

Well No. 300 [W-6150] Elevation G.L. 19' D.F. 32' K.B. 34'

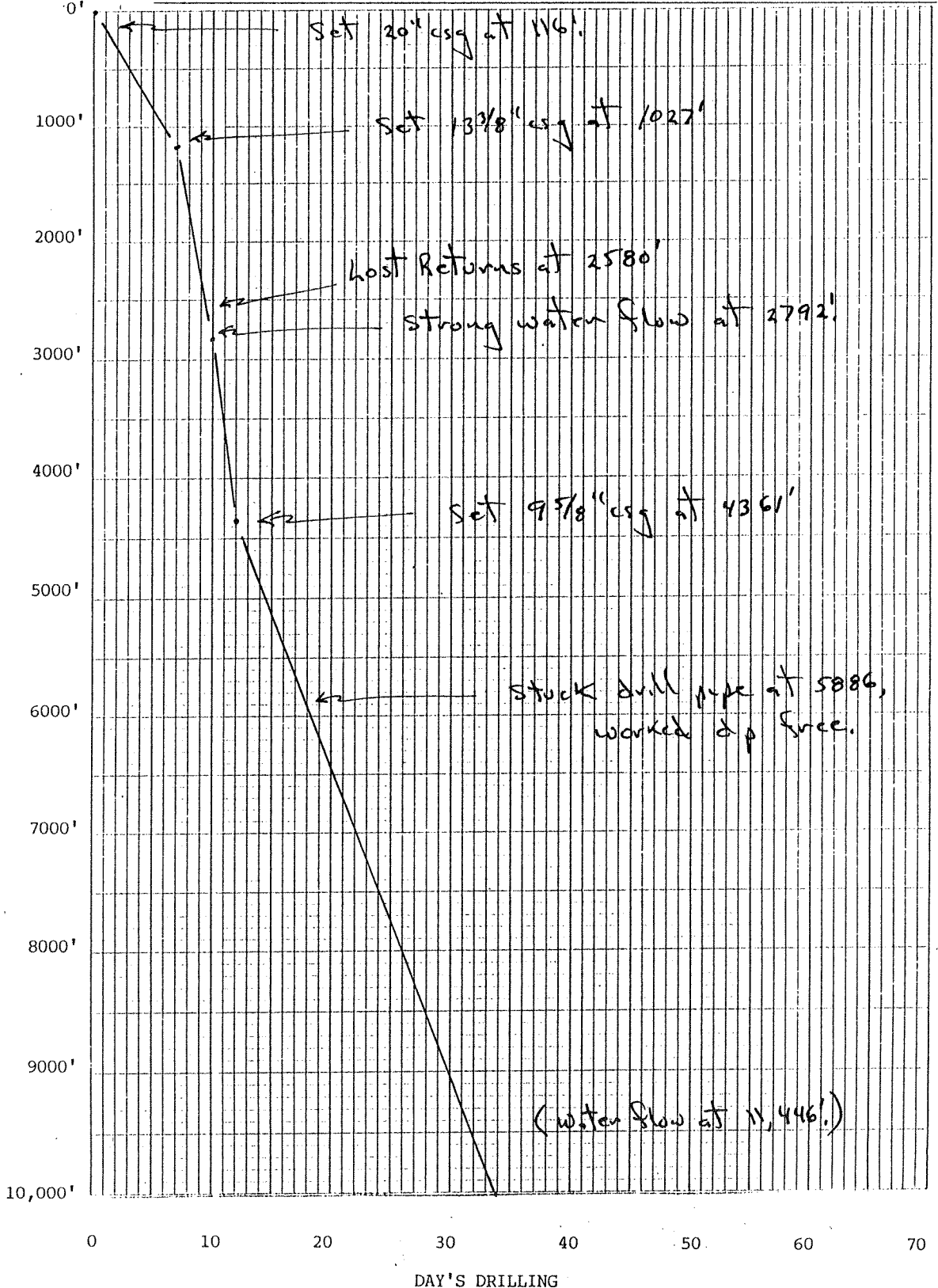
Location 3537' FNL 1863' FEL County Collier

