

### TECHNICAL MEMORANDUM

Date: May 4, 2010

To: Robert Beltran, P.E., Hydrosolutions/URS Polk County Utilities

From: Kevin Dorsey, P.G, PBS&J

RE: Southeast Polk County Deep Exploratory Well Project Frostproof, Florida Dual Zone Monitor Well Construction



#### 1.0 INTRODUCTION

#### 1.1. Background

The 2005-2006 Kissimmee Basin Water Supply Plan concluded that traditional groundwater sources used in the Central Florida region may be limited over the twenty year planning horizon. This conclusion was, however, based upon a limited amount of information and it was identified that there is a need to gather additional hydrologic information and to look for new potential sources of potable water. In particular, hydrogeologic and geologic information for the upper and lower portions of the Floridan Aquifer System (FAS) in Osceola and Polk Counties was identified for future collection efforts.

In July 2008, Polk County and the South Florida Water Management District (SFWMD) entered into a cooperative agreement to investigate the hydrogeologic conditions of the FAS in southeast Polk County to answer questions regarding the extent and vertical connection of the FAS and to provide data on the regional extent of the freshwater portion of the FAS in central Florida. The investigation involves the construction and testing of one Upper Floridan aquifer (UFA) exploratory well, SE-UFA-MW1, and one Lower Floridan aquifer (LFA) exploratory well, SE-DEW. Testing during the construction of these wells included the collection of lithologic samples, geophysical logging, the collection and analysis of water quality samples, and conducting aquifer performance tests (APTs). In addition, the investigation included the surficial aquifer during the APTs. During construction of the LFA exploratory well, Polk County authorized the construction of a dual-zone monitor well to monitor impacts to water levels in the upper and lower portions of the FAS during the APTs. This report summarizes the construction and testing of the dual-zone monitor well, herein referred to as the Southeast dual-zone monitor well or SE-DZMW.

Technical specifications on the construction of SE-DZMW were prepared by PBS&J and submitted to Rowe Drilling Company, Inc. (RDC) of Polk City, Florida. SE-DZMW was to be constructed in close proximity to SE-UFA-MW1and SE-DEW for the primary purpose of monitoring water levels in the FAS during the APTs at these wells. SE-DZMW was constructed with an inner 8-inch diameter casing with an open interval from 1,400 to 2,141 feet bls, which mirrored the open hole interval of SE-DEW, and an outer 14-inch casing that was initially completed with an open interval from 270 to 1,250 feet bls to monitor the Avon Park permeable zone during the APT of the SE-DEW, then back-grouted to 950 ft bls after the SE DEW APT to mirror the open hole interval of SE-UFA-MW1 during its APT.

RDC initiated drilling operations at SE-DZMW on July 27, 2009 after obtaining the required well construction permit (WCP) from the South Florida Water Management District (SFWMD). WCP No.49-59-07907, which is included as **Attachment A**, was issued to RDC on July 18, 2009 authorizing the construction of a dual zone monitor well.

#### 1.2. SE-DZMW Location

As depicted on **Figure 1**, SE-DZMW is located at the southeast Polk County Deep Exploratory Well site, which is located east of the City of Frostproof, Florida within Section 21, Township 31 South, Range 29 East, on property leased by Polk County Utilities. The Deep Exploratory well site is a 10.3 acre outparcel of the FX-Bar ranch property that is bordered on the west by a drainage ditch and County Road (C.R.) 630 on the south. The land surface elevation at the site is approximately 76 feet above the National Geodetic Vertical Datum of 1929. SE-DZMW is geographically located at 27° 46' 02.2" North Latitude and 81° 25' 43.38" West Longitude, approximately 200 feet north of C.R 630, 100 feet west of SE-UFA-MW1, and 200 feet west of SE-DEW.



LAKE WEOHYAKAPKA

) T31 B

16 T31 R2

S17 T31 R29

29 T31 R29

S02 T99 R99

S10 T31 R29

S11 T31 R29

S14 T31 R2

523 T3

S26 T31 R29



S22 T31 R29

0

T31 R29 SE-DZ-MW1 65 CR 6307 27 T31 R29

### LEGEND:

- Southeast Dual Zone Monitor Well (SE-DZMW)
- Southeast Polk County Deep Exploratory Well Site
- Section, Township, Range
- Topographic Contours 5 Foot Intervals
- Major Roads

### **NOTES:**

8 T3

- 1. THIS FIGURE IS GENERATED IN COLOR. PHOTOCOPYING IN BLACK AND WHITE WILL RESULT IN THE LOSS OF THE PRESENTED DATA.
- 2. AERIAL PHOTOGRAPH PROVIDED BY THE SOUTHWEST FLORIDA WATER MANAGEMENT DISTRICT (03-2006).
- 3. SHAPEFILES PROVIDED BY POLK COUNTY, THE FLORIDA DEPARTMENT OF TRANSPORTATION AND SOUTHWEST FLORIDA WATER MANAGEMENT DISTRICT.

S21 T31 R29





#### 2.0 WELL CONSTRUCTION

Drilling operations during the construction of the SE-DZMW were conducted with a Gardner Denver 3000 trailer mounted drilling rig incorporating a Kelly drive table rotary system. The table rotary is located approximately 4.5 feet above land surface. The nominal sizes of the drilling bits used were 12, 18, and 24 inches in diameter. The drill rods were 7-inch outside diameter and ranged from approximately 30 to 32 feet in length. Photographs of the drilling equipment, selected well construction activities, and the completed wellhead are presented in **Attachment B**.

The drilling operations, which are further described in the following Sections 2.1 and 2.2, utilized mud-rotary drilling to a depth of approximately 718 feet below land surface (bls) followed by reverse-air drilling to a depth of 2,141 ft bls. Formation samples were collected at 10-foot intervals during pilot-hole drilling and examined, identified and catalogued on-site by a PBS&J geologist. The formation samples were utilized to prepare a lithologic log for the SE-DZMW, which is presented in **Attachment C**. In general, formation materials encountered at the site included unconsolidated sands that comprise the surficial aquifer system (SAS) to approximately 93 ft bls, clay and limestone that comprises the intermediate confining unit (ICU) to approximately 265 ft bls, and limestone and dolostone of the FAS to the drilled depth of 2,141 feet bls.

Steel casings were installed and grouted in place at various depths as drilling proceeded to prevent collapse of the borehole and to prevent the interchange of water between hydrogeologic units. Installation and grouting of the casing are further described in the following **Sections 2.3 through 2.8**. The as-built diagram of the completed SE-DZMW and estimated depths of the geologic and hydrogeologic units that were encountered during the drilling of the well are depicted in **Figure 2**. Hydrogeologic units encountered during construction of the SE-DZMW included the SAS, the ICU, the middle semi-confining unit – upper part (MC1), the Avon Park permeable zone (APPZ), the middle semi-confining unit – lower part (MC2), the Lower Floridan aquifer –uppermost permeable zone (LF1), and a confining unit within the LFA (LC). Geologic units encountered included undifferentiated sediments, the Hawthorne Group, the Ocala Limestone, the Avon Park Formation, and the Oldsmar Formation.





Figure 2-1 As-built Drawing of SE-DZMW Including Geologic and Hydrogeologic Units

#### 2.1. Mud Rotary Drilling

Mud rotary drilling is utilized to drill through unconsolidated or poorly consolidated sediments that generally are unstable, have a tendency to collapse into the borehole and yield relatively low quantities of groundwater. The drilling mud stabilizes the borehole and removes the drill cuttings during the drilling operations. The mud rotary drilling operations at the site utilized bentonite drilling mud as the drilling fluid, which was mixed in an earthen pit approximately 10,000 gallons in volume.

During mud rotary drilling, the drilling mud is pumped through the drill rods and exits out the drill bit. The viscous drilling fluid suspends the cuttings and circulates back up the borehole to land surface. The returning mud, laden with formation cuttings, is routed back into the open pit, which is tiered and baffled allowing the formation cuttings to settle out. The drilling fluids are collected in another tier and re-circulated back down the drill rod. Following completion of the well, the drilling mud was removed from the 10,000-gallon dug pit and transported to a private landowner for fill purposes. The 10,000 gallon pit was then backfilled with clean sand and compacted.

#### 2.2. Reverse-Air Drilling

Reverse-air drilling techniques are primarily used to drill competent water-bearing formations. Water produced by the formation during the drilling operations serves as the drilling fluid. Compressed air is piped down a 1-inch diameter air-line inside the drill pipe that aerates the water. This aeration causes a pressure differential, which in turn causes upward flow of the water inside the drill pipe. The drill pipe in effect becomes an air-lift pump. Water and cuttings at the bottom of the borehole are drawn into the drilling bit and conveyed up the drill rod to land surface.

The water and cuttings from the drill rod were routed to a series of coffered earthen pits, with turbidity mitigation controls installed. The discharge water, saturated with cuttings was directed through four pits, of varying size and construction, in an effort to allow the cuttings and suspended solids to settle leaving the discharge water clearer with very low turbidity. The final pit was a lined over-land-flow, burmed area that allowed the velocity of the discharge to slow significantly, reducing the sediment transport ability of the water. To further decrease the turbidity in the final pit, Jute mats were placed on the bottom of the approximately 300 square feet area, and dusted with an anionic polymer that, when in solution increases the mass of the suspended solids by coagulation causing them to settle out of suspension. The discharge water was continually monitored by RDC for Turbidity prior to being releasing into the county drainage ditch that parallels the north side of C.R. 630. Turbidity levels met the criteria required by the FDEP Generic Permit for the Discharge of Produced Ground Water from any Non-Contaminated Site Activity.

#### 2.3. 20-Inch Casing Installation

Construction of SE-DZMW was initiated by RDC with the installation of a nominal 20-inch diameter steel pipe to a depth of 100 ft bls on June 27, 2009 into sandy clay of the ICU to



prevent potential borehole collapse during continued construction activities. The nominal 12inch diameter pilot hole was reamed to a nominal 24-inch diameter to a depth of approximately 100 feet in preparation for installation of the casing. Two and a half sections of steel pipe, which were approximately 43 feet in length, were welded together and rotated by hand as they were lowered into the borehole to ensure that the casing hung free of obstructions and plumb within the borehole (photos in **Attachment B**). Steel centralizers, which were positioned at 0, 90, 180, and 270 degrees around the casing, were welded in place five feet above the bottom of the casing, 60 above that, and 5 feet below the top of the casing. Tremmie pipe was temporarily installed between the casing and borehole wall to approximately 5 feet from the bottom of the borehole in preparation for grouting of the annulus. Mill certificates for the casing are included in **Attachment D**.

