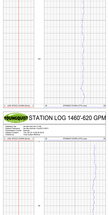
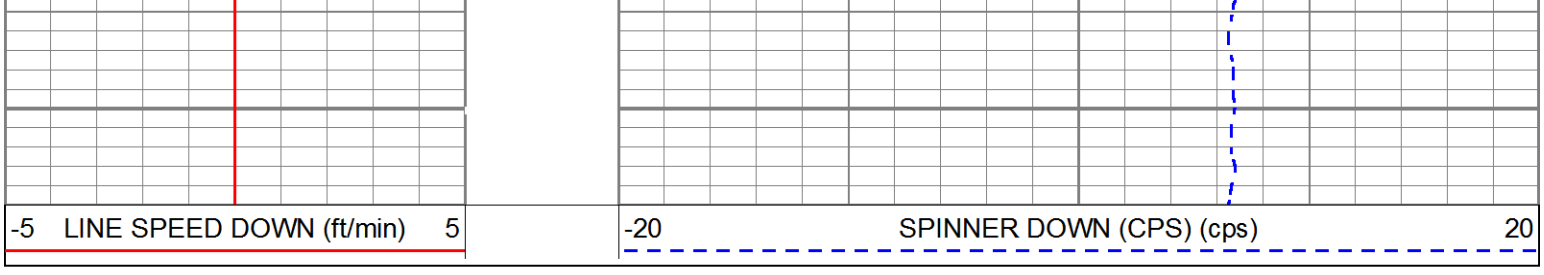
Schlumberger
Well Name = 17-ISD-620-CH
Field = ICHTHYS
Company = ADNOC OFFSHORE
Date = 2017/10/31
Time = 15:00:00
Run Number = 1
Depth Driller = 17500.00 ft
Depth Logger = 17500.00 ft
Bottom Logged Interval = 17500.00 ft
Top Logged Interval = 17000.00 ft
Casing Driller = 13.375 in @ 17000.00 ft
Casing Logger = 13.375 in @ 17000.00 ft
Bit Size = 12.250 in
Type Fluid in Hole = OBM
Density = 1.45 sg
Viscosity = 60.00 s
PH = 8.00
Fluid Loss = 3.00 cc
Source of Sample = FLOWLINE
Rm @ Meas Temp = 0.00 ohmm @ 0.00 degF
Rmf @ Meas Temp = 0.00 ohmm @ 0.00 degF
Rmc @ Meas Temp = 0.00 ohmm @ 0.00 degF
Rm @ BHT = 0.00 ohmm @ 0.00 degF
Time Circulation Stopped = 2017/10/31 14:00:00
Time Logger on Bottom = 2017/10/31 15:00:00
Maximum Recorded Temperature = 0.00 degF
Equipment Number = 0
Location = 0
Recorded By = 0
Witnessed By = 0


STATION LOG 1460'-620 GPM
Client: Antero Resources
Well Name: Hickenlooper
Location: Doddridge County, WV
Job Number: 2020-0000
Date: 10/19/2020
Time: 10:00 AM to 10:00 AM
Operator: Jeff Hall
Company: Antero Resources
Comments: Station Log
Start Depth: 1460'
End Depth: 620'
Depth Increment: 20'
Pump Rate: 620 GPM
Pump Pressure: 1,000 PSI
Mud Weight: 10.0 PPG
Viscosity: 50 SEC
Solids: 5%
Sand: 0.5%
Oil: 0%
Water: 95%
Chlorides: 50,000 PPM
Calcium: 1,000 PPM
Hardness: 1,000 PPM
Gel Strength: 10 LB/100 SQ FT
Fluid Loss: 10 CC
Cake Thickness: 2/32"
Remarks: Station Log
Jeff Hall
Company Man
Antero Resources
Jeff Hall
Company Man
Antero Resources
Jeff Hall
Company Man
Antero Resources



Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb
			BARS-1.68	7.00	1.68	50.00
			CENT-8FTSB	7.00	1.69	70.00
			FLOW-LARGE (65)	3.42	4.00	20.00
FLOWN	0.75					
FLOWP	0.75					

Dataset: hw-diw-stof-mw1-r5.db: hw-diw-stof/mw-1/run5/FLOW1
Total length: 17.42 ft
Total weight: 140.00 lb
O.D.: 4.00 in