            Sec. 20 T 48 S R 30 E TD 11,821'

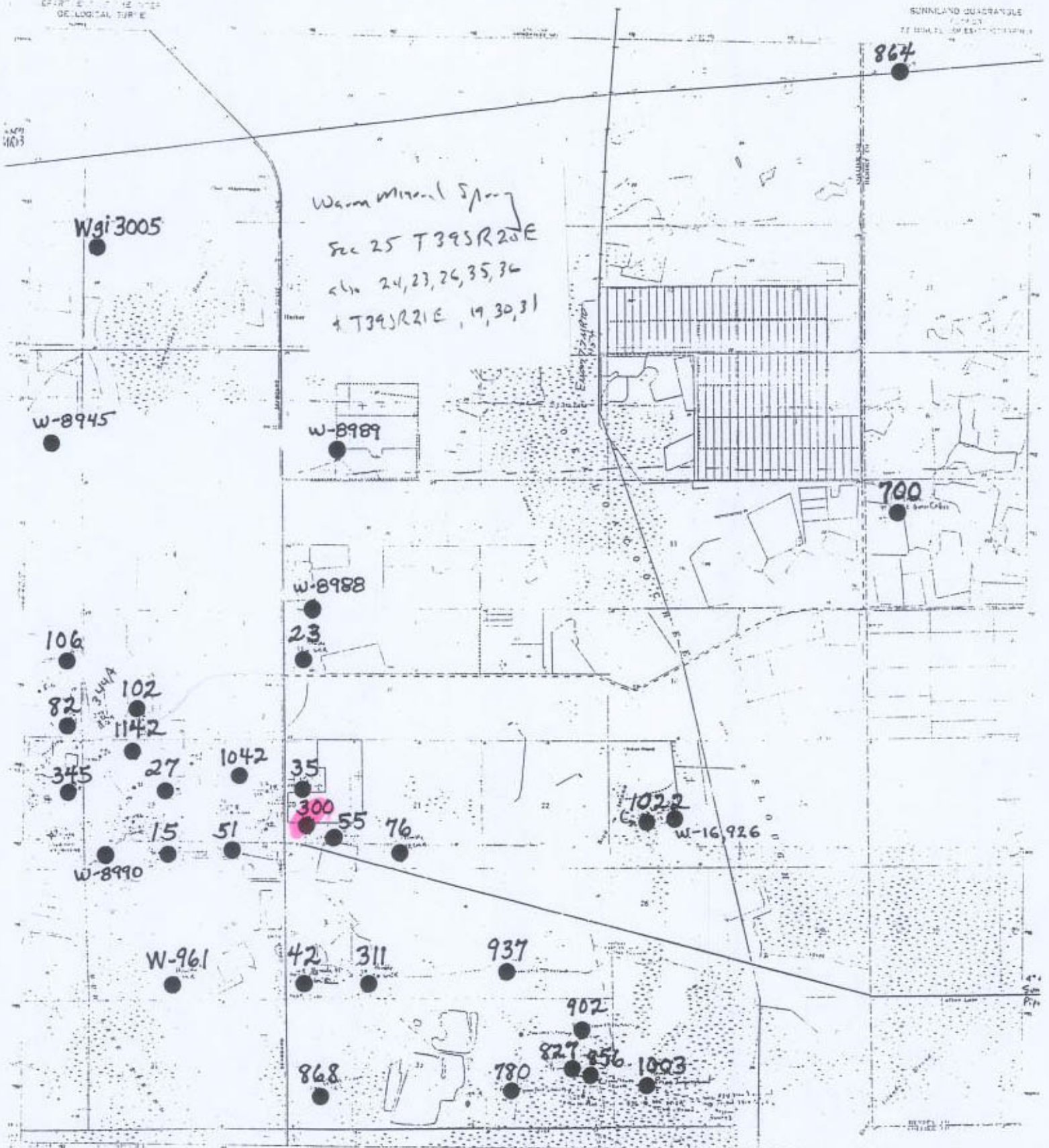
Well or Owner's Name H.O.R.C. #18 GCRC

Data Source Ft Myers O/G well files

DEPTH BELOW D. F.