#### 2.4. 20-Inch Casing Grouting

Cement grouting of the surface casing was completed utilizing tremmie grouting methods. Tremmie grouting is performed by pumping grout through a tremmie pipe, which is installed into the annular space from the surface, to a depth just above the intended grout application.

RDC conducted cementing operations at the SE-DZMW with manufactured cement from CEMEX of Lake Wales, Florida. RDC cemented the nominal 20-inch diameter surface casing in place with two tremmie grout stages utilizing Portland Type II cement mixed with 5.2 gallons of water per 94 pounds of cement (1 sack). The theoretical volume to fill the annulus between the nominal 24-inch diameter borehole and the 20-inch O.D., 100 foot long casing, was approximately 81.3 sacks of neat cement grout.

The first grout stage was performed on July 27, 2009 and consisted of pumping 40 sacks of neat cement grout. On July 28, 2009, an additional 63 sacks of neat cement grout were installed in the annular space by tremmie pipe, which resulted in a return of grout to land surface. The total quantity of grout used was 103 sacks.

#### 2.5. 14-Inch Casing Installation

Following grouting of the 20-inch casing, the pilot hole was advanced to a depth of 270 feet bls, and then reamed to a nominal 20-inch diameter utilizing mud-rotary drilling techniques. After reaming activities, geophysical logging event (**Run No. 1**), which is discussed further in **Section 3.0**, was conducted in preparation for installation of the nominal 14-inch diameter casing.

The 14-inch casing consisted of seven sections of butt-welded nominal 14-inch diameter, 3/8inch thick wall, carbon steel pipe totaling approximately 270 feet in length. Steel centralizers, which were positioned at 0, 90, 180, and 270 degrees around the casing, were welded in place five feet above the bottom of the casing and every 60 feet thereafter with the final centralizer placed 20 feet below the top of the casing. After the bottom of the welded casing string was landed the limestone of the Ocala Formation, it was rotated by hand to demonstrate that it hung free of obstructions and plumb in the borehole. A temporary steel pressure head was welded onto the top of the casing in preparation for pressure grouting of the annulus between the casing and borehole wall. Casing mill certificates for the nominal 14-inch diameter casing are included in **Attachment D**.



7

#### 2.6. 14-Inch Casing Grouting

The 14-inch diameter casing installation required a pressure grout for the first stage of grouting, ensuring a seal at the bottom of the casing to the surrounding lithology. Pressure grouting is performed by pumping grout inside the casing through a pipe that is sealed using a header assembly welded to the top of the casing, the casing is then pressurized. The grout is pumped down the tremmie pipe and forced around the bottom of the casing and up the outside, filling the annular space between the casing and reamed borehole wall. Tremmie grouting is performed by pumping grout through a small diameter tremmie pipe, which is installed into the annular space from the surface, to a depth just above the intended grout application.

RDC conducted grouting operations for the 14-inch casing installation at the SE-DZMW on August 3, 2009, utilizing manufactured cement from CEMEX of Lake Wales, Florida. RDC cemented the casing in place with one pressure grout stage and one tremmie grouting stage. Both cement applications utilized Portland Type II cement mixed with 5.2 gallons of water per 94 pounds of cement (1 sack). The theoretical volume to fill the annulus between the nominal 20-inch diameter borehole and the 14-inch diameter, 270 foot long casing string based on the annular hole volume of 268 cubic feet calculated from the caliper log and casing diameters is approximately 220 sacks of neat cement grout. RDC pumped 242 sacks of neat cement grout in the first stage. On August 4, 2009, a physical tag of the grout top revealed the grout had risen to with in eight feet of land surface. RDC brought the grout up to land surface with 12 sacks of neat cement grout.

#### 2.7. 8-Inch Casing Installation

Following grouting of the 14-inch casing, the pilot hole was advanced to a depth of 718 feet bls utilizing mud-rotary drilling techniques. At that depth, the formation was producing sufficient water for drilling utilizing reverse-air techniques. RDC converted to reverse-air drilling and continued pilot hole drilling to 1,400 ft bls and then reamed the pilot hole to a nominal 20-inch diameter. After reaming activities, geophysical logging events (**Runs No. 2 and 2b**), which are discussed further in **Section 3.0**, were conducted in preparation for installation of the nominal 8-inch diameter casing. The bottom of the nominal 8-inch diameter casing was landed at approximately 1400 ft bls in the confining unit overlying the LFA.

The 8-inch casing was installed between September 2 and 3, 2009 and consisted of thirty-three sections of butt-welded nominal 8-inch diameter, 5/16-inch thick wall, carbon steel pipe totaling approximately 1400 feet in length. Steel centralizers, which were positioned at 0, 90, 180, and 270 degrees around the casing, were welded in place five feet above the bottom of the casing and every 60 feet thereafter with the final centralizer placed 20 feet below the top of the casing. After the bottom of the welded casing string was landed in dolomitic limestone of the LFA, it was rotated by hand to demonstrate that it hung free of obstructions and plumb in the borehole. A temporary steel pressure head was welded onto the top of the casing in preparation for pressure grouting of the annulus between the casing and borehole wall. Casing mill certificates for the nominal 8-inch diameter casing are included in **Attachment D**.



#### 2.8. 8-Inch Casing Grouting

Grouting of the nominal 8-inch casing was conducted in two events. The annulus between the 8inch casing and nominal 14-inch borehole was initially grouted from 1,400 to approximately 1,250 ft bls to provide an open interval below the 14-inch casing from 270 to 1,250 feet bls to monitor the Avon Park permeable zone during the APT of the SE-DEW. After the SE-DEW APT, the annulus was tremmie grouted from 1,250 to 950 ft bls to mirror the open hole interval of SE-UFA-MW1 during its APT.

Cement grouting of the 8-inch diameter casing was completed using both pressure grouting and tremmie grouting methods. RDC conducted grouting operations at the SE-DZMW utilizing cement from CEMEX of Lake Wales, Florida.

On September 3, 2009, RDC pressure grouted the nominal 8-inch diameter casing in place for the first grouting event utilizing Portland Type II cement mixed with 5.2 gallons of water per 94 pounds of cement (1 sack) mixed with 4% hydrated bentonite. The theoretical volume to fill the annulus between the nominal 14-inch diameter borehole and the 8-inch diameter casing from 1,400 to 1,250 ft bls based on the annular hole volume of 82 cubic feet calculated from the caliper log is approximately 53 sacks of the cement and 4% bentonite grout. RDC pumped 66 sacks of the cement and 4% bentonite grout. The pressure gauge installed on the header assembly read 70 pounds per square inch (psi) at the end of the pressure grouting operation and maintained that pressure reading for approximately four hours until the grout set. On September 4, 2009, a physical tag revealed that the cement top was located at an approximate depth of 1250 ft bls. On September 04, 2009, a temperature log, which is discussed further in **Section 3.0**, was performed to confirm the top of the cement grout.

The second grouting event consisted of tremmie grouting the annulus in two stages utilizing the cement and 4% bentonite grout mix. The theoretical volume to fill the annulus between the nominal 14-inch diameter borehole and the 8-inch diameter casing from 1,250 to 1,950 ft bls based on the annular hole volume of 169 cubic feet calculated from the caliper log is approximately 53 sacks of the cement and 4% bentonite grout. RDC pumped 132 sacks of the cement and 4% bentonite grout on November 13, 2009. On November 16, 2009, a physical tag revealed that the cement top was located at an approximate depth of 1,057 ft bls. That same day RDC pumped 44 sacks of the cement and 4% bentonite grout. On November 17, 2009, a physical tag revealed that the cement top was located at an approximate depth of 953 ft bls, Temperature logging, which is discussed further in **Section 3.0**, was performed on November 17, 2009 to confirm the top of the cement grout.

#### 2.9. Open Hole Interval

Following installation of the nominal 8-inch diameter final casing, an 8-inch borehole was advanced to a depth of approximately 2,140 ft bls between September 5 and 21, 2009 utilizing reverse-air drilling techniques.



#### 2.10. Well Development

Development of the annulus between the 8-inch casing and the 14-inch casing and 14-inch borehole was performed on September 4, 2009 following completion of the first stage of grouting of the 8-inch casing from 1,400 to 1,250 ft bls. A bentonite mud cap, which was placed on top of the water inside the 14-inch casing to kill the artesian flow to facilitate the installation and grouting of the 8-inch casing, was broken apart and dissipated by allowing the well to flow under artesian conditions for approximately 4 hours, at which point the water was clear of bentonite mud and drill cuttings. Although the artesian flow was expected to remove the bentonite mud from the pressure grouting, in order to verify that it had not accumulated in the annulus atop the grout at 1,250 feet bls, RDC installed approximately 1,250 feet of tremmie pipe inside the annulus, and then pumped it with a centrifugal pump at approximately 25 gallons per minute for approximately 1.5 hours. The discharge water was free of visible mud and cloudiness for the duration of the pumping period.

The artesian flow in the annulus had to be killed again for the grouting of the 8-inch casing from 1,250 to 950 ft bls after the APT at the SE-DEW was completed. After the cement top was tremmie grouted to 953 feet bls, the mud cap was again broken apart and the development of the annulus was completed by allowing the well to flow under artesian conditions.

Development of the 8-inch diameter open borehole interval from 1,400 to 2140 ft bls was conducted on September 21 and 22, 2009 by air development using the drill rod for pumping and the 8-inch casing or the borehole itself as the educator line. SE-DZMW was intermittently surged and allowed to recover over a period of approximately ten hours at which point the discharge water was visibly clear and free of solids.

#### 3.0 Geophysical Logging

Geophysical logging during the construction of the SE-DZMW was performed by MV Geophysical Surveys, Inc. (MV) of Fort Meyers Florida to determine borehole and grout conditions to assist in well construction. The logging program included collection of geophysical data under static conditions. Copies of the geophysical logs are presented in Attachment E. Table 3-1 summarizes the geophysical logging events performed at the SE-DZMW.



