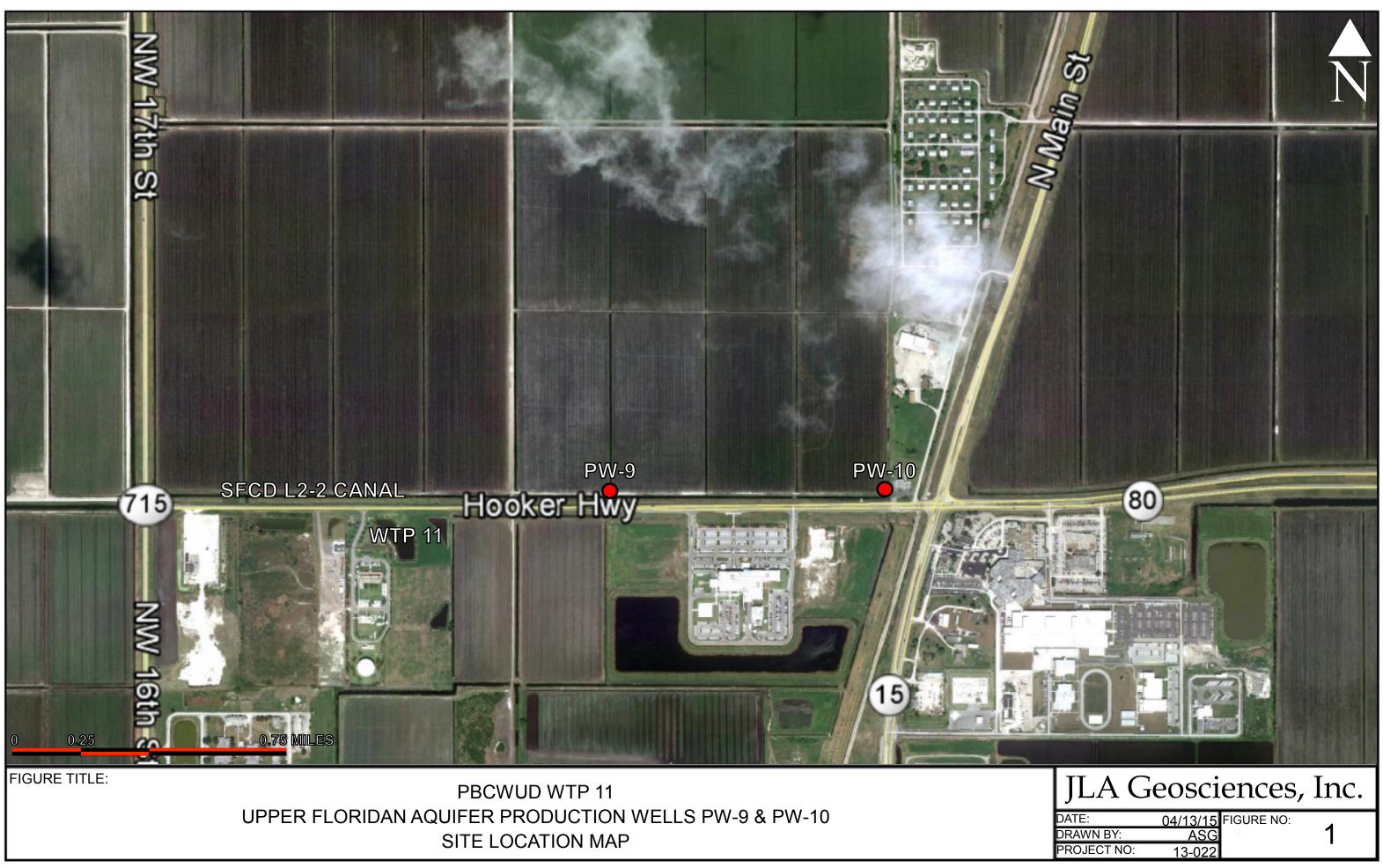
over time. Laboratory analysis should be performed by the Palm Beach County Central Laboratory or a state of Florida NELAC certified analytical laboratory.

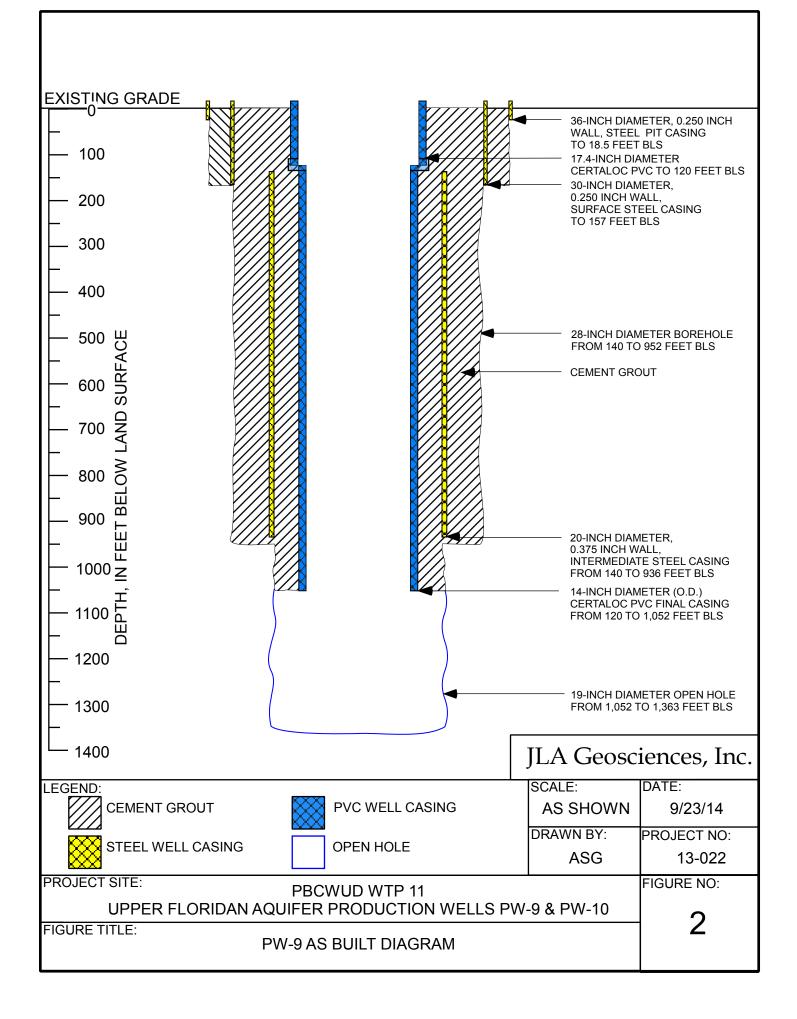
- 4. Maintenance personnel should implement a program of continued water level monitoring. Monitoring should include monthly measurements of both static and pumping water levels in the production well. Data should be recorded with dates, times of measurement, and personnel performing measurements. All data should be plotted electronically in time series format for periodic well performance evaluation. Consistently low water levels or a specific capacity loss of 20% or greater than reported herein may indicate the need for evaluation and potential rehabilitation.
- 5. A three (3) day Aquifer Performance Test (APT) including existing UFA wells (TP-1, TP-2, PW-3, PW-4, PW-5, PW-6, PW-7 and PW-8) and new production wells PW-9 and PW-10 should be performed to evaluate aquifer characteristics. The APT should include background measurement of water levels in PW-9 and PW-10 with wells PW-3, PW-4, PW-6 and PW-7 pumping. To evaluate well field changes during the APT, test production wells PW-9 and PW-10, should be pumped for as long as possible; then wells TP-1, TP-2, PW-5, and PW-8 added into service to meet water plant demand. A formal APT plan should be developed to address testing requirements and water plant operational requirements.

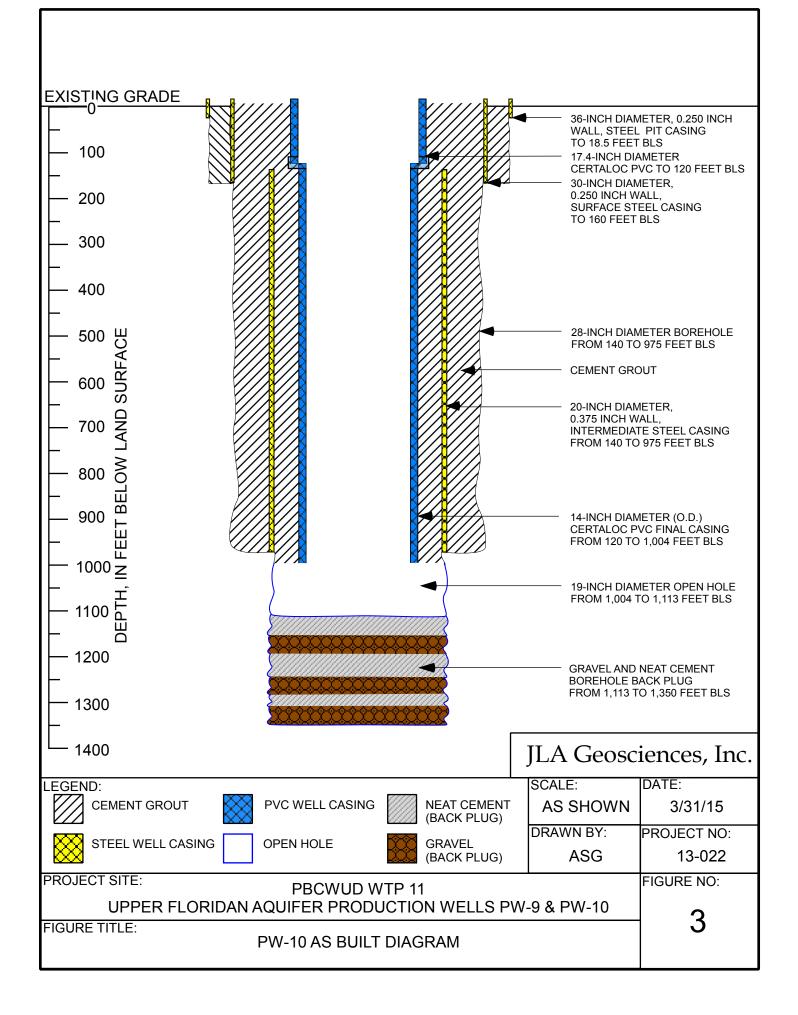
5.0 REFERENCES

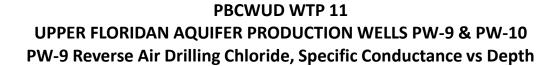
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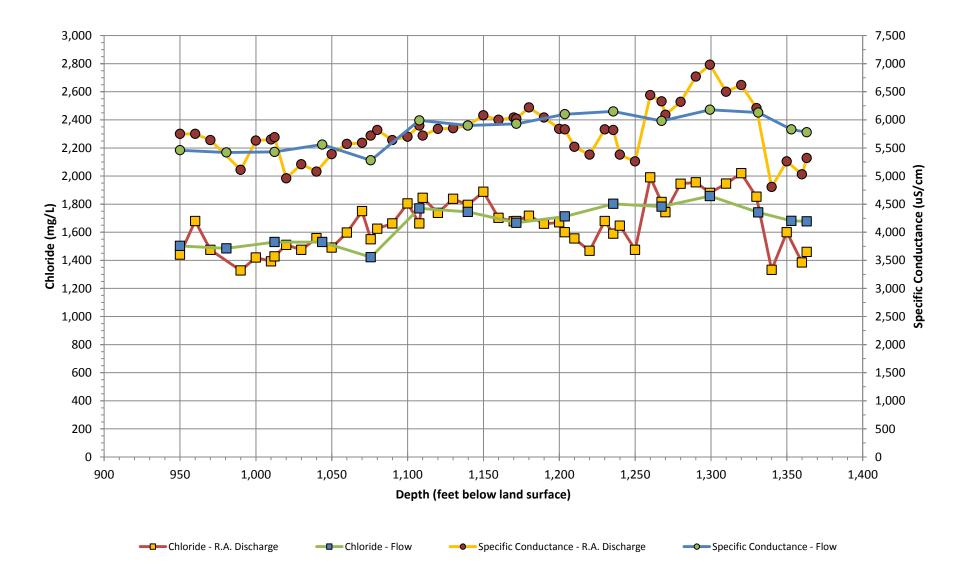
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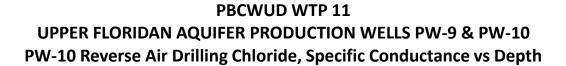


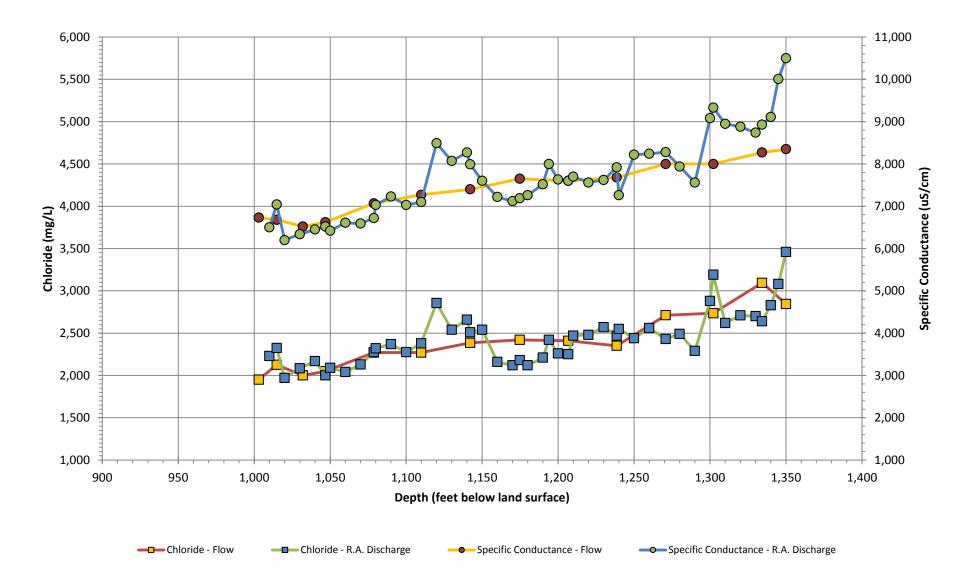






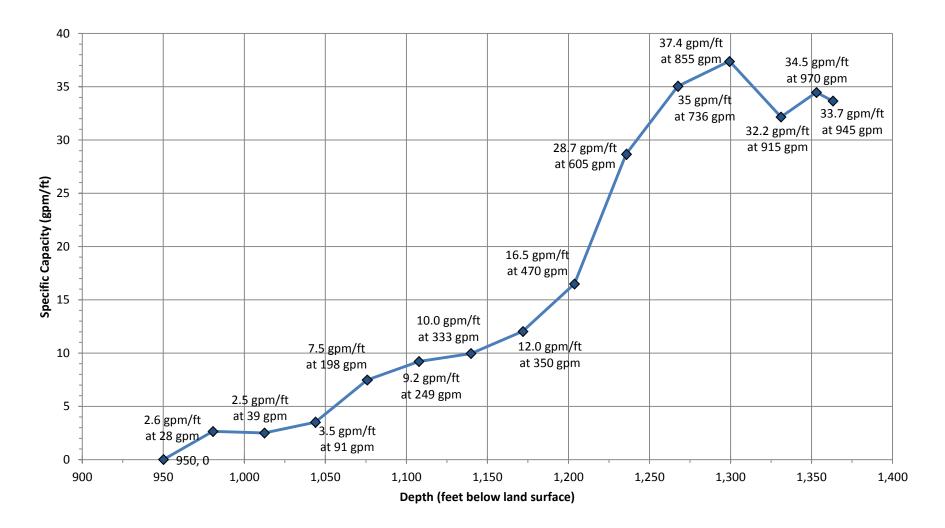






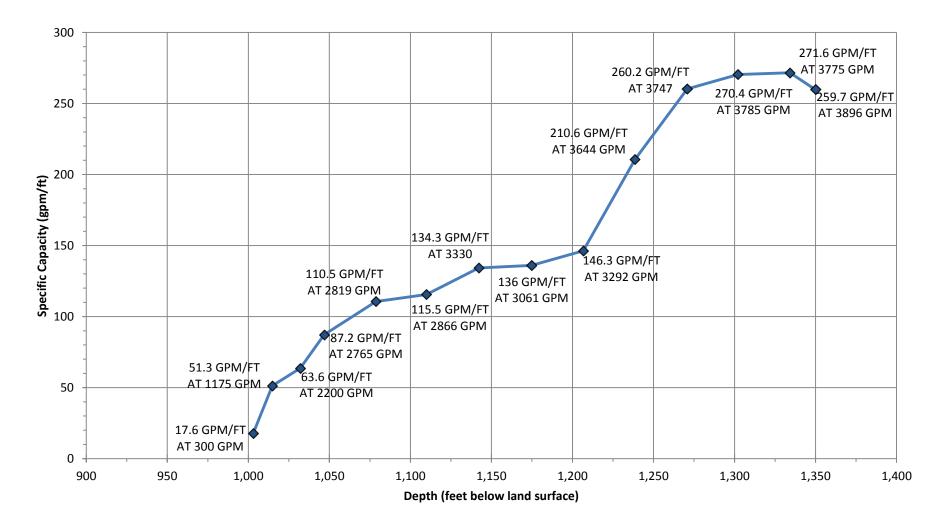
JLA Geosciences, Inc.





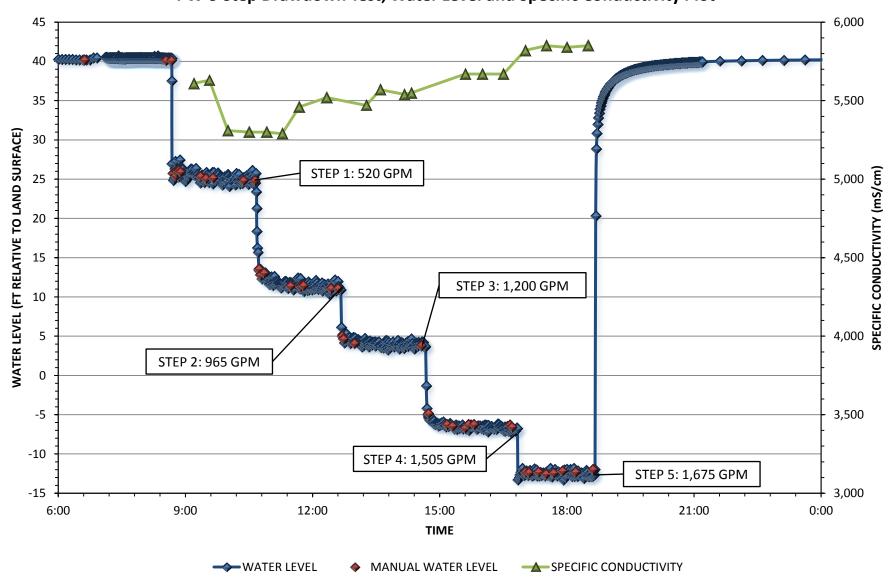
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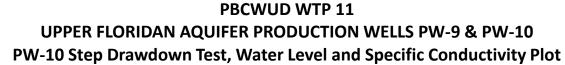


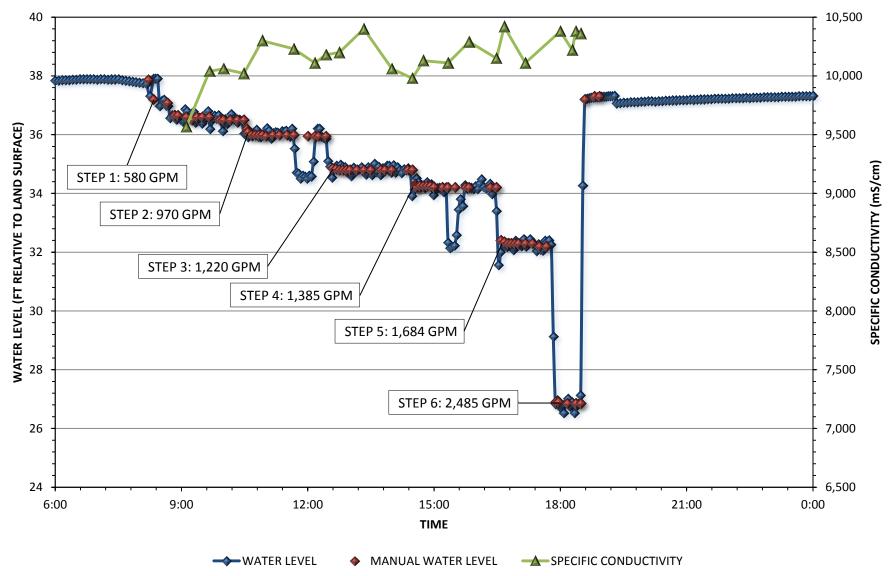


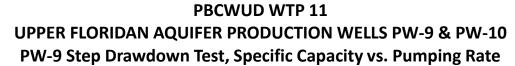
Specific Capacity (gpm/ft)

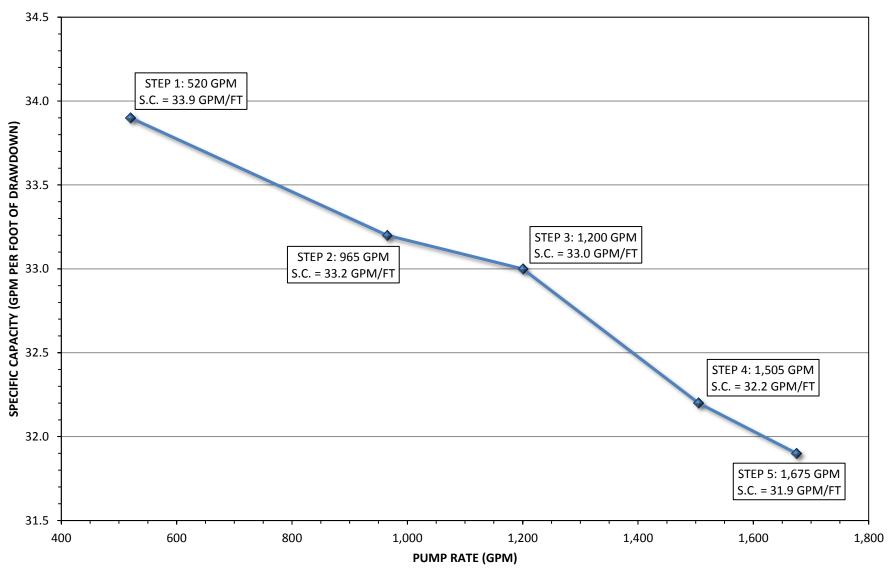
PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10 PW-9 Step Drawdown Test, Water Level and Specific Conductivity Plot