Calculated Water Quality #300 PPM Chloride										LITH	LOST CIRC. ZONES	DEPTH BELOW D. F.
2000					4000							
												200'
												400'
												600'
												800'
												1000'
												1200'
												1400'
												1600'
												1800'
												2000'
												2200'
												2400'



NOTES: 1. ALL WELLS ARE LOCATED BY THE DEPARTMENT OF DEPARTMENTAL SURVEY.  
 2. THE LOCATION OF A WELL IS SHOWN BY A DOT.  
 3. THE DEPTH OF A WELL IS SHOWN BY A NUMBER.  
 4. THE TYPE OF WELL IS SHOWN BY A SYMBOL.  
 5. THE DATE OF COMPLETION IS SHOWN BY A DATE.  
 6. THE NAME OF THE WELL IS SHOWN BY A NAME.  
 7. THE OWNER OF THE WELL IS SHOWN BY AN OWNER.  
 8. THE STATUS OF THE WELL IS SHOWN BY A STATUS.  
 9. THE PRODUCTION OF THE WELL IS SHOWN BY A PRODUCTION.  
 10. THE COST OF THE WELL IS SHOWN BY A COST.

SCALE: 1" = 1/4 MI.

ADDITIONAL PLS

Well Location Map - Sunniland Quad



#300 HORC #18 GCR, 3537' FNL,  
 1863' FEL, Sec. 20, T48S R30E  
 Collier County, Sunniland Quad  
 GL 19', DF 32', TD 11,821'  
 Spud 7/31/62, P&A 12/03/86

021-141

20-4-B

Permit  
 #300

**Ridgway's**  
 L.L. RIDGWAY COMPANY, INC.  
 NO. IE-58689 SL

**SCHLUMBERGER INDUCTION - ELECTRICAL LOG**  
 SCHLUMBERGER WELL SURVEYING CORPORATION  
 HOUSTON, TEXAS

COUNTY: COLLIER, FLORIDA FIELD or LOCATION: SUNNILAND SEC. 20-48S-30E WELL: GULF COAST REALTIES CORP., 118 COMPANY: TABLE OIL & REFINING COMPANY	COMPANY	IRMOILE OIL & REFINING CO.	Other Surveys	
	WELL	GULF COAST REALTIES CORP. #18 20-4-B	Location of Well 3000' S & 1850' W NE/4 SEC. 20 A-A' 4	
	FIELD	SUNNILAND	Elevation: D.F.: K.B.: 34 or G.L.: 19	
	LOCATION	SEC. 20-48S-30E	FILING No. _____	
	COUNTY	COLLIER		
STATE	FLORIDA			

RUN No.	ONE	TWO				
Date	8/10/62	9/12/62				
First Reading	4365	11806				
Last Reading	1024	4365				
Feet Measured	3341	7441				
Csg. Schlum.	1024	4360				
Csg. Driller	1025	4360				
Depth Reached	4366	11807				
Bottom Driller	4370	11805				
Depth Datum	K.B. OR 19.13'	NKOWE B.U.F.				
Mud Nat.	MATER	60% OIL - 30% WATER-10% SOLIDS				
Dens.   Visc.	-	9.3 46				
Mud Resist.	6.95 @ 80°F	*22.1 @ REMANENT				
Res. BHT	5.20 @ 100°F	* @ 200°F				
Rmf	- @ - °F	- @ - °F				
Rmc	- @ - °F	- @ - °F				
pH	- @ - °F	- @ - °F				
Wtr. Loss	CC30 min.	CC30 min.	CC30 min.	CC30 min.	CC30 min.	
Bit Size	12 1/4"	8 5/8" TO 1145'	THEN 8 1/2" TO T.D.			
Spchs.—AM	16"					
IND.	6FF40	6FF40				
IN	34" 6"	-				
Opr. Rig Time	2 1/2 HOURS	2 1/2 HOURS				
Truck No.	2559-LRL	2556-LRL				
Recorded By	OSBORNE	SOBROEDER				
Witness	BRAY, WICKENBORN	BRAY, WICKENBORN				