	SOUTHEAST DUAL-ZONE MONITOR WELL								
		DATE	03-Aug-09	01-Sept-09	02-Sept-09	04-Sept-09	29-Sept-09	17-Nov-09	
L	.OGGING	RUN NUMBER	1	2	2b	3	4	6	
	BOREHC	DLE or CASING	20-inch reamed hole	14-inch reamed hole	14-inch reamed hole	14-inch Borehole	8-inch Borehole	14-inch Borehole	
INTERVAL BEGIN (FT BLS)			0	0	0	0	0	0	
LO	GGED	END (FT BLS)	278	1399	1405	1388	2139	1403	
eq	NATU	RAL GAMMA RAY	Х	Х	Х		Х		
Logs	CALIPER		Х	Х	Х		Х		
ပိ	TE	MPERATURE				Х		Х	
COMMENTS			Indication of casing placement and grout volume	Indication of casing placement and grout volume	Indication of casing placement and grout volume	Indication of grout placement (cement top)	Indication of borehole depth	Indication of grout placement (cement top)	

#### Table 3-1. Geophysical Logging Events

NOTE: FT BLS: Feet Below Land Surface

The geophysical logging series conducted on SE-DZMW consisted of six individual logging events, herein referred to as "Runs," that were performed during the course of well construction.

**Run No. 1** consisted of running a combination gamma-ray and X-Y Caliper tool on the nominal 20-inch reamed hole between 100 and 278 ft bls in preparation for the installation of the 14-inch diameter casing to a depth of 270 ft bls. The logs were completed on August 03, 2009. The X-Y caliper log was used to identify borehole dimensions that may affect casing installation and grouting, and provide the annular hole volume between the casing and reamed borehole. The X-Y caliper log also confirmed the depth of the 20-inch casing at 100 ft bls.

**Run No. 2 and 2b** consisted of running a combination gamma-ray and X-Y Caliper tool on the nominal 14-inch reamed hole between 270 and 1,405 ft bls in preparation for the installation of the 8-inch diameter casing to a depth of 1,400 ft bls. The logs were completed on September 1 and 2, 2009. The X-Y caliper logs were used to identify borehole dimensions that may affect casing installation and grouting, and provide the annular hole volume between the 14-inch casing and the nominal 20-inch reamed borehole. **Run No.2** showed that the diameter of the borehole narrowed to approximately 11-inches near the bottom of the borehole so RDC went back in and reamed the borehole again. **Run No.2a** showed that the borehole diameter had been increased to an acceptable diameter. The X-Y caliper log also confirmed the depth of the 14-inch casing at 270 ft bls.

**Run No. 3** consisted of running a temperature tool inside the 8-inch casing following the pressure grouting on Sept 3, 2009 to assist in verifying grout placement in the annulus between the casing and the nominal 14-inch borehole. The temperature log indicated a top of cement at 1,275 ft bls, which was 25 ft below the physical grout tag of 1,250 ft bls.

**Run No. 4** consisted of running a combination gamma-ray and X-Y Caliper tool on the completed well to identify borehole dimensions and confirm the depths of the 8-inch casing and



open borehole. The logs were completed on August 03, 2009 and showed that the 8-inch casing depth is 1,400 ft bls and the total depth of the well is 2,139 ft bls.

**Run No. 6** consisted of running a temperature tool inside the 8-inch casing following the last tremmie grouting on November 16, 2009 to assist in verifying grout placement in the annulus between the casing and the nominal 24-inch borehole. The temperature log indicated a top of cement at 953 ft bls, which was the same as the physical grout tag.

#### 4.0 Wellhead Completion and Surveying

#### 4.1. Wellhead Completion

The wellhead of SE-DZMW was completed by cutting the 8-inch diameter steel casing to a height of approximately 3.4 feet above land surface (als) and the 14-inch diameter steel casing to a height of approximately 2.6 feet als. A 12-inch diameter flat-face, hub type flange was welded to the 8-inch casing, which was capped with 1/4-inch thick steel plate with two 1 1/4-inch threaded ports with plugs installed near the center of the plate to allow access to the well for monitoring water levels of the uppermost permeable zone of the Lower Floridan aquifer. The steel plate was secured to the flange with a gasket, steel bolts and nuts.

A 1/4-inch thick steel "O-ring" plate was welded to the top of the 14-inch casing and the side of the 8-inch casing. Two 1 1/4-inch threaded ports with plugs were installed on the north side of the steel plate to allow access to the annular space between the two casings for monitoring water levels of the Avon Park permeable zone.

Both casings, flange, plates, nuts and bolts were coated with a black epoxy to inhibit rust. A square cement pad approximately three feet in diameter and 4-inches thick was poured around the 14-inch casing. Four protective 4-inch diameter steel poles (bollards) filled with concrete, were installed at the corners of the pad to a depth of 2 feet below land surface and extending to 3 feet above land surface. The casings and bollards were coated with the black epoxy. The Well Completion Report is included in **Attachment F**. A photograph of the completed wellhead is included in **Attachment B**.

On February 4, 2010, PBS&J installed Solinst Levelogger Gold Model 3001 water level transducers and recorders in SE-DZMW. The Leveloggers were programmed to record water levels every hour on the hour. Additional information on the Leveloggers and installation setups is provided in **Table 4-1**.

Casing	Make	Water Fluctuation Range (ft)	Serial Number	Installed Depth Below Plate (ft)	Communication Type
8-inch	F30	29.5	1037308	25 ft	Direct Read Cable
14-inch	F60	62.3	1026355	25 ft	Direct Read Cable

#### Table 4-1 SE-DZMW Levelogger Data

#### 4.2. Surveying

SE-DZMW was surveyed in on February 23, 2010, by a registered professional Florida land surveyor, Accuright Surveys of Orlando, Inc. The survey data shows the land surface, well head, and measuring point elevations referenced to the National Geodetic Vertical Datum of 1929 (NGVD), as well as the location of the well based on latitude and longitude on the state plane coordinate system. The Survey Report is included in **Attachment G**. The results of the survey are listed in **Table 4.2** below.

#### Table 4-2 SE-DZMW Survey Data

#### Part A – Elevation Data in Feet above NGVD

Casing	Land Surface	Top of Pad	Top of Flange or Plate	Top of 11/4- inch ports
8-inch	76 7	77.0	80.12	80.20
14-inch	/0./	11.2	79.24	79.30

#### Part B – Location Data

NORTHING, FL W	EASTING, FL W	LATITUDE	LONGITUDE
1248437.70	840910.33	27.7670341	-81.4287179



#### **Attachment A - Well Construction Permit**



26	07/	20/	/2009	20:42	40776	428613		OSCE	EOLÀ CHD	1863	5) 489-	3100		/02
3			1							<u> </u>			7907	
				-	STATE O	F FLORIDA	PERMIT APP	LICATION	TO CONST	RUCT,	Permit No.	49-54	-07907	
					REPAIR,	MODIFY, O	R ABANDON	A WELL			Fiorida Uniq	ue 1.0		
	``	<b>N</b>			South North	west Nest	THIS FORM N	VST BE FILLED	DUT CONPLET	ELY. mnisting this	Permit Stipu	iations Requi	rød (See attached)	
		100			St. Jol	Florida	form and form	n contraction in con meding the permit permit	to the expropri	ate delegatod	62-524 well			
	•		A STATE	LET I	CHECK BOX P	nnge Hiver or appropriate d	ASTRACT. ADDREES O	N BACK OF PERMIT	FORM.	· · ·	SAUG Applic	ETHERINE PO	B GEFICIAL USE OPLY	
	ſ		0,	1 0		12100		<u> </u>	1	R.	rt. La	180 m (	and row	
1		1.	<u>Loli</u>	K Lo	unty Entity il Como	<b>DUCC</b>	2470	Address	CAR	<u>e pa</u> City	CLOW 3	<u>-383</u> ( Zip	Telephone N	5630 C
		2	CR	630	apor	2X. IM	vile eas	t of W	alk-in-	-Wate	Rd. or	n Nort	thside	~
		<b>6</b> 4 .	Well Local	lion — Addr	ss, Adad Nan	a or Number, C	ły .	2001			863	- 784	- 3/00	*
	inter sector	3.	Kow Well Drillin	e VC	illing L	0. 190		Licansa No.			Tel	ephone No.	NN	NF_Q
		•	P.D.	<u>Bex 10</u>	98				4.	1/4 of	1/4 of Section	on <u>21</u>	•	
	anna ti		Address On Lk	of.	FI	328	21.8				(Indicate	Well on Cha	rt)	S
	de lice Dirout	(	City		1 State		Zp	<u></u>	B. Town	whip <u>3</u>	Range	29		
	old at 0 Visible	6.	Pal	<u>k</u>	I			<u>.                                    </u>		Start.			- Ew	
	<u>a</u>		County	, ,		Subdivi	sion Name			BROCK		ли. 	17	
		7.	Number	of proposed	wells	Check the u	se of well: (Say bed	c of permit for eddilloi	si choices)	Dor	mesiic Monito	x (type)	hal-ler	2 <b>e</b>
			(Soe Bac	Irrigation	(type)	Public Water Su	oply (type)	(See Deck)	List	Other			10.1.0	
			Distance	from septic	aystem	ft. Des	cription of facility	·····	E	stimeted star	n of constructio	in date	120107	
		9.	Applicati	on for: X	New Const	ruction		Abar	idonmeni	(Ringson	n for Abandonment	<del>,</del>	Date Stamp	P
		9.	Estimate	d: Well Dep	m_214	<u>(0'</u>	_ Casing Depth	1400	1	Screen Inte	rval from	to t	*	
	~			Casing N	Interial: Bik-S	eeD Gal / PVC	Oasing Diame	ler 6		Scal Mater		<b></b>		
		10.	N applica	ble: Propos	ed From		70' Seal Mater	iai <u>neet c</u>	ement.					
			Cart	orang men	From	to	Seal Mater	iai		Draw a map	af whil location and	indicate well (	in with an "X". Ideol	tify known the
		11.	Telescop	e Casing	or Liner ,	(check on	e) Diameter			<u>1 1</u>	r.lelkain.	North		
			Bik-Steel	/ Galvanized	I/PVC	Other (specify: _				· [	Water &	d N		
		12.	Mathod c	of Construct	ion: <u>X</u> _	Rolary	Cable Tool	Combi	nation			~		
				Auger	<u></u> О	her (specify:)		)		Frostpro			Job site	
		13.	Indicate	total No. of	wells on alte .	,	number of Unuse	d walls on site		ts ·	N		×	. E
		14.	is this wi	201 of any of Consumptiv	her wall or wi willion Une I	Nor Williamer Permit (CUPAN	on the owner's c JP) or CUP/NUP	anngunus prop Application? $\lambda$	No Yes		CR 6:	30		
			(// yes, co	mplete the t	ollowing)	CUP/WUP No								•
			District w	ell (.D. No									,	
			Laillude ,	land from G		Longitude	ev I man dat	um NAD 27				South		
	ĸ	15		(k) (k-t i will com		the rules of Tide AC	Provide Astronomication (Co	vis. Čovri	fy that I am the cost	ner of the property	y, that the information	provided is accus	nin, and But I am Awar	n को तरफ
	,		mind first a w	niar use permit of w	el construction. I h	partili, if needed, h wher certily that all in	as been or will be obtain formation provided on it other instance state	yd (s.epc la Roa acal anora	nafolities under Ch 1901 for the ow ret, Shillies as etal in a	water 273, Floridi that the informatic bows, Owner com	Statutes, to maintain on provided is accurate active to overcomet of the second of the second sec	or proceety abar a, and that I have the WMD or a roc	don the well; or, I certify informed the owner of t resonation access to the	y Charlesin. his no- to wet sine.
			alter office	s. If applicable, I or the permit and	arree to provide a	weil completion report occurs first,	t In Pai Dublic within 30	days	nD	)	NINA		-1	~
				Act	ter		<u>3206</u>		Jat	my	ANTIETS OF ADMINISTRA	)	<u>7////////////////////////////////////</u>	1
						DONOT	WRITE BELOV	V THIS LINE :	- FON OFF	ICIAL USE	OHLY			1.1.5
			Approval	Granted By	The second	9. ( for the	<u> </u>	*	leaue Ditte	:/ <u>-/}-0</u>	9	_ Hydrolog	Ist Approval	112109
/			Owner N	umber:			Foo Asc	sived; \$_ <u>15</u>	<u>U-</u> Fed	colpt No.:	3317	Check No	<u>8771</u>	
							NED BY AN AUTH			RESENTATIVI	e of the WMD. Issue.	IT SHALL E	BE AVAILABLE AT	THE
			nelų și	na vonato	1 /754-4- 1/1793441481 -			and a second could be	en margar retr	·	WHITE	ORIGINAL	CONTRACTOR	
	-		ORWMO	FORM 400-3	-1 NEV. 18/95	•					PINK	OWNER		