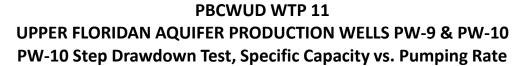


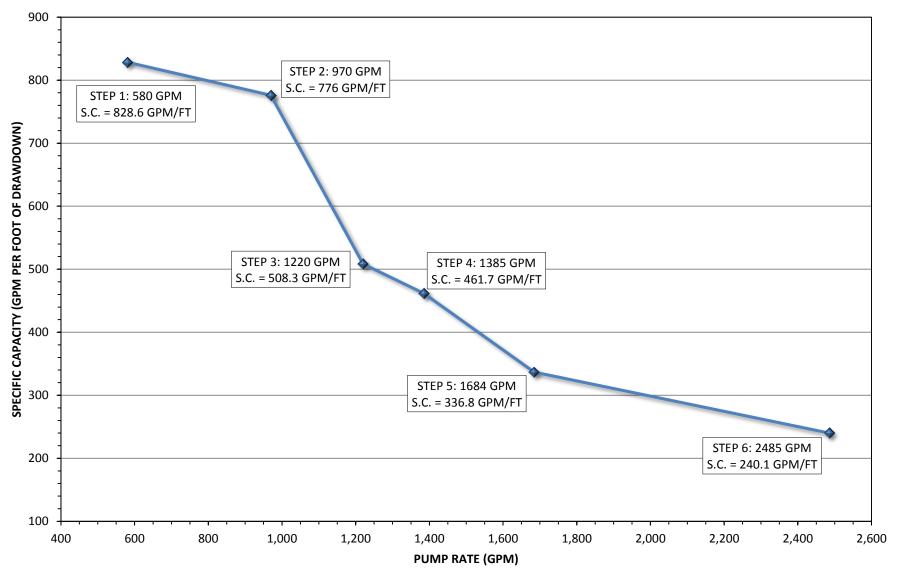


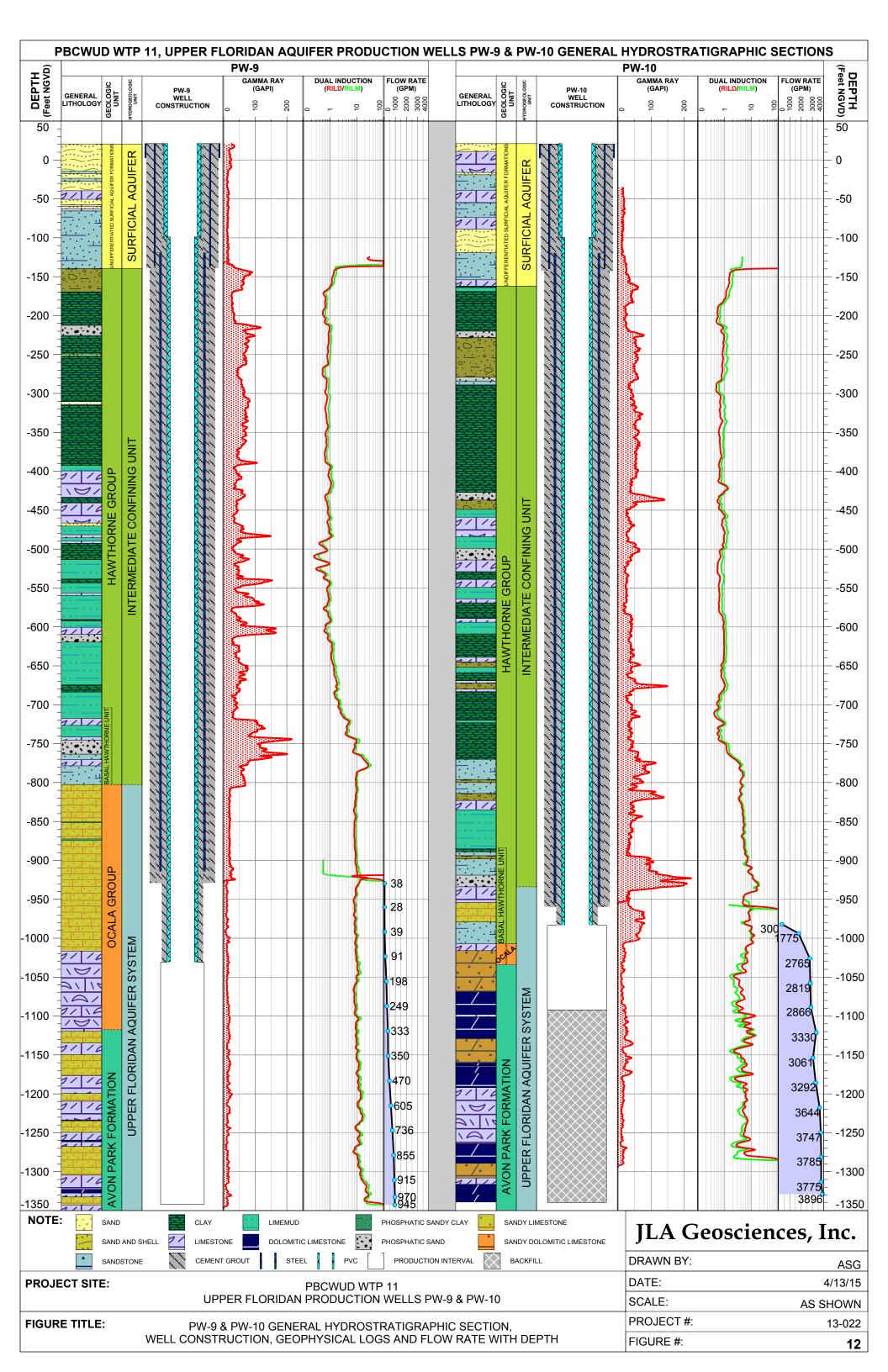


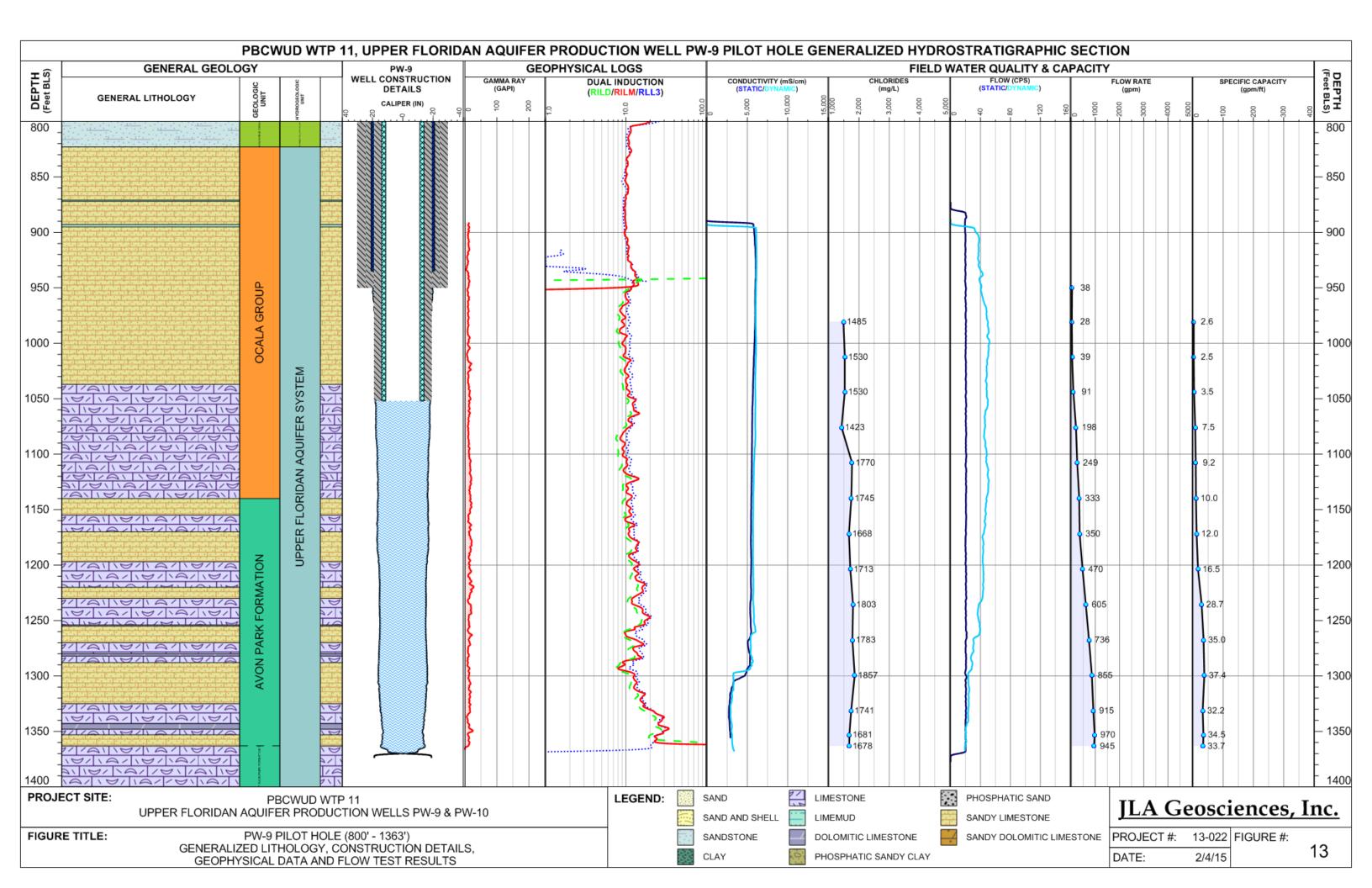


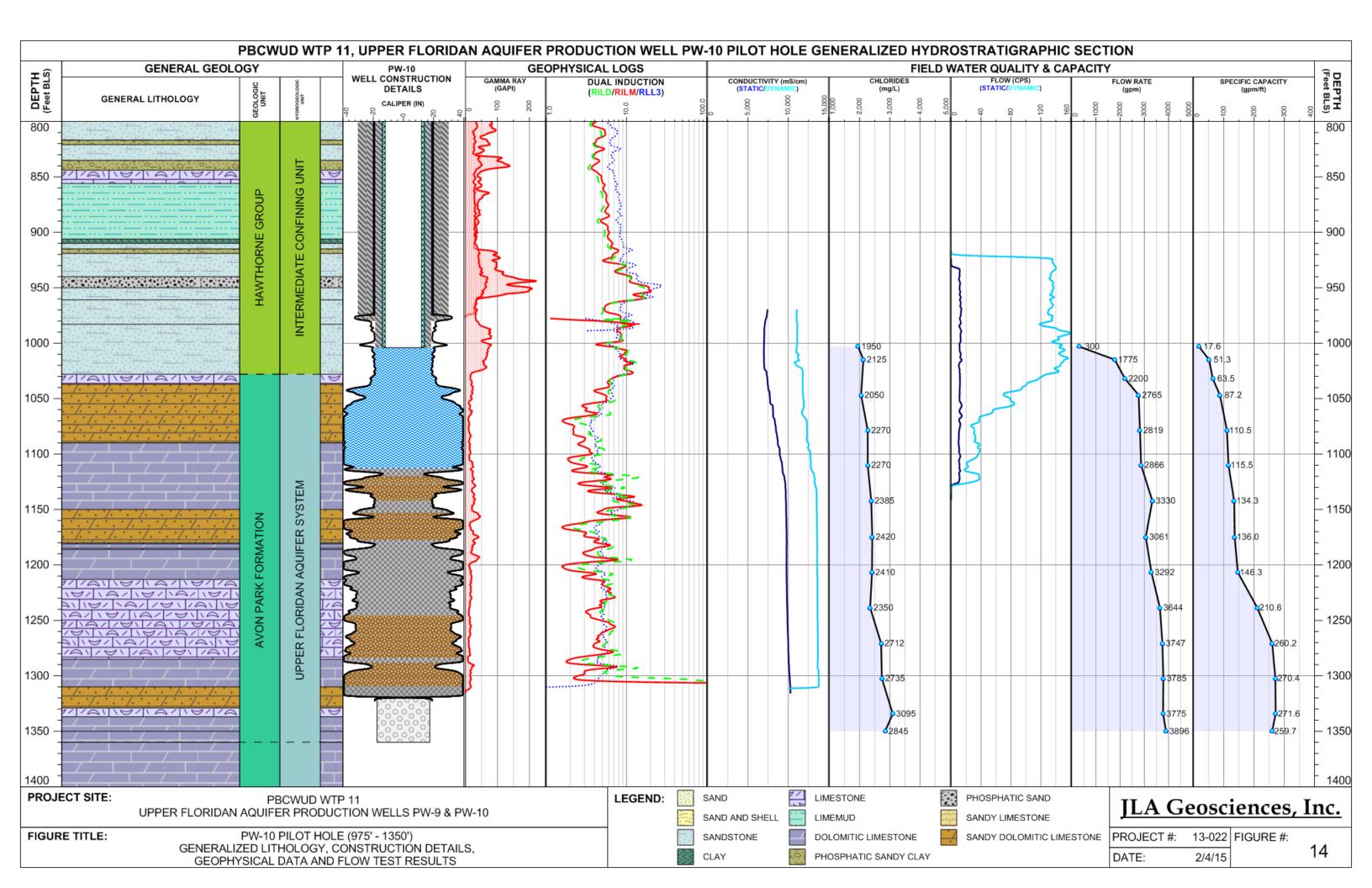












TABLES

TABLE 1 PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10 Well Construction Details									
	PW-9	PW-10							
Total Depth (feet bls)	1,363	1,113							
Pit Casing Depth (feet bls) 36-in diameter, steel 0.250-inch wall thickness	18.5	18.5							
Surface Casing Depth (feet bls) 30-in diameter, steel 0.250-inch wall thickness	157	160							
Intermediate Casing Depth Interval (feet bls) 20-in diameter, steel 0.375-inch wall thickness	140 - 936	140 – 975							
Final Casing									
Depth Interval (feet bls) Certainteed Certalok SDR17 17.4-in Outside Diameter	0 – 120	0 – 120							
Certainteed Certalok SDR17 14-in Outside Diameter	120 – 1,052	120 – 1,004							
Open Hole Production Depth Interval (feet bls) 19-in diameter	1,052 – 1,363	1,004 – 1,113							
Borehole Back Plug Depth Interval (feet bls) Gravel & Neat Cement	NA	1,113 – 1,350							

feet bls - feet below land surface

TABLE 2 PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10 Grout Summary for 20-inch Intermediate Casing

	PW-9											
Grout Stage	Date	Method	Maximum Pressure (psi)	% Bentonite Added	Barrels Pumped	No. Sacks Portland Cement	Tagged Depth (feet BLS)	Vertical Lift (feet)				
1	8/22/14	Pressure	97	0%	60	285	615	325				
2	8/22/14	Tremie		6%	87	414	320	295				
3	8/23/14	Tremie		6%	40	190	0	320				
TOTAL SAC	KS					889	-	-				

				PW-10)			
1	12/16/14	Pressure	50	0%	60	285	778	197
2	12/14/14	Tremie		0%	84	273	572.75	205.25
3	12/18/14	Tremie		0%	88	286	362.75	210
4	12/19/15	Tremie		0%	40	190	5	357.75
TOTAL SA	СКЅ					1,294		

ft BLS – feet below land surface

JLA Geosciences, Inc.

	TABLE 3 PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10 PW-9 Reverse Air Drilling Water Quality and Flow Test Summary											
	r vv		ality Results			st Results						
Drilled Depth (ft bls)	Sample From	Chloride (mg/L)	Spec. Conductivity (uS/cm)	Static WL (ft als)	Flowing WL (ft als)	Flow Rate Average (gpm)	Specific Capacity (gpm/ft)					
950	BOTTOM	1440	5750		-							
950	FLOW	1502.5	5460	0	0	37.5	0.0					
960	BOTTOM	1680	5750									
970	BOTTOM	1475	5640									
980.56	FLOW	1485	5420	10.38	0	27.5	2.6					
990	BOTTOM	1327.5	5110									
1000	BOTTOM	1420	5630									
1010 1012.33	BOTTOM	1392.5 1427.5	5650									
1012.33	BOTTOM FLOW	1427.5	5690 5430	15.55	0	39	2.5					
1012.33	BOTTOM	1530	4960	15.55	0		2.5					
1020	BOTTOM	1475	5210									
1040	BOTTOM	1557.5	5080									
1043.76	FLOW	1530	5560	26	0.125	90.9	3.5					
1050	BOTTOM	1490	5390	20	0.125	50.5	3.3					
1060	BOTTOM	1597.5	5570									
1070	BOTTOM	1750	5590									
1075.78	BOTTOM	1550	5720									
1075.78	FLOW	1422.5	5280	26.7	0.23	197.75	7.5					
1080	BOTTOM	1625	5820									
1090	BOTTOM	1662.5	5640									
1100	BOTTOM	1805	5700									
1107.78	BOTTOM	1662.5	5900									
1107.78	FLOW	1770	5990	28	1	249	9.2					
1110	BOTTOM	1845	5720									
1120	BOTTOM	1737.5	5840									
1130	BOTTOM	1837.5	5850									
1139.78	BOTTOM	1795	5900									
1139.78	FLOW	1745	5900	35.25	1.79	333	10.0					
1150	BOTTOM	1887.5	6080									
1160	BOTTOM	1702.5	6000									
1170	BOTTOM	1677.5	6040									
1171.72 1171.72	BOTTOM	1680	6020	20.05	1 07	250	12.0					
11/1./2	FLOW BOTTOM	1667.5 1717.5	5930 6220	30.95	1.87	350	12.0					
1180 1190	BOTTOM	1/17.5	6040									
1190 1200	BOTTOM	1660	5840									
1200	BOTTOM	1600	5830									
1203.72	FLOW	1712.5	6100	31.05	2.57	470	16.5					
1210	BOTTOM	1555	5520	22.00	,		_ 0.0					
1220	BOTTOM	1467.5	5380									
1230	BOTTOM	1680	5830									
1235.62	BOTTOM	1590	5820									
1235.62	FLOW	1802.5	6150	24.1	3	605	28.7					
1240	BOTTOM	1647	5380									
1250	BOTTOM	1475	5260									
1260	BOTTOM	1990	6440									
1267.44	BOTTOM	1815	6330									
1267.44	FLOW	1782.5	5980	25.2	4.2	736	35.0					
1270	BOTTOM	1742.5	6090									
1280	BOTTOM	1945	6320									
1290	BOTTOM	1955	6770									

1290	BOTTOM	1955	6770				
1299.37	BOTTOM	1880	6980				
1299.37	FLOW	1857.5	6180	28.22	5.36	855	37.4
1310	BOTTOM	1946.25	6500				
1320	BOTTOM	2020	6620				
1330	BOTTOM	1852.5	6210				
1331.18	FLOW	1741.25	6130	33.95	5.5	915	32.2
1340	BOTTOM	1332.5	4804				
1350	BOTTOM	1600	5260				
1353	FLOW	1681	5830	34.2	6.06	970	34.5
1360	BOTTOM	1385	5030				
1363.18	BOTTOM	1460	5320				
1363.18	FLOW	1677.5	5780	34.2	6.12	945	33.7
	Not Representative - Added makeup water during drilling Flow test water quality not representative- added makeup water during drilling			ft als – feet above land surfacemg/l – milligrams per litergpm – gallons per minuteμS/cm – microsiemens Per centi			meter

TABLE 4 PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10 PW-10 Reverse Air Drilling Water Quality and Flow Test Summary

Drilled Dep/ (*b.b) Sample From (*g/cm Chords: (*g/cm) Sample (*gm) Sample (*gm) Prove that (*g/cm) Prove that (*g/cm) 1003 R.0/W 1950 7730 4.0.0 2.3 300 1.7 1014.32 R.0/TM 2.323 7040 39.7 5.1 1.77.5 5.1.3 1014.32 R.0/TM 2.325 6.600 39.7 5.1 1.77.5 5.1.3 1014.32 R.0/TM 2.325 6.600 39.7 5.1 1.77.5 8.7.2 1032 F.0/W 2.000 6.620 40.1 8.3 2.70.5 8.7.2 1066.22 BOTTOM 2.000 6.610 10.7 1.0.5 1.0.5 1073.72 R.0/W 2.275 7.700 1.0.5 1.0.5 1.0.5 1.0.5 1009.82 BOTTOM 2.200 7.270 3.7.6 1.2.8 2.866 115.5 1009.92 BOTTOM 2.200 7.700 1.0.9 1.0.5 1.0.5 1.0.			Water Quality Results		-	Flow Te	est Results	
100 BOTTOM 2230 500 1014.82 BOTTOM 2325 7040 1030 BOTTOM 2325 7040 1030 BOTTOM 2085 6340 1030 BOTTOM 2085 6540 1030 BOTTOM 2005 6520 1046.82 BOTTOM 2000 6520 1046.82 BOTTOM 2000 6520 1050 BOTTOM 2000 6520 1066.82 BOTTOM 2040 6510 1070 BOTTOM 2040 6510 1070 BOTTOM 2130 6530 1070 BOTTOM 2270 7030 1080 BOTTOM 2300 7330 1100 BOTTOM 2300 7330 1100 BOTTOM 2353 8110 1130 BOTTOM 2340 7860 1142.16 BOTTOM 2350 7930 1142.16 BOTTOM <td< th=""><th></th><th>Sample From</th><th></th><th>Conductivity</th><th></th><th></th><th></th><th>Capacity</th></td<>		Sample From		Conductivity				Capacity
1014.82 ROW 2325 740 1028 ROW 1276 6180 5.1 1775 5.13 1030 BOTTOM 1270 6180 - - 6320 - - 1032 FLOW - 6450 - - 6451 - - 6452 - - 6450 - - 6450 - - 6450 - - 6450 - - 6450 - - - 6420 - - - 6420 - - - - 6720 - - - 100,721 8070M 2275 6720 - - - 101,721 8070M 2275 6720 - - - 110,721 8070M 2275 7730 37,65 12,83 2865 115,5 1130 9070M 2285 7700 - - - - - 116,5 115,1 30,0 <td>1003</td> <td>FLOW</td> <td>1950</td> <td>6730</td> <td>40.0</td> <td>23</td> <td>300</td> <td>17.6</td>	1003	FLOW	1950	6730	40.0	23	300	17.6
104.842 FLOW 2125 6680 99.7 5.1 1.775 5.1.3 1030 NOTTOM 2085 6340 - 6520 40.3 5.7 2200 66.5 1046 SOTTOM 2200 6650 - - - - 1046.82 ROW 2050 6620 40.0 8.3 2765 87.2 1050 BOTTOM 2040 6610 -	1010	BOTTOM	2230	6500				
1020807TCM197061801032FLOW-65206.3.51046.82807TCM200065207.2.0.11046.82FLOW200066208.3.11046.82FLOW200066207.2.1.11046.82FLOW200066207.2.1.11046.82FOTTCM200066207.2.1.1.11046.82FOTTCM213065007.2.1.1.11078.72FLOW2270707039.412.828191078.72FOTTCM22307.2307.2.1.1.1.1.17.2.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	1014.82	BOTTOM	2325	7040				
1030 NOTTOM 2085 6340 1032 FLOW 6520 40.3 5.7 2200 65.5 1046.82 RUW 2050 6620 40.0 8.3 2765 87.2 1056.82 FLOW 2050 6620 40.0 8.3 2765 87.2 1056. ROTTOM 2240 6510 - - - - 1076.72 ROTTOM 2230 7030 - - - - 1089. ROTTOM 2320 7030 - - - - 1099.2 RUW 2757 7330 - - - - 1099.2 RUW 2757 7330 - - - - - 1109.2 RUW 255 8110 7.65 12.83 2866 115.5 1120 BOTTOM 2540 7.900 - - - - - <td< td=""><td></td><td></td><td></td><td></td><td>39.7</td><td>5.1</td><td>1775</td><td>51.3</td></td<>					39.7	5.1	1775	51.3
1922 FLOW 6520 40.3 5.7 2200 65.5 1946.82 80TTOM 2000 6520 57.2 1946.82 FLOW 2050 6620 57.2 1950 NOTTOM 2090 6420 57.2 1978.72 BOTTOM 2130 6590 57.2 57.2 57.2 57.2 57.2 57.2 120.7 57.0 37.8 57.2 57.2 120.7 57.0 120.7 57.0 120.7 57.0 <								
1.040 BOTTOM 2120 6450 1046.82 FLOW 2050 6620 40.0 8.3 2765 87.2 1056 BOTTOM 2040 6610 - - - - 1070 BOTTOM 2230 6720 - <								
1048.82 BOTTOM 2000 6620 40.0 8.3 2765 87.2 1050 BOTTOM 2040 6420 57.2 87.2 1070 BOTTOM 2130 6590 57.2 57.2 1078.72 BOTTOM 2230 7070 39.4 12.8 2819 110.5 1080 BOTTOM 2320 7030 57.3 12.83 2866 115.5 1109 BOTTOM 2350 7100 57.5 12.83 2866 115.5 1109.92 BOTTOM 2553 7100 57.5 12.83 2866 115.5 1120 BOTTOM 2553 7400 38.2 13.4 3330 134.3 1130 BOTTOM 2560 7600 57.6 15.1 3061 136.3 1142.16 BOTTOM 2120 7580 75.6 15.1 3061 136.3 1120 BOTTOM 2250 7560 75.6 75.1 <td></td> <td></td> <td></td> <td></td> <td>40.3</td> <td>5.7</td> <td>2200</td> <td>63.5</td>					40.3	5.7	2200	63.5
1046.82 FLOW 2050 66.20 40.0 8.3 2765 87.2 1050 BOTTOM 2040 6610								
1150 BOTTOM 2200 6420 11060 BOTTOM 2130 6590 11073.72 BOTTOM 2230 6720 11078.72 FLOW 2270 7070 39.4 12.8 2819 110.5 11080 BOTTOM 2320 7230					40.0	0.0	2765	07.2
1060 1078 72 BOTTOM 2170 2240 2275 6610 6720 1078 72 BOTTOM 2275 6720 6720 39.4 12.8 2819 110.5 1080 BOTTOM 2370 7730 39.4 12.8 2819 110.5 1090 BOTTOM 2370 7330 - - - - 1109.32 BOTTOM 200 2275 7030 -<					40.0	8.3	2765	87.2
1070 BOTTOM 2130 6590 1078 72 FLOW 2270 7070 39.4 12.8 2819 110.5 1080 BOTTOM 2370 7330 - 12.8 2819 110.5 1109.0 BOTTOM 2370 7330 - </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
1078.72 BOTTOM 2275 6720 1078.72 FLOW 2270 7700 39.4 12.8 2819 110.5 1080 BOTTOM 2320 7330								
1078.72 FLOW 2270 7070 39.4 12.8 2819 110.5 1080 BOTTOM 2370 7330 - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
1080 80TTOM 2320 7030 1090 80TTOM 2375 7030 1109.92 80TTOM 2275 7730 1109.92 FLOW 2270 7765 12.83 2866 115.5 1120 80TTOM 2855 8110 3 3 145.5 1120 80TTOM 2865 780 3 3 33.0 134.3 1140 80TTOM 2540 7800 3 3 33.0 134.3 1142.16 BOTTOM 2540 7600 3 3 33.0 134.3 1150 80TTOM 2160 7770 3 5 1 3 3 136.0 1174.76 BOTTOM 2120 7640 7 3 3 136.0 136.0 1190 BOTTOM 2210 7660 37.6 15.1 3061 136.0 1206.65 FIOW 2120 7660 37.4 14.9 3292 146.3 1210 BOTTOM 2260 8140 7					30 /	12.8	2810	110 5
1909 80TTOM 2370 7230 1109 92 80TTOM 2380 7100 1109 92 FLOW 2270 7270 37.65 12.83 2866 115.5 1120 BOTTOM 2855 8110 - 1134.3 - 134.3 - 134.3 - 134.3 - 134.3 - 134.3 - 134.3 - 134.3 - 134.3 - 134.3 - 136.0 - </td <td></td> <td></td> <td></td> <td></td> <td>55.4</td> <td>12.0</td> <td>2019</td> <td>110.5</td>					55.4	12.0	2019	110.5
1100 1109 80 1109 8080TOM2275 227070301109 92FLOW2270727037.6512.832866115.51120 1130BOTTOM285581107807807807807801144 1140BOTTOM254078007807807807807801142.16 1142.16BOTTOM254076007807807807807801160BOTTOM212077507807807807807801174.76 1170BOTTOM212077607807607607607601174.76 1180BOTTOM212076407807607607607607601190 1190BOTTOM22107640780760 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>								
1109.92 PUTOM 2380 7100 1109.92 FLOW 2270 77.70 37.65 12.83 2866 115.5 1120 BOTTOM 2855 8110 - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
1109.92 FLOW 2270 7270 37.65 12.83 2866 115.5 1120 BOTTOM 2540 7980 - </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
1120 BOTTOM 2855 R110 1130 BOTTOM 2660 7980 1142.16 BOTTOM 2510 7990 1142.16 BOTTOM 2510 7990 1142.16 BOTTOM 2540 7600 38.2 13.4 3330 134.3 1150 BOTTOM 2160 7770 3301 136.0 1170 BOTTOM 2120 7560 37.6 15.1 3061 136.0 1174.76 BOTTOM 2120 7660 37.6 15.1 3061 136.0 1190 BOTTOM 2200 R400 <td< td=""><td></td><td></td><td></td><td></td><td>37.65</td><td>12.83</td><td>2866</td><td>115.5</td></td<>					37.65	12.83	2866	115.5
1130 BOTTOM 2540 7980 1142.16 BOTTOM 2510 7990 1142.16 BOTTOM 2540 7990 1142.16 BOTTOM 2540 760 1150 BOTTOM 2160 7770 1170 BOTTOM 2160 7770 1174.76 BOTTOM 2120 7560 1180 BOTTOM 2120 760 1190 BOTTOM 2120 764 1190 BOTTOM 220 7860 1194 BOTTOM 220 7870 1200 BOTTOM 220 8000 1200 BOTTOM 220 8000 1200 BOTTOM 220 7870 1200 BOTTOM 240 7660 1210 BOTTOM 2470 7720 1230 BOTTOM 2470 7720 1230 BOTTOM 2470 7720 12315 BOTTOM 2450								
1140 BOTTOM 2660 8270 1142.16 BOTTOM 2510 7990 1142.16 FLOW 2385 7400 38.2 13.4 3330 134.3 1150 BOTTOM 2240 7600 560 5770 560 5770 5760 <								
1142.16 FLOW 2385 7400 38.2 13.4 3330 134.3 1150 BOTTOM 2540 7600 - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
1150 BOTTOM 2540 7600 1160 BOTTOM 2160 7770 1170 BOTTOM 2180 7580 1174,76 BOTTOM 2120 7580 1174,76 BOTTOM 2120 7560 1180 BOTTOM 2120 7640 1190 BOTTOM 2220 7970 1206,65 BOTTOM 2250 7970 1206,65 FLOW 2470 7600 1200 BOTTOM 2250 7970 1206,65 FLOW 2470 7700 1220 BOTTOM 2470 7700 1230 BOTTOM 2470 7700 1230 BOTTOM 2470 7920 1238,59 BOTTOM 2470 7920 1238,59 BOTTOM 2480 8220 1240 BOTTOM 2480 8240 1270,79 FLOW 2712 8000 37 22.6 3747 <t< td=""><td></td><td></td><td></td><td>7990</td><td></td><td></td><td></td><td></td></t<>				7990				
1160 BOTTOM 2160 7770 1177 BOTTOM 2120 7560 1174.76 FLOW 2420 7650 37.6 15.1 3061 136.0 1180 BOTTOM 2120 7640	1142.16	FLOW	2385	7400	38.2	13.4	3330	134.3
1170 BOTTOM 2120 7580 1174.76 BOTTOM 2180 7560 1174.76 FLOW 2420 7650 1180 BOTTOM 2120 7640 1190 BOTTOM 2210 7890 1194 BOTTOM 2260 8100 1200 BOTTOM 2260 8140 1206.65 BOTTOM 2260 7970 1206.65 BOTTOM 2470 7700 1200 BOTTOM 2470 7700 1230 BOTTOM 2480 7560 1238.59 FLOW 2350 7680 1238.59 BOTTOM 2440 8220 1240 BOTTOM 2480 8240 1250 BOTTOM 2430 8240 1270.79 FLOW 2712 8000 37 22.6 3747 260.2 1280 BOTTOM 2480 9980	1150	BOTTOM	2540	7600				
1170 BOTTOM 2120 7580 1174.76 BOTTOM 2180 7560 1174.76 FLOW 2420 7650 1180 BOTTOM 2120 7640 1190 BOTTOM 2210 7890 1194 BOTTOM 2260 8100 1200 BOTTOM 2260 8140 1206.65 BOTTOM 2260 7970 1206.65 BOTTOM 2470 7700 1200 BOTTOM 2470 7700 1230 BOTTOM 2480 7560 1238.59 FLOW 2350 7680 1238.59 BOTTOM 2440 8220 1240 BOTTOM 2480 8240 1250 BOTTOM 2430 8240 1270.79 FLOW 2712 8000 37 22.6 3747 260.2 1280 BOTTOM 2480 9980		BOTTOM	2160	7770				
1174.76 BOTTOM 2180 7560 1174.76 FLOW 2420 7560 37.6 15.1 3061 136.0 1180 BOTTOM 2210 7840 - - - - 1190 BOTTOM 2210 7980 - <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>								
1174.76 FLOW 2420 7650 37.6 15.1 3061 136.0 1180 BOTTOM 2120 7640 - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
1180 BOTTOM 2120 7640 1190 BOTTOM 2210 7980 1194 BOTTOM 2420 8000 1200 BOTTOM 2260 8140 1206.65 BOTTOM 2250 7970 1206.65 BOTTOM 2270 7700 1200 BOTTOM 2470 7700 1220 BOTTOM 2470 7760 1230 BOTTOM 2470 7720 1238.59 BOTTOM 2470 7720 1238.59 BOTTOM 2470 7720 1238.59 BOTTOM 2470 7720 1238.59 BOTTOM 2470 7920 1240 BOTTOM 2470 7920 1250 BOTTOM 2440 8220 1260 BOTTOM 2430 8240 1270.79 FLOW 2712 8000 37 22.6 3747 260.2 1280 BOTTOM 2430					37.6	15.1	3061	136.0
1190 BOTTOM 2210 7980 1194 BOTTOM 2420 8000 1200 BOTTOM 2260 8140 1206.65 BOTTOM 2260 770 1206.65 FLOW 2410 7660 37.4 14.9 3292 146.3 1210 BOTTOM 2470 7700								
1194 BOTTOM 2420 8000 1200 BOTTOM 2260 8140 1200.65 BOTTOM 2250 7970 1206.65 FLOW 2410 7660 37.4 14.9 3292 146.3 1210 BOTTOM 2470 7700								
1200 BOTTOM 2260 8140 1206.65 BOTTOM 2250 7970 1206.65 FLOW 2410 7660 37.4 14.9 3292 146.3 1210 BOTTOM 2470 7760								
1206.65 BOTTOM 2250 7970 1206.65 FLOW 2410 7660 37.4 14.9 3292 146.3 1210 BOTTOM 2470 7700								
1206.65 FLOW 2410 7660 37.4 14.9 3292 146.3 1210 BOTTOM 2470 7700								
1210 BOTTOM 2470 7700 1220 BOTTOM 2480 7560 1230 BOTTOM 2570 7620 1238.59 BOTTOM 2470 7920 1238.59 BOTTOM 2550 7680 37.5 20.2 3644 210.6 1240 BOTTOM 2550 7160					37 4	14 9	3292	146 3
1220 BOTTOM 2480 7560 1230 BOTTOM 2570 7620 1238.59 BOTTOM 2470 7920 1238.59 BOTTOM 2470 7920 1238.59 FLOW 2350 7680 37.5 20.2 3644 210.6 1240 BOTTOM 2500 7680 7670 8070 2440 8220 7560 7670 7717 7717 8070 A 771 771					57.1	11.5	5252	110.5
1230 BOTTOM 2570 7620 1238.59 BOTTOM 2470 7920 1238.59 FLOW 2350 7680 37.5 20.2 3644 210.6 1240 BOTTOM 2550 7160								
1238.59 BOTTOM 2470 7920 1238.59 FLOW 2350 7680 37.5 20.2 3644 210.6 1240 BOTTOM 2550 7160								
1238.59 FLOW 2350 7680 37.5 20.2 3644 210.6 1240 BOTTOM 2550 7160 - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
1240 BOTTOM 2550 7160 1250 BOTTOM 2440 8220 1260 BOTTOM 2560 8240 1270.79 BOTTOM 2430 8280 1270.79 FLOW 2712 8000 37 22.6 3747 260.2 1280 BOTTOM 2490 7940 -<					37 5	20.2	3644	210.6
1250 BOTTOM 2440 8220 1260 BOTTOM 2560 8240 1270.79 BOTTOM 2430 8280 1270.79 FLOW 2712 8000 37 22.6 3747 260.2 1280 BOTTOM 2490 7940 -					57.5	20.2	3044	210.0
1260 BOTTOM 2560 8240 1270.79 BOTTOM 2430 8280 1270.79 FLOW 2712 8000 37 22.6 3747 260.2 1280 BOTTOM 2490 7940 -								
1270.79BOTTOM243082801270.79FLOW271280003722.63747260.21280BOTTOM24907940 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
1270.79 FLOW 2712 8000 37 22.6 3747 260.2 1280 BOTTOM 2490 7940 -								
1280 BOTTOM 2490 7940 1290 BOTTOM 2290 7560 1300 BOTTOM 2880 9080 1302.21 BOTTOM 3190 9330 1302.21 FLOW 2735 8000 37 23 3785 270.4 1310 BOTTOM 2620 8950					27		2747	200.2
1290 BOTTOM 2290 7560 1300 BOTTOM 2880 9080 1302.21 BOTTOM 3190 9330 1302.21 FLOW 2735 8000 37 23 3785 270.4 1310 BOTTOM 2620 8950					37	22.6	3/4/	260.2
1300 BOTTOM 2880 9080 1302.21 BOTTOM 3190 9330 1302.21 FLOW 2735 8000 37 23 3785 270.4 1302.21 FLOW 2735 8000 37 23 3785 270.4 1310 BOTTOM 2620 8950 8000								
1302.21BOTTOM319093301302.21FLOW2735800037233785270.41310BOTTOM26208950<								
1302.21FLOW2735800037233785270.41310BOTTOM26208950 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
1310 BOTTOM 2620 8950 1320 BOTTOM 2710 8880 1330 BOTTOM 2700 8740 1334.24 BOTTOM 2640 8930 1334.24 FLOW 3095 8270 36.9 23 3775 271.6 1340 BOTTOM 2830 9110 1345 BOTTOM 3080 10008 101 1350 BOTTOM 3460 10500 10500 1136.7 21.7 3896 259.7								
1320 BOTTOM 2710 8880 1330 BOTTOM 2700 8740 1334.24 BOTTOM 2640 8930 1334.24 FLOW 3095 8270 36.9 23 3775 271.6 1340 BOTTOM 2830 9110					37	23	3785	270.4
1330BOTTOM270087401334.24BOTTOM264089301334.24FLOW3095827036.9233775271.61340BOTTOM28309110<								
1334.24BOTTOM264089301334.24FLOW3095827036.9233775271.61340BOTTOM28309110 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
1334.24FLOW3095827036.9233775271.61340BOTTOM28309110								
1340BOTTOM283091101345BOTTOM3080100081350BOTTOM3460105001350FLOW2845835036.721.73896259.7								
1345BOTTOM3080100081350BOTTOM3460105001350FLOW2845835036.721.73896259.7					36.9	23	3775	271.6
1350BOTTOM3460105001350FLOW2845835036.721.73896259.7								
1350 FLOW 2845 8350 36.7 21.7 3896 259.7								
1350* FLOW 9650 35.75 28.8 6.95 710		FLOW	2845					
gpm – gallons per minute mg/L – milligrams per liter	1350*	FLOW		9650			6.95	710

