Drilling and Testing of the Deep Injection and Monitoring Wells at the Palm Beach County Southern Region Wastewater Treatment Plant

Prepared for the



Palm Beach County
Water Utilities Department

Prepared by



ENGINEERING REPORT

DRILLING AND TESTING OF THE DEEP INJECTION AND MONITOR WELLS AT THE PALM BEACH COUNTY SOUTHERN REGION WASTEWATER TREATMENT PLANT

Prepared for:

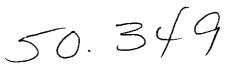
The Palm Beach County Water Utilities Department

Prepared by:

CH2M HILL

800 Fairway Drive, Suite 350 Deerfield Beach, Florida 33441

May 1991 SEF24770.T0





July 26, 1991

SEF24770.T0

Mr. Bevin Beaudet, P.E.
Director Palm Beach County Water
Utilities Department
2065 Prairie Road
West Palm Beach, FL 33416

Dear Bevin:

Subject:

Completion Report and Operations and Maintenance Manual for the Deep Injection and Monitor Wells at the Palm Beach County Southern

Region Wastewater Treatment Plant

It is with great satisfaction that we submit to you the Engineering Report and Operation and Maintenance (O&M) Manual covering construction and operation of the Deep Injection Wells at the Palm Beach County Southern Region Wastewater Treatment Plant.

The Engineering Report includes the data collected during the construction and testing of the two deep injection wells and one dual-zone monitor well. These wells wer constructed in accordance with the specific conditions of the Construction and Testing Permit Numbers UC 50-165238 and UC 50-165239 issued by the Florida Department of Environmental Regulations on February 27, 1990. Copies of the Construction Permit, and their provisions are also included in Appendix A of the report.

The O&M Manual has been prepared as a reference guide for the operation of the Deep Injection and Monitor Wells at the Southern Region Wastewater Treatment Plant. The manual is to be used in conjunction with the Southern Region Wastewater Treatment Plant Phase I O&M Manual prepared by Hazen and Sawyer.

We are pleased to report that the project has been successfully completed within the restrictive time frame and budget specified in the contract. This achievement was

Mr. Bevin Beaudet, P.E. Page 2 May 29, 1991 SEF24770.T0

possible because of the personal interest and assistance of the Palm Beach County staff, the efficient performance by the Contractor, the cooperation of the FDER Technical Advisory Committee.

Very truly yours,

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CONTENTS

		Page
VO	DLUME I	
	ACKNOWLEDGEMENTS	
	EXECUTIVE SUMMARY	ES-1
1	INTRODUCTION	1-1
	Scope	1-1
	Project Description	1-1
2	CONSTRUCTION .	2-1
	Injection Well No. 1 (IW-1)	2-1
-	Injection Well No. 2 (IW-2)	2-6
	Dual-Zone Monitor Well (DZMW)	2-6
	Surficial Monitor Wells (SMWs)	2-11
	Surge Control System	2-11
3	HYDROGEOLOGIC FRAMEWORK	3-1
	Geology	3-1
	Lithostratigraphic Descriptions	3-1
4	HYDROGEOLOGIC TESTING	4-1
	Formation Sampling	4-1
	Geophysical Logging	4-1
	Coring and Analyses	4-1
	Packer Tests	4-3
	Injection Tests	4-4
5	MECHANICAL INTEGRITY TESTING	5-1
	Mechanical Integrity Testing of IW-1	5-1
	Pressure Test	5-1
	Video Television Survey	5-1
	Geophysical Logs During Testing	5-1
	Radioactive Tracer Survey	5_2

		Page		
Me	chanical Integrity Testing of IW-2	5-2		
	Pressure Test	5-2		
	Video Television Survey	5-2		
	Geophysical Logs During Testing	5-3		
	Radioactive Tracer Survey	5-3		
Me	chanical Integrity Testing of the Dual-Zone Monitor Well	5-3		
	Pressure Test	5-3		
6 MC	NITORING PROGRAM	6-1		
Bac	kground Water Quality	6-1		
	Injection Well No. 1	6-1		
	Injection Well No. 2	6-1		
	Dual-Zone Monitor Well	6-5		
	Surficial Monitor Wells	6-6		
Оре	erational Monitoring	6-6		
7 SUN	SUMMARY, CONCLUSIONS AND RECOMMENDATIONS			
APPENDI	CES			
Appendix A	A. Permits			
Appendix I	B. Casing Mill Certificates			
Appendix (
Appendix I	D. Core Analyses and Lithologic Descriptions			
Appendix I	E. Lithologic Logs			
Appendix I				
Appendix (G. Pilot Hole Drilling Water Quality Data			

Dual-Zone Monitor Well Background Sampling Laboratory Analyses Appendix N.

Injection Well Background Sample Laboratory Analyses Appendix O.

Surficial Monitor Well Water Quality Data

Appendix P. Engineer's Daily Shift Reports

Deviation Surveys

Pressure Test Data

Injection Test Data

Video Survey Summaries

Radioactive Tracer Surveys

Appendix Q. Weekly Summaries

TAC Meeting Summaries Appendix R.

Appendix H.

Appendix I.

Appendix J.

Appendix K.

Appendix L.

Appendix M.

		Page
VOL	UME II	
	GEOPHYSICAL LOGS	
TABI	LES	
2-1	Summary of Drilling, Testing, and Geophysical Logging for IW-1 at the Palm Beach County Southern Region Wastewater Treatment Plant	2-4
2-2	Summary of Drilling, Testing, and Geophysical Logging for IW-2 at the Palm Beach County Southern Region Wastewater Treatment Plant	2-9
2-3	Summary of Drilling, Testing, and Geophysical Logging for the Dual-Zone Monitor Well at the Palm Beach County Southern Region Wastewater Treatment Plant	2-12
4-1	Core Intervals and Lithologic Descriptions from IW-2 at the Palm Beach County Southern Region Wastewater Treatment Plant	4-2
FIGU	RES	
1-1	Project Location Map	1-2
1-2	Site Plan	1-3
2-1	Drilling Pad Diagram at the Palm Beach County Southern Region Wastewater Treatment Plant	2-2
2-2	Injection Well and Dual-Zone Monitor Well Completion Diagrams at the Palm Beach County Southern Region Wastewater Treatment Plant	2-7
2-3	Typical Injection Well Wellhead Completion Diagram at the Palm Beach County Southern Region Wastewater Treatment Plant	2-8
2-4	Dual-Zone Monitor Well Wellhead Completion Diagram at the Palm Beach County Southern Region Wastewater Treatment Plant	2-13

		Page
2-5	Surficial Monitor Well Construction Diagram at the Palm Beach County Southern Region Wastewater Treatment Plant	2-14
3-1	Generalized Subsurface Data for IW-1 at the Palm Beach County Southern Region Wastewater Treatment Plant	3-2
3-2	Generalized Subsurface Data for IW-2 at the Palm Beach County Southern Region Wastewater Treatment Plant	3-3
4-1	Acceptance of Injection Rate Through the Receiving Aquifer During Injection Testing of IW-1 at the Palm Beach County Southern Region Wastewater Treatment Plant	4-€
4-2	Recorded Water Levels in the Injection Wells During Injection Testing of IW-1 at the Palm Beach County Southern Region Wastewater Treatment Plant	4-8
4-3	Recorded Water Levels in the Dual-Zone Monitor Well During Injection Testing of IW-1 at the Palm Beach County Southern Region Wastewater Treatment Plant	4-9
4-4	Acceptance of Injection Rate Through the Receiving Aquifer During Injection Testing of IW-2 at the Palm Beach County Southern Region Wastewater Treatment Plant	4-11
4-5	Recorded Water Levels in the Injection Wells During Injection Testing of IW-2 at the Palm Beach County Southern Region Wastewater Treatment Plant	4-12
4-6	Water Levels in the Dual-Zone Monitor Well During Injection Testing of IW-2 at the Palm Beach County Southern Region Wastewater Treatment Plant	4-13
5 - 1	Pilot Hole Water Quality While Drilling IW-1 at the Palm Beach County Southern Region Wastewater Treatment Plant	6-2

		Page
6-2	Pilot Hole Water Quality While Drilling IW-2 at the Palm Beach County Southern Region Wastewater Treatment Plant	6-3
6-3	Dual-Zone Monitor Well Water Quality While Drilling at the Palm Beach County Southern Region Wastewater Treatment Plant	6-4

ACKNOWLEDGEMENTS

The successful completion of the Palm Beach County Southern Region Wastewater Treatment Plant Effluent Disposal System was the result of continuous communication and cooperation between the many organizations and individuals involved in its design, construction and permitting these. These organizations are: The Palm Beach County Water Utilities Department (PBCWUD), the Florida Department of Environmental Regulation (FDER), the Environmental Protection Agency (EPA), the South Florida Water Management District (SFWMD), the Lake Worth Drainage District (LWDD), the United States Geological Survey (USGS), the Palm Beach County Health Department (PBCHD), Hazen & Sawyer, and Youngquist Brothers, Inc.

Individuals who played a key role in this achievement were:

PBCWUD

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EXECUTIVE SUMMARY

The Palm Beach County Board of County Commissioners approved construction of the Southern Region Wastewater Treatment Plant and an effluent reuse system in May 1989. Construction of the plant, which began in June 1989, is expected to be completed in August 1991. The backup effluent disposal facilities, two deep injection wells and a dual-zone monitor well, were started in March 1990 and were completed in December 1990.

This engineering report describes the construction and testing of the two 24-inch diameter deep injection wells (IW-1 and IW-2), a dual-zone monitor well (DZMW). The deep injection wells were constructed in accordance with the applicable section of the Florida Administrative Code (FAC) Chapter 17.28, and the Contract Documents for the Construction of Two Deep Injection Wells and One Dual-Zone Monitor Well for the Palm Beach County Southern Region Wastewater Treatment Plant Effluent Disposal System, prepared by CH2M HILL in August 1989. The effluent disposal system has a total capacity of 30 mgd.

Construction of the injection and monitor wells was performed by Youngquist Brothers, Inc., and began on March 24, 1990. IW-1 and IW-2 were drilled to a total depth of 3,311 feet and 3,450 feet, respectively. The upper and lower monitor zones of the DZMW were completed through the intervals from 1,000 feet to 1,096 feet and 1,900 feet to 1,984 feet. Construction of the two deep injection wells and DZMW were completed on December 26, 1990. Both wells successfully passed mechanical integrity testing, and appear capable of accepting 15 mgd of treated effluent each.

Section 1 INTRODUCTION

An effluent management study for the Southern Region Wastewater Treatment Plant was performed by CH2M HILL and submitted in September 1988. This study recommended wastewater treatment and effluent reuse as the primary disposal methodology with deep well injection as a backup disposal method.

In May 1989, the Palm Beach County Board of County Commissioners approved the construction of the Southern Region Wastewater Treatment Plant to serve the citizens of Palm Beach County. Phase I construction for this facility included two Class 1 municipal deep injection wells and a dual-zone monitor well. Work on the plant commenced in June 1989, construction of the wells commenced in March 1990.

SCOPE

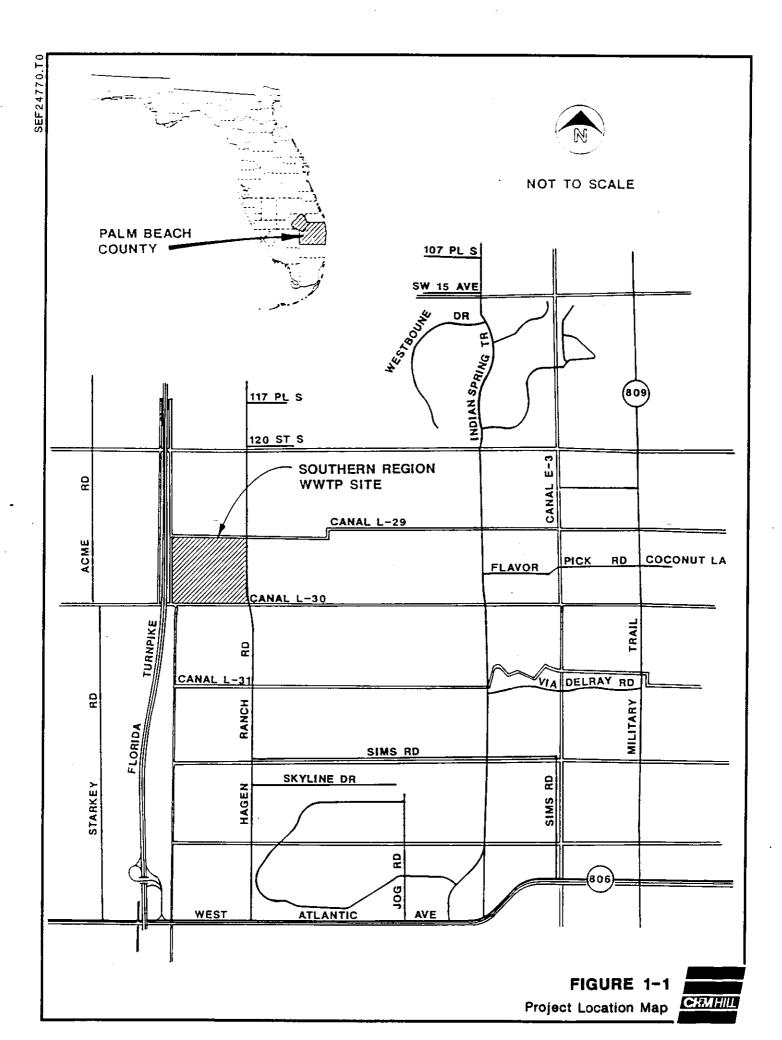
This report describes the construction, drilling and testing of the two 24-inch inner casing injection wells, the 6-inch dual-zone monitor well, and the surge control system for the wastewater treatment plant of the Palm Beach County Southern Region Wastewater Treatment Plant in southeast Florida. It summarizes and presents the data obtained during the drilling and testing.

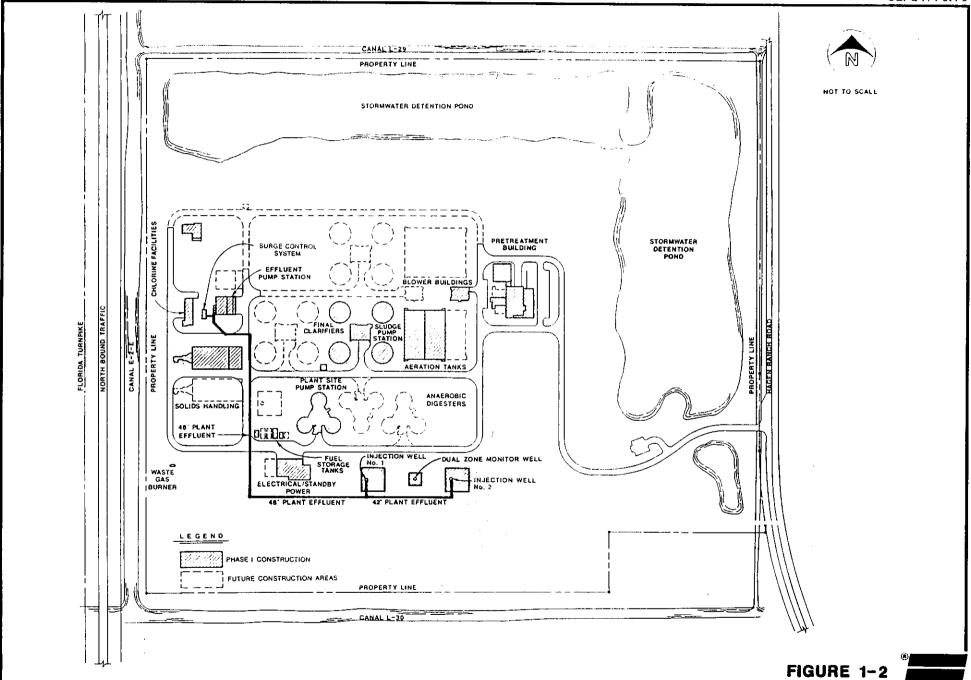
Construction and testing of the wells was performed in accordance with Florida Administrative Code (FAC) Chapter 17-28 Underground Injection Control (UIC), the recommendations of the Technical Advisory Committee (TAC), and the provisions of FDER construction permits. The wells and appurtenances were constructed following the contract documents for the Construction of Two Deep Injection Wells and One Dual-Zone Monitor Well for the Palm Beach County Southern Region Wastewater Treatment Plant Effluent Disposal System, prepared by CH2M HILL in August 1989.

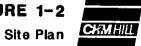
PROJECT DESCRIPTION

The Southern Region Wastewater Treatment plant is located west of Delray Beach, Florida, east of the Florida Turnpike, and north of Canal L-30. The plant address is 12751 Hagen Ranch Road, Boynton Beach, Florida 33473. Figures 1-1 and 1-2 show the location of the plant and the site layout, respectively.

On February 26, 1990, the Florida Department of Environmental Regulation (FDER) issued Permit Numbers UC 50-165238 and UC 50-165239 to the Palm Beach County Water Utilities Department. These permits allowed for the construction of two Class I test deep injection wells and a dual-zone monitor well at the Southern Region







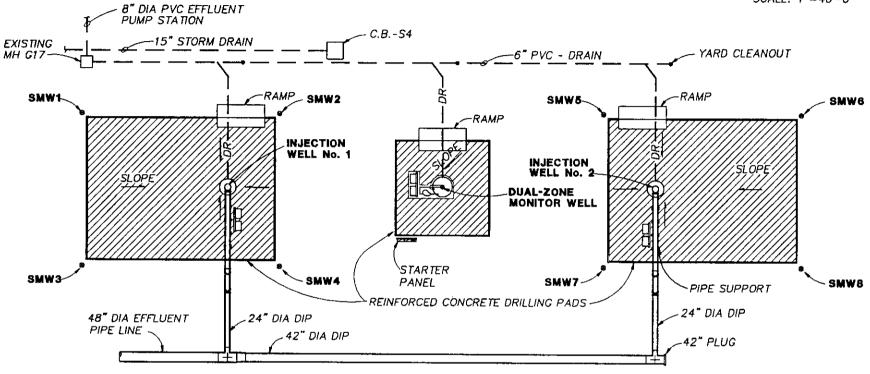
Wastewater Treatment Plant. Copies of these permits and their specific conditions are in Appendix A.

Construction of plant commenced in June 1989. Hazen & Sawyer served as the engineer of record for construction of the wastewater treatment plant. CH2M HILL served as the engineer of record for the design, permitting, and installation of the two injection wells, the dual-zone monitor well and appurtenances..

On March 24, 1990, Youngquist Brothers, Inc. (project low bidder) was given Notice to Proceed with construction of the deep injection well system. Under a 269-day (including time extensions) construction contract to Palm Beach County, Youngquist Brothers, Inc. constructed three reinforced concrete drilling pads, two 24-inch diameter deep injection wells, one 6-inch diameter dual-zone monitor well, eight surficial monitor wells, a 10,000 gallon surge control system, and associated instrumentation. Drilling and testing of the injection wells was completed on November 14, 1990.

The FDER Technical Advisory Committee (TAC) coordinated the actions of local, state, and federal agencies, including FDER's state and local representatives, the South Florida Water Management District (SFWMD), the Environmental Protection Agency (EPA), the Palm Beach County Health Department (PBCHD), and the United States Geological Survey (USGS). The TAC members met periodically to review project progress and testing procedures. Summaries of the TAC meetings are included in Appendix R. Daily engineer's and weekly summaries of the construction progress were prepared and submitted to members of the TAC and are found in Appendix P and Appendix Q, respectively.

SCALE: 1"=40'-0"



LEGEND

SMW Surficial Monitor Well

МН Manhole CB Catch Basin

Ductile Iron Pipe

FIGURE 2-1

Drilling Pad Diagram at the Palm Beach County Southern Region Wastewater Treatment Plant



Section 2 CONSTRUCTION

The effluent disposal system consists of three drilling pads, two 24-inch-diameter injection wells, a dual-zone monitoring well, and a surge control system. The reinforced concrete drilling pads were constructed prior to the initiation of drilling to provide a stable platform to support drilling equipment loads and to contain minor spills that occur during drilling operations.

The deep injection wells and dual-zone monitor well were constructed in accordance with the requirements of the FAC Chapter 17-28. Multiple, telescoped casings of new and unused steel were used during construction. The final well casings were seamless mild steel pipe with a 0.500-inch wall thickness. The cementing program was specifically tailored for each casing set.

INJECTION WELL NO. 1

Notice to proceed with construction of the wells and appurtenances system was issued to Youngquist Brothers, Inc. on March 24, 1990. Construction of three reinforced concrete drilling pads commenced on March 26, 1990. The drilling pad layout is presented in Figure 2-1. On April 19, 1990, 60-inch surface casings were vibrated in place for IW-1 and IW-2. The casings were vibrated in place to 50 feet and 25 feet below land surface (bls) for IW-1 and IW-2, respectively. All casing depths are referenced to top of pad level at each well.

Drilling of IW-1 began on May 2, 1990. Both mud rotary and reverse-air drilling techniques were used during construction. Mud rotary techniques were used to drill a pilot hole in stages to 250 feet and 1,000 feet. Subsequent stages to 2,200 feet and 3,300 feet were drilled using reverse-air techniques to remove cuttings and to collect water samples at 30-foot intervals. A closed circulation system was used during construction because there was no readily acceptable disposal site for the drilling fluids.

The drilling schedule and casing setting depths were designed to meet the hydrogeological features expected at the site as well as various regulatory agency requirements. Geologic formation samples were collected and described at 10-feet intervals during the drilling of a 12-inch-diameter pilot hole drilled ahead and at the same site of each injection and monitor well. Data from formation samples (cuttings), water samples, and geophysical logs run on each pilot hole interval were

evaluated to provide the basis for selecting the actual casing setting depths. Each pilot hole was then reamed to the specified diameter for the selected casing setting. Drilling, testing, and geophysical logging events are summarized in Table 2-1.

Four concentric steel casings (54-, 44-, 34-, and 24-inch-diameter) were used in the construction of the well. The 54-inch casing was set in a 60-inch borehole following drilling of the pilot hole. It was then cemented from the top of the upper confining beds at a total depth of 260 feet to the surface to prevent possible contamination of the surficial aquifer.

The pilot hole was continued to 1,008 feet and logged. Then, installation of the 44-inch casing was completed through the confining intervals of the Hawthorn and Tampa formations and into the top of the Floridan aquifer system to a depth of 1,000-feet. This casing setting depth was selected to prevent interference from the swelling clays and soft limestones during reverse-air drilling below 1,000-feet, and to protect the integrity of the upper confining interval.

The pilot hole was then completed to 2,200 feet and two straddle packer pumping tests were performed over the interval from 1,882 feet to 1,950 feet. The tests were performed in waters which were anticipated to have a total dissolved solid (TDS) content greater than 10,000 mg/l. The test was successful in demonstrating that waters from the tested interval contained a TDS content greater than 10,000 mg/l. Conductivity and chloride concentration of the purged water were monitored during the test. The conductivity stabilized at 48,000 umhos/cm after 1.5 hours of pumping at approximately 71 gpm. Conductivity and chloride data collected during the test are in Appendix F. A water sample collected at the end of the first test (as described in Section 4 Packer Test) indicated a TDS concentration of 36,477 mg/l.

A 34-inch casing was then installed to a depth of 1,890 feet, below the 10,000 TDS interface and cemented back to land surface. This casing was installed as a working casing to control artesian flows of the upper Floridan aquifer system and to prevent possible contamination of the Underground Source of Drinking Water.

A 24-inch diameter, 0.500-inch wall casing (API 5L Grade B Seamless) was installed to a depth of 2,660 feet and cemented in place as the conductor casing for the treated effluent. Appendix B contains the casing mill certificates submitted during construction. Appendix C contains a table summarizing the casing depth and the types and quantities of cement used. Each casing was fully cemented from the base of the

Table 2-1
Summary of Drilling, Testing, and Geophysical Logging
for IW-1 at the Palm Beach County Southern Region
Wastewater Treatment Plant

Hole Depth (feet)	Nominal Diameter (inches)	Date Completed	Gephysical Logging	Remarks and/or Section Drilled
50	60	04/19/90	None required	Surface casing vibrated in place.
270	12	05/04/90	LSN Electric, gamma ray, caliper	Logs performed on pilot hole to determine 54-inch casing setting depth.
270	60	05/08/90	None required	Completed borehole with 58-1/2-inch bit to set 54-inch casing.
260	60	05/11/90	None Required	Completed installation of 54-inch casing.
1,008	12	05/14/90	LSN Electric, gamma ray, caliper	Logs performed on pilot hole to determine 44-inch casing setting off depth.
1,010	54	05/23/90	None required	Completed borehole with 52-1/2-inch bit to set 44-inch casing.
1,010	44	05/25/90	Temperature	Performed temperature log on first stage of cement.
2,216	12	06/06/90	LSN Electric, gamma ray, caliper, temperature, fluid resistivity, dual-induction, TV	Logs performed on pilot hole to determine 34-inch casing setting depth.
1,882	12	06/07/90	Straddle packer test	Packer test performed to determine the depth of the 10,000 TDS interface
1,904	44	06/24/90	None required	Completed 42-1/2 inch borehole with 42-1/2-inch bit to set 34-inch casing and install drillable bridge plug.
1,890	34	06/28/90	Temperature	Performed temperature log on first stage of cement.

Table 2-1
Summary of Drilling, Testing, and Geophysical Logging
for IW-1 at the Palm Beach County Southern Region
Wastewater Treatment Plant

Hole Depth (feet)	Nominal Diameter (inches)	Date Completed	Gephysical Logging	Remarks and/or Section Drilled
3,300	12	07/15/90	Gamma ray, caliper temperature, fluid resisitivity dual-induction, high resolution dip meter, borehole compensated sonic	Logs performed on pilot hole to determine final (24-inch) casing setting depth.
2,670	34	08/02/90	Caliper	Drillable bridge plug set and perform caliper on 32-1/2-inch borehole to cement 24-inch casing.
2,660	34	08/3/90	Temperature	Performed temperature log on first stage of cement.
2,660	24	08/14/90	None required	Performed pressure test on final casing string.
3,311	24	08/22/90	None required	Completed borehole with 22-1/2-inch bit to a total depth of 3,311 feet.
3,311	24	09/19/90	T.V. Survey	Performed black and white TV survey to total depth.
3,311	24	10/30/90	Temperature, LSN, Gamma and Fluid Resistivity	Performed logging under static conditions before conducting injection test.
3,311	24	10/31/90	Fluid resistivity, temperature, and flow meter	Conducted injection test at 4,200; 7,800; and 10,500 gpm. Logs performed at 4,200 gpm.
3,311	24	11/01/90	Caliper	Performed caliper log on complete well.
3,311	24	11/14/90	Gamma ray	Performed radioactive tracer survey.

^{*} TV survey summaries are in Appendix J.

Note: Copies of geophysical logs can be found in Volume II of this report

casing to land surface using both pressure and tremie grouting methods. The well was then drilled open hole to 3,311 feet.

Completion diagrams for the injection well and wellhead are shown in Figures 2-2 and 2-3, respectively.

INJECTION WELL NO. 2

Drilling of IW-2 commenced on June 16, 1990. The same drilling techniques and materials used to construct IW-1 were applied while constructing IW-2.

Four concentric steel casings (54-, 44-, 34-, and 24-inch-diameter) were again used in the construction of the well. The 54-inch and 44-inch casings were also set and cemented to the surface at 260 feet and 1,000 feet, respectively.

While drilling the pilot hole to 2,800 feet, seven core samples were collected at specific intervals to determine hydraulic characteristics of the confining beds above the injection zone. Coring methods and the data gathered are discussed in more detail in Section 4 of this report.

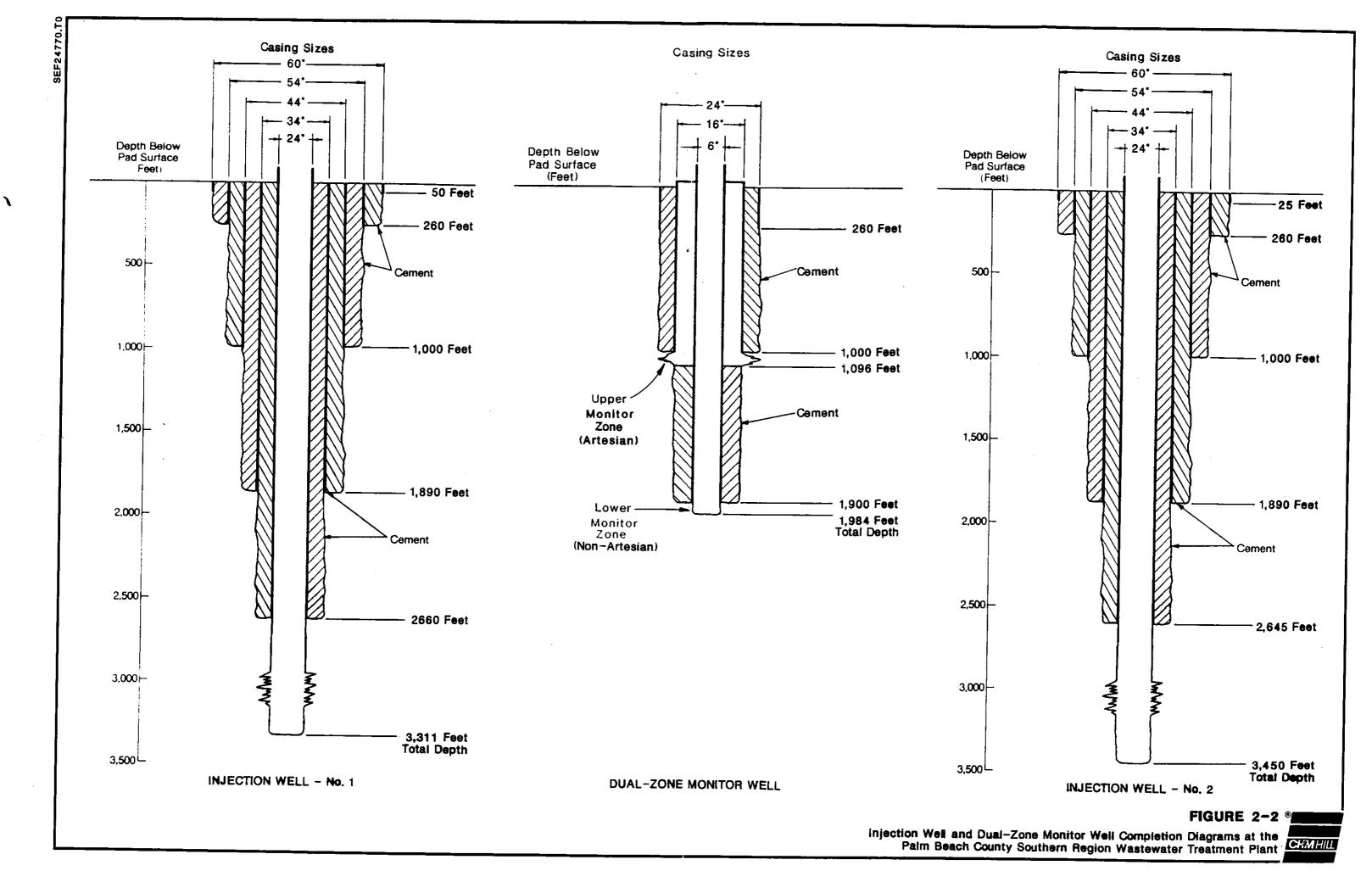
The 34-inch and 24-inch casings were set and cemented to 1,890 feet and 2,645 feet, respectively. Table 2-2 summarizes the drilling, testing, and geophysical logging events. Appendix C contains a table which summarizes the casing depths, amounts, and types of cement used in construction. Completion diagrams for the injection well and wellhead are shown in Figures 2-2 and 2-3 respectively.

DUAL-ZONE MONITOR WELL

Drilling of the 6-inch dual-zone monitor well commenced on August 7, 1990, using the same drilling techniques used for the injection wells. Fluids produced during reverse-air drilling while constructing the well through the artesian zones of the upper Floridan aquifer (below 1,000 feet) were disposed of to the completed injection well No. 1. This technique allowed open circulation drilling of the dual-zone monitor well. Open circulation results in the collection of much more representative water samples during drilling.

The upper and lower monitor zones were constructed in the Floridan aquifer above the primary confining intervals of the injection zones. The zones are open over the intervals from 1,000 feet to 1,096 feet and 1,900 feet to 1,984 feet for the upper and lower monitor zones, respectively.

Three concentric steel casings (24-, 16-, and 6-inch) were used to construct the dual-zone monitor well. Casing setting depths for the dual-zone monitor well were similar



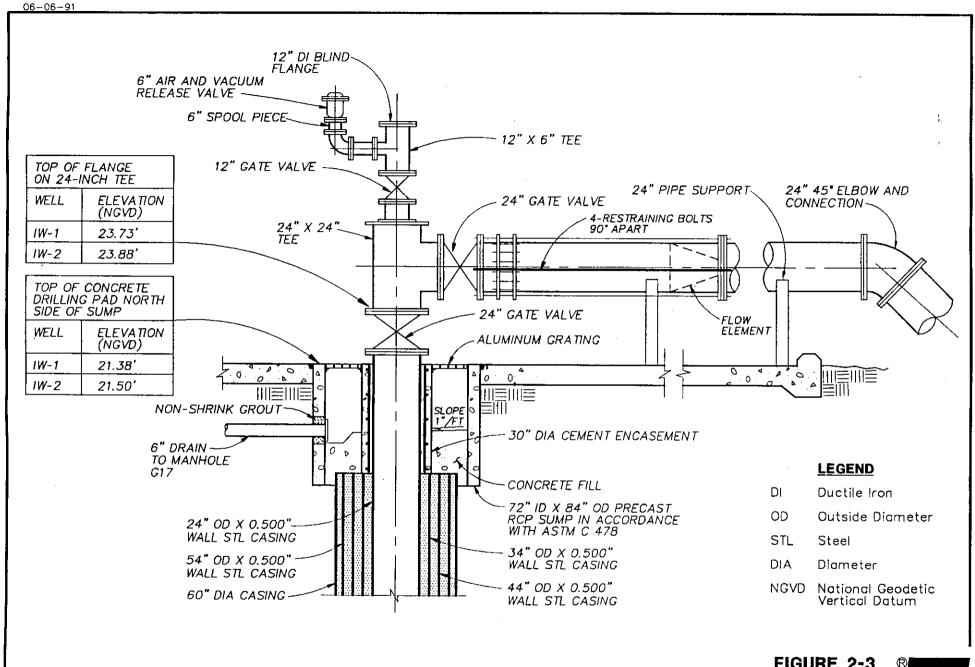


FIGURE 2-3

Typical Injection Well Wellhead Completion Diagram at the Palm Beach County Southern Region Wastewater Treatment Plant



Table 2-2
Summary of Drilling, Testing, and Geophysical Logging for IW-2 at the Palm Beach County Southern Region
Wastewater Treatment Plant

Hole Depth Drilled (feet)	Nominal Diameter (inches)	Date Completed	Gephysical Logging	Remarks and/or Section Drilled
25	60	04/19/90	None required	Surface casing vibrated in place.
270	12	06/17/90	LSN Electric, gamma ray, caliper	Logs performed on pilot hole to determine 54-inch casing setting depth.
270	60	06/20/90	None Required	Completed borehole with 58-1/2-inch bit to set 54-inch easing.
270	60	06/22/90	None required	Completed installation of 54-inch casing.
010,1	12	06/24/90	LSN Electric, gamma ray, caliper	Logs performed on pilot hole to determine 44-inch casing setting depth.
,010	54	06/30/90	None required	Completed borehole with 52-1/2-inch bit to set 44-inch casing.
1,010	54	07/02/90	Temperature	Performed temperature log on first stage of cement.
1,953	12	07/12/90	Gamma ray, caliper, temperature, fluid resistivity, dual-induction, depth sampler	Logs performed on pilot hole to determine 34-inch casing setting depth. Depth sampler to confirm waters below 10,000 TDS interface.
1,907	44	07/27/90	None required	Completed borehole with 42-1/2-inch bit to set 34-inch casing and install drillable bridge plug.
1,890	34	07/29/90	Temperature	Performed temperature long on first stage of cement.
2,810	12	08/27/90	LSN Electric, gamma ray, caliper temperature, fluid resisitivity, dual-induction, high resolution dip meter, borehole compensated sonic	Logs performed on pilot hole to determine final (24-inch) casing setting depth.

Table 2-2
Summary of Drilling, Testing, and Geophysical Logging for IW-2 at the Palm Beach County Southern Region
Wastewater Treatment Plant

Hole				
Depth	Nominal			
Drilled	Diameter	Date	Gephysical	Remarks
(feet)	(inches)	Completed	Logging	and/or Section Drilled
2,655	34	09/07/90	Caliper (09/09/90)	Completed with 32-1/2-inch bit to
				set 24-inch casing and install
				drillable bridge plug.
2 (45	24	00(11/00	_	
2,645	24	09/11/90	Temperature	Performed temperature log on
				first stage of cement.
2,645	24	09/20/90	None Required	Performed pressure test on final casing
			1	string.
3,450	24	10/09/90	None required	Completed borehole with 22-1/2-inch bit
				to a total depth of 3,450 feet.
3,450	24	10/20/90	T.V. Survey *	Performed black and white TV survey.
3,450	24	11/01/90	Temperature I SN Commo and	Desfermed begins under static andiciona
3,430	24	11/01/90	Temperature, LSN, Gamma, and	Performed logging under static conditions
			Fluid resistivity	before injection test.
3,450	24	11/06/90	Fluid Resistivity, Temperature,	Conducted injection test at 4,400; 7,800;
			and Flow meter	and 10,500 gpm. Logs performed at 4,400 gpm.
				and so, the epim Cogo performed at 1, the epim
3,450	24	11/07/90	Caliper	Performed caliper on complete well.
				• •
3,450	24	11/13/90	Gamma ray	Performed radioactive tracer survey.

^{*}TV survey sum Appendix J

Note: Copies of geophysical logs can be found in Volume II of this report

to those for the injection wells. A 24-inch casing was set through the surficial aquifer to 260 feet, a 16-inch casing was installed through the Hawthorn and Tampa formations into the upper Floridan aquifer to 1,000 feet, and a 6-inch casing was installed to 1,900 feet. The 6-inch casing was cemented from its base to 1,096 feet. The annulus was left open from 1,096 feet to the base of the 16-inch casing at 1,000 feet to serve as the upper monitor zone. The lower monitor zone was then completed by drilling from the base of the 6-inch casing at 1,900 feet to 1,984 feet. Table 2-3 summarizes the drilling, testing and geophysical logging performed during construction.

Two capacity tests were conducted once the depth of the 6-inch borehole reached 1,976 feet. The tests were performed while on reverse-air at 35 gpm and 45 gpm, respectively. No drawdown was detected at either rate. Once total depth of 1,984 feet was reached, the well was developed until no further cuttings or silt were removed from the borehole. Appendix C contains a table summarizing casing depths, cement types and quantities used. Completion diagrams of the dual-zone monitor well and wellhead are shown in Figures 2-2 and 2-4, respectively.