### Attachment B – Photographic Log





# SE DZMW-1 DRILLING SITE & GARDNER DENVER 3000 DRILLING RIG



### DRILLING BITS





DRILLING ROD



STEEL CASING : 20-INCH



STEEL CASING : 14-INCH



### STEEL CASING : 8-INCH



### **CEMENTING OPPERATIONS**





SE DZMW-1 WELLHEAD

### Attachment C – Lithologic Log





Location	: SEDEV	W Site, Polk County, FL					
<b>Owner:</b>	Polk Cou	nty Utilities	POLK COUNTY SEDE	W			
Date Drilled: POLK COUNTY SE. Dual Zone							
Drilling Method: Drilling Inc. Monitor Well							
Drilling Contractor: Rowe Drilling, Inc.							
Sampling	g Methoo	<b>1</b> : Grab samples from drill cuttings					
DEP	ТН						
INTE	RVAL	DESCRIPT	ION	BY			
	t) 						
FROM	<u>10</u>		1 1 1 1				
0	10	SAND, medium grained, quartz, co	lorless; much organics.	MR			
10	20	SAND, medium to fine grained, qu	artz, colorless to tan.	MR			
20	30	SAME AS ABOVE		MR			
30	40	SAME AS ABOVE; with some org black/brown.	anic material, soft, sticky,	MR			
40	50	SAME AS ABOVE		MR			
50	60	SAND, medium to fine grained, gu	artz, colorless to buff.	MR			
60	70	SAME AS ABOVE; some grains a	re large and rounded.	MR			
70	80	SAME AS ABOVE; trace phospha	te grains.	MR			
80	90	SAME AS ABOVE		MR			
00	100	CLAY; sandy, soft, phosphate, gray/green; some phosphate		мр			
90	100	nodules; trace shell fragments.					
100	110	SAME AS ABOVE; more phospha	te nodules.	MR			
110	120	SAME AS ABOVE; more shell fra	gments.	MR			
120	130	CLAY, moderately firm, silty, phos	sphatic, green; some shell	MR			
120	150	fragments; some phosphate nodules	5.	IVIIN			
130	140	SAME AS ABOVE		MR			
		LIMESTONE, moderately hard, ph	osphate, dark gray; much				
140	150	shell fragments; some medium grai	ned sand; trace phosphate	MR			
		nodules.					
150	160	CLAY, silty, sandy, moderately loc	ose, gray/green; much shell	MD			
130	100	fragments; trace phosphate nodules		IVIN			
160	170	LIMESTONE, hard, phosphate, gra	y; some phosphate nodules	MR			
170	190	SAME AS ABOVE; much shell fra	gments; some medium	MD			
170	180	grained sand; trace phosphate nodules.					
100	100	LIMESTONE, moderately hard, mi	critic, light gray and	MD			
180	190	phosphatic; some shell fragments; t	race phosphate nodules.	MR			
190	200	SAME AS ABOVE	• •	MR			
200	010	LIMESTONE, moderately hard, mi	critic, light gray and				
200	210	phosphatic; some shell fragments; t	race medium grained sand.	MR			



DEPTH INTERVAL (ft)		DESCRIPTION	BY	
210	220	SAME AS ABOVE	MR	
210	220	SAME AS ABOVE	MR	
220	230 240	SAME AS ABOVE	MR	
230	240	CLAY unconsolidated phosphatic light gray: much		
240	250	phosphate nodules and grains some shell fragments some	MR	
210	230	Limestone, pelloid, friable, phosphatic, buff.		
		LIMESTONE, moderately friable, tan: trace shell fragments		
250	260	(Foraminifera): trace Limestone, fine texture, micritic, hard,	MR	
230	200	buff: trace calcareous sandstone, light gray.		
260 270		SAME AS ABOVE: more shell fragements	MR	
200 270		LIMESTONE, friable, fossiliferous, chalky, light tan; much	1/15	
270	280	shell fragments (Foraminifera) and mollusk shell fragments.	MR	
280	290	SAME AS ABOVE	MR	
290	300	SAME AS ABOVE with Echinoids.	MR	
300	310	SAME AS ABOVE	MR	
310	220	LIMESTONE, fossiliferous, extremely friable, buff to white,		
	320	abundant shell casts (Echinoid, Foraminifera, Mollusk).	MR	
320	330	SAME AS ABOVE	MR	
330	340	SAME AS ABOVE	MR	
340	350	SAME AS ABOVE	MR	
350	360	SAME AS ABOVE	MR	
260	270	LIMESTONE, extremely friable, chalky, buff; much shell	мр	
300	570	fragments (Foraminifera, Foraminifera)	WIN	
370	380	SAME AS ABOVE; with trace of Limestone, moderately	мр	
570	380	hard, gray.	WIN	
380	400	SAME AS ABOVE	MR	
400	410	SAME AS ABOVE	MR	
410	420	LIMESTONE, fossiliferous, extremely friable, chalky, buff,	MR	
410	720	abundant shell casts; some Limestone, moderately hard, gray.	MIX	
420	430	LIMESTONE, moderately hard, coarse texture, phosphatic,	MR	
120	150	light tan to gray; trace shell fragments		
430	440	SAME AS ABOVE	MR	
440	450	LIMESTONE, moderately friable, coarse texture,	MR	
	150	fossiliferous, light tan; some shell fragments		
450	460	SAME AS ABOVE; Limestone has phosphate grains in matrix	MR	



DEPTH INTERVAL (ft)		DESCRIPTION	BY
460	470	LIMESTONE, moderately hard, coarse texture, phosphatic, light tan to gray; trace shell fragments	MR
470	480	LIMESTONE, hard, micritic, fossiliferous, tan; some crystallized Echinoid fossils (also Foraminifera and Nautloid fragments)	MR
480	490	LIMESTONE, moderately friable, medium textured, fossiliferous, buff; some shell fragments	MR
490 500		SAME AS ABOVE	MR
500	510	SAME AS ABOVE, more crystallized echinoid fragments; trace Limestone, moderately friable, light gray	MR
510	520	LIMESTONE, micritic, hard, medium textured, buff; some shell fragments, crystallized	MR
520	530	SAME AS ABOVE	MR
530	540	LIMESTONE, friable, gritty, fossiliferous, buff; some shell fragments	MR
540	550	SAME AS ABOVE; less crystallized shell fragments	MR
550	560	SAME AS ABOVE	MR
560	570	SAME AS ABOVE; trace very firm, dry, gritty clay(weathered Limestone) buff	MR
570	580	SAME AS ABOVE	MR
580	590	SAME AS ABOVE	MR
590	600	SAME AS ABOVE; more shell castings	MR
600	610	SAME AS ABOVE	MR
610	620	LIMESTONE, gritty/granular, [wackestone to grainstone], fine to medium grained, moderately friable, buff; trace shell fragments	MR
620	630	LIMESTONE, micritic, fine grained, fossiliferous, moderately friable, buff; some shell fragments (Foraminifera)	MR
630	640	LIMESTONE, micritic, fine grained, moderately friable, buff; some shell fragments; trace forams	MR
640	650	LIMESTONE, micritic, fine to medium grained, fossiliferous, friable to moderately friable, buff; trace shell fragments and echinoid and shell casts interbed with calcite.	MR
650	660	SAME AS ABOVE, except no shell casts or calcite; less Foraminifera and shell fragments	MR



DEPTH INTERVAL (ft)		DESCRIPTION	BY
660	670	LIMESTONE, fossiliferous, fine to medium grained, moderately friable to moderately hard, light grayish-buff; trace shell fragments	MR
670	680	SAME AS ABOVE	MR
680	690	SAME AS ABOVE	MR
690	700	SAME AS ABOVE; more shell fragments (Foraminifera)	MR
700	710	SAME AS ABOVE	MR
710	720	LIMESTONE, hard, fossiliferous, tan; some shell fragments	MR
720	730	LIMESTONE, moderately hard, gritty, fossiliferous, tan; some shell fragments	MR
730	740	SAME AS ABOVE	MR
740	750	SAME AS ABOVE; more shell fragments	MR
750	760	DOLOMITIC LIMESTONE, micritic, some vugs, light tan; some Limestone, friable, fossiliferous, pelloid, buff; some shell fragments (forams, Echinoids)	MR
760	770	LIMESTONE, micritic, fine grained, moderately friable to moderately hard, light grayish-buff; some Limestone, weathered, clayey, moderately soft, light grayish-buff; trace shell fragments	MR
770	780	LIMESTONE, micritic, fossiliferous, fine grained, moderately friable to moderately hard, buff to light tan; trace shell fragments	MR
780	790	SAME AS ABOVE	MR
790	800	LIMESTONE, dolomitic, fine grained, moderately hard to hard, light tan; some Limestone, fossiliferous, fine grained, moderately friable to moderately hard, buff	MR
800	810	LIMESTONE, micritic, gritty, moderately friable to moderately hard, buff; trace shell fragments.	MR
810	820	SAME AS ABOVE, trace Limestone, dolomitic, fine grained, hard, light tan	MR
820	830	LIMESTONE, micritic, fine to medium grained, moderately friable to moderately hard, light tanish-brown to light gray	MR
830	840	LIMESTONE, micritic, fine grained, moderately friable, buff to light tan	MR