gpm – gallons per minute ft als – feet above land surface *POST BOREHOLE REAMING TO 17.5"

mg/L – milligrams per liter

µS/cm – microsiemens Per centimeter

PBCWUD WTP 11

UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10

PW-9 Grout Summary for 17.4-inch & 14-inch Final Casing

Grout Stage	Date	Method	% Bentonite Added	Barrels Pumped	No. Sacks Portland Cement	Tagged Depth - before (feet BLS)	Tagged Depth - after (feet BLS)	Vertical Lift (feet)
1	9/27/14	Pressure	0%	3	14	1052	1049.5	2.5
2	9/29/14	Tremmie	0%	5	24	1049.5	1032	17.5
3	9/29/14	Tremmie	0%	19	90	1032	986	46
4	9/30/14	Tremmie	0%	17	81	986	938	48
5	10/1/14	Tremmie	6%	51	166	938	671	267
6	10/2/14	Tremmie	6%	54	175	671	371	300
7	10/3/14	Tremmie	6%	72	234	371	91	280
8	10/4/14	Tremmie	6%	48	156	91	4	87
TOTAL SACKS					940			

ft BLS – feet below land surface

PBCWUD WTP 11

UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10

PW-10 Grout Summary for 17.4-inch & 14-inch Final Casing

Grout Stage	Date	Method	% Bentonite Added	Barrels Pumped	No. Sacks Portland Cement	Tagged Depth - before (feet BLS)	Tagged Depth - after (feet BLS)	Vertical Lift (feet)
1	3/19/15	Pressure	0%	3	14	1005	1005	0
2	3/20/15	Tremmie	0%	23	109	1005	972.6	32.4
3	3/21/15	Tremmie	0%	12	57	972.6	911.3	61.3
4	3/23/15	Tremmie	6%	41	133	911.3	699.3	189.4
5	3/24/15	Tremmie	6%	40	130	699.3	491.2	208.1
6	3/25/15	Tremmie	6%	55	179	491.2	189.9	212
7	3/26/15	Tremmie	6%	87	282	189.9	0.5	301.3
TOTAL SACKS		-			905		-	-

ft BLS – feet below land surface

PBCWUD WTP 11

UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10

PW-10 Gravel and Grout Summary for Borehole Back Plug

Lift Stage	Date	Method	% Bentonite Added	Barrels	No. Sacks Portland Cement	Pea Gravel (YDS ³)	Pre-Lift Tagged Depth (feet BLS)	Post-Lift Tagged Depth (feet BLS)	Vertical Lift (feet)
1	2/11/2015	GROUT	0%	52	247	-	1312	1310	2
2	2/11/2015	GROUT	0%	82	390		1310	1309.5	0.5
3	2/12/2015	GROUT	0%	43	205		1309.5	1288	21.5
4	2/12/2015	GRAVEL		76.5		15.9	1288	1284	4
5	2/13/2015	GRAVEL		28		5.8	1284		
6	2/16/2015	GRAVEL		23		4.78		1246	38
7	2/23/2015	GROUT	6%	51	166		1246	1214.9	31.2
8	2/23/2015	GROUT	6%	51.4	167		1214.9	1191	23.9
9	2/24/2015	GROUT	6%	45	146		1191	1178	13
10	2/27/2015	GRAVEL		71		14.8	1178	1153	25
11	3/2/2015	GROUT	0%	40	130		1153	1142	11
12	3/3/2015	GROUT	6%	13	42		1142	1126	16
13	3/3/2015	GRAVEL		17		3.5	1126	1125.6	1.6
14	3/4/2015	GROUT	6%	15	49		1125.6	1124	0.4
15	3/5/2015	GRAVEL		13		2.7	1125.6	1120	5.6
16	3/5/2015	GROUT	0%	14	67		1120	1113	7
17	3/5/2015	GROUT	0%	14	67		1113	1113	0
18	3/6/2015	GROUT	0%	7	33		1113	1113	0
TOTAL					1708	47.5			

feet BLS – feet below land surface

UPPI	ER FLORI	IDAN AQ PW-9 St	PBCW UIFER PR				. PW-10			
Performed on		ep 1		p 2	Ste			ep 4		ep 5
11/19/2014	520	gpm	965	gpm	1,200) gpm	1,505	5 gpm	1,675	5 gpm
Drawdown Data	Hour 1	Hour 2	Hour 1	Hour 2	Hour 1	Hour 2	Hour 1	Hour 2	Hour 1	Hour 2
Cumulative Pumping Duration (min)	60	120	180	240	300	360	420	490	540	600
Static Water Level (feet relative to land surface)	40	0.16	40	.16	40	.16	40	.16	40	.16
Pumping Water Level (feet relative to land surface)	+24	4.83	+11	1.08	+3.	.83	-6	.55	-12	2.28
Maximum Drawdown (feet)	15	.33	29	.08	36	.33	46	.71	52	.44
Specific Capacity (gpm/ft)	33	3.9	33	3.2	33	8.0	32	2.2	31	1.9
Water Quality Data										
Temperature (deg. C)	26.7	26.7	26.6	26.6	26.2	26.1	26.2	26.1	26.5	26.5
Specific Conductance (mS/cm)	5.63	5.30	5.29	5.52	5.57	5.55	5.67	5.67	5.85	5.85
Total Dissolved Solids (ppt)	3.65	3.44	3.43	3.58	3.62	3.60	3.68	3.68	3.80	3.80
pН	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
Salinity (ppt)	2.9	2.8	2.8	3.0	3.0	3.0	3.1	3.1	3.2	3.2
Dissolved Oxygen (mg/L)	0.13	0.08	0.04	0.03	0.03	0.03	0.04	0.04	0.03	0.03
Hydrogen Sulfide (ppm)	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	3.0	2.5
Total Iron (ppm)	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Soluble Iron (ppm)	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Turbidity (NTU)	0.63	0.97	1.47	1.70	0.07	0.10	0.18	0.28	0.18	0.20
Chloride (mg/L)	1,5	07.5	1,5	65	1,5	60	1,5	585	1,5	585
SDI#1		0.4		0.4		0.5		0.4		0.7
SDI#2	0.3	0.3	0.2	0.2	0.4	0.3	0.5	0.4	0.6	0.3
Sand Content (ppm)	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1

gpm - gallons per minute als - above land surface

gpm/ft - gallons per minute per foot of drawdown

μS/cm - microsiemens per cm

ppt - parts per thousand

mg/L - milligrams per liter

ppm - parts per million

ntu - nephelometric turbidity unit

PBCWUD WTP 11

UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10

PW-10 Step Drawdown Test Summary

Ste 580 Hour 1 60 37. 36.	gpm Hour 2 120	Ste 970 <i>Hour 1</i> 180 37		Ste 1,220 <i>Hour</i> 1 300		Ste 1,385 Hour 1		Ste 1,684 Hour 1	gpm	-	gpm
Hour 1 60 37.	<i>Hour 2</i> 120	<i>Hour 1</i> 180	Hour 2	Hour 1	_	-		-		-	-
60 37.	120	180			Hour 2	Hour 1	Hour 2	Hour 1	Hour 2	11 1	
37.			240	300					Hour 2	Hour 1	Hour.
	.20	37		300	360	420	480	540	560	600	
36			.20	37.	.20	37.	20	37.	20	37.	.20
	.50	35	.95	34.80 34.20		20	32.	20	26.	.85	
0.	70	2.	25	2.4	40	3.0	00	5.0	00	10.	.35
82	8.6	77	6.0	508	8.3	461	L.6	33(5.8	240	0.1
26.6	26.6	26.5	26.6	26.7	26.6	26.6	26.9	26.6	26.9	26.7	26.8
10.04	10.02	10.23	10.80	10.20	9.98	10.13	10.15	10.42	10.15	10.38	10.36
8.43	8.70	8.43	8.56	8.20	8.49	8.33	8.55	8.28	8.40	8.71	8.65
6.73	6.67	6.48	6.40	7.00	6.57	6.97	6.96	7.00	6.82	6.62	6.85
5.4	5.6	5.8	5.7	5.7	5.6	5.7	5.7	5.9	5.7	5.8	5.8
0.17	0.06	0.04	0.03	0.02	0.01	0.01	0.00	0.01	0.00	0.00	0.00
6.0	6.5	7.0	6.0	7.0	7.0	7.0	7.0	8.0		9.0	9.0
0.1	0.1	0.1	0.1	<0.1	<0.1	<0.1	<0.1	0.1		<0.1	<0.1
0.1	0.1	0.1	0.1	<0.1	<0.1	<0.1	<0.1	0.1		<0.1	<0.1
0.14	0.15	0.01	0.07	0.04	0.01	0.01	0.01	0.02	0.01	0.02	0.01
2,6	590	2,8	350	2,8	80	2,8	90	2,9	50	2,9	950
2.34	2.3	2.5	2.4	2.4	2.4	2.4	2.3	2.	4	2.	.2
2.1	2.1	2.4	2.4	2.4	2.4	2.5	2.4	2.	.5	2.	.3
<1	.0	<1	0	<1	0	<1	.0	<1	.0	<1	.0
	0. 82 26.6 10.04 8.43 6.73 5.4 0.17 6.0 0.1 0.14 0.14 2.6 2.34 2.1	0.70 828.6 26.6 26.6 10.04 10.02 8.43 8.70 6.73 6.67 5.4 5.6 0.17 0.06 6.0 6.5 0.1 0.1 0.14 0.15 0.14 0.15 2.69 U	0.70 828.6 77 77 2.5 77 26.6 26.6 26.6 26.5 10.04 10.02 10.23 8.43 8.70 8.43 6.73 6.67 6.48 5.4 5.6 5.8 0.17 0.06 0.04 6.0 6.5 7.0 0.1	0.70 2.25 828.6 776.0 828.6 776.0 828.7 776.0 26.6 26.6 26.6 10.04 10.02 10.23 10.80 8.43 8.70 8.43 8.56 6.73 6.67 6.48 6.40 5.4 5.6 5.8 5.7 0.17 0.06 0.04 0.03 6.0 6.5 7.0 6.0 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.11 0.15 0.01 0.07 2.690 2.830 2.44	0.70 2.25 2.4 828.6 776.0 503 26.6 26.6 26.6 26.6 26.7 10.04 10.02 10.23 10.80 10.20 8.43 8.70 8.43 8.56 8.20 6.73 6.67 6.48 6.40 7.00 5.4 5.6 5.8 5.7 5.7 0.17 0.06 0.04 0.03 0.02 6.0 6.5 7.0 6.0 7.0 0.11 0.11 0.11 0.11 <0.11 0.14 0.15 0.01 0.07 0.04 2.34 2.3 2.5 2.4 2.4	0.70 2.25 2.40 828.6 776.0 508.3 26.6 26.6 26.6 26.7 26.6 10.04 10.02 10.23 10.80 10.20 9.98 8.43 8.70 8.43 8.56 8.20 8.49 6.73 6.67 6.48 6.40 7.00 6.57 5.4 5.6 5.8 5.7 5.7 5.6 0.17 0.06 0.04 0.03 0.02 0.01 6.01 0.11 0.11 0.11 <0.1 <0.1 0.11 0.11 0.11 0.01 <0.1 <0.1 0.11 0.11 0.11 0.01 <0.1 <0.1 0.11 0.11 0.11 0.01 <0.1 <0.1 0.14 0.15 0.01 0.07 0.04 0.01 $2.69U$ $2.8U$ 2.4 2.4 2.4 2.4	0.70 2.25 2.40 3.0 828.6 776.0 508.3 461 26.6 26.6 26.5 26.6 26.7 26.6 26.7 26.6 26.6 26.6 26.7 26.6 26.6 26.7 26.6 26.6 26.7 26.6 26.6 26.7 26.6 26.6 26.7 26.6 26.7 26.6 26.7 </td <td>0.70 2.25 2.40 3.0 828.6 776.0 508.3 461.6 26.6 26.6 26.5 26.6 26.6 26.6 26.6 26.6 26.6 26.6 26.6 26.6 26.6 26.6 26.6 26.7 26.6 26.6 26.6 26.9 10.13 10.15 10.04 10.02 10.23 10.80 10.20 9.98 10.13 10.15 8.43 8.70 8.43 8.56 8.20 8.49 8.33 8.55 6.73 6.67 6.48 6.40 7.00 6.57 6.97 6.96 5.4 5.6 5.8 5.7 5.7 5.6 5.7 5.7 0.17 0.06 0.04 0.03 0.02 0.01 0.00 0.01 6.01 0.1 0.1 <0.1</td> <0.1	0.70 2.25 2.40 3.0 828.6 776.0 508.3 461.6 26.6 26.6 26.5 26.6 26.6 26.6 26.6 26.6 26.6 26.6 26.6 26.6 26.6 26.6 26.6 26.7 26.6 26.6 26.6 26.9 10.13 10.15 10.04 10.02 10.23 10.80 10.20 9.98 10.13 10.15 8.43 8.70 8.43 8.56 8.20 8.49 8.33 8.55 6.73 6.67 6.48 6.40 7.00 6.57 6.97 6.96 5.4 5.6 5.8 5.7 5.7 5.6 5.7 5.7 0.17 0.06 0.04 0.03 0.02 0.01 0.00 0.01 6.01 0.1 0.1 <0.1	0.70 2.25 2.40 3.00 3.00 5.00 5.00 5.00 5.00 5.00 5.0	$ \begin{array}{c c c c c c c c c c } & 2.2 & 2.4 & 3.0 & 5.0 \\ \hline 828.6 & 776.5 & 2.6 & 2.4 & 3.0 & 5.0 \\ \hline 828.6 & 776.5 & 766 & 768.5 & 461.5 & 36.6 & 26.9 & 26.6 & 26.9 \\ \hline 10.04 & 10.02 & 10.23 & 10.80 & 10.20 & 9.98 & 10.13 & 10.15 & 10.42 & 10.15 \\ \hline 8.43 & 8.70 & 8.43 & 8.56 & 8.20 & 8.49 & 8.33 & 8.55 & 8.28 & 8.40 \\ \hline 6.73 & 6.67 & 6.48 & 6.40 & 7.00 & 6.57 & 6.97 & 6.96 & 7.00 & 6.82 \\ \hline 5.4 & 5.6 & 5.8 & 5.7 & 5.7 & 5.6 & 5.7 & 5.7 & 5.9 & 5.7 \\ \hline 0.17 & 0.06 & 0.04 & 0.03 & 0.02 & 0.01 & 0.01 & 0.00 & 0.01 & 0.00 \\ \hline 6.0 & 6.5 & 7.0 & 6.0 & 7.0 & 7.0 & 7.0 & 7.0 & 8.0 & - \\ \hline 0.11 & 0.1 & 0.1 & 0.1 & <0.1 & <0.1 & <0.1 & <0.1 & <0.1 \\ \hline 0.11 & 0.1 & 0.1 & 0.1 & <0.1 & <0.1 & <0.1 & <0.1 & 0.1 \\ \hline 0.11 & 0.1 & 0.1 & 0.1 & <0.1 & <0.1 & <0.1 & 0.1 & - \\ \hline 0.14 & 0.15 & 0.01 & 0.07 & 0.04 & 0.01 & 0.01 & 0.02 & 0.01 \\ \hline 2.69 & 2.85 & 2.4 & 2.4 & 2.4 & 2.4 & 2.3 & 2.4 \\ \hline 2.1 & 2.1 & 2.4 & 2.4 & 2.4 & 2.4 & 2.5 & 2.4 & 2.5 \\ \hline \end{array}$	$\begin{array}{c c c c c c c c c c c c c c c c c c c $

gpm - gallons per minute

als - above land surface gpm/ft - gallons per minute per foot of drawdown μS/cm - microsiemens per cm ppt - parts per thousand mg/L - milligrams per liter ppm - parts per million

ntu - nephelometric turbidity units

JLA Geosciences, Inc.

TABLE 10 PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10 Summary of Laboratory Water Quality Analyses

PARAMETER	UNITS	PW-9	PW-10	MCL
		DRINKING WATER STAN		
INORGANIC CONTAMINAN	TS			
Antimony	mg/L	0.0005U	0.00050	0.006
Asbestos	MFL	ND	ND	7
Arsenic	mg/L	0.0005U	0.0010	0.010
Barium	mg/L	0.037	0.068	2
Beryllium	mg/L	0.00050U	0.00050	0.004
Cadmium	mg/L	0.00050U	0.00050	0.005
Chromium	mg/L	0.0025U	0.0025	0.1
Cyanide	mg/L	0.0050U	0.0050	0.2
Fluoride	mg/L	2.4U	0.56	4
Lead	mg/L	0.0005U	0.00050U	0.015
Mercury	ug/L	0.10U	0.10U	2.0
Nickel	mg/L	0.0025U	0.0025U	0.1
Nitrate as N	mg/L	0.025U	0.025U	10
Nitrite as N	mg/L	0.025U	0.025U	1
Selenium	mg/L	0.0005U	0.00050U	0.05
Sodium	mg/L	930	1690	160
Thallium	mg/L	0.0005U	0.00050U	0.002
Chlorite	ug/L	100	28.4U	1000
Bromate	ug/L	50	8.0U	10
Monochloroacetic Acid	ug/L	0.61U	0.61U	60
Dichloroacetic Acid	ug/L	0.61U	0.61U	60
Trichloroacetic Acid	ug/L	0.61U	0.61U	60
Monobromoacetic Acid	ug/L	0.61U	0.61U	60
Dibromoacetic Acid	ug/L	0.61U	0.61U	60
Haloacetic Acids (Total)	ug/L	0.61U	0.61U	60
Chloroform	ug/L	0.25U	0.25U	80
Bromoform	ug/L	0.25U	0.25U	80
Bromodichloromethane	ug/L	0.25U	0.25U	80
Dibromochloromethane	ug/L	0.25U	0.25U	80
Total Trihalomethanes (Calc.)	ug/L	0.25U	0.25U	80
VOLATILE ORGANICS				
1,1-Dichloroethene	ug/L	0.25U	0.25U	7
1,1,1-Trichloroethane	ug/L	0.25U	0.25U	200
1,1,2-Trichloroethane	ug/L	0.25U	0.25U	5
1,2-Dichloroethane	ug/L	0.25U	0.25U	3
1,2-Dichloropropane	ug/L	0.250	0.25U	5
1,2,4-Trichlorobenzene	ug/L	0.250	0.25U	70
Benzene	ug/L	0.250	0.25U	1.0
Carbon tetrachloride	ug/L	0.250	0.25U	3
cis-1,2-Dichloroethene	ug/L	0.250	0.25U	70
Ethylbenzene	ug/L	0.250	0.25U	700
Chlorobenzene	ug/L	0.250	0.25U	100
1,2-Dichlorobenzene	ug/L	0.250	0.25U	600
1,4-Dichlorobenzene	ug/L	0.250	0.25U	75
Methylene Chloride	ug/L	0.250	0.44U	5
Styrene	ug/L	0.250	0.25U	100
Tetrachloroethene	ug/L	0.250	0.25U	3
Toluene	ug/L	0.250	0.25U	1,000
Trichloroethene	ug/L	0.250	0.250	3
Vinyl chloride	ug/L	0.250	0.25U	1
Xylene (Total)	ug/L	0.250	0.250	10,000
trans-1,2-Dichloroethene	ug/L	0.25U	0.25U	100
SYNTHETIC ORGANICS				
bis(2-Ethylhexyl)adipate	ug/L	0.36U	0.37U	400
bis(2-Ethylhexyl)phthalate	ug/L	0.470	0.48U	6
Alachlor	ug/L	0.032U	0.033U	2

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TABLE 10 PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10 Summary of Laboratory Water Quality Analyses

PARAMETER	UNITS	PW-9	PW-10	MCL
Atrazine	ug/L	0.020U	0.020U	3
Chlordane (Technical)	ug/L	0.044U	0.045U	2
Endrin	ug/L	0.0019U	0.0019U	2
Heptachlor	ug/L	0.0057U	0.0058U	0.4
gamma-BHC (Lindane)	ug/L	0.0028U	0.0029U	0.2
Heptachlor epoxide	ug/L	0.0028U	0.0029U	0.2
Hexachlorobenzene	ug/L	0.010U	0.011U	1
Hexachlorocyclopentadiene	ug/L	0.030U	0.031U	50
Methoxychlor	ug/L	0.013U	0.013U	40
PCB, Total	ug/L	0.075U	0.077U	0.5
Simazine	ug/L	0.042U	0.042U	4
Toxaphene	ug/L	0.57U	0.58U	3
2,4,5-TP (Silvex)	ug/L	0.16U	0.16U	50
2,4-D	ug/L	0.081U	0.081U	70
Dalapon	ug/L	0.89U	0.89U	200
Dinoseb	ug/L	0.16U	0.16U	7
Pentachlorophenol	ug/L	0.030U	0.030U	1
Picloram	ug/L	0.094U	0.094U	500
Carbofuran	ug/L	0.75U	0.75U	40
Oxamyl	ug/L	0.47U	0.47U	200
Glyphosate	ug/L	5.4U	5.4U	700
Endothall	ug/L	4.1U	4.1U	100
Diquat	ug/L	0.15U	0.15U	20
Benzo(a)pyrene	ug/L	0.018U	0.018U	0.2
1,2-Dibromo-3-chloropropane	ug/L	0.0052U	0.0051U	0.2
Dibromoethane (EDB)	ug/L	0.0066U	0.0065U	0.02

SECONDARY DRINKING WATER STANDARDS

Aluminum	mg/L	0.050U	0.050U	0.2
Chloride	mg/L	1580	2710	250
Copper	mg/L	0.0005U	0.00050U	1
Iron	mg/L	0.025 I	0.020U	0.3
Manganese	mg/L	0.0025U	0.025U	0.05
Silver	mg/L	0.0025U	0.0025 U	0.1
Sulfate	mg/L	488	558	250
Zinc	mg/L	0.010U	0.010U	5
Apparent Color	U	5.0U	-	15
Threshold Odor Number	T.O.N	67	100	3
Foaming Agents (Surfactants)	mg/L	0.059U	0.059U	0.5
pH at 25 Degrees C	SU	-	6.8	6.5-8.5
Total Dissolved Solids	mg/L	3210	5660	500
RADIONUCLIDES				
Gross Alpha	pCi/L	9.62 ± 0.971	60.3 ± 5.90	15
Radium-226	pCi/L	7.23 ± 1.68	40.5 ± 4.35	5
Radium-228	pCi/L	1.10 ± 0.434	0.648U ± 0.326	5

NOTES: MCL = Maximum Contaminant Level ND = Not Detected

- ug/L = micrograms per liter ug/L = milligrams per literS.U. = standard units C.U.= Color Units T.O.N = Threshold Odor Number pCi/L = picocuries per liter L = Ectimated using
- J = Estimated value
- U = reported value is below maximum detection limit
- I = reported value is between the laboratory method detection limit and the laboratory practical quantitation limit
- Q = Sample held beyond accepted hold time
- C = Sample confirmed by second analysis BOLD: The sample exceeded the maximum contaminant level for that parameter

APPENDIX A DRILLER'S WELL COMPLETION REPORT & CONTRACTOR SUBMITTALS

		PBCWU	LO WTP.	ll iNoli	1 PW-9	1	
(mis)	STATE OF FLOR	IDA WELL COMP	LETION REP	ORT	/** /		Date Stamp
	Southwest Northwest St. Johns River South Florida Suwannee River DEP	PLEASE, FILL O	DUT ALL APPLICABI quired Fields Wh				
		y (If Applicable)					075-1-1 (Jac 0).
							Official Use Only
1.*Permit Number 34	32-2014 *CUP/W	UP Number 50-0	<u>)6857w</u> *DII	D Number	62-	524 Delineatio	n No
2.*Number of permitted wel	lls constructed, repaire	ed, or abandoned <u>1</u>	*Number o	of permitted wells	s not constructed	l, repaired, or a	abandoned
3.*Owner's NamePa	alm Beach County Water	Utilities Department	4.*Completion	on Date <u>March</u>	<u>2015</u> 5. Flori	da Unique ID	
6.		30363 Hooka	r Highway, Belle Gla			•	
	ress, Road Name or N	lumber, City, ZIP	•				·····
7.*County Palm Palm Palm Palm Palm Palm Palm Palm	3each *Se	ction <u>18</u> Land	I Grant		*Towns	ship <u>435</u>	*Range_ 37E
8. Latitude N 86	9.743.526	Longitude				·	
9. Data Obtained From:	GPS Mar				NAD 27	NAD 83	WGS 84
10.*Type of Work: 🖌 Con		air Modificatio					
11.*Specify Intended Use(s)		1 tandacana Irrigatio		-		Site Inves	stigations
Bottled Water Supply		Landscape Irrigation Recreation Area Irrig		Agricultural In Livestock	rigation	Monitorin	g
Public Water Supply (L	_imited Use/DOH)			Nursery Irriga		Earth-Co	upled Geothermal
Public Water Supply (C	Community or Non-Co	mmunity/DEP)		Commercial/I		HVAC Su	ipply
Class V Injection: Rec	harge 🗌 Comme	rcial/Industrial Dispos	al 🗌 Aquifer :	Golf Course In Storage and Rec	rrigation covery 🔲 Drai	HVAC Re	eturn
Remediation: Recovery	/ 🗌 Air Sparge 🔲	Other (Describe)				lage	
Other (Describe)							
12. *Drill Method Auger		Rotary Cor	mbination (Two o	or More Methods	i) 🚺 Jetted	Sonic	
Horizor	ital Drilling ∐ Hyor. ∟evel +39 ft	aulic Point (Direct Pus	sh) 📋 Other Water Level				
14. Measuring Point (Descri	De) Land surface	Which	hie ff	Above	Roleus Land Cu	ours at urface *Flowi	GPM ng:
15. Casing Material: V Bla	ck Steel Galvanize	ed I√IPVC I ISta	ainless Steel	Not Cased	Other		···ə··
10: Total Weil Deptil 1350	_ ft. Cased Depth	ft. *Open Hole: I	From To)ft. *Scr	een: From	<u>To ft</u> .	Slot Size
Fromft. To	Uther (Explain)						
FIOIN IL 10	T. NO. OF Bags	Seal Material (C	Check One):	Neat Cement			
From ft. To From ft. To	ft. No. of Bags ft. No. of Bags	Seal Material (C	Check One):	Neat Cement	Benton	ite Other	
From ft. To	ft. No. of Bags	Seal Material (C Seal Material (C		Neat Cement			
18.*Surface Casing Diamete	and Depth:				Bentoni	ite Other _	· · · · · · · · · · · · · · · · · · ·
Dia <u>36</u> in. From	<u>0</u> ft.To <u>20</u> ft.	No. of Bags			Neat Cement		Other
Dia in. From 19. *Primary Casing Diamete		No. of Bags	Seal Material (C	Check One):	Neat Cement	Bentonite	Other
Dia <u>17.4</u> in. From	0 ft. To 120 ft.	No. of Bags 237	Seal Material (C	heck One):	Neat Cement	Bentonite	Other6%
Dia <u>14</u> in. From 1	20 ft. To 1052 ft.	No. of Bags 713	Seal Material (C	Check One): 🗹	Neat Cement	Bentonite	Other <u>6%</u>
Dia in. From Dia in. From	ft. Toft. ft. Toft.	No. of Bags No. of Bags	Seal Material (C Seal Material (C		Neat Cement	Bentonite Bentonite	Other
Dia in. From	ft. Toft.	No. of Bags	Seal Material (C		Neat Cement	Bentonite	Other Other
20.*Liner Casing Diameter a Dia in. From				····	_		_
Dia in. From Dia in. From	ft. Toft. ft. Toft.	No. of Bags	Seal Material (C Seal Material (C		Neat Cement Neat Cement	Bentonite	Other Other
Dia in. From	ft. Toft.	No. of Bags	Seal Material (C		Neat Cement	Bentonite	Other
21.*Telescope Casing Diam Dia <u>30</u> in. From	eter and Depth:	No of Dogo 205	0	···· · · · · · · · · · · · · · · · · ·	·····	- ¬「	
Dia 20 in. From 1	40 ft. To 936 ft.	No. of Bags 911	Seal Material (C Seal Material (C		Neat Cement Neat Cement	Bentonite Bentonite	Other Other
Dia in. From	ft. Toft.	No. of Bags	Seal Material (C		Neat Cement	Bentonite	Other
22. Pump Type (If Known):		— –		al Analysis (Whe	• •		
Centrifugal Jet Horsepower 60	Submersible Pump Capacity (GPI	M) 950	Iron	ppm Si	ulfater	opm Chlorid	e ppm
Pump Depth 80 ft.				Laboratory Test	Field	Test Kit	
24. Water Well Contractor:				-	—		
*Contractor Name David We	bb	*License Numbe	er 2040	E-mail Add	dress allwebbs@a	llwebbs.com	
*Contractoria Cine - tom	PULICA				_		
*Contractor's Signature(I cert	ity that the information provid	ded in this report is accurate a	*Driller	's Name (Print o	r Type) David Rot	obers	