SURFICIAL MONITOR WELLS

Eight surficial monitor wells were installed at the corners of the injection well pads as shown in Figure 2-1. These wells were constructed to monitor any potential onsite saltwater contamination of the shallow groundwaters resulting from drilling activities. Construction details of the wells are shown in Figure 2-5. All eight wells were sampled at the beginning and at the conclusion of drilling activities. The eastern and western most wells were sampled on a weekly basis and analyzed for temperature, chlorides, and conductivity. The wells were left with protective casings and locking caps and can be used in the future for onsite monitoring. Water quality data from these wells is discussed further in Section 6 of this report.

SURGE CONTROL SYSTEM

A hydropneumatic surge control system was constructed to reduce the potential for hydraulic surges within the system. The hydropneumatic tank functions by adding or releasing water to prevent separation of the water column in the wells in the event that interruption in flow occurs. The system is connected to the injection well piping at the effluent pump station as illustrated in Figure 1-2. It consists of a 10,000-gallon steel tank, an air compressor, level control system, and monitoring instrumentation.

The function of the level control system is to add air to the tank if the water level is above the maximum level and to vent air from the tank if the level is below the

Table 2-3
Summary of Drilling, Testing, and Geophysical Logging
For the Dual-Zone Monitor Well (MW) at the Palm Beach County
Southern Region Wastewater Treatment Plant

Depth Drilled (feet)	Hole Diameter (inches)	Date Completed	Logs Run	Possed to see Man O. et a. D. W. I.
(1001)	(monos)	Completed	Logs Kull	Remarks and/or Section Drilled
270	29	08/08/90	LSN Electric, Gamma Ray, and Caliper	Completed with 28-1/2-inch bit to set 24-inch casing.
260	24	08/09/90	None Required	Completed installation of the 24-inch casing.
1,050	12	08/15/90	LSN Electric, Gamma ray, and Caliper	Logs performed on pilot hole to determine 16-inch casing setting depth.
1,010	23	08/18/90	None required	Completed borehole with 22-1/2-inch bit to set 16-inch casing
1,000	23	08/20/90	Temperature	Performed temperature log on first stage of cement
1,902	15	08/28/90	LSN Electric, Gamma ray, Caliper, Fluid Resistivity, and Temperature	Logs were performed to determine 6-inch casing setting depth and to determine upper monitor zone.
1,900	6	08/30/90	Temperature	Performed temperature log on first stage of cement.
1,900	6	09/02/90	Cement Bond Log	Log performed to determine cement integrity around 6-inch casing.
1,900	6	09/04/90	None required	Performed pressure test on 6-inch casing.
1,984	6	09/07/90	Caliper	Completed 5-1/2-inch borehole and established the depth interval of the lower monitor zone from 1,900 to 1,984 feet.



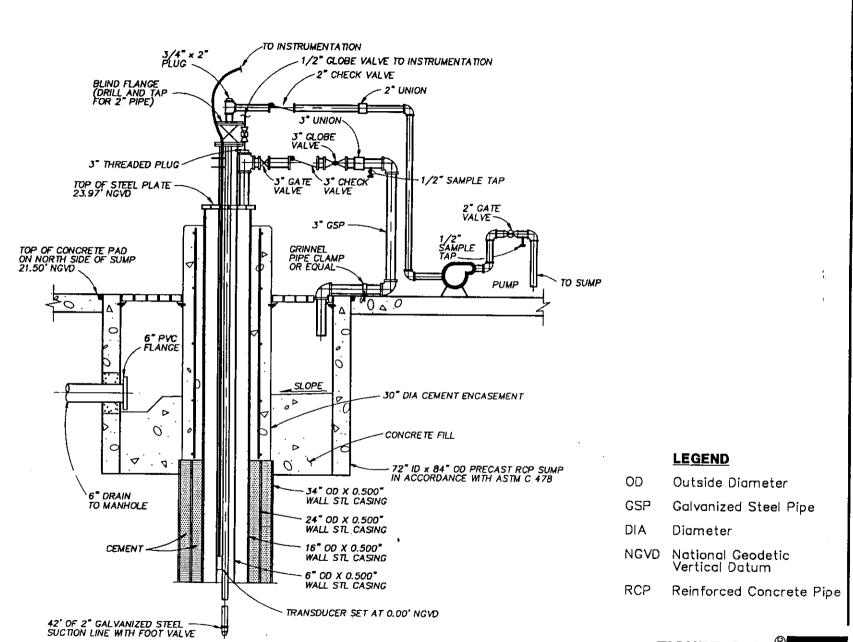
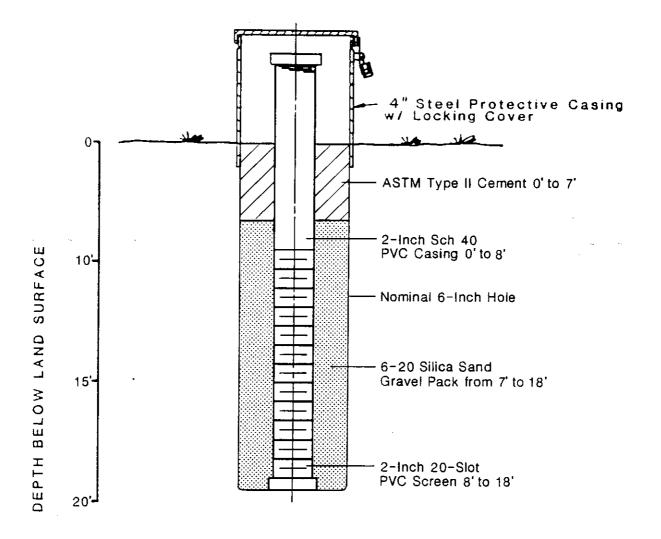


FIGURE 2-4

Dual Zone Monitor Well Wellhead Completion Diagram at the Palm Beach County Southern Region Wastewater Treatment Plant







minimum. Should the air supply pressure drop below a pre-set minimum, a low pressure switch will activate the air compressor. A compressor run and surge tank level signal will be activated in the MCC.

Section 3 HYDROGEOLOGIC FRAMEWORK

GEOLOGY

BACKGROUND

A stratigraphic profile of the injection and monitor wells at the Southern Region Wastewater Treatment Plant was derived from the correlation of formation samples with geophysical logs run during pilot hole drilling. Brief lithologic descriptions, and a summary of geophysical logs (gamma ray, caliper, and LSN) are included in Figures 3-1 and 3-2. Strata encountered at this site range in age from older Eocene to more recent Pleistocene deposits. The stratigraphic units and their respective ages are as follows: the Oldsmar Limestone, Lake City Limestone, and Avon Park Limestone of Eocene age; the Suwannee Limestone of Oligocene Age; the Tampa Limestone and Hawthorn Formations of Mid to Lower Miocene Age; the Tamiami Formation of Pliocene Age; and the Anastasia Formation and Pamlico Sands of the Pleistocene Age. Detailed lithologic logs of each injection well and the monitor well are provided in Appendix E. The following is a Lithostratigraphic Description encountered at the site.

LITHOSTRATIGRAPHIC DESCRIPTIONS

PLEISTOCENE SERIES

Pamlico Sand

At this site, the Pamlico Sands occur from land surface to approximately 80 feet below land surface (bls) and consist of unconsolidated gray to dark gray, fine to medium grained, well sorted, subangular to subrounded, quartz sands with some organic matter and shell. The gamma ray response in the Pamlico Sand interval is typically low (20 to 40 counts per second [cps]).

Anastasia Formation

The Anastasia Formation of Pleistocene age, which is covered by the Pamlico Sands, makes up most of the shallow aquifer system which is the principle source of groundwater in Palm Beach County. It occurs to depths of approximately 80 to 240 feet bls and consists of phosphatic arenaceous limestone and calcareous sandstone to a depth of approximately 190 feet bls. Increasing interbedded quartz

sand and sandy shelly limestone occurs from approximately 190 to 240 feet bls. An increase in the gamma ray response at 80 feet (approximately 75 cps) indicates the top of the Anastasia Formation.

PLIOCENE SERIES

Tamiami Formation

At this site, the transitional Tamiami Formation of Pliocene age occurs from approximately 240 feet to 270 feet bls and consists primarily of shelly, sandy, light olive gray, calcareous clay (marl). A low to moderate gamma ray response (50 to 75 cps) is typical through most of this interval.

MIOCENE SERIES

Hawthorn Formation and Tampa Limestone

Both the Hawthorn and Tampa formations constitute a substantial interval of confinement and low permeability between the surficial aquifer and Floridan aquifer.

The Hawthorn formation sediments occur from 270 feet to 570 feet and consist of dense, grayish-olive green, calcareous clay. The gamma ray signature through this interval is consistently moderate to high (80 to 110 cps) with the base of the formation marked by a sharp off-scale peak occurring at approximately 570 feet bls.

The Tampa Limestone was encountered below 570 feet in depth and extends to approximately 852 feet. This formation is characterized by a lithologic color change to a dusky yellow-green calcareous clay with the occurrence of grayish-yellow limestone, olive green chert, and shell. The gamma ray response through this interval is low to moderate (40 to 75 cps) with the base of the formation marked by an even sharper off-scale peak compared to the base of the Hawthorn Formation. This sharp gamma shift correlates to the occurrence of fossiliferous and arenaceous phosphatic limestones. The Long-Short Normal Electric log also indicates this formation change with a shift to slightly higher resistance; a feature typical of erosional uncomformities and water-producing limestones.

OLIGOCENE SERIES

Suwannee Limestone

At this site, the Suwannee formation occurs from a depth of 852 feet bls to 930 feet bls and is characterized by a yellowish-gray to very pale orange, biomicritic fossiliferous limestone. The Suwannee is a geologic formation of the upper Floridan

aquifer system and characteristically exhibits high permeability and artesian pressure. The upper-most zone of this artesian aquifer was selected for monitoring of the upper Floridan aquifer. The gamma log indicated this formation change with a shift to higher counts. An increase in borehole diameter shown on the caliper logs from 870 feet to 890 feet correlates to a reduction rock competency and the high permeabilities typical of this formation. The base of this unit is marked by a sharp drop in the gamma ray response.

EOCENE SERIES

Avon Park Limestone

The sharp drop in the gamma ray response marking the base of the Suwannee Limestone also identifies the upper boundary of the Upper Eocene Avon Park Limestone. The observed lithology closely matches that described by Chih Shan Chen in Florida Geological Bulletin No. 45, The Regional Lithostratigraphic Analysis of Paleocene and Eocene Rocks of Florida, 1965. This mid-Eocene age formation is a light brown to brown, porous, finely fragmented, highly fossiliferous (biomicritic) limestone with the occurrence of a very fine to medium crystalline, rather porous, sucrosic textured dolomite. Characteristic microfauna identified in the cutting samples were Coskinolina sp., Lituonela sp., and Dictyoconus sp. Other foraminifera were present.

At this site, the Avon Park Limestone occurs from 930 feet to approximately 1,475 feet bls. A yellowish-gray, soft, biomicritic limestone predominates with microfauna identified as *Dictyconus americanus sp.*, typical of the Avon Park formation. The natural gamma shifts from moderate to higher counts (40 to 100 cps) at a depth of 1,475 feet, indicating a change in lithology from limestone to dolomite. Below 1,475 feet, a fine to medium crystalline dolomite with vuggy texture and secondary porosity is dominant. This change could relate to the fine to medium crystalline dolomite bed forming the base of the Avon Park Limestone and overlying the Lake City Limestone as described by Chen (1965).

Lake City Limestone

In general, the Middle Eocene Lake City Limestone is considered a confining unit separating the mid-Eocene from the lower- Eocene series. This early middle Eocene limestone was identified in South Florida by Applin and Applin (1944) as a bio-stratigraphic unit of alternating layers of brown, hard, crystalline dolomite and dolomitic limestone, and a cream-colored, soft to hard, chalky fossiliferous limestone. Scattered chert nodules, thin chert layers and the presence of carbonaceous laminae are also noted as consistent features of this unit.

At this site, a brown, crystalline, vuggy and sucrosic-textured, very hard dolomite is predominant with intermittent chalky biomicritic fossiliferous limestone from a depth of 1,475 to 2,750 feet bls. The base of the unit is identified by a transition in lithology from interbedded dolomites to an abundantly fossiliferous limestone from 2,750 to 2,920 feet bls. The base of the Lake City Limestone is marked by an increase in response from the gamma ray, electric DIL, and Borehole Compensated Sonic Logs, and was determined to be at a depth of 2,920 feet.

Oldsmar Limestone

The top of the Lower Eocene Oldsmar Limestone at 2,920 feet is identified by increased resistance from the LSN Electric Log and a significant change in the electric DIL, and Borehole Compensated Sonic Logs. The lithology from 2,920 to 3,300 feet is predominantly a pale yellowish-orange to dusky yellowish-brown, finely crystalline, vuggy and sucrosic textured, very hard dolomite. The Fracture Identification Log from 2,920 to 3,090 feet indicates a highly fractured or cavernous formation typical of the Oldsmar Limestone of the lower Eocene Series. This cavernous formation, also known as the "Boulder Zone" is characterized by a hard, fine to coarsely crystalline fractured dolomite formation that is highly transmissive. Below 3,050 feet bls to a total depth of 3,450 feet dolomite continues to dominate but with fewer fractures or cavities. No evaporites were observed in the drill cuttings samples.

Section 4 HYDROGEOLOGIC TESTING

FORMATION SAMPLING

Formation samples were collected at 10-foot intervals from the surface to total depth on each well. The samples were washed and then characterized for rock type, color, texture, matrix materials porosity, accessories, sedimentary structure, hardness, and fossils. Their lithologic descriptions are in Appendix E.

At the end of construction, one set of samples from each well was sent to USGS in Tallahassee, Florida.

GEOPHYSICAL LOGGING

Geophysical logs were performed on pilot hole intervals to correlate formation samples taken during drilling, to identify formation boundaries, and to obtain specific data pertaining to the underground formations. The geophysical logs also provided data for determining optimum casing setting depths on both of the injection wells and the monitor well.

Copies of the logs are contained in Volume II of this report. Analytical data from geophysical logs performed during the injection test helped to define fluid loss zones (injection zones) and to provide a basis for future comparison of well performance. These data are further discussed in this section.

CORING AND ANALYSES

While drilling the IW-2 pilot hole, core samples were collected at specific intervals to determine hydraulic characteristics of the confining beds above the injection zone. Samples were obtained by a 4-inch-diameter tungsten carbide-tipped core bit on a 10-foot long core barrel between the depths of 2,061 and 2,633 feet bls. The cores were first examined onsite and then wrapped and sealed to minimize fluid loss before shipment to the testing laboratory. Table 4-1 summarizes the coring program and provides a lithologic description of the cores.

Tuscaloosa Testing Laboratories Inc. (TTL), Tuscaloosa, Alabama, was selected to determine the vertical and horizontal permeabilities and total porosities of core samples from seven district intervals. TTL encased each core sample in a cylindrical, latex membrane with porous stones and blocks on the top and bottom. The encased sample was enclosed in a triaxial cell and permeated under a differential head with water collected from the borehole of IW-2 over the cored interval. Total porosity

Table 4-1
Core Intervals and Lithologic Descriptions from IW-2 at the
Palm Beach County Southern Region Wastewater Treatment Plant

Core Run No.	Date	Cored Interval	Percent Recovery	Formation Description	Interval Sampled	<u>Direction</u>	Permeability Coefficient "k" (cm/sec)	Total Porosity (%)
1	08/13/90	2,061-2,071	70	Dolomite, dark yellowish-brown, very porous; finely crystalline; sucrosic and vuggy texture.	2,066.0-2,067.0	Vertical Horizontal	1.1 x 10-10 2.1 x 10-8	9.9
2	08/16/90	2,092-2102.5	70	Dolomite; pale yellowish-brown to moderate yellowish-brown; slightly porous; crystalline.	2,101.5-2,102.5	Vertical Horizontal	2.9 x 10-10 4.8 x 10-10	11.9
3	08/17/90	2,190-2,200	70	Dolomite/Fossiliferous Limestone; dark yellowish-brown to pale yellowish-brown; vuggy and sucrosic texture; very porous.	2,196.0-2,197.0	Vertical Horizontal	1.5 x 10-6 1.1 x 10-6	16.7
4	08/19/90	2,290-2,300	80	Biomicritic Limestone, yellowish- gray; non-porous to slightly porous; trace microfauna; very hard.	2,296.5-2,297.5	Vertical Horizontal	3.8 x 10-6 9.0 x 10-6	26.1
5	08/21/90	2,400-2,411	100	Biomicritic Limestone; white to yellowish-gray; chalky; slightly porous; moderately soft.	2,400.0-2,400.7	Vertical Horizontal	1.1 x 10-4 7.9 x 10-5	31.8
6	08/23/90	2,506-2,519	100	Biomicritic Limestone; white to yellowish-gray; consolidated; slightly porous; moderately soft.	2,512.0-2,513.0	Vertical Horizontal	1.1 x 10-5 1.1 x 10-5	29.2
7 dbt088\062.	08/24/90 wk1	2,620-2,633	100	Dolomitic Limestone, pale yellowish-brown; microfossils; shell casts; non-porous to slightly porous; moderately to very hard.	2,625.0-2,626.0	Vertical Horizontal	1.3 x 10-6 3.7 x 10-6	24.2

dbt088\062.wk1

tests were then performed on the samples. Results from both tests are presented in Table 4-1. A detailed lithologic description of the cores along with the laboratory report are contained in Appendix D.

Results of the vertical permeability tests indicated values which ranged from 1.1×10^{-10} cm/sec at 2,066 feet to 1.1×10^{-4} cm/sec at 2,400 feet which are presented in Table 4-1. The corresponding horizontal permeability values are also shown in Table 4-1.

These values represent very low permeabilities and indicate a substantial confining sequence above the injection zone. The main confining sequence, as interpreted from the cutting samples, the core data, and the geophysical logs, extends from the top of the Boulder Zone at 2,920 feet to 2,280 feet.

PACKER TESTS

A straddle packer test was performed on IW-1 during drilling to establish the depth of the 10,000-mg/l total dissolved solids (TDS) interface and to assist in the selection of the lower monitor zone.

The straddle packer test was performed over the interval from 1,882 feet to 1,950 feet. A water sample was collected during the testing and sent to a local laboratory for TDS analysis. The laboratory results indicated a TDS value of 36,477 mg/l.

The packer test equipment consisted of a 5-horsepower submersible pump set at 173 feet bls on 2-inch drop pipe inside the 6-5/8-inch drillpipe. The packer assembly was attached to the drillpipe.

Two 71-gpm pumping tests were conducted, one for 8 hours and the second for 1.2 hours. The drawdown was monitored with a pressure transducer connected to a central data collection unit (Hermit Environmental Data Logger). Manual readings were also taken to provide backup in the event of mechanical failure during the test.

A friction loss correction was necessary for the drawdown data within the drillpipe. Friction loss in the drillpipe was calculated using the Hazen-Williams equation and yielded a head loss of 1.7 feet. This head loss was used to correct the drawdown data for the specific capacity calculation. Drawdown data from the second pumping test yielded a specific capacity of 11.3 gpm/ft.

The Cooper-Jacob (1946) straight line method was also used on the second pumping test to calculate the transmissivity. Drawdown versus time were plotted on semi-log paper. The critical time after which the casing storage no longer contributes to the

well yield was determined from Driscoll (1986, p.233) to be 1.72 minutes. Data before this critical time was ignored and a straight line was fitted through the remaining data points. This method yielded a transmissivity value of approximately 59,000 gpd/ft. Water quality data and packer test data are included in Appendix F.

The test was successful in demonstrating that the straddled interval (1,882 feet to 1,950 feet) contained formation waters with TDS greater than 10,000 mg/l. The test also served along with geophysical logging to establishing the lower monitor interval as 1,900 to 1,984 feet.

INJECTION TESTS

On October 31, 1990, a 9-hour step injection test was performed on IW-1. Approval for water withdrawal was received from the LWDD and South Florida Water Management District prior to testing. This test was conducted to evaluate the hydraulic characteristics of the injection well and to verify design requirements of the injection pumps. Approximately 380 feet of 30-inch and 330 feet of 24-inch steel pipeline was run from the Lake Worth Drainage District (LWDD) L-30 Canal to the injection well. Two 12-inch hydraulic sump pumps were submerged in the canal to supercharge six 8-inch by 6-inch Mission Magnum Centrifugal Pumps. The centrifugal pumps were powered by a 1,094 horsepower diesel engine. The hydraulic sump pump intakes were screened to prevent clogging during the test. A vertical control point was established at the canal bank to monitor water levels in the canal while testing. A 24-inch flow totalizer manufactured by Water Specialties (Model ML19-NY) was installed in the pipeline to measure flow and cumulative volume of water injected. A 100-pounds-per-square-inch Heise gauge, 12-inches in diameter, was installed at the wellhead to measure injection pressures at IW-1.

Temperature and electrical conductivity of the injection fluid (canal water) were recorded at the wellhead on a hourly basis. The canal water had a temperature that ranged from 72 to 74 degrees fahrenheit, and a conductivity of 400 to 450 umhos/cm. The canal water was light brown in color with a minimal amount of suspended particles.

A 60-psi Heise gauge, 12-inches in diameter, was used to record pressure readings in the Upper Monitor Zone (1,000 to 1,050 feet) before, during, and after the injection test. Water levels were also continuously recorded in the Lower Monitor Zone (1,900 to 1,950 feet). Water level was recorded using pressure transducers connected to a central data collection unit (Hermit Environmental Data Logger). The more sensitive transducer, a 20 psi probe (resolution of 0.015 feet of water), was installed in the Lower Monitoring Zone, where changes in the water level were most likely to occur if any communication with the injection zone existed. IW-2 served as an observation

well during the injection test. Water level was recorded in IW-2 with a 100 psi pressure transducer (resolution of 0.03 feet of water).

Background data was collected at all monitor points for approximately one hour prior to the test. The step injection test was then performed at rates of approximately 4,800; 7,200; and 10,500 gallons per minute (gpm). Stable injection pressures observed at the 100 psi Heise gauge were 31.9, 40.1, and 55.5 psi for the three injection rates, respectively. The pumps were shut down after the third step to record recovery data. The shut-in pressure was 25.9 psi one hour after pump shutdown and 23.3 psi 12 hours after shut down. The observed shut-in pressure of 25.9 psi correlates with the calculated shut-in pressure of approximately 25.0 psi. Appendix K contains a plot of pressure/water level changes in IW-1, IW-2, the Upper Monitor Zone, and the Lower Monitor Zone. A summary of data collected during the injection test is also provided.

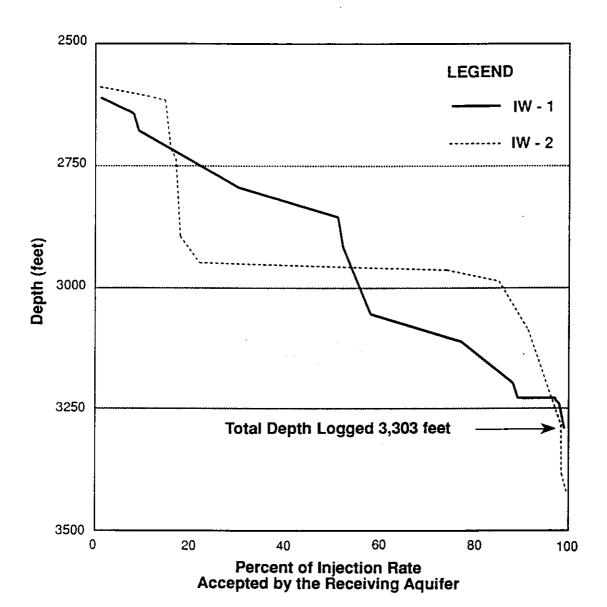
Geophysical logging was performed during the first step test after the injection pressure had stabilized. Temperature, fluid resistivity, and flow meter logs were performed over the open hole portion of the well.

The flow meter log indicated that flow was more or less uniformly accepted by the formation from approximately 2,645 feet to 3,240 feet. Little or no flow was indicated from 3,240 feet to total depth of 3,303 feet. A profile of the aquifer fluid rate of acceptance is presented in Figure 4-1.

The temperature and fluid resistivity logs conducted during the injection test showed displacement of the native formation waters throughout the borehole by the injected fluids to a depth of approximately 3,250 feet. Below 3,250 feet to total depth, the logs indicate native formation waters, implying no movement of injected waters below 3,250 feet.

Data collected from the monitor well showed only minor tidal fluctuations over the recorded time interval. No water level changes or changes in pressure that would coincide with pumping rate changes were observed in the monitor well during the injection test. This confirms that confinement exists between the injection zone of IW-1 and the overlying monitor zones.

Water level data collected from IW-2 (used as an observation well), located 200 feet from IW-1, exhibited random fluctuations. The cause of this fluctuation in head is not obvious but it is probably related to the interaction between the injected fluid (specific gravity of approximately 1.000) and that in the injection zone (specific gravity 1.025). At the start of injection, the density gradient of fluids within the well bore of IW-2 was stable, and was probably of somewhat less density than native waters due to flushing of the well before the TV survey. Injection into IW-1 displaced higher



NOTE: Log performed during first step of Injection Test (Approximately 4,200 gpm)

Acceptance of Injection Rate Through the Receiving Aquifer

During Injection Testing of IW-1 at the Palm Beach County

Southern Region Wastewater Treatment Plant



density formation fluids into the well bore of IW-2 disturbing the density gradient and reducing head within the well. A change in density from 1.000 to 1.025 would change the head in the amount of 2.5 feet for every 100 feet of borehole affected.

Water level data and pressure recorded for the injection wells and DZMW during the test are presented in Figure 4-2 and Figure 4-3, respectively. Datum points for the observation well and lower monitor zone of the DZMW were arbitrarily referenced to zero during the test to illustrate any water elevation changes that might occur during testing.

For purposes of future reference, the water elevation in the lower monitor zone at the end of construction and before the start of operational testing was 11.4 feet above NGVD and the pressure in the upper monitor zone was 9.0 psi as measured at the wellhead (March 27, 1991, 1400 hours). These data points were determined after all testing and sampling was complete and the well had been allowed to stabilize for approximately 9 weeks.

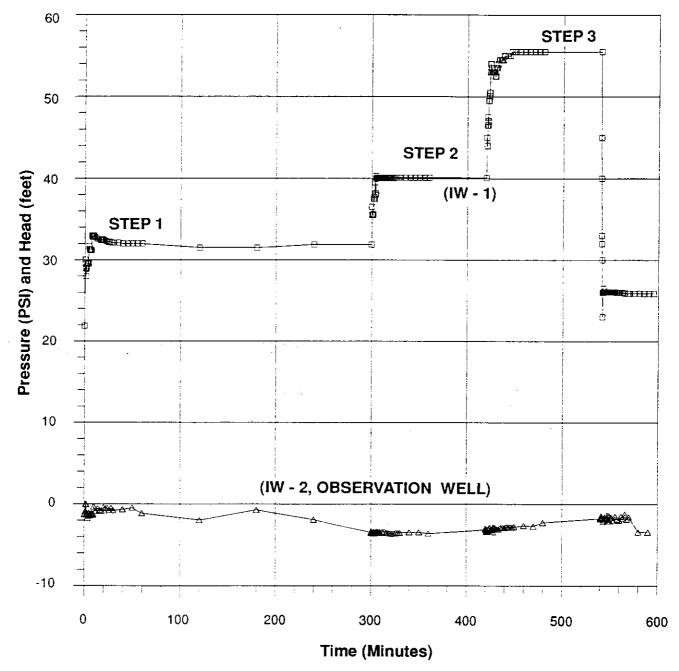
On November 6, 1990, a 9-hour, step injection test was performed on IW-2. This test was also conducted to evaluate the hydraulic characteristics of the injection well and to verify the design of the injection pumps.

The same pipe line, pumping equipment, flow totalizer, and monitoring equipment were used for the test for IW-1.

The canal water temperature ranged from 72 to 74 degrees fahrenheit, and conductivity ranged from 400 to 500 umhos/cm during the test. Temperature and conductivity of the injection fluid were again recorded on an hourly basis during the injection test.

Background data was recorded at the monitor points for approximately one hour prior to the test. The step injection test was performed at rates of approximately 4,500; 7,800; and 10,500 gpm. Stable injection pressures observed at the wellhead were 26.3, 32.7, and 40.0 psig for the three injection rates, respectively. The pump was shut down after the third step to record recovery data. The shut-in pressure was 21.6 psig one hour after pump shutdown and 21.2 psig 12 hours after shutdown. This shut in pressures was slightly less than the calculated shut in pressure of approximately 24.6 psi. This can be attributed to this injection zone occurring slightly higher than estimated and to differences in the density of waters in the borehole. Appendix K contains a plot of pressure changes in IW-1, IW-2, and the Upper and Lower Monitor Zones. A summary of data collected during the injection test is also provided.





NOTE:

1.) IW - 1 Wellhead Pressure, Recorded in PSI During the Test

2.) IW - 2, Observation Well, Recorded in Feet of Head. Transducer Datum was Referenced to Zero During Test to Facilitate Observation of Change in Head.

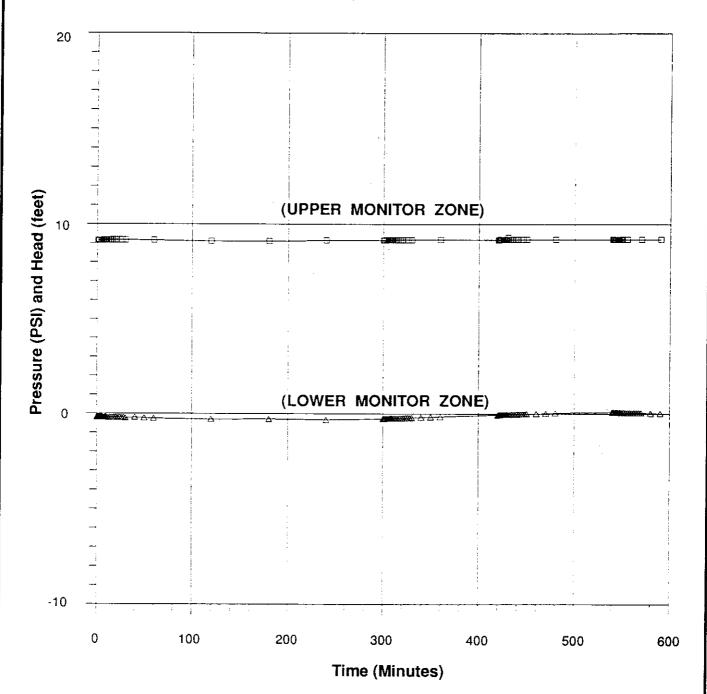
LEGEND

0 0 0 0 W - 1



Recorded Water Levels in the Injection Wells of During Injection Testing of IW - 1 at the Palm Beach County Southern Region Wastewater Treatment Plant





LEGEND

NOTE:

1.) Upper Monitor Zone Recorded in PSI

2.) Lower Monitor Zone Recorded in Feet of Head. Transducer Datum was Referenced to Zero During Test to Facilitate Observation of Change in Head.

sees Upper Monitor Zone

ADDA Lower Monitor Zone

FIGURE 4-3

Recorded Water Levels in the Dual-Zone Monitor Well ® During Injection Testing of IW - 1 at the Palm Beach County Southern Region Wastewater Treatment Plant



Geophysical logging was also performed on the complete well during the first step of this injection test. Temperature, fluid resistivity, and flow meter logs were performed after the injection pressure stabilized.

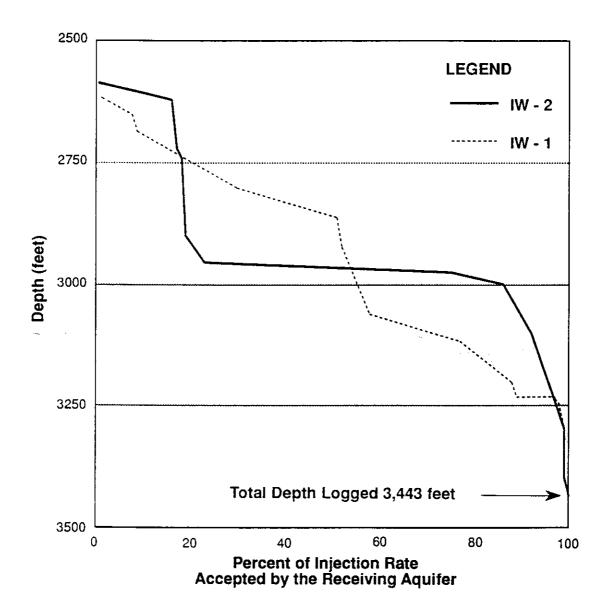
The flow meter indicated a slight acceptance of flow from approximately 2,660 feet to 2,955 feet. Approximately 70 percent of the flow was accepted over the interval from 2,955 feet to 3,000 feet. Only minor acceptance of flow by the formation was observed from 2,955 feet to the total depth logged of 3,443 feet. A profile of the rate of acceptance is presented in Figure 4-4.

The temperature and fluid resistivity logs conducted during the injection test indicated displacement of native formation waters throughout the borehole to a depth of approximately 2,975 feet. Little or no displacement of formation water below this depth is indicated by the logs.

Data collected from the monitor well showed only minor tidal fluctuations over the recorded time interval. No water level changes or changes in pressure that coincide with pumping rate changes were observed. Again, this indicates that no direct communication between the injection zone of IW-2 and monitor zones was present. As during the testing of IW-1, water level data collected from IW-1 (observation well), located 200 feet from IW-2, exhibited random fluctuations. A sudden drop of 1.59 feet of head was observed approximately 28 minutes into the second step of the test. The cause of this drop in head was not obvious. As with the fluctuation that occurred during testing of IW-1, it is probably related to the interaction of the injected fluid (specific gravity of approximately 1.000) and that in the injection zone (approximately 1.025)

Water level data and pressure recorded for the injection wells and DZMW during the test are presented in Figure 4-5 and Figure 4-6, respectively. Datum points for the observation well and lower monitor zone of the DZMW were arbitrarily referenced to zero during the test to illustrate any water elevation changes that might occur during testing.

As previously stated, for future reference, the water elevation in the lower monitor zone at the end of construction and before start of operational testing was 11.4 feet above NGVD and the pressure in the upper monitor zone was 9.0 psi as measured at the wellhead (March 27, 1991, 1400 hours). This elevation was determined after all testing and sampling was complete and the well had been allowed to stabilize for approximately 9 weeks.



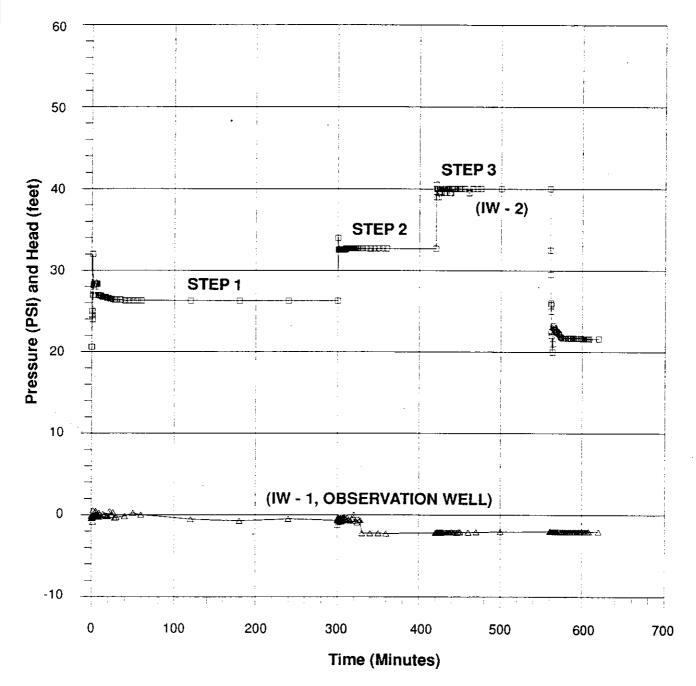
NOTE: Log performed during first step of Injection Test (Approximately 4,500 gpm)

FIGURE 4-4

Acceptance of Injection Rate Through the Receiving Aquifer During Injection Testing of IW-2 at the Palm Beach County Southern Region Wastewater Treatment Plant







LEGEND

NOTE:

aosca IM -.

1.) IW - 2 Wellhead Pressure, Recorded in PSI During the Test

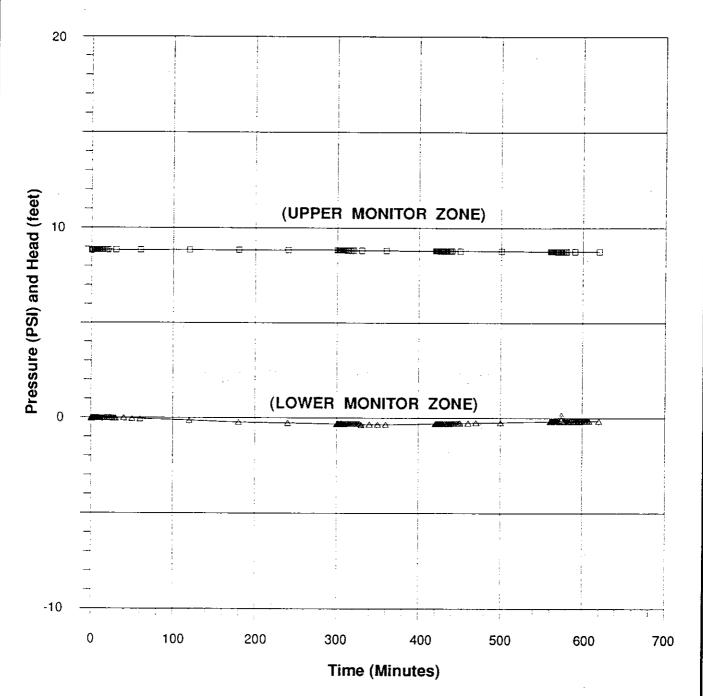
AAAAA IW.2

 IW - 1, Observation Well, Recorded in Feet of Head.
 Transducer Datum was Referenced to Zero During Test to Facilitate Observation of Change in Head.

FIGURE 4-5

Recorded Water Levels in the Injection Wells During Injection Testing of IW - 2 at the Palm Beach County
Southern Region Wastewater Treatment Plant





NOTE:

1.) Upper Monitor Zone Recorded in PSI

2.) Lower Monitor Zone Recorded in Feet of Head.

Transducer Datum was Referenced to Zero During Test to Facilitate
Observation of Change in Head.

LEGEND

Gasas Upper Monitor Zone

ADDA Lower Monitor Zone

FIGURE 4-6

Recorded Water Levels in the Dual-Zone Monitor Well During Injection Testing of IW - 2 at the Palm Beach County
Southern Region Wastewater Treatment Plant



Section 5 MECHANICAL INTEGRITY TESTING

MECHANICAL INTEGRITY TESTING OF IW-1

PRESSURE TEST

On August 14, 1990, a casing pressure test was successfully performed on IW-1. After cementing the 24-inch casing and before drilling out the cement plug, the casing was pressure tested for leaks. The casing was filled with water to eliminate air compression in the casing column and a 300-psig calibrated pressure gauge was installed to measure and record pressure during the 1-hour test. The test was run in accordance with construction permit Specific Condition 2c, which requires that the final casing be pressure tested at 1.5 times the expected operating pressure for one hour with a test tolerance of +/- 5 percent. The contractor pressurized the casing to 150 psig with a hydraulic pump. One hour after establishing 150 psi, the pressure was recorded at 146.5 psig. The drop of 3.5 psi was well within the 5 percent limit (7.5 psi) specified by FDER.