DEPTH INTERVAL (ft)		DESCRIPTION			
840	850	LIMESTONE, micritic, fine grained, moderately friable to moderately hard, buff to light tan; some Limestone, weathered, clayey, moderately soft, light tan; some shell fragments	MR		
850	860	LIMESTONE, micritic, fine grained, moderately friable to moderately hard, buff	MR		
860	870	LIMESTONE, dolomitic, slightly vuggy, fine grained, hard, light tan; some Limestone, micritic, fine grained, moderately hard, buff; trace shell fragments	MR		
870	880	LIMESTONE, micritic, fine to medium grained, moderately friable to moderately hard, buff to light tan; some Limestone, fine grained, hard, angular fractures, gray; trace Limestone, dolomitic, sucrosic texture, moderately hard, yellowish-tan; trace shell fragments	MR		
880	890	LIMESTONE, micritic, fine to medium grained, moderately hard, buff to light tan; trace Limestone, fine grained, hard, light gray; trace Limestone, dolomitic, fine grained, hard, angular fractures, light brownish-tan	MR		
890	900	DOLOMITE, fine grained, very hard, brown; some Limestone, micritic, fine grained, moderately friable, buff; trace shell fragments	MR		
900	910	DOLOMITE, fine grained, very hard, crystalline, brown; trace shell fragments (foram); trace Limestone, micritic, friable, white; trace green clay, dry, sandy	MR		
910	920	DOLOMITE, fine grained, very hard, crystalline, brown; trace shell fragments (foram); some Limestone, micritic (dolomitized), tan	MR		
920	930	LIMESTONE, micritic, dolomitic, fine grained, no visible porosity, hard, light tanish-brown; trace Limestone, micritic, moderately hard, buff	MR		
930	940	SAME AS ABOVE; trace dolomite, fine grained, very hard, angular fractures, light brown	MR		



DEPTH INTERVAL (ft)		DESCRIPTION	BY
940	950	LIMESTONE, dolomitic, fine grained, no visible porosity, angular fractures, very hard, light tanish-gray to light gray; trace Limestone, dolomitic, sucrosic texture, fine to medium grained, slightly vuggy, moderately hard, tan; trace Limestone, micritic, moderately friable to moderately hard, buff	MR
950	960	LIMESTONE, dolomitic, fine to medium grained, sucrosic texture, slightly vuggy, hard, tan; trace Limestone, micritic, fine grained, hard, buff	MR
960	970	SAME AS ABOVE	MR
970	980	LIMESTONE, dolomitic, fine grained, very hard, tan; some Limestone, dolomitic, fine to medium grained, sucrosic texture, moderately hard tan; trace Limestone, micritic, moderately friable, buff	MR
980	990	LIMESTONE, dolomitic, fine grained, no visible porosity, hard, angular fractures, light tan to tan; some shell fragments (Foraminiferas); trace Limestone, dolomitic, medium grained, slightly vuggy, sucrosic texture, moderately hard, light brown; trace Limestone, micritic, friable to moderately friable, buff	MR
990	1000	LIMESTONE, dolomitic, slightly vuggy, hard, light tan to light tanish-brown; some Limestone, dolomitic, sucrosic texture, fine to medium grained, moderately friable, light brown; trace Limestone, micritic, fossiliferous, chalky, moderately friable to moderately hard, buff	MR
1000	1010	SAME AS ABOVE	MR
1010	1020	SAME AS ABOVE	MR
1020	1030	DOLOMITIC LIMESTONE, hard, crystalline, buff, vuggy; some, micritic limestone, moderately hard, light tan	MR
1030	1040	SAME AS ABOVE, less dolomitic limestone	MR
1040	1050	DOLOSTONE, hard, microcrystalline, tan; trace, dolomitic limestone, hard, tan, vugs	MR
1050	1060	DOLOTIMITE, hard, microcrystalline, tan; trace limestone, hard, tan	MR
1060	1070	DOLOSTONE, hard, microcrystalline, tan; trace, limestone, hard, crystalline, light tan	MR
1070	1080	SAME AS ABOVE	MR



DEPTH INTERVAL (ft)		DESCRIPTION	BY
1080	1090	SAME AS ABOVE	MR
1090	1100	SAME AS ABOVE	MR
1100	1110	DOLOSTONE, moderately hard, crystalline, slightly vuggy, light brown; trace limestone, micritic, moderately hard, buff	MR
1110	1120	SAME AS ABOVE, dolostone is harder and tan	MR
1120	1130	SAME AS ABOVE	MR
1130	1140	SAME AS ABOVE	MR
1140	1150	DOLOSTONE, moderately hard, sucrosic texture, fine to medium grained, vuggy, light brown; trace limestone, dolomitic, hard, fine grained	MR
1150	1160	SAME AS ABOVE	MR
1160	1170	SAME AS ABOVE	MR
1170	1180	DOLOSTONE, clastic, crystalline, hard, brown; trace limestone, moderately hard, micritic, gray	MR
1180	1190	DOLOSTONE, hard, crystalline, light brown; some limestone, hard, micritic, gray	MR
1190	1200	SAME AS ABOVE, more limestone	MR
1200	1210	DOLOSTONE, moderately hard, vuggy, brown; some dolomitic limestone, moderately friable, fossiliferous, light tan	MR
1210	1220	LIMESTONE, micritic, moderately hard, fine grained, buff; trace dolostone, hard, brown	MR
1220	1230	LIMESTONE, micritic, moderately hard, fine grained, light tan	MR
1230	1240	LIMESTONE, micritic, hard, fine grained, gray; some limestone, fossiliferous, moderately hard, tan; trace dolostone, hard, brown	MR
1240	1250	SAME AS ABOVE	MR
1250	1260	LIMESTONE, micritic, fine grained, chalky, moderately hard, buff to light tan; trace limestone, dolostone, vuggy, fine grained, hard, dark tan with gray banding	MR
1260	1270	LIMESTONE, micritic, fine grained, moderately hard, chalky, light tan; some limestone, moderately hard, tan	MR
1270	1280	SAME AS ABOVE	MR
1280	1290	LIMESTONE, micritic, fine grained, chalky, hard, buff; some limestone, dolomitic, hard, dark tan	MR



DEF INTEI (f	DEPTH INTERVAL (ft) DESCRIPTION						
1290	1300	SAME AS ABOVE	MR				
1300	1310	SAME AS ABOVE	MR				
1310	1320	SAME AS ABOVE	MR				
1320	1330	SAME AS ABOVE	MR				
1330	1340	SAME AS ABOVE	MR				
1340	1350	LIMESTONE, fossiliferous, moderately friable, light tan; trace limestone, micritic, friable, light tan	MR				
1350	1360	LIMESTONE, micritic, fossiliferous, hard, tan; some limestone, friable, fine grained, fossiliferous, buff	MR				
1360	1370	LIMESTONE, micritic, vuggy, moderately friable to moderately hard, light tan	MR				
1370	1380	DOLOSTONE, crystalline, sucrosic, hard, brown; some limestone, friable, fossiliferous, buff	MR				
1380	1390	SAME AS ABOVE	MR				
1390	1400	SAME AS ABOVE; more limestone	MR				
1400	0 1410 LIMESTONE, micritic, fine grained, moderately hard, light						
1410	1420	LIMESTONE, micritic, fine grained, moderately hard, light tan	MR				
1420	1430	SAME AS ABOVE	MR				
1430	1440	DOLOMITIC LIMESTONE, micritic, hard, buff; some limestone, fossiliferous, chalky, moderately friable, white	MR				
1440	1450	DOLOMITE, hard, crystalline, hard, dark brown; some dolomitic limestone, micritic, hard, fossiliferous, tan	MR				
1450	1460	DOLOSTONE, crystalline, slightly vuggy, hard, brown; trace limestone, dolomitic, moderately hard, fossiliferous, light tan	MR				
1460	1470	SAME AS ABOVE	MR				
1470	1480	SAME AS ABOVE	MR				
1480	1490	SAME AS ABOVE	MR				
1490	1500	LIMESTONE, micritic, chalky, moderately hard, buff; some dolostone, crystalline, vuggy, hard, brown	MR				
1500	1510	SAME AS ABOVE	MR				
1510	1520	DOLOMITIC LIMESTONE, hard, light brown; some limestone, fossiliferous, hard, tan; trace limestone, micritic, hard, tan	MR				



DEI INTE (f	PTH RVAL ït)	DESCRIPTION	BY
1520	1530	SAME AS ABOVE	MR
1530	1540	SAME AS ABOVE; trace limestone, friable, chalky, white	MR
1540	1550	SAME AS ABOVE	MR
1550	1560	DOLOSTONE, crystalline, fine grained, hard, light brown to brown; trace limestone, dolomitic, vuggy, moderately hard, tan	MR
1560	1570	SAME AS ABOVE	MR
1570	1580	SAME AS ABOVE	MR
1580	1590	DOLOMITE, crystalline, clastic, fine grained, hard, brown; some Limestone, micritic, moderately hard, light brown	MR
1590	1600	SAME AS ABOVE	MR
1600	1610	SAME AS ABOVE	MR
1610	1620	SAME AS ABOVE; less limestone	MR
1620	1630	SAME AS ABOVE	MR
1630	1640	LIMESTONE, micritic, granular texture, , moderately friable, gray; some dolomite, hard, tan	MR
1640	1650	SAME AS ABOVE	MR
1650	1660	LIMESTONE, micritic, hard, tan; trace dolomite, hard, tan	MR
1660	1670	SAME AS ABOVE	MR
1670	1680	SAME AS ABOVE	MR
1680	1690	SAME AS ABOVE; more dolomite	MR
1690	1700	SAME AS ABOVE	MR
1700	1710	DOLOMITIC LIMESTONE, crystalline, hard, brown; trace limestone, micritic, chalky, moderately friable, light tan	MR
1710	1720	DOLOMITIC LIMESTONE, course, vuggy, hard, light brown; some dolostone, crystalline, hard, dark brown	MR
1720	1730	SAME AS ABOVE	MR
1730	1740	DOLOMITIC LIMESTONE, hard, light brown; some limestone, dolomitic, fossiliferous, hard, light tan	MR
1740	1750	DOLOMITIC LIMESTONE, hard, gray; some limestone, micritic, friable, tan;	MR
1750	1760	LIMESTONE, micritic, fine grained, hard, tan	MR
1760	1770	SAME AS ABOVE	MR
1770	1780	SAME AS ABOVE	MR
1780	1790	SAME AS ABOVE	MR
1790	1800	DOLOSTONE, crystalline, hard, gray-brown	MR