DEP Form 62-532.900(2) Incorporated in 62-532.410, F.A.C. Effective Date: October 7, 2010

SOUTHWEST FLORIDA WATER MANAGEMENT DISTRICT

2379 BROAD STREET, BROOKSVILLE, FL 34604-6899 PHONE: (352) 796-7211 or (800) 423-1476 WWW.SWFWMD.STATE.FL.US

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT

4049 REID STREET, PALATKA, FL 32178-1429 PHONE: (386) 329-4500 WWW.SJRWMD.COM

NORTHWEST FLORIDA WATER MANAGEMENT DISTRICT

152 WATER MANAGEMENT DR., HAVANA, FL 32333-4712 (U.S. Highway 90, 10 miles west of Tallahassee) PHONE: (850) 539-5999 WWW.NWFWMD.STATE.FL.US

SOUTH FLORIDA WATER MANAGEMENT DISTRICT P.O. BOX 24680 3301 GUN CLUB ROAD WEST PALM BEACH, FL 33416-4680 PHONE: (561) 686-8800 WWW.SFWMD.GOV

SUWANNEE RIVER WATER MANAGEMENT DISTRICT

9225 CR 49 LIVE OAK, FL 32060 PHONE: (386) 362-1001 or (800) 226-1066 (Florida only) WWW.MYSUWANNEERIVER.COM

*DRILL CUTT			(Examine cu	Ittings every 2	0 ft. or at formation changes. Note cavities and de	oth to producing zone. Croin Since E-Eine
M=Medium,	and C=0		/			put to producing zone. Grain Size. F=Fine,
From			ft.	Color	Grain Size (F, M, C)	Material see attached lithology.
From			ft.	Color	Grain Size (F, M, C)	
From	ft.	To	ft.		Grain Size (F, M, C)	
From	ft.	То	ft.	Color	Grain Size (F, M, C)	
From	ft.	To	ft.	Color	Grain Size (F, M, C)	
From	ft.	То	ft.	Color	Grain Size (F, M, C)	
From	ft.	To	ft.	Color	Grain Size (F, M, C)	
From	ft.	To	ft.	Color	Grain Size (F, M, C)	
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From	ft.	To		Color	Grain Size (F, M, C)	
From	ft.	То	ft.	Color		
From	ft.	To	ft.		Grain Size (F, M, C)	Material
From		To			Grain Size (F, M, C)	
From		то	n		Grain Size (F, M, C)	
From					Grain Size (F, M, C)	
From		To	IL.		Grain Size (F, M, C)	Material
From	1. ft		ft.		Grain Size (F, M, C)	Material
From		To		Color	Grain Size (F, M, C)	Material
	ft.	<u></u>			Grain Size (F, M, C)	Material
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From	ft.	То	ft.	Color	Grain Size (F, M, C)	

Comments:

*Detailed Site Map of Well Location

COMPANY OF THE STATE	STATE OF FLORID Southwest Northwest St. Johns River South Florida Suwannee River DEP Delegated Authority		ALL APPLICABLE	FIELDS			Date Stamp ficial Use Only
1.*Permit Number 3	493-2014 *CUP/W	JP Numbe <u>r 50-068</u>	57w*DID	Number	62-52	24 Delineation	No
2.*Number of permitted w	ells constructed, repaire	d, or abandoned 1	*Number of	permitted wells	not constructed,	repaired, or at	andoned
3.*Owner's Name							
3. Owner's Name	Pain Beach County V	and the state of the state			0.11010		
6	dress, Road Name or N		lighway Belle glad	e FL 33430			
					*Tournel	ain 775	*Dongo
7. County Pair	n Beach *Se	ction <u>18</u> Land G	Frant	435	Townsi	11p37E	Range
8. LatitudeN	369.744.661	Longitude	E 762.459.357				
9. Data Obtained From: 10.*Type of Work: 7 Co		Survey		Datum:I	NAD 27	NAD 83	WGS 84
11.*Specify Intended Use Domestic Bottled Water Suppl Public Water Supply ✓ Public Water Supply Class I Injection Class V Injection:	y (Limited Use/DOH) (Community or Non-Co	rcial/Industrial Disposal	ation	Agricultural Irr Livestock Nursery Irrigal Commercial/Ir Golf Course Ir Storage and Rec	ion idustrial rigation	HVAC Su	pled Geothermal
Remediation: Recov	ery 🔄 Air Sparge 🔄	Other (Describe)					· · · · · · · · · · · · · · · · · · ·
Utner (Describe)						Sonic	
13.*Measured Static Wate 14.*Measuring Point (Des 15.*Casing Material: 🗹 B	zontal Drilling Hydr er Level39 fl scribe) <u>Land surface</u> Black Steel Galvaniz	aulic Point (Direct Push Measured Pumping V Which	n) Other Vater Level is ft. inless Steel	ft. Af Above]Not Cased [erHo Below Land Su Other	ours at Irface *Flowin	
16.*Total Well Depth			1002 I	<u>1103 (l. 30</u>			Sidt Size
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24. Water Well Contract					Adama alla		
*Contractor Name <u>David</u> *Contractor's Signature	d Webb	*License Numb	*Drille	E-mail Ac	ldress <u>allwebbs@</u> or Type) David Ro		

DEP Form 62-532.900(2) Incorporated in 62-532.410, F.A.C. Effective Date: October 7, 2010

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20. W. W.

NORTHWEST FLORIDA WATER MANAGEMENT DISTRICT 152 WATER MANAGEMENT DR., HAVANA, FL 32333-4712 (U.S. Highway 90, 10 miles west of Tallahassee) PHONE: (850) 539-5999 WWW.NWFWMD.STATE.FL.US *Permit No.

SOUTH FLORIDA WATER MANAGEMENT DISTRICT P.O. BOX 24680 3301 GUN CLUB ROAD WEST PALM BEACH, FL 33416-4680 PHONE: (561) 686-8800 WWW.SFWMD.GOV

SUWANNEE RIVER WATER MANAGEMENT DISTRICT 9225 CR 49

LIVE OAK, FL 32060 PHONE: (386) 362-1001 or (800) 226-1066 (Elorida only) WWW.MYSUWANNEERIVER.COM

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rom	II. ft.	To	ft.	Color	Grain Size (F, M, C)	Material	•
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rom		To	ft.	Color	Grain Size (F, M, C)	Material	
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			2000 - 1990 - 1990 Ali	*Detai	iled Site Map of Well Location		
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APPENDIX B LITHOLOGIC LOG

PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELL PW-9 & PW-10 PW-9 Lithologic Log

PW-9 Lithologic Log				
Depth (feet bls)	Lithologic Description			
0 - 10	SAND AND SHELL (50%), yellowish gray (5Y 8/1), unconsolidated, fine sand to medium sand sized quartz and shell grains, sub-angular to angular; LIMEMUD (50%), soft, moderate to poorly cohesive, minor shell fragments, low permeability.			
10 - 30	SAND AND SHELL (60%), yellowish gray (5Y 8/1), unconsolidated, fine sand to medium sand sized quartz; COQUINA (40%), yellowish gray (5Y 8/1), moderately soft, poorly cemented, abundant shell fragments, moderate permeability.			
30 – 50	SAND AND SHELL (70%), yellowish gray (5Y 8/1), unconsolidated, fine sand to medium sand sized quartz and phosphate grains, undifferentiated shell; SANDSTONE (30%), medium light gray (N6) to very light gray (N8), moderately hard, moderately well cemented, very fine sand to fine sand sized quartz and carbonate grains.			
50 – 60	SAND AND SHELL (>90%), yellowish gray (5Y 8/1), unconsolidated, fine sand to medium sand sized quartz grains and undifferentiated shell fragments; SANDSTONE (<10%), same as above.			
60 – 86	COQUINA (70%), light gray (N7) to medium gray (N5), medium sand to coarse sand shell fragments, moderately hard, moderate to moderately well cemented, minor phosphate grains, minor moldic porosity; SAND AND SHELL (30%), white (N9) to very light gray (N8) to very pale orange (10YR 8/2), unconsolidated, fine sand sized quartz grains and undifferentiated shell fragments.			
86 – 95	SANDSTONE (100%), white (N9) to very light gray (N8), poorly consolidated, fine sand to medium sand sized quartz, moderate fine sand sized phosphate grains, trace undifferentiated shell fragments.			
95 – 106	SANDSTONE (90%), white (N9) to very light gray (N8), poor to moderately consolidated, moderately soft, fine sand to medium sand sized quartz, moderate fine sand sized phosphate grains, trace undifferentiated shell fragments; SHELL (10%), very light gray (N8) to medium light gray (N6) to medium bluish gray (5B 5/1), unconsolidated, undifferentiated shell fragments.			
106 – 125	SANDSTONE (70%), white (N9) to very light gray (N8), poor to moderately consolidated, moderately hard, fine sand to medium sand sized quartz, moderate fine sand sized phosphate grains, trace undifferentiated shell fragments; SHELL (30%), same as above. Overall, shell content increases with depth.			
125 – 147	SANDSTONE (>65%), light olive gray (5Y 5/2) to olive gray (5Y 4/1), moderately hard, moderate to poor cementation, very fine sand to fine sand sized quartz grains, minor phosphate grains; SANDSTONE (30%), white (N9) to very light gray (N8), moderately hard, moderately well cemented, fine sand to medium sand sized quartz, moderate fine sand sized phosphate grains; SHELL (<5%), same as above.			
147 – 160	SANDSTONE (85%), light olive gray (5Y 5/2) to olive gray (5Y 4/1), moderate hardness, moderate to poor cementation, very fine sand to fine sand sized quartz grains, minor phosphate grains; SANDSTONE (15%), very light gray (N8) to medium light gray (N6), moderate hardness, moderate cementation, carbonate cementing, fine sand to medium sand sized quartz and phosphate grains, minor shell fragments cemented.			
160 – 190	PHOSPHATIC SAND (70%), light gray (N7) to medium light gray (N6), unconsolidated, silt to very fine sand sized phosphate and quartz grains; CLAY (30%), light olive gray (5Y 6/1), moderately poor cohesiveness, moderately low porosity.			
190 – 233	CLAY (100%), olive gray (5Y 3/2) to grayish olive (10Y 4/2), unconsolidated, cohesive			

UPPER FLORIDAN AQUIFER PRODUCTION WELL PW-9 & PW-10

Depth (feet bls)	Lithologic Description				
(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	to very cohesive, minor silt sized phosphate grains, low porosity.				
233 – 246	PHOSPHATIC SAND (100%), medium light gray (N6), unconsolidated, very fine to silt sized phosphate and quartz grains.				
246 – 280	CLAY (85%), olive gray (5Y 3/2), unconsolidated, cohesive, minor silt sized phosphate grains, low porosity; PHOSPHATIC SAND (10%), medium light gray (N6), unconsolidated, silt to very fine sand sized phosphate and quartz grains; SHELL (5%), very pale orange (10YR 8/2), unconsolidated, undifferentiated shell fragments.				
280 - 303	CLAY (100%), olive gray (5Y 3/2) to grayish olive green (5GY 3/2), semiconsolidated, cohesive to very cohesive, minor silt sized phosphate grains, low porosity.				
303 – 331	CLAY (70%), light olive gray (5Y 6/1) to olive gray (5Y 3/2), semiconsolidated, cohesive, moderate silt sized phosphate grains, low porosity; PHOSPHATIC SAND (30%) medium light gray (N6), unconsolidated, very fine to silt sized phosphate and quartz grains, trace undifferentiated shell fragments.				
331 – 335	SAND (80%), very light gray (N8) to medium light gray (N5), unconsolidated, medium sand to coarse sand sized quartz grains, minor phosphate grains and trace undifferentiated shell fragments, moderately well sorted; CLAY (20%), same as above.				
335 – 413	CLAY (80%), light olive gray (5Y 5/2) to olive gray (5Y 3/2), semiconsolidated, very cohesive to cohesive, minor silt sized phosphate grains, low porosity; PHOSPHATIC SAND (20%) medium light gray (N6), unconsolidated, very fine to silt sized phosphate and quartz grains.				
413 – 420	LIMEMUD (50%), white (N9) to yellowish gray (5Y 7/2), poorly cohesive, moderate silt sized phosphate grains; LIMESTONE (50%), yellowish gray (5Y 8/1), soft hardness, poor cementation, silt to very fine sand sized phosphate, quartz grains and undifferentiated shell fragments.				
420 – 454	LIMESTONE (40%), yellowish gray (5Y 8/1) to light olive gray (5Y 6/1), soft to moderate hardness, poor to moderate cementation, silt to very fine sand sized carbonate, phosphate and quartz grains, abundant shell fragments; SHELL (40%), yellowish gray (5Y 8/1) to very pale orange (10YR 8/2), unconsolidated, undifferentiated; LIMEMUD (20%), white (N9), to light olive gray (5Y 6/1), poorly cohesive, minor silt sized phosphate grains.				
454 - 461	CLAY (100%), olive gray (5Y 3/2) to dark greenish gray (5GY 4/1), consolidated, very cohesive, low porosity, trace phosphate grains.				
461 – 487	LIMESTONE (40%), yellowish gray (5Y 8/1) to light olive gray (5Y 6/1), soft to moderate hardness, poor to moderate cementation, silt to very fine sand sized carbonate, phosphate and quartz grains, abundant shell fragments; SHELL (40%), yellowish gray (5Y 8/1) to very pale orange (10YR 8/2), unconsolidated, undifferentiated shell fragments; LIMEMUD (20%), white (N9), to light olive gray (5Y 6/1), poorly cohesive; PHOSPHATIC SAND (5%), black (N1), unconsolidated, silt to coarse sand sized grains, sub-rounded to rounded.				
487 – 502	LIMEMUD (60%), white (N9), poorly cohesive, minor silt sized phosphate grains; SHELL (40%), yellowish gray (5Y 8/1) to very pale orange (10YR 8/2), unconsolidated, undifferentiated shell fragments.				
502 – 513	LIMESTONE (60%), yellowish gray (5Y 8/1), soft to moderate hardness, poor to moderate cementation, silt to very fine sized phosphate and quartz grains, abundant undifferentiated shell fragments; LIMEMUD (20%), white (N9) to yellowish gray (5Y				

PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELL PW-9 & PW-10

PW-9 Lithologic Log				
Depth (feet bls)	Lithologic Description			
513 – 534	 8/1), poorly cohesive, minor silt sized phosphate grain; CLAY (20%), olive gray (5Y 3/2), very cohesive, low porosity. CLAY (50%), olive gray (5Y 3/2), consolidated, very cohesive, low porosity; SHELL (30%), yellowish gray (5Y 8/1) to very pale orange (10YR 8/2), unconsolidated, undifferentiated shell fragments; LIMESTONE (10%), yellowish gray (5Y 8/1), soft to moderate hardness, poor to moderate cementation, very fine to silt sized phosphate and quartz grains, abundant shell fragments; LIMEMUD (10%), white (N9) to yellowish gray (5Y 8/1), poorly cohesive, minor silt sized phosphate grains. 			
534 – 564	CLAY (30%), olive gray (5Y 3/2) to dark greenish gray (5GY 4/1), consolidated, very cohesive very low porosity; LIMEMUD (30%), white (N9) to yellowish gray (5Y 8/1), poorly cohesive, silt sized phosphate grains; LIMESTONE (20%), yellowish gray (5Y 8/1), soft to moderate hardness, poor to moderate cementation, silt to very fine sand sized phosphate grains, abundant undifferentiated shell fragments; PHOSPHATIC SAND (15%), black (N1), unconsolidated, silt to coarse sand sized grains, sub-rounded to rounded; SHELL (5%), yellowish gray (5Y 8/1) to very pale orange (10YR 8/2), unconsolidated, undifferentiated shell fragments.			
564 – 600	LIMEMUD (60%), white (N9) to yellowish gray (5Y 8/1), moderately cohesive, minor silt to very fine sand sized phosphate grains; LIMESTONE (20%), yellowish gray (5Y 8/1), moderate hardness, poor to moderate cementation, silt to very fine sand sized carbonate and phosphate grains, moderate shell fragments; PHOSPHATIC SAND (20%), black (N1), silt to coarse sand sized phosphate grains, sub-rounded to rounded.			
600 – 630	LIMEMUD (60%), white (N9) to yellowish gray (5Y 8/1), moderately cohesive, moderate fine sand sized phosphate grains; SHELL (20%), yellowish gray (5Y 8/1), unconsolidated, undifferentiated shell fragments; LIMESTONE (10%), yellowish gray (5Y 8/1), moderate hardness, poor to moderate cementation, silt to very fine sand sized carbonate and phosphate grains; PHOSPHATIC SAND (10%), black (N1), unconsolidated, coarse sand sized phosphate grains, well rounded.			
630 – 640	PHOSPHATIC SAND (80%), medium light gray (N6) to black (N1), unconsolidated, silt to very fine sand sized phosphate and quartz grains; LIMEMUD (20%), white (N9) to yellowish gray (5Y 8/1), cohesive, abundant very fine to silt sized phosphate grains.			
640 – 648	LIMEMUD (80%), white (N9) to yellowish gray (5Y 8/1), moderate to poorly cohesive, abundant very fine to silt sized phosphate grains; SHELL (20%), yellowish gray (5Y 8/1), unconsolidated, undifferentiated shell fragments.			
648 – 695	LIMEMUD (60%), white (N9) to yellowish gray (5Y 8/1), moderate to poorly cohesive, abundant silt to very fine sized phosphate grains; SHELL (20%), yellowish gray (5Y 8/1), unconsolidated, undifferentiated shell fragments; LIMESTONE (20%), white (N9) to yellowish gray (5Y 8/1), poorly lithified, soft hardness, poor cementation, silt to very fine sand sized carbonate and shell fragments.			
695 – 704	CLAY (50%), olive gray (5Y 3/2) to dark greenish gray (5GY 4/1), consolidated, moderately cohesive to very cohesive; LIMEMUD (50%), white (N9) to yellowish gray (5Y 8/1), moderately cohesive, silt sized phosphate grains.			
704 – 738	LIMEMUD (95%), white (N9) to yellowish gray (5Y 8/1), moderately cohesive; PHOSPHAT SAND (5%), black (N1), unconsolidated, coarse sand sized phosphate grains, well rounded.			
738 – 747	LIMEMUD (70%), white (N9) to yellowish gray (5Y 8/1), moderate to poorly cohesive,			

PBCWUD WTP 11

UPPER FLORIDAN AQUIFER PRODUCTION WELL PW-9 & PW-10

Depth						
(feet bls)	Lithologic Description					
	abundant silt to very fine sized phosphate grains; LIMESTONE (20%), white (N9) to yellowish gray (5Y 8/1), soft hardness, poor cementation, silt to very fine sand sized carbonate and shell fragments; SHELL (10%), yellowish gray (5Y 8/1), unconsolidated, undifferentiated shell fragments.					
747 – 762	LIMEMUD (95%), white (N9) to yellowish gray (5Y 8/1), moderately cohesive; PHOSPHATE GRAINS (5%), black (N1), unconsolidated, coarse sand sized phosphate grains, well rounded.					
762 – 784	PHOSPHATIC SAND (60%), medium light gray (N6) to black (N1), unconsolidated, silt to very fine sand sized phosphate and quartz grains; PHOSPHATE GRAINS (20%), black (N1), unconsolidated, coarse sand sized, well rounded; LIMEMUD (20%), white (N9) to yellowish gray (5Y 8/1), cohesive, abundant very fine to silt sized phosphate grains.					
784 – 823	SANDSTONE (40%), medium dark gray (N4), poor to moderate hardness, poor to moderate cementation, very fine sand to fine sand sized quartz grains and moderate phosphate grains; LIMESTONE (20%), white (N9) to very light gray (N8), moderately soft, moderately cemented, fine sand to medium sand sized carbonate grains and undifferentiated shell fragments; LIMEMUD (20%), white (N9) to yellowish gray (5Y 8/1), moderate silt to medium sand sized phosphate grains, moderately cohesive; CLAY (20%), olive gray (5Y 3/2), consolidated, moderately cohesive to very cohesive.					
823 – 857	LIMESTONE (100%), very pale orange (10YR 8/2), soft hardness, friable, granular texture, calcarenitic, poor cementation, minor very fine sand sized quartz grains, shell fragments cemented, some moldic porosity.					
857 – 934	LIMESTONE (50%), very pale orange (10YR 8/2), soft hardness, friable, granular texture, calcarenitic, poor cementation, minor very fine sand sized quartz grains, shell fragments cemented, some moldic porosity. LIMESTONE (50%), very pale orange (10YR 8/2), moderate hardness, granular texture, moderate cementation, some shell fragments cemented, moldic porosity. Overall, limestone interbedded with thin beds of phosphatic limemud.					
934 – 950	LIMESTONE (80%), very pale orange (10YR 8/2), moderate hardness, granular texture, moderate cementation, some shell fragments cemented, moldic porosity; LIMESTONE (20%), very pale orange (10YR 8/2), soft hardness, friable, granular texture, poor cementation, minor very fine sand sized quartz grains, shell fragments cemented, some moldic porosity. Overall, calcite replacement present in fossils; Dictyconus foraminifera abundant beginning at 934.					
950 – 993	LIMESTONE (70%), yellowish gray (5Y 8/1) to very pale orange (10YR 8/2), moderate to soft hardness, friable, granular texture, very fine sand to medium sand sized carbonate grains, poor cementation, calcarenitic, intergranular porosity; LIMESTONE (30%), very pale orange (10YR 8/2), moderate hardness, micritic to granular texture, very fine sand sized carbonate grains, moderate cementation, some moldic porosity.					
993 – 1012	LIMESTONE (90%), very pale orange (10YR 8/2) to yellowish gray (5Y 8/1), soft hardness, moderately friable, granular texture, calcarenitic, poor to moderate cementation, very fine sand to medium sand sized carbonate grains, undifferentiated fossil/shell fragments, moderate to good intergranular porosity; LIMESTONE (10%), very pale orange (10YR 8/2), moderate hardness, granular to very fine grained texture, moderate to good cementation, minor secondary porosity. Overall, abundant Dictyconus foraminifera.					

PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELL PW-9 & PW-10

Depth (feet bls)	Lithologic Description				
1012 – 1044	LIMESTONE (75%), very pale orange (10YR 8/2) to yellowish gray (5Y 8/1), soft hardness, moderately friable, granular texture, calcarenitic, poor to moderate cementation, very fine sand to medium sand sized carbonate grains, undifferentiated fossil/shell fragments, moderate to good intergranular porosity; LIMESTONE (25%), yellowish gray (5Y 8/1), moderate hardness, granular texture, moderate cementation, very fine sand to fine sand sized carbonate grains and undifferentiated shell fragments, moderate to high intergranular porosity, some moldic porosity.				
1044 – 1055	LIMESTONE (100%), very pale orange (10YR 8/2) to grayish orange (10YR 7/4), moderate hardness, granular texture, moderate to good cementation, medium sand to coarse sand sized carbonate grains and undifferentiated shell fragments, minor secondary porosity. Overall, abundant fossil/ shell fragments and Dictyconus foraminifera.				
1055 – 1104	LIMESTONE (90%), very pale orange (10YR 8/2), soft hardness, friable, granular texture, calcarenitic, poor to moderate cementation, medium sand to coarse sand sized carbonate grains and undifferentiated shell fragments, intergranular porosity; LIMESTONE (10%), very pale orange (10YR 8/2), moderate hardness, micritic to granular texture, moderate to good cementation, minor secondary porosity.				
1104 – 1138	LIMESTONE (100%), yellowish gray (5Y 8/1), soft hardness, friable, granular texture, moderate to poor cementation, fine sand to medium sand sized carbonate grains and abundant undifferentiated fossil/shell fragments, moderate to high intergranular porosity.				
1138 - 1140	LIMESTONE (90%), very pale orange (10YR 8/2) to yellowish gray (5Y 8/1), moderate hardness, micritic texture, moderate to good cementation, low porosity. LIMESTONE (10%), yellowish gray (5Y 8/1), soft to moderate hardness, granular texture abundant fossil/shell fragments cemented, intergranular porosity; dictyconus formanifera.				
1140 – 1165	LIMESTONE (100%), very pale orange (10YR 8/2) to yellowish gray (5Y 8/1), moderate hardness, moderate cementation, granular texture, calcarenitic, abundant fossil/shell fragments cemented, moderate intergranular porosity.				
1165 – 1170	LIMESTONE (100%), very pale orange (10YR 8/2), moderate hardness, moderate to good cementation, fine grained texture, granular texture, fossil/shell fragments cemented, poor porosity, minor secondary porosity.				
1170 – 1185	LIMESTONE (100%), yellowish gray (5Y 8/1), moderate hardness, micritic texture, moderately to well cemented, moderate to low porosity, minor moldic porosity.				
1185 – 1195	LIMESTONE (100%), yellowish gray (5Y 8/1), moderate to soft hardness, granular texture, moderate to poor cementation, slightly friable, some fossils, moderate permeability.				
1195 – 1210	LIMESTONE (100%), very pale orange (10YR 8/2), moderate hardness, granular texture, calcarenitic, moderate cementation, moderate to poor intergranular porosity.				
1210 – 1235	LIMESTONE (70%), very pale orange (10YR 8/2), moderate to hard hardness, very fine grained texture, moderate to good cementation, moldic porosity and some secondary dissolution features; LIMESTONE (30%), very pale orange (10YR 8/2), soft hardness, friable, granular texture, calcarenitic, poor cementation, abundant fossil/shell fragments cemented, intergranular porosity; overall high permeability.				
1235 – 1250	LIMESTONE (70%), very pale orange (10YR 8/2), moderate to hard hardness, very fine				

PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELL PW-9 & PW-10

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Depth (feet bls)	Lithologic Description				
	grained to micritic texture, moderate to good cementation, some secondary dissolution features; LIMESTONE (30%), very pale orange (10YR 8/2) to pale yellowish brown (10YR 6/2), soft hardness, granular texture, poor cementation, fossil/shell fragments cemented, intergranular porosity; overall moderate permeability.				
1250 – 1290	LIMESTONE (70%), very pale orange (10YR 8/2), very soft hardness, friable, granular texture, calcarenitic, poor cementation; DOLOMITIC LIMESTONE (30%), very pale orange (10YR 8/2) to medium gray (N5), moderate to hard hardness, very fine grained to microcrystalline texture, good cementation, some secondary dissolution features.				
1290 – 1305	LIMESTONE (100%), very pale orange (10YR 8/2), moderate to soft hardness, slightly friable, granular texture, calcarenitic, moderate to poor cementation, dissolution features visible, some secondary porosity.				
1305 – 1340	LIMESTONE (90%), very pale orange (10YR 8/2) to pale yellowish brown (10 YR 6/2), moderate hardness, granular texture, calcarenitic, moderate cementation, fossil/shell fragments cemented, intergranular porosity, secondary dissolution features; DOLOMITIC LIMESTONE (10%) very pale orange (10YR 8/2) to medium gray (N5), moderate hardness, micritic texture, moderate to well cementation, low porosity.				
1340 – 1350	LIMESTONE (100%), light gray (N7), moderate hardness, very fine grained to micritic texture, well cemented, low permeability. Overall, interbedded with thin layers of marl.				
1350 – 1363	LIMESTONE (100%), very pale orange (10YR 8/2) to gravish orange (10YR 7/4), moderate to soft hardness, granular texture, calcarenitic, moderate cementation, fossil/shell fragments cemented, moderate intergranular porosity.				

feet. bls - feet below land surface

PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELL PW-9 & PW-10 PW-10 Lithologic Log

Depth (feet bls)	Lithologic Description
0 - 10	SAND AND SHELL (50%), yellowish gray (5Y 8/1), unconsolidated, fine sand to medium sand sized quartz and shell grains, sub-angular to angular; LIMEMUD (50%), semiconsolidated, soft, moderate to poorly cohesive, minor shell fragments, low permeability. Overall, shell content increases at 5 feet bls; material is local fill.
10 – 26	SAND AND SHELL (70%), yellowish gray (5Y 8/1), unconsolidated to semiconsolidated, fine sand to medium sand sized quartz, undifferentiated shell fragments; LIMESTONE (30%), pale yellowish brown (10YR 6/2), moderately soft, moderate to poorly cemented, abundant shell fragments.
26 – 60	SANDSTONE (80%), medium light gray (N6) to medium dark gray (N4) to medium bluish gray (5B 5/1), moderately hard, well cemented, carbonate cement, very fine sand to fine sand sized quartz, phosphate and moderate carbonate grains; SAND AND SHELL (20%), yellowish gray (5Y 8/1) to very pale orange (10YR 8/2), unconsolidated, fine sand to medium sand sized quartz, phosphate and carbonate grains, undifferentiated shell.
60 – 76	SAND AND SHELL (60%), yellowish gray (5Y 8/1), unconsolidated to semiconsolidated, fine sand to medium sand sized quartz grains and undifferentiated shell fragments; SANDSTONE (40%), pale yellowish brown (10YR 6/2), moderately soft, moderately cemented, very fine sand sized quartz, phosphates and carbonate grains, undifferentiated shell fragments.
76 – 85	SANDSTONE (70%), light olive gray (5Y 6/1) to pale yellowish brown (10YR 6/2), very fine sand to medium sand sized quartz and phosphate grains, undifferentiated shell fragments, moderately hard, moderate to moderately well cemented, minor moldic porosity; SAND AND SHELL (30%), white (N9) to very light gray (N8) to very pale orange (10YR 8/2), unconsolidated to semiconsolidated, fine sand sized quartz grains, phosphate and undifferentiated shell fragments.
85 – 95	SANDSTONE (100%), light olive gray (5Y 6/1) to pale yellowish brown (10YR 6/2), moderately hard to moderately soft, fine sand to medium sand sized quartz and phosphate grains, undifferentiated shell fragments, moderate moldic porosity.
95 – 110	LIMESTONE (50%), white (N9) to very light gray (N8), moderately hard, moderately well carbonate cemented, fine sand to medium sand sized quartz, phosphate grains and undifferentiated shell fragments; SANDSTONE (40%), light olive gray (5Y 5/2) to olive gray (5Y 4/1) to pale yellowish brown (10YR 6/2), moderately hard, moderate to poor cementation, very fine sand to fine sand sized quartz grains and phosphate grains; SHELL (10%), very light gray (N8) to medium light gray (N6) to medium bluish gray (5B 5/1), unconsolidated, undifferentiated shell fragments. Overall, interbedded limestone, sandstone and shell beds.
110 – 140	SHELL (40%), very light gray (N8) to medium light gray (N6) to medium bluish gray (5B 5/1), unconsolidated, undifferentiated shell fragments; SANDSTONE (40%), white (N9) to very light gray (N8), semiconsolidated to moderately consolidated, moderately soft, fine sand to medium sand sized quartz and phosphate grains, undifferentiated shell fragments; SANDSTONE (20%), light olive gray (5Y 5/2) to olive gray (5Y 4/1) to pale yellowish brown (10YR 6/2), moderately hard, moderate to poor cementation, very fine sand to fine sand sized quartz grains and phosphate grains. Overall, interbedded sandstone and shell beds.

PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELL PW-9 & PW-10 PW-10 Lithologic Log

PW-10 Lithologic Log				
Depth (feet bls)	Lithologic Description			
140 – 160	SANDSTONE (50%), olive gray (5Y 4/1), moderate hardness, moderately well cemented, very fine sand to fine sand sized quartz, minor phosphate grains; SANDSTONE (40%), light olive gray (5Y 5/2) to olive gray (5Y 4/1), friable to semiconsolidated, poor cementation, very fine sand to fine sand sized quartz, abundant phosphate grains; CLAY (10%), olive gray (5Y 4/1), unconsolidated, moderately cohesive, minor silt sized phosphate grains, low porosity.			
160 – 183	SANDSTONE (65%), light olive gray (5Y 5/2) to olive gray (5Y 4/1), moderately hard, moderately well cemented, very fine sand to fine sand sized quartz and phosphate grains, abundant gypsum crystals; LIMESTONE (20%), brownish gray (5YR 4/1), moderately hard, well cemented, micritic texture, minor undifferentiated shell fragments; LIMEMUD (15%), brownish gray (5YR 4/1), to yellowish gray (5Y 8/1), unconsolidated to semiconsolidated, very cohesive, low porosity, trace undifferentiated shell fragments. Overall, abundance of Selenite (form of gypsum) present in sandstone.			
183 – 190	LIMEMUD (75%), brownish gray (5YR 4/1), to yellowish gray (5Y 8/1), unconsolidated to semiconsolidated, very cohesive, low porosity, trace undifferentiated shell fragments; CLAY (15%), olive gray (5Y 4/1), semiconsolidated, cohesive, minor silt sized phosphate grains, low porosity; LIMESTONE (10%), brownish gray (5YR 4/1), moderately hard, well cemented, micritic texture, minor undifferentiated shell fragments. Overall, interbedded limemud and clay.			
190 – 205	CLAY (30%), light olive gray (5Y 6/1) to olive gray (5Y 4/1), unconsolidated, moderate to moderately poor cohesiveness, moderate silt to very fine sand sized quartz, minor silt sized phosphate grains, moderately low porosity.			
205 – 243	CLAY (100%), olive gray (5Y 3/2) to grayish olive (10Y 4/2), consolidated, cohesive to very cohesive, minor silt sized phosphate grains, low porosity.			
243 – 300	CLAY (70%), olive gray (5Y 3/2) to grayish olive (10Y 4/2), consolidated, cohesive to very cohesive, moderate silt sized phosphate grains, low porosity; PHOSPHATIC SAND (30%), medium light gray (N6), unconsolidated, very fine to silt sized phosphate and quartz grains. Overall, at approximately 270 feet BLS gypsum crystals present as Selenite in clay.			
300 – 310	CLAY (85%), olive gray (5Y 3/2) to light olive gray (5Y 6/1), unconsolidated, cohesive, minor silt sized phosphate grains, low porosity; PHOSPHATIC SAND (10%), medium light gray (N6), semiconsolidated, silt to very fine sand sized phosphate and quartz grains; SHELL (5%), very pale orange (10YR 8/2), unconsolidated, undifferentiated shell fragments.			
310 - 343	CLAY (100%), same as above.			
343 – 375	CLAY (70%), light olive gray (5Y 6/1) to olive gray (5Y 3/2), unconsolidated, moderately poor cohesiveness, moderate silt sized phosphate grains, low porosity; SAND (30%) medium light gray (N6), unconsolidated, fine sand to coarse sand sized quartz grains, very fine to silt sized phosphate, trace undifferentiated shell fragments. Overall, thin beds of sand interbedded with clay.			
375 – 448	CLAY (100%), light olive gray (5Y 6/1) to olive gray (5Y 3/2), semiconsolidated to consolidated, moderately poor to moderate cohesiveness, moderate silt sized phosphate grains, low porosity, trace undifferentiated shell fragments.			

PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELL PW-9 & PW-10 Ρ

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onsolidated, very sity; PHOSPHATIC t sized phosphate
hesive, moderate semiconsolidated, MESTONE (<5%), ry fine sand sized
hesive, minor silt very pale orange ellowish gray (5Y por to moderate nd quartz grains,
(5Y 6/1), soft to fine sand sized hts; SHELL (40%), unconsolidated, ght olive gray (5Y
ive, abundant silt ellowish gray (5Y d shell fragments.
ardness, poor to grains, abundant ellowish gray (5Y %), olive gray (5Y
sand sized grains,) to medium gray ry fine to silt sized), pale olive (10Y phosphate grains; , unconsolidated, onsolidated, very
niconsolidated to phosphate grains; , unconsolidated,
10YR 6/2), friable clay to silt sized ility; CLAY (40%), e, carbonate rich,

PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELL PW-9 & PW-10

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	PW-10 Lithologic Log
Depth (feet bls)	Lithologic Description
	trace silt sized phosphate grains, minor silt size carbonate grains.
570 - 585	LIMEMUD (60%), yellowish gray (5Y 8/1) to light olive gray (5Y 4/1), poorly cohesive, minor silt to very fine sand sized phosphate grains; CLAY (40%), yellowish gray (5Y 8/1) to dusky yellow (5Y 6/4) to light olive brown (5Y 5/6), semiconsolidated to consolidated, moderately cohesive, trace silt sized phosphate grains, minor silt size carbonate grains.
585 – 590	LIMESTONE (50%), yellowish gray (5Y 8/1) very pale orange (10YR 8/2), soft, poor cementation, micritic texture, clay to silt sized carbonate grains, moderate phosphate grains; LIMEMUD (30%), yellowish gray (5Y 8/1) to light olive gray (5Y 4/1), poorly cohesive, minor silt to very fine sand sized phosphate grains; CLAY (20%), yellowish gray (5Y 8/1) to dusky yellow (5Y 6/4) to light olive brown (5Y 5/6), semiconsolidated to consolidated, moderately cohesive, trace silt sized phosphate grains, minor silt size carbonate grains.
590 – 610	CLAY (60%), yellowish gray (5Y 8/1) to dusky yellow (5Y 6/4) to light olive brown (5Y 5/6), semiconsolidated to consolidated, moderately cohesive, trace silt sized phosphate grains, minor silt size carbonate grains; LIMEMUD (40%), yellowish gray (5Y 8/1) to light olive gray (5Y 4/1), poorly cohesive, minor silt to very fine sand sized phosphate grains. Overall, interbedded clay and limemud beds.
610 – 615	LIMESTONE (50%), yellowish gray (5Y 8/1) very pale orange (10YR 8/2), soft, poor cementation, micritic texture, clay to silt sized carbonate grains, moderate phosphate grains; LIMEMUD (30%), yellowish gray (5Y 8/1) to light olive gray (5Y 4/1), poorly cohesive, minor silt to very fine sand sized phosphate grains; CLAY (20%), yellowish gray (5Y 8/1) to dusky yellow (5Y 6/4) to light olive brown (5Y 5/6), semiconsolidated to consolidated, moderately cohesive, trace silt sized phosphate grains, minor silt size carbonate grains. Overall, limestone occurs as thin beds interbedded with limemud and clay.
615 – 660	LIMEMUD (50%), yellowish gray (5Y 8/1) to light olive gray (5Y 4/1), poorly cohesive, minor silt to very fine sand sized phosphate grains; CLAY (50%), yellowish gray (5Y 8/1) to dusky yellow (5Y 6/4) to light olive brown (5Y 5/6), semiconsolidated to consolidated, moderately cohesive, trace silt sized phosphate grains, minor silt size carbonate grains. Overall, interbedded limemud and clay beds.
660 – 673	CLAY (40%), yellowish gray (5Y 8/1) to dusky yellow (5Y 6/4) to light olive brown (5Y 5/6), semiconsolidated to consolidated, moderately cohesive, abundant silt to fine sand sized phosphate grains; LIMESTONE (30%), yellowish gray (5Y 8/1) very pale orange (10YR 8/2), soft, poor cementation, micritic texture, clay to silt sized carbonate grains, moderate phosphate grains; SHELL (30%), yellowish gray (5Y 8/1) to very pale orange (10YR 8/2), unconsolidated, undifferentiated shell fragments.
673 – 690	CLAY (50%), olive gray (5Y 4/1) to dark greenish gray (5GY 4/1) to medium dark gray (N4), semiconsolidated to consolidated, moderately cohesive, trace silt sized phosphate grains, minor silt size carbonate grains; LIMESTONE (20%), yellowish gray (5Y 8/1) very pale orange (10YR 8/2), soft, poor cementation, micritic texture, clay to silt sized carbonate grains, moderate undifferentiated shell fragments, trace phosphate grains; SHELL (20%), yellowish gray (5Y 8/1) to very pale orange (10YR 8/2), unconsolidated, undifferentiated shell fragments; LIMEMUD (10%), yellowish gray (5Y 8/1), poorly cohesive, abundant silt to very fine sand sized phosphate grains.

PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELL PW-9 & PW-10 PW-10 Lithologic Log

Depth (feet bls)	Lithologic Description
690 – 704	LIMESTONE (50%), yellowish gray (5Y 8/1) very pale orange (10YR 8/2), soft, poor cementation, micritic texture, clay to silt sized carbonate grains, moderate undifferentiated shell fragments, trace phosphate grains; SHELL (30%), yellowish gray (5Y 8/1) to very pale orange (10YR 8/2), unconsolidated, undifferentiated shell fragments; LIMEMUD (20%), yellowish gray (5Y 8/1), poorly cohesive, moderate silt to coarse sand sized phosphate grains.
704 – 741	CLAY (100%), olive gray (5Y 4/1) to dark greenish gray (5GY 4/1) to medium dark gray (N4), consolidated, very cohesive, moderate silt to medium sand sized phosphate grains. Overall, phosphatic sand thinly interbedded with clay.
741 – 755	CLAY (80%), olive gray (5Y 4/1) to dark greenish gray (5GY 4/1), semi consolidated to consolidated, moderately cohesive to cohesive, moderate silt to medium sand sized phosphate grains; LIMEMUD (20%), yellowish gray (5Y 8/1), moderately poor cohesiveness, moderate silt to coarse sand sized phosphate grains.
755 – 765	CLAY (50%), olive gray (5Y 4/1) to dark greenish gray (5GY 4/1) to medium dark gray (N4), consolidated, very cohesive, moderate silt to medium sand sized phosphate grains; LIMEMUD (50%), yellowish gray (5Y 8/1), very cohesive, moderate silt to medium sand sized phosphate grains.
765 – 791	CLAY (70%), olive gray (5Y 4/1) to dark greenish gray (5GY 4/1), consolidated, very cohesive, moderate silt to medium sand sized phosphate grains; LIMEMUD (30%), yellowish gray (5Y 8/1), moderately cohesive, moderate silt to coarse sand sized phosphate grains.
791 – 805	LIMEMUD (60%), yellowish gray (5Y 8/1), moderately cohesive, abundant silt to coarse sand sized phosphate grains; CLAY (30%), olive gray (5Y 4/1) to dark greenish gray (5GY 4/1), consolidated, very cohesive, moderate silt to medium sand sized phosphate grains; SHELL (10%), yellowish gray (5Y 8/1) to very pale orange (10YR 8/2), unconsolidated, undifferentiated shell fragments.
805 – 833	SANDSTONE (40%), yellowish gray (5Y 8/1) to light olive gray (5Y 5/2) to brownish gray (5YR 4/1), soft, poorly cemented, silt to very fine sand sized quartz grains, medium to coarse phosphate grains; SANDSTONE (40%), olive gray (5Y 4/1) to brownish gray (5YR 4/1), moderately hard, moderately cemented, silt to very fine sand sized quartz, very fine sand to coarse sand sized phosphate grains; PHOSPHATE GRAINS (10%), brownish black (5YR 2/1) to brownish gray (5YR 4/1), unconsolidated, medium sand to pebble sized grains, sub-angular to sub-rounded; LIMEMUD (10%), light olive gray (5Y 5/2) to brownish gray (5YR 4/1), moderately cohesive, abundant very fine to silt sized phosphate grains.
833 – 844	SANDSTONE (75%), olive gray (5Y 4/1) to brownish gray (5YR 4/1), moderately hard, moderately cemented, silt to very fine sand sized quartz, very fine sand to coarse sand sized phosphate grains; PHOSPHATE GRAINS (15%), brownish black (5YR 2/1) to brownish gray (5YR 4/1), unconsolidated, medium sand to pebble sized grains, sub-angular to sub-rounded; CLAY (10%), light olive gray (5Y 5/2) to brownish gray (5YR 4/1), semiconsolidated, moderately cohesive, abundant very fine to silt sized phosphate grains.
844 – 856	LIMESTONE (50%), yellowish gray (5Y 8/1) very pale orange (10YR 8/2), soft, poor cementation, micritic texture, clay to silt sized carbonate grains, moderate undifferentiated shell fragments, trace phosphate grains; SHELL (30%), yellowish gray

UPPER FLORIDAN AQUIFER PRODUCTION WELL PW-9 & PW-10

Depth (feet bls)	Lithologic Description
	(5Y 8/1) to very pale orange (10YR 8/2), unconsolidated, undifferentiated shell fragments; LIMEMUD (20%), yellowish gray (5Y 8/1), poorly cohesive, moderate silt to coarse sand sized phosphate grains.
856 – 906	SHELL (40%), yellowish gray (5Y 8/1) to very pale orange (10YR 8/2), unconsolidated, undifferentiated shell fragments; LIMEMUD (40%), white (N9) to yellowish gray (5Y 8/1), poorly cohesive, moderate silt to coarse sand sized phosphate grains; SANDSTONE (>15%), olive gray (5Y 4/1) to brownish gray (5YR 4/1), moderately hard, moderately cemented, silt to very fine sand sized quartz, very fine sand to coarse sand sized phosphate grains; CLAY (<5%), light olive gray (5Y 5/2) to brownish gray (5YR 4/1), semiconsolidated, moderately cohesive, abundant very fine to silt sized phosphate grains.
906 – 910	CLAY (70%), olive gray (5Y 4/1) to brownish gray (5YR 4/1), consolidated, very cohesive, abundant very fine to silt sized phosphate grains; LIMEMUD (30%), white (N9) to yellowish gray (5Y 8/1), poorly cohesive, moderate silt to coarse sand sized phosphate grains, abundant undifferentiated shell fragments.
910 – 919	SANDSTONE (75%), olive gray (5Y 4/1) to brownish gray (5YR 4/1), moderately hard, moderately cemented, silt to very fine sand sized quartz, very fine sand to coarse sand sized phosphate grains; CLAY (25%), light olive gray (5Y 5/2) to brownish gray (5YR 4/1), semiconsolidated, moderately cohesive, abundant very fine to silt sized phosphate grains. Overall, thin layers of clay interbedded with sandstone.
919 – 940	Lost circulation, no samples obtained.
940 – 955	SANDSTONE (100%), olive gray (5Y 4/1) to light olive gray (5Y 5/2) to brownish gray (5YR 4/1), soft, poorly cemented, silt to very fine sand sized quartz and phosphate grains, moderate undifferentiated shell fragments, abundant silt to very fine sand sized phosphate grains. Overall, abundant Selenite crystals in sandstone; samples may not be representative due to loss of circulation.
955 – 983	Lost circulation, no samples obtained.
983 – 1000	SANDSTONE (50%), olive gray (5Y 4/1) to light olive gray (5Y 5/2) to brownish gray (5YR 4/1), soft, poorly cemented, carbonate cement, silt to very fine sand sized quartz and phosphate grains, moderate undifferentiated shell fragments, abundant silt to very fine sand sized phosphate grains; SANDSTONE (50%), medium dark gray (N4), moderately hard, well cemented, micritic to microcrystalline, fine sand to medium sand sized phosphate grains.
1000 - 1028	LIMESTONE (60%), olive gray (5Y 4/1) to medium light gray (N6) to grayish black (N2), hard, well cemented, micritic texture, moderately poor porosity; SANDSTONE (40%), medium dark gray (N4) to dark gray (N3), moderately soft, moderately poorly cemented, carbonate cementation, very fine sand to fine sand sized quartz grains
1028 – 1037	LIMESTONE (100%), very pale orange (10YR 8/2) to yellowish gray (5Y 8/1), soft, moderately friable, calcarenitic, poor to moderate cementation, very fine sand sized carbonate grains, undifferentiated fossil/shell fragments and molds, moderate to good intergranular porosity. Overall, abundant in Periarchus foraminifera.
1037 – 1055	DOLOMITIC LIMESTONE (50%), pale yellowish brown (10YR 6/2) to dusky yellow (5Y 6/4), very hard, well cemented, micritic to fossiliferous texture, moderate to poor porosity; LIMESTONE (50%), same as above. Overall, abundant in Periarchus

PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELL PW-9 & PW-10

PW-10 Lithologic Log								
Depth (feet bls)	Lithologic Description							
	foraminifera.							
1055 – 1090	DOLOMITIC LIMESTONE (100%), pale yellowish brown (10YR 6/2) to yellowish gray (5Y 7/2), moderately hard, well cemented, sandy to fossiliferous texture, very fine sand to fine sand sized quartz grains, moderate porosity. Overall, abundant in Periarchus foraminifera to 1065 feet BLS.							
1090 – 1103	DOLOMITIC LIMESTONE (75%), pale yellowish brown (10YR 6/2) to dusky yellow (5Y 6/4) to dark greenish gray (5GY 4/1) to brownish black (5YR 2/1), very hard, well cemented, micritic texture, poor porosity, laminar bedding; DOLOMITIC LIMESTONE (25%), pale yellowish brown (10YR 6/2) to yellowish gray (5Y 7/2), moderately hard, well cemented, sandy to fossiliferous texture, very fine sand to fine sand sized quartz grains, moderate porosity.							
1103 – 1190	DOLOMITIC LIMESTONE (90%), pale yellowish brown (10YR 6/2) to yellowish gray (5Y 7/2), moderately hard, well cemented, sandy to fossiliferous texture, very fine sand to fine sand sized quartz grains, moderate porosity; DOLOMITIC LIMESTONE (10%), pale yellowish brown (10YR 6/2) to dusky yellow (5Y 6/4) to dark greenish gray (5GY 4/1) to brownish black (5YR 2/1), very hard, well cemented, micritic texture, poor porosity, laminar bedding. Overall, very abundant in Periarchus foraminifera.							
1190 – 1212	DOLOMITIC LIMESTONE (40%), pale yellowish brown (10YR 6/2) to yellowish gray (5Y 7/2), moderately hard, well cemented, sandy to fossiliferous texture, very fine sand to fine sand sized quartz grains, moderate porosity; DOLOMITIC LIMESTONE (30%), greenish black (5G 2/1) to black (N1), soft to friable, poorly cemented, very fine sand to fine sand sized quartz grains, moderate porosity; DOLOMITIC LIMESTONE (20%), pale yellowish brown (10YR 6/2) to dusky yellow (5Y 6/4) to dark greenish gray (5GY 4/1) to brownish black (5YR 2/1), very hard, well cemented, micritic texture, poor porosity, laminar bedding; LIMESTONE (10%), grayish yellow (5Y 8/4), soft, moderately friable, calcarenitic, poor to moderate cementation, very fine sand sized carbonate grains, undifferentiated fossil/shell fragments and molds, moderate to good intergranular porosity. Overall, interbedded tan and black dolomitic limestone and soft calcareous limestone.							
1212 – 1288	LIMESTONE (60%), very pale orange (10YR 8/2) to yellowish gray (5Y 8/1), soft, moderately friable, calcarenitic, poor to moderate cementation, very fine sand sized carbonate grains, undifferentiated fossil/shell fragments and molds, moderate intergranular porosity; DOLOMITIC LIMESTONE (40%), pale yellowish brown (10YR 6/2) to yellowish gray (5Y 7/2), moderately soft, moderately cemented, sandy to fossiliferous texture, very fine sand to fine sand sized quartz grains, moderate porosity. Overall, abundant in Periarchus foraminifera and undifferentiated fossil fragments.							
1288 – 1309	DOLOMITIC LIMESTONE (100%), pale yellowish brown (10YR 6/2) to dark yellowish brown (10YR 2/2), moderately soft, moderately well cemented, sandy to fossiliferous texture, very fine sand to fine sand sized quartz grains, moderate porosity; DOLOMITIC LIMESTONE (20%), light olive brown (5Y 5/6), moderately hard, well cemented, micritic texture, poor porosity.							
1309 – 1329	DOLOMITIC LIMESTONE (100%), dark yellowish brown (10YR 2/2) to dark yellowish brown (10YR 2/2), soft to friable, poorly cemented, very fine sand to fine sand sized quartz grains carbonate cemented, moderately good porosity.							

PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELL PW-9 & PW-10 PW-10 Lithologic Log Depth Lithologic Description (feet bls) LIMESTONE (50%), very pale orange (10YR 8/2) to yellowish gray (5Y 8/1), soft, moderately friable, calcarenitic, poor to moderate cementation, very fine sand sized carbonate grains, undifferentiated fossil/shell fragments and molds, moderate intergranular porosity; DOLOMITIC LIMESTONE (50%), pale yellowish brown (10YR 1329 - 1340 6/2) to yellowish gray (5Y 7/2), moderately soft, moderately cemented, sandy to fossiliferous texture, very fine sand to fine sand sized quartz grains, moderate porosity. Overall, abundant in Periarchus foraminifera and undifferentiated fossil fragments. DOLOMITIC LIMESTONE (20%), pale yellowish brown (10YR 6/2) to dusky yellow (5Y 6/4) to dark greenish gray (5GY 4/1) to brownish black (5YR 2/1), very hard, well 1340 - 1350 cemented, micritic to fossiliferous texture, poor porosity. Overall, abundant in Periarchus foraminifera and minor laminar bedding.