The pressure test was observed by Mr. Bawo Okome of FDER who was present as the casing was filled with water, pressurized, and depressurized. A copy of the pressure test data sheet is contained in Appendix I.

VIDEO TELEVISION SURVEY

On September 19, 1990, a black and white video television survey was performed on IW-1 to visually observe the condition of the casing and borehole and to provide a record of the condition of the well after construction. Black and white was selected because it generally captures a more detailed image of the well. The survey was run from the surface to the total depth of the well at 3,303 feet bls. The survey of the well indicated that the casing appeared in good condition. A large cavity was observed from a depth of 3,216 to 3,224 feet bls. Medium to large void spaces and horizontal and vertical fractures were observed at various depths throughout the borehole. A summary of the video survey is contained in Appendix J.

GEOPHYSICAL LOGS DURING TESTING

On October 30, 1990, final geophysical logs of the complete well under static conditions were performed on IW-1. These logs were performed to establish a downhole profile from total depth land surface. The logs included temperature, fluid

resistivity, gamma, and LSN electric. On November 1, 1990, after the injection test, a three arm Caliper was performed on the complete well.

RADIOACTIVE TRACER SURVEY

On November 14, 1990, a radioactive tracer survey (RTS) was performed on IW-1 using Schlumberger Well Services. The survey was conducted in both static and dynamic states to evaluate the integrity of the grout seal around the base of the 24-inch final casing. No upward movement of the tracer was observed by representatives of FDER (Ed Rahrig), CH2M HILL or the contractor during the test. A summary of the RTS is provided in Appendix L.

MECHANICAL INTEGRITY TESTING OF IW-2

PRESSURE TEST

On September 20, 1990, a casing pressure test was successfully performed on IW-2. This pressure test was performed following the same methods and criteria as the pressure test performed on IW-1. The casing was pressurized to 150 psig. After one hour, the pressure was recorded at 146.0 psig. Again, the drop of 4.0 psi was well within the 5 percent limit specified by FDER.

Filling, pressurizing, and depressurizing of the casing was observed by Mr. Bawo Okome of FDER. A copy of the pressure test data sheet is shown in Appendix I.

VIDEO TELEVISION SURVEY

On October 20, 1990, a black and white video television survey was performed on IW-2. The survey was run from the surface to a total depth of 3,433 feet bls. The survey through the casing indicated a depth to the bottom of the casing at 2,643.5 feet. This was approximately 4 feet higher than the depth indicated by the casing collar locator used during the RTS on November 12, 1990. The casing, appeared in good condition. Several cavities were observed in the open hole at intervals from 2,955 to 2,961; 2,968 to 2,972; 2,973 to 2,975; 3,025 to 3,042; and 3,044 to 3,046 feet bls. Overall, the video survey of IW-2 indicated a more fractured injection zone than the video survey of IW-1. A summary of the video survey is contained in Appendix J.

GEOPHYSICAL LOGS DURING TESTING

On November 1, 1990, final geophysical logs were performed on IW-2 of the complete well under static conditions. These logs were performed from the surface to total depth of the well and included temperature, fluid resistivity, gamma, and LSN electric logs. On November 7, 1990, after the injection test, a three arm Caliper was performed on the complete well. Copies of the logs are contained in Volume II of this report.

RADIOACTIVE TRACER SURVEY

On November 13, 1990, the RTS was performed on IW-2 using Schlumberger Well Services. This survey was also conducted in both the static and dynamic states to evaluate the integrity of the grout seal around the base of the 24-inch final casing. No apparent upward movement of the tracer was observed by representatives from FDER (Ed Rahrig), the Engineer, or the Contractor. A summary of this survey is also presented in Appendix L.

MECHANICAL INTEGRITY TESTING OF THE DUAL-ZONE MONITOR WELL

PRESSURE TEST

On September 4, 1990, a casing pressure test was performed on the Dual-Zone Monitor Well (MW). The casing was pressure tested after cementing the 6-inch casing prior to drilling out the cement plug. The pressure test conducted on the MW was performed following the criteria used during the pressure testing of IW-1 and IW-2. The casing was pressurized to 100 psig. After one hour, the pressure was recorded at 96.2 psig. Filling, pressurizing, and depressurizing the casing was observed by Ms. Peggie Highsmith a representative of FDER. A copy of the pressure test data sheet is shown in Appendix I.

As required by the construction permit, a cement bond log (CBL) was performed to assess the quality of the cement-to-casing bond of the final casing. The CBL measures and records the cycle of a sonic signal within the pipe in millivolts (mv). Maximum amplitudes indicate unbonded pipe, and minimum amplitudes indicate well-bonded pipe.

Results of the CBL showed signal amplitudes on the cemented portion of the casing which ranged from approximately 3 mv to 35 mv from approximately 1,094 feet to 1,800 feet (base of the Upper Monitor Zone). The uncemented portion of the borehole (900 feet to 1,094 feet) and the logged portion of the open annulus between the

6-inch and 16-inch casing (900 feet to 1,000 feet) showed signal amplitudes ranging from 50 mv to 70 mv. The CBL was terminated at 900 feet because the remainder of the annulus was open for the upper monitor zone and no benefit would have been gained by performing the log to the surface.

Section 6 MONITORING PROGRAM

BACKGROUND WATER QUALITY

Water samples were collected at approximately 30-foot intervals below the depth of 1,000 feet during reverse-air closed circulation drilling of IW-1 and IW-2 and open circulation drilling of the Dual-Zone Monitor Well. The samples were field-analyzed for conductivity, temperature, and chlorides. Water samples collected during closed circulation drilling were not truly representative due to mixing of the native formation waters throughout the borehole while drilling IW-1 and IW-2. Samples collected during the open circulation drilling of the dual-zone monitor well are more representative. However, all the data were useful in determining the general water quality trends of each well and in establishing the approximate location of the 10,000 TDS interface. Figures 6-1, 6-2 and 6-3 show the results of the water quality analyses collected during drilling. Detailed water quality data from the pilot hole drilling are also presented in Appendix G.

INJECTION WELL NO. 1

FDER requires that the lower intermediate casing (34-inch) be set below the base of the Underground Source of Drinking Water (USDW). The USDW includes all waters with a total dissolved solids (TDS) content less than 10,000 mg/l occur. To confirm the depth of native formation waters with total dissolved solids greater than 10,000 mg/l occur, a straddle packer test was performed over the interval from 1,882 to 1,950 feet on June 7, 1990. The straddle packer testing procedure and results are discussed in Section 4, Packer Tests.

On August 23, 1990, samples for analysis for primary and secondary drinking water standards were collected. The samples were collected while circulating the borehole from 3,311 feet using reverse-air techniques. Laboratory results from this sampling effort are contained in Appendix O. A 5-gallon unacidized sample was also collected and shipped to FDER Tallahassee in accordance with the requirements of the construction permit.

INJECTION WELL NO. 2

To confirm that the selected setting depth for the 34-inch casing was below the 10,000 mg/l TDS interface, a depth sample was retrieved from the pilot hole at a

FIGURE 6-1
Pilot Hole Water Quality While Drilling IW-1 at
the Palm Beach County Southern Region
Wastewater Treatment Plant



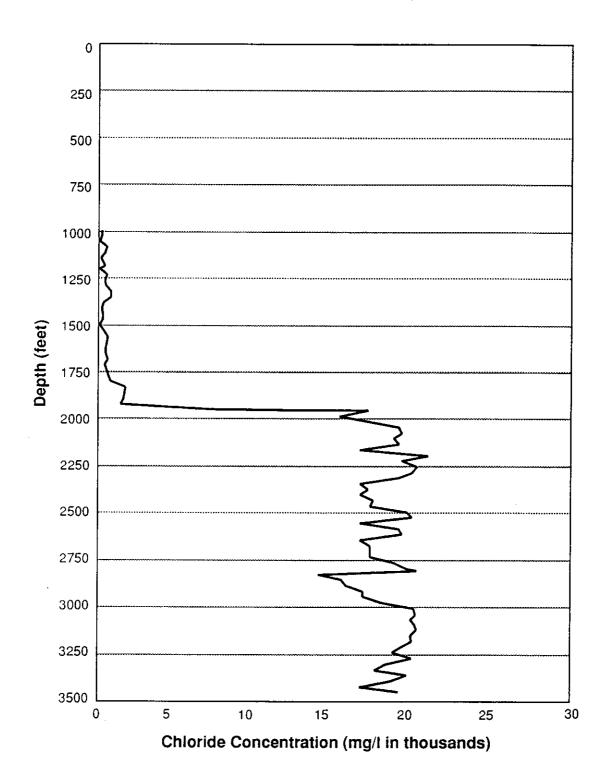


FIGURE 6-2
Pilot Hole Water Quality While Drilling IW-2 at
the Palm Beach County Southern Region
Wastewater Treatment Plant



FIGURE 6-3

Dual-Zone Monitor Well Water Quality While Drilling at the Palm Beach County Southern Region Wastewater Treatment Plant



depth of 1,951 feet. Laboratory results indicated formation waters with a TDS concentration of 38,190 mg/l. These results are contained in Appendix G.

On October 10, 1990, primary and secondary drinking water standard samples were collected. These samples were also collected while circulating the borehole from 3,450 feet. Laboratory results are presented in Appendix O. A 5-gallon unacidized sample was also collected and shipped to FDER in Tallahassee for their use.

DUAL-ZONE MONITOR WELL

Two zones were selected for long term monitoring on the basis of water quality data and the geophysical logs from the injection wells and the DZMW pilot holes. The Upper Monitor Zone extends over the interval from 1,000 to 1,096 feet bls and will be used to monitor formation waters with less-than 10,000 mg/l TDS. The Lower Monitor Zone extends from 1,900 to 1,984 feet bls and will monitor formation waters greater-than 10,000 mg/l TDS. After completion of the DZMW, the Upper Monitor Zone was developed by back-flowing under the artesian head. The Lower Monitor Zone was developed by pumping. The development water was discharged to IW-1 for disposal.

To insure that both monitor zones had been completely developed and to establish background data, each zone was purged for approximately 2 months while the contractor completed construction at the site. A temporary submersible pump was placed in the Lower Monitor Zone and a temporary pump was placed in the DZMW pad sump to dispose of purged water to IW-1. The Upper Monitor Zone flowed at approximately 80 gpm while the Lower Monitor Zone was pumped at approximately 65 gpm. Appendix N contains a table which outlines the purging duration for each zone. At the onset of the background sampling, primary and secondary drinking water standard samples were collected for analysis. Laboratory results are contained in Appendix N. Samples were then collected on a weekly basis after allowing a minimum of 3 casing volumes to purge from each zone. The samples were field analyzed for conductivity, temperature, chlorides, and pH. These results are also presented in Appendix N.

At the conclusion of the background sampling period, primary and secondary drinking water standards were again tested to confirm the previous data. These data were fairly consistent indicating that the well had been properly developed. The data are contained in Appendix N.

The Upper Monitor Zone, monitored through the annulus between the 16-inch and 6-inch casings, is open to the upper Floridan aquifer between 1,000 and 1,096 feet bls and is under artesian pressure with a head of approximately 9.0 psi which represents a static water level of 45-feet NGVD. The Lower Monitor Zone extends from 1,900

to 1,984 feet in depth. This zone does not flow and has a static water level of approximately 11.4 feet NGVD. The zone is equipped with a self priming centrifugal pump for purging.

SURFICIAL MONITOR WELLS

Throughout construction, water samples were collected on a weekly basis from several surficial monitor wells surrounding the injection well pads. All eight Surficial Monitor Wells were sampled at the beginning and end of construction. Surficial Monitor Wells 1, 3, 6, and 8 were sampled weekly during construction. Samples were field-analyzed for temperature, conductivity, and chlorides.

An increase in chloride concentration in SMW-1 was noted during the drilling of IW-1. The elevated chloride concentration was determined to be the result of a leaking mud tank used during reverse-air drilling. The leak was patched and SMW-1 purged onto the IW-1 pad for several days. Subsequent sampling of SMW-1 indicated that the chloride levels dropped back to slightly above background level. At no time did the chlorine concentration exceed 250 mg/l, the maximum acceptable concentration for groundwater. There is a noted increase in the concentration of SMW-5 from the beginning of construction to the end. The maximum concentration observed for SMW-5 was 160 mg/l, which is below the accepted standard of 250 mg/l for groundwater. This increase may be attributed to the heavy rains that fell near the end of the project causing runoff from construction. Actual field analytical data are presented in Appendix M.

OPERATIONAL MONITORING

The monitoring system includes continuous recording and indicating instruments for flows and pressures at the wellheads and in the Motor Control Center (MCC). Flow and pressure for the effluent disposal system are electronically recorded at the MCC.

Integrity of the confining intervals above the injection zone is monitored with the dual-zone monitor well located between the injection wells, 100 feet from each. Continuous water level monitoring of the two zones is provided at the wellhead with a pressure gauge on the upper zone and pressure transducer with digital readout on the lower zone. These data are also continuously and electronically recorded in the MCC.

The injected effluent and the water quality of the two monitoring zones will be monitored periodically, in accordance with the requirements of Section 17-28.250, FAC and as required by the injection well operating permit. The operational moni-

toring plan will be developed with the Technical Advisory Committee during the operating permit application process and will be contained in the Operation and Maintenance Manual for the Deep Injection Well at the Palm Beach County Southern Region Wastewater Treatment Plant.

Section 7 SUMMARY, CONCLUSION AND RECOMMENDATIONS

SUMMARY

Construction of the effluent disposal system began in March 1990 and was completed in November 1990. Casings for the injection wells included 54-inch-diameter casings installed through the surficial aquifer to a depth of 260 feet bls, 44-inch-diameter casings installed through the confining clays to a depth of 1,000 feet bls, 34-inch-diameter casings installed through the 10,000 mg/l total dissolved solids interface to a depth of 1,890 feet bls, and 24-inch-diameter effluent conductor casings installed into the confinement above the injection zone at depths of 2,660 feet and 2,645 feet for IW-1 and IW-2, respectively.

A dual-zone monitor well was constructed to detect any changes above background water quality and to monitor pressure impacts due to injection. Casings for the well included 24-, 16-, and 6-inch diameter steel pipe installed to depths of 260, 1,000, and 1,900 feet bls, respectively. The lower zone extends over the interval from 1,900 to 1,984 feet and monitors formation waters with total dissolved solids greater than 10,000 mg/l. The upper zone extends from 1,000 to 1,096 feet bls and monitors the brackish waters of the upper Floridan Aquifer.

CONCLUSIONS

In both injection wells the 10,000 mg/l TDS interface occurs above 1,900 feet. Below this depth, TDS and chloride concentrations increase rapidly to those found in the injection zone with TDS of approximately 37,000 mg/l. The injection zone water quality analysis for IW-1 and IW-2 closely represents that of seawater with a chloride concentration of 19,200 mg/l and 20,300 mg/l and TDS of 37,000 mg/l and 37,200 mg/l, respectively.

The injection zone at IW-1 was encountered from approximately 2,645 feet bls and extends fairly uniform to total depth of 3,240 feet. While injection testing at 4,200 gpm, this interval accounted for greater than 90 percent of the fluid loss. The maximum wellhead pressure observed during this test was 55.5 psi while injecting at 10,500 gpm.

The injection zone at IW-2 was encountered at about the same depth as IW-1 but becomes highly cavernous from approximately 2,955 to a total depth of 3,443 feet bls. During the first step of the injection test, at a pumping rate of 4,400 gpm, the lower interval accounted for greater than approximately 85 percent of the fluid loss. The maximum wellhead pressure during the injection test was 40.0 psi at 10,500 gpm.

Mechanical integrity testing of the final 24-inch casings on both injection wells was performed by pressure testing, geophysical logging, radioactive tracer surveys, and television video surveys. Each of the testing procedures confirms that the 24-inch casing had mechanical integrity and met the standards of FAC 17.28.130(6).

RECOMMENDATIONS

An extended injection testing program is recommended to be initiated to monitor changes in well capacity, wellhead pressure, and to determine the effectiveness of the overlying confining units. During the test operation period, water quality of the two monitor zones and the injection fluid will be monitored. In addition, water levels in the dual-zone monitor well and the pressures and flow rates at the injection well shall be recorded. Data from the test period will be summarized and submitted to the TAC in an operation permit application.

PERMITS



Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400 Bob Martinez, Governor Dale Twachtmann, Secretary John Shearer, Assistant Secretary

87-16

CERTIFICATE OF DEMONSTRATION

Florida Underground Injection Control Program

Demonstration of Financial Responsibility

Facility Name: Palm Beach County Water Utilities - Well #1

Southern Region WWTP (Phase I)

Facility Address: Hagen Ranch Road

Delray Beach, Florida 33484

Facility Contact: Paul Feldman (407)641-3429

DER/EPA Identification Number: FLS 505007543

DER Permit Number: UC-50-165238

Date Financial Information Received: September 5, 1989

Current Plugging & Abandonment Cost Estimate: \$229,200

Current Post-Closure Monitoring Estimate: n/a

Mechanism(s) Used to Demonstrate Financial Responsibility

Local Government Guarantee

Date of Expiration Written Consent of DER Secretary

Date Mechanism(s) Approved: September 13, 1989

Madry J. Woodworth Management Analyst (904) 488-3601



Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

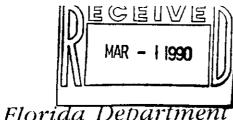
Bob Martinez, Governor Dale Twachtmann, Secretary John Shearer, Assistant Secretary

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per 5, 1989
\$229,200
/a
Date of Expiration Written Consent of DER Secretary

Date Mechanism(s) Approved: September 13, 1989

Marry II. Woodworth Management Analyst (904) 488-3601



Southeast District • 1900 S. Congress Ave., Suite A • West Palm Beach, Florida 33-406 • 407-964-9668

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary Scott Benyon, Deputy Assistant Secretary

NOTICE OF PERMIT

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Palm Beach County UIC - Palm Beach County Southern Region Wastewater Treatment Plant Class I Injection Well, IW-2

Mr. Bevin A. Beaudet, Director Palm Beach County Water Utilities Dept. 2065 Prairie Road West Palm Beach, FL 33406

Dear Mr. Beaudet:

ENVIRONMENTAL

OF

Enclosed is Permit Number UC 50-165239, to construct one (1), 24-inch, test Class I Injection Well at Palm Beach County Southern Region Water Treatment Plant, issued pursuant to Section(s) 403.087, Florida Statutes and Florida Administrative Codes 17-3, 17-4, 17-6, 17-28 & 17-550.

Any party to this Order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date this Notice is filed with the Clerk of the Department.

If you have any questions please contact Peggie Highsmith or Al Mueller of this office, phone (407) 964-9668.

Executed in West Palm Beach, Florida

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

J. Scott Benyon Deputy Assistant Secretary 1900 South Congress Avenue, Suite A West Palm Beach, FL 33406 407/964-9668

JSB:phs/248

Copies furnished to: Office of General Counsel, DER/Tlh. Steve Burton, EPA/Atlanta Richard Deuerling, DER/Tlh. Greg Rawl, SFWMD
Tony LasCasas, PBCHU
Mike Merritt, USGS
Tom McCormick, CH2M Hill
Al Muniz, CH2M Hill Paul Feldman, PBC Water Util.

CERTIFICATE OF SERVICE

This is to certify that this NOTICE OF PERMIT and all copies were mailed before the of business on $\frac{FFR}{F}R$ 7 1000 to the listed persons. close of business on _

Clerk Stamp

FILING AND ACKNOWLEDGEMENT FILED, on this date, pursuant to the §120.52(9), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

In carre E.



Southeast District ● 1900 S. Congress Ave., Suite A ● West Palm Beach, Florida 33400 ● 407-964-9668

Bob Martinez, Governoi

Date Twachtmann, Secretary

fohn Shearer, Assistant Secretary Scott Benvon, Deputy Assistant Secretary

PERMITTEE: Mr. Bevin A. Beaudet, Director Palm Beach County Water Utilities Dept. 2065 Prairie Road West Palm Beach, FL 33406 I.D. NUMBER: 5050C02014
PERMIT/CERTIFICATION NUMBER: UGGO-165239
DATE OF ISSUE: FLU C 0
EXPIRATION DATE: October 15, 1991
COUNTY: Palm Beach
SECTION/TOWNSHIP/RANGE: 4/46S/42E
LATITUDE/LONGITUDE: 26°29'30"/80°10'00
PROJECT: Palm Beach County Southern Region
Wastewater Treatment Plant, Class I
Injection Well, IW-2

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rules 17-3, 17-4, 17-6, 17-28 and 17-550. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

TO CONSTRUCT: One (1) 24 inch O.D. test injection well, IW-2, to a total depth of 3300 feet with one associated 6-inch O.D. dual-zone monitor well (shared with IW-1). The injection well will be used to dispose of 15 MGD (maximum, peak hour design capacity) of non-hazardous, secondarily-treated, domestic wastewater from the Palm Beach County Southern Region Wastewater Treatment Plant.

IN ACCORDANCE WITH: Application to construct one Class I Injection Well received May 23, 1989; additional information letters received from CH2M Hill on June 26, 1989, July 24, 1989, August 4, 1989, October 26, 1989 and December 1, 1989; Certificate of Demonstration of Financial Responsibility issued September 13, 1989.

LOCATED AT: West of Hagan Ranch Road and East of the Florida Turnpike between Lake Worth drainage district Canals G-29 and G-30

TO SERVE: Palm Beach County Southern Region domestic wastewater service area.

SUBJECT TO: General Conditions 1-16 and Specific Conditions 1-7.

Page 1 of 8

-GENERAL CONDITIONS:

- 1. The terms, conditions, requirements, limitations and restrictions set forth in this permit, are "permit conditions" and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, F.S. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- 3. As provided in subsections 403.087(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in this permit.
- 4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
- 6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, are required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:
 - (a) Have access to and copy any records that must be kept under conditions of the permit;
 - (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
 - (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 3. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
 - (a) A description of and cause of noncompliance; and
 - (b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.
- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Section 403.111 and 403.73, F.S. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

GENERAL CONDITIONS:

- 10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- 11. This permit is transferable only upon Department approval in accordance with Rule 17-4.120 and 17-30.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
- This permit or a copy thereof shall be kept at the work site of the permitted activity.
- This permit also constitutes: 13.
 - () Determination of Best Available Control Technology (BACT)
 - () Determination of Prevention of Significant Deterioration (PSD)
 - () Certification of compliance with state Water Quality Standards (Section 401, PL 92-500)
 - () Compliance with New Source Performance Standards
- The permittee shall comply with the following: 14.
 - (a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - (b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
 - (c) Records of monitoring information shall include:

 - the date, exact place, and time of sampling or measurements;
 the person responsible for performing the sampling or measurements;

 - 3. the dates analyses were performed;
 4. the person responsible for performing the analyses;
 5. the analytical techniques or methods used;
 6. the results of such analyses.
- 15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.
- 16. In the case of an underground injection control permit, the following permit conditions also shall apply:
 - (a) All reports or information required by the Department shall be certified as being true, accurate and complete.
 - (b) Reports of compliance or noncompliance with, or any progress reports on, requirements contained in any compliance schedule of this permit shall be submitted no later than 14 days following each schedule date.
 - (c) Notification of any noncompliance which may endanger health or the environment shall be reported verbally to the Department within 24 hours and again within 72 hours, and a final written report provided within two weeks.
 - 1. The verbal reports shall contain any monitoring or other information which indicate that any contaminant may endanger an underground source of drinking water and any noncompliance with a permit condition or malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water.

GENERAL CONDITIONS:

- 2. The written submission shall contain a description of and a discussion of the cause of the noncompliance and, if it has not been corrected, the anticipated time the noncompliance is expected to continue, the steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance and all information required by Rule 17-28.230(4)(b), F.A.C.
- (d) The Department shall be notified at least 180 days before conversion or abandonment of an injection well, unless abandonment within a lesser period of time is necessary to protect waters of the state.
- 17. The following conditions also shall apply to a hazardous waste facility permit.
 - (a) The following reports shall be submitted to the Department:
 - 1. Manifest discrepancy report. If a significant discrepancy in a manifest is discovered, the permittee shall attempt to rectify the discrepancy. If not resolved within 15 days after the waste is received, the permittee shall immediately submit a letter report, including a copy of the manifest, to the Department.
 - 2. Unmanifested waste report. The permittee shall submit an unmanifested waste report to the Department within 15 days of receipt of unmanifested waste.
 - 3. Annual report. An annual report covering facility activities during the previous calendar year shall be submitted pursuant to Chapter 17-30, F.A.C.
 - (b) Notification of any noncompliance which may endanger health or the environment, including the release of any hazardous waste that may endanger public drinking water supplies or the occurrence of a fire or explosion from the facility which could threaten the environment or human health outside the facility, shall be reported verbally to the Department within 24 hours, and a written report shall be provided within 5 days. The verbal report shall include the name, address, I.D. number, and telephone number of the facility, its owner or operator, the name and quantity of materials involved, the extent of any injuries, an assessment of actual or potential hazards, and the estimated quantity and disposition of recovered material. The written submission shall contain:
 - 1. A description and cause of the noncompliance.
 - 2. If not corrected, the expected time of correction, and the steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.
 - (c) Reports of compliance or noncompliance with, or any progress reports on, requirements in any compliance schedule shall be submitted no later than 14 days after each schedule date.
 - (d) All reports or information required by the Department by a hazardous waste permittee shall be signed by a person authorized to sign a permit application.

PERMITTEE: Mr. Bevin A. Beaudet, Director Palm Beach County Water Utilities Dept.

I.D. NUMBER: 5050C02014 PERMIT/CERTIFICATION NUMBER: UC 50-165239 DATE OF ISSUE: FFB 2 6 1990 EXPIRATION DATE: October 15, 1991

SPECIFIC CONDITIONS:

Site Requirements 1.

- The measurement points for drilling and logging operations will be surveyed and referenced to NGVD of 1929 prior to the onset of drilling activities for the injection well.
- The injection and monitor well must be surveyed for latitude and longitude and submitted on a site plan prior to operational testing approval. b.
- The four (4) surficial aquifer wells will be sampled and analyzed prior to drilling and then weekly for chlorides (mg/1), conductivity (umhos), temperature (°F), and water level (msl). Initial analyses must be submitted for Department approval prior to spudding the well.

2. Construction and Testing Requirements

- Blow-out preventors will be installed on the injection well prior to a. penetration of the Floridan Aquifer System.
- Upon approval by the Department, the lower monitor zone will be positioned in the first transmissive interval below the USDW. Extension of the deep Monitor well below the Hawthorn Formation is prohibited until the selection b. of deep monitor zone is approved by the Department.
- Mechanical integrity of the injection wells, will be determined pursuant to Chapter 17-28.13(6)(b)2 and (c)2. The pressure test for the final casing will be accepted if tested with a liquid-filled casing at 1.5 times the expected operating pressure with a test tolerance of $\pm 5\%$. Verification of pressure gauge calibration must be provided with the test report. c.
- Department approval and TAC review pursuant to F.A.C. 17-28 is required for the following stages of construction: d.
 - Pre-construction meeting: review revised contract documents and notice to proceed. (See Specific Condition 2 g)
 Intermediate casing seat and lower monitor zone selection.

 - Final casing seat selection.
 - Mechanical integrity, confinement and injectivity testing.
- Department approval at a scheduled TAC meeting will be based on the permittee's presentation that shows compliance with the rules and this permit.
- TAC meetings are scheduled on the 2nd and 4th Tuesday of each month subject to a five working day prior notice and timely receipt of critical data by all TAC members. Emergency meetings may be arranged when justified to avoid undue f. construction delays.
- A revised set of contract documents that includes this permit and approved g. specification changes documented in all responses to requests for information (RFI) must be submitted to the Department and TAC prior to construction.
- The Department must be notified within 48-hours after drilling has begun 'n (spud-date).
- Hurricane Preparedness Upon the issuance of a "Hurricane Watch" by the National Weather Service, the preparations to be made include but are not necessarily limited to the following: i.
 - Secure all on-site salt and other stockpiled additive materials to prevent surface and/or groundwater contamination.

PERMITTEE: Mr. Bevin A. Beaudet, Director Palm Beach County Water Utilities Dept.

I.D. NUMBER: 5050C02014 PERMIT/CERTIFICATION NUMBER: UC 50-165239
DATE OF ISSUE:
EXPIRATION DATE: October 216, 19801

SPECIFIC CONDITIONS:

- -

Properly secure drilling equipment and rig(s) to prevent damage to well(s) and on-site treatment process equipment.

3. Quality Assurance/Quality Control Requirements

- Pursuant to Chapter 17-28.310(5)(b), the Professional Engineer of Record will certify all documents related to the completion of the injection well system as a disposal facility. The Department must be notified immediately of any transfer of the Engineer of Record.
- In accordance with Chapter 492, Florida Statutes, all documents prepared for the geological/hydrogeological evaluation of the injection well system must be signed and sealed by a Florida Certified Professional Geologist.
- Continuous on-site supervision by qualified personnel (engineer and geologist) is required during all testing and geophysical logging operations.

Reporting Requirements 4.

All reports and surveys required by this permit must be submitted concurrently to all the members of the TAC. The Technical Advisory Committee (TAC) will consist of representatives from these agencies:

Department of Environmental Regulation, West Palm Beach and Tallahassee United States Environmental Protection Agency, Region IV, Atlanta United States Geological Survey, Miami South Florida Water Management District, West Palm Beach Palm Beach County Health Department, West Palm Beach

- The Department and other applicable agencies must be notified immediately of any unusual events occurring during construction activities (e.g. on-site spills, artesian flows, large volumes of circulation losses, etc.).
- The Department must be notified seventy-two (72) hours prior to all testing for mechanical integrity on the injection and monitor wells. С.
- All testing for mechanical integrity on the injection and monitor wells must be initiated during daylight hours, Monday through Friday.
- A weekly submittal of construction progress reports will include at a minimum the following information:

 - A cover letter summary of the daily engineer/geologist report and driller's log and projection for activities in next reporting period. Daily engineer/geologist report and driller's log with detailed descriptions of all testing, logging, casing, cementing and drilling activities pursuant to Chapter 17-28.340 F.A.C. Lithologic log with cuttings descriptions, drilling rate curve and formation tops
 - formation tops.
 - Weekly water quality analyses and water levels for the four (4) surficial aquifer wells. (See S.C. la and c) Detailed description of any unusual construction-related events that occur
 - during the reporting period.
- A drilling and system construction schedule will be submitted to the Department and TAC prior to site preparation for the injection well system.
- An evaluation of all test results and geophysical logs must be submitted with g. all test data.

PERMITTEE: Mr. Bevin A. Beaudet, Director Palm Beach County Water Util. Dept.

I.D. NUMBER: 5050C02014 PERMIT/CERTIFICATION NUMBER: UC 50-165239
DATE OF ISSUE: FED 2 6 1000 EXPIRATION DATE: October 45 1900

SPECIFIC CONDITIONS:

- Operational Testing Requirements
 - The operational testing of the injection well system with non-hazardous domestic wastewater will not commence without written authorization from the а. Department.
 - A draft operation and maintenance manual with emergency procedures must be b. submitted to the Department and TAC prior to a request for system operation approval.
 - Prior to operational testing approval, the following items must be submitted for Department approval and TAC review: с.
 - Borehole television survey of final casing and injection zone

Geophysical logs with interpretations
Certification of mechanical integrity and interpreted test data
Injection test data and evaluation

Confining zone data (cores, etc.) and confirmation of confinement

Background water quality data (monitor zones) Waste stream analysis

- Surface equipment completion certified pursuant to 17-6.080.
- ĥ. Operational Testing Conditions
 - Upon receipt of written authorization from the Department (S.C. 5a), the operational testing of the injection well system will be subject to the following conditions.
 - The progress of the operational testing for the system will be reviewed during TAC meetings scheduled at least every three months after operation has begun. Reports evaluating the system's progress must be submitted to each member of the TAC at least two weeks prior to the scheduled meeting. The conditions for the operational test period may be modified by the Department at each of these TAC review intervals.
 - The flows to the injection well will be monitored and controlled at all times to ensure the maximum pressure at each wellhead does not exceed 66% of the tested pressure on the final casing and the velocity down the wells does not exceed 8.0 feet per second.
 - Any failure of injection well monitoring and recording equipment for a period of more than twenty-four (24) hours will be reported immediately to the Department.
 - The following injection well performance and monitor zone data will be recorded for each well as indicated and reported monthly:
 - Injection well performance:

 - total daily flow (mgd)
 daily maximum flow (mgd)

 - daily maximum injection pressure (psig)
 daily average injection pressure (psig)
 monthly averages for the above daily measurements
 - b. Monitor well performance:
 - Physical characteristics of upper and lower monitor zone:
 - daily maximum, sustained monitor zone pressure (psig)
 daily minimum, sustained monitor zone pressure (psig)
 daily average monitor zone pressure (psig)
 monthly averages for the above

PERMITTEE: Mr. Bevin A. Beaudet, Director Palm Beach County Water Util. Dept.

I.D. NUMBER: 5050C02014 PERMIT/CERTIFICATION NUMBER: UC 50-165239
DATE OF ISSUE: FFR 2.6 1990 october 25, 1990 EXPIRATION DATE:

SPECIFIC CONDITIONS:

- 2. Chemical characteristics of upper and lower monitoring zone (weekly):
- total dissolved solids-measured (mg/l)

chlorides (mg/l)
 fecal coliform (# colonies/100 ml)

conductivity (umho/cm)

• TKN (mg/1)

• pH

temperature (°F)

ammonia (mg/l)

- 5. A minimum of three (3) well volumes of fluid will be evacuated from each monitor system prior to sampling for chemical parameters listed above.
- 6. All injection well data submissions will be clearly identified on each page with facility name, I.D. Number, date of sampling/recording and type of data shown. The lead plant operator or higher official must sign and date each submittal.
- All monthly reports will be submitted to this office and our Tallahassee office (2600 Blair Stone Road, Tallahassee, FL 32301) by the fifteenth of each month.
- A qualified representative of the Engineer of Record must be present for the start-up operations.
- The Department must be notified in writing of the date operation began for the subject well.
- The integrity of the monitor zone sampling systems will be maintained at all times. Sampling lines and equipment shall be kept free of contamination with independent discharges and no interconnections with any other lines. b.
- All industrial sources (including reverse osmosis reject water) must comprise less than 5% of the total volume of the wastestream. C.
- d. Emergency discharge shall be constructed as approved under the FDER Wastewater Treatment Plant construct permit, DC 50-156882.

Issued this 26 day of February

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

J/Scott Benyon Deputy Assistant Secretary

Page 8 of 8



Florida Department of Environmental Regulation

Southeast District ● 1900 S. Congress Ave., Suite A ● West Palm Beach, Florida 33400 ● 407-964-9668

Bob Martinez, Governor

Dale fwachtmann, Secretary

John Shearer, Assistant Secretary Scott Benvon, Deputy Assistant Secretary

HIM STATEMET, CHARLES

NOTICE OF PERMIT

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Palm Beach County UIC - Palm Beach County Southern Region Wastewater Treatment Plant Class I Injection Well, IW-1

Mr. Bevin A. Beaudet, Director Palm Beach County Water Utilities Dept. 2065 Prairie Road West Palm Beach, FL 33406

Dear Mr. Beaudet:

Enclosed is Permit Number UC 50-165238, to construct one (1), 24-inch, test Class I Injection Well at Palm Beach County Southern Region Water Treatment Plant, issued pursuant to Section(s) 403.087, Florida Statutes and Florida Administrative Codes 17-3, 17-4, 17-6, 17-28 & 17-550.

Any party to this Order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date this Notice is filed with the Clerk of the Department.

If you have any questions please contact Peggie Highsmith or Al Muellerof this office, phone $(407)\ 964-9668$.

Executed in West Palm Beach, Florida

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

J. Scott Benyon Deputy Assistant Secretary 1900 South Congress Avenue, Suite A West Palm Beach, FL 33406 407/964-9668

JSB:phs/248

Copies furnished to:
Office of General Counsel, DER/T1h.
Steve Burton, EPA/Atlanta
Richard Deuerling, DER/T1h.
Greg Rawl, SFWMD
Tony LasCasas, PBCHU
Mike Merritt, USGS
Tom McCormick, CH2M Hill
Al Muniz, CH2M Hill
Paul Feldman, PBC Water Util.

CERTIFICATE OF SERVICE

This is to certify that this NOTICE OF PERMIT and all copies were mailed before the close of business on ______ to the listed persons.

Clerk Stamp

FILING AND ACKNOWLEDGEMENT FILED, on this date, pursuant to the §120.52(9), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Clerk 1 Date



Florida Department of Environmental Regulation

Southeast District ● 1990 S. Congress Ave., Suite A ● West Palm, Beach, Florida 33400 ● 407-964-9668

Hob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary Scott Benyon, Deputy Assistant Secretary

PERMITTEE: Mr. Bevin A. Beaudet, Director Palm Beach County Water Utilities Dept. 2065 Prairie Road West Palm Beach, FL 33406 I.D. NUMBER: 5050C02014
PERMIT/CERTIFICATION NUMBER: UC 50-165238
DATE OF ISSUE: FEB 2.6, 1991
EXPIRATION DATE: October 15, 1991
COUNTY: Palm Beach
SECTION/TOWNSHIP/RANGE: 4/46S/42E
LATITUDE/LONGITUDE: 26°29'30"/80°10'00
PROJECT: Palm Beach County Southern Region
Wastewater Treatment Plant, Class I
Injection Well, IW-1

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rules 17-3, 17-4, 17-6, 17-28 and 17-550. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

TO CONSTRUCT: One (1) 24 inch O.D. test injection well, IW-1, to a total depth of 3300 feet with one associated 6-inch O.D. dual-zone monitor well (shared with IW-2). The injection well will be used to dispose of 15 MGD (maximum, peak hour design capacity) of non-hazardous, secondarily-treated, domestic wastewater from the Palm Beach County Southern Region Wastewater Treatment Plant.

IN ACCORDANCE WITH: Application to construct one Class I Injection Well received May 23, 1989; additional information letters received from CH2M Hill on June 26, 1989, July 24, 1989, August 4, 1989, October 26, 1989 and December 1, 1989; Certificate of Demonstration of Financial Responsibility issued September 13, 1989.

LOCATED AT: West of Hagan Ranch Road and East of the Florida Turnpike between Lake Worth drainage district Canals C-29 and C-30

TO SERVE: Palm Beach County Southern Region domestic wastewater service area.

SUBJECT TO: General Conditions 1-16 and Specific Conditions 1-7.