DEF INTEI (f	TH RVAL t)	DESCRIPTION	BY
			-
1800	1810	SAME AS ABOVE	MR
1810	1820	SAME AS ABOVE; some dolomitic limestone	MR
1820	1830	SAME AS ABOVE	MR
1830	1840	SAME AS ABOVE	MR
1840	1850	DOLOMITE, moderately hard, tan; trace quartz, crystalline, hard, white	MR
1850	1860	DOLOMITE, hard, tan; some quartz, crystalline, hard, white	MR
		DOLOMITIC LIMESTONE, hard, light brown; trace	
1860	1870	limestone, vuggy, hard, light tan; trace limestone, micritic, fine grained, hard, buff; trace quartz, crystalline, hard, white	MR
1870	1880	DOLOMITE, fine grained, moderately hard, tan; trace quartz, crystalline hard white	MR
1880	1890	SAME AS ABOVE	MR
1890	1900	DOLOMITIC LIMESTONE, hard, light tan to dark tan; some limestone, hard, tan; trace limestone, micritic, hard, buff; trace quartz, crystalline, hard, white	MR
1900	1910	SAME AS ABOVE; trace limestone, weathered, soft, white	MR
1910	1920	QUARTZ, crystalline, hard, white; some limestone, dolomitic, fine grained, moderately hard, tan; some dolomitic limestone banded with gypsum; trace gypsum, soft, white	MR
1920	1930	LIMESTONE, micritic, fossiliferous, chalky, moderately friable, white; some limestone, dolomitic, moderately hard, light tan; trace dolostone, hard, gray; trace gypsum	MR
1930	1940	SAME AS ABOVE	MR
1940	1950	SAME AS ABOVE	MR
1950	1960	SAME AS ABOVE	MR
1960	1970	LIMESTONE, micritic, gritty, friable with black specks, light tan; some gypsum, soft, white; trace limestone, dolomitic, moderately hard, light brown	MR
1970	1980	LIMESTONE, micritic, fossiliferous, fine to medium grained, moderately friable, light tan with gray specs; trace quartz, crystalline, white hard	MR
1980	1990	DOLOMITIC LIMESTONE, hard to light brown; trace limestone, micritic, friable, tan; some quartz, crystalline, hard, white	MR



DEF	PTH	DECORDERION	DV
INTEI (f	KVAL t)	DESCRIPTION	BY
(1	()		
1990	2000	SAME AS ABOVE	MR
2000	2010	SAME AS ABOVE	MR
2010	2020	LIMESTONE, micritic, moderately friable, light gray; trace limestone, fine grained, moderately hard, gray	MR
2020	2030	LIMESTONE, micritic, fine grained, moderately friable to moderately hard, light gray to light tan; some limestone, vuggy, moderately hard, tan	MR
2030	2040	LIMESTONE, micritic, very friable, light tan; abundant shell fragments (Foraminifera), light gray to buff to tan; trace dolostone, crystalline, hard, brown	MR
2040	2050	SAME AS ABOVE	MR
2050	2060	SAME AS ABOVE	MR
2060	2070	SAME AS ABOVE	MR
2070	2080	SAME AS ABOVE; trace limestone, micritic, moderately hard, buff to light tan; less shell fragments	MR
2080	2090	LIMESTONE, friable, light tan; some limestone, hard, light gray	MR
2090	2100	LIMESTONE, moderately friable, tan; trace limestone, hard, light gray	MR
2100	2110	LIMESTONE, friable, light tan; trace limestone moderately hard, light tan	MR
2110	2120	LIMESTONE, micritic, friable to moderately friable, buff to light tan; trace limestone, fine grained, moderately hard, light tan to tan	MR
2120	2130	SAMEAS ABOVE	MR
2130	2140	SAME AS ABOVE	MR

#### Attachment D – Mill Certificates



Owner:	Polk County 2470 Clowe Bartow, FL	r Lane 33830	Project: <u>Southeast Polk Coun</u>	ty Deep Exploratory Well
Contractor:	<u>Rowe Drilling</u> <u>PO Box 1098</u> <u>Polk City, FL</u>	<u>3 Company, Inc.</u> 33868	FOR ENGINEER USE ON DATE RECEIVED DATE RETURNED	ίLΥ
Owner's Project No.:	08	.045	Contractor's Submittal No.: <u>28</u>	
Contractor's Project No.: 09-468			Resubmittal Yes	No <u>X</u>
ITEM NO	NO. COPIES	VENDOR	DESCRIPTION	ENGINEER'S
1	5	Bartow Steel	20", 14" and 8" Casing Mill Certs	
ACTION C	ODF (As defined in	the Canaral Carditian		5
A AN AR R FNGINEEPS	NO EXCEPTION FURNISH AS CO REVISE AND RE REJECTED	TAKEN RRECTED SUBMIT	SUBMITTED BY	N Dr HA Contractor
LIQINEERS	COMMENTS:			

REVIEWED, NO COMMENTS	REJECTED; REVISE AND RESUBMIT
REVIEW OF THIS SHOP DRAWING IS LIMITED TO GENERA THE INFORMATION IN THE PROJECT PLANS AND SPE VERIFICATION OF TOTAL MACSRIAL REQUIRED OR THAT, RELIEVE THE CONTRACTOR FROM THE RESPONSIBILITY CONSTRUCTION MEANS AND METHODS, CHORDINATION W THE PLANS, SPECIFICATIONS OF CONTRACT, ONLY NOTION SCHUH & JERNIGAN, INC. SHALL NOT PE CONSTRUCT PO	L DESIGN CONCEPTS AND GENERAL WITH CIFICATIONS CALLY, AND 10 NLL ITENS RECEIVED ARE 30- DE DETAILS RECEIVED ARE 30- TH CT TEN CALCUL, CALL WISHON THE CONTRACT AND LE
REVIEW OF DESIGN CALCULATIONS AND DERAWINGS PRE- INTENT AND DOES NOT CONSTITUTE A DETAILED CHICK OF ENGINEERS FROM THE RESPONSIBILITY OF THE DETAILM. POST, BUCKLEY, SCHO	e 220 - 27 Augusta - Anna Carlo Van Anna Anna Anna Anna Anna Anna Anna
BY:	DATE:09