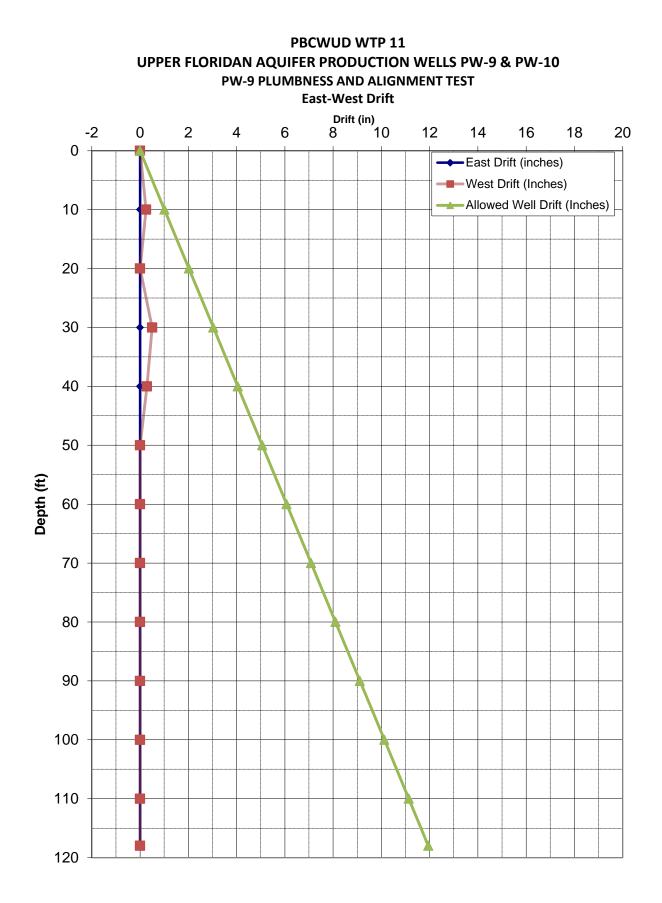
feet. bls - feet below land surface

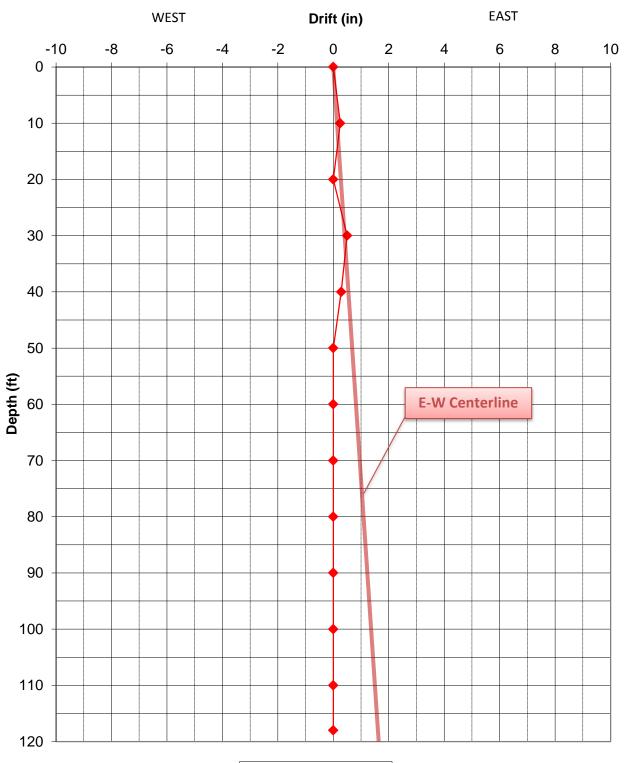
APPENDIX C GEOPHYSICAL & WELL VIDEO LOG

APPENDIX C PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10 Summary of Geophysical Logging

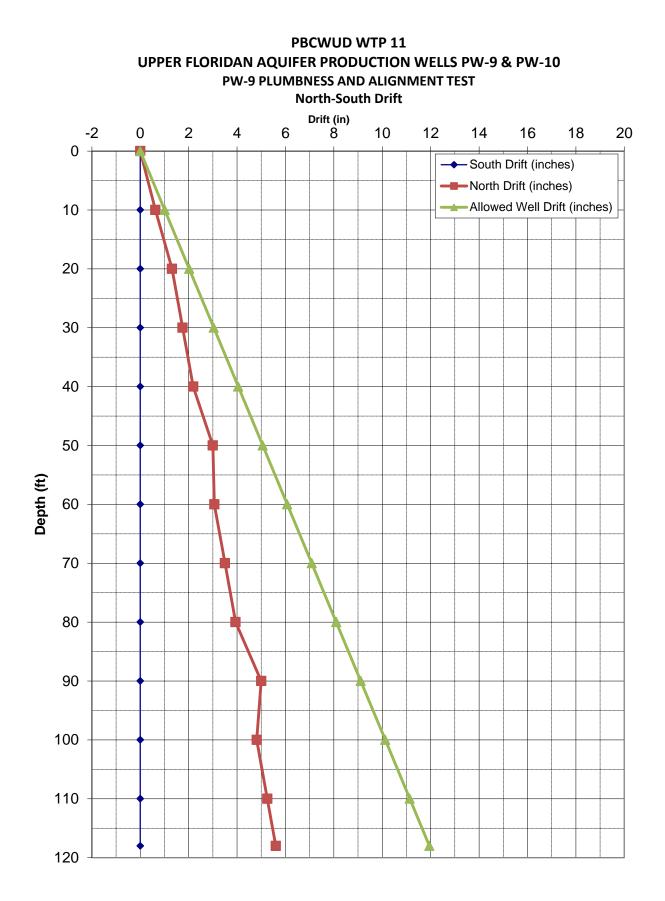
Construction Phase	Logs Performed
34-inch reamed hole for 30-inch diameter surface casing installation	Caliper
12-inch Pilot Hole (160 feet to 950 feet)	Dual induction, single point resistivity, SP, caliper, gamma ray
28-inch reamed hole for 20-inch steel intermediate casing installation	Caliper
12-inch Pilot Hole (950 feet to 1,363 feet/1350 feet)	Dual induction, single point resistivity, SP, temperature, caliper, gamma ray, compensated borehole sonic, fluid resistivity, flow
19-inch reamed hole for 17.4-inch & 14-inch PVC casing installation	Caliper
Well Completion	Well Video with rotating lens (Static and Dynamic Condition)

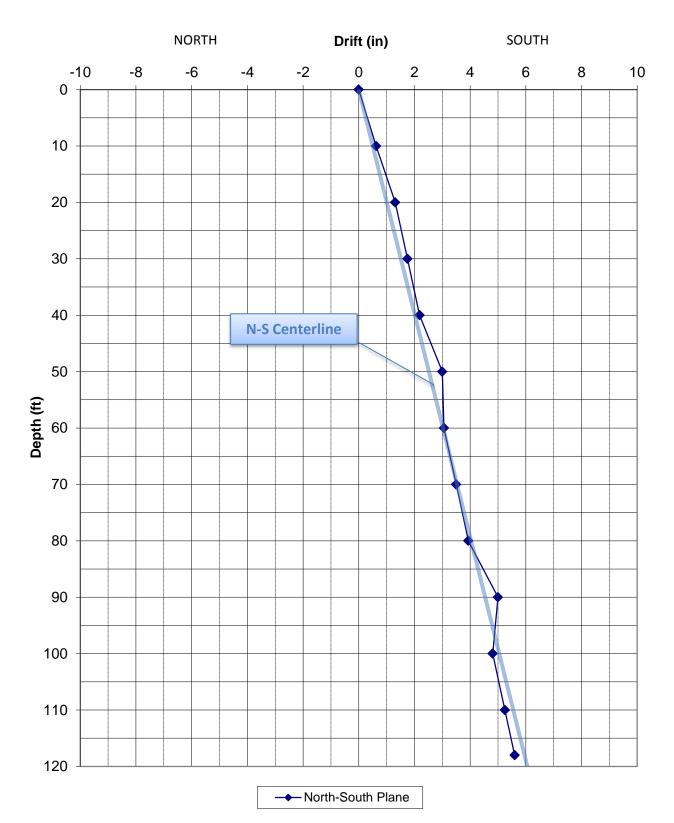
APPENDIX D PLUMBNESS & ALIGNMENT TEST





PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10 PW-9 PLUMBNESS AND ALIGNMENT TEST East -West Plane





PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10 PW-9 PLUMBNESS AND ALIGNMENT TEST North-South Plane

APPENDIX D

PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10

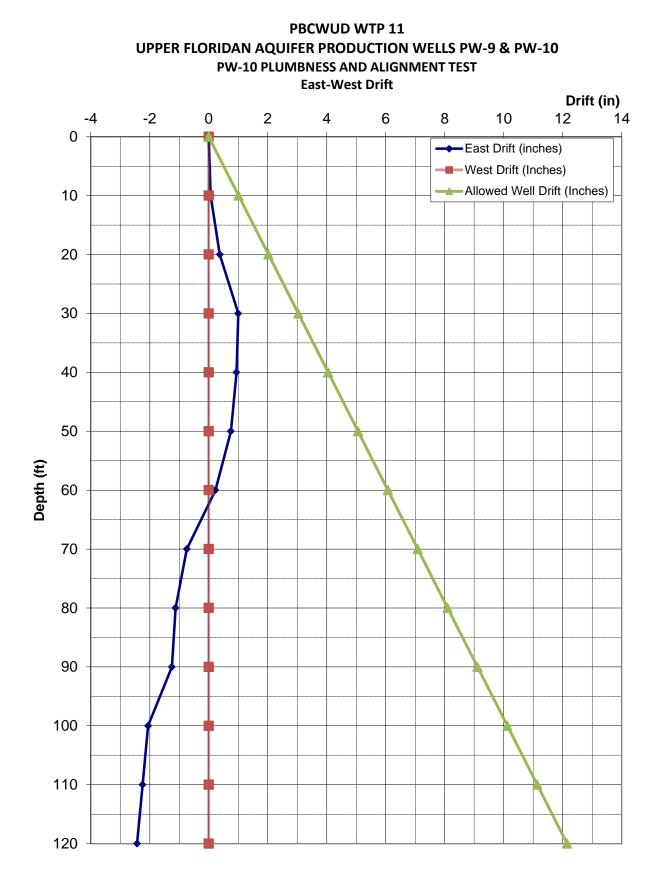
PW-9 PLUMBNESS AND ALIGNMENT TEST RESULTS

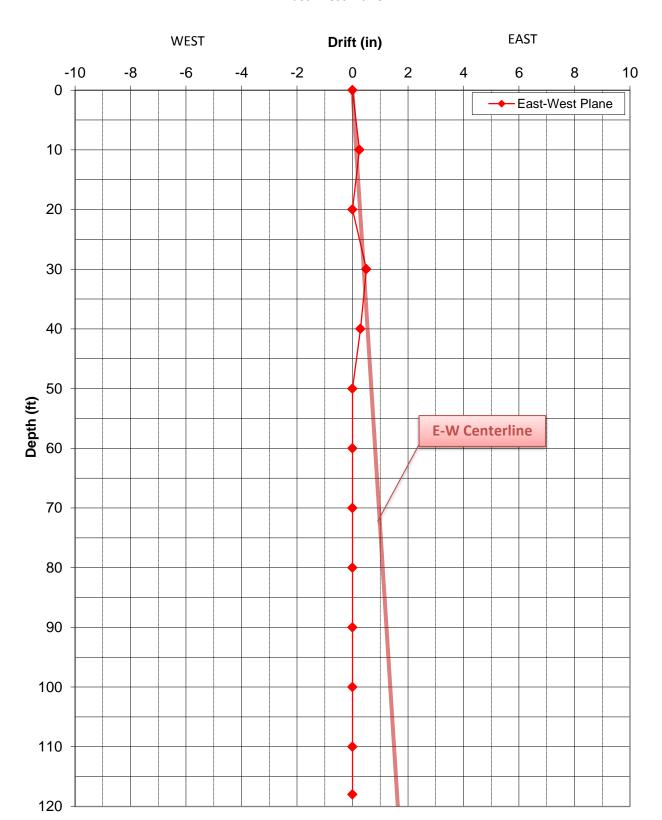
10/3/2014	INCHES	FEET
CASING OD:	17.40	1.45
CASING ID:	15.19	1.27
2/3 CASING ID:	10.13	0.84
APEX:	120.00	10.00
PLUMMET		
DIAMETER:	14.50	1.21
PLUMMET		
HEIGHT:	24.00	2.00

Drift = ((Deflection*(Apex+Depth))/Apex)

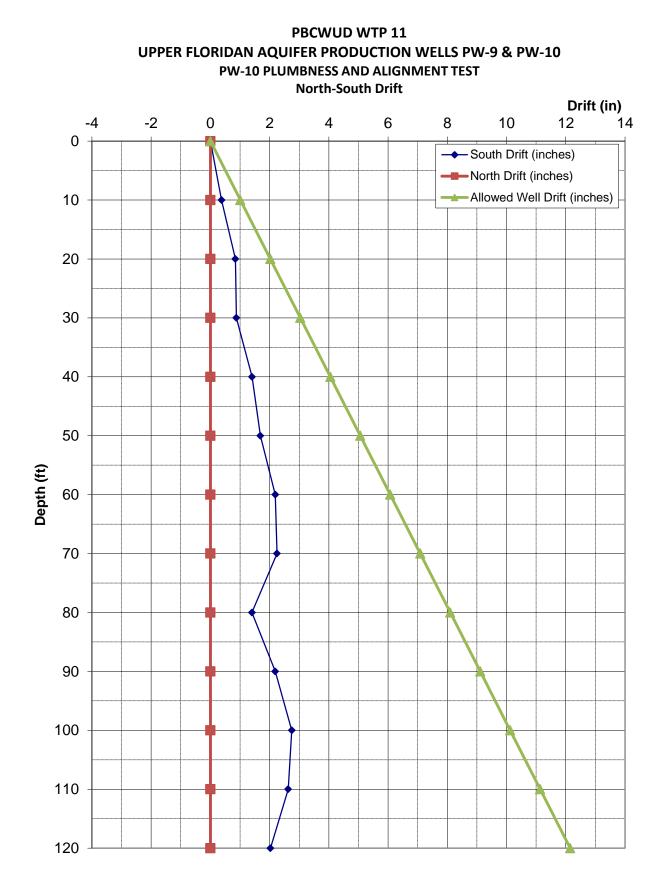
Depth of Plummet Below Top of Casing	Measured Horizontal Deflection of Plumb Line in 1/32nds of an Inch				Measured Horizontal Deflection of Plumb Line (in)			Calculated Drift (Inches)			Allowed Drift	Difference (in)					
(ft)	N	S	E	W	Ν	S	Е	W	Ν	S	Е	W	(in)	Ν	S	Е	W
0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	10	0	0	4	0.31	0.00	0.00	0.13	0.63	0.00	0.00	0.25	1.01	0.39	1.01	1.01	0.76
20	14	0	0	0	0.44	0.00	0.00	0.00	1.31	0.00	0.00	0.00	2.03	0.71	2.03	2.03	2.03
30	14	0	0	4	0.44	0.00	0.00	0.13	1.75	0.00	0.00	0.50	3.04	1.29	3.04	3.04	2.54
40	14	0	0	2	0.44	0.00	0.00	0.06	2.19	0.00	0.00	0.29	4.05	1.86	4.05	4.05	3.76
50	16	0	0	0	0.50	0.00	0.00	0.00	3.00	0.00	0.00	0.00	5.06	2.06	5.06	5.06	5.06
60	14	0	0	0	0.44	0.00	0.00	0.00	3.06	0.00	0.00	0.00	6.08	3.01	6.08	6.08	6.08
70	14	0	0	0	0.44	0.00	0.00	0.00	3.50	0.00	0.00	0.00	7.09	3.59	7.09	7.09	7.09
80	14	0	0	0	0.44	0.00	0.00	0.00	3.94	0.00	0.00	0.00	8.10	4.16	8.10	8.10	8.10
90	16	0	0	0	0.50	0.00	0.00	0.00	5.00	0.00	0.00	0.00	9.11	4.11	9.11	9.11	9.11
100	14	0	0	0	0.44	0.00	0.00	0.00	4.81	0.00	0.00	0.00	10.13	5.31	10.13	10.13	10.13
110	14	0	0	0	0.44	0.00	0.00	0.00	5.25	0.00	0.00	0.00	11.14	5.89	11.14	11.14	11.14
118	14	0	0	0	0.44	0.00	0.00	0.00	5.60	0.00	0.00	0.00	11.95	6.35	11.95	11.95	11.95

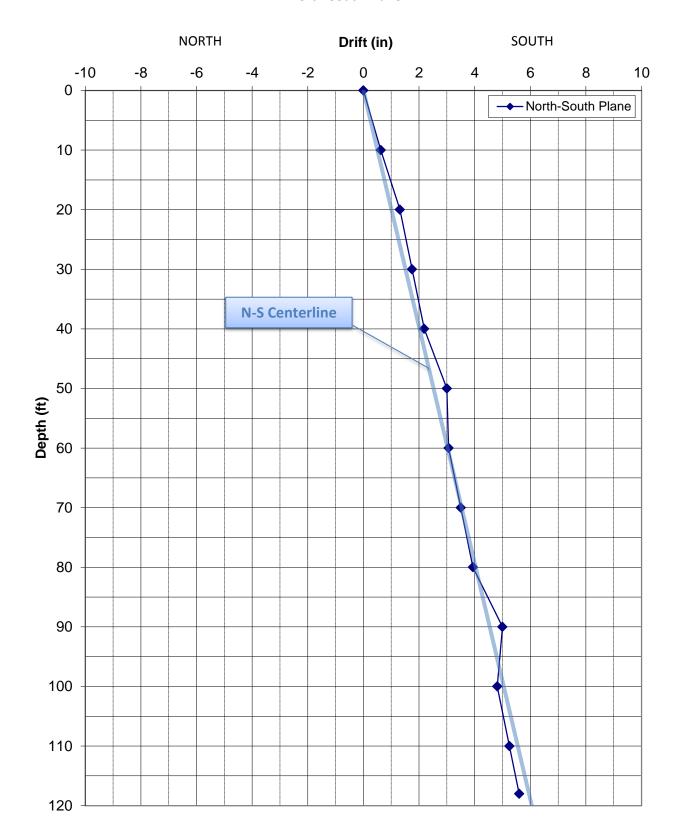
Allowed	Drift =	2/3 of	ID per	100 ft.
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PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10 PW-10 PLUMBNESS AND ALIGNMENT TEST East-West Plane





PBCWUD WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10 PW-10 PLUMBNESS AND ALIGNMENT TEST North-South Plane

APPENDIX D

PBCWUD LAKE REGION WTP 11 UPPER FLORIDAN AQUIFER PRODUCTION WELLS PW-9 & PW-10

PW-10 PLUMBNESS AND ALIGNMENT TEST RESULTS

3/26/2015	INCHES	FEET
CASING OD:	17.40	1.45
CASING ID:	15.19	1.27
2/3 CASING ID:	10.13	0.84
APEX:	10.00	10.00
PLUMMET		
DIAMETER:	14.50	1.21
PLUMMET		
HEIGHT:	24.00	2.00

Drift = ((Deflection*(Apex+Depth))/Apex)

Depth of Plummet Below Top of Casing	Deflecti	sured H on of Pl 2nds of	umb L	ine in		easured Horizontal ection of Plumb Line Calculated Drift (Inches) (in)			Allowed Drift (in)		Differe	nce (in)					
(ft)	Ν	S	E	W	Ν	S	E	W	N	S	Е	W		Ν	S	E	W
0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	0	6	1	0	0.00	0.19	0.03	0.00	0.00	0.38	0.06	0.00	1.01	1.01	0.64	0.95	1.01
20	0	9	4	0	0.00	0.28	0.13	0.00	0.00	0.84	0.38	0.00	2.03	2.03	1.18	1.65	2.03
30	0	7	8	0	0.00	0.22	0.25	0.00	0.00	0.88	1.00	0.00	3.04	3.04	2.16	2.04	3.04
40	0	9	6	0	0.00	0.28	0.19	0.00	0.00	1.41	0.94	0.00	4.05	4.05	2.65	3.11	4.05
50	0	9	4	0	0.00	0.28	0.13	0.00	0.00	1.69	0.75	0.00	5.06	5.06	3.38	4.31	5.06
60	0	10	1	0	0.00	0.31	0.03	0.00	0.00	2.19	0.22	0.00	6.08	6.08	3.88	5.85	6.08
70	0	9	-3	0	0.00	0.28	-0.09	0.00	0.00	2.25	-0.74	0.00	7.09	7.09	4.84	7.83	7.09
80	0	5	-4	0	0.00	0.16	-0.13	0.00	0.00	1.40	-1.13	0.00	8.10	8.10	6.70	9.23	8.10
90	0	7	-4	0	0.00	0.22	-0.13	0.00	0.00	2.19	-1.25	0.00	9.11	9.11	6.92	10.36	9.11
100	0	8	-6	0	0.00	0.25	-0.19	0.00	0.00	2.75	-2.06	0.00	10.13	10.13	7.38	12.18	10.13
110	0	7	-6	0	0.00	0.22	-0.19	0.00	0.00	2.63	-2.24	0.00	11.14	11.14	8.51	13.38	11.14
120	0	5	-6	0	0.00	0.16	-0.19	0.00	0.00	2.03	-2.43	0.00	12.15	12.15	10.12	14.58	12.15

Allowed Drift = 2/3 of ID per 100 ft.

APPENDIX E STEP DRAWDOWN TEST WATER LEVEL DATA

APPENDIX F LABORATORY WATER QUALITY REPORT



CONTRACTOR'S SUBMITTAL

Date:	January 7, 2015	Submittal No: WUD11-101-035
Contractor:	All Webbs Enterprises, Inc. 309 Commerce Way	New Submittal X
	Jupiter, FL 33458 561-746-2079	Previous Submittal No. :
	allwebbs@allwebbs.com	Project: Water Treatment Plant 11, Floridan Aquifer Production Wells PW-09 and PW-10
Hydrogeologist: Supplier: Manufacturer:	JLA Geosciences, Inc. NA	
Subcontractor:	Various (see below)	

The following items are submitted:

Section No.
13215
-

NO EXCEPTIONS NOTED	IXI
MAKE CORRECTIONS NOTED	[]
REVISE AND RESUBMIT	[]
NOT APPROVED	[]

The approval of this submittal is limited to specifications which are contained in the Contract Documents.

All Webb's Enterprises, Inc.

17/2015 RelA. Thomson Name for David Well Jr.

Date



Pace Analytical Services, Inc. 8 East Tower Circle Ormond Beach, FL 32174 (386)672-5668

December 30, 2014

David Webb Jr. All Webbs Enterprises, Inc. 309 Commerce Way Jupiter, FL 33458

RE: Project: PW 9 Pace Project No.: 35164623

Dear David Jr.:

Enclosed are the analytical results for sample(s) received by the laboratory on November 20, 2014. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Some analyses have been subcontracted outside of the Pace Network. The subcontracted laboratory report has been attached.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Stance

Bo Garcia bo.garcia@pacelabs.com Project Manager

Enclosures

cc: Leigh, All Webbs Enterprises, Inc.



REPORT OF LABORATORY ANALYSIS



Pace Analytical Services, Inc. 8 East Tower Circle Ormond Beach, FL 32174 (386)672-5688

CERTIFICATIONS

Project:	PW 9
Pace Project No .:	35164623

Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601 ACLASS DOD-ELAP Accreditation #: ADE-1544 Alabama Certification #: 41590 Arizona Certification #: AZ0734 Arkansas Certification California/TNI Certification #: 04222CA Colorado Certification Connecticut Certification #: PH-0694 **Delaware Certification** Florida/TNI Certification #: E87683 Guam/PADEP Certification Hawaii/PADEP Certification Idaho Certification Illinois/PADEP Certification Indiana/PADEP Certification Iowa Certification #: 391 Kansas/TNI Certification #: E-10358 Kentucky Certification #: 90133 Louisiana DHH/TNI Certification #: LA140008 Louisiana DEQ/TNI Certification #: 4086 Maine Certification #: PA00091 Maryland Certification #: 308 Massachusetts Certification #: M-PA1457 Michigan/PADEP Certification Missouri Certification #: 235

Ormond Beach Certification IDs

8 East Tower Circle, Ormond Beach, FL 32174 Alabama Certification #: 41320 Arizona Certification #: AZ0735 Connecticut Certification #: PH-0216 Delaware Certification: FL NELAC Reciprocity Florida Certification #: E83079 Georgia Certification #: 955 Guam Certification: FL NELAC Reciprocity Hawaii Certification: FL NELAC Reciprocity Illinois Certification #: 200068 Indiana Certification: FL NELAC Reciprocity Kansas Certification #: E-10883 Kentucky Certification #: 90050 Louisiana Certification #: FL NELAC Reciprocity Louisiana Environmental Certificate #: 05007 Maryland Certification: #346 Massachusetts Certification #: M-FL1264 Michigan Certification #: 9911 Mississippi Certification: FL NELAC Reciprocity Missouri Certification #: 236

South Florida Certification IDs

3610 Park Central Blvd N, Pompano Beach, FL 33064 Pace Analytical Services - Pompano certification number E96080

Montana Certification #: Cert 0082 Nebraska Certification #: NE-05-29-14 Nevada Certification New Hampshire/TNI Certification #: 2976 New Jersey/TNI Certification #: PA 051 New Mexico Certification New York/TNI Certification #: 10888 North Carolina Certification #: 42706 North Dakota Certification #: R-190 Oregon/TNI Certification #: PA200002 Pennsylvania/TNI Certification #: 65-00282 Puerto Rico Certification #: PA01457 South Dakota Certification Tennessee Certification #: TN2867 Texas/TNI Certification #: T104704188 Utah/TNI Certification #: PA014572014-4 Vermont Dept. of Health: ID# VT-0282 Virgin Island/PADEP Certification Virginia/VELAP Certification #: 460198 Washington Certification #: C868 West Virginia DEP Certification #: 143 West Virginia DHHR Certification #: 9964C Wisconsin/PADEP Certification Wyoming Certification #: 8TMS-Q

Montana Certification #: Cert 0074 Nebraska Certification: NE-OS-28-14 Nevada Certification: FL NELAC Reciprocity New Hampshire Certification #: 2958 New Jersey Certification #: FL765 New York Certification #: 11608 North Carolina Environmental Certificate #: 667 North Carolina Certification #: 12710 Pennsylvania Certification #: 12710 Pennsylvania Certification #: 68-00547 Puerto Rico Certification #: FL01264 South Carolina Certification #: FL01264 South Carolina Certification #: TN02974 Texas Certification: FL NELAC Reciprocity US Virgin Islands Certification: FL NELAC Reciprocity Virginia Environmental Certification #: 460165 Washington Certification #: 0955 West Virginia Certification #: 399079670 Wyoming (EPA Region 8): FL NELAC Reciprocity

Florida Certification #: E86240

REPORT OF LABORATORY ANALYSIS



SAMPLE SUMMARY

Project: Pace Project No.	PW 9 .: 35164623			
Lab ID	Sample ID	Matrix	Date Collected	Date Received
35164623001	PW 9	Drinking Water	11/19/14 16:30	11/20/14 00:00