Page 1 of 8

GENERAL CONDITIONS:

- 1. The terms, conditions, requirements, limitations and restrictions set forth in this permit, are "permit conditions" and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, F.S. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- 3. As provided in subsections 403.087(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in this permit.
- 4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
- 6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, are required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:
 - (a) Have access to and copy any records that must be kept under conditions of the permit;
 - (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
 - (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
 - (a) A description of and cause of noncompliance; and
 - (b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.
- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Section 403.111 and 403.73, F.S. Such evidence shall only be used to the extent it is consiste with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

GENERAL CONDITIONS:

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- 10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- 11. This permit is transferable only upon Department approval in accordance with Rule 17-4.120 and 17-30.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
- This permit or a copy thereof shall be kept at the work site of the permitted activity.
- This permit also constitutes: 13.
 - () Determination of Best Available Control Technology (BACT)
 - () Determination of Prevention of Significant Deterioration (PSD)
 - () Certification of compliance with state Water Quality Standards (Section 401, PL 92-500)
 - () Compliance with New Source Performance Standards
- The permittee shall comply with the following: 14.
 - (a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - (b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
 - (c) Records of monitoring information shall include:
 - 1. the date, exact place, and time of sampling or measurements;
 2. the person responsible for performing the sampling or measurements;

 - 3. the dates analyses were performed; 4. the person responsible for performing the analyses;
 - 5. the analytical techniques or methods used; 6. the results of such analyses.
- 15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were permit. incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.
- In the case of an underground injection control permit, the following permit conditions also shall apply:
 - (a) All reports or information required by the Department shall be certified as being true, accurate and complete.
 - (b) Reports of compliance or noncompliance with, or any progress reports on, requirements contained in any compliance schedule of this permit shall be submitted no later than 14 days following each schedule date.
 - (c) Notification of any noncompliance which may endanger health or the environment shall be reported verbally to the Department within 24 hours and again within 72 hours, and a final written report provided within two weeks.
 - The verbal reports shall contain any monitoring or other information which indicate that any contaminant may endanger an underground source of drinking water and any noncompliance with a permit condition or malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water. sources of drinking water.

GENERAL CONDITIONS:

- 2. The written submission shall contain a description of and a discussion of the cause of the noncompliance and, if it has not been corrected, the anticipated time the noncompliance is expected to continue, the steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance and all information required by Rule 17-28.230(4)(b), F.A.C.
- (d) The Department shall be notified at least 180 days before conversion or abandonment of an injection well, unless abandonment within a lesser period of time is necessary to protect waters of the state.
- 17. The following conditions also shall apply to a hazardous waste facility permit.
 - (a) The following reports shall be submitted to the Department:
 - Manifest discrepancy report. If a significant discrepancy in a manifest is discovered, the permittee shall attempt to rectify the discrepancy. If not resolved within 15 days after the waste is received, the permittee shall immediately submit a letter report, including a copy of the manifest, to the Department.
 - 2. Unmanifested waste report. The permittee shall submit an unmanifested waste report to the Department within 15 days of receipt of unmanifested waste.
 - Annual report. An annual report covering facility activities during the previous calendar year shall be submitted pursuant to Chapter 17-30, F.A.C.
 - (b) Notification of any noncompliance which may endanger health or the environment, including the release of any hazardous waste that may endanger public drinking water supplies or the occurrence of a fire or explosion from the facility which could threaten the environment or human health outside the facility, shall be reported verbally to the Department within 24 hours, and a written report shall be provided within 5 days. The verbal report shall include the name, address, I.D. number, and telephone number of the facility, its owner or operator, the name and quantity of materials involved, the extent of any injuries, an assessment of actual or potential hazards, and the estimated quantity and disposition of recovered material. The written submission shall contain:
 - 1. A description and cause of the noncompliance.
 - If not corrected, the expected time of correction, and the steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.
 - (c) Reports of compliance or noncompliance with, or any progress reports on, requirements in any compliance schedule shall be submitted no later than 14 days after each schedule date.
 - (d) All reports or information required by the Department by a hazardous waste permittee shall be signed by a person authorized to sign a permit application.

PERMITTEE: Mr. Bevin A. Beaudet, Director Palm Beach County Water Utilities Dept. I.D. NUMBER: 5050C02014
PERMIT/CERTIFICATION NUMBER: HG 50-165238
DATE OF ISSUE: FFR 2 6 1991
EXPIRATION DATE: October 15, 1991

SPECIFIC CONDITIONS:

Site Requirements 1.

- The measurement points for drilling and logging operations will be surveyed and referenced to NGVD of 1929 prior to the onset of drilling activities for the injection well.
- The injection and monitor well must be surveyed for latitude and longitude and submitted on a site plan prior to operational testing approval. b.
- The four (4) surficial aquifer wells will be sampled and analyzed prior to c. drilling and then weekly for chlorides (mg/l), conductivity (umhos), temperature (°F), and water level (msl). Initial analyses must be submitted for Department approval prior to spudding the well.

Construction and Testing Requirements 2.

- Blow-out preventors will be installed on the injection well prior to penetration of the Floridan Aquifer System.
- Upon approval by the Department, the lower monitor zone will be positioned in the first transmissive interval below the USDW. Extension of the deep Monitor well below the Hawthorn Formation is prohibited until the selection b. of deep monitor zone is approved by the Department.
- Mechanical integrity of the injection wells, will be determined pursuant to Chapter 17-28.13(6)(b)2 and (c)2. The pressure test for the final casing will be accepted if tested with a liquid-filled casing at 1.5 times the expected operating pressure with a test tolerance of $\pm 5\%$. Verification of pressure gauge calibration must be provided with the test report. c.
- Department approval and TAC review pursuant to F.A.C. 17-28 is required for the following stages of construction: d.
 - Pre-construction meeting: review revised contract documents and notice to proceed. (See Specific Condition 2 g) Intermediate casing seat and lower monitor zone selection. Final casing seat selection. Mechanical integrity, confinement and injectivity testing.
- Department approval at a scheduled TAC meeting will be based on the permittee's presentation that shows compliance with the rules and this permit. e.
- TAC meetings are scheduled on the 2nd and 4th Tuesday of each month subject to a five working day prior notice and timely receipt of critical data by all TAC members. Emergency meetings may be arranged when justified to avoid undue construction delays.
- A revised set of contract documents that includes this permit and approved specification changes documented in all responses to requests for information (RFI) must be submitted to the Department and TAC prior to construction.
- The Department must be notified within 48-hours after drilling has begun h. (spud-date).
- Hurricane Preparedness Upon the issuance of a "Hurricane Watch" by the National Weather Service, the preparations to be made include but are not necessarily limited to the following:
 - Secure all on-site salt and other stockpiled additive materials to prevent surface and/or groundwater contamination.

PERMITTEE: Mr. Bevin A. Beaudet, Director Palm Beach County Water Utilities Dept. I.D. NUMBER: 5050C02014
PERMIT/CERTIFICATION NUMBER: UC 50-165238
DATE OF ISSUE: FEB 2 6 1990
EXPIRATION DATE: October 15, 1991

SPECIFIC CONDITIONS:

Properly secure drilling equipment and rig(s) to prevent damage to well(s) and on-site treatment process equipment.

Quality Assurance/Quality Control Requirements 3.

- Pursuant to Chapter 17-28.310(5)(b), the Professional Engineer of Record will certify all documents related to the completion of the injection well system as a disposal facility. The Department must be notified immediately of any transfer of the Engineer of Record.
- In accordance with Chapter 492, Florida Statutes, all documents prepared for the geological/hydrogeological evaluation of the injection well system must be signed and sealed by a Florida Certified Professional Geologist. b.
- Continuous on-site supervision by qualified personnel (engineer and geologist) is required during all testing and geophysical logging operations. c.

Reporting Requirements 4.

All reports and surveys required by this permit must be submitted concurrently to all the members of the TAC. The Technical Advisory Committee (TAC) will consist of representatives from these agencies:

Department of Environmental Regulation, West Palm Beach and Tallahassee United States Environmental Protection Agency, Region IV, Atlanta United States Geological Survey, Miami South Florida Water Management District, West Palm Beach Palm Beach County Health Department, West Palm Beach

- The Department and other applicable agencies must be notified immediately of any unusual events occurring during construction activities (e.g. on-site spills, artesian flows, large volumes of circulation losses, etc.).
- The Department must be notified seventy-two (72) hours prior to all testing for mechanical integrity on the injection and monitor wells. С.
- All testing for mechanical integrity on the injection and monitor wells must be initiated during daylight hours, Monday through Friday.
- A weekly submittal of construction progress reports will include at a minimum е. the following information:

 - A cover letter summary of the daily engineer/geologist report and driller's log and projection for activities in next reporting period. Daily engineer/geologist report and driller's log with detailed descriptions of all testing, logging, casing, cementing and drilling activities pursuant to Chapter 17-28.340 F.A.C. Lithologic log with cuttings descriptions, drilling rate curve and formation tops.

 - Weekly water quality analyses and water levels for the four (4) surficial aquifer wells. (See S.C. la and c)
 Detailed description of any unusual construction-related events that occur
 - during the reporting period.
- A drilling and system construction schedule will be submitted to the Department and TAC prior to site preparation for the injection well system. f.
- An evaluation of all test results and geophysical logs must be submitted with all test data.

PERMITTEE: Mr. Bevin A. Beaudet, Director Palm Beach County Water Util. Dept. I.D. NUMBER: 5050C02014
PERMIT/CERTIFICATION NUMBER: UC 50-165238
DATE OF ISSUE: FFB 2 6 1991
EXPIRATION DATE: October 15, 1991

SPECIFIC CONDITIONS:

- Operational Testing Requirements
 - The operational testing of the injection well system with non-hazardous domestic wastewater will not commence without written authorization from the Department.
 - A draft operation and maintenance manual with emergency procedures must be submitted to the Department and TAC prior to a request for system operation b. approval.
 - Prior to operational testing approval, the following items must be submitted for Department approval and TAC review:
 - Borehole television survey of final casing and injection zone

Geophysical logs with interpretations Certification of mechanical integrity and interpreted test data

Injection test data and evaluation Confining zone data (cores, etc.) and confirmation of confinement

Background water quality data (monitor zones)

Waste stream analysis

- Surface equipment completion certified pursuant to 17-6.080.
- Operational Testing Conditions
 - Upon receipt of written authorization from the Department (S.C. 5a), the operational testing of the injection well system will be subject to the following conditions.
 - The progress of the operational testing for the system will be reviewed during TAC meetings scheduled at least every three months after operation has begun. Reports evaluating the system's progress must be submitted to each member of the TAC at least two weeks prior to the scheduled meeting. The conditions for the operational test period may be modified by the Department at each of these TAC review intervals.
 - 2. The flows to the injection well will be monitored and controlled at all times to ensure the maximum pressure at each wellhead does not exceed 66% of the tested pressure on the final casing and the velocity down the wells does not exceed 8.0 feet per second.
 - 3. Any failure of injection well monitoring and recording equipment for a period of more than twenty-four (24) hours will be reported immediately to the Department.
 - The following injection well performance and monitor zone data will be recorded for each well as indicated and reported monthly:
 - a. Injection well performance:
 - total daily flow (mgd)

daily maximum flow (mgd)
daily maximum injection pressure (psig)
daily average injection pressure (psig)

- monthly averages for the above daily measurements
- b. Monitor well performance:
 - Physical characteristics of upper and lower monitor zone:
 - daily maximum, sustained monitor zone pressure (psig)
 daily minimum, sustained monitor zone pressure (psig)
 daily average monitor zone pressure (psig)
 monthly averages for the above

PERMITTEE: Mr. Bevin A. Beaudet, Director Palm Beach County Water Util. Dept. I.D. NUMBER: 5050C02014
PERMIT/CERTIFICATION NUMBER: UC 50-165238
DATE OF ISSUE: FFB 2 6 1990
EXPIRATION DATE: October 15, 1991

SPECIFIC CONDITIONS:

- Chemical characteristics of upper and lower monitoring zone (weekly):
 - total dissolved solids-measured (mg/1)

chlorides (mg/l)
fecal coliform (# colonies/100 ml)
conductivity (umho/cm)

• TKN (mg/l)

pН

- temperature (°F) ammonia (mg/1)
- 5. A minimum of three (3) well volumes of fluid will be evacuated from each monitor system prior to sampling for chemical parameters listed above.
- 6. All injection well data submissions will be clearly identified on each page with facility name, I.D. Number, date of sampling/recording and type of data shown. The lead plant operator or higher official must sign and date each submittal.
- 7. All monthly reports will be submitted to this office and our Tallahassee office (2600 Blair Stone Road, Tallahassee, FL 32301) by the fifteenth of each month.
- A qualified representative of the Engineer of Record must be present for the start-up operations.
- The Department must be notified in writing of the date operation began for the subject well.
- The integrity of the monitor zone sampling systems will be maintained at all times. Sampling lines and equipment shall be kept free of contamination with independent discharges and no interconnections with any other lines. b.
- All industrial sources (including reverse osmosis reject water) must comprise c. less than 5% of the total volume of the wastestream.
- Emergency discharge shall be constructed as approved under the FDER Wastewater d. Treatment Plant construct permit, DC 50-156882.

Issued this 26 day of felicionery

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

J. Scott Benyon Deputy Assistant Secretary

Page 8 of 8

CASING MILL CERTIFICATES

TUBULAR PRODUCTS

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		# CI ALLUNG	MAT 1591 RELABI	
DB, CONTRACT NO.	P.O. DATE PURCH	IASE CROER NO.		THIS
	1 13	49		ผลอย์
FAIRFIELD WORKS	SHIPPERS NO.	WILL ORDER NO.	INVOICE NO.	MFGD
P. O. BOX 599	P 43229	BR79270	488-23628	UR I
FAIRFIELD, AL 35064	VEHICLE NUPSOO	6	06/09/90	THE
			u	FILL
DADTOH STEEL THE	BAOTOD ASSOCI	1 1 2 2 2 7	A	, ALSI

BARTOW STEEL INC P 0 BOX 1789 BARTON FL 33830

BARTON STEEL INC BARTON STEEL SIDING ALERT FL.

IS TO CERTIFY THAT THE UCT DESCRIBED HEREIN WAS ., SAMPLED, TESTED, AND/ NEPD. IN ACCORDANCE WITH SPECIFICATION AND FUL-S REQUIREMENTS IN SUCH ECTS.

PREPARED BY THE OFFICE DF: F.W. MOORE MGR O.A.

06/11/90

PSAA PIPE CARBON SMLS STD PIPE API SL-88 ASTM ASJ-88A ASTM A 106-88A GRADE B TRIPLE STENCIL BLK BARE PE BEV 30 DEG SPEC REV NAME 37TH EDITION DTD 5/88 SPEC DATE 88/88

INSP Of MILL CERTIFIED T/R

SENT BY: BARTOW STEEL INC.

10.			MAT	FERIAL DESCRIPTION					IATL		A7/	MIN HYDRO	YIELD STA	FENSILE STR.	BLONG. %	GAGE WIDTH	FLAT	SEN			
Ο.	SIZE		WALL.		3	PECIFICA	TION & C	GRADE			יאור	LO	r NO.	PSI :		PSI	PSI	BN 2"	IM,	FLAS	BEN
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(029)	•		/ *
	•	METALLURGICAL TEST REPORT	(au)
., JOB, CONTRACT NO.	•	P.O. DATE PURCHASE ORDER NO.	THIS IS TO CERTIFY THAT THE
	· ·	1337	PRODUCT DESCRIBED HEREIN WAS
¥ USS TUBULAR PRODUCTS		SHIPPERS NO. MILL ORDER NO. INVOICE NO.	MEGG. , SAMPLED, TESTED, AND,
N D		≠5978370	UR INSPO. IN ACCORDANCE LYTH
O R		VEHICLE IDENTITY 04/26/	<u>위한 기</u> 계은 SPECIFICATION (AND Fiblia)
BARTOW STEEL INC. 👄		Same a certain cont	M TILLS REQUIREMENTS IN SUCH
8 PO 50X 1789		BARTOW STEEL INC	A ⊃ [KESPEUIS.
LBARTOW, FL 33636		PO BOX 1789 Bartowy #L 33830	APPROVED BY THE OFFICE OF:
		3A410WF E 33036	t D.S. DABKONSKI MER. MET. 4 T G.A. U <u>SS TUBULAR P</u> PODECTS.
, i			T SESSECT PROBLES.
, Ida		•	DATE04/25/90
A SEC.		1	
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ITEM NO.			MA	TERIAL DES	CRIPTION					HEAT!		MIN.	YIELD STR.	YIELD STR. TENSILE STR.		ELONG % GAGE		
	SIZE		WALL		SPEC	FICATION	& GRADE		MATL.	LOT NO		HYDRO PSI	PSI	251	IN 2"	WIDTH IN.	FLAT	BE‡
i	24 01 E91:		.500 04874	ASTMA Aluá∂	558 54 846RE	.6956; :AS≥.E.	MES45 A1003	33835 Respe	5 5ML:	LOOS	68 513	1093 Ra37Th	47100 =1 5755	7580	+4.5	1 1/?	V.S.	
î	24 0. £515									LOCE			43401 30 3/80		40.1	1 1/2	5x	
í	24 01 E81) 985451	.50J DAST#	-STM4 41066	.53864 846R5	GREA:	MESA5 541065	36885 88868	6 SML3	LOOS	⊋ 2 5 L G	1090 83377#	#4500 ED 3/38	7420.	-1.0	1 1/2	3.0	
1	24 0) E01	0 98340	.500 DAST#	45TMA 41066	.53384 846RE	AGRBA: Bashe:	SMESA5 S41069	5GKB6 RB86£	5 SML:	NO67	გე 5 L მ	1093 R637TH	4428U ED 5/85	7350	42.0	1 1/2	ВK	
ITEM NO.	HEAT NO.	TYPE	Тс	MN	P	S Si	С	NI I	CR MG	SISN	AL	N V	в т	CB CC			· 	
1	LUJ688 LUJ688 LUJ688	5 E A	25		012 0)1 3 <u>:</u> 2 :	¥S :		ū7 31			** **	1			ESS THUM	. <u>.</u> 51	
; ;	L00593 200890	#8A 2R01	2 4	င်ဒီ	211 0		50		:05 D1	1		**			⊼* <u>L</u>	ESS T-4,	: .01	
	L00192	- PR €		10.5 10.7	913 1)1	55 i		- D6 : 1	1		ंच्य 			π* <u>[</u>	ნაწ ში⊷	.01	
	105723	77.4	24	;3 5	D11 C	13 :2.	20 DE	32	ાટકો : જ	1 ;	:	* *]]:	1: 1:	***!	188 T -	7	



USS A division of USX Corporation

TUBULAR PRODUCTS

METALLURGICAL	TEST	REPORT
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	METALLUR	GICAL TEST REPORT	•
B, CONTRACT NO.	P.O. DATE PURCHASE ORDER NO.	L.	ERTIFY THAT THE RIBED WAS
USS TUBULAR PRODUCTS	SHIPPERS NO. MILL ORDER NO. VEHICLE IDENTITY	INVOICE NO. MEGD. SAMPL OR INSPO. IN DA/25/90 THE SPECIFIC	ES, TESTED, AND/ ACCORDANCE WITH ATION AND FUL+ EMENTS IN SUCH
BARTOW STEEL INC PO BOX 1789 BERTOWN FL 33800	SARTOW STEEL INC PO BOX 1739 EARTOWN FL 33530	M 3 RESPECTS. A PPROVED BY L 0.5. DAEXOWS	THE OFFICE OF: KI MGR. MET. 4 BLAR PRODUCTS.

A NO.		МА	TERIAL DESCRIPTION	N	MATL	HEAT/	MIN. HYDRO	YIELD STR.	TENSILE STR.	ELONG. %	GAGE WIDTH	FLAT	BEND :
	SiZE	WALL	Si	PECIFICATION & GRADE		LOT NO.	PSi	PSI	951	IN 2"	IN.	[[BEND .
	24 50	្រំពីមិ	ASTMASSE	&AGREASMESA530	GRBSS 5ML	1د7دNB ک	1090	44900	73000	41.0	1 .1/2	ЭК	i
	E01935	ADDASTY	413083AG	RB 454E54105GR	835651938	ADDAPISES	2537TH	EC 5/86			1	.	
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M NO.	HEAT NO.	TYPE C	MN P	S SI CU	NI CR I	10 SN AL	N V	B TI	СВ СО		<u> </u>	d	
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STANDARD CERTIFIED TEST REPORT GEORGIA TUBULAR PRODUCTS, INC.



usromer Name

YOUNGQUIST BROTHERS, INC.

Address

15000 PINE RIDGE ROAD

Sipre Zip, FORT MYERS, FLA. 33908

Date 3

3-28-90

Customer Order No

^{erno} 21357

G.T.P. Invoice No

PALM BEACH CO. PROJ.#87-16 CH2m HILL #SEF 24770 TO

Specification <u>A-139 GR. B</u>

			Min	MECHAN	ICAL PROPERTIE		CHEM	ICAL ANAI	YSIS (%)		
Coil or Lor. No.	Size O.D.	Wr. Fr or Woll Thick,	Hydro. Test Pres P.S.I.	Yield Strength P.S.I Point	Tensile Strength P.S.I.	Elong In 2." %	С	Mn	ρ	S	SI
5B27918	54"	.500	3891bs	55,000	76,600	37.9	.19	.79	.025	.012	
C01750	44"	.,	4771bs	46,950	69,900	35	.18	. 76	.017	.008	
C01533			10	52,390	71,440	35	.19	.70	.015	.009	
CO1506	11	,,	,,	40,980	68,600	37.5	.20	. 79	.016	.009	
01744	••	11	10	49,260	72,020	30	.22	. 79	.020	.009	
01752	**	,,	"	48,920	70,130	35	.19	. 78	.017	.010	
5B15348	11	 "	"	47,200	65,500	33	.21	.44	.019	.014	
C01750	34"	"	6181bs	46,950	69,900	35	.18	.76	.017	.008	
C01752	•			48,900	70,130	35	.19	.78	.017	.010	
C01718	**		,,	58,610	68,740	35	.21	.74	.015	.007	
C01700	"	**	te l	56,850	71,820	35	. 24	.81	.016	.006	
C01483	**	"	**	44,560	69,490	35	.24	.72	.013	.006	!
01704	11	11	,,,	55,670	70.310	35	. 21	75	027	01.1	

The ship High Exercise that the above materials have been inspected and tested in accordance with the methods prescribed in the control of the results of such inspection and tests shown above. In determining properties or characteristics for which no methods of highering or resting the prescribed by sold specifications, the standard mill inspection and testing practices of Georgia Tubular Products. Inc. have been applied. Unless the product of the results of such inspection and tests shown above, the undersigned believes that said materials conform to said

mawin, Hude

MARVIN M. HENDRIX
MANUFACTURING MANAGER

Name & Tirle

MY COMMESSION OFFRES FEB. 28, 1901 NOTORY Public



STANDARD CERTIFIED TEST REPORT GEORGIA TUDULAR PRODUCTS, INC.



istome larne YOUNGQUIST BROTHERS, INC.

ddress

15000 PINE RIDGE ROAD

State, Zip

FORT MYERS, FLA. 33908

Dore /

-10-00

Cusiomer

Order No 21357.

G.TP.

Invoice No

PALM BEACH CO. PROJ.#87-16 CH2M HILL #SEF 24770 TO

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Specification <u>A-139 GR. B</u>

Ī		Ţ	Min	MECHAN	IICAL PROPERTIES	,	CHEMICAL ANALYSIS (%)					
Coil or Lor. No.	Size O.D.	Wr./Fr. or Wall Thick,	Hydro Tesr Pres. P.S.I.	Yield Strength P. S. I. Point	Tensile Strength P.S.I.	Elong In 2." %	C	Mn	P	S	S	
01703	34"	. 500	6181bs	57,680	67,950	37.5	.21	.75	.014	.009		
:01533	н	-		52,390	71,440	35	.19	.70	.015	.009		
01292		"		47,260	75,710	40	. 21	.85	.025	.007		
B29566	••	**	"	49,400	71,400	35.5	.18	.73	.024	.019		
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Subscription Well to Geldieur

MY COMMISSION EXPINES FEB. 23, 1983 Northly Public

MARVIN M. HENDRIX
MANUFACTURING MANAGER

Name & Tirle



Georgia Tubular Products, Inc.
P.O. Box 748 • 109 Dent Drive, Cortersville, GA 30120
(404) 386-2553

STANDARD CERTIFIED TEST REPORT GEORGIA TUBULAR PRODUCTS, INC.



Customer Name

YOUUGQUIST BROTHERS, INC.

Address

15000 PINE RIDGE ROAD

ity State Zip

FORT MYERS, FLA.

Dore: 4-10-90

Customer

Order No 21357

GIP

Invoice No

PALM BEACH CO. PROJ.#87-16 CH2M HILL # SEF 24770 TO

Specification <u>A-139 GR. B</u>

]	Min		ICAL PROPERTIES		CHEMICAL ANALYSIS (%)						
Coil or Lot No.	Size O.D	Wr. Fr. or Wall Thick	Hydro Test Pres. P.5.1	Yield Strength P.S.T Point	Tensile Strength P.S.L	Elong In_2." %	C	Mn	Р	S	SI		
5B29195	34"	.500	6181bs	47,700	69,500	38.5	.17	.71	.022	.011			
5B29203	10	,,	u	51,800	71,200	33.5	.17	.72	.018	.010			
B29567	U	,,,	"	49,800	71,200	31.4	.19	.66	.011	.016			
60161	16"	11	13131bs	43,000	73,000	40	.21	.91	.014	.020			
60212	u	11	"	39,000	71,000	40	.21	.89	.007	.017			
78804	и	"	"	47,000	75,000	40	.21	.88	.011	.013	:		
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The understance materials have been inspected and rested in accordance with the methods prescribed in the applicable specifical to applicable spec inspecting or resing are prescribed by sold specifications, the standard mill inspection and testing practices of Georgia Tubular Products. Inc. have been applied, Unless inapperproducts in the results of such inspection and tests shown above, the undersigned believes that said materials conform to said speculconons ex

mawa m.

MARVIN M. HENDRIX

MANUFACTURING MANAGER

Name & Tirle

ONEXPRES FEB. 28, 1993 Noto Public



STANDARD CERTIFIED TEST REPORT GEORGIA TUBULAR PRODUCTS, INC.



атуе

YOUUGQUIST BROTHERS, INC.

kiress

15000 PINE RIDGE ROAD

33908 FORT MYERS, FLA.

Dore: 4-10-90

Customer

Order No 21357

G.T.P. invoice No.

PALM BRACH CO. PROJ.#87-16 CH2M HILL # SEF 24770 TO

pecification A-139 GR. B

		1	Min.	MECHAN	NICAL PROPERTIES	CHEMICAL ANALYSIS (%)						
Coil or Lor. No.	Size O.D.	Wt./Ft. cr Wall Thick.	Min. Hydro. Test Pres. P.5.L	Yield Strength P.S.I. Point	: Tensile Strength P.S.I.	Elong in 2"	C	Ma	p	5	ŞI	
B29195	34"	.500	6181bs	47,700	69,500	38.5	.17	.71	.022	.011		
В29203	n	п	" -	51,800	71,200	33.5	.17	.72	.018	.010		
5B29567	. 11	,,	e e	49,800	71,200	31.4	.19.	.66	.011	.016		
60161	16"	11	13131bs	43,000	73,000	40	.21	.91	.014	.020		
60212	**	11	fr	39,000	71,000	40	.21	-89	.007	.017		
78804	11	ti	π.	47,000	75,000	40	.21	.88	.011	.013		
5B29206	24"	i7	8751bs	47,800	67,500	41	.17	.72	.022	.011		
5 B291 97	17	n	n	47,800	69,000	38.3	.18	.71	.017	800.	<u> </u> 	
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A CLIPPO Spride that the above multiplies have been inspected and tested in accordance which the methods prescribed in the need to be spride that the described in the need to be spride that the described in the spride to the spride that the spride to the as right by sold specifications, the wondord mill inspection and testing practices of Georgia Tubular Products. Inc. have been Fise in the results of such inspection and tests shown above, the undersigned believes that said more rigits conform to said

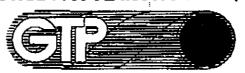
MANUFACTURING MANAGER

MARVIN M. HENDRIX

Name & Title

Georgia Tubular Products, Inc. P.O. Box 748 - 109 Dent Drive, Cortersville, GA 3012

STANDARD CERTIFIED TEST REPORT GEORGIA TUBULAR PRODUCTS, INC.



ame

YOUNGQUIST BROTHERS, INC.

idress

15000 PINE RIDGE ROAD

irore. Zip

, FORT MYERS, FLA. 33908 Dore:

3-28-90

Customer Order No.

21357

G,T,P.

Invoice No.

PALM BEACH CO. PROJ.#87-16 CH2m HILL #SEF 24770 TO

ipecification <u>A=139 GR, B</u>

			Min. Hydro. Tes: Pres. P.S.I.	MECHA	NICAL PROPERTIE	5	CHEMICAL ANALYSIS (%)					
	Si ze O.D.	Wt./Ft. or Wall Thick		Yield Strength P.S.L Point	Tensile Strength P.S.L	Elong in 2 "	l	Mn	P	5	\$	
5B27918	54"	.500	3891bs	55,000	76,600	37.9	.19	.79	.025	.012	-	
01750	44"	'n	4771bs	46,950	69,900	35	18	.76	.017	.008		
1533	•	'n	n	52,390	71,440	35	.19	.70	.015	.009		
01506	71	,,,		40,980	68,600	37.5	.20	.79	.016	.009		
201744	11	, in	o	49,260	72,020	30	. 22	.79	.020	.009		
01752	10	-	n	48,920	70,130	35	.19	.78	.017	.010		
B15348	н .		99	47,200	65,500	33	.21	.44	.019	.014		
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ophical fractory certifies that the above materials have been inspected and tested in accordance with the methods prescribed in the ophical fractions and the method of the method of such inspection and tests shown above. In determining properties or characteristics for which no methods of the method by soil specifications, the wondord mill inspection and testing produces of Georgia Tubular Products, Inc. have been the or reaction described by soild specifications, the wondord mill inspection and testing produces of Georgia Tubular Products, Inc. have been rwise in the results of such inspection and texts shown above, the undersigned believes that said materials conform to said

MARVIN M. HENDRIX MANUFACTURING MANAGER

Name & Title

MY COMMISSION EXPIRES FEEL 28, 1995 Notary Public



Georgia Tubulor Products, Inc. P.O. Box 745 • 109 Dent Drive, Corrersville, GA 30121 (404) 386-2553

SUMMARY OF CASING DEPTHS AND CEMENT QUANTITIES

INJECTION WELL NO. 1

SUMMARY OF CASING SETTING DEPTHS AND CEMENT QUANTITIES FOR IW-1 AT THE PALM BEACH COUNTY SOUTHERN REGION WASTEWATER TREATMENT PLANT

			CASING SIZI	E	Casing				Quantity	
Casing	Casing	Outside	Inside	Thickness	Depth	Cement		Type of	of cement	
Purpose	Material	Dia. In.	Dia. In.	In.	Feet	Stage	Date	Cement	(sacks)	Remarks
Pit	Steel	61.000	60.000	0.500	50	NA	NA	NA NA	NA	Casing vibrated in place
Surface	Steel	54.000	53.000	0.500	260	#1	5/9/90	Neat	381	Pressure grout, one stage
(Aquifer Proto	ection)					#2	5/10/90	Neat	224	Second stage tremied from 96 feet bls
							5/10/90	4%	74	ossessi ingo nomes nom so los vis
			•				Total sacks	neat:	605	
							Total sacks	4% :	74	
							% of theore	tical:	115	
Upper Intermed.	Steel	44.000	43.000	0.500	1000	#1	5/25/90	4%	1012	Pressure grout, 1012 sacks 4% followed by 381 sacks neat
(Construction	through clays)							Neat	381	
						#2	5/26/90	4%	783	Second stage tremied from 495 feet bls
						#3	5/26/90	12%	357	Third stage tremied from 218 Feet bls
	•						Total Sacks	Neat:	381	
							Total Sacks	4%:	1795	
							Total sacks	12%:	357	
							% of theore	tical:	87	
Lower Intermed.	Steel	34.000	33.000	0.500	1890	#1	6/27/90	12%	81	Pressure grout, 81 SKS 12% followed by 985 sacks neat
(Construction	through artesia	ın zones)						Neat	985	
						#2	6/29/90	4%	536	Second stage tremied from 1,684 feet bls
						#3	6/29/90	4%	462	Third stage tremied from 1,533 feet bls
						#4	6/30/90	4%	536	Fourth stage tremied from 1,419 feet bls
						#5	7/1/90	4%	584	Fifth stage tremied from 1,244 feet bls

SUMMARY OF CASING SETTING DEPTHS AND CEMENT QUANTITIES FOR IW-I AT THE PALM BEACH COUNTY SOUTHERN REGION WASTEWATER TREATMENT PLANT

		(CASING SIZI	Ē	Casing				Quantity	
Casing	Casing	Outside	Inside	Thickness	Depth	Cement		Type of	of cement	
Purpose	Material	Dia. In.	Dia. In.	In.	Feet	Stage	Date	Cement	(sacks)	Remarks
						#7	7/2/90	12%	567	Seventh stage tremied from 940 feet bls
						#8	7/3/90	12%	5 67	Eighth stage tremied from 612 feet bls
						#9	7/3/90	12%	482	Ninth stage tremied from 300 feet bls
							Total sacks	neat:	985	
							Total sacks	4%:	2583	
							Total sacks	12%:	1697	
							% of theore	tical:	125	
Final (Construction	Steel through confir	24.000 nement zones)	23.000	0.500	2660	#1	8/4/90	4%	174	Pressure grout 174 SKS 4% followed by 443 SKS of neat
								Neat	443	
						#2	8/5/90	Neat	238	Second stage tremied from 2,502
								4%	369	•
						#3	8/5/90	4%	380	Third stage tremied from 2,255
		•				#4	8/6/90	4%	369	Fourth stage tremied from 2,199
						#5	8/6/90	4%	369	Fifth stage tremied from 2,155
						#6	8/7/90	4%	369	Sixth stage tremied from 2,061
						#7	8/7/90	4%	369	Seventh stage tremied from 2,007
						#8	8/8/90	4%	369	Eighth stage tremied from 1,973
						#9	8/8/90	4%	432	Ninth stage tremied from 1,947
						#10	8/9/90	4%	369	Tenth stage tremied from 1,942
						#11	8/9/90	4%	831	Eleventh stage tremied from 1,800
						#12	8/10/90	4%	831	Twelfth stage tremied from 1,348
						#13	8/11/90	4%	831	Thirteenth stage tremied from 896
						#14	8/11/90	4%	794	Fourteenth stage tremied from 441
							Total sacks	neat;	681	
							Total sacks	4%:	6856	
							% of theore	tical:	154	

INJECTION WELL NO. 2

SUMMARY OF CASING SETTING DEPTHS AND CEMENT QUANTITIES FOR IW-2 AT THE PALM BEACH COUNTY SOUTHERN REGION WASTEWATER TREATMENT PLANT

			-Casing Size-		Casing				Quantity	
Casing	Casing	Outside	Inside	Thickness	Depth	Cement		Type Of	Of Cement	
Purpose	Material	Dia. In.	Dia. In.	ln.	Feet	Stage	Date	Cement	(Sacks)	Remarks
								·		·
Pit	Steel	61.000	60.000	0.500	25	NA	NA	NA	NA	Casing vibrated in place
Surface	Steel	54.000	53.000	0.500	260	#1	6/21/90	Neat	581	Pressure grout, first stage
(Aquifer Protec	tion)					#2	6/22/90	Neat	132	Second stage tremied from 98 feet bls
						~	0.22.70	4%	111	Second stage fremied from 98 feet (45
								170		
							Total sacks	neat:	713	
							Total sacks	4%:	111	
							% of theore	stical:	139	•
Upper	Steel	44.000	43.000	0.500	1000	#1	7(1/00	40	1003	
Intermed.	Gibbi	77.000	43.000	0.300	1000	#1	7/1/90	4%	1023	Pressure grout, 1012 sacks 4% followed by 381 sacks neat
(Construction th	rough clave)					#2	7/0/00	Neat	761	
(Constitution (I	nough chaya)						7/2/90	4%	517	Second stage tremied from 443 feet bls
						#3	7/3/90	12%	459	Third stage tremied from 225 feet bls
							Total sacks	neat:	761	
							Total sacks	4%:	1540	
							Total sacks	12%:	459	
							% of theore	tical:	93	
•		***								
Lower	Steel	34.000	33.000	0.500	1890	#1	7/29/90	12%	97	Pressure grout, 97 sacks 12% followed by 809 sacks neat
Intermed.							7/29/90	Neat	809	•
(Construction th	irough artesiar	1 Zones)				#2	7/29/90	Neat	50	Second stage, additional plug placed at bottom of 34-inch casin
						#3	7/30/90	Thixotropic	45	Third stage tremied from 1,893 feet bls
						#4	7/30/90	12%	82	Fourth stage tremied from 1,890 feet bls
						#5	7/31/90	12%	51	Fifth stage tremied from 1,875 feet bls
						#6	8/1/90	Neat	48	Sixth stage tremied from 1,863 feet bls
						#7	8/2/90	Neat	902	Seventh stage tremied from 1,845 feet bls
						#8	8/3/90	4%	477	Eighth stage tremied from 1,642 feet bls
						#9	8/3/90	4%	465	Nineth stage tremied from 1,511 feet bls

SUMMARY OF CASING SETTING DEPTHS AND CEMENT QUANTITIES FOR IW-2 AT THE PALM BEACH COUNTY SOUTHERN REGION WASTEWATER TREATMENT PLANT

			-Casing Size-		Casing				Quantity	
Casing	Casing	Outside	Inside	Thickness	Depth	Cement		Type Of	Of Cement	
Purpose	Material	Dia. In.	Dia. In.	ln.	Feet	Stage	Date	Cement	(Sacks)	Remarks
						#10	8/4/90	4%	516	Tenth stage tremied from 1,355 feet bls
						#11	8/5/90	4%	669	Eleventh stage tremied from 1,160 feet bis
						#12	8/5/90	12%	572	Twelfth stage tremied from 983 feet bls
						#13	8/6/90	12%	572	Thirteenth stage tremied from 718 beet bls
						#14	8/7/90	12%	641	Fourteenth stage tremied from 387 feet bls
							Total sacks	neat:	1809	
	•						Total sacks		2127	
							Total sacks		2015	·
							Total thixoti		45	
							% of theore	-	143	·
								,		
Final	Steel	24.000	23.000	0.500	2645	#1	9/10/90	4%	425	Pressure grout, 425 sacks 4% followed by 547 sacks neat
(Construction th	rough confine	ment zones)						Neat	547	
						#2	9/11/90	4%	369	Second stage tremied from 2,338 feet bls
						#3	9/12/90	4%	369	Third stage tremied from 2,194 feet bls
						#4	9/12/90	4%	277	Fourth stage tremied from 2,110 feet bls
						#5	9/13/90	4%	185	Fifth stage tremied from 2,041 feet bls
						#6	9/13/90	4%	277	Sixth stage tremied from 2,011 feet bls
						[/] #7	9/14/90	4%	369	Seventh stage tremied from 1,976 feet bls
						#8	9/14/90	4%	369	Eighth stage tremied from 1,900 feet bls
						#9	9/15/90	4%	823	Ninth stage tremied from 1,791 feet bls
						#10	9/16/90	4%	823	Tenth stage tremied from 1,473 feet bls
						#11	9/16/90	4%	823	Eleventh stage tremied from 896 feet bls
						#12	9/17/90	4%	835	Twelfth stage tremied from 446 feet bls
							Total sacks	neut.	547	•
					•		Total sacks		5944	
							% of theore		145	

DUAL-ZONE MONITOR WELL

SUMMARY OF CASING SETTING DEPTHS AND CEMENT QUANTITIES FOR THE DUAL-ZONE MONITOR WELL AT THE PALM BEACH COUNTY SOUTHERN REGION WASTEWATER TREATMENT PLANT

		С	ASING SIZE		Casing				Quantity	
Casing	Casing	Outside	Inside	Thickness	Depth	Cement		Type of	Of Cement	
Purpose	Material	Dia. In.	Dia. In.	In.	Feet	Stage	Date	Cement	(Sacks)	Remarks
Surface	Steel	24.000	23.000	0.500	260	#1	8/9/90	4%	63	Pressure grout first stage
(Aquifer Pro	otection)							Neat	286	
							Total sacks	neat:	286	
							Total sacks	1 %:	63	
							% of theoret	ical:	129	
										• .
Upper	Steel	16.000	15.000	0.500	1000	#1	8/19/90	4%	665	Pressure grout, first stage
Intermed.			i					Neut	262	<i>a</i>
(Constructio	n through clays))								
							Total sacks i	reat:	262	
							Total sacks 4	1%:	665	
							% of theoret	ical:	95	
Final	Steel	6.625	5.625	0.500	1900	#1	8/29/90	4%	148	Pressure grout, first stage
(Construction	n through artesi	an zones)						Neat	102	Tromato grout, mat mage
						#2	8/30/90	4%	185	Second stage, tremied from 1,616 feet bls
						#3	8/30/90	4%	296	Third stage, tremied from 1,514 feet bls
						#4	8/31/90	4%	148	Fourth stage, tremied from 1,313 feet bls
						#5	8/31/90	4%	151	Fifth stage, tremied from 1,243 feet bls
							Total sacks r	neat:	102	-
							Total sacks		928	
							% of theoret		210	
									210	

NOTE: Upper monitor interval from 1,000 feet to 1,096 feet

CORE ANALYSES and LITHOLOGIC DESCRIPTIONS

CORE #1 (2,061-2071 feet)

CORE LITHOLOGY 70% RECOVERY

2,061-2,062	Dolomite; dark yellowish Brown (10yr 4/2) to dusky yellowish brown (10yr 2/2); very porous; sucrosic and vuggy texture; finely crystalline; very hard.
2,062-2,063	Dolomite; pale yellowish brown (10yr 6/2); porous; sucrosic and vuggy texture; very hard.
2,063-2,064	Dolomite; pale yellowish brown (10yr 6/2) to moderate yellowish brown (10yr 5/4); porous; sucrosic and vuggy texture; very hard.
2,064-2,065	Dolomite; dark yellowish brown (10yr 4/2) to dusky yellowish brown (10yr 2/2); very porous; sucrosic and vuggy texture; finely crystalline; very hard.
2,065-2,066	Dolomite; moderate, dark and dusky yellowish brown; slightly porous; sucrosic and vuggy texture; very hard.
2,066-2,067	Dolomite; pale, moderate to dark yellowish brown; slightly porous; moderate sucrosic and vuggy texture, very hard.
2,067-2,068	Dolomite; pale, moderate to dark yellowish brown; very porous; sucrosic and vuggy texture; very hard.