현대하이스코주식회사 HYUNDA HYSCO ************************************	また。 また、 1000000000000000000000000000000000000	HARD E 4 MEAN E 4 MEAN THE HARS ABSON- SHEAN WEIGHT DUP HEAN- EED AHEA COAT DUP ANK	HV JOULE % 2/4 TT- WES		LINDA	PLA PLA PCEN 282 8003 82 803 82	104AV 104AV 1819 1819 69.91 869.8	3520	ST #18 DALET TEST #19 FLANGE TES.	Jult 단위 (N:Melar, F.Eaer, T.E)	3:Base Melal 도개북, WrWeit natudi 3:Base Melal 도개북, WrWeit Part 용권부 SEC=C+Mn/6+(NH-Cu)/15+(Ct+Mo+V)/5 동가태소함 Flatenting/Bend/Guided Band Test 관광/별드/금양사병 Nondestructive Test 태파괴검사	H. J. KIM	INSPECTION MANAGER
NO. : 8701501 I.E. : 2008-07-14 I.E. : 2008-07-14 I.E. : 2008-07-14 I.E. : 2008-07-14 I.E. : 2008-07-14 I.E. : 2008-07-14 D. <b>D D A A A</b> I.I. IN S P E C T I O N C E R T I F I C A T E MILL IN S P E C T I O N C E R T I F I C A T E MILL IN S P E C T I O N C E R T I F I C A T E RA	24     24     HTCARS     Gator Level 1: Level       DIMENSION     4-3     4-3     HTCARO       DIMENSION     4-3     51 Article       23 × F# x 201     QIAN     57 Article       24 × THICK × LENGTH     CHEMICAL COMPOSITION       24 × THICK × LENGTH     1587       24 × THICK × LENGTH     1587	x     x       x       x <t< td=""><td>6 3.572 1.570 G C812242 325 480 542 37 16 1 79 15 6 2 2 1 1 79 15 6 2 2 1 1 79 15 00 × 1000</td><td>28     16,6664     1.570     G     C821572     315     460     478     36     15     1     78     20     8     2     1     1     1     1       450     450     478     36     15     1     78     20     8     2     1     1     1     1</td><td><sup>2</sup> <sup>2,361</sup> 1.570 G C832D11 315 470 494 36 16 1 78 11 8 2 2 1 1 TR TR TR <sup>4,100</sup> 1.570 G C832D12 315 470 4.94 36 16 1 78 11 8 2 2 1 1 TR TR TR TR</td><td>16' X 0.375' X 42.000' 18 21.425 1.570 G CB12242 225 480 507 37 16 1 78 15 6 2 2 1 1 77 77 70 70 16 7 70 16 1 79 15 6 2 2 1 1 77 77 70 10 10 10 10 10 10 10 10 10 10 10 10 10</td><td>26     30,947     1,670     G     C832011     315     470     499     36     16     1     76     11     8       21     21     21     21     21     21     21     1     11     16     1       21     21     21     21     21     21     1     16     1     16     1       21     21     21     21     21     21     1     16     1     17</td><td>Image: Second light of the light of the</td><td>1 of pipe End 改善 (C.T.V.T.) 第16 R.M.T 第17 CRUSH TES 2 nd pipe End 改善 (C.T.V.T.T.) 第16 R.M.T 第17 CRUSH TES 2 nd [PB:SAW Back 17.5.5] 8 CAUGH TES</td><td>Ind RESAM Geventring Reservation Restand Guovaling #5 G:GOOD # 5 G</td><td>[Thread RE:Plath End PC:Plath End HC:Publied # 10:Heat! Treatment 열객은 유가Product Analysis 경종변석, WP:Weld Product Analysis 정당 # 78 14 74 14 14 14 14 14 14 14 14 14 14 14 14 14</td><td>WE HEREDY CERTIFY THAT MATERIAL DESCRIBED HERED NA @ 환극되었음을 보증합니다. SURVEYOR • 본 검사활명처에 양기료 구각용도의 사용시 안전상 요료가 합성할 수 있으며, 검사용업체, 취, 비조시 사운사 취조로 불대약용 당하였수 있는 OADER 831 - 1 - QLT 84.84.42.48.44.42.48.44.42.48.44.42.48.44.44.44.44.44.44.44.44.44.44.44.44.</td><td>HMUNAHYSOO</td></t<>	6 3.572 1.570 G C812242 325 480 542 37 16 1 79 15 6 2 2 1 1 79 15 6 2 2 1 1 79 15 00 × 1000	28     16,6664     1.570     G     C821572     315     460     478     36     15     1     78     20     8     2     1     1     1     1       450     450     478     36     15     1     78     20     8     2     1     1     1     1	<sup>2</sup> <sup>2,361</sup> 1.570 G C832D11 315 470 494 36 16 1 78 11 8 2 2 1 1 TR TR TR <sup>4,100</sup> 1.570 G C832D12 315 470 4.94 36 16 1 78 11 8 2 2 1 1 TR TR TR TR	16' X 0.375' X 42.000' 18 21.425 1.570 G CB12242 225 480 507 37 16 1 78 15 6 2 2 1 1 77 77 70 70 16 7 70 16 1 79 15 6 2 2 1 1 77 77 70 10 10 10 10 10 10 10 10 10 10 10 10 10	26     30,947     1,670     G     C832011     315     470     499     36     16     1     76     11     8       21     21     21     21     21     21     21     1     11     16     1       21     21     21     21     21     21     1     16     1     16     1       21     21     21     21     21     21     1     16     1     17	Image: Second light of the	1 of pipe End 改善 (C.T.V.T.) 第16 R.M.T 第17 CRUSH TES 2 nd pipe End 改善 (C.T.V.T.T.) 第16 R.M.T 第17 CRUSH TES 2 nd [PB:SAW Back 17.5.5] 8 CAUGH TES	Ind RESAM Geventring Reservation Restand Guovaling #5 G:GOOD # 5 G	[Thread RE:Plath End PC:Plath End HC:Publied # 10:Heat! Treatment 열객은 유가Product Analysis 경종변석, WP:Weld Product Analysis 정당 # 78 14 74 14 14 14 14 14 14 14 14 14 14 14 14 14	WE HEREDY CERTIFY THAT MATERIAL DESCRIBED HERED NA @ 환극되었음을 보증합니다. SURVEYOR • 본 검사활명처에 양기료 구각용도의 사용시 안전상 요료가 합성할 수 있으며, 검사용업체, 취, 비조시 사운사 취조로 불대약용 당하였수 있는 OADER 831 - 1 - QLT 84.84.42.48.44.42.48.44.42.48.44.42.48.44.44.44.44.44.44.44.44.44.44.44.44.	HMUNAHYSOO

-----

(A) MINALIA MINALIA MARCA MARCA MARTA (ULSAW RLANT) 268.710400-DONG. BUK-RU. ULSAW RORA (ULSAW RLANT) 268.710400-DONG. BUK-RU. ULSAW RORA (ULSAW RLANT) 268.710400-DONG. BUK-RU. ULSAW RORA (ULSAW RLANT) 268.710400-DONG. BUK-RU. ULSAW RORA (ULSAW RLANT) 268.71040-DONG. BUK-RU. ULSAW RORA (REL 87-24 ARL 175-27-200-014. FXX:87-26-261-001 (REL 87-24 (REL 87-24) (REL 87-24 (REL 87-24) (REL 87-2	Allocation     Education     Education       allocation     TEL-32-2-112-8114, FAX:82-2-776-7005       DateOstron     TEL-32-2-2112-8114, FAX:82-2-776-7005       DateOstron     allocation       D	х соор жили соор жил Кон кили соор жили соор	E E E E E E E E	T KI TR	bu 발전방황, T:Tracerveres 월주방양 보7 B.Bara drive Allows, Fried, Find,	PRESCRIBED BRECHCATION AND ORDER H. J. KIM	MSPECTION MANGER A4(210×297)
PAGE 1 of 2 A A O O A A A O O A A A O O A A A O O O A A A O O O A A A O O O O A A A O O O O O A A A O	P     Elevation     Elevation       C     Elevation     Elevation       Reserved     2 MCH1	10         10         10         10         20<	WETTE(1)         310         FT         482         55         16         2         75         14         6         2         7         14         6         2         15         2         14         6         2         15         1         7         2         1         7         2         1         7         2         1         1         2         2         1         2         2         1         2         2         1         2         2         1         2         2         1         2         2         1         2         2         1         2         2         1         2         2         1         2         2         1         2         2         1         2         2         1         2         2         1         2         2         1         2         2         1         2         2         1         2         2         1         2         2         2         1         2         2         2         2         2         1         2         2         2         2         2         2         2         2         2         2         2         2         2	CT14184         a46         406         503         56         15         78         17         10         2           State         W13         R-LATTERNAS         X14         FLAR         X14         2         2           State         X13         R-LATTERNAS         X14         FLAR         2         2         2           State         X13         X14         FLAR         2	····································	E 제품은 가서 Mitchen Centreed HERE 국업 국격에 학교적 높은 보였다니다. 과유장에서에 없기담 가격홍도의 사용시 법접관에서 SEEN ACCEPTED N ACCORDANCE WITH THE J 관광장에서에 없기담 가격홍도의 사용시 법접상 관계가 불성한 수 없으며, 실사학행실 학·변조시 사용시 중 HYMANDAH HYSON	- PLAVCHAK N MURRAY 282-7819
법적서 반호 CERTIFFICATE NO. : 7800272 발생합지 DATE OF ISSUE. : 2007-08-07 위역번호 ARTACT(P/O) NO. 호텔 Taractor Secondanty : E.R.W. STEEL PIPE STECIFICATION : AM 3. X42/AM 5.LB PSUT/ASTIA AS34/AS14	REF         Rev         Park           OFF         Cumentation         Few         Few           OF         OF         Stat x Fat x 301         CUMM Ban           OF         OF         Stat x Fat x 301         CUMM Ban           END         CUTCM x TRACK x LENGTH         FILM         WEIGHT           END         CUTCM x TRACK x LENGTH         FILM         PSU           END         X         X3         X4         PC31           EN         F-50* x Jas* x 42.000         A6         19.001         10.001	CEB DEC         Nubl         BE/(6" X 500" X 2)000"         CE         [7275         3000         1           CEB DEC         NEB         B5/(6" X500" X200" X2000"         24         19556         3000         6           CEB DEC         NEB         19346" X500" X2000"         24         19556         3000         6	Bits         Name         Nam         Name         Name	X(0)         FEX.TULENT         X(1)         40         23,148         [1,420]         0           TEV.TULENT         X(1)         VABUAL         X         FLATTEN         0           MOFE 1         X(1)         CAMERCIATER         FLATTEN         60000         6	EDERNI Committing Re-Baywa End Pro-Plants End + Countried Thread Filtering Committing Re-Baywa End Pro-Plants End + Barval End Berlitching Rectifiching Pro-Plants End Boorban End Boorban End Robert End NOTE 2 + GPEC (TEAR)	HYS - 8301 - 631 - 1 - QLT	EDGE EDGE 800-

----

• 1

•

· · · · · · · · · · · · · · · · · · ·	▲ ○ ◆	28 ST		1 11							사람소 감 도/라면 사람	M	(210×297)
	<u>人</u> 人 一 人 一 一 一 一 一 一 一 一 一 一 一 一 一	COATU TEST		F N N			· · · · · · · · · · · · · · · · · · ·		81 M		· Finch) faid Part 용건부 H-(Cr-Mo-H/)5 (E) Bend Test 린젠/6 보전사	1. X.W.	ETION NANAGER
. :	HYUND HYUND BEE BEEL BUK-KU FAXES- FONG FOUL BT-BOA	8-3,45 BUPACT TEST (T)		JOULE					18 DATET TEST		Haracter, Froot Hetal 문대부, With Han/8+64+Cu//15 fro/Bund/Guided	22	RNSPE
n an	日本 1997年1月 1997年		See .						× · · · · · · · · · · · · · · · · · · ·	<u><u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></u>	KT 829ape 1 Kg CCQ-C+ K12 Redion K15 Nondes K194Penge	Б	
CHAK AY 19 116 8520			2						- 6 - 5		manusa 원주방병 보 및 친수립사	파아 AND ORDE 11:24 대급	
PLAV N MURR. 282-781 869-97 3) 869-1		ž	4 F >	8 H	E E E	е е е е е	<u>بة</u> بة بة	E 1 E 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	GOOD M. Linch	L PROGR. TTIM Work BERA Monion Text Ap Patholon Text Ap	ilbed Specifica 이 약을 당하실 수	
NDA J EDGE1 800-2 (863) ax (863	ATE ATE	REAL COMPORT	भ्र ए र			 	-		WÉ TEST	13 Unit El 9 (Unit	18 Litungundtha Product Analysis 111 Visual & Dior 111 Kisual & Dior 114 Rading Test #2 18:Difft Tast #2	TH THE PRESCA VEX AZE U	
	A (		8	K1000	- N - 0	- 07 N N 80 DL	60 60 60	01 10 01 10 03 10 00 00	NONDESTRUCT	609 709		F #\$5UD. Cocrednice wi \$2.4 9.83.4	R
			E B		31 28 2	8 F 7 7	22 -	1 75 75 75 75 72 12	- <u>in</u> #	brandar	uct Analysis 교표 표177Crush Test	201 2212282 ACCEPTED IN A 1 4 9000, 24	NDA HYSC
			ប    	1	) ≓ 1	2 <u>19</u> 5 <b>8</b>	12 13	<b>2 2</b>	LA RANK	8. obcubide C	역역본석, PPind 6 전기시청 41 전취기장시험	다 제품은 건강 # 1948 ANS BEEN 1948 EEN MAS BEEN 1948 EEN Y 1988	Ж
				6 45 475			5	475 422 410 418	TEST	D	Liddo) Analysis freatment 21421 to Fleibnning Tes tel Megnetiera Te WE 2004	DESCRIBED 14	
				8	<u>8</u> 8	¥ ¥			T T	N2 CC	M8 Hitless M1 (1994) M1 (1994) M1 (1994) M1 (1994) M1 (1994) M1 (1994)	THAT MATERIAL 네에 방기원 규격된	
Я S S S	PAGE 200023153		S S S	8 0 8	0 0 0 CONST	cers7	0 0 0 0 0 0 0 0	B B	CONTRACTION TEST	Kind Coupling	churke Grooted an End + Couple In End + Berea I End YEAH - API 200 MP-0175	대면 CBMEY * 본 본사품법	
		A H CO		1,548 2.4	2.076 1.91 2.076 1.91	1.343	677 CT	1.342		k TC:Th satisfic RS:RC	NGR PERPL PERPL PERPL PERPL PERPL	WE HI	
	-1104		E I	<b>2</b> 000, 3			 b2		BISION TEST	RE:SAW Blac RG:SAW Gak	PERPERIMENT		
000 10 10 10 10 10 10 10 10 10 10 10 10	) NO. 7 1 F.A.W 1 API SL	것수 Devension 생 X 두째 X 값이 X 1HC( X LG	, p	3/4" X 0.363" X	r X 0.375 X 42	* X 0.375' X 42.	X 0.275 X 42.0				a 7 hread 1 Scartolate	URVERDA - 1 - OLT	
사 면접 파티스테듀 사	1823 E OF ISSUE HEAS INACT(P/O INACT(P/O INACT(P/O AAS CFICATION	Serra Contraction	Ř.	2 2 2		명 당 당	<u>له</u> ۲	¥	GOOD COOD	FIW Black End FIW Anneating	The Generation	- 6301 - 631	