REPORT OF LABORATORY ANALYSIS



SAMPLE ANALYTE COUNT

Project:PW 9Pace Project No.:35164623

Bit Meta EPA 504.1 AYF 2 PASI-O EPA 508.1 JTJ 21 PASI-O EPA 515.3 LJM 7 PASI-O EPA 515.3 LJM 7 PASI-O EPA 515.3 LJM 7 PASI-O EPA 547 LAJ 1 PASI-O EPA 549.2 LAJ 1 PASI-O EPA 549.2 LAJ 1 PASI-O EPA 547.1 LAJ 1 PASI-O EPA 549.2 LAJ 1 PASI-O EPA 522.2 AYF 7 PASI-O EPA 200.7 CRT 11 PASI-O EPA 245.1 CKJ 1 PASI-O EPA 525.2 TWB 6 PASI-O EPA 524.1 EAO 1 PASI-O SM 7110C FCC 1 PASI-O SM 2150B TAN 2 PASI-SF SM 2540C LCM 1 PASI-SF SM 250B	Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
EPA 515.3 LIM 7 PASI-0 EPA 531.1 LAJ 3 PASI-0 EPA 547 LAJ 1 PASI-0 EPA 549.2 LAJ 1 PASI-0 EPA 549.2 LAJ 1 PASI-0 EPA 549.2 LAJ 1 PASI-0 EPA 502.2 AYF 7 PASI-0 EPA 200.7 CRT 11 PASI-0 EPA 201.7 CRT 6 PASI-0 EPA 202.8 CRT 6 PASI-0 EPA 201.7 CRT 1 PASI-0 EPA 202.1 CRT 6 PASI-0 EPA 202.2 TWB 6 PASI-0 EPA 524.2 JLR 31 PASI-0 SM 7110C FCC 1 PASI-PA EPA 904.0 JAL 1 PASI-SF SM 2150B TAN 2 PASI-SF SM 2150B TAN 2 PASI-SF SM 4200C LOM 1 PASI-0 SM 4500-C1D KHC 1 PASI-0	35164623001	PW 9	EPA 504.1	AYF	2	PASI-O
EPA 531.1 LAJ 3 PASI-0 EPA 547 LAJ 1 PASI-0 EPA 549.2 LAJ 1 PASI-0 EPA 549.2 LAJ 1 PASI-0 EPA 552.2 AYF 7 PASI-0 EPA 200.7 CRT 11 PASI-0 EPA 200.8 CRT 6 PASI-0 EPA 525.2 TWB 6 PASI-0 EPA 548.1 EAO 1 PASI-0 EPA 524.2 JLR 31 PASI-0 SM 7110C FCC 1 PASI-PA EPA 904.0 JAL 1 PASI-PA EPA 904.0 JAL 1 PASI-PA SM 2150B TAN 2 PASI-SF SM 2540C LCM 1 PASI-SF SM 223B JJJ 2 PASI-SF SM 4500-CI D KHC 1 PASI-O SM 4500-CI D KHC 1 PASI-SF SM 4500-CI D KHC 1 PASI-O SM 4500-CI D KHC 1 PA			EPA 508.1	JTJ	21	PASI-O
EPA 547 LAJ 1 PASI-O EPA 549.2 LAJ 1 PASI-O EPA 549.2 LAJ 1 PASI-O EPA 552.2 AYF 7 PASI-O EPA 200.7 CRT 11 PASI-O EPA 200.8 CRT 6 PASI-O EPA 252.2 TWB 6 PASI-O EPA 245.1 CKJ 1 PASI-O EPA 525.2 TWB 6 PASI-O EPA 548.1 EAO 1 PASI-O EPA 524.2 JLR 31 PASI-O SM 7110C FCC 1 PASI-PA EPA 903.1 JC2 1 PASI-PA EPA 904.0 JAL 1 PASI-PA SM 2150B TAN 2 PASI-SF SM 2540C LCM 1 PASI-O SM 2120B KEK 1 PASI-O SM 4500-CI D KHC 1 PASI-O SM 5540C GPW 2 PASI-O SM 5540C GPW 2 PASI-O			EPA 515.3	LJM	7	PASI-O
EPA 549.2 LAJ 1 PASI-O EPA 552.2 AYF 7 PASI-O EPA 200.7 CRT 11 PASI-O EPA 200.8 CRT 6 PASI-O EPA 251.1 CKJ 1 PASI-O EPA 525.2 TWB 6 PASI-O EPA 525.2 TWB 6 PASI-O EPA 524.1 EAO 1 PASI-O EPA 524.2 JLR 31 PASI-O SM 7110C FCC 1 PASI-PA EPA 903.1 JC2 1 PASI-PA EPA 904.0 JAL 1 PASI-PA SM 2150B TAN 2 PASI-SF SM 2540C LCM 1 PASI-SF SM 2540C LCM 1 PASI-SF SM 2120B KEK 1 PASI-O SM 4500-CI D KHC 1 PASI-O SM 5540C GPW 2 PASI-O SM 5540C GPW 2 PASI-O EPA 300.0 AIS 3 PASI-O			EPA 531.1	LAJ	3	PASI-O
EPA 552.2 AYF 7 PASI-O EPA 200.7 CRT 11 PASI-O EPA 200.8 CRT 6 PASI-O EPA 201.7 CKJ 1 PASI-O EPA 200.8 CRT 6 PASI-O EPA 245.1 CKJ 1 PASI-O EPA 525.2 TWB 6 PASI-O EPA 524.2 JLR 31 PASI-O EPA 524.2 JLR 31 PASI-O SM 7110C FCC 1 PASI-PA EPA 903.1 JC2 1 PASI-PA SM 2150B TAN 2 PASI-SF SM 223B JJJ 2 PASI-O SM 4500-CI D KHC 1 PASI-O SM 5540C GPW 2 <			EPA 547	LAJ	1	PASI-O
EPA 200.7 CRT 11 PASI-O EPA 200.8 CRT 6 PASI-O EPA 245.1 CKJ 1 PASI-O EPA 245.1 CKJ 1 PASI-O EPA 525.2 TWB 6 PASI-O EPA 548.1 EAO 1 PASI-O EPA 524.2 JLR 31 PASI-O SM 7110C FCC 1 PASI-PA EPA 903.1 JC2 1 PASI-PA EPA 904.0 JAL 1 PASI-PA SM 2150B TAN 2 PASI-SF SM 223B JJJJ 2 PASI-SF SM 2120B KEK 1 PASI-O SM 4500-CI D KHC 1 PASI-O SM 5540C GPW 2 PASI-O EPA 300.0 AIS 3 PASI-O EPA 300.0 AIS 3 PASI-O			EPA 549.2	LAJ	1	PASI-O
EPA 200.8 CRT 6 PASI-O EPA 245.1 CKJ 1 PASI-O EPA 525.2 TWB 6 PASI-O EPA 548.1 EAO 1 PASI-O EPA 524.2 JLR 31 PASI-O EPA 524.2 JLR 31 PASI-O SM 7110C FCC 1 PASI-PA EPA 903.1 JC2 1 PASI-PA EPA 904.0 JAL 1 PASI-PA EPA 904.0 JAL 1 PASI-PA SM 2150B TAN 2 PASI-SF SM 223B JJJJ 2 PASI-SF SM 2120B KEK 1 PASI-O SM 4500-CI D KHC 1 PASI-O SM 5540C GPW 2 PASI-O SM 5540C GPW 2 PASI-O EPA 300.0 AIS 3 PASI-O EPA 335.4 BIP 1 PASI-O			EPA 552.2	AYF	7	PASI-O
EPA 245.1 CKJ 1 PASI-O EPA 525.2 TWB 6 PASI-O EPA 548.1 EAO 1 PASI-O EPA 548.1 EAO 1 PASI-O EPA 524.2 JLR 31 PASI-O SM 7110C FCC 1 PASI-PA EPA 903.1 JC2 1 PASI-PA EPA 904.0 JAL 1 PASI-PA SM 2150B TAN 2 PASI-SF SM 2238 JJJ 2 PASI-SF SM 4500-CI D KEK 1 PASI-O SM 4500-CI D KHC 1 PASI-O SM 5540C GPW 2 PASI-O SM 5540C GPW 2 PASI-O SM 5540C GPW 2 PASI-O EPA 300.0 AIS 3 PASI-O EPA 300.0 AIS 3 PASI-O EPA 300.0 AIS 3 PASI-O EPA 335.4 BIP 1 PASI-O			EPA 200.7	CRT	11	PASI-O
EPA 525.2 TWB 6 PASI-O EPA 548.1 EAO 1 PASI-O EPA 524.2 JLR 31 PASI-O SM 7110C FCC 1 PASI-PA EPA 903.1 JC2 1 PASI-PA EPA 904.0 JAL 1 PASI-PA SM 2150B TAN 2 PASI-SF SM 223B JJJ 2 PASI-SF SM 4500-CI D KEK 1 PASI-O SM 5540C GPW 2 PASI-SF SM 4500-CI D KEK 1 PASI-O SM 5540C GPW 2 PASI-O SM 4500-CI D KHC 1 PASI-O SM 5540C GPW 2 PASI-O EPA 300.0 AIS 3 PASI-O EPA 300.0 AIS 3 PASI-O EPA 300.0 AIS 3 PASI-O EPA 335.4 BIP 1 PASI-O			EPA 200.8	CRT	6	PASI-O
EPA 525.2 TWB 6 PASI-O EPA 548.1 EAO 1 PASI-O EPA 524.2 JLR 31 PASI-O SM 7110C FCC 1 PASI-PA EPA 903.1 JC2 1 PASI-PA EPA 904.0 JAL 1 PASI-PA SM 2150B TAN 2 PASI-SF SM 223B JJJ 2 PASI-SF SM 4500-CI D KHC 1 PASI-O SM 5540C GPW 2 PASI-SF SM 5540C GPW 2 PASI-O SM 5540C GPW 2 PASI-O SM 5540C GPW 2 PASI-O EPA 300.0 AIS 3 PASI-O EPA 330.4 BIP 1 PASI-O			EPA 245.1	CKJ	1	PASI-O
EPA 524.2 JLR 31 PASI-O SM 7110C FCC 1 PASI-PA EPA 903.1 JC2 1 PASI-PA EPA 904.0 JAL 1 PASI-PA SM 2150B TAN 2 PASI-SF SM 2540C LCM 1 PASI-SF SM 2540C LCM 1 PASI-SF SM 2120B KEK 1 PASI-SF SM 4500-CI D KHC 1 PASI-O SM 5540C GPW 2 PASI-O SM 4500-CI D KHC 1 PASI-O SM 5540C GPW 2 PASI-O EPA 300.0 AIS 3 PASI-O EPA 335.4 BIP 1 PASI-O			EPA 525.2	TWB	6	
SM 7110C FCC 1 PASI-PA EPA 903.1 JC2 1 PASI-PA EPA 904.0 JAL 1 PASI-PA EPA 904.0 JAL 1 PASI-PA SM 2150B TAN 2 PASI-SF SM 2540C LCM 1 PASI-SF SM 9223B JJJ 2 PASI-SF SM 2120B KEK 1 PASI-O SM 4500-CI D KHC 1 PASI-O SM 4500-CI D KHC 1 PASI-O SM 5540C GPW 2 PASI-O EPA 300.0 AIS 3 PASI-O EPA 335.4 BIP 1 PASI-O			EPA 548.1	EAO	1	PASI-O
EPA 903.1 JC2 1 PASI-PA EPA 904.0 JAL 1 PASI-PA SM 2150B TAN 2 PASI-SF SM 2540C LCM 1 PASI-SF SM 9223B JJJ 2 PASI-SF SM 2120B KEK 1 PASI-O SM 4500-CI D KHC 1 PASI-O SM 5540C GPW 2 PASI-O SM 5540C GPW 2 PASI-O EPA 300.0 AIS 3 PASI-O EPA 335.4 BIP 1 PASI-O			EPA 524.2	JLR	31	
EPA 904.0 JAL 1 PASI-PA SM 2150B TAN 2 PASI-SF SM 2540C LCM 1 PASI-SF SM 223B JJJ 2 PASI-SF SM 2120B KEK 1 PASI-O SM 4500-CI D KHC 1 PASI-O SM 5540C GPW 2 PASI-O EPA 300.0 AIS 3 PASI-O EPA 335.4 BIP 1 PASI-O			SM 7110C	FCC	1	PASI-PA
SM 2150B TAN 2 PASI-SF SM 2540C LCM 1 PASI-SF SM 9223B JJJ 2 PASI-SF SM 2120B KEK 1 PASI-O SM 4500-CI D KHC 1 PASI-O SM 5540C GPW 2 PASI-O EPA 300.0 AIS 3 PASI-O EPA 335.4 BIP 1 PASI-O			EPA 903.1	JC2	1	PASI-PA
SM 2540C LCM 1 PASI-SF SM 9223B JJJ 2 PASI-SF SM 2120B KEK 1 PASI-O SM 4500-CI D KHC 1 PASI-O SM 5540C GPW 2 PASI-O EPA 300.0 AIS 3 PASI-O EPA 335.4 BIP 1 PASI-O			EPA 904.0	JAL	1	PASI-PA
SM 9223B JJJ 2 PASI-SF SM 2120B KEK 1 PASI-O SM 4500-CI D KHC 1 PASI-O SM 4500-CI D KHC 1 PASI-O SM 5540C GPW 2 PASI-O EPA 300.0 AIS 3 PASI-O EPA 335.4 BIP 1 PASI-O			SM 2150B	TAN	2	PASI-SF
SM 2120B KEK 1 PASI-O SM 4500-CI D KHC 1 PASI-O SM 5540C GPW 2 PASI-O EPA 300.0 AIS 3 PASI-O EPA 335.4 BIP 1 PASI-O			SM 2540C	LCM	1	PASI-SF
SM 4500-CI D KHC 1 PASI-O SM 5540C GPW 2 PASI-O EPA 300.0 AIS 3 PASI-O EPA 335.4 BIP 1 PASI-O			SM 9223B	JJJ	2	PASI-SF
SM 5540C GPW 2 PASI-O EPA 300.0 AIS 3 PASI-O EPA 335.4 BIP 1 PASI-O			SM 2120B	KEK	1	PASI-O
EPA 300.0AIS3PASI-OEPA 335.4BIP1PASI-O			SM 4500-CI D	KHC	1	PASI-O
EPA 335.4 BIP 1 PASI-O			SM 5540C	GPW	. 2	PASI-O
			EPA 300.0	AIS	3	PASI-O
EPA 353.2 AIS 3 PASI-O			EPA 335.4	BIP	1	PASI-O
			EPA 353.2	AIS	3	PASI-O

REPORT OF LABORATORY ANALYSIS



Project: PW 9 Pace Project No.: 3516462

Pace Project No.: 35164623

Sample: PW 9	Lab ID: 3516462300	01 Collecte	d: 11/19/1	4 16:30	Received: 11	/20/14 00:00 M	atrix: Drinking	Water
Parameters	Results Units	PQL	MDL	DF	Prepared	Analyzed	CAS No.	Qual
504.1 GCS EDB and DBCP	Analytical Method: EPA	A 504.1 Prepa	aration Met	nod: EP/	A 504.1			
1,2-Dibromo-3-chloropropane	0.0052U ug/L	0.021	0.0052	1	11/24/14 14:40	11/25/14 00:51	96-12-8	
1,2-Dibromoethane (EDB)	0.0066U ug/L	0.011	0.0066	1	11/24/14 14:40			
508.1 GCS Pesticides	Analytical Method: EPA	508.1 Prepa	ration Met	nod: EP/	A 508.1			
Alachlor	0.032U ug/L	0.19	0.032	1	11/24/14 12:00	11/26/14 02:28	15972-60-8	
Atrazine	0.020U ug/L	0.094	0.020	1	11/24/14 12:00			
gamma-BHC (Lindane)	0.0028U ug/L	0.019	0.0028	1	11/24/14 12:00			
Chlordane (Technical)	0.044U ug/L	0.19	0.044	1	11/24/14 12:00			
Endrin	0.0019U ug/L	0.0094	0.0019	1	11/24/14 12:00			
Heptachlor	0.0057U ug/L	0.038	0.0057	1		11/26/14 02:28		
Heptachlor epoxide	0.0028U ug/L	0.019	0.0028	1		11/26/14 02:28		
Hexachlorobenzene	0.010U ug/L	0.094	0.010	1	11/24/14 12:00	11/26/14 02:28		
Hexachlorocyclopentadiene	0.030U ug/L	0.094	0.030	1	11/24/14 12:00	11/26/14 02:28		
Methoxychlor	0.013U ug/L	0.094	0.013	1	11/24/14 12:00			
PCB-1016 (Aroclor 1016)	0.075U ug/L	0.094	0.075	1	11/24/14 12:00			
PCB-1221 (Aroclor 1221)	0.027U ug/L	0.094	0.075	1				
PCB-1232 (Aroclor 1232)	0.027U ug/L	0.094	0.027	1	11/24/14 12:00	11/26/14 02:28		
PCB-1242 (Aroclor 1242)	0.048U ug/L	0.094	0.027	1		11/26/14 02:28		
PCB-1248 (Aroclor 1248)	0.058U ug/L	0.094	0.048			11/26/14 02:28		
PCB-1254 (Aroclor 1254)	0.022U ug/L	0.094		- 1	11/24/14 12:00			
PCB-1260 (Aroclor 1260)	0.062U ug/L		0.022	1	11/24/14 12:00	11/26/14 02:28		
PCB, Total	0.075U ug/L	0.094 0.094	0.062	1	11/24/14 12:00			
Simazine	0.042U ug/L	0.094	0.075	1		11/26/14 02:28		
Toxaphene	0.57U ug/L	0.000	0.042	1	11/24/14 12:00			
Surrogates		0.94	0.57	1	11/24/14 12:00	11/26/14 02:28	8001-35-2	
Decachlorobiphenyl (S)	105 %	70-130		1	11/24/14 12:00	11/26/14 02:28	2051-24-3	
515.3 Chlorinated Herbicides	Analytical Method: EPA	515.3 Prepa	ration Meth	nod: EPA	A 515.3			
2,4-D	0.081U ug/L	0.10	0.081	1	11/24/14 08:45	11/25/14 17:55	94-75-7	
Dalapon	0.89U ug/L	1.0	0.89	1	11/24/14 08:45	11/25/14 17:55		
Dinoseb	0.16U ug/L	0.20	0.16	1		11/25/14 17:55		
Pentachlorophenol	0.030U ug/L	0.040	0.030	1	11/24/14 08:45			
Picloram	0.094U ug/L	0.10	0.094	1	11/24/14 08:45	11/25/14 17:55		
2,4,5-TP (Silvex)	0.16U ug/L	0.20	0.16	1		11/25/14 17:55		
Surrogates		0.20	0.10	•	1112 11 1 00.40	11/20/14 17:00	00-72-1	
2,4-DCAA (S)	88 %	70-130		1	11/24/14 08:45	11/25/14 17:55	19719-28-9	
531.1 HPLC Carbamates	Analytical Method: EPA	531.1						
Carbofuran	0.75U ug/L	2.0	0.75	1		11/26/14 03:20	1563-66-2	
Oxamyl	0.47U ug/L	2.0	0.47	1		11/26/14 03:20		
Surrogates	-							
Propoxur (S)	100 %	80-120		1		11/26/14 03:20	114-26-1	
547 HPLC Glyphosate	Analytical Method: EPA	547						
Glyphosate	5.4U ug/L	6.0	5.4	1		11/21/14 14:15		

REPORT OF LABORATORY ANALYSIS



Project: PW 9 Deen Drain at N 05404000

Pace Project No.: 35164623								
Sample: PW 9	Lab ID: 35164623001	Collected	: 11/19/14	16:30	Received: 11	/20/14 00:00 M	atrix: Drinking	Water
Parameters	Results Units	PQL	MDL	DF	Prepared	Analyzed	CAS No.	Qual
549.2 HPLC Paraquat Diquat	Analytical Method: EPA 5	49.2 Prepar	ation Meth	od: EP	A 549.2			
Diquat	0.15U ug/L	0.40	0.15	1	11/21/14 17:30	11/25/14 14:13	85-00-7	
552.2 Haloacetic Acids	Analytical Method: EPA 5	52.2 Prepar	ation Meth	od: EP/	A 552.2			
Dibromoacetic Acid	0.61U ug/L	1.0	0.61	1	11/21/14 12:00	11/27/14 23:07	631-64-1	
Dichloroacetic Acid	0.61U ug/L	1.0	0.61	1	11/21/14 12:00	11/27/14 23:07		
Haloacetic Acids (Total)	0.61U ug/L	1.0	0.61	1	11/21/14 12:00	11/27/14 23:07	10-40-0	
Monobromoacetic Acid	0.61U ug/L	1.0	0.61	1	11/21/14 12:00	11/27/14 23:07	70.09.3	
Monochloroacetic Acid	0.61U ug/L	1.0	0.61	1	11/21/14 12:00	11/27/14 23:07		
Trichloroacetic Acid	0.61U ug/L	1.0	0.61	1				
Surrogates		1.0	0.01		11/21/14 12:00	11/27/14 23:07	76-03-9	
2,3-Dibromopropanoic Acid (S)	80 %	70-130		1	11/21/14 12:00	11/27/14 23:07	600-05-5	
200.7 MET ICP, Drinking Water	Analytical Method: EPA 2	00.7 Prepar	ation Methe	od: EP/	A 200.7			
Aluminum	0.050U mg/L	0.10	0.050	1	12/03/14 19:31	12/04/14 14:27	7429-90-5	
Barium	0.037 mg/L	0.010	0.0050	1	12/03/14 19:31	12/04/14 14:27		
Beryllium	0.00050U mg/L		0.00050	1	12/03/14 19:31			
Cadmium	0.00050U mg/L		0.00050	1	12/03/14 19:31			
Chromium	0.0025U mg/L	0.0050	0.0025	1				
Iron	0.025 I mg/L				12/03/14 19:31	12/04/14 14:27		
Manganese	0.0025U mg/L	0.040	0.020	1	12/03/14 19:31			
Nickel		0.0050	0.0025	1	12/03/14 19:31	12/04/14 14:27		
	0.0025U mg/L	0.0050	0.0025	1	12/03/14 19:31			
Silver	0.0025U mg/L	0.0050	0.0025	1	12/03/14 19:31	12/04/14 14:27		
Sodium	930 mg/L	20.0	10.0	20	12/03/14 19:31			D4
Zinc	0.010U mg/L	0.020	0.010	1	12/03/14 19:31	12/04/14 14:27	7440-66-6	
200.8 MET ICPMS Drinking Water	Analytical Method: EPA 2	00.8 Prepar	ation Methe	od: EP/	A 200.8			
Antimony	0.00050U mg/L	0.0010	0.00050	1	12/03/14 19:31	12/04/14 11:38	7440-36-0	
Arsenic	0.00050U mg/L	0.0010	0.00050	1	12/03/14 19:31	12/04/14 11:38	7440-38-2	
Copper	0.00050U mg/L	0.0010	0.00050	1	12/03/14 19:31	12/04/14 11:38	7440-50-8	
Lead	0.00050U mg/L	0.0010	0.00050	1	12/03/14 19:31	12/04/14 11:38		
Selenium	0.00050U mg/L	0.0010	0.00050	1	12/03/14 19:31			CU
Thallium	0.00050U mg/L		0.00050	1		12/04/14 11:38		00
245.1 Mercury	Analytical Method: EPA 24	45.1 Prepar	ation Methe	od: EP/	A 245.1			
Mercury	0.10U ug/L	0.20	0.10	1	12/05/14 14:02	12/08/14 11:36	7439-97-6	
525.2 Base Neutral Extractable	Analytical Method: EPA 5	25.2 Prepar	ation Methe	od: EP/	A 525.2			
Benzo(a)pyrene	0.018U ug/L	0.094	0.018	1	11/24/14 12:00	11/25/14 16:35	50-32-8	
bis(2-Ethylhexyl)adipate	0.36U ug/L	1.5	0.36	1	11/24/14 12:00	11/25/14 16:35		
bis(2-Ethylhexyl)phthalate	0.47U ug/L	1.9	0.47	1	11/24/14 12:00			
Surrogates		1.0	0.77	•				
1,3-Dimethyl-2-nitrobenzene(S)	100 %	70-130		1	11/24/14 12:00	11/25/14 16:35	81209	
Perylene-d12 (S)	97 %	70-130		1		11/25/14 16:35		
Triphenylphosphate (S)	102 %	70-130		1	11/24/14 12:00			
	102 /0	10-100			11/2-7/14 12.00	11/20/14 10:00	10-00-0	

REPORT OF LABORATORY ANALYSIS



Project: PW 9 Pace Project No.:

35164623

Sample: PW 9	Lab ID: 35164623	001 Collected	: 11/19/14	4 16:30	Received: 11	/20/14 00:00 M	atrix: Drinking	Water
Parameters	Results Units	PQL	MDL	DF	Prepared	Analyzed	CAS No.	Qual
548.1 GCS Endothall	Analytical Method: E	PA 548.1 Prepar	ation Meth	nod: EP	A 548.1	· ·		·
Endothall	4.1U ug/L	9.0	4.1	1	11/20/14 16:30	11/21/14 11:37		
524.2 MSV	Analytical Method: E	PA 524.2						
Benzene	0.25U ug/L	0.50	0.25	1		12/02/14 17:25	71-43-2	
Bromodichloromethane	0.25U ug/L	1.0	0.25	. 1		12/02/14 17:25		
Bromoform	0.25U ug/L	1.0	0.25	1		12/02/14 17:25		
Carbon tetrachloride	0.25U ug/L	0.50	0.25	1		12/02/14 17:25		
Chlorobenzene	0.25U ug/L	0.50	0.25	1		12/02/14 17:25		
Chloroform	0.25U ug/L	1.0	0.25	1				
Dibromochloromethane	0.25U ug/L	1.0	0.25	1		12/02/14 17:25		
1,2-Dichlorobenzene	0.25U ug/L	0.50	0.25	1		12/02/14 17:25		
1,4-Dichlorobenzene	0.25U ug/L	0.50	0.25	1		12/02/14 17:25		
1,2-Dichloroethane	0.25U ug/L	0.50				12/02/14 17:25		
1,1-Dichloroethene	0.25U ug/L	0.50	0.25	1 1		12/02/14 17:25		
cis-1,2-Dichloroethene	0.25U ug/L	0.50	0.25 0.25	1		12/02/14 17:25		
trans-1,2-Dichloroethene	0.25U ug/L	0.50				12/02/14 17:25		
1,2-Dichloropropane	0.25U ug/L	0.50	0.25	1 1		12/02/14 17:25		
Ethylbenzene	0.250 ug/L	0.50	0.25			12/02/14 17:25		
Methylene Chloride	0.44U ug/L	0.50	0.25	1		12/02/14 17:25		
Methyl-tert-butyl ether	0.25U ug/L		0.44	1		12/02/14 17:25		
Naphthalene	•	0.50	0.25	1		12/02/14 17:25		
Styrene	0.25U ug/L	0.50	0.25	1		12/02/14 17:25		
Tetrachloroethene	0.25U ug/L	0.50	0.25	1		12/02/14 17:25		
Toluene	0.25U ug/L	0.50	0.25	1		12/02/14 17:25		
	0.25U ug/L	0.50	0.25	1		12/02/14 17:25	108-88-3	
Total Trihalomethanes (Calc.)	0.25U ug/L	1.0	0.25	1		12/02/14 17:25		
1,2,4-Trichlorobenzene	0.25U ug/L	0.50	0.25	1		12/02/14 17:25		
1,1,1-Trichloroethane	0.25U ug/L	0.50	0.25	1		12/02/14 17:25		
1,1,2-Trichloroethane	0.25U ug/L	0.50	0.25	1		12/02/14 17:25	79-00-5	
Trichloroethene	0.25U ug/L	0.50	0.25	1		12/02/14 17:25	79-01-6	
Vinyl chloride	0.25U ug/L	0.50	0.25	1		12/02/14 17:25	75-01-4	
Xylene (Total)	0.25U ug/L	0.50	0.25	1		12/02/14 17:25	1330-20-7	
Surrogates								
4-Bromofluorobenzene (S)	97 %	70-130		1		12/02/14 17:25	460-00-4	
Toluene-d8 (S)	104 %	70-130		1		12/02/14 17:25		
1,2-Dichloroethane-d4 (S)	104 %	70-130		1		12/02/14 17:25	17060-07-0	
2150B Threshold Odor Number	Analytical Method: SN	M 2150B						
Temperature, Water (C)	39.8 deg C			1		11/20/14 11:15		
Threshold Odor Number	67.0 TON	1.0	1.0	1		11/20/14 11:15		
2540C Total Dissolved Solids	Analytical Method: SM	M 2540C						
Total Dissolved Solids	3210 mg/L	50.0	50.0	1		11/25/14 17:21		
Total Coli/e. Coli (9223)	Analytical Method: SI	M 9223B Prepara	ation Meth	od: SM	9223B			
Total Coliforms	Absent			1	11/20/14 19:00	11/21/14 15:39		

REPORT OF LABORATORY ANALYSIS

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Project: PW 9
Pace Project No.: 35164623

Sample: PW 9	Lab ID: 3	5164623001	Collected	11/19/1	4 16:30	Received: 11/	20/14 00:00 M	atrix: Drinking	Water
Parameters	Results	Units	PQL	MDL	DF	Prepared	Analyzed	CAS No.	Qual
Total Coli/e. Coli (9223)	Analytical M	ethod: SM 92	23B Prepar	ation Metl	nod: SM	9223B			
E.coli	Absent				1	11/20/14 19:00	11/21/14 15:39		
2120B Apparent Color	Analytical M	ethod: SM 21	20B						
Apparent Color	5.0U unit	s	5.0	5.0	1		11/21/14 11:40		
Chlorine, Residual, Total, Free	Analytical M	ethod: SM 45	00-CI D						
Chlorine, Total	0.10U mg/	Ľ	0.10	0.10	1		11/24/14 13:50	7782-50-5	Q
5540C MBAS Surfactants	Analytical Me	ethod: SM 55	40C						-
LAS Molecular Weight, g/mol	320				1		11/20/14 16:13		
MBAS, Calculated as LAS	0.059U mg/	L	0.20	0.059	1		11/20/14 16:13		
300.0 IC Anions 28 Days	Analytical Me	ethod: EPA 30	0.0						
Chloride	1580 mg/	L	250	125	50		12/01/14 20:01	16887-00-6	
Fluoride	2.4U mg/	L	2.5	2.4	50		12/01/14 20:01	16984-48-8	
Sulfate	488 mg/	L	250	125	50		12/01/14 20:01	14808-79-8	
335.4 Cyanide, Total	Analytical Me	ethod: EPA 33	35.4 Prepara	ation Meth	od: EPA	A 335.4			
Cyanide	0.0050U mg/	L	0.010	0.0050	1	12/03/14 13:00	12/03/14 16:57	57-12-5	
353.2 Nitrogen, NO2/NO3 unpres	Analytical Me	ethod: EPA 35	53.2						
Nitrogen, Nitrate	0.025U mg/	L	0.050	0.025	1		11/20/14 13:39		
Nitrogen, Nitrite	0.025U mg/		0.050	0.025	1		11/20/14 13:39		
Nitrogen, NO2 plus NO3	0.025U mg/		0.050	0.025	1		11/20/14 13:39		

REPORT OF LABORATORY ANALYSIS



Jupiter Environmental Laboratories, Inc. 150 S. Old Dixie Highway Jupiter, FL 33458 Phone: (561)575-0030

Fax: (561)575-4118 www.jupiterlabs.com clientservices@jupiterlabs.com

March 2, 2015

Tami Wells All Webb's Enterprises, Inc. 309 Commerce Way Jupiter, FL 33458

RE:	LOG#	1540882
	Project ID:	Belle Glade
	COC#	540882

Dear Tami Wells:

Enclosed are the analytical results for sample(s) received by the laboratory on Wednesday, February 25, 2015. Results reported herein conform to the most current NELAC standards, where applicable, unless indicated by * in the body of the report. The enclosed Chain of Custody is a component of this package and should be retained with the package and incorporated therein.

Results for all solid matrices are reported in dry weight unless otherwise noted. Results for all liquid matrices are reported as received in the laboratory unless otherwise noted. Results relate only to the samples received. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

Samples are disposed of after 30 days of their receipt by the laboratory unless extended storage is requested in writing. The laboratory maintains the right to charge storage fees for archived samples. This report will be archived for 5 years after which time it will be destroyed without further notice, unless prior arrangements have been made.

Certain analyses are subcontracted to outside NELAC certified laboratories, please see the Project Summary section of this report for NELAC certification numbers of laboratories used. A Statement of Qualifiers is available upon request.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

ina nila

Melissa Mills for Kacia Baldwin V.P. of Operations

Report ID: 1540882 3/2/2015

Page 1 of 5

FDOH# E86546 CERTIFICATE OF ANALYSIS

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SAMPLE SUMMARY

Workorder: 1540882

Project ID: Belle Glade

Lab ID	Sample ID	Matrix	Date Collected	Date Received
1540882001	Well	Aqueous Liquid	2/24/2015 12:00	2/25/2015 12:05

Report ID: 1540882 3/2/2015

Page 2 of 5

FDOH# E86546 CERTIFICATE OF ANALYSIS

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SOUTHERN ANALYTICAL LABORATORIES, INC.

110 BAYVIEW BOULEVARD, OLDSMAR, FL 34677 813-855-1844 FAX 813-855-2218



Florida Department of Environmental Protection Safe Drinking Water Program Laboratory Reporting Format	Jupiter Environmental Labs 1540882
PUBLIC WATER SYSTEM INFORMATION (to be completed by sampler -	please type or print legibly)
System Name:	PWS I.D. #:
System Type (check one): Community Nontransient Nonc	community Transient Noncommunity
Address:	
City:	Zip Code:
Phone: Fax:	E-Mail Address:
SAMPLE INFORMATION (to be completed by sampler)	
Sample Number: 1502000-01 Sample Date:	2/24/15 Sample Time: 12:00 pm AM PM (Circle One)
Sample Location (be specific): 1540882001	Location Code:
Disinfection Residual (Required when reporting results for trihalomethanes and h Sample Type (Check Only One)	naloacetic acids): mg/L Field pH: Reason (s) for Sample (Check all that apply)
	Compliance with 62-550 Replacement (of Invalidated Sample)
Entry Point (to Distribution)	tion of MCL Exceedance* Special (not for compliance with 62-550)
Plant Tap (not for compliance with 62-550)	te of Multiple Sites ** Clearance (permitting)
Raw (at well or intake)	
Max. Residence Time Sampling Proc	cedure Used or Other Comments:
Ave. Residence Time	
I Near First Customer	500(6) for requirements and restrictions.** See 62-550.500(4) for requirements and attach a results page for each site12(3) for nitrate or nitrite exceedances.attach a results page for each site
SA	MPLER CERTIFICATION
I,(Print Name)	, do HEREBY CERTIFY (Print Title)
that the above public water system and sample collection information is c	
Signature:	Date:
Certified Operator #: Phone #:	Sampler's Fax #:
Sampler's E-Mail:	

Effective January 1995. Revised February 2010

SOUTHERN ANALYTICAL LABORATORIES, INC.