Notes:

Soil classification referenced from:

Swanson, R.G. Sample Examination Manual, Shell Oil Company Exploration Training, The American Association of Petroleum Geologists. 1981.

Goddard, E.N., Trask, P., Ford, R., Rose, O. *Rock-Color Chart*. Geological Society of America. 1984.

CORE LITHOLOGY 70% RECOVERY

2,092-2,093	Dolomite; moderate yellowish brown (10yr 5/4) to dark yellowish brown (10yr 4/2) to dusky yellowish brown (10yr 2/2); crystalline; vuggy texture; slightly porous.
2,093-2,094	Dolomite; moderate yellowish brown (10yr 5/14) to dark yellowish brown (10yr 4/2) to dusky yellowish brown (10yr 2/2); to crystalline; vuggy texture; slightly porous.
2,094-2,095	Dolomite; pale yellowish brown (10yr 6/2) to dark yellowish brown (10yr 4/2); slightly porous; vuggy texture; crystalline; very hard.
2,095-2,096	Dolomite; pale yellowish brown (10yr 6/2) to dark yellowish brown (10yr 4/2); slightly porous; vuggy texture; crystalline; very hard.
2,096-2,097	Dolomite; pale yellowish brown (10yr 6/2) to dark yellowish brown (10 yr 4/2); slightly porous; vuggy texture; crystalline; very hard.
2,097-2,098	Dolomite; pale yellowish brown (10yr 6/2) to dark yellowish brown (10 yr 4/2); slightly porous; vuggy texture; crystalline; very hard.
2,098-2,102.5	Dolomite; pale yellowish brown (10yr 6/2) to dark yellowish brown (10 yr 4/2); slightly porous; vuggy texture; crystalline; very hard.

Notes:

Soil classification referenced from:

Swanson, R.G. Sample Examination Manual, Shell Oil Company Exploration Training, The American Association of Petroleum Geologists. 1981.

Goddard, E.N., Trask, P., Ford, R., Rose, O. *Rock-Color Chart*. Geological Society of America. 1984.

CORE LITHOLOGY 65% RECOVERY

2,190-2,191	Dolomite; dark yellowish brown (10yr 4/2) to dark yellowish brown (10yr 2/2); vuggy and sucrosic texture; very porous; hard.
2,191-2,192	Dolomite; dark yellowish brown (10yr 4/2) to dark yellowish brown (10yr 2/2); vuggy and sucrosic texture; very porous; hard.
2,192-2,193	Dolomite; dark yellowish brown (10yr 4/2) to dark yellowish brown (10yr 2/2); vuggy and sucrosic texture; very porous; hard.
2,193-2,194	Limestone/Dolomite; pale yellowish brown (10 yr 6/2); to very pale orange (10yr 8/2); vuggy and sucrosic texture; fossiliferous; soft; very porous.
2,194-2,195	Fossiliferous Biomicritic Limestone; pale yellowish brown (10yr 2/2) to very pale orange (10yr 8/2); micro fossils; dolomite in matrix; soft; very porous.
2,195-2,196	Fossiliferous Biomicritic Limestone; pale yellowish brown (10yr 2/2) to very pale orange (10yr 8/2); micro fossils; dolomite in matrix; soft; very porous.
2,196-2,197	Fossiliferous Biomicritic Limestone; pale yellowish brown (10yr 2/2) to very pale orange (10yr 8/2); micro fossils; dolomite in matrix; soft; very porous.

Notes:

Soil classification referenced from:

Swanson, R.G. Sample Examination Manual, Shell Oil Company Exploration Training, The American Association of Petroleum Geologists. 1981.

Goddard, E.N., Trask, P., Ford, R., Rose, O. Rock-Color Chart. Geological Society of America. 1984.

CORE LITHOLOGY 80% RECOVERY

2,290-2,292	Biomicritic Limestone; yellowish gray (5yr 7/2); trace microfossils; non-porous to slightly porous; trace micro-fauna (Dictyconus); hard.
2,292-2,294	Biomicritic Limestone; yellowish gray (5yr 7/2); trace microfossils; non-porous to slightly porous; trace micro-fauna (Dictyconus); hard.
2,294-2,296	Biomicritic Limestone; yellowish gray (5yr 7/2) to pale yellowish brown (10yr 6/2), non-porous; very consolidated; hard.
2,296-2,298	Biomicritic Limestone; yellowish gray (5yr 7/2); slightly porous to non-porous; very consolidated; trace microfossils; hard.

Notes:

Soil classification referenced from:

Swanson, R.G. Sample Examination Manual, Shell Oil Company Exploration Training, The American Association of Petroleum Geologists. 1981.

Goddard, E.N., Trask, P., Ford, R., Rose, O. Rock-Color Chart. Geological Society of America. 1984.

CORE LITHOLOGY 100% RECOVERY

2,400-2,401	Biomicritic Fossilferous Limestone; white (N9) to yellowish gray (5yr 7/2); chalky; abundant foraminifera; porous; soft.
2,401-2,402	Biomicritic Fossiliferous Limestone; white (N9) to yellowish gray (5yr 7/2); chalky; abundant foraminifera; porous; soft; shell casts.
2,402-2,403	Biomicritic Fossiliferous Limestone; white (N9) to yellowish gray (5yr 7/2); chalky; sandy; abundant foraminifera; porous; soft.
2,403-2,404	Biomicritic Fossiliferous Limestone; white (N9) to yellowish gray (5yr 7/2); chalky; sandy; abundant foraminifera; porous; soft.
2,404-2,405	Biomicritic Limestone; white (N9) to yellowish gray (5yr 7/2); chalky; slightly porous; shell molds and casts; moderately soft.
2,405-2,406	Biomicritic Limestone; white (N9) to yellowish gray (5yr 7/2); chalky; slightly porous; moderately soft.
2,406-2,407	Biomicritic Limestone; white (N9) to yellowish gray (5yr 7/2); chalky; slightly porous; moderately soft.
2,407-2,408	Biomicritic Limestone; white (N9) to yellowish gray (5yr 7/2); chalky; slightly porous; moderately soft.
2,408-2,409	Biomicritic Limestone; white (N9) to yellowish gray (5yr 7/2); chalky; slightly porous; moderately soft.
2,409-2,410	Biomicritic Limestone; white (N9) to yellowish gray (5yr 7/2); chalky; slightly porous; moderately soft.
2,410-2,411	Biomicritic Limestone; white (N9) to yellowish gray (5yr 7/2); chalky; slightly porous; moderately soft.

Notes:

Soil classification referenced from:

Swanson, R.G. Sample Examination Manual, Shell Oil Company Exploration Training, The American Association of Petroleum Geologists. 1981.

Goddard, E.N., Trask, P., Ford, R., Rose, O. *Rock-Color Chart*. Geological Society of America. 1984.

CORE LITHOLOGY 100% RECOVERY

2,506-2,508	Biomicritic Limestone; white (N9) to yellowish gray (5yr 7/2); chalky; slightly porous; consolidated; trace microfossils.
2,508-2,510	Biomicritic Limestone; white (N9) to yellowish gray (5yr 7/2); chalky; slightly porous; consolidated; trace microfossils.
2,510-2,512	Biomicritic Limestone; white (N9) to yellowish gray (5yr 7/2); chalky; slightly porous; consolidated; trace microfossils.
2,512-2,514	Biomicritic Limestone; white (N9) to yellowish gray (5yr 7/2); chalky; slightly porous; consolidated; shell casts; trace foraminifera; moderately soft.
2,514-2,516	Biomicritic Limestone; white (N9) to yellowish gray (5yr 7/2); chalky; slightly porous; consolidated; shell casts; trace foraminifera; moderately soft.
2,516-2,519	Biomicritic Limestone; white (N9) to yellowish gray (5yr 7/2); chalky; slightly porous; consolidated; shell casts; trace foraminifera; moderately soft.

Notes:

Soil classification referenced from:

Swanson, R.G. Sample Examination Manual, Shell Oil Company Exploration Training, The American Association of Petroleum Geologists. 1981.

Goddard, E.N., Trask, P., Ford, R., Rose, O. *Rock-Color Chart*. Geological Society of America. 1984.

CORE LITHOLOGY 100% RECOVERY

2,620-2,622	Biomicritic Limestone; white (N9) to yellowish gray (5yr 7/2); chalky; non-porous to slightly porous; intermittent dolomitic limestone.
2,622-2,624	Dolomitic Limestone; pale yellowish brown (10yr 6/2) to yellowish brown (5yr 7/2); microfossils; shell casts; well cemented; moderately hard.
2,624-2,626	Dolomitic Limestone; pale yellowish brown (10yr 6/2) to yellowish brown (5yr 7/2); microfossils; shell casts; well cemented; moderately hard.
2,626-2,628	Dolomitic Limestone; pale yellowish brown (10 yr 6/2) to yellowish brown (5yr 7/2); microfossils; shell casts; well cemented; moderately hard.
2,628-2,630	Dolomitic Limestone; pale yellowish brown (10 yr 6/2) to yellowish brown (5yr 7/2); microfossils; shell casts; well cemented; moderately hard.
2,630-2,633	Dolomitic Limestone; pale yellowish brown (10yr 6/2) to yellowish brown (5yr 7/2); microfossils; non-porous; very hard.

Notes:

Soil classification referenced from:

Swanson, R.G. Sample Examination Manual, Shell Oil Company Exploration Training, The American Association of Petroleum Geologists. 1981.

Goddard, E.N., Trask, P., Ford, R., Rose, O. *Rock-Color Chart*. Geological Society of America. 1984.

TTL, Inc.

3516 Greensboro Avenue • P.O. Drawer 1128 • Tuscaloosa, Alabama 35403 • Telephone 205-345-0816 • FAX 205-345-0992

November 16, 1990

Mr. Bart Ziegler CH2M Hill Southeast Florida Office Hillsboro Executive Center North 800 Fairway Drive, Suite 350 Deerfield Beach, Florida 33441



Re: Deep Injection Well Core Analyses

Dear Mr. Ziegler:

TTL has completed the horizontal and vertical constant head permeability analyses and total porosity analyses requested on seven core samples received September 10, 1990. Data are presented in the table included herewith. samples were also sent and will be returned to you via United Parcel Service upon your acceptance of this data.

If you or your associates have questions or comments concerning this data please do not hesitate to call me. look forward to working with you again in the future.

Sincerely yours,

TTL, Inc.

Geologist

3516 Greensboro Avenue • P.O. Drawer 1128 • Tuscaloosa, Alabama 35403 • Telephone 205-345-0816 • FAX 205-345-0992

PERMEABILITY AND POROSITY TEST DATA

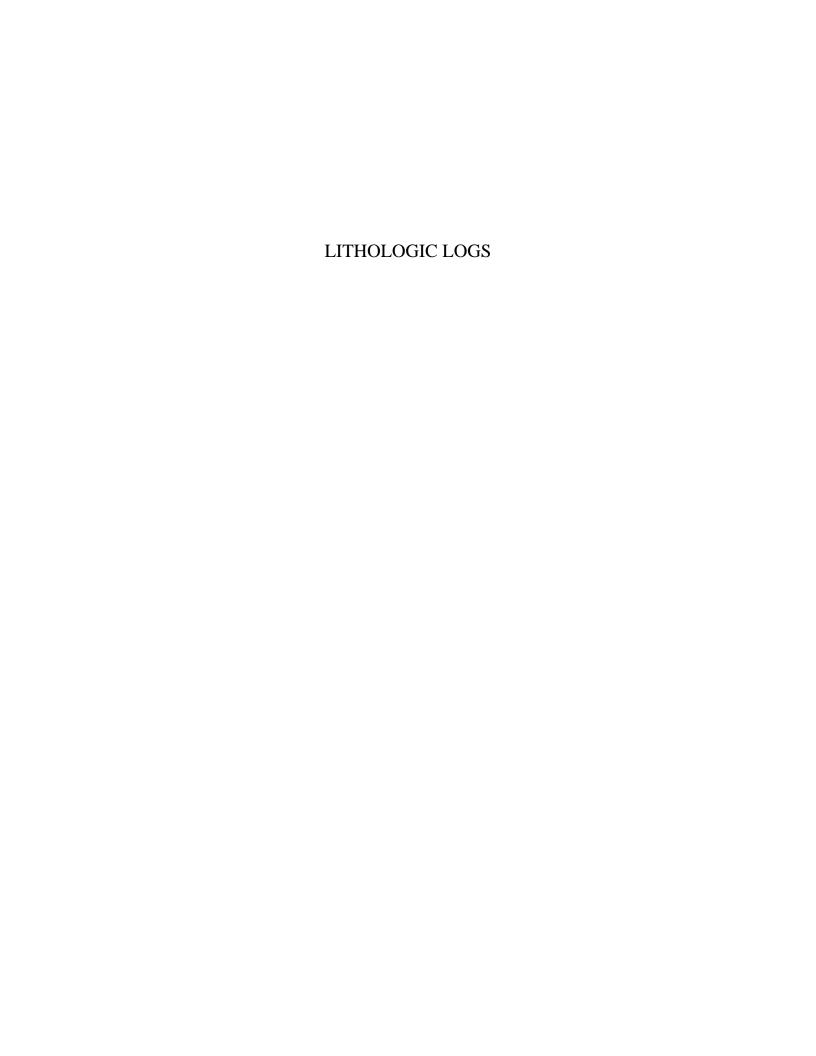
CH2M HILL PALM BEACH COUNTY SOUTHERN REGION WASTEWATER TREATMENT PLANT DEEP INJECTION WELL CORE ANALYSES

November, 1990

CORE SAMPLES INJECTION WELL (IW-2)

SAMPLE ID	DEPTH (feet)	TOTAL POROSITY (%)	PERMEABILITY "k" (c Horizontal	COEFFICIENT m/sec) Vertical
1	2,101.5 - 2,102.5	11.9	4.8 x 10-10	2.9 x 10-10
3	2,196.0 - 2,197.0	16.7	1.1 x 10-6	1.5 x 10-6
6	2,296.5 - 2,297.5	26.1	9.0 x 10-6	3.8 x 10-6
7	2,400.0 - 2,400.7	31.8	7.9 x 10-5	1.1 x 10-4
10	2,512.0 - 2,513.0	29.2	1.1 x 10-5	1.1 x 10-5
12	2,625.0 - 2,626.0	24.2	3.7 x 10-6	1.3 x 10-6
14	2,066.0 - 2,067.0	9.9	·2.1 x 10-8	1.1 x 10-10

^{&#}x27;Horizontal sample contained many irregularly shaped voids.



INJECTION WELL NO. 1

Page 1

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

	0200000						
	Depth In	terval (ft)	·				
Date	From	То	Observer's Description	Initials			
05/06/90	50	60	Calcareous Sandstone; medium gray to medium dark gray (N4-N5); fine to medium grained; subangular to subrounded; moderately well sorted; well cemented; 10 percent shell; 5 percent black phosphate grains	DHV			
05/06/90	60	70	Calcareous Sandstone; medium gray to medium dark gray (N4-N5); fine to medium grained; subrounded; moderately well to poorly sorted; moderately well cemented; 10 percent shell; trace black phosphate grains	DHV			
05/06/90	70	80	Calcareous Sandstone; medium gray to medium dark gray (N4-N5); fine to medium grained; subrounded; poorly sorted; well cemented; 15 percent shell; trace black phosphate grains	DHV			
05/06/90	80	90	Calcareous Sandstone; medium gray to medium dark gray (N4-N5); fine to medium grained; subangular to subrounded; poorly sorted; well cemented; 10 percent shell; trace black phosphate grains	DHV			
05/06/90	90	100	Calcareous Sandstone; medium gray to medium dark gray (N4-N5); fine to medium grained; subangular to subrounded; poorly sorted; moderately well cemented; 10 percent shell; trace black phosphate grains	DHV			
05/06/90	100	110	Calcareous Sandstone; medium gray to medium dark gray (N4-N5); fine to medium grained; subangular to subrounded; moderately well sorted; moderately well cemented; trace calcite crystals; 15 percent shell; trace black phosphate grains	DHV			
05/07/90	110	120	Calcareous Sandstone; medium gray to medium dark gray (N4-N5); medium grained; well sorted; subangular; poorly cemented; abundant calcite crystals; light gray (N7) limestone fragments; 10 percent shell; trace black phosphate grains	DHV			

Page 2

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

	GEOLOGIC DATA					
	Depth In	terval (ft)				
Date	From	То	Observer's Description	Initials		
05/07/90	120	130	Calcareous Sandstone; medium gray to medium dark gray (N4-N5); fine to medium grained; subrounded; moderately well sorted; moderately well cemented; trace calcite crystals; increasing shell 25 percent; trace black phosphate grains	DHV		
05/07/90	130	140	Coquina/Calcareous Sandstone; medium gray to medium dark gray (N4-N5); fine to medium grained; subrounded; moderately well sorted; poorly cemented; 40 to 60 percent shell; trace black phosphate grains; trace organic material	DHV		
05/07/90	140	150	Coquina/Arenaceous Limestone; light gray (N7); increasing shell 60 to 70 percent; abundant bivalves; interbedded sand; poorly cemented; fine to medium grained; subrounded; well sorted	DHV		
05/07/90	150	160	Coquina/Arenaceous Limestone; light gray (N7) to yellowish gray (5Y7/2); 60 to 70 percent shell; abundant bivalves; interbedded sand; fine to medium grained; subrounded; moderately well sorted	DHV		
05/07/90	160	170	Coquina/Arenaceous Limestone; yellowish gray (5Y7/2); 60 percent shell; interbedded sand; fine to medium grained; subangular to subrounded; well sorted; poorly cemented	DHV		
05/07/90	170	180	Coquina/Arenaceous Limestone; yellowish gray (5Y7/2); 60 percent shell; interbedded sand; fine to medium grained; subrounded; moderately well sorted	DHV		
05/08/90	180	190	Coquina/Arenaceous Limestone; yellowish gray (5Y7/2); 60 percent shell; interbedded sand; fine to medium grained; subrounded; moderately well sorted	DHV		
05/08/90	190	200	Coquina/Arenaceous Limestone; yellowish gray (5Y7/2); 75 percent shell; trace fossils; decreasing sand	DHV		

Page 3

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

			1	
	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
05/08/90	200	210	Coquina/Arenaceous Limestone; yellowish gray (5Y7/2); 75 percent shell; trace fossils; decreasing sand	DHV
05/08/90	210	220	Arenaceous Limestone with coquina; yellowish gray (5Y7/2); 45 percent shell; trace fossils; abundant black phosphate grains	DHV
05/08/90	220	230	Arenaceous Limestone with coquina; yellowish gray (5Y7/2); 45 percent shell; trace fossils; sand; fine to medium grained; moderately well sorted; subrounded; abundant black phosphate grains	DHV
05/08/90	230	240	Coquina/Arenaceous Limestone; yellowish gray (5Y7/2); 70 percent shell; trace fossils; sand; fine to medium grained; moderately well sorted; subrounded; abundant black phosphate grains; trace light olive gray clay (5Y5/2)	DHV
05/08/90	240	250	Coquina/Arenaceous Limestone; yellowish gray (5Y7/2); 75 percent shell; trace fossils; sand; fine to medium grained; moderately well sorted; subrounded; abundant black phosphate grains; increasing light olive gray clay (5Y5/2)	DHV
05/08/90	250	260	Clay with shell; light olive gray (5Y5/2) to yellowish gray (5Y7/2); clay is light olive gray; shell is yellowish gray; trace arenaceous limestone fragments; shell 40 percent; small trace very fine sand; angular; well sorted	DHV
05/14/90	260	270	Clay; grayish olive (10Y4/2);sandy; fine to medium grained; well sorted; subrounded; arenaceous limestone fragments 25 percent, shell fragments 25 percent	DHV

Page 4

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
05/14/90	270	280	Clay; grayish olive (10Y4/2); sandy; fine to medium grained; well sorted; subrounded; arenaceous limestone fragments 25 percent, shell fragments 25 percent	DHV
05/14/90	280	290	Clay; grayish olive (10Y4/2); sandy; fine to medium grained; well sorted; subrounded; arenaceous limestone fragments 25 percent, shell fragments 25 percent	DHV
05/14/90	290	300	Clay; grayish olive (10Y4/2); silt; decreasing shell 5 percent; decreasing arenaceous limestone fragments 5 percent	DHV
05/14/90	300	310	Clay; grayish olive (10Y4/2); 20 percent silt	DHV
05/14/90	310	320	Clay; grayish olive green (5GY3/2); 5 percent silt	DHV
05/14/90	320	330	Clay; grayish olive green (5GY3/2)	DHV
05/14/90	330	340	Clay; grayish olive green (5GY3/2)	DHV
05/14/90	340	350	Clay; grayish olive green (5GY3/2)	DHV
05/14/90	350	360	Clay; grayish olive green (5GY3/2)	DHV
05/14/90	360	370	Clay; grayish olive green (5GY3/2)	DHV
05/14/90	370	380	Clay; grayish olive green (5GY3/2)	DHV
05/14/90	380	390	Clay; grayish olive green (5GY3/2)	DHV
05/14/90	390	400	Clay; grayish olive green (5GY3/2)	DHV
05/14/90	400	410	Clay; grayish olive green (5GY3/2)	DHV
05/14/90	410	420	Clay; grayish olive green (5GY3/2)	DHV
05/14/90	420	430	Clay; grayish olive green (5GY3/2)	DHV
05/14/90	430	440	Clay; grayish olive green (5GY3/2); silt	DHV

Page 5

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

	Depth In	terval (ft)			
Date	From	То	Observer's Description	Initials	
05/14/90	440	450	Clay; grayish olive green (5GY3/2); silt	DHV	
05/14/90	450	460	Clay; grayish olive green (5GY3/2); silt	DHV	
05/14/90	460	470	Clay; grayish olive green (5GY3/2); consolidated silt; dark greenish gray (5GY4/1); 20 percent shell fragments	DHV	
05/14/90	470	480	Clay; grayish olive green (5GY3/2); clay massive; increasing consolidated silt 40 percent; dark greenish gray (5SY4/1); 20 percent shell fragments	DHV	
05/14/90	480	490	Clay with siltstone; clay is grayish olive green (5GY3/2); silt is dark greenish gray (5GY4/1); consolidated silt fragments 45 percent; trace shell fragments	DHV	
05/14/90	490	500	Clay; grayish olive green (5GY3/2); trace consolidated silt fragments	DHV	
05/14/90	500	510	Clay; grayish olive green (5GY3/2); trace consolidated silt fragments	DHV	
05/14/90	510	520	Clay; grayish olive green (5GY3/2); trace consolidated silt fragments	DHV	
05/14/90	520	530	Clay; grayish olive green (5GY3/2)	DHV	
05/14/90	530	540	Clay; grayish olive green (5GY3/2)	DHV	
05/14/90	540	550	Clay; grayish olive green (5GY3/2)	DHV	
05/14/90	550	560	Clay; grayish olive green (5GY3/2)	DHV	
05/14/90	560	570	Clay; grayish olive green (5GY3/2)	DHV	
05/14/90	570	580	Clay; dusky yellow green (5GY5/2); slightly calcareous	DHV	
05/14/90	580	590	Calcareous clay; grayish yellow green (5GY7/2); trace siltstone fragments; olive gray (5Y4/1)	DHV	

Page 6

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
05/14/90	590	600	Calcareous clay; grayish yellow green (5GY7/2)	DHV
05/14/90	600	610	Calcareous clay; grayish yellow green (5GY7/2)	DHV
05/14/90	610	620	Calcareous clay; grayish yellow green (5GY7/2)	DHV
05/14/90	620	630	Calcareous clay; grayish yellow green (5GY7/2)	DHV
05/14/90	630	640	Calcareous clay; pale olive (10GY6/2); increasing carbonates	DHV
05/14/90	640	650	Calcareous clay; pale olive (10GY6/2); increasing carbonates	DHV
05/14/90	650	660	Calcareous clay; pale olive (10GY6/2); increasing carbonates	DHV
05/14/90	660	670	Calcareous clay; pale olive (10GY6/2); increasing carbonates	DHV
05/14/90	670	680	Calcareous clay; pale olive (10GY6/2); increasing carbonates	DHV
05/14/90	680	690	Calcareous clay; grayish yellow green (5GY7/2); trace limestone fragments; yellowish gray (5Y7/2)	DHV
05/14/90	690	700	Calcareous clay with limestone; pale olive (10Y6/2) to pale greenish yellow (10Y8/2); increasing limestone fragments 45 percent; yellowish gray (5Y8/1)	DHV
05/14/90	700	710	Calcareous clay with limestone; pale olive (10Y6/2) to pale greenish yellow (10Y8/2); limestone fragments 45 percent; yellowish gray (5Y8/1)	рнv
05/14/90	710	720	Calcareous clay with limestone; pale olive (10Y6/2) to pale greenish yellow (10Y8/2); marl; increasing limestone fragments 50 percent; yellowish gray (5Y8/1)	DHV

Engineers

Page 7

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

	GEOLOGIC DATA					
	Depth In	terval (ft)				
Date	From	То	Observer's Description	Initials		
05/14/90	720	730	Calcareous clay; pale olive (10Y6/2) to pale greenish yellow (10Y8/2); thin limestone fragments; yellowish gray (5Y8/1)	DHV		
05/14/90	730	740	Calcareous clay; pale olive (10Y6/2) to pale greenish yellow (10Y8/2); thin limestone fragments; yellowish gray (5Y8/1)	DHV		
05/14/90	740	750	Calcareous clay; pale olive (10Y6/2); trace chert fragments; grayish olive (10Y4/2)	DHV		
05/14/90	750	760	Calcareous clay; pale olive (10Y6/2) to grayish olive (10Y4/2); chert fragments; grayish olive (10Y4/2)	DHV		
05/14/90	760	770	Calcareous clay; pale olive (10Y6/2) to grayish olive (10Y4/2); interbedded chert fragments; grayish olive (10Y4/2)	DHV		
05/14/90	770	780	Calcareous clay; pale olive (10Y6/2) to grayish olive (10Y4/2); interbedded chert; grayish olive (10Y4/2)	DHV		
05/14/90	780	79 0 _.	Calcareous clay; dusky yellow green (5GY5/2); trace chert; grayish olive (10Y4/2)	DHV		
05/14/90	790	800	Calcareous clay; dusky yellow green (GY5/2); slightly calcareous; trace chert fragment; grayish olive (10Y4/2)	DHV		
05/14/90	800	810	Calcareous clay; dusky yellow green (5GY5/2); trace chert fragments; grayish olive green (5GY3/2)	DHV		
05/14/90	810	820	Calcareous clay; dusky yellow green (5GY5/2); marl; trace chert fragments; grayish olive green (5GY3/2); trace limestone fragments; yellowish gray (5Y8/1)	DHV		
05/14/90	820	830	Calcareous clay with fossiliferous limestone; pale olive (10Y6/2); marl; 45 percent fossiliferous limestone fragments; yellowish gray (5Y8/1); trace chert fragments; grayish olive green (5GY3/2)	DHV		

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No. SEF24770.T0 Note: Depth intervals were referenced from top of pad 21.38 NGVD

Page 8

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
05/17/90	830	840	Fossiliferous limestone with silt and clay; limestone is grayish yellow (5Y8/4); clay and silt are pale greenish yellow (10Y8/2); 70 percent shell fragments; trace black organic fragments and chert	DHV
05/17/90	840	850	Calcareous clay with fossiliferous limestone; clay is pale olive (10Y6/2); limestone grayish yellow (5Y8/4); 60 percent shell fragments; trace black organic fragments and chert	DHV
05/17/90	850	860	Calcareous clay with fossiliferous limestone; clay is pale olive (10Y6/2); limestone grayish yellow (5Y8/4); 60 percent shell fragments; trace olive green (10Y4/2) chert	DHV
05/17/90	860	870	Calcareous clay with fossiliferous limestone; clay is pale olive (10Y6/2); limestone grayish yellow (5Y8/4); 60 percent shell fragments; trace olive green (10Y4/2) chert	DHV
05/17/90	870	880	Calcareous clay with fossiliferous limestone; clay is pale olive (10Y6/2); limestone grayish yellow (5Y8/4); 40 percent shell fragments; trace olive green (10Y4/2) chert	DHV
05/17/90	880	890	Calcareous clay with fossiliferous limestone; clay is pale olive (10Y6/2); limestone grayish yellow (5Y8/4); decreasing shell fragments; trace olive green (10Y4/2) chert	DHV
05/17/90	890	900	Calcareous clay with fossiliferous limestone; clay is pale olive (10Y6/2); limestone grayish yellow (5Y8/4); increasing limestone fragments; decreasing shell fragments	DHV
05/17/90	900	910	Limestone and arenaceous limestone with calcareous clay; grayish yellow green (5GY7/2); silt; trace black siltsized phosphate grains	DHV

Engineers

Page 9

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

	Depth In	terval (ft)		_
Date	From	То	Observer's Description	Initials
05/17/90	910	920	Limestone and arenaceous limestone with calcareous clay; pale olive (10Y6/2) to pale greenish yellow (10Y8/2); color becoming lighter	DHV
05/17/90	920	930	Limestone with arenaceous limestone; yellowish gray (5Y8/1); arenaceous limestone is light greenish gray (5GY8/1)	DHV
05/17/90	930	940	Limestone with arenaceous limestone; yellowish gray (5Y8/1); arenaceous limestone is light greenish gray (5GY8/1); trace black siltsized phosphate grains	DHV
05/17/90	940	950	Limestone with clay; light greenish gray (5GY8/1); trace fossils and shell fragments; clay is greenish gray (5GY6/1)	DHV
05/17/90	950	960	Calcareous clay; pale olive (10Y6/2) with fine sand and silt; 30 percent limestone fragments; abundant black siltsized phosphate grains	DHV
05/17/90	960	970	Calcareous clay; pale olive (10Y6/2) with fine sand and increasing silt; 20 percent limestone fragments; abundant black siltsized phosphate grains	DHV
05/17/90	970	980	Calcareous clay; pale olive (10Y6/2) with fine sand and increasing silt; 20 percent limestone fragments; abundant black siltsized phosphate grains	DHV
05/17/90	980	990	Calcareous clay with fine sand and silt; pale olive (10Y6/2); increasing fine sand and silt; 10 percent limestone fragments; 45 percent black siltsized phosphate grains	DHV
05/17/90	990	1000	Limestone with calcareous clay and silt; limestone is yellowish gray (5Y8/1); clay is pale olive (10Y6/2); limestone fragments 80 percent; 20 percent black siltsized phosphate grains	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No. SEF24770.T0 Note: Depth intervals were referenced from top of pad 21.38 NGVD

Page 10

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
06/01/90	1000	1010	Limestone, yellowish gray (5Y8/1); porous; trace echinoids; trace medium light gray (N6) arenaceous limestone fragments; 5% black phosphate grains.	DHV
06/01/90	1010	1020	Limestone; yellowish gray (5Y8/1); porous; trace echinoids; trace bryozoans; trace medium light gray (N6) calcareous siltstone fragments; trace silt sized black phosphate grains.	DHV
06/01/90	1020	1030	Limestone; yellowish gray (5Y8/1); as above.	DHV
06/01/90	1030	1040	Limestone; yellowish gray (5Y8/1); as above; trace shell casts and shells.	DHV
06/01/90	1040	1050	Limestone; yellowish gray (5Y8/1); as above.	DHV
06/01/90	1050	1060	Limestone; yellowish gray (5Y8/1); as above.	DHV
06/01/90	1060	1070	Limestone; yellowish gray (5Y8/1); as above; increasing trace medium light gray (N6) calcareous siltstone fragments (30%).	DHV
06/01/90	1070	1080	Limestone; yellowish gray (5Y8/1); as above; increasing trace medium light gray (N6) calcareous siltstone fragments (40%); trace calcite.	DHV
06/01/90	1080	1090	Limestone; yellowish gray (5Y8/1); as above.	DHV
06/01/90	1090	1100	Limestone; yellowish gray (5Y8/1); as above; trace foraminifera (Dictyconus); pelecypod fragments.	DHV
06/01/90	1100	1110	Limestone; yellowish gray (5Y8/1); as above.	DHV
06/01/90	1110	1120	Limestone; yellowish gray (5Y8/1); as above.	DHV
06/01/90	1120	1130	Limestone; yellowish gray (5Y8/1); as above; 25% trace medium light gray (N6) calcareous siltstone fragments.	DHV
06/01/90	1130	1140	Limestone; yellowish gray (5Y8/1); as above.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No. SEF24770.T0 Note: Depth intervals were referenced from top of pad 21.38 NGVD

Page 11

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
06/01/90	1140	1150	Limestone; very pale orange (10YR8/2); 30% arenaceous limestone fragments; medium light gray (N6); trace echinoids, pelecypods and foraminifera (Dictyconus).	DHV
06/01/90	1150	1160	Limestone; very pale orange (10Y8/2); as above.	DHV
06/01/90	1160	1170	Limestone; very pale orange (10Y8/2); as above.	DHV
06/01/90	1170	1180	Limestone; very pale orange (10Y8/2); as above.	DHV
06/01/90	1180	1190 _	Limestone (biomicritic); very pale orange (10Y8/2); medium light gray (N6) calcareous siltstone fragments (40%).	DHV
06/01/90	1190	1200	Limestone (biomicritic); very pale orange (10Y8/2); with light gray (N6) calcareous siltstone fragments (20%).	DHV
06/01/90	1200	1210	Limestone (biomicritic); very pale orange (10Y8/2); light gray (N6) calcareous siltstone fragments (20%); slightly porous.	DHV
06/01/90	1210	1220	Limestone (biomicritic); very pale orange (10Y8/2); light gray (N6) calcareous siltstone fragments (10%); very porous; trace echinoids; trace bryozoans; pelecypods; foraminifera (Dictyconus, Miliolina); shell casts.	DHV
06/01/90	1220	1230	Limestone (biomicritic); very pale orange (10Y8/2); as above.	DHV
06/01/90	1230	1240	Limestone (biomicritic); very pale orange (10Y8/2); as above.	DHV
06/01/90	1240	1250	Limestone (biomicritic); very pale orange (10Y8/2); as above.	DHV

Engineers

Page 12

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
06/01/90	1250	1260	Limestone with fine sand; yellowish gray (5Y8/1); 60% sand; fine grained; very well sorted; subrounded; trace fossils: echinoid fragments; Miliolina foraminifera; fine shell fragments; abundant black silt sized phosphate grains.	DHV
06/01/90	1260	1270	Limestone with fine sand; yellowish gray (5Y8/1); as above; trace organic material (lignite); 40% phosphate grains.	DHV
06/01/90	1270	1280	Limestone with fine sand; limestone is white (N9) to yellowish gray (5Y8/1); 70% sand; very well sorted; subangular to subrounded; trace echinoids; Miliolina foraminifera; abundant black silt sized phosphate grains.	DHV
06/01/90	1280	1290	Limestone with fine sand; limestone increasing white (N9); 65% sand; as above.	DHV
06/01/90	1290	1300	Limestone w/ fine sand; yellowish gray (5Y8/1) to white (N9); as above.	DHV
06/01/90	1300	1310	Limestone w/ fine sand; yellowish gray (5Y8/1) to white (N9); as above; very well sorted; subangular to subrounded; trace echinoids; Miliolina foraminifera; abundant black silt size phosphate grains.	DHV
06/01/90	1310	1320	Limestone w/ fine sand; yellowish gray (5Y8/1) to white (N9); 50% sand; as above.	DHV
06/01/90	1320	1330	Limestone w/ fine sand; yellowish gray (5Y8/1) increasing white (N9); 35% sand; as above.	DHV
06/01/90	1330	1340	Limestone w/ fine sand; white (N9) to yellowish gray (5Y8/1); 65% sand; as above.	DHV
06/01/90	1340	1350	Limestone (biomicritic); yellowish gray (5Y8/1); porous; shell casts; well consolidated.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No. SEF24770.T0 Note: Depth intervals were referenced from top of pad 21.38 NGVD

Page 13

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
06/01/90	1350	1360	Limestone (biomicritic); yellowish gray (5Y8/1); very porous; trace medium light gray (N6) calcareous siltstone fragments; well consolidated.	DHV
06/01/90	1360	1370	Limestone (biomicritic); yellowish gray (5Y8/1); as above.	DHV
06/01/90	1370	1380	Limestone (biomicritic); yellowish gray (5Y8/1); trace organic material; as above.	DHV
06/01/90	1380	1390	Limestone (biomicritic); yellowish gray (5Y8/1); very porous; consolidated.	DHV
06/01/90	1390	1400	Limestone (biomicritic); very light gray (N8) to yellowish gray (5Y8/1); as above.	DHV
06/02/90	1400	1410	Limestone (biomicritic); yellowish gray (5Y8/1); very porous; consolidated; 30% light gray (N7) calcareous siltstone fragments.	DHV
06/02/90	1410	1420	Limestone (biomicritic); yellowish gray (5Y8/1); as above; 20% light gray (N7) calcareous siltstone fragments; shell casts; trace bryozoans; echinoids; foraminifera: Dictyconus, Miliolina.	DHV
06/02/90	1420	1430	Limestone (biomicritic); very pale orange (10YR8/2); very porous; 35% light gray (N7) calcareous siltstone fragments; shell casts.	DHV
06/02/90	1430	1440	Limestone (biomicritic); very pale orange (10YR8/2); very porous; shell casts; 30% light gray (N7) calcareous siltstone fragments; 5% pale yellowish brown (10YR6/2) dolomite; well consolidated.	DHV
06/02/90	1440	1450	Limestone (biomicritic); very pale orange (10YR8/2); as above; decreasing light gray (N7) calcareous siltstone fragments; increasing (30%) pale yellowish brown (10YR6/2) dolomite; well consolidated.	DHV

Page 14

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

	Depth In	terval (ft)		
	· -	` ,		
Date	From	То	Observer's Description	Initials
06/02/90	1450	1460	Limestone (biomicritic); very pale orange (10YR8/2); as above; 30% pale yellowish brown (10YR6/2) dolomite; well consolidated.	DHV
06/02/90	1460	1470	Limestone (biomicritic); very pale orange (10YR8/2); as above; 30% pale yellowish brown (10YR6/2) dolomite; well consolidated.	DHV
06/02/90	1470	1480	Limestone (biomicritic); very pale orange (10YR8/2); 10% light gray (N7) calcareous siltstone fragments; increasing (40%) pale yellowish brown (10YR6/2) dolomite; well consolidated.	DHV
06/02/90	1480	1490	Limestone (biomicritic) with dolomite; very pale orange (10YR8/2) to pale yellowish brown (10YR6/2); limestone is very porous; well consolidated.	DHV
06/02/90	1490	1500	Dolomite; pale yellowish brown (10YR6/2); very hard; very pale orange (10YR8/2) biomicritic limestone fragments; porous.	DHV
06/02/90	1500	1510	Dolomite; pale yellowish brown (10YR6/2); as above.	DHV
06/02/90	1510	1520	Dolomite; pale yellowish brown (10YR6/2) to moderate yellowish brown (10YR5/4); crystalline; very hard.	DHV
06/02/90	1520	1530	Dolomite; pale yellowish brown (10YR6/2); crystaline; 10% black (N1) sandstone fragments; medium grained; well sorted; subangular; increasing (20%) white (N9) to yellowish gray (5Y8/1) biomicritic limestone.	DHV
06/02/90	1530	1540	Limestone (biomicritic); yellowish gray (5Y8/1); porous; 40% black (N1) sandstone medium to fine grained; well sorted; subangular; 20% pale yellowish brown (10YR6/2) dolomite; very hard.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No. SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

Page 15

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
06/02/90	1540	1550	Limestone (biomicritic); yellowish gray (5Y8/1); porous; 30% black (N1) sandstone fragments as above; 10% pale yellowish brown (10YR6/2) dolomite; very hard.	DHV
06/02/90	1550	1560	Limestone (biomicritic); yellowish gray (5Y8/1); as above; 15% black (N1) to medium light gray (N6) sandstone; trace pale yellowish brown (10YR6/2) dolomite fragments.	DHV
06/02/90	1560	1570	Limestone (biomicritic); yellowish gray (5Y8/1); as above; decreasing dolomite.	DHV
06/02/90	1570	1580	Limestone (biomicritic); yellowish gray (5Y8/1); 20% light gray (N7) limestone fragments; foraminifera: Dictyconus; shell casts; trace dolomite fragments.	DHV
06/02/90	1580	1590	Limestone (biomicritic); yellowish gray (5Y8/1); very porous; soft, 30% light gray (N7) limestone fragments; fossils; shell casts; foraminifera.	DHV
06/02/90	1590	1600	Limestone (biomicritic); yellowish gray (5Y8/1); very porous; soft, 35% light gray (N7) limestone fragments; fossils; shell casts; foraminifera.	DHV
06/02/90	1600	1610	Dolomite; dark yellowish brown (10YR4/2); very hard; 45% biomicritic limestone; very pale orange (10YR8/2); soft; porous; trace Miliolina, Dictyconus and shell casts.	DHV
06/02/90	1610	1620	Dolomite; dark yellowish brown (10YR/4/2); very hard; decreasing (10%) biomicritic limestone fragments.	DHV
06/02/90	1620	1630	Dolomite; dark yellowish brown (10YR4/2); no biomicritic limestone present.	DHV

Engineers

Page 16

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

	· · · ·		OZOZOGIO DITIII	
	Depth In	iterval (ft)		
Date	From	То	Observer's Description	Initials
06/02/90	1630	1640	Dolomite; dark yellow brown (10YR4/2) to pale yellowish brown (10YR8/2) becoming lighter in color.	DHV
06/02/90	1640	1650	Dolomite; pale yellowish brown to very pale orange (10YR8/2); very hard.	DHV
06/02/90	1650	1660	Dolomite; light gray (N7) pale to yellowish brown (10YR6/2); slow reaction to HCL; trace fossils; very hard; trace biomicritic limestone fragments.	DHV
06/02/90	1660	1670	Dolomite; light gray (N7) pale to yellowish brown (10YR6/2); as above.	DHV
06/02/90	1670	1680	Dolomite; pale yellowish brown (10YR6/2); very hard; 30% fossiliferous limestone; light gray (N7); abundant fossils: foraminifera and shells; trace very pale orange to light gray calcareous clay.	DHV
06/02/90	1680	1690	Dolomite; dark yellowish brown (10YR4/2); very porous; very hard.	DHV
06/02/90	1690	1700	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV
06/02/90	1700	1710	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV
06/02/90	1710	1720	Dolomite; dark yellowish brown (10YR4/2); as above;	DHV
06/02/90	1720	1730	Dolomite; dark yellowish brown (10YR4/2); crystalline fragments; porous; very hard.	DHV
06/02/90	1730	1740	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV
06/02/90	1740	1750	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV

Project No.