			· · ·	
· 고주식회사 U HYSCO W HYSCO ************************************			119 FLANGE TEST 30) FLANGE TEST 30) FLANGE TEST 30) FLANGE TEST 30) FLANGE TEST 30) FLANGE TEST 30) FLANGE TEST	KTM Aunuer Miliokan
면 데 하 이 스 이 스	ACCI12-9114, FAX28-2- BEANB BEANBACTTEST AUPLOTTEST AURA RESS RESON RESS RESON RESS RESON RESS RESON RESS RESON RESS		ST X1B DRUTTEST UNITERATION STATEST UNITERATION STATEST UNITERATION STATEST UNITERATION STATEST	H.J.
1101     1013     1014     1014       P=10-16     MILL     No     No     No     No       MILL     No     No     No     No     No       MILL     No     No     No     No     No       MILL     No     No     No     No     No       Marketine     MILL     No     No     No       Marketine     Marketine     Mill     No     No       Marketine     Marketine     Marketine     Marketine       Marktin	Mailer     France     France     France     France     France     France       Mailer     France     France     France     France     France       Mailer     France		日本の1000000000000000000000000000000000000	WE HERET CETTERY THAT WALEPAL DESCREAD HEREI LANG BERA ARE BY ARE ARE ARE ALLET. - E AVARAN & WAR THAT WALEPAL HEREI LANG BERA ARE ALLET. - E AVARAN & WAR THAT WALEPAL HEREI HAN DESCREAD HEREI ALLA ALLA ALLA ALLA ALLA ALLA ALLA AL
	TYPE         2:4           OF         0:4           OF         0:4           OF         0:4           PEE         CUITOMA * THEOCK #           FIN         #2           #1         #2           #2         #3           #1         #2           #1         #2           #1         #2           #1         #2	kiti Ba	NOTE1 # 1 Type of Job End 255 EVERN Block End EVERN Block End EVERN Block End EVERN Block Thread EVERN Galanticho Thread EVERN Galanticho Statiotido	110-1-1-01-100-1-01-1-01-1-01-1-1-00-1-1-1-00-1-1-1-00-1-1-1-00-1-1-1-00-1-1-1-00-1-1-00-1-1-00-1-1-00-1-1-00-1

### Attachment E – Geophysical Logs



#### Attachment F – Well Completion Report



ъ °	۰.		

WELL COMPL PERMIT # 41590	ETION REPORT	RT (Please complete i	n black ink ortype.) ⊭ ∩/A	OWNER'S NAME:		Polk cts Bocc
Indicate the number	of wells drilled/aban	doned for this report:		COMPLETION DATE: Parcel # (Pin):	9/21/09	Florida Unique I.D.:
cancelled:	or weils permitted b	ut not onliked/abandone	io that are being	WELL USE:		
WATER WELL CON	TRACTORS		DAC	[] Publi [] Injec	c Supply [] Indgetion ion [] Other	n []Domestic X Monitor
SIGNATURE	mation provided in 1	License #	<u>w</u> nd ine	DRILL METHOD		1.1. 1.10. 11 a.c.
Grout	No. of Baos	From (ft.)	To (ft.)	A rota	y [Cable 1 [Auger	OOI Combination
Neat Cement	627	0	1400	Measured Static Wate	r Level: Mea	sured Pumping Water Level:
Bentonite:		1		AfterHours at	GPM. Mea	suring PL (Describe):
(Other)		1		Casing: ( ) Black Ste	above []boxow land [ el []Galvenized [	]PVC []Other:
WELL LOCATION: ( 1/4 of	County <u>Pall</u> 1/4 of Section	4- 21 Township 3 1 populater 78 - 4		N Open Hole [] Screen	Depth (feet)	DRILL CUTTINGS LOG Examine cuttings every 20 ft. or at formation changes. Note cautions
DATE ST		Sketch of well local	ion on property	Casing Diameter and Depth (ft.)	From To	depth to producing zones. Color   Grain Size   Type of Material
				Dismeter: <u>20<sup>11</sup></u> From: <u>0</u> To: <u>100</u>		
Official Use	Only			Diameter: 14" From: 0 To: 272	· · · · · · · · · · · · · · · · · · ·	
CHEMICAL ANALYSIS V Iron:ppm SU Chlorides:ppm	when required Mate:ppm n <u>TDSmg/</u>	•		Liner [] or Casing <b>[X</b> ]		
Conductivity [] Lab Test [] Pump Type	Umhos/cm	Give distances from sept other referen	ic tank and house, or ce points	From: 0 To: 1400		
[] Centrifugal [] Horsepower:	Jet [] Submers Capacity:	ible [ ] Turbine GPM:				· · · · · · · · · · · · · · · · · · ·
Pump Depth:	ft. Intake Dep	th:ft.		L		
				<ul> <li>Driller's Name (point or ty)</li> </ul>	bei: IBWA	1 67

FORM LEG-R.005.00(10/05)

Т

### Attachment G – Survey Report



	j	[	Soe	cial Purpose Si		1		<u></u>
V	VELL SITE	S IN SECTION	20. TOWNSHI	2 31 SOUTH P	ANCEDOELO			1
	1	1		<u>0.00010, R</u>	ANGE 29 EAS	POLK COU	NTY, FLORIDA	\
	Well	Northing, FI	Fasting El					; •
TNC	Name	West Zonel	Meet Zona	LATITUDE	1.01.1.00.000.000.000.000			
00	SEDEW	12/8/35 64	Pataoo ao		LONGITUDE			
03	SELIEA	1240430.04	041109.32	27.7670259	-81.4281026			
00	SEULA	1240435.86	841009.72	27.7670277	-81.4284106		1	
05	SEUZ 4A	1248437.70	840910.33	27.7670341	-81.4287179			
00	SED24B	1248437.70	840910.33	27.7670341	-81.4287179			
06	SAMW1	1248516.51	841060.84	27.7672489	-81,4285130	<u>.</u>		
		Ang-110-1-1						
				ELEVATIONS	NGVD	1020		
						Monitorina	B. B. and A. L. C.	
	Well		Top of	Top of Bottom	Tan of Tan	womoning	Monitoring	
	Name	Land surface	Concrete	Florer	iopoliop	Points 1 & 2	Point South	Top of Bal
	SEDEW	77 /6	70 04	Flarige	Flange	Top of Fitting	Top of Fitting	Valve
	SELIEA	76.04	70.01	81.12	81.23	81.29		
		70.91	11.36	79.92	80.02	80.09	80.12	80.63
	SED2 4A	76.71	77,21		79.24	79.3		
	SED2 4B	/6.69	77.19	80.05	80.12	80.2		
	SAMW1	76.43	76.63	79.68				
otes:								****
	1.Horizonta	and vertical d	atums based or	GPS Network	I Not Pafarana		ideally b	
	2. The purp	ose of this sun	ev is to show the	e location of w		e Frame prov	ided by Lengen	nann of Florid
	East Po	k County Florid	in terms of	o robation or we	si points in Sec	alon 20, 1 own	ship 31 South, I	Range 29
	3. Field Dat	e February 23	2010	voruinate data	on a spreadshe	et.		
		0.1001001y 20	2010					
						Accuright	Surveys of Orla	ndo, inc.
						1	LB 4475	
2-+	-/_A	-A2				201	2 E. Robinson	St
True .	ik H.	1 agmon	<u></u>			Oria	Ido Florida 328	03
апк А	. Raymond	, III, PŞM 5325			1	Tel 407-894	-6314 Eav 407	007 2777
								-031-0717
i fasting	te in see	and the second second	부가 화장 옷이 있다.					
								八腳弓
1.5							<b>.</b>	
-								
Lili	8/6/0	259n 8	4281	12 AWA A	. Vell	sie		
Sole	N. weet was a							
	C. Martin S.C.	Sector Contractor States	a fairle a channer an annair i a	in the second				
	and the second	a a the second second		a and an	and the set of the set	i sa	an a	an a
Y Later	J	States and	e 👘 ees					
-ani,-2,- a i						n de gebeur.	· 2.	
			and the second secon Second second			·····		
and a second	a da a a da a da a da a da a da a da a					<b>₽</b>		ું છે. જે
Sec. de								
12:1						anagen.a.		
						Ser Burgering		
		F. 45.	- Skyle - Skyle			and the second		
						and the second sec		
			the second s		lmage US	DA Barris	Service Age	ncy
			renort		Image US Image I	DA Faints	ervice Age	ncy
					Image US Image L	DA Earmis	Service Age groat Surve	ncy Y

\*\*\*\*\*\*\*\*\*\*\*\*

200000

•

, **w**