110 BAYVIEW BOULEVARD, OLDSMAR, FL 34677 813-855-1844 FAX 813-855-2218



1540882

Jupiter Environmental Labs

Florida Department of Environmental Protection

Safe Drinking Water Program Laboratory Reporting Format

_ABORATORY CERTIFICATION INFORMATION	N (to be cor	mpleted by lab	- please type or	r print legibly)
--------------------------------------	--------------	----------------	------------------	------------------

Lab Name: Southern Analytical Laboratories, Inc.			Florida DOH Certification #: E84129			Certification Expiration Date: 06/30/2015				
				ATTACH CURRENT DOH ANALYTE SHEET*						
Address:	110 Bayview Blvd Olds	smar,FL 34677		Phone:	(813) 855-18	44				
Were any ar	nalyses subcontracted?	Yes X No	b If yes, please provid	de DOH certif	fication number(s):					
				ATTACH	CURRENT DOH AN	NALYTE SHEET FOR EACH SUB	CONTRACTED LAB*			
ANALYSIS	INFORMATION (to be	completed by lab)	Date San	nple(s) Recei	ived:	02/26/2015				
PWS ID (Fr	om Page 1):		Sample Number (From Pag	e 1):	1502000-01	Lab Assigned Report # or Job	ID: 1502000-01			
						-				
	nalyzed & Results attache		62-550, F.A.C. (Check all that							
Inorganics		Synthetic Organics	Volatile Organics	<u>Disinfect</u>	tion Byproducts	Radionuclides	Secondaries			
	xcept for Asbestos	All 30	All 21		alomethanes	Single Sample	All 14			
Partia		All Except Dioxin	Partial		oacetic Acids	Qtrly Composite	Partial			
Nitrat		Partial Dioxin Only			orite mate					
Asbe					mate					
	303		LAB CERTIFI	CATION						
l, Fi	rancis I. Daniels		, Laboratory Direc	tor		do HEREBY	CERTIFY			
	(Pri	nt Name)			(Print Title)					
that all atta	ached analytical data are	correct and unless noted mee	all requirements of the Nation	al Environme	ental Laboratory Acc	ceditation Conference (NELAC).				
Signature:	+ ii	- Wail		D	ate: 03/02/2015	5				
* Eailu	re to provide a valid and a	urrent Elorida DOH Jab cortific	ation number and a current An	aluto Shoot fr	or the attached and	lysis results will result in rejection	of the			
				-		Bureau of Laboratory Services.				
		nple dates & locations for eac								
	CONFI	RMATION & NOTIFICATION	N IS REQUIRED WITHIN 24	HOURS FO	R NITRATE AND	NITRITE MCL EXCEEDANCE	S			
	-					"BDL" or with a "<" are not accepta	-			
COMPLIA	NCE DETERMINATION	(to be completed by DEP of	or DOH - attach notes as neo	cessary)						
Sample Col	lection & Analysis Satisfa	ctory: Yes	No	Repla	acement Sample or	Report Requested (circle or highlig	ht group(s) above)			
Person Noti	fied:		Date Notified:		DEP/DOH R	eviewing Official:				
Reporting F	ormat 62-550-730									
Effective Ja	nuary 1995. Revised Febi	ruary 2010								



DISINFECTION BYPRODUCTS 62-550.310(3)

Report Number / Job ID: 1502000-01

Disinfectant Residual (mg/L) (From Page 1):____

PWS ID (From Page 1):_____

Contam ID	Contam Name	MCL	Units	Analysis Result	Qualifier*	Analytical Method	Lab MDL	Reg MRL**	Analysis Date	Analysis Time	DOH Lab Certification #
1009	Chlorite	1000	ug/L	100	U	EPA 300.1	100	20	2/28/15	7:14	E84129
1011	Bromate	10	ug/L	50	U	EPA 300.1	50	5.0	2/28/15	7:14	E84129

Laboratories are required to adhere to minimum reporting level (MRL) requirements of 40 CFR 141.131(b)(2)(iv).
 Chlorite regulatory MRL is applicable to monitoring as prescribed in 40 CFR 141.132(b)(2)(i)(B) and (b)(2)(ii).
 Laboratories that use EPA Methods 317.0 Revision 2.0, 326.0 or 321.8 must meet a 1.0 ug/L MRL for bromate.

*Qualifiers:

U=Analyte was undetected. Indicated concentration is method detection limit.

Jupiter

Environmental Laboratories, Inc.

www.jupiterlabs.com 150 S. Old Dixie Highway, Jupiter, FL 33458 (561) 575-0030 • FAX (561) 575-4118 • clientservices@jupiterlabs.com

J.E.L. Log # <u>1540882</u> P.O. # _____

Quote #

Co	npany Name AN Webbs	5				11 m 12.54			LAB	ANALY	SIS		Requested Turn Time	around
Add	Iress					Pres Codes							Note: Rush requests :	subject to
City	State	Zip										(N/X)	acceptance by the la	
San	npling Site Address					S						E	X Stand	
Attn		Emai	1			ete						erec	Exped	lited
Proj Nan	10 DELLE (+ all Project	:#				Parameters	Bromate	hloute				Field Filtered	Due/	1
San Nan	ppler ne/Signature					Pa	OWO	Tor				ple		
#	Sample Label (Client ID)	Collected Date	Collected Time	Matrix Code*	# of Cont		B	S				Ē	Comme	nts
1	Well	2-24 0 2-25 EMI	1200		3		X	X					Common	110
_2														
3												0.000		
_4														
5					1									
6					-									
7														
8		-				1998-19 19. juli								
-9														
_0														
_0	Matrix Codes*		Pres Code	e Balin	quished by									
GW WW	Soil/Solid Sediment SW Surface Water Ground Water SL Sludge Waste Water O Other (Please S Drinking Water	Specify) B- C- D-	none I- Ice HNO3 O- Othe H2SO4 M- MeO NaOH N - Na3S	H O		D	7		Date 2-25-15 1205	Time 1.205	Received by	F-	>	ime 205
QA Non	QC level with report	guide for app	HCI Z- ZnÀo					6	+					
DEP	Dry Cleaning D FDEP UST Pre-Ap FWMD D ADaPT D		Temp Control: H,O°											
						D			KNT 2-25-1	5	1			

Login Checklist

Cooler Unpacked/Checked by: KMT Date: 2-25-15

JEL LOG#: 1540882

Cooler Check

	Cooler	# of			e Tap		Me	ethod of Rece	eipt
Cooler ID	Temp (C)	Samples in	Pres	ent?	Intact?				
		Cooler	Yes	No	Yes	No	Drop Off	Comm. Carrier	Pick Up
	4.0	1		X			\times		
a l									

Note: if the temperature of a cooler is above 6C or an evidence seal is damaged then identify the bottles in the affected cooler(s) on the sample discrepancy form. *Write tracking number only if waybill copy cannot be placed in the folder

Condition of Containers:

Loose Caps: Yes No If yes, fill out sample discrepancy form.		
Broken Containers: YesNoIf yes, fill out sample discrepancy form.		
Acid Preserved Samples: Are their pHs =2 ?Yes<br If yes, pH strip lot #: <u>HC412469</u> If no: Fill out sample discrepancy form Check unpreserved containers with same Field ID If acid is added: HCL Lot #: , HNO3 Lot #:		
Base Preserved Samples: Are their pHs >/=12 or 9 ?Ye (Cyanide >/= 12; Sulfide >/=9) If yes, pH strip lot #: <u>HC412469</u> If no: Fill out sample discrepancy form Check unpreserved containers with same Field ID If base is added: NaOH Lot #:	s No N/AX	
Are all samples in cooler on COC?: Yes If no, fill out sample discrepancy form.	No	
Are all samples on COC in cooler?: Yes If no, fill out sample discrepancy form.	No	
N/A = not Applicable Temperature Gun ID #: <u>TEMP-GUN-1</u>		
Login Checklist Form Rev 2 12/19/2014	Page 1 of 1	Author Aaron Miller

system Name:		PWS I.D. #:
system Type (check one): Community	Non-transient Non-community	ransient Non-community
ddress:		
Sity:	ZIP Code:	
Phone #Fax #:	E-Mail Address:	
AMPLE INFORMATION (to be completed by samp	ler)	
ample Number: Well PW-11	Sample Date: <u>5/6/2015</u> Sample Time:	<u>9:15</u> (AM) PM (Circle Or
ample Location (be specific): <u>SP1</u>		
visinfectant Residual (Required when reporting results for the	ihalomethanes and haloacetic acids): mg/L Field pH:	
ample Type (Check Only One)	Reason(s) for Sample (Checl	<all apply)<="" td="" that=""></all>
Distribution	Routine Compliance with 62-550	Replacement (of Invalidated Sample)
Entry Point (to Distribution)	Confirmation of MCL Exceedance*	Special (not for compliance with 62-550
Plant Tap (not for compliance with 62-550)	Confirmation of Multiple Sites**	Clearance (permitting)
Raw (at well or intake)	Other:	
Max Residence Time	Sampling Procedure Used or Other Comments:	
Ave Residence Time		
Near First Customer		
	*See 62-550.500(6) for requirements and restrictions. And 62-550.512(3) for nitrate or nitrite exceedances.	**See 62-550.550(4) for requirements and attach a results page for each site.
	SAMPLER CERTIFICATION	
	,	, do HEREBY CERTIFY
(Print Name)	(Print Title)	
nat the above public water system and sample colle	ction information is complete and correct.	
ignature:	Date:	
Certified Operator #:Phone #:	Sampler's Fax #:	
ampler's E-mail:		

LABORATORY CERTIFIC	ATION INFORMATION (to be completed by lab - plea	se type or print legibly)	
Lab Name: Pace Analytic	al Services, Inc. Florida DOH Certification #:	E83079 Certification Expiratio	n Date: 06/31/2015
		ATTACH CURRENT DOH ANALYTE SHEET*	
Address: 8 East Tower Cir	rcle, Ormond Beach, FL 32174	Phone # 386 672-5668	
Were any analyses subcon	tracted? X Yes No If yes, please provide D	OH certification numbers(s): <u>E87605,E87863</u>	
		ATTACH DOH ANALYTE SHEET FOR EACH SUB	CONTRACTED LAB*
ANALYSIS INFORMATION	(to be completed by lab) Date Sample(s) Rec	ceived: <u>5/6/2015</u>	
PWS ID (From Page1):	CWUD WTP11 Sample Number (Fro	om Page1): <u>Well PW-11</u> Lab Assigned Report # d	or Job ID: <u>35187024001</u>
Group(s) Analyzed & Resul	Its attached for compliance with Chapter 62-550, F.A.C	C. (Check all that apply):	
Inorganics	Synthetic Organics Volatile Organics	Disinfection Byproducts Radionuclides	Secondaries
X All Except Asbestos	X All 30 X All 21	X Trihalomethanes X Single Sample	All 14
Partial	All Except Dioxin Partial	X Haloacetic Acids Qtrly Composite**	X Partial
Nitrate	Partial	X Chlorite	
Nitrite	Dioxin Only	X Bromate	
X Asbestos			
	LAB CER	TIFICATION	
I,	Bo Garcia ,	Project Manager	, do HEREBY CERTIFY
	(Print Name)	(Print Title)	
that all attached analytical dat	a are correct and unless noted meet all requirements of the	National Environmental Laboratory Accreditation Conver	ence (NELAC).
Signaturo	Tana	Date: 06/02/20)15
Signature:			
•	nd current Florida DOH lab certification number and a curren nst the public water system for failture to sample, and may re		
	sample dates & locations for each quarter.	···· ···· ···· · · · · · · · · · · · ·	
	CONFIRMATION & NOTIFICATION IS REQUIRED WITH	IN 24 HRS FOR NITRATE OR NITRITE MCL EXCEEDANCES	
NON-D	ETECTS ARE TO BE REPORTED AS THE MDL WITH A "U" QUA	ALIFIER. (Non-detects reported as "BDL" or with a "<" are n	ot acceptable.)
COMPLIANCE DETERMIN	IATION (to be completed by DEP or DOH attach not	tes as necessary)	
Sample Collection & Analys	sis Satisfactory: Yes No	Replacement Sample or Report Requested (c	ircle or highlight group(s) above)
Person Notified:	Date Notified:	DEP/DOH Reviewing Official:	
Reporting Format 62-550.730	cember 2012 Pa	ge 2 of 9	

INORGANIC CONTAMINANTS 62-550.310(1)

Report Number / Job ID: <u>35187024001</u>

PWS ID (From Page 1): PBCWUD WTP11

Contam ID	Contam Name	MCL	Units	Analysis Result	Qualifier*	Analytical Method	Lab MDL	Analysis Date	Analysis Time	DOH Lab Certification #
1040	Nitrate as N	10	mg/L	0.025	U	EPA 353.2	0.025	05/07/2015	14:09	E83079
1041	Nitrite as N	1	mg/L	0.025	U	EPA 353.2	0.025	05/07/2015	14:09	E83079
1005	Arsenic	0.010	mg/L	0.0010		EPA 200.8	0.00050	05/15/2015	21:18	E83079
1010	Barium	2	mg/L	0.068		EPA 200.7	0.0050	05/16/2015	18:42	E83079
1015	Cadmium	0.005	mg/L	0.00050	U	EPA 200.7	0.00050	05/16/2015	18:42	E83079
1020	Chromium	0.1	mg/L	0.0025	U	EPA 200.7	0.0025	05/16/2015	18:42	E83079
1024	Cyanide	0.2	mg/L	0.0050	U	EPA 335.4	0.0050	05/19/2015	13:35	E83079
1025	Fluoride	4.0	mg/L	0.56		EPA 300.0	0.068	05/09/2015	09:59	E83079
1030	Lead	0.015	mg/L	0.00050	U	EPA 200.8	0.00050	05/15/2015	21:18	E83079
1035	Mercury	0.002	mg/L	0.00010	U	EPA 245.1	0.00010	05/28/2015	15:47	E83079
1036	Nickel	0.1	mg/L	0.0025	U	EPA 200.7	0.0025	05/16/2015	18:42	E83079
1045	Selenium	0.05	mg/L	0.00050	U	EPA 200.8	0.00050	05/15/2015	21:18	E83079
1052	Sodium	160	mg/L	1690		EPA 200.7	5.0	05/17/2015	11:14	E83079
1074	Antimony	0.006	mg/L	0.00050	U	EPA 200.8	0.00050	05/15/2015	21:18	E83079
1075	Beryllium	0.004	mg/L	0.00050	U	EPA 200.7	0.00050	05/16/2015	18:42	E83079
1085	Thallium	0.002	mg/L	0.00050	U	EPA 200.8	0.00050	05/15/2015	21:18	E83079
1094	Asbestos	7 MFL	MFL	0.18	U	EPA 100.2	0.18	05/07/2015	03:45	E86795

SECONDARY CONTAMINANTS 62-550.320

Report Number / Job ID: 35187024001

PWS ID (From Page 1): PBCWUD WTP11

Contam ID	Contam Name	MCL	Units	Analysis Result	Qualifier*	Analytical Method	Lab MDL	Analysis Date	Analysis Time	DOH Lab Certification #
1002	Aluminum	0.2	mg/L	0.050	U	EPA 200.7	0.050	05/16/2015	18:42	E83079
1017	Chloride	250	mg/L	2710		EPA 300.0	125	05/08/2015	00:03	E83079
1022	Copper	1	mg/L	0.00050	U	EPA 200.8	0.00050	05/15/2015	21:18	E83079
1025	Fluoride	2.0	mg/L	0.56		EPA 300.0	0.068	05/09/2015	09:59	E83079
1028	Iron	0.3	mg/L	0.020	U	EPA 200.7	0.020	05/16/2015	18:42	E83079
1032	Manganese	0.05	mg/L	0.025	U	EPA 200.7	0.025	05/17/2015	11:14	E83079
1050	Silver	0.1	mg/L	0.0025	U	EPA 200.7	0.0025	05/16/2015	18:42	E83079
1055	Sulfate	250	mg/L	558		EPA 300.0	125	05/08/2015	00:03	E83079
1095	Zinc	5	mg/L	0.010	U	EPA 200.7	0.010	05/16/2015	18:42	E83079
1905	Color	15	CU							
1920	Odor	3	TON	100		SM 2150B	1.0	05/06/2015	18:30	E86240
1925	рН	6.5 - 8.5	Std. Units	6.8	Q	SM 4500-H+B	0.10	05/07/2015	12:20	E83079
1930	Total Dissolved Solids	500	mg/L	5660		SM 2540C	100	05/13/2015	15:56	E83079
2905	Foaming Agents	0.5	mg/L	0.059	U	SM 5540C	0.059	05/07/2015	08:54	E83079

Q - Sample held beyond the accepted holding time.

DISINFECTION BYPRODUCTS 62-550.310(3)

Report Number / Job ID: 35187024001

Disinfect Residual (mg/L):

PWS ID (From Page 1): _____PBCWUD WTP11

Contam ID	Contam Name	MCL	Units	Analysis Result	Qualifier*	Analytical Method	Lab MDL	Regulatory MRL**	Analysis Date	Analysis Time	DOH Lab Certification #
1009	Chlorite	1000	ug/L	28.4	U	EPA 300.1	28.4	20***	05/14/2015	17:34	E83079
1011	Bromate	10	ug/L	8.0	U	EPA 300.1	8.0	5.0 or 1.0****	05/14/2015	00:00	E83079

Contam ID	Contam Name	MCL	Units	Analysis Result	Qualifier*	Analytical Method	Lab MDL	Regulatory MRL**	Analysis Date	Analysis Time	DOH Lab Certification #
2450	Monochloroacetic Acid	N/A	ug/L	0.61	U	EPA 552.2	0.61	2.0	05/20/2015	01:52	E83079
2451	Dichloroacetic Acid	N/A	ug/L	0.61	U	EPA 552.2	0.61	1.0	05/20/2015	01:52	E83079
2452	Trichloroacetic Acid	N/A	ug/L	0.61	U	EPA 552.2	0.61	1.0	05/20/2015	01:52	E83079
2453	Monobromoacetic Acid	N/A	ug/L	0.61	U	EPA 552.2	0.61	1.0	05/20/2015	01:52	E83079
2454	Dibromoacetic Acid	N/A	ug/L	0.61	U	EPA 552.2	0.61	1.0	05/20/2015	01:52	E83079
2456	Total Haloacetic Acids (HAA5)	60	ug/L	0.61	U	EPA 552.2	0.61		05/20/2015	01:52	E83079

Contam ID	Contam Name	MCL	Units	Analysis Result	Qualifier*	Analytical Method	Lab MDL	Regulatory MRL**	Analysis Date	Analysis Time	DOH Lab Certification #
2941	Chloroform	N/A	ug/L	0.25	U	EPA 524.2	0.25	1.0	05/15/2015	16:41	E83079
2942	Bromoform	N/A	ug/L	0.25	U	EPA 524.2	0.25	1.0	05/15/2015	16:41	E83079
2943	Bromodichloromethane	N/A	ug/L	0.25	U	EPA 524.2	0.25	1.0	05/15/2015	16:41	E83079
2944	Dibromochloromethane	N/A	ug/L	0.25	U	EPA 524.2	0.25	1.0	05/15/2015	16:41	E83079
2950	Total Trihalomethanes (TTHM)	80	ug/L	0.25	U	EPA 524.2	0.25		05/15/2015	16:41	E83079

** Laboratories are required to adhere to the minimum reporting level (MRL) requirements of 40 CFR 141.131(b)(2)(iv).

*** Applicable to monitoring as prescribed in 40 CFR 141.132.(b)(2)(i)(B) and (b)(2)(ii).

**** Laboratories that use EPA Methods 317.0 Revision 2.0, 326.0 or 321.8 must meet a 1.0 µg/L MRL for bromate.

NOTE: Do not round values. Report results to the accuracy, precision, and sensitivity of the analytical method used.

Reporting Format 62-550.730

Effective January 1995, Revised December 2012

Page 5 of 9

RADIONUCLIDES 62-550.310(6)

Report Number / Job ID: 35187024001

PWS ID (From Page 1) PBCWUD WTP11:

Contam ID	Contam Name	MCL	Units	Analysis Result	Qualifier*	Analytical Method	Lab MDL	RDL	Analysis Error	Analysis Date	Analysis Time	DOH Lab Certification #
4000	Gross Alpha (Excl Uranium)	15	pCi/L	**				3				
4002	Gross Alpha (Incl Uranium)	***	pCi/L	60.3		SM 7110C	2.17	3	5.90	05/15/2015	06:34	E87683
4006	Combined Uranium**** (U-234, U-235, & U-238)	20	pCi/L	0.322	U	EPA 908.0	0.322	0.67	0.189	06/19/2015	20:56	E87683
4000		30	ug/L					1				
4020	Radium-226	5	pCi/L	40.5		EPA 903.1	0.989	1	4.35	05/18/2015	13:18	E87683
4030	Radium-228	5	pci/L	0.648	U	EPA 904.0	0.648	1	0.326	05/18/2015	17:10	E87683

** If the result exceeds 5 pCi/L, a measurement for radium-226 is required. Uranium is reported separately under Contam ID 4006.

If the results exceed 5 pCi/L, a measurement for radium-226 is required. If the results exceed 15 pCi/L, a measurement for Combined Uranium must be reported separately. The DEP/DOH will subtract the U value from the Gross Alpha (ID 4002) to determine compliance with MCL for Gross Alpha (Excl. U) of 15pCi/L. If the result for ID 4002 Gross Alpha (Including Uranium) does not exceed 15pCi/L, Combined Uranium need not be measured nor reported.

**** If using Uranium testing methods ASTM D5174 or EPA 200.8 only, then Analysis Error need not be reported.

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VOLATILE ORGANICS 62-550.310(4)(a)

Report Number / Job ID: <u>35187024001</u>

PWS ID (From Page 1): PBCWUD WTP11

Contam ID	Contam Name	MCL	Units	Analysis Result	Qualifier*	Analytical Method	Lab MDL	RDL	Analysis Date	Analysis Time	DOH Lab Certification #
2378	1,2,4-Trichlorobenzene	70	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2380	cis-1,2-Dichloroethylene	70	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2955	Xylenes (total)	10,000	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2964	Dichloromethane	5	ug/L	0.44	U	EPA 524.2	0.44	0.5	05/15/2015	16:41	E83079
2968	o-Dichlorobenzene	600	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2969	para-Dichlorobenzene	75	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2976	Vinyl chloride	1	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2977	1,1-Dichloroethylene	7	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2979	trans-1,2-Dichloroethylene	100	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2980	1,2-Dichloroethane	3	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2981	1,1,1-Trichloroethane	200	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2982	Carbon tetrachloride	3	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2983	1,2-Dichloropropane	5	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2984	Trichloroethylene	3	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2985	1,1,2-Trichloroethane	5	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2987	Tetrachloroethylene	3	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2989	Monochlorobenzene	100	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2990	Benzene	1	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2991	Toluene	1,000	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2992	Ethylbenzene	700	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079
2996	Styrene	100	ug/L	0.25	U	EPA 524.2	0.25	0.5	05/15/2015	16:41	E83079

NOTE: Results indicating non-detection with a reported lab MDL > $.5 \mu g/L$ will not be accepted for compliance.

Reporting Format 62-550.730 Effective January 1995, Revised December 2012

SYNTHETIC ORGANICS 62-550.310(4)(b)

Report Number / Job ID: <u>35187024001</u> PWS ID (From Page 1): <u>PBCWUD WTP11</u>

Contam ID	Contam Name	MCL	Units	Analysis Result	Qualifier*	Analytical Method	Lab MDL	RDL	Extraction Date	Analysis Date	Analysis Time	DOH Lab Certification #
2005	Endrin	2	ug/L	0.0019	U	EPA 508.1	0.0019	0.01	05/07/2015	05/09/2015	05:27	E83079
2010	Lindane	0.2	ug/L	0.0029	U	EPA 508.1	0.0029	0.02	05/07/2015	05/09/2015	05:27	E83079
2015	Methoxychlor	40	ug/L	0.013	U	EPA 508.1	0.013	0.1	05/07/2015	05/09/2015	05:27	E83079
2020	Toxaphene	3	ug/L	0.58	U	EPA 508.1	0.58	1	05/07/2015	05/09/2015	05:27	E83079
2031	Dalapon	200	ug/L	0.89	U	EPA 515.3	0.89	1	05/08/2015	05/10/2015	04:58	E83079
2032	Diquat	20	ug/L	0.15	U	EPA 549.2	0.15	0.4	05/08/2015	05/08/2015	18:22	E83079
2033	Endothall	100	ug/L	4.1	U	EPA 548.1	4.1	9	05/12/2015	05/13/2015	14:13	E83079
2034	Glyphosate	700	ug/L	5.4	U	EPA 547	5.4	6	05/12/2015	05/12/2015	17:10	E83079
2035	Di(2-ethylhexyl)adipate	400	ug/L	0.37	U	EPA 525.2	0.37	0.6	05/07/2015	05/08/2015	01:45	E83079
2036	Oxamyl (Vydate)	200	ug/L	0.47	U	EPA 531.1	0.47	2	05/08/2015	05/08/2015	12:05	E83079
2037	Simazine	4	ug/L	0.042	U	EPA 508.1	0.042	0.07	05/07/2015	05/09/2015	05:27	E83079
2039	Di(2-ethylhexyl)phthalate	6	ug/L	0.48	U	EPA 525.2	0.48	0.6	05/07/2015	05/08/2015	01:45	E83079
2040	Picloram	500	ug/L	0.094	U	EPA 515.3	0.094	0.1	05/08/2015	05/10/2015	04:58	E83079
2041	Dinoseb	7	ug/L	0.16	U	EPA 515.3	0.16	0.2	05/08/2015	05/10/2015	04:58	E83079
2042	Hexachlorocyclopentadinene	50	ug/L	0.031	U	EPA 508.1	0.031	0.1	05/07/2015	05/09/2015	05:27	E83079
2046	Carbofuran	40	ug/L	0.75	U	EPA 531.1	0.75	0.9	05/08/2015	05/08/2015	12:05	E83079
2050	Atrazine	3	ug/L	0.020	U	EPA 508.1	0.020	0.1	05/07/2015	05/09/2015	05:27	E83079
2051	Alachlor	2	ug/L	0.033	U	EPA 508.1	0.033	0.2	05/07/2015	05/09/2015	05:27	E83079
2063	2,3,7,8-TCDD (Dioxin)	0.03	ng/L	0.0012	U	EPA 1613	0.0012	0.005	05/13/2015	05/14/2015	18:38	E87605
2065	Heptachlor	0.4	ug/L	0.0058	U	EPA 508.1	0.0058	0.04	05/07/2015	05/09/2015	05:27	E83079
2067	Heptachlor epoxide	0.2	ug/L	0.0029	U	EPA 508.1	0.0029	0.02	05/07/2015		05:27	E83079
2105	2,4-D	70	ug/L	0.081	U	EPA 515.3	0.081	0.1	05/08/2015	05/10/2015	04:58	E83079
2110	2,4,5-TP (Silvex)	50	ug/L	0.16	U	EPA 515.3	0.16	0.2	05/08/2015	05/10/2015	04:58	E83079
2274	Hexachlorobenzene	1	ug/L	0.011	U	EPA 508.1	0.011	0.1	05/07/2015	05/09/2015	05:27	E83079
2306	Benzo(a)pyrene	0.2	ug/L	0.018	U	EPA 525.2	0.018	0.02	05/07/2015	05/08/2015	01:45	E83079
2326	Pentachlorophenol	1	ug/L	0.030	U	EPA 515.3	0.030	0.04	05/08/2015	05/10/2015	04:58	E83079
2383	Polychlorinated biphenyls (PCBs)	0.5	ug/L	0.077	U	EPA 508.1	0.077	0.1	05/07/2015	05/09/2015	05:27	E83079
2931	Dibromochloropropane	0.2	ug/L	0.0051	U	EPA 504.1	0.0051	0.02	05/12/2015	05/13/2015	06:41	E83079
2946	Ethylene Dibromide (EDB)	0.02	ug/L	0.0065	U	EPA 504.1	0.0065	0.01	05/12/2015	05/13/2015	06:41	E83079
2959	Chlordane	2	ug/L	0.045	U	EPA 508.1	0.045	0.2	05/07/2015	05/09/2015	05:27	E83079

NOTE: Results indicating non-detection with a reported lab MDL >50% of the MCL will not be accepted for compliance.

Reporting Format 62-550.730 Effective January 1995, Revised December 2012

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OTHER CONTAMINANTS

Report Number / Job ID: <u>35187024001</u>

PWS ID (From Page 1): PBCWUD WTP11

Contam ID	Contam Name	MCL	Units	Analysis Result	Qualifier*	Analytical Method	Lab MDL	Analysis Date	Analysis Time	DOH Lab Certification #
	Nitrogen, NO2 plus NO3	10	mg/L	0.025	U	EPA 353.2	0.025	05/07/2015	14:09	E83079
	PCB-1016 (Aroclor 1016)		ug/L	0.077	U	EPA 508.1	0.077	05/09/2015	05:27	E83079
	PCB-1221 (Aroclor 1221)		ug/L	0.028	U	EPA 508.1	0.028	05/09/2015	05:27	E83079
	PCB-1232 (Aroclor 1232)		ug/L	0.028	U	EPA 508.1	0.028	05/09/2015	05:27	E83079
	PCB-1242 (Aroclor 1242)		ug/L	0.049	U	EPA 508.1	0.049	05/09/2015	05:27	E83079
	PCB-1248 (Aroclor 1248)		ug/L	0.059	U	EPA 508.1	0.059	05/09/2015	05:27	E83079
	PCB-1254 (Aroclor 1254)		ug/L	0.022	U	EPA 508.1	0.022	05/09/2015	05:27	E83079
	PCB-1260 (Aroclor 1260)		ug/L	0.063	U	EPA 508.1	0.063	05/09/2015	05:27	E83079
	Methyl-tert-butyl ether		ug/L	0.25	U	EPA 524.2	0.25	05/15/2015	16:41	E83079
	Naphthalene		ug/L	0.25	U	EPA 524.2	0.25	05/15/2015	16:41	E83079
	E.coli			Absent		SM 9223B		05/07/2015	15:44	E86240
	Total Coliforms			Absent		SM 9223B		05/07/2015	15:44	E86240

APPENDIX G PROJECT PHOTOGRAPHS & ELECTRONIC COPY OF WELL COMPLETION REPORT