SEF24770.T0

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Note: Depth intervals were referenced from top of pad 21.38 NGVD

Page 17

	GEOLOGIC DATA					
	Depth In	iterval (ft)				
Date	From	То	Observer's Description	Initials		
06/02/90	1750	1760	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV		
06/02/90	1760	1770	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV		
06/02/90	1770	1780	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV		
06/02/90	1780	1790	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV		
06/02/90	1790	1800	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV		
06/02/90	1800	1810	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV		
06/02/90	1810	1820	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV		
06/03/90	1820	1830	Dolomite; pale yellowish brown (10YR6/2) to dark yellowish brown (10YR4/2); porous; crystalline; very hard.	DHV		
06/03/90	1830	1840	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV		
06/03/90	1840	1850	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV		
06/03/90	1850	1860	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV		
06/03/90	1860	1870	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV		
06/03/90	1870	1880	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV		

Page 18

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
06/03/90	1880	1890	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV
06/03/90	1890	1900	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV
06/03/90	1900	1910	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV
06/03/90	1910	1920	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV
06/03/90	1920	1930	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV
06/10/90	1930	1940	Dolomite; pale yellowish brown (10YR6/2) to dark yellowish brown (10YR4/2); porous; crystalline; very hard.	DHV
06/10/90	1940	1950	Dolomite; dark yellowish brown (10YR4/2); crystalline; very porous, very hard.	DHV
06/10/90	1950	1960	Dolomite; grayish orange (10YR/4), pale yellowish brown (10YR6/2), dusky yellowish brown (10YR2/2); large color variation; highly crystalline; very porous, very hard.	DHV
06/10/90	1960	1970	Dolomite; grayish orange (10YR/4); pale yellowish brown (10YR6/2), dusky yellowish brown (10YR2/2); large color variation; highly crystalline; very porous, very hard.	DHV
06/10/90	1970	1980	Dolomite; grayish orange (10YR/4), pale yellowish brown (10YR6/2), dusky yellowish brown (10YR2/2); as above.	DHV
06/10/90	1980	1990	Dolomite; pale yellowish brown (10YR6/2) to dusky yellowish brown (10YR2/2); very hard; crystalline fragments.	DHV

Engineers

Page 19

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
06/10/90	1990	2000	Dolomite; grayish orange (10YR7/4), dark yellowish brown (10YR4/2), dusky yellowish brown (10YR2/2); large color variation; very hard.	DHV
06/10/90	2000	2010	Dolomite; very pale orange (10YR8/2), pale yellowish brown (10YR6/2), dark yellowish brown (10YR4/2), dusky yellowish brown (10YR2/2); large color variation; very hard.	DHV
06/10/90	2010	2020	Dolomite; very pale orange (10YR8/2) to dark yellowish brown (10YR4/2); very porous; very hard.	DHV
06/10/90	- 2020	2030	Dolomite; light gray (N7) to dark yellowish brown (10YR4/2); porous; very hard.	DHV
06/10/90	2030	2040	Dolomite; light gray (N7) to dark yellowish brown (10YR4/2); as above.	DHV
06/10/90	2040	2050	Dolomite; light gray (N7) to dark yellowish brown (10YR4/2); as above.	DHV
06/10/90	2050	2060	Dolomite; light gray (N7) to dark yellowish brown (10YR4/2); as above.	DHV
06/10/90	2060	2070	Dolomite; very pale orange (10YR8/2), pale yellowish brown (10YR6/2); dark yellowish brown (10YR4/2); very porous; very hard.	DHV
06/10/90	2070	2080	Dolomite; light gray (N7), very pale orange (10YR8/2), pale yellowish brown (10YR6/2), dusky yellowish brown (10YR2/2); large color variation, very hard.	DHV
06/10/90	2080	2090	Dolomite; light gray (N7), very pale orange (10YR8/2), pale yellowish brown (10YR6/2), dusky yellowish brown (10YR2/2); as above.	DHV
06/10/90	2090	2100	Dolomite; light gray (N7), very pale orange (10YR8/2), pale yellowish brown (10YR6/2), dusky yellowish brown (10YR2/2); as above.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

Page 20

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
06/10/90	2100	2110	Dolomite; large color variation as above; with moderate yellowish brown (10YR5/4).	DHV
06/10/90	2110	2120	Dolomite; large color variation as above; with moderate yellowish brown (10YR5/4).	DHV
06/10/90	2120	2130	Dolomite; very pale orange (10YR8/2), grayish orange (10YR7/4) to pale yellowish brown (10YR6/2); color becoming lighter; very hard.	DHV
06/10/90	2130	2140	Dolomite; very pale orange (10YR8/2), grayish orange (10YR7/4) to pale yellowish brown (10YR6/2); color becoming lighter; as above.	DHV
06/10/90	2140	2150	Dolomite; very pale orange (10YR8/2) to light gray (N7); increasing hardness; less porous.	DHV
06/10/90	2150	2160	Dolomite; very pale orange (10YR8/2) to light gray (N7); as above.	DHV
06/10/90	2160	2170	Dolomite; very pale orange (10YR8/2), pale yellowish brown (10YR6/2), dark yellowish brown (10YR4/2); increasing hardness; less porous.	DHV
06/10/90	2170	2180	Dolomite with limestone; very pale orange (10YR8/2); light gray (N7) interstitial fossiliferous limestone.	DHV
06/10/90	2180	2190	Dolomite; pale yellowish brown (10YR6/2) to dark yellowish brown (10YR4/2).	DHV
06/10/90	2190	2200	Dolomite; dark yellowish brown (10YR4/2); increasing hardness; less porous.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No. SEF24770.T0 Note: Depth intervals were referenced from top of pad 21.38 NGVD

Page 21

	Depth In	iterval (ft)		
Date	From	То	Observer's Description	Initials
07/17/90	2200	2210	Dolomite; dark yellowish brown (10YR 4/2) to dark gray (N3); slightly crystalline; porous; very hard; sucrosic texture.	DHV
07/17/90	2210	2220	Dolomite; moderate yellowish brown (10YR 5/4) to dark yellowish brown (10YR 4/2); highly crystalline; very porous; sucrosic texture.	DHV
07/17/90	2220	2230	Dolomite; moderate yellowish brown (10YR 5/4) to dark yellowish brown (10YR 4/2); as above; 15% dark gray (N3) dolomite fragments.	DHV
07/17/90	2230	2240	Dolomite, grayish orange (10YR 7/4) to dusky yellowish brown (10YR 2/2); very porous; crystalline; sucrosic texture; 5% interstitial limestone.	DHV
07/17/90	2240	2250	Dolomite, moderate yellowish brown (10YR 5/4) to dusky yellowish brown (10YR 2/2); as above.	DHV
07/17/90	2250	2260	Fossiliferous limestone with dolomite; limestone is yellowish gray (5Y 8/1); abundant foraminifera; shell fragments; soft; dolomite is moderate yellowish brown (10YR 5/4); very porous; crystalline.	DHV
07/17/90	2260	2270	Fossiliferous limestone; yellowish gray (5Y 8/1); abundant shell fragments; foraminifera; 40% moderate yellowish brown (10YR 5/4) dolomite; very porous; crystalline.	DHV
07/17/90	2270	2280	Dolomite; dusky yellowish brown (10YR 2/2); crystalline; slightly porous; very hard.	DHV
07/17/90	2280	2290	Granular biomicritic fossiliferous limestone; yellowish gray (5Y 7/2); consolidated very fine sand; well sorted; subrounded; foraminifera and shell fragments in matrix; very hard.	DHV

Engineers

Page 22

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

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	Depth Ir	nterval (ft)		
Date	From	То	Observer's Description	Initials
07/17/90	2290	2300	Biomicritic fossiliferous limestone; yellowish gray (5Y 7/2); as above; 30% dusky yellowish brown (10YR 4/2) dolomite; very porous; crystalline.	DHV
07/17/90	2300	2310	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1); foraminifera; shell fragments; sand in matrix; 10% moderate yellowish brown dolomite (10YR 5/4); porous; crystalline.	DHV
07/17/90	2310	2320	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1); fine cemented sand in matrix; as above.	DHV
07/17/90	2320	2330	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1); fine cemented sand matrix; as above; 30% dark yellowish brown dolomite (10YR 4/2); porous.	DHV
07/17/90	2330	2340	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1); fine cemented sand in matrix; 5% dark yellowish brown dolomite (10YR 4/2); porous.	DHV
07/17/90	2340	2350	Biomicritic fossiliferous limestone; yellowish gray (5YR 8/1); abundant foraminifera: Quinqueloculina, Triloculina; 5% dark yellowish brown dolomite (10YR 4/2); porous.	DHV
07/17/90	2350	2360	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1); abundant formanifera: Triloculina; Miliolina; 5% dolomite.	DHV
07/17/90	2360	2370	Biomicritic fossiliferous limestone; yellowish gray (5YR 8/1); biomicrite matrix; fine sand in matrix; foraminifera; as above; 5% dark yellowish brown dolomite (10YR 4/2); as above.	DHV
07/17/90	2370	2380	Biomicritic fossiliferous limestone; yellow gray (5YR 8/1); as above; 7% dark yellowish brown (10YR 4/2) dolomite; as above.	DHV

Page 23

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced

from top of pad 21.38 NGVD

	Depth In	iterval (ft)		
Date	From	То	Observer's Description	Initials
07/17/90	2380	2390	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1); as above; foraminifera: Triloculina, Quinqueloculina; 10% dark yellowish brown (10YR 4/2) dolomite; as above.	DHV
07/17/90	2390	2400	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1); 10% dark yellowish brown dolomite; as above.	DHV
07/17/90	2400	2410	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1); 10% dark yellowish brown (10YR 4/2) dolomite; as above.	DHV
07/17/90	2410	2420	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1); 15% dark yellowish brown (10YR 4/2); dolomite; as above.	DHV
07/17/90	2420	2430	Biomicritic fossiliferous limestone; yellowish gray (5Y8/1);15% dark yellowish brown (10YR 4/2) dolomite; as above.	DHV
07/17/90	2430	2440	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1); 5% dark yellowish brown (10YR 4/2) dolomite.	
07/17/90	2440	2450	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1); trace dolomite; trace white (N9) calcareous clay.	DHV
07/17/90	2250	2460	Dolomite; dark yellowish brown (10YR 4/2); very porous; very hard; 5% biomicritic fossiliferous limestone.	DHV
07/17/90	2460	2470	Biomicritic fossiliferous limestone; as above; 45% dark yellowish brown (10YR 4/2) dolomite; as above.	DHV

Page 24

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

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	Depth Is	nterval (ft)		
Date	From	То	Observer's Description	Initials
07/17/90	2470	2480	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1) to white (N9); micrite matrix; abundant foraminifera.	DHV
07/17/90	2480	2490	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1); 35% dolomite; dark yellowish brown (10Y 4/2); sucrosic texture; porous.	DHV
07/17/90	2490	2500	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1); 10% dolomite; dark yellowish brown (10YR 4/2); sucrosic texture; porous.	DHV
07/17/90	2500	2510	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1); foraminifera; 0% dolomite.	DHV
07/17/90	2510	2520	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1); foraminifera; 45% dark yellowish brown dolomite (10YR 4/2); sucrosic and vuggy texture.	DHV
07/17/90	2520	2530	Dolomite; moderate yellowish brown (10YR 5/4) to dark yellowish brown (10YR 4/2); sucrosic and vuggy texture; crystalline; moderately hard.	DHV
07/17/90	2530	2540	Dolomite; moderate yellowish brown (10YR 5/4) to dark yellowish brown (10YR 4/2); sucrosic and vuggy texture; crystalline; moderately hard.	DHV
07/17/90	2540	2550	Dolomite; dusky yellowish brown (10YR 2/2); crystalline; sucrosic and vuggy texture; very hard.	DHV
07/17/90	2550	2560	Dolomite; dusky yellowish brown (10YR 2/2); crystalline; sucrosic and vuggy texture; very hard.	DHV
07/17/90	2560	2570	Dolomite; dusky yellowish brown (10YR 2/2); coarsely crystalline; sucrosic and vuggy texture; very hard.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No. SEF24770.T0 Note: Depth intervals were referenced from top of pad 21.38 NGVD

Page 25

	Depth Interval (ft)			
Date	From	То	Observer's Description	Initials
07/17/90	2570	2580	Dolomite; dusky yellowish brown (10YR 2/2); coarsely crystalline; sucrosic and vuggy texture; very hard.	DHV
07/17/90	2580	2590	Dolomite; dusky yellowish brown (10YR 2/2); coarsely crystalline; sucrosic and vuggy texture; very hard.	DHV
07/17/90	2590 -	2600	Dolomite; dusky yellowish brown (10YR 2/2); very porous; sucrosic texture; very hard.	DHV
07/17/90	2600	2610	Dolomite; dusky to moderate yellowish brown (10YR 5/4); crystalline; sucrosic and vuggy texture.	DHV
07/17/90	2610	2620	Dolomite; dusky to moderate yellowish brown (10YR 5/4); as above.	DHV
07/17/90	2620	2630	Dolomitic limestone; yellowish gray (5Y 8/10); fossilferous: pelecypods; foraminifera; casts and molds; very fine sand in matrix; well cemented.	DHV
07/17/90	2630	2640	Dolomitic limestone; as above.	DHV
07/17/90	2640	2650	Dolomitic limestone; as above.	DHV
07/17/90	2650	2660	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1); very fine sand in matrix; foraminifera; well cemented.	DHV
07/17/90	2660	2670	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1); very fine sand in matrix; foraminifera; well cemented.	DHV
07/17/90	2670	2680	Dolomite; dark yellowish brown (10YR 4/2); sucrosic and vuggy texture; very hard; crystalline.	DHV
07/17/90	2680	2690	Dolomite; dark yellowish brown (10YR 4/2); sucrosic and vuggy texture; very hard; crystalline.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

Page 26

	Depth Interval (ft)			
Date	From	То	Observer's Description	Initials
07/17/90	2690	2700	Dolomite; dark yellowish brown (10YR 4/2); sucrosic and vuggy texture; very hard; crystalline.	DHV
07/17/90	2700	2710	Dolomite; dark yellowish brown (10YR 4/2); sucrosic and vuggy texture; very hard; crystalline.	DHV
07/17/90	2710	2720	Dolomite; dark yellowish brown (10YR 4/2); with large grayish black (N2) chert fragments.	DHV
07/17/90	2720	2730	Dolomite; dark yellowish brown; as above; no chert.	DHV
07/17/90	2730	2740	Dolomitic limestone; light olive gray (5Y 6/1); very hard; trace moderate green (5G 5/6) olivine crystals in matrix.	DHV
07/17/90	2740	2750	Dolomitic limestone; light olive gray (5Y 6/1); very hard; trace moderate green (5G 5/6) olivine crystals in matrix as above; 45% biomicritic fossiliferous limestone; yellowish gray (5Y 8/1).	DHV
07/17/90	2750	2760	Dolomitic limestone with calcareous clay; dolomite is dark yellowish brown (10YR 4/2); light gray (N6) cemented limestone; 30% white (N9) calcareous clay.	DHV
07/17/90	2770	2780	Biomicritic fossiliferous limestone; light gray (N6) to yellowish gray (5Y 8/1); soft; moderately well cemented; some dolomitization.	DHV
07/17/90	2780	2790	Compacted limestone (micrite); light gray (N6); very well cemented; 10% dolomite; moderate yellow brown; sucrosic and vuggy texture.	DHV
07/17/90	2790	2800	Compacted fossiliferous limestone (biomicrite); light gray (N6); very well cemented; trace dolomite.	DHV
07/17/90	2800	2810	Compacted limestone (micrite); light gray (N6); very well cemented; 15% dolomite.	DHV

Engineers

Page 27

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

	Depth Interval (ft)			
Date	From	То	Observer's Description	Initials
07/17/90	2810	2820	Biomicritic fossiliferous limestone with clay; light gray (N7); very poorly cemented; very fine sand in matrix; trace dolomite.	DHV
07/17/90	2820	2830	Biomicritic fossiliferous limestone with clay; yellowish gray (5Y 8/1); poorly cemented; as above; trace white (N9) calcareous clay.	DHV
07/17/90	2830	2840	Biomicritic fossiliferous limestone with clay; yellowish gray (5Y 8/1); well cemented; trace white (N9) calcareous clay.	DHV
07/17/90	2840	2850	Biomicritic fossiliferous limestone with clay; yellowish gray (5Y 8/1); well cemented; trace white (N9) calcareous clay.	DHV
07/17/90	2850	2860	Biomicritic fossiliferous limestone with clay; yellowish gray (5Y 8/1); very poorly cemented; soft; trace white (N9) calcareous clay.	DHV
07/17/90	2860	2870	Biomicritic fossiliferous limestone with clay; yellowish gray (5Y 8/1); very poorly cemented; soft; trace white (N9) calcareous clay.	DHV
07/17/90	2870	2880	Biomicritic fossiliferous limestone with clay; yellowish gray (5Y 8/1); very soft, 10% white (N9) calcareous gray.	DHV
07/17/90	2880	2890	Biomicritic fossiliferous limestone with clay; as above; 5% dolomite; trace white (N9) calcareous clay.	DHV
07/17/90	2890	2900	Biomicritic fossiliferous limestone with clay; as above; 10% dolomite; dark yellowish brown (10YR 4/2); very hard.	DHV

Page 28

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

	Depth Interval (ft)			
Date	From	То	Observer's Description	Initials
07/17/90	2900	2910	Biomicritic fossiliferous limestone with clay; as above; yellowish gray to white (N9); very soft; moderate well cemented; 8% dolomite.	DHV
07/17/90	2910	2920	Biomicritic fossiliferous limestone with clay; as above; yellowish gray to white (N9); very soft; 5% dolomite fragments.	DHV
07/17/90	2920	2930	Biomicritic fossiliferous limestone with clay; as above; very soft; 10% dolomite fragments.	DHV
07/17/90	2930	2940	Dolomite; grayish orange (10YR 7/4) to dusky yellowish brown (10YR 2/2); very hard; finely crystalline; sucrosic texture.	DHV
07/17/90	2940	2950	Dolomite; grayish orange (10yR 7/4) to dusky yellowish brown (10YR 2/2); very hard; finely crystalline; sucrosic texture.	DHV
07/17/90	2950	2960	Dolomite; grayish orange (10YR 7/4); 10% biomicritic limestone; yellowish gray (5Y 8/1); moderately cemented; friable.	DHV
07/17/90	2960	2970	Dolomite; pale yellowish brown (10YR 6/2) to grayish orange (10YR 7/4); very hard; color lighter.	DHV
07/17/90	2970	2980	Dolomite; dark yellowish brown (10YR 4/2) to dusky yellowish brown (10YR 2/2); very hard.	DHV
07/17/90	2980	2990	Dolomite; pale yellow to grayish orange (10YR 2/2); as above.	DHV
07/17/90	2990	3000	Dolomite; as above to very pale orange (10YR 8/2); 20% limestone fragments; very hard; drusy crystallization; sucrosic texture.	DHV

Page 29

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced

from top of pad 21.38 NGVD

	Depth Interval (ft)			
Date	From	То	Observer's Description	Initials
07/17/90	3000	3010	Dolomite; dark gray (N2) to dusky yellowish brown (10YR 2/2); very hard; finely crystalline; 2% limestone fragments.	DHV
07/17/90	3010	3020	Dolomite; dark gray (N2) to dusky yellowish brown (10YR 2/2); very hard; finely crystalline to cryptocrystalline; 2% limestone fragments.	DHV
07/17/90	3020	3030	Dolomite; very pale orange (10YR 8/2) to pale yellowish brown (10 YR 6/2); very hard; as above.	DHV
07/17/90	3030	3040	Dolomite; very pale orange (10YR 8/2) to pale yellowish brown (10YR 6/2); very hard, as above.	DHV
07/17/90	3040	3050	Dolomite; dark yellowish brown (10YR 4/2) to dusky yellowish brown (10YR 2/2); cryptocrystalline to finely crystalline.	DHV
07/17/90	3050	3060	Dolomite; very pale orange (10 YR 8/2) to grayish orange (10 YR 7/4); crystalline as above.	DHV
07/17/90	3060	3070	Dolomite; very pale orange (10YR 8/2) to moderate yellowish brown (10YR 5/4); very hard.	DHV
07/17/90	3070	3080	Dolomite; dusky yellowish brown to dark gray (N2); cryptocrystalline to finely crystalline; very hard; trace limestone fragments.	DHV
07/17/90	3080	3090	Dolomite; light olive gray (5Y 6/1); very hard; sucrosic fractures; trace calcareous clay and limestone fragments.	DHV
07/17/90	3090	3100	Dolomite; pale yellowish brown (10YR 6/2); very hard; sucrosic fractures; trace calcareous clay and limestone fragments.	DHV
07/17/90	3100	3110	Dolomite; pale yellowish brown to very pale orange (10YR 8/2); very hard; finely crystalline.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth intervals were referenced from top of pad 21.38 NGVD

Page 30

	Depth Interval (ft)			
Date	From	То	Observer's Description	Initials
07/17/90	3110	3120	Dolomite; light gray to (N6) pale yellowish brown (10YR 6/2); very hard; finely crystalline; sucrosic fractures.	DHV
07/17/90	3120	3130	Dolomite; light gray to (N6) pale yellowish brown (10YR 6/2); very hard; finely crystalline; sucrosic fractures.	DHV
07/17/90	3130	3140	Dolomite; light gray (N6) to yellowish brown (10YR 6/2); as above.	DHV
07/17/90	3140	3150	Dolomite; light gray (N6) to yellowish brown (10YR 6/2); very hard; sucrosic fractures; non crystalline.	DHV
07/17/90	3150	3160	Dolomite; light gray (N6) to grayish orange (10YR 7/4); very hard; sucrosic texture; finely crystalline.	DHV
07/17/90	3160	3170	Dolomite; light gray (N6) to grayish orange (10YR 7/4); very hard; sucrosic texture; finely crystalline.	DHV
07/17/90	3170	3180	Dolomite; grayish orange (10YR 7/4) to pale yellowish brownish (10YR 6/2); vuggy and sucrosic texture; very hard.	DHV
07/17/90	3080	3190	Dolomite; grayish orange (10YR 7/4) to pale yellowish brown (10YR 6/2) to moderately yellowish brown (10YR 5/4); very hard.	DHV
07/17/90	3190	3200	Dolomite; grayish orange (10YR 7/4) to pale yellowish brown (10YR 6/2); as above.	DHV
07/17/90	3200	3210	Dolomite; pale yellowish orange (10YR 8/2) to pale yellowish brown (10YR 6/2) to moderate yellowish brown (5YR 5/2); very hard	DHV
07/17/90	3210	3220	Dolomite; pale yellowish orange (10YR 8/2) to pale yellowish brown (5YR 5/2); finely crystalline; very hard; sucrosic fractures.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No. SEF24770.T0 Note: Depth intervals were referenced from top of pad 21.38 NGVD

Page 31

	Depth Interval (ft)			i i
Date	From	То	Observer's Description	Initials
07/17/90	3220	3230	Dolomite; light olive gray (5Y 6/1); vuggy and sucrosic texture; finely crystalline; very hard.	DHV
07/17/90	3230	3240	Dolomite; light olive gray (5Y 6/1) to pale yellowish brown (10YR 6/2); vuggy and sucrosic texture; finely crystalline; very hard.	DHV
07/17/90	3240	3250	Dolomite; dark yellowish brown (10YR 4/2); finely crystalline; fractures; very hard.	DHV
07/17/90	3250	3260	Dolomite; dark yellowish brown (10YR 4/2) to dusky yellowish brown (10YR 2/2); finely crystalline; fractures; very hard.	DHV
07/17/90	3260	3270	Dolomite; pale yellow brown (10YR 6/2) to light olive gray (5Y 6/1); fractures; very hard.	DHV
07/17/90	3270	3280	Dolomite; dusky yellowish brown (10YR 2/2); trace limestone fragments; very hard.	DHV
07/17/90	3280	3290	Dolomite; pale yellowish brown (10YR 6/2) to light olive green (5Y 6/1); vuggy and sucrosic texture; very hard.	DHV
07/17/90	3290	3300	Dolomite; pale yellow brown (10YR 6/2) to light olive green (5Y 6/1); vuggy and sucrosic texture; very hard.	DHV

INJECTION WELL NO. 2

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

Page 1

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
06/23/90	50	60	Sand with calcareous clay; medium light gray to light gray (N6-N7); fine to medium grained; subrounded; very well sorted; 30 percent calcareous clay; very light gray (N8); 5 percent black phosphate grains	DHV
06/23/90	60	70	Sand with calcareous clay; medium gray to medium dark gray (N4-N5); fine to medium grained; subrounded; moderately well to poorly sorted; 10 percent shell; trace black phosphate grains	DHV
06/23/90	70 	80 -	Sand with calcareous clay; medium gray to medium dark gray (N4-N5); fine to medium grained; subrounded; well sorted; trace calcareous sandstone; trace black phosphate grains	DHV
06/23/90	80	90	Sand with calcareous clay; medium gray to medium dark gray (N4-N5); fine to medium grained; subangular to subrounded; very well sorted; trace calcareous sandstone fragments; trace black phosphate grains	DHV
06/23/90	90	100	Sand with calcareous clay; medium gray to medium dark gray (N4-N5); fine to medium grained; subangular to subrounded; moderately well sorted; 15 percent calcareous sandstone fragments; trace black phosphate grains	DHV
06/23/90	100	110	Calcareous Sandstone; medium gray to medium dark gray (N4-N5); fine to medium grained; subangular to subrounded; moderately well sorted; moderately well cemented; trace calcite crystals; 5 percent shell; trace black phosphate grains	DHV
06/23/90	110	120	Calcareous Sandstone; medium gray to medium dark gray (N4-N5); medium grained; well sorted; subangular; poorly cemented; abundant calcite crystals; light gray (N7) limestone fragments; 5 percent shell; trace black phosphate grains	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No. Note: Depth Intervals were referenced from top of pad - 21.50 NGVD SEF24770.T0

Page 2

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
06/23/90	120	130	Calcareous Sandstone; medium gray to medium dark gray (N4-N5); fine to medium grained; subrounded; moderately well sorted; poorly cemented; trace calcite crystals; shell 10 percent; trace arenaceous limestone fragments; trace black phosphate grains	DHV
06/23/90	130	140	Calcareous Sandstone; medium gray to medium dark gray (N4-N5); fine to medium grained; subrounded; moderately well sorted; poorly cemented; increasing shell 35 percent; trace black phosphate grains	DHV
06/23/90	140	150	Coquina/Arenaceous Limestone; light gray (N7); increasing shell 90 percent; abundant bivalves; shell casts; interbedded sand; fine to medium grained; subrounded; well sorted	DHV
06/23/90	150	160	Coquina/Arenaceous Limestone; light gray (N7) to yellowish gray (5Y7/2); 60 percent shell; well cemented; trace shell casts; abundant bivalves; interbedded sand; fine to medium grained; subrounded; moderately well sorted; increasing arenaceous limestone fragments (40%)	DHV
06/23/90	160	170	Coquina with sand; yellowish gray (5Y7/2); 40 percent shell; abundant sand grains; fine to medium grained; subangular to subrounded; well sorted; poorly cemented	DHV
06/23/90	170	180	Coquina with sand; yellowish gray (5Y7/2); 60 percent shell; 20 percent sand; fine to medium grained; subrounded; moderately well sorted; 20 percent arenaccous limestone fragments.	DHV
06/23/90	180	190	Coquina with sand; yellowish gray (5Y7/2); 80 percent shell; 10 percent sand; fine to medium grained; subrounded; moderately well sorted; 10 percent arenaceous limestone fragments.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

Page 3

	ODOLOGIC DATA					
	Depth In	terval (ft)				
Date	From	То	Observer's Description	Initials		
06/23/90	190	200	Coquina with sand; yellowish gray (5Y7/2); 75 percent shell; trace fossils; trace arenaceous limestone fragments; trace calcite crystals	DHV		
06/23/90	200	210	Coquina with sand; yellowish gray (5Y7/2); 80 percent shell; trace fossils; decreasing sand; abundant calcite crystals; increasing arenaceous limestone fragments	DHV		
06/23/90	210	220	Arenaceous Limestone with coquina; yellowish gray (5Y7/2); 45 percent shell; trace fossils; trace calcite crystals	DHV		
06/23/90	220	230	Coquina with calcareous clay; yellowish gray (5Y7/2); 60 percent shell; trace fossils; sand; fine to medium grained; moderately well sorted; subrounded; abundant black phosphate grains; 40% calcareous clay; increasing clay	DHV		
06/23/90	230	240	Coquina with calcareous clay; yellowish gray (5Y7/2); 70 percent shell; trace fossils; sand; fine to medium grained; moderately well sorted; subrounded; abundant black phosphate grains; 30 percent light olive gray calcareous clay (5Y5/2)	DHV		
06/23/90	240	250	Calcareous clay with sand; yellowish gray (5Y7/2); 30 percent shell; trace fossils; sand; fine to medium grained; moderately well sorted; subrounded; abundant black phosphate grains; increasing light olive gray clay (5Y5/2); decreasing shell	DHV		
06/23/90	250	260	Calcareous clay with shell; light olive gray (5Y5/2) to yellowish gray (5Y7/2); clay is light olive gray; shell is yellowish gray; trace arenaceous limestone fragments; shell 30 percent; well cemented; small trace very fine sand; angular; well sorted	DHV		

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

Page 4

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
06/23/90	260	270	Calcareous clay; grayish olive (10Y4/2);sandy; fine to medium grained; well sorted; subrounded; trace arenaceous limestone fragments; shell fragments 25 percent	DHV
06/23/90	270	280	Calcareous clay; grayish olive (10Y4/2); sandy; fine to medium grained; well sorted; subrounded;	DHV
06/25/90	280	290	Calcareous clay; grayish olive (10Y4/2); sandy; fine to medium grained; well sorted; subrounded; arenaceous limestone fragments 10 percent.	DHV
06/25/90	290	300	Calcareous clay; grayish olive (10Y4/2); very silty	DHV
06/25/90	300	310	Calcarcous clay; grayish olive (10Y4/2); 20 percent silt	DHV
06/25/90	310	320	Calcarcous clay; grayish olive (10Y4/2); 10 percent silt	DHV
06/25/90	320	330	Calcareous clay; grayish olive (10Y4/2); as above	DHV
06/25/90	330	340	Calcareous clay; grayish olive (10Y4/2); as above	DHV
06/25/90	340	350	Calcareous clay; grayish olive (10Y4/2); 20 percent silt	DHV
06/25/90	350	360	Calcareous clay; grayish olive (10Y4/2); as above	DHV
06/25/90	360	370	Calcareous clay; grayish olive (10Y4/2); as above	DHV
06/25/90	370	380	Calcareous clay; grayish olive (10Y4/2); as above	DHV
06/25/90	380	390	Calcareous clay; grayish olive (10Y4/2); as above	DHV
06/25/90	390	400	Calcareous clay; grayish olive (10Y4/2); as above	DHV
06/25/90	400	410	Calcareous clay; grayish olive (10Y4/2); as above	DHV
06/25/90	410	420	Calcareous clay; grayish olive (10Y4/2); trace limestone fragments; 10 percent silt	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

Page 5

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
06/25/90	420	430	Calcareous clay; grayish olive (10Y4/2); as above	DHV
06/25/90	430	440	Calcareous clay; grayish olive (10Y4/2); as above	DHV
06/25/90	440	450	Calcareous clay; grayish olive (10Y4/2); as above	DHV
06/25/90	450	460	Calcareous clay; grayish ofive (10Y4/2); as above	DHV
06/25/90	460	470	Calcareous clay; grayish olive green (5GY3/2); consolidated silt; dark greenish gray (5GY4/1)	DHV
06/25/90	470	480	Calcareous clay; grayish olive green (5GY3/2); clay massive; increasing consolidated silt 40 percent; increasing dark greenish gray (5GY4/1);	DHV
06/25/90	480	490	Calcareous clay; grayish olive green (5GY3/2); consolidated silt fragments 20 percent	DHV
06/25/90	490	500	Calcareous clay; grayish olive green (5GY3/2); trace consolidated silt fragments	DHV
06/25/90	500	510	Calcareous clay; grayish olive green (5GY3/2); trace consolidated silt fragments	DHV
06/25/90	510	520	Calcareous clay; grayish olive green (5GY3/2); trace consolidated silt fragments	DHV
06/25/90	520	530	Calcareous clay; grayish olive green (5GY3/2); as above	DHV
06/25/90	530	540	Calcareous clay; grayish olive green (5GY3/2); as above	DHV
06/25/90	540	550	Calcareous clay; grayish olive green (5GY3/2); as above	DHV
06/25/90	550	560	Calcareous clay; grayish olive green (5GY3/2); as above	DHV
06/25/90	560	570	Calcareous clay; grayish olive green (5GY3/2)	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No. SEF24770.T0