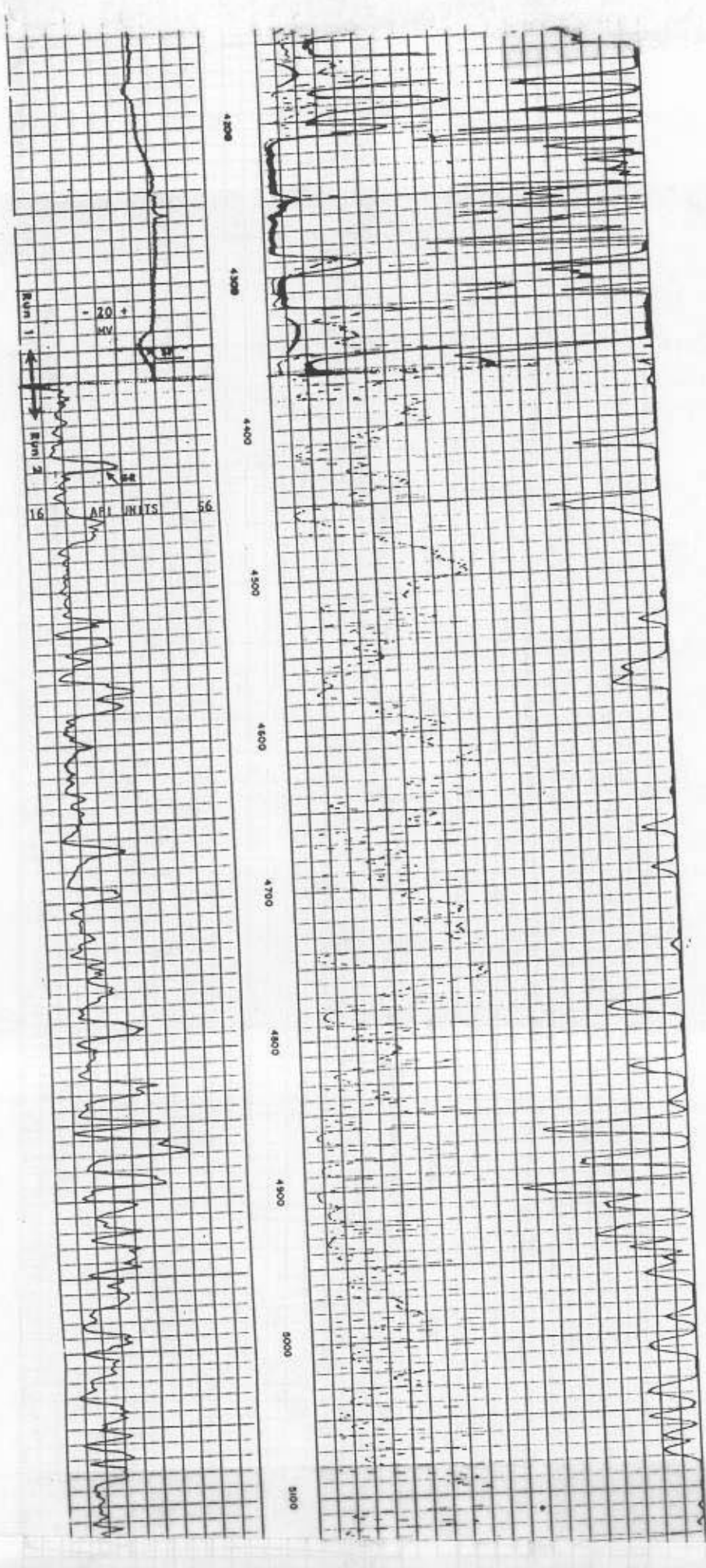
**COMPLETION RECORD** 3110

SPUD DATE \_\_\_\_\_ COMPLETION DATE \_\_\_\_\_

CASING RECORD \_\_\_\_\_

IP \_\_\_\_\_

GOR \_\_\_\_\_ GR \_\_\_\_\_





COMPLETION RECORD

SPUD DATE \_\_\_\_\_ COMPLETION DATE \_\_\_\_\_

CASING RECORD

IP \_\_\_\_\_ GR \_\_\_\_\_

GOR \_\_\_\_\_ CP \_\_\_\_\_

PERFORATIONS \_\_\_\_\_

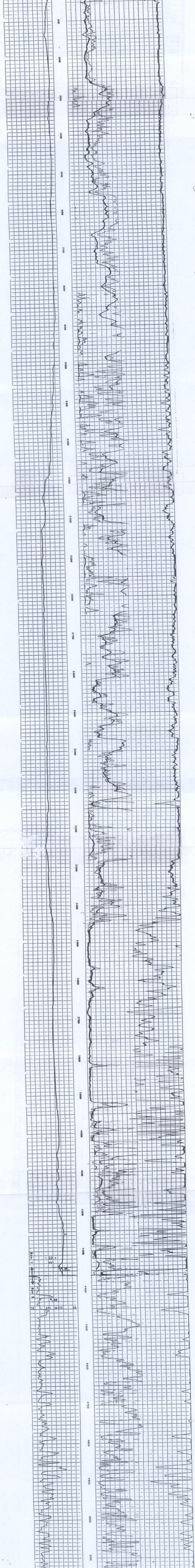
TREATMENT \_\_\_\_\_

REMARKS \_\_\_\_\_

REMARKS C.D. USED : 5.0V - 1.17" \* FOR GREATER THAN 50 CMRS.  
 CIRCULARS AND SQUARES. FOR TECHNICALS: MILA-PIEDRITA, 421100.  
 AT 3600' CONDUCTIVITY & RESISTIVITY SCALE CHANGE.  
 Cartridge No. C-447 C-412  
 Panel No. F-370 F-113  
 Saddle No. K-278 K-152  
 TAP D-70 D-310  
 SIR 1

p 300  
 SP  
 Res  
 16-SW  
 116  
 1000  
 5170

SPONTANEOUS-POTENTIAL millivolts	DUALITY	CONDUCTIVITY millimhos/m - $\frac{1000}{\text{ohms. m/m}}$	
		INDUCTION 1 2000	0
- $\frac{20}{+1}$ HV +		RESISTIVITY -ohms. m/m	
		16" NORMAL	0 100
		INDUCTION	
		0	100