Note: Depth Intervals were referenced

from top of pad - 21.50 NGVD

Page 6

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
06/25/90	570	580	Calcareous clay; dusky yellow green (5GY5/2); 25 percent yellowish gray (5Y8/1) limestone fragments; 10 percent silt	DHV
06/25/90	580	590	Calcareous clay; dusky yellow green (5GY5/2); trace siltstone fragments; 20 percent limestone fragments; yellowish gray (5Y8/1)	DHV
06/25/90	590	600	Calcareous clay; dusky yellow green (5GY5/2)	DHV
06/25/90	600	610	Calcareous clay; grayish yellow green (5GY7/2); color becoming lighter	DHV
06/25/90	610	620	Calcareous clay; grayish yellow green (5GY7/2)	DHV
06/25/90	620	630	Calcareous clay, grayish yellow green (5GY7/2); color becoming lighter	DHV
06/25/90	630	640	Calcareous clay; pale olive (10GY6/2); increasing carbonates; 40 percent limestone fragments; yellowish gray (5Y8/1)	DHV
06/25/90	640	650	Calcareous clay; pale olive (10GY6/2); increasing carbonates; as above	DHV
06/25/90	650	660	Calcareous clay; pale olive (10GY6/2); increasing carbonates; 30 percent limestone fragments; yellowish gray (5Y8/1)	DHV
06/25/90	660	670	Calcareous clay; pale olive (10GY6/2); increasing carbonates; as above	DHV
06/25/90	670	680	Calcareous clay; pale olive (10GY6/2); increasing carbonates; as above	DHV
06/25/90	680	690	Calcareous clay; grayish yellow green (5GY7/2); 45 percent limestone fragments; yellowish gray (5Y7/2); increasing limestone fragments	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note:

Depth Intervals were referenced from top of pad - 21.50 NGVD

Page 7

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
06/25/90	690	700	Calcareous clay with limestone; pale office (10Y6/2) to pale greenish yellow (10Y8/2); increasing limestone fragments 45 percent; yellowish gray (5Y8/1)	DHV
06/25/90	700	710	Calcareous clay with limestone; pale olive (10Y6/2) to pale greenish yellow (10Y8/2); limestone fragments 45 percent; yellowish gray (5Y8/1)	DHV
06/25/90	710	720	Calcareous clay with limestone; pale olive (10Y6/2) to pale greenish yellow (10Y8/2); increasing limestone fragments 50 percent; yellowish gray (5Y8/1)	DHV
06/25/90	720	730	Calcareous clay; pale olive (10Y6/2) to pale greenish yellow (10Y8/2); 30 percent limestone fragments; yellowish gray (5Y8/1)	DHV
06/25/90	730	740	Calcareous clay; pale olive (10Y6/2) to pale greenish yellow (10Y8/2); 20 percent limestone fragments; yellowish gray (5Y8/1)	DHV
06/25/90	740	750	Calcareous clay; pale olive (10Y6/2); trace limestone fragments; yellowish gray (5Y8/1)	DHV
06/25/90	750	760	Calcareous clay; pale olive (10Y6/2) to grayish olive (10Y4/2); trace limestone fragments; yellowish gray (5Y8/1)	DHV
06/25/90	760	770	Calcareous clay; pale olive (10Y6/2) to grayish olive (10Y4/2); trace limestone fragments; yellowish gray (5Y8/1)	DHV
06/25/90	770	780	Calcareous clay; pale olive (10Y6/2) to grayish olive (10Y4/2); as above	DHV
06/25/90	780	790	Calcareous clay; dusky yellow green (5GY5/2); trace chert fragments; grayish olive (10Y4/2)	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

Page 8

	Depth In	tervai (ft)]
Date	From	То	Observer's Description	Initials
06/25/90	790	800	Calcareous clay; dusky yellow green (GY5/2); trace chert fragments; grayish olive (10Y4/2); trace consolidated silt	DHV
06/25/90	800	810	Calcareous clay; dusky yellow green (5GY5/2); increasing chert fragments; grayish olive green (5GY3/2)	DHV
06/25/90	810	820	Calcareous clay; dusky yellow green (5GY5/2); 30 percent chert fragments; grayish olive green (5GY3/2); 10 percent limestone fragments; yellowish gray (5Y8/1)	DHV
06/25/90	820	830	Calcareous clay with fossiliferous limestone; pale olive (10Y6/2); 30 percent fossiliferous limestone fragments; yellowish gray (5Y8/1); 30 percent chert fragments; grayish olive green (5GY3/2)	DHV
06/25/90	830	840	Calcareous clay; pale greenish yellow (10Y8/2); 20 percent limestone fragments; grayish yellow (5Y8/4); silt is pale greenish yellow (10Y8/2); 10 percent shell fragments; trace chert fragments	DHV
06/25/90	840	850	Calcareous clay with fossiliferous limestone; clay is pale olive (10Y6/2); limestone grayish yellow (5Y8/4); 10 percent shell fragments; trace chert fragments	DHV
06/25/90	850	860	Fossiliferous limestone with calcareous clay; clay is pale olive (10Y6/2); limestone grayish yellow (5Y8/4); 60 percent shell fragments; trace olive green (10Y4/2) chert	DHV
06/25/90	860	870	Fossiliferous limestone with calcareous clay; clay is pale olive (10Y6/2); limestone grayish yellow (5Y8/4); 40 percent shell fragments; trace olive green (10Y4/2) chert	DHV

Page 9

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

			GEOLOGIC DATA	
	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
06/25/90	870	880	Fossiliferous limestone; clay ball; pale olive (10Y6/2); limestone grayish yellow (5Y8/4); 40 percent shell fragments; trace olive green (10Y4/2) chert	DHV
06/25/90	880	890	Fossiliferous limestone; grayish yellow (5Y8/4); decreasing shell fragments; trace olive green (10Y4/2) chert	DHV
06/25/90	890	900	Fossiliferous limestone with clay ball; clay is pale olive (10Y6/2); limestone grayish yellow (5Y8/4); increasing limestone fragments; decreasing shell fragments	DHV
06/25/90	900	910	Limestone and arenaceous limestone with calcareous clay; grayish yellow green (5GY7/2); silt; trace black siltsized phosphate grains	DHV
06/25/90	910	920	Limestone and arenaceous limestone with calcareous clay; pale olive (10Y6/2) to pale greenish yellow (10Y8/2)	DHV
06/25/90	920	930	Limestone with arenaceous limestone; yellowish gray (5Y8/1); arenaceous limestone is light greenish gray (5GY8/1); increasing silt; abundant black siltsized phosphate grains	DHV
06/25/90	930	940	Calcareous clay; pale olive (10Y6/2) with fine sand and silt; 30 percent limestone fragments; abundant black siltsized phosphate grains	DHV
06/25/90	940	950	Calcareous clay; pale olive (10Y6/2) with fine sand and silt; 30 percent limestone fragments; abundant black siltsized phosphate grains	DHV
06/25/90	950	960	Calcareous clay; pale olive (10Y6/2) with fine sand and silt; 30 percent limestone fragments; abundant black siltsized phosphate grains	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

Page 10

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
06/25/90	960	970	Calcareous clay; pale olive (10Y6/2) with fine sand and increasing silt; 20 percent limestone fragments; abundant black siltsized phosphate grains	DHV
06/25/90	970	980	Calcareous clay; pale olive (10Y6/2) with fine sand and increasing silt; 20 percent limestone fragments; abundant black siltsized phosphate grains	DHV
06/25/90	980	990	Calcareous clay with fine sand and silt; pale olive (10Y6/2); increasing fine sand and silt; 10 percent limestone fragments; 45 percent black siltsized phosphate grains	DHV
06/25/90	990	1000	Limestone with calcareous clay and silt; limestone is yellowish gray (5Y8/1); clay is pale olive (10Y6/2); limestone fragments 80 percent; 20 percent black siltsized phosphate grains	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note:

Depth intervals were referenced

Page 11

from top of pad - 21.50 NGVD

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
07/14/90	1000	1010	Limestone (biomicritic); yellowish gray (5Y8/1); porous; trace echinoids; trace medium light gray (N6) calcarcous siltstone fragments; 5% black phosphate grains.	DHV
07/14/90	1010	1020	Limestone (biomicritic); yellowish gray (5Y8/1); porous; trace echinoids; trace bryozoans; trace medium light gray (N6) calcareous siltstone fragments; trace silt sized black phosphate grains.	DHV
07/14/90	1020	1030	Limestone (biomicritic); yellowish gray (5Y8/1); as above.	DHV
07/14/90	1030	1040	Limestone (biomicritic); yellowish gray (5Y8/1); as above; trace shell casts and shells.	DHV
07/14/90	1040	1050	Limestone (biomicritic); yellowish gray (5Y8/1); as above.	DHV
07/14/90	1050	1060	Limestone (biomicritic); yellowish gray (5Y8/1); as above; trace calcite crystals.	DHV
07/14/90	1060	1070	Limestone (biomicritic); yellowish gray (5Y8/1); as above; trace calcite crystals.	DHV
07/14/90	1070	1080	Limestone (biomicritic); yellowish gray (5Y8/1); as above; 20% medium light gray (N6) calcareous siltstone fragments; trace calcite.	DHV
07/14/90	1080	1090	Limestone (biomicritic); yellowish gray (5Y8/1); porous; trace echinoids.	DHV
07/14/90	1090	1100	Limestone (biomicritic); yellowish gray (5Y8/1); as above; trace foraminifera (Dictyconus); pelecypod fragments.	DHV
07/14/90	1100	1110	Limestone (biomicritic); yellowish gray (5Y8/1); as above.	DHV

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Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note:

Depth intervals were referenced

Page 12

from top of pad - 21.50 NGVD

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
07/14/90	1110	1120	Limestone (biomicritic); yellowish gray (5Y8/1); as above.	DHV
07/14/90	1120	1130	Limestone (biomicritic); yellowish gray (5Y8/1); as above; trace black (N1) chert fragments.	DHV
07/14/90	1130	1140	Limestone (biomicritic); yellowish gray (5Y8/1); as above.	DHV
07/14/90	1140	1150	Limestone (biomicritic); yellowish gray (5Y8/1); trace echinoids, pelecypods and foraminifera (Dictyconus).	DHV
07/14/90	1150	1160	Limestone (biomicritic); very pale orange (10Y8/2) to yellowish gray (5Y8/1); as above; 20% medium light gray (N6) calcareous siltstone fragments.	DHV
07/14/90	1160	1170	Limestone (biomicritic); very pale orange (10Y8/2); as above; 30% medium light gray calcareous siltstone fragments.	DHV
07/14/90	1170	1180	Limestone (biomicritic); very pale orange (10Y8/2); trace echinoids.	DHV
07/14/90	1180	1190	Limestone (biomicritic); very pale orange (10Y8/2); trace echinoids.	DHV
07/14/90	1190	1200	Limestone (biomicritic); very pale orange (10Y8/2); with light gray (N6) calcareous siltstone fragments (20%).	DHV
07/14/90	1200	1210	Limestone (biomicritic); very pale orange (10Y8/2); light gray (N6) calcareous siltstone fragments (40%); slightly porous.	DHV

Page 13

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note:

Depth intervals were referenced from top of pad - 21.50 NGVD

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
07/14/90	1210	1220	Limestone (biomicritic); very pale orange (10Y8/2); light gray (N6) calcareous siltstone fragments (30%); very porous; trace echinoids; trace bryozoans; pelecypods; foraminifera (Dictyconus, Miliolina); shell casts.	DHV
07/14/90	1220	1230	Limestone (biomicritic); very pale orange (10Y8/2); very porous; trace bryozoans; trace echinoids.	DHV
07/14/90	1230	1240	Limestone (biomicritic); very pale orange (10Y8/2); as above.	DHV
06/01/90	1240	1250	Limestone (biomicritic); very pale orange (10Y8/2); as above; trace light gray (N6) calcareous siltstone fragments (10%); trace calcite crystals; foraminifera (Dictyconus, Miliolina).	DHV
06/14/90	1250	1260	Limestone (biomicritic); yellowish gray (5Y8/1); 10% calcareous siltstone fragments; trace fossils: echinoid fragments; Miliolina foraminifera; fine shell fragments; trace black (N1) chert fragments.	DHV
07/14/90	1260	1270	Limestone (biomicritic); yellowish gray (5Y8/1); trace calcite crystals.	DHV
07/14/90	1270	1280	Limestone with calcareous clay; limestone is white (N9) to yellowish gray (5Y8/1); clay is grayish olive (10Y4/2); trace echinoids; Miliolina foraminifera; trace shell.	DHV
07/14/90	1280	1290	Limestone with calcareous clay; limestone increasing white (N9); clay is grayish olive (10Y4/2); as above.	DHV
07/23/90	1290	1300	Limestone (biomicritic); yellowish gray (5Y8/1) to white (N9); as above.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note:

Depth intervals were referenced from top of pad - 21.50 NGVD

Page 14

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
07/23/90	1300	1310	Limestone (biomicritic); yellowish gray (5Y8/1) to white (N9); as above; trace echinoids; Miliolina foraminifera; soft.	DHV
07/23/90	1310	1320	Limestone (biomicritic); yellowish gray (5Y8/1); as above.	DHV
07/23/90	1320	1330	Limestone (biomicritic); yellowish gray (5Y8/1); as above; porous.	DHV
07/23/90	1330	1340	Limestone (biomicritic); white (N9) to yellowish gray (5Y8/1); as above.	DHV
07/23/90	1340	1350	Limestone (biomicritic); yellowish gray (5Y8/1); porous; shell casts; soft; as above.	DHV
07/23/90	1350	1360	Limestone (biomicritic); yellowish gray (5Y8/1); as above.	DHV
07/23/90	1360	1370	Limestone (biomicritic); yellowish gray (5Y8/1); as above.	DHV
07/23/90	1370	1380	Limestone (biomicritic); yellowish gray (5Y8/1) to pale yellowish brown (10YR6/2); trace black banding; as above; some dolomitization.	DHV
07/23/90	1380	1390	Limestone (biomicritic); yellowish gray (5Y8/1); very porous; soft; as above.	DHV
07/23/90	1390	1400	Limestone (biomicritic); very light gray (N8) to yellowish gray (5Y8/1); as above; more consolidated.	DHV
07/14/90	1400	1410	Limestone (biomicritic); very pale orange (10YR8/2); very porous; 20% light gray (N7) calcareous siltstone fragments.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note:

Depth intervals were referenced from top of pad - 21.50 NGVD

Page 15

·	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
07/14/90	1410	1420	Limestone (biomicritic); very pale orange (10YR8/2); as above; 10% light gray (N7) calcareous siltstone fragments; shell casts; trace bryozoans; echinoids; foraminifera: Dictyconus, Miliolina.	DHV
07/14/90	1420	1430	Limestone (biomicritic) with calcarrows clay; very pale orange (10YR8/2); very porous; clay is white (N9); trace shell casts; foraminifera.	DHV
07/14/90	1430	1440	Limestone (biomicritic); very pale orange (10YR8/2); very porous; shell casts; abundant Dictyconus foraminifera.	DHV
07/14/90	1440	1450	Limestone (biomicritic); very pale orange (10YR8/2); as above.	DHV
07/14/90	1450	1460	Limestone (biomicritic); very pale orange (10YR8/2); as above.	DHV
07/14/90	1460	1470	Limestone (biomicritic); very pale orange (10YR8/2); as above.	DHV
07/14/90	1470	1480	Limestone (biomicritic); very pale orange (10YR8/2); as above.	DHV
07/14/90	1480	1490	Dolomite; dark yellowish brown (10YR4/2); trace biomicritic limestone.	DHV
07/14/90	1490	1500	Dolomite; dark yellowish brown (10YR4/2); very hard; porous; trace very pale orange (10YR8/2) biomicritic limestone fragments.	DHV
07/14/90	1500	1510	Limestone (biomicritic); very pale orange (10YR8/2); trace dark yellowish brown (10YR6/4) dolomite fragments.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note:

Depth intervals were referenced from top of pad - 21.50 NGVD

Page 16

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
07/14/90	1510	1520	Dolomite; pale yellowish brown (10YR6/2) to moderate yellowish brown (10YR5/4); crystalline; very hard; trace very pale orange (10YR8/2) biomicritic limestone fragments.	DHV
07/14/90	1520	1530	Calcareous clay with dolomite and biomicritic limestone; clay is white (N9); dolomite is yellowish brown (10YR6/2); biomicritic limestone is yellowish gray (5Y8/1).	DHV
07/14/90	1530	1540	Limestone (biomicritic); yellowish gray (5Y8/1); porous; 40% medium gray (N6) calcareous siltstone fragments; 20% black (N1) coal or lignite fragments.	DHV
07/14/90	1540	1550	Limestone (biomicritic); very pale orange (10YR8/2); trace echinoids; foraminifera.	DHV
07/14/90	1550	1560	Limestone (biomicritic) with dolomite; yellowish gray (5Y8/1); as above; 10% pale yellowish brown (10YR6/2) dolomite fragments; trace black (N1) coal fragments.	DHV
07/14/90	1560	1570	Limestone (biomicritic); yellowish gray (5Y8/1); 40% medium gray (N6) calcareous sandstone; 20% black (N1) coal or lignite fragments.	DHV
07/14/90	1570	1580	Limestone (biomicritic); yellowish gray (5Y8/1); 30% light gray (N7) calcareous sandstone; foraminifera: Dictyconus; shell casts; trace crystalline dolomite fragments.	DHV
07/14/90	1580	1590	Limestone (biomicritic); yellowish gray (5Y8/1); very porous; soft; fossils; shell casts; foraminifera.	DHV
07/14/90	1590	1600	Limestone (biomicritic); yellowish gray (5Y8/1); very porous; soft, 35% light gray (N7) limestone fragments; fossils; shell casts; foraminifera; 10% black (N1) coal or lignite fragments.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note:

Depth intervals were referenced from top of pad - 21.50 NGVD

Page 17

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
07/14/90	1600	1610	Limestone (biomicritic); yellowish gray (5Y8/1); soft; porous; trace Miliolina, Dictyconus; shell casts; trace black (N1) coal or lignite fragments.	DHV
07/14/90	1610	1620	Dolomite; dark yellowish brown (10YR/4/2); very hard; crystalline; decreasing (10%) biomicritic limestone fragments.	DHV
07/14/90	1620	1630	Dolomite; dark yellowish brown (10YR4/2); as above; no biomicritic limestone present.	DHV
07/14/90	1630	1640	Dolomite; dark yellow brown (10YR4/2) to moderate yellowish brown (10YR5/4); very porous; crystalline; becoming lighter in color.	DHV
07/14/90	1640	1650	Dolomite; moderate yellowish brown (10YR5/4); very porous; hard.	DHV
07/14/90	1650	1660	Dolomite; dark yellowish brown (10YR4/2); very porous; hard; trace biomicritic limestone fragments.	DHV
07/14/90	1660	1670	Fossiliferous limestone; light gray (N7) pale to yellowish brown (10YR6/2); cemented lecypods; shellcasts; trace pale yellowish brown (10YR6/2) dolomite fragments.	DHV
07/14/90	1670	1680	Dolomite; moderate yellowish brown (10YR5/4); very hard; 10% fossiliferous limestone; light gray (N7); abundant fossils: foraminifera and shells.	DHV
07/14/90	1680	1690	Dolomite; dark yellowish brown (10YR4/2); very porous; very hard.	DHV
07/14/90	1690	1700	Dolomite; dark yellowish brown (10YR4/2); as above; trace yellowish gray (5Y8/1) biomicritic limestone fragments.	DHV
07/14/90	1700	1710	Dolomite; dark yellowish brown (10YR4/2) to dusky yellowish brown (10YR2/2); as above; crystalline.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note:

Depth intervals were referenced from top of pad - 21.50 NGVD

Page 18

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
07/14/90	1710	1720	Limestone (biomicritic); yellowish gray (5Y8/1); 20% dolomite fragments; dark yellowish brown to dusky yellowish brown (10YR2/2); as above.	DHV
07/14/90	1720	1730	Dolomite; dark yellowish brown (10YR4/2); crystalline fragments; porous; very hard.	DHV
07/14/90	1730	1740	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV
07/14/90	1740	1750	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV
07/14/90	1750	1760	Dolomite; dark yellowish brown (10YR4/2); as above; trace yellowish gray (5Y8/1) biomicritic limestone fragments.	DHV
07/14/90	1760	1770	Dolomite; dark yellowish brown (10YR4/2) to dusky yellowish brown (10YR2/2); porous; crystalline.	DHV
07/14/90	1770	1780	Dolomite; dark yellowish brown (10YR4/2); to moderate yellowish brown (10YR5/4); as above.	DHV
07/14/90	1780	1790	Limestone (biomicritic); white (N9); trace echinoids; foraminifera; 10% moderate yellowish brown (10YR5/4) crystalline dolomite fragments.	DHV
07/14/90	1790	1800	Dolomite; dark yellowish brown (10YR4/2); very hard; porous; crystalline; trace white (N1) biomicritic limestone fragments.	DHV
07/14/90	1800	1810	Dolomite; grayish orange (10YR7/4) to moderate yellowish brown (10YR5/4); as above.	DHV
07/14/90	1810	1820	Dolomite; dark yellowish brown (10YR4/2); porous; crystalline; very hard.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note:

Depth intervals were referenced from top of pad - 21.50 NGVD

Page 19

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
07/14/90	1820	1830	Dolomite; pale yellowish brown (10YR6/2) to dark yellowish brown (10YR4/2); porous; crystalline; very hard; trace biomicritic limestone fragments.	DHV
07/14/90	1830	1840	Dolomite; dark yellowish brown (10YR4/2) to moderate yellowish brown (10YR5/4); as above.	DHV
07/14/90	1840	1850	Dolomite; dark yellowish brown (10YR4/2) to moderate yellowish brown (10YR5/4); as above.	DHV
07/14/90	1850	1860	Dolomite; dark yellowish brown (10YR4/2) to moderate yellowish brown (10YR5/4); as above.	DHV
07/14/90	1860	1870	Dolomite; dark yellowish brown (10YR4/2) to moderate yellowish brown (10YR5/4); as above.	DHV
07/14/90	1870	1880	Dolomite; dark yellowish brown (10YR4/2) to moderate yellowish brown (10YR5/4); as above.	DHV
07/14/90	1880	1890	Dolomite; dark yellowish brown (10YR4/2) to moderate yellowish brown (10YR5/4); as above.	DHV
07/14/90	1890	1900	Dolomite; dark yellowish brown (10YR4/2); as above; 15% white (N1) biomicritic limestone fragments.	DHV
07/14/90	1900	1910	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV
07/14/90	1910	1920	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV
07/14/90	1920	1930	Dolomite; grayish orange (10YR/4); pale yellowish brown (10YR6/2), dusky yellowish brown (10YR2/2); large color variation; highly crystalline; very porous, very hard.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note:

Depth intervals were referenced from top of pad - 21.50 NGVD

Page 20

	Depth Interval (ft)			
Date	From	То	Observer's Description	Initials
07/14/90	1930	1940	Dolomite; dark yellowish brown (10YR4/2); porous; crystalline; very hard.	DHV
07/14/90	1940	1950	Dolomite; dark yellowish brown (10YR4/2); crystalline; very porous, very hard.	DHV

Page 21

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad 21.50 NGVD

	Depth Ir	nterval (ft)		
Date	From	То	Observer's Description	Initials
08/29/90	1950	1960	Dolomite; moderate yellowish brown (5YR 3/4), dark yellowish brown (10YR 4/2), dusky yellowish brown (10YR 2/2); large color variation; highly crystalline; sucrosic texture, very hard.	DHV
08/29/90	1960	1970	Dolomite; pale yellowish brown (10YR 6/2) to dusky yellowish brown (10YR 2/2); large color variation; highly crystalline; porous, sucrosic and vuggy texture; very hard.	DHV
08/29/90	1970	1980	Dolomite; pale yellowish brown (10YR 6/2), dusky yellowish brown (10YR 2/2); as above.	DHV
08/29/90	1980	1990	Dolomite; very pale orange (10YR 8/2), pale yellowish brown (10YR 6/2), to dusky yellowish brown (10YR 2/2); very hard; crystalline fragments; color becoming lighter.	DHV
08/29/90	1990	2000	Dolomite; very pale orange (10YR 8/2), grayish orange (10YR 7/4), dark yellowish brown (10YR 4/2), to dusky yellowish brown (10YR 2/2); very fragmented; as above.	DHV
08/29/90	2000	2010	Dolomite; dark yellowish brown (10YR 4/2), to dusky yellowish brown (10YR 2/2); large color variation; porous; sucrosic and vuggy texture; very hard.	DHV
08/29/90	2010	2020	Dolomite; very pale orange (10YR 8/2) to dark yellowish brown (10YR 4/2); large color variation; porous; crystalline fragments; very hard.	DHV
08/29/90	2020	2030	Dolomite; dark yellowish brown (10YR 4/2) to dusky yellowish brown (10YR 2/2); porous; very hard.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced

from top of pad 21.50 NGVD

Page 22

	Depth In	terval (ft)			
Date	From	То	Observer's Description	Initials	
08/29/90	2030	2040	Dolomite; pale yellowish brown (10YR 6/2) to dark yellowish brown (10YR 4/2); crystalline fragments; as above.	DHV	
08/29/90	2040	2050	Dolomite; light gray (N7) to pale yellowish brown (10YR 6/2); as above.	DHV	
08/29/90	2050	2060	Dolomite; very pale orange (10YR 8/2) to moderate yellowish brown (10YR 5/4); very crystalline; sucrosic texture; as above.	DHV	
08/29/90	2060	2070	Dolomite; very pale orange (10YR 8/2), pale yellowish brown (10YR 6/2); dark yellowish brown (10YR 4/2); porous; vuggy texture; very hard.	DHV	
08/29/90	2070	2080	Dolomite; pale yellowish brown (10YR 6/2), to moderate yellowish brown (10YR 5/4); crystalline fragments; vuggy texture; moderately hard.	DHV	
08/29/90	2080	2090	Dolomite; light gray (N7), very pale orange (10YR 8/2), pale yellowish brown (10YR 6/2), dusky yellowish brown (10YR 2/2); large color variation; sucrosic and vuggy texture; porous; hard.	DHV	
08/29/90	2090	2100	Dolomite; pale yellowish brown (10YR 6/2); porous; sucrosic and vuggy texture; moderately hard.	DHV	
08/29/90	2100	2110	Dolomite; pale yellowish brown (10YR 6/2); as above.	DHV	
08/29/90	2110	2120	Dolomite; grayish orange (10YR 7/4), pale yellowish brown (10YR 6/2), moderate yellowish brown (10YR 5/4); very fragmented; crystalline fragments; vuggy texture; moderately hard.	DHV	
08/29/90	2120	2130	Dolomite; very pale orange (10YR 8/2), grayish orange (10YR 7/4), to dark yellowish brown (10YR 4/2); crystalline fragments; porous; very hard.	DHV	

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced

from top of pad 21.50 NGVD

Page 23

	Depth In	iterval (ft)		
Date	From	То	Observer's Description	Initials
08/29/90	2130	2140	Dolomite; very pale orange (10YR 8/2), grayish orange (10YR 7/4), pale yellowish brown (10YR 6/2), to moderate yellowish brown (10YR 5/4); crystalline fragments; sucrosic and vuggy texture; as above.	DHV
08/29/90	2140	2150	Dolomite; moderate yellowish brown (10YR 5/4); porous; sucrosic and vuggy texture; moderately hard.	DHV
08/29/90	2150	2160	Dolomite; very pale orange (10YR 8/2) to light gray (N7); as above.	DHV
08/29/90	2160	2170	Dolomite; moderate yellowish brown (10YR 5/4); less porous; very hard.	DHV
08/29/90	2170	2180	Dolomite; dark yellowish brown (10YR 4/2); slightly porous; very hard.	DHV
08/29/90	2180	2190	Dolomite; dark yellowish brown (10YR 4/2) to dusky yellowish brown (10YR 2/2); sucrosic texture; porous; hard.	DHV
08/29/90	2190	2200	Dolomite; pale yellowish brown (10YR 6/2); moderate yellowish brown (10YR 5/4); slightly porous; very hard.	DHV
08/29/90	2200	2210	Dolomite; dark yellowish brown (10YR 4/2); slightly crystalline; porous; sucrosic texture, very hard;	DHV
08/29/90	2210	2220	Dolomite; dark yellowish brown (10YR 4/2); very porous; vuggy texture; hard.	DHV
08/29/90	2220	2230	Dolomitic limestone; very pale orange (10YR 8/2); trace dolomitic limestone fragments; fossils absent; moderately soft.	DHV
08/29/90	2230	2240	Dolomitic limestone; very pale orange (10YR 8/2) to yellowish gray (5YR 8/1); trace foraminifera; moderately soft.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad 21.50 NGVD

Page 24

	Depth In	iterval (ft)		:
Date	From	То	Observer's Description	Initials
08/29/90	2240	2250	Dolomite; dusky yellowish brown (10YR 2/2); very porous; sucrosic vuggy texture; crystalline fragments; hard.	DHV
08/29/90	2250	2260	Biomicritic limestone; yellowish gray (5Y 8/1); trace foraminifera; soft.	DHV
08/29/90	2260	2270	Biomicritic limestone; yellowish gray (5Y 8/1); trace foraminifera; soft.	DHV
08/29/90	2270	2280	Biomicritic limestone; yellowish gray (5Y8/1); trace shell casts; foraminifera; soft.	DHV
08/29/90	2280	2290	Biomicritic limestone; yellowish gray (5Y 7/2); consolidated very fine sand; well sorted; subrounded rounded; foraminifera and shell fragments in matrix; moderately soft.	DHV
08/29/90	2290	2300	Biomicritic fossiliferous limestone; yellowish gray (5Y 7/2); as above; increasing fossiliferous matrix; shell casts; trace foraminifera; soft.	DHV
10/02/90	2300	2310	Biomicritic limestone; yellowish gray (5Y 7/2); micro fossils; sandy matrix; soft.	DHV
10/02/90	2310	2320	Biomicritic limestone; yellowish gray (5Y 7/2); fine cemented sand in matrix; trace microfossils; soft.	DHV
10/02/90	2320	2330	Biomicritic limestone; yellowish gray (5Y 7/1); fine cemented sand matrix; slightly porous; as above.	DHV
10/02/90	2330	2340	Biomicritic limestone; yellowish gray (5Y 7/2); as above.	DHV
10/02/90	2340	2350	Biomicritic limestone; yellowish gray (5YR 7/2); trace foraminifera; as above.	DHV

Project No.

SEF24770.T0

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Note: Depth Intervals were referenced from top of pad 21.50 NGVD

Page 25

3232333					
	Depth In	iterval (ft)			
Date	From	То	Observer's Description	Initials	
10/02/90	2350	2360	Biomicritic limestone; yellowish gray (5Y 7/2); as above.	DHV	
10/02/90	2360	2370	Biomicritic limestone; yellowish gray (5YR 7/2); biomicrite matrix; fine sand in matrix; trace foraminifera; as above.	DHV	
10/02/90	2370	2380	Biomicritic limestone; yellowish gray (5YR 7/2); as above.	DHV	
10/02/90	2380	2390	Biomicritic limestone; yellowish gray (5Y 7/2); as above.	DHV	
10/02/90	2390	2400	Biomicritic limestone; yellowish gray (5Y 7/2); fine sand micrite matrix; trace foraminifera; very soft; 20% dark yellowish brown dolomite; porous; very hard.	DHV	
10/02/90	2400	2410	Biomicritic limestone; yellowish gray (5Y 7/2); trace microfossils; sand micrite matrix; 10% dark yellowish brown (10YR 4/2) dolomite; as above.	DHV	
10/02/90	2410	2420	Biomicritic limestone; yellowish gray (5Y 7/2); as above; very soft; 10% dark yellowish brown dolomite; as above.	DHV	
10/02/90	2420	2430	Biomicritic limestone; yellowish gray (5Y 7/2); fine sandy micrite matrix; slightly porous; trace foraminifera; very soft.	DHV	
10/02/90	2430	2440	Biomicritic limestone; yellowish gray (5Y 7/2); as above.	DHV	
10/02/90	2440	2450	Biomicritic fossiliferous limestone; yellowish gray (5Y 7/2); as above; trace dolomite.	DHV	
10/02/90	2250	2460	Biomicritic limestone; yellowish gray (5Y 7/2); as above; trace dolomite.	DHV	

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad 21.50 NGVD

Page 26

	Depth In	iterval (ft)		
Date	From	То	Observer's Description	Initials
10/02/90	2460	2470	Biomicritic limestone yellowish gray (5Y 7/2); as above; 40% dark yellowish brown (10YR 4/2) dolomite; porous; very hard.	DHV
10/02/90	2470	2480	Biomicritic limestone; yellowish gray (5Y 7/2); fine sand micrite matrix; abundant foraminifera; trace dolomite fragments.	DHV
10/02/90	2480	2490	Biomicritic limestone; yellowish gray (5Y 7/2); as above; 40% dolomite; dark to dusky yellowish brown (10Y 4/2); sucrosic texture; porous; very hard.	DHV
10/02/90	2490	2500	Biomicritic limestone; yellowish gray (5Y 7/2); as above; 10% dolomite; dark yellowish brown (10YR 4/2); sucrosic texture; porous, very hard.	DHV
10/02/90	2500	2510	Biomicritic limestone; yellowish gray (5Y 7/2); as above.	DHV
10/02/90	2510	2520	Biomicritic limestone; yellowish gray (5Y 7/2); as above.	DHV
10/02/90 ·	2520	2530	Biomicritic limestone; yellowish gray (5Y 7/2); as above.	DHV
10/02/90	2530	2540	Biomicritic limestone; yellowish gray (5Y 7/2); as above.	DHV
10/02/90	2540	2550	Dolomite limestone; pale yellowish brown (10YR 6/2); fine sand micrite matrix; trace foraminifera; micro fossils; moderately soft.	DHV
10/02/90	2550	2560	Dolomite; dusky yellowish brown (10YR 2/2); finely crystalline; sucrosic and vuggy texture; porous; very hard.	DHV
10/02/90	2560	2570	Dolomite; dusky yellowish brown (10YR 2/2); finely crystalline; sucrosic and vuggy texture; very hard.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad 21.50 NGVD

Page 27

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	Depth Ir	nterval (ft)		
Date	From	То	Observer's Description	Initials
10/02/90	2570	2580	Dolomite; dusky yellowish brown (10YR 2/2) to dark yellowish brown (10YR 4/2); coarsely to finely crystalline; sucrosic and vuggy texture; porous; very hard.	DHV
10/02/90	2580	2590	Dolomite; dusky yellowish brown (10YR 2/2); finely crystalline; sucrosic and vuggy texture; porous; very hard.	DHV
10/02/90	2590	2600	Dolomite; dusky yellowish brown (10YR 2/2) to moderately yellowish brown (10YR 5/4); very porous; coarsely crystalline; sucrosic texture; very hard.	DHV
10/02/90	2600	2610	Dolomitic limestone; pale yellowish brown (10YR 6/2); micro fossils; trace foraminifera; fine sand in micrite matrix; moderately soft.	DHV
10/02/90	2610	2620	Biomicritic limestone; yellowish gray (5Y 8/1); fine sand in micrite matrix; micro fossils; well cemented; soft.	DHV
10/02/90	2620	2630	Dolomitic limestone; yellowish gray (5Y 8/1) to pale yellowish brown (10YR 6/2); micro fossils; trace shell casts; foraminifera; very fine sand in micrite matrix; well cemented; soft.	DHV
10/02/90	2630	2640	Biomicritic limestone; yellowish gray (5Y 8/1); trace micro fossils; as above; 5% dolomite fragments.	DHV
10/02/90	2640	2650	Biomicritic limestone; yellowish gray (5Y 8/1) to white (N9); as above; color becoming lighter.	DHV
10/02/90	2650	2660	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1) to white (N9); very fine sand in micrite matrix; trace foraminifera; well cemented; very soft.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No. Note: Depth Intervals were referenced from top of pad 21.50 NGVD SEF24770.T0

Page 28

	Depth In	iterval (ft)		
Date	From	То	Observer's Description	Initials
10/02/90	2660	2670	Biomicritic fossiliferous limestone; very pale orange (10YR 8/2); very fine sand in micrite matrix; trace foraminifera; micro fossils; well cemented; soft.	DHV
10/02/90	2670	2680	Dolomite; dusky yellowish brown (10YR 2/2); sucrosic and vuggy texture; finely crystalline, very hard.	DHV
10/02/90	2680	2690	Dolomite; dark yellowish brown (10YR 4/2); sucrosic and vuggy texture; finely crystalline, very hard.	DHV
10/02/90	2690	2700	Dolomite; dusky yellowish brown (10YR 4/2); sucrosic and vuggy texture; very hard.	DHV
10/02/90	2700	2710	Dolomite; pale yellowish brown (10YR 6/2) to dusky yellowish brown (10YR 2/2); sucrosic and vuggy texture; crystalline; very hard.	DHV
10/02/90	2710	2720	Dolomite; light gray (N7); trace greenish gray (5GY 6/1) olivine inclusions; sucrosic and vuggy texture; very hard.	DHV
10/02/90	2720	2730	Biomicritic limestone; very pale orange (10YR 8/2); very fine sand in micrite matrix; slightly porous; trace micro fossils; very soft; trace dolomite fragments.	DHV
10/02/90	2730	2740	Dolomitic limestone; light olive gray (5Y 6/1); very hard; trace greenish gray (5GY 6/1) olivine inclusions; large color variation from light gray (N7) to dark yellowish brown (10YR 4/2).	DHV
10/02/90	2740	2750	Dolomitic limestone; light olive gray (5Y 6/1); very hard; trace greenish gray (5GY 6/1) olivine inclusions; large color variation; as above.	DHV

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Page 29

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad 21.50 NGVD

	Depth Interval (ft)			
Date	From	То	Observer's Description	Initials
10/02/90	2750	2760	Biomicritic limestone; yellowish gray (5Y 8/1) to white (N9); very well cemented; very hard; 45% dark yellowish brown (10YR 4/2) dolomite, sucrosic and vuggy texture; very hard.	DHV
10/02/90	2760	2770	Biomicritic limestone; yellowish gray (ST 8/1) to white (N9); very well cemented; very hard; 45% dark yellowish brown (10YR 4/2) dolomite sucrosic and vuggy texture; very hard.	DHV
10/02/90	2770	2780	Biomicritic limestone; medium light gray (N6); very well cemented; very hard; 45% dark yellowish brown (10YR 4/2); dolomite; large color variation from black (N1) to dark yellowish brown (10YR 4/2).	DHV
10/02/90	2780	2790	Dolomitic limestone; light gray (N6) to dark yellowish brown (10YR 4/2); very well cemented; 40% dolomite; moderate yellowish brown; sucrosic and vuggy texture, very large color variation.	DHV
10/02/90	2790	2800	Biomicritic fossilferous limestone; yellowish gray (5Y 8/1); fine sand in micrite matrix; micro fossils; soft.	DHV
10/02/90	2800	2810	Biomicritic fossilferous limestone; yellowish gray (5 ¥ 8/1); as above; some dolomitization.	DHV
10/02/90	2810	2820	Biomicritic fossiliferous limestone; very pale orange (10YR 8/2); very fine sand in micrite matrix; soft.	DHV
10/02/90	2820	2830	Biomicritic fossiliferous limestone; yellow gray (5Y 8/1) to white (N9); as above; very soft.	DHV
10/02/90	2830	2840	Biomicritic fossiliferous limestone; very pale orange (10YR 8/2); trace micro fossils; as above.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No. SEF24770.T0 Note: Depth Intervals were referenced from top of pad 21.50 NGVD