#300

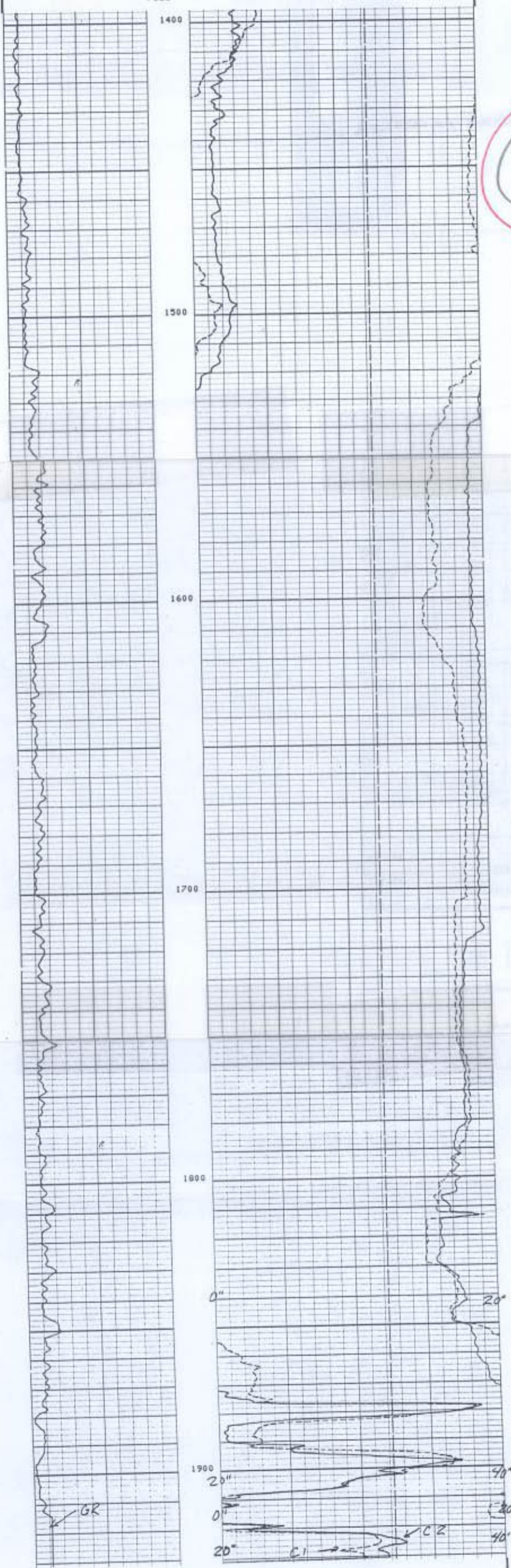


ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

FILE 0 25-NOV-86 13:55

	BS (IN )	20.000
	CR (IN )	20.000
	CI (IN )	20.000
GR (GAP)		150.00

FILE 0 25-NOV-86 13:46



FILE 0 25-NOV-86 13:39

	BS (IN )	20.000
	CR (IN )	20.000
	CI (IN )	20.000
GR (GAP)		150.00

SENSOR MEASURE POINT TO TOOL ZERO

AZIM	0.0	FEET	GR	16.0	FEET
DEVI	0.0	FEET	RB	0.0	FEET
C2	0.0	FEET	CI	0.0	FEET
TENS	0.0	FEET			

PARAMETERS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
MCT	72		PVUM	1.00000	

GR  
C1  
C2  
↓  
1400  
1930

1000  
5170

P300.LAS

P300A

151-170

14 Weyers

# 300  
Schlumberger

CALIPER LOG



COMPANY: EXXON COMPANY USA

WELL: GCRC 18

FIELD: SUNNILEND  
COUNTY: COLLIER  
STATE: FLORIDA

LOCATION:

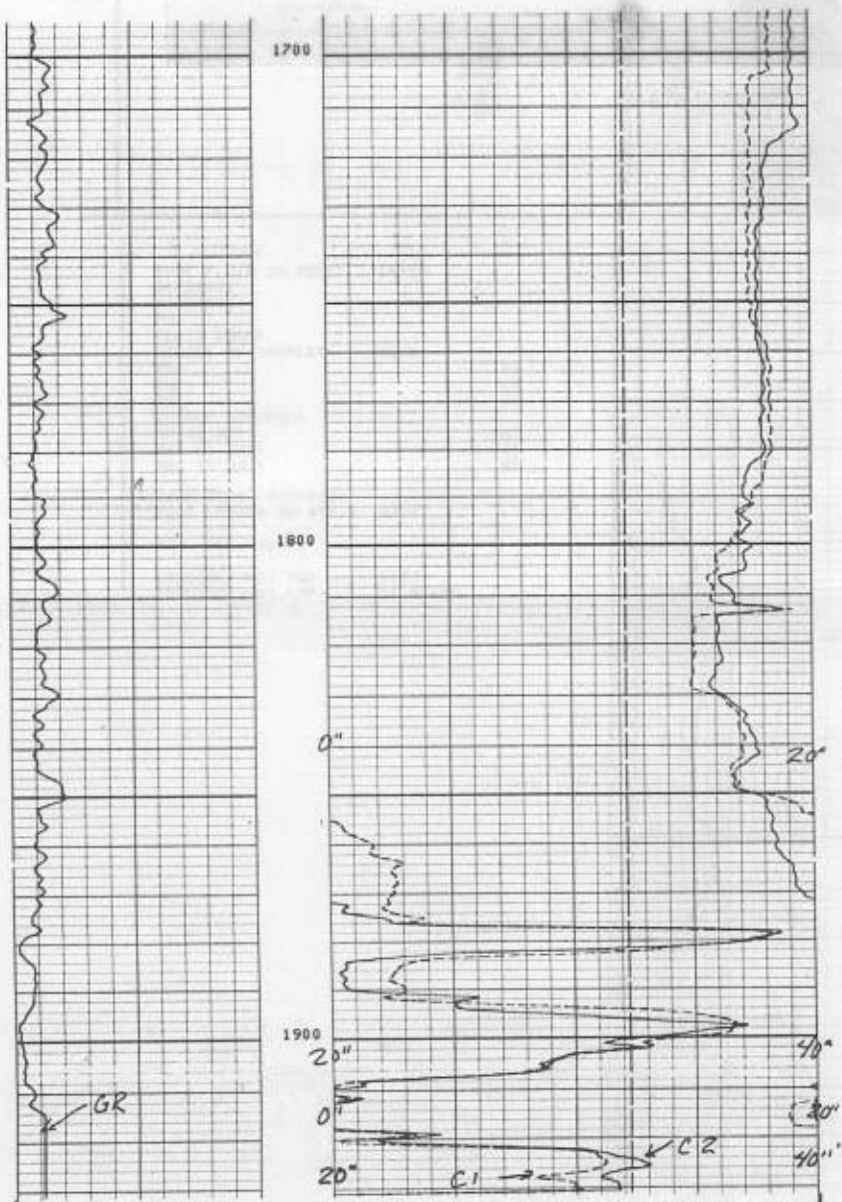
SEC: TWP: RGE:

PERMANENT DATUM: GL  
ELEV. OF PERM. DATUM: HYDRIL  
LOG MEASURED FROM: PERM. DATUM  
DRLG. MEASURED FROM: HYDRIL

ELEVATIONS-  
BS  
DF  
GL

DATE: 25 NOV 86  
RUN NO: 1

DEPTH-DRILLER: 1930.0 F  
DEPTH-LOGGER: 1930.0 F  
BITM. LOG INTERVAL: 1930.0 F  
TOP LOG INTERVAL: 1400.0 F  
CASING-DRILLER:  
CASING-LOGGER:  
CASING:  
BIT SIZE: 12.25



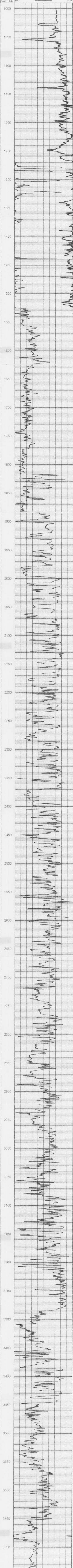
FILE 0 25-NOV-86 13:39

0.0	BS (IN )	20.000
0.0	CR (IN )	20.000
0.0	CI (IN )	20.000

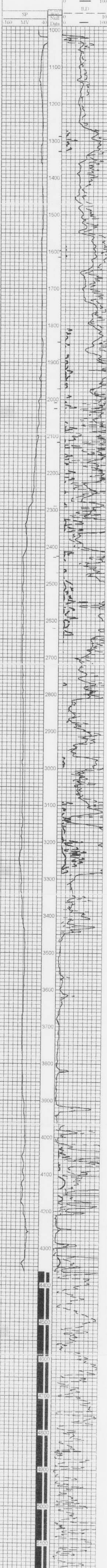














Well Name: STEELE CREEK 3342777-0001-01  
 Date: 12/15/87  
 File: 3342777-0001-01.DAT  
 Plot: 3342777-0001-01

This plot was generated using the Digital Formation, Inc. software. The data was obtained from the well logs. The data was processed using the Digital Formation, Inc. software. The data was processed using the Digital Formation, Inc. software.