Page 30

	Depth In	iterval (ft)		
Date	From	То	Observer's Description	Initials
10/02/90	2840	2850	Biomicritic fossiliferous limestone; yellowish gray (5Y 8/1) to white (N9); porous; micro fossils; fine sand in micrite matrix; very soft.	DHV
10/02/90	2850	2860	Biomicritic fossiliferous limestone; very pale orange (10YR 8/2) to white (N9); poorly cemented; very soft; fine sand in micrite matrix.	DHV
10/02/90	2860 -	2870	Biomicritic fossiliferous limestone; very pale orange (10YR 8/2); very poorly cemented; very soft; fine sand in matrix.	DHV
10/02/90	2870	2880	Biomicritic fossiliferous limestone; very pale orange (10YR 8/2); very soft; fine sand in matrix.	DHV
10/02/90	2880	2890	Biomicritic fossiliferous limestone; very pale orange (10YR 8/2); as above.	DHV
10/02/90	2890	2900	Dolomite; dusky yellowish brown (10YR 2/2); sucrosic vuggy texture; very hard.	DHV
10/02/90	2900	2910	Dolomite, dusky yellowish brown (10YR 2/2); as above.	DHV
10/02/90	2910	2920	Dolomite; dark yellowish brown (10YR 4/2); crystalline; as above.	DHV
10/02/90	2920	2930	Dolomite; very pale orange (10YR 8/2) to dark yellowish brown (10YR 4/2); sucrosic and vuggy texture; crystalline; very hard.	DHV
10/02/90	2930	2940	Dolomite; dusky yellowish brown (10YR 2/2); finely crystalline; sucrosic texture; very hard.	DHV
10/02/90	2940	2950	Dolomite; dark yellowish brown (10YR 4/2); finely crystalline; vuggy and sucrosic texture; very hard.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No. SEF24770.T0 Note: Depth Intervals were referenced from top of pad 21.50 NGVD

Page 31

	Depth Interval (ft)				
Date	From	То	Observer's Description	Initials	
10/02/90	2950	2960	Dolomite; pale yellowish brown (10YR 6/2) to moderately yellowish brown (10YR 5/4); sucrosic texture; finely crystalline; moderately hard.	DHV	
10/02/90	2960	2970	Dolomite; moderate yellowish brown (10YR 5/4) to dusky yellowish brown (10YR 2/2); vuggy texture; very hard.	DHV	
10/02/90	2970	2980	Dolomite; dark yellowish brown (10YR 4/2) to dusky yellowish brown (10YR 2/2); very hard; crystalline; 10% biomicritic limestone fragments.	DHV	
10/02/90	2980	2990	Biomicritic limestone; yellowish gray (5Y 8/1); fine sand in matrix; micro fossils; well cemented; trace dolomitic limestone fragments; light gray (N7); very hard.	DHV 	
10/02/90	2990	3000	Dolomite; very pale orange (10YR 8/2); abundant sucrosic texture; porous; very hard; trace biomicritic limestone fragments; soft.	DHV	
10/02/90	3000	3010	Dolomite; medium light gray (N6); finely to coarsely crystalline; vuggy texture; very hard.	DHV	
10/02/90	3010	3020	Dolomite; medium light gray (N6); as above.	DHV	
10/02/90	3020	3030	Dolomite; dark gray (N3) to dusky, yellowish brown (10YR 2/2); coarsely crystalline; vuggy and sucrosic texture; very hard.	DHV	
10/02/90	3030	3040	Dolomite; dusky yellowish brown (10YR 2/2); crystalline; vuggy and sucrosic texture; very hard.	DHV	
10/02/90	3040	3050	Dolomite; pale yellowish brown (10YR 6/2) to dark yellowish brown (10YR 4/2); finely crystalline; sucrosic texture; very hard.	DHV	

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Page 32

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad 21.50 NGVD

	Depth Interval (ft)			
Date	From	То	Observer's Description	Initials
10/02/90	3050	3060	Dolomite; very pale orange (10 YR 8/2) to grayish orange (10YR 7/4); as above.	DHV
10/02/90	3060	3070	Dolomite; very pale orange (10YR 8/2) to moderate yellowish brown (10YR 5/4); as above; trace limestone fragments.	DHV
10/02/90	3070	3080	Dolomite; dusky yellowish brown to dark gray (N2); finely crystalline; very hard; trace limestone fragments.	DHV
10/02/90	3080	3090	Dolomite; pale yellowish brown (10YR 6/2); very hard; trace limestone fragments.	DHV
10/02/90	3090	3100	Dolomite; pale yellowish brown (10YR 6/2) to very pale orange (10YR 8/2); very hard; trace limestone fragments.	DHV
10/02/90	3100	3110	Dolomite; pale yellowish brown (10YR 6/2) to very pale orange (10YR 8/2); as above.	DHV
10/02/90	3110	3120	Dolomite; light gray to (N6) pale yellowish brown (10YR 6/2); finely crystalline; very hard.	DHV
10/07/90	3120	3130	Dolomite; light gray to (N6) pale yellowish brown (10YR 6/2); finely crystalline; sucrosic texture; very hard.	DHV
10/07/90	3130	3140	Dolomite; light gray (N6) to yellowish brown (10YR 6/2); noncrystalline; very hard.	DHV
10/07/90	3140	3150	Dolomite; light gray (N6) to yellowish brown (10YR 6/2); noncrystalline; very hard.	DHV
10/07/90	3150	3160	Dolomite; light gray (N6) to grayish orange (10YR 7/4); noncrystalline; very hard.	DHV

Page 33

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad 21.50 NGVD

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	Depth In	iterval (ft)			
Date	From	То	Observer's Description	Initials	
10/07/90	3160	3170	Dolomite; light gray (N6) to grayish orange (10YR 7/4); noncrystalline; very hard.	DHV	
10/07/90	3170	3180	Dolomite; grayish orange (10YR 7/4) to pale yellowish brown (10YR 6/2); sucrosic texture; very hard.	DHV	
10/07/90	3180	3190	Dolomite; grayish orange (10YR 7/4) to pale yellowish brown (10YR 6/2); as above.	DHV	
10/07/90	3190	3200	Dolomite; pale yellowish brown (10YR 6/2) to dark yellowish brown (10YR 4/2); as above.	DHV	
10/07/90	3200	3210	Dolomite; pale yellowish orange (10YR 8/2), pale yellowish brown (10YR 6/2) to moderate yellowish brown (5YR 5/2); finely crystalline; sucrosic texture; very hard.	DHV	
10/07/90	321 0	3220	Dolomite; pale yellowish orange (10YR 8/2) to pale yellowish brown (5YR 5/2); finely crystalline; very hard.	DHV	
10/07/90	3220	3230	Dolomite; black (N1) to dark yellowish brown (10YR 4/2); sucrosic texture; finely crystalline; very hard.	DHV	
10/07/90	3230	3240	Dolomite; light olive gray (5Y 6/1), pale yellowish brown (10YR 6/2) to dark yellowish brown (10YR 4/2); sucrosic texture; finely crystalline; very hard.	DHV	
10/07/90	3240	3250	Dolomite; dark yellowish brown (10YR 4/2) to dusky yellowish brown (10YR 2/2); finely crystalline; very hard.	DHV	
10/07/90	3250	3260	Dolomite; dark yellowish brown (10YR 4/2) to dusky yellowish brown (10YR 2/2); finely crystalline; very hard.	DHV	

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced

from top of pad 21.50 NGVD

Page 34

	Depth Interval (ft)			
Date	From	То	Observer's Description	Initials
10/07/90	3260	3270	Dolomite; pale yellowish brown (10YR 6/2) to dusky yellowish brown (10YR 2/2); very hard.	DHV
10/07/90	3270	3280	Dolomite; dusky yellowish brown (10YR 2/2) to light olive gray (5Y 6/1); very hard.	DHV
10/07/90	3280	3290	Dolomite; pale yellowish brown (10YR 6/2) to light olive green (5Y 6/1); sucrosic texture; very hard.	DHV
10/07/90	3290	3300	Dolomite; dark yellowish brown (10YR 4/2) to light olive green (5Y 6/1); very hard.	DHV
10/07/90	3300	3310	Dolomite; light olive gray (5Y 6/1); sucrosic texture; very hard.	DHV
10/07/90	3310	3320	Dolomite; light olive gray to dusky yellowish brown (10YR 2/2); as above.	DHV
10/07/90	3320	3330	Dolomite; light olive gray to dark yellowish brown (10YR 4/2); as above.	DHV
10/07/90	3330	3340	Dolomite; black (N1) to light olive gray (5Y 6/1); very hard.	DHV
10/12/90	3340	3350	Dolomite; pale yellowish brown (10YR 6/2) to light olive gray (5Y 6/1); porous; vuggy and sucrosic texture; very hard.	DHV
10/12/90	3350	3360	Dolomite; black (N1) to pale yellowish brown (10YR 6/2); porous, finely crystalline; vuggy texture; very hard.	DHV
10/12/90	3360	3370	Dolomite; light gray (N7), light olive gray (5Y 6/1) to pale yellowish brown (10YR 6/2); finely crystalline; vuggy and sucrosic texture; slightly porous; very hard.	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No. SEF24770.T0 Note: Depth Intervals were referenced from top of pad 21.50 NGVD

Page 35

	Depth In	iterval (ft)		
Date	From	То	Observer's Description	Initials
10/12/90	3370	3380	Dolomite; pale yellowish brown (10YR 6/2) to light olive gray (5Y 6/1); very porous; vuggy and sucrosic texture; moderately hard.	DHV
10/12/90	3380	3390	Dolomite; pale yellowish brown (10YR 6/2); as above.	DHV
10/12/90	3390	3400	Dolomite; pale yellowish brown (10YR 6/2) to light olive gray (5Y 6/1); very porous; vuggy and sucrosic texture; moderately hard.	DHV
10/12/90	3400	3410	Dolomite; pale yellowish brown (10YR 6/2) to light olive gray (5Y 6/1); as above.	DHV
10/12/90	3410	3420	Dolomite; pale yellowish brown (10YR 6/2) to light olive gray (5Y 6/1); slightly porous; sucrosic and moderately vuggy texture; very hard.	рнv
10/12/90	3420	3430	Dolomite; olive gray (5Y 4/1) to dark greenish gray (5GY 4/1); slightly porous; phosphatic, sucrosic texture; very hard.	DHV
10/12/90	3430	3440	Dolomite; olive gray (5Y 4/1) to dark greenish gray (5GY 4/1); porous; phosphatic; sucrosic texture; finely crystalline; very hard.	DHV
10/12/90	3440	3450	Dolomite; medium dark gray (N4); olive gray (5Y 4/1), to pale yellowish brown (10YR 6/2); phosphatic; very hard.	DHV

DUAL-ZONE MONITOR WELL

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note:

Depth Intervals were referenced from top of pad - 21.50 NGVD

Page 1

	Depth In	terval (ft)	·	
Date	From	То	Observer's Description	Initials
08/13/90	0	10	Sand; dusky brown (5YR2/2); coarse- to medium- grained; subangular to subrounded; very well sorted	DHV
08/13/90	10	20	Sand; dusky brown (5YR2/2); as above.	DHV
08/13/90	20	30	Sand; dusky brown (5YR2/2); as above.	DHV
-08/13/90	30	40	Sand; brownish gray (5YR4/1); coarse- to medium- grained; subrounded to subangular; very well sorted	DHV
08/13/90	40	50	Sand; brownish gray (5YR4/1); as above.	DHV
08/13/90	50	60	Sand; brownish gray (5YR4/1); medium-grained; subrounded to subangular; very well sorted; 5 percent black phosphate grains	DHV
08/13/90	60	70	Sand; brownish gray (5YR4/1); coarse- to medium- grained; subangular to subrounded; very well sorted; trace black phosphate grains	DHV
08/13/90	70	80	Sand; brownish gray (5YR4/1); coarse- to medium- grained; subangular to subrounded; very well sorted	DHV
08/13/90	80	90	Sand with arenaceous limestone; brownish gray (5YR4/1) to olive gray (5Y6/1); fine- to medium-grained; subangular to subrounded; very well sorted; 20 percent calcite fragments; trace shell fragments; trace black phosphate grains	DHV
08/13/90	90	100	Sand with arenaceous limestone; medium gray to medium dark gray (N4-N5); fine- to medium-grained; subangular to subrounded; moderately well sorted; 15 percent calcite fragments; trace shell fragments; trace black phosphate grains	DHV

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Page 2

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
08/13/90	100	110	Arenaceous limestone with sand; medium gray to medium dark gray (N4-N5); fine- to medium-grained; subangular to subrounded; moderately well sorted; 15 percent limestone fragments; trace calcite fragments; 5 percent shell; trace black phosphate grains	DHV
08/13/90	110	120	Arenaceous limestone; medium gray to medium dark gray (N4-N5); poorly cemented; abundant calcite fragments; 8 percent light gray (N7) limestone fragments; 10 percent shell; increasing shell; trace black phosphate grains	DHV
08/13/90	120	130	Arenaceous limestone; medium gray to medium dark gray (N4-N5); as above.	DHV
08/13/90	130	140	Arenaceous limestone/coquina; medium gray to medium dark gray (N4-N5); poorly cemented; increasing shell 35 percent; trace black phosphate grains	DHV
08/13/90	140	150	Coquina/Arenaceous Limestone; light gray (N7); increasing shell 75 percent; abundant bivalves; shell casts; interbedded sand; fine to medium grained; subrounded; well sorted; trace black phosphate grains	DHV
08/13/90	150	160	Coquina/Arenaceous Limestone; light gray (N7) to yellowish gray (5Y7/2); 80 percent shell; abundant bivalve fragments; interbedded sand; fine to medium grained; subrounded; moderately well sorted	DHV
08/13/90	160	170	Coquina/arenaceous limestone; yellowish gray (5Y7/2) to light gray (N7); 45 percent shell; abundant sand grains; fine to medium grained; subangular to subrounded; well sorted; poorly cemented	DHV

Page 3

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
08/13/90	170	180	Coquina/arenaceous limestone; yellowish gray (5Y7/2) to light gray (N7); 70 percent shell; 10 percent sand; fine to medium grained; subrounded; moderately well sorted; 20 percent arenaceous limestone fragments	DHV
08/13/90	180	190	Coquina with sand; yellowish gray (5Y7/2); 70 percent shell; 20 percent sand; fine to medium grained; subrounded; moderately well sorted; 10 percent arenaceous limestone fragments; trace black phosphate grains	DHV
08/13/90	190	200	Coquina/arenaceous limestone; yellowish gray (5Y7/2) to light gray (N7); 70 percent shell; trace fossils; 20 percent arenaceous limestone fragments; trace calcite fragments	DHV
08/13/90	200	210	Coquina with sand; yellowish gray (5Y7/2); 70 percent shell; trace fossils; 20 percent sand; abundant calcite crystals; 10 percent arenaceous limestone fragments	DHV
08/13/90	210	220	Arenaceous Limestone with coquina; yellowish gray (5Y7/2) to light gray (N7); 60 percent shell; trace fossils; trace calcite fragments; 40 percent arenaceous limestone	DHV
08/13/90	220	230	Coquina; yellowish gray (5Y7/2); 60 percent shell; trace fossils; sand; fine to medium grained; moderately well sorted; subrounded; abundant black phosphate grains	DHV
08/13/90	230	240	Arenaceous limestone with coquina; yellowish gray (5Y7/2) to light ray (N7); 45 percent shell; trace fossils; sand; fine to medium grained; moderately well sorted; subrounded; trace black phosphate grains	DHV

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Page 4

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

	Depth In	terval (ft)			
Date	From	То	Observer's Description	Initials	
08/13/90	240	250	Coquina; yellowish gray (5Y7/2); 95 percent shell; trace fossils; sand; fine to medium grained; moderately well sorted; subrounded; abundant black phosphate grains; 5 percent light gray (N7) arenaceous limestone	DHV	
08/13/90	250	260	Coquina yellowish gray (5Y7/2); 20 percent arenaceous limestone fragments; small trace very fine sand; angular; well sorted; trace light olive gray (5Y5/2) calcareous clay	DHV	
08/13/90	260	270	Coquina; yellowish gray (5Y7/2); 10 percent arenaceous limestone fragments; trace fine sand; angular; well sorted; increasing light olive gray (5Y5/2); calcareous clay	DHV	

Page 5

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
08/19/90	270	280	Calcareous clay; grayish olive (10Y4/2); 40 percent silt.	DHV
08/19/90	280	290	Calcareous clay; grayish olive (10Y4/2) to pale olive (10Y6/2); 45 percent silt; 10 percent medium gray (N5) arenaceous limestone fragments.	DHV
08/19/90	290	300	Calcareous clay; grayish olive (10Y4/2); 50 percent silt.	DHV
08/19/90	300	310	Calcareous clay; grayish olive (10Y4/2); 45 percent silt	DHV
08/19/90	310	320	Calcareous clay; grayish olive (10Y4/2); 25 percent silt	DHV
08/19/90	320	330	Calcareous clay; grayish olive (10Y4/2) to light olive (10Y5/4); consolidated silt fragments	DHV
08/19/90	330	340	Calcareous clay; grayish olive (10Y4/2) to light olive (10Y5/4); as above	DHV
08/19/90	340	350	Calcareous clay; grayish olive (10Y4/2); 25 percent silt	DHV
08/19/90	350	360	Calcareous clay; grayish olive (10Y4/2); as above	DHV
08/19/90	360	370	Calcareous clay; grayish olive (10Y4/2); to pale olive (10Y6/2); as above	DHV
08/19/90	370	380	Calcareous clay; grayish olive (10Y4/2); as above	DHV
08/19/90	380	390	Calcareous clay; grayish olive (10Y4/2); 10 percent silt; decreasing silt	DHV
08/19/90	390	400	Calcareous clay; grayish olive (10Y4/2); as above; becoming darker in color	DHV
08/19/90	400	410	Calcareous clay; grayish olive (10Y4/2) to olive gray (5Y3/2); as above	DHV

Page 6

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

$\mathbf{M}\mathbf{W}$ **GEOLOGIC DATA**

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
08/19/90	410	420	Calcareous clay; grayish olive (10Y4/2) to olive gray (5Y3/2); as above	DHV
08/19/90	420	430	Calcareous clay; olive gray (5Y3/2); as above	DHV
08/19/90	430	440	Calcareous clay; olive gray (5Y3/2); as above	DHV
08/19/90	440	450	Calcareous clay; grayish olive (10Y4/2)to olive gray (5Y3/2); as above	DHV
08/19/90	450	460	Calcareous clay; olive gray (5Y3/2); as above	DHV
08/19/90	460	470	Calcareous clay; grayish olive green (5GY3/2) to olive gray (5Y3/2); as above	DHV
08/19/90	470	480	Calcareous clay; grayish olive green (5GY3/2); as above	DHV
08/19/90	480	490	Calcareous clay; grayish olive green (5GY3/2); as above	DHV
08/19/90	490	500	Calcareous clay; grayish olive green (5GY3/2); 10 percent silt	DHV
08/19/90	500	510	Calcareous clay; grayish olive green (5GY3/2); to olive gray (5Y3/2); 15 percent silt	DHV
08/19/90	510	520	Calcareous clay; grayish olive (10Y/4/2); as above	DHV
08/19/90	520	530	Calcareous clay; grayish olive green (5GY3/2); as above	DHV
08/19/90	530	540	Calcareous clay; grayish olive green (5GY3/2); as above	DHV
08/19/90	540	550	Calcareous clay; dusky yellowish green (10GY3/2); as above	DHV
08/19/90	550	560	Calcareous clay; grayish olive green (5GY3/2); as above	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

Page 7

	Danile In	4 1 (fa)		
	Depin in	terval (ft)		
Date	From	То	Observer's Description	Initials
08/19/90	560	570	Calcareous clay; dusky yellowish green (10GY3/2); as above	DHV
08/19/90	570 ·	580	Calcareous clay; grayish olive (10Y4/2); 5 percent yellowish gray (5Y8/1) limestone fragments	DHV
08/19/90	580	590	Calcareous clay; grayish olive (10Y4/2); 5 percent yellowish gray (5Y8/1) limestone fragments; becoming lighter in color	DHV
08/19/90	590	600	Calcareous clay; grayish olive (10Y4/2) to pale olive (10Y6/2); as above	DHV
08/19/90	600	610	Calcareous clay; pale olive (10Y6/2) to moderate greenish yellow (10Y7/4); trace limestone and siltstone fragments	DHV
08/19/90	610	620	Calcareous clay; grayish olive (10Y4/2) to pale olive (10Y6/2); trace black (N1) chert fragments	DHV
08/19/90	620	630	Calcareous clay; pale olive (10Y6/2); trace black (N1) chert fragments and yellowish gray (5Y8/1) limestone fragments	DHV
08/19/90	630	640	Calcareous clay; pale olive (10GY6/2); no chert; trace yellowish gray (5Y8/1) limestone fragments	DHV
08/19/90	640	650	Calcareous clay; pale olive (10GY6/2); as above	DHV
08/19/90	650	660	Calcareous clay; pale olive (10GY6/2); to pale greenish yellow (10Y8/2); as above	DHV
08/19/90	660	670	Calcareous clay; pale olive (10GY6/2); as above	DHV
08/19/90	670	680	Calcareous clay; pale olive (10GY6/2); increasing carbonates; trace yellowish gray (5Y8/1) limestone fragments	DHV
08/19/90	680	690	Calcareous clay; grayish yellow green (5GY7/2); trace yellowish gray (5Y7/2) limestone fragments; as above	DHV

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Page 8

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

	Depth Interval (ft)			1
Date	From	То	Observer's Description	Initials
08/19/90	690	700	Calcareous clay; pale olive (10Y6/2) to pale greenish yellow (10Y8/2); increasing limestone fragments 15 percent; yellowish gray (5Y8/1)	DHV
08/19/90	700	710	Calcareous clay with limestone; pale olive (10Y6/2) to pale greenish yellow (10Y8/2); limestone fragments 30 percent; yellowish gray (5Y8/1)	DHV
08/19/90	710	720	Calcareous clay with limestone; pale olive (10Y6/2) to pale greenish yellow (10Y8/2); increasing limestone fragments 30 percent; yellowish gray (5Y8/1); trace consolidated silt fragments	DHV
08/19/90	720	730	Calcareous clay; pale olive (10Y6/2) to pale greenish yellow (10Y8/2); 15 percent limestone fragments; yellowish gray (5Y8/1)	DHV
08/19/90	730	740	Calcareous clay; pale olive (10Y6/2); 10 percent limestone fragments; yellowish gray (5Y8/1); trace consolidated silt fragments	DHV
08/19/90	740	750	Calcareous clay; pale olive (10Y6/2); 10 percent limestone fragments; yellowish gray (5Y8/1)	DHV
08/19/90	750	760	Calcareous clay; pale olive (10Y6/2); trace limestone fragments; yellowish gray (5Y8/1)	DHV
08/19/90	760	770	Calcareous clay; pale olive (10Y6/2); trace limestone fragments; yellowish gray (5Y8/1); trace consilidated silt fragments	DHV
08/19/90	770	780	Calcareous clay; pale olive (10Y6/2); as above	DHV
08/19/90	780	790	Calcareous clay; grayish olive (10Y4/2); as above	DHV
08/19/90	790	800	Calcareous clay; grayish olive (10Y4/2); trace grayish olive (10Y4/2) chert fragments; trace consolidated silt fragments	DHV

Page 9

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
08/19/90	800	810	Calcareous clay; grayish olive green (5Y3/2); becoming darker in color	DHV
08/19/90	810	820	Calcareous clay; grayish olive green (5Y3/2); 5 percent limestone fragments; yellowish gray (5Y8/1)	DHV
08/19/90	820	830	Calcareous clay; pale olive (10Y6/2); trace limestone fragments; as above	DHV
08/19/90	830	840	Calcareous clay; pale greenish yellow (10Y8/2); 20 percent grayish yellow (5Y8/4) limestone fragments; 10 percent shell fragments; trace black (N1) chert fragments	DHV
08/19/90	840	850	Calcareous clay; pale olive (10Y6/2); trace fossiliferous limestone (5Y8/4); 5 percent shell fragments	DHV
08/19/90	850	860	Calcareous clay with fossiliferous limestone; clay is pale olive (10Y6/2); limestone is grayish yellow (5Y8/4); 40 percent shell fragments	DHV
08/19/90	860	870	Fossiliferous limestone with calcareous clay; clay is pale olive (10Y6/2); limestone is grayish yellow (5Y8/4); 30 percent shell fragments	DHV
08/19/90	870	880	Fossiliferous limestone with clay ball; pale olive (10Y6/2); limestone grayish yellow (5Y8/4); 40 percent shell fragments; trace black (N1) chert fragments	DHV
08/19/90	880	890	Fossiliferous limestone with calcareous clay; pale olive (10Y6/2); decreasing shell fragments; trace black (N1) chert fragments	DHV

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced

from top of pad - 21.50 NGVD

Page 10

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
08/19/90	890	900	Fossiliferous limestone with calcareous clay; clay is pale olive (10Y6/2); limestone is grayish yellow (5Y8/4); increasing limestone fragments; decreasing shell fragments; 20 percent calcite fragments	DHV
08/19/90	900	910	Limestone and arenaceous limestone with calcareous clay; grayish yellow green (5GY7/2); silt; trace black (N1) siltsized phosphate grains	DHV
08/19/90	910	920	Limestone and arenaceous limestone with calcareous clay; pale olive (10Y6/2) to pale greenish yellow (10Y8/2); trace black (N1) chert fragments	DHV
08/19/90	920	930	Limestone with calcareous clay; yellowish gray (5Y8/1); calcareous clay is pale olive (10Y6/2); silt; abundant black (N1) siltsized phosphate grains	DHV
08/19/90	930	940	Calcareous clay with limestone; pale olive (10Y6/2); 40 percent limestone fragments; abundant black (N1) siltsized phosphate grains	DHV
08/19/90	940	950	Calcareous clay with limestone; pale olive (10Y6/2); 50 percent limestone fragments; 20 percent arenaceous limestone fragments; abundant black (N1) siltsized phosphate grains	DHV
08/19/90	950	960	Limestone with calcareous clay; grayish olive (10Y4/2); 80 percent yellowish gray (5Y8/1) limestone fragments; trace black (N1) siltsized phosphate grains	DHV
08/19/90	960	970	Calcareous clay; pale olive (10Y6/2); increasing silt; 15 percent grayish yellow (5Y8/4) limestone fragments	DHV
08/19/90	970	980	Calcareous clay; pale olive (10Y6/2); 10 percent grayish yellow (5Y8/4) limestone fragments	DHV

Page 11

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
08/19/90	980	990	Calcareous clay; pale olive (10Y6/2); 5 percent grayish yellow (5Y8/4) limestone fragments; 30 percent black (N1) siltsized phosphate grains	DHV
08/19/90	990	1000	Calcareous clay; pale olive (10Y6/2); 10 percent limestone fragments; trace black (N1) siltsized phosphate grains	DHV
08/19/90	1000	1010	Calcareous clay with limestone; pale olive (10Y6/2); 20 percent limestone fragments; 5 percent black (N1) phosphate grains	DHV
08/19/90	1010	1020	Calcareous clay with limestone; pale olive (10Y6/2); limestone is yellowish gray (5Y8/1); trace black (N1) siltsized phosphate grains	DHV
08/19/90	1020	1030	Limestone with calcareous clay; yellowish gray (5Y8/1) to pale greenish yellow (10Y8/2); as above	DHV
08/19/90	1030	1040	Limestone; yellowish gray (5Y8/1); 25 percent calcareous clay; pale greenish yellow (10Y8/2)	DHV
08/19/90	1040	1050	Limestone; yellowish gray (5Y8/1); trace pale greenish yellow (10Y8/2) calcareous clay	DHV

Page 12

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
10/3/90	1050	1060	Biomicritic fossiliferous limestone; medium gray (N5) to yellowish gray (5Y8/1); porous; microfossils; shell casts; very soft; 10% medium gray (N5) calcareous siltstone fragments.	DHV
10/3/90	1060	1070	Biomicritic limestone; yellowish gray (5Y8/1) to medium gray (N5); very soft; 10% medium gray (N5) calcareous siltstone fragments.	DHV
10/3/90	1070	1080	Biomicritic limestone; yellow gray (5Y8/1); as above; 5% medium gray (N6) calcareous siltstone fragments.	DHV
10/3/90	1080	1090	Biomicritic limestone; yellowish gray (5Y7/2); porous; trace microfossils; very soft	DHV
10/3/90	1090	1100	Biomicritic limestone; yellowish gray (5Y7/2); as above; abundant foraminifera (Dictyconus); pelecypod fragments; 5% medium gray (N5) calcareous siltstone fragments.	DHV
10/3/90	1100	1110	Biomicritic limestone; yellowish gray (5Y7/2); as above.	DHV
10/3/90	1110	1120	Biomicritic limestone; yellowish gray (5Y7/2); as above; 5% medium gray (N5) calcareous siltstone fragments.	DHV
10/3/90	1120	1130	Biomicritic limestone; yellowish gray (5Y7/2); as above; decreasing medium gray (N5) calcareous siltstone fragments.	DHV
10/3/90	1130	1140	Biomicritic limestone; yellowish gray (5Y7/2); as above.	DHV
10/3/90	1140	1150	Biomicritic limestone; yellowish gray (5SY7/2); trace echinoids, pelecypods and foraminifera (Dictyconus, Elphidium).	DHV

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Page 13

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

!	Depth In	iterval (ft)		
Date	From	То	Observer's Description	Initials
10/3/90	1150	1160	Biomicritic limestone; very pale orange (10YR8/2); abundant foraminifera (Dictyconus, Miliolina); brozoans; porous; very soft.	DHV
10/3/90	1160	1170	Biomicritic limestone; very pale orange (10YR8/2); as above.	DHV
10/3/90	1170	1180	Biomicritic limestone; very pale orange (10YR8/2); as above.	DHV
10/3/90	1180	1190	Biomicritic limestone; very pale orange (10YR8/2); as above; 40% medium gray (N5) calcareous siltstone fragments.	DHV
10/3/90	1190	1200	Biomicritic limestone; very pale orange (10YR8/2); as above; 35% light gray (N6) calcareous siltstone fragments.	DHV
10/3/90	1200	1210	Biomicritic limestone; very pale orange (10YR8/2); as above; 10% medium gray (N5) calcareous siltstone fragments.	DHV
10/3/90	1210	1220	Biomicritic limestone; very pale orange (10YR8/2); very porous; trace echinoids; trace bryozoans; pelecypods; foraminifera (Dictyconus, Miliolina); shell casts; very soft.	DHV
10/3/90	1220	1230	Biomicritic limestone; very pale orange (10YR8/2); as above:	DHV
10/3/90	1230	1240	Biomicritic limestone; very pale orange (10YR8/2); as above.	DHV
10/3/90	1240	1250	Biomicritic limestone; very pale orange (10Y8R/2); as above.	DHV
10/3/90	1250	1260	Biomicritic limestone; yellowish gray (5Y8/1); trace microfossils: echinoid fragments; Miliolina foraminifera; fine shell fragments.	DHV

Page 14

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

Depth In	terval (ft)		
From	То	Observer's Description	Initials
1260	1270	Biomicritic fossiliferous limestone with silt; yellowish gray (5Y8/1) to very pale orange (10YR8/2); abundant microfossils; as above.	DHV
1270	1280	Biomicritic fossiliferous limestone with silt; white (N9) to very pale orange (10YR8/2); trace microfossils: echinoids and Miliolina foraminifera.	DHV
1280	1290	Biomicritic fossiliferous limestone with silt; white (N9) to very pale orange (10YR8/2); as above.	DHV
1290	1300	Biomicritic fossiliferous limestone with silt; yellowish gray (5Y8/1) to very pale orange (10YR8/2); as above.	DHV
1300	1310	Biomicritic fossiliferous limestone with silt; yellowish gray (5Y8/1) to very pale orange (10YR8/2); as above; trace microfossils: echinoids and Miliolina foraminifera.	DHV
1310	1320	Biomicritic fossiliferous limestone with silt; yellowish gray (5Y8/1) to very pale orange (10YR8/2); as above.	DHV
1320	1330	Biomicritic fossiliferous limestone with silt; yellowish gray (5Y8/1) to very pale orange (10YR8/2); as above.	DHV
1330	1340	Biomicritic limestone with silt; very pale orange (10YR8/2); as above.	DHV
1340	1350	Biomicritic fossiliferous limestone; yellowish gray (5Y8/1) to very pale orange (10YR8/2); very porous; shell casts; microfossils; very soft.	DHV
1350	1360	Biomicritic fossiliferous limestone; very pale orange (10YR8/2); as above.	DHV
1360	1370	Biomicritic fossiliferous limestone; yellowish gray (5Y8/1) to very pale orange (10YR8/2); as above.	DHV
	From 1260 1270 1280 1290 1300 1310 1320 1330 1340 1350	1260 1270 1270 1280 1280 1290 1290 1300 1310 1310 1320 1330 1340 1350 1350 1360	From To Observer's Description 1260 1270 Biomicritic fossiliferous limestone with silt; yellowish gray (5Y8/1) to very pale orange (10YR8/2); abundant microfossils; as above. 1270 1280 Biomicritic fossiliferous limestone with silt; white (N9) to very pale orange (10YR8/2); trace microfossils: echinoids and Millolina foraminifera. 1280 1290 Biomicritic fossiliferous limestone with silt; white (N9) to very pale orange (10YR8/2); as above. 1290 1300 Biomicritic fossiliferous limestone with silt; yellowish gray (5Y8/1) to very pale orange (10YR8/2); as above. 1300 1310 Biomicritic fossiliferous limestone with silt; yellowish gray (5Y8/1) to very pale orange (10YR8/2); as above; trace microfossils: echinoids and Miliolina foraminifera. 1310 1320 Biomicritic fossiliferous limestone with silt; yellowish gray (5Y8/1) to very pale orange (10YR8/2); as above. 1320 1330 Biomicritic fossiliferous limestone with silt; yellowish gray (5Y8/1) to very pale orange (10YR8/2); as above. 1340 1350 Biomicritic limestone with silt; very pale orange (10YR8/2); as above. 1350 1360 Biomicritic fossiliferous limestone; yellowish gray (5Y8/1) to very pale orange (10YR8/2); very porous; shell casts; microfossils; very soft. 1360 1370 Biomicritic fossiliferous limestone; very pale orange (10YR8/2); as above.

Page 15

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
10/3/90	1370	1380	Biomicritic fossiliferous limestone; yellowish gray (5Y8/1) to medium gray (N5); 45% medium gray (N5) calcareous siltstone fragments.	DHV
10/3/90	1380	1390	Biomicritic limestone; yellowish gray (5Y8/1) to very pale orange (10YR8/2); porous; abundant foraminifera (Dictyconus); echinoids; very soft.	DHV
10/3/90	1390	1400	Biomicritic fossiliferous limestone; white (N9) to yellowish gray (5Y8/1); as above.	DHV
10/3/90	1400	1410	Biomicritic limestone; yellowish gray (5Y8/1) to light gray (N7); porous; as above; 25% light gray (N7) calcareous siltstone fragments.	DHV
10/3/90	1410	1420	Biomicritic fossiliferous limestone; yellowish gray (5Y8/1); as above; 30% light gray (N7) calcareous siltstone fragments; shell casts; trace bryozoans; echinoids; foraminifera: Dictyconus, Miliolina; very soft.	DHV
10/3/90	1420	1430	Dolomitic limestone; pale yellowish brown (10YR6/2); trace microfossils; 35% biomicritic limestone; very soft.	DHV
10/3/90	1430	1440	Dolomitic limestone; pale yellowish brown (10YR6/2); 30% yellowish gray (5Y8/1); biomicritic limestone; shell costs; porous; soft.	DHV
10/3/90	1440	1450	Dolomitic limestone; medium gray (N5) to pale yellowish brown (10YR6/2); vuggy texture; 30% biomicritic limestone; white (N9); trace microfossils; shell casts; soft.	DHV
10/3/90	1450	1460	Biomicritic fossiliferous limestone; very pale orange (10YR8/2); as above.	DHV

Page 16

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

-	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
10/3/90	1460	1470	Dolomitic limestone with silt; pale yellowish brown (10YR6/2); 40% very pale orange (10YR8/2) biomicritic limestone; abundant foraminifera; echinoids; shell fragments; very soft.	DHV
10/3/90	1470	1480	Dolomitic limestone; very pale orange (10YR8/2) to dark yellowish brown (10YR4/2); very porous; vuggy texture; increasing (35%) dark yellowish brown (10YR4/2) domomite; increasing hardness.	DHV
10/3/90	1480	1490	Dolomite with biomicritic limestone; pale yellowish brown (10YR6/2) to dark yellowish brown (10YR4/2); limestone is very porous and soft; dolomite is vuggy textured and hard.	DHV
10/3/90	1490	1500	Dolomite with biomicritic limestone; pale yellowish brown (10YR6/2) to dark yellowish brown (10YR4/2); dolomite is very hard; 20% very pale orange (10YR8/2) biomicritic limestone fragments; porous.	DHV
10/3/90	1500	1510	Dolomite; dark yellowish brown (10YR4/2); vuggy texture; porous; 15% biomicritic limestone fragments; microfossils; moderately soft.	DHV
10/3/90	1510	1520	Dolomitic limestone; pale yellowish brown (10YR6/2) to moderate yellowish brown (10YR5/4); sucrosic texture; microfossils; 40% biomicritic limestone fragments.	DHV
10/4/90	1520	1530	Biomicritic limestone; yellowish gray (5Y8/1); abundant foraminifera; shell fragments; echinoids; very soft; trace pale yellowish brown (10YR6/2) dolomitic limestone fragments.	DHV
10/4/90	1530	1540	Biomicritic limestone; yellowish gray (5Y8/1); as above; 10% pale yellowish brown (10YR6/2) dolomitic limestone fragments.	DHV

Page 17

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

	Depth Interval (ft)				
Date	From	То	Observer's Description	Initials	
10/4/90	1540	1550	Biomicritic limestone; yellowish gray (5Y8/1); as aboave, trace pale yellowish brown (10YR6/2) dolomitic limestone fragments.		
10/4/90	1550	1560	Biomicritic limestone; yellowish gray (5Y8/1); as above.	DHV	
10/4/90	1560	1570	Biomicritic limestone; yellowish gray (5Y8/1); as above.	DHV	
10/4/90	1570	1580	Biomicritic limestone; yellowish gray (5Y8/1); as above; trace dolomite fragments.	DHV	
10/4/90	1580	1590)	Biomicritic limestone; yellowish gray (5Y8/1); very porous; very soft, microfossils; shell casts; foraminifera.	DHV	
10/4/90	1590	1600	Biomicritic limestone; yellowish gray (5Y8/1); very porous; very soft, microfossils; shell casts; foraminifera (Dictyconus).	DHV	
10/4/90	1600	1610	Biomicritic limestone with dolomite; yellowish gray (5Y8/1) to dark yellowish brown (10YR4/2); biomicritic limestone is yellowish gray; very soft; porous; trace foraminifera (Miliolina, Dictyconus) and shell casts; dolomite is dark yellowish brown (10YR4/2); hard.	DHV	
10/4/90	1610	1620	Dolomite; dark yellowish brown (10YR/4/2) to dusky yellowish brown (10YR2/2); sucrosic texture; very hard.	DHV	
10/4/90	1620	1630	Dolomite; pale yellowish brown (10YR6/2) to dark yellowish brown (10YR4/2); porous; sucrosic texture; very hard.	DHV	
10/4/90	1630	1640	Dolomite; pale yellowish brown (10YR6/2); porous; sucrosic texture; moderately hard.	DHV	

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced

Page 18

from top of pad - 21.50 NGVD

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
10/4/90	1640	1650	Dolomite; pale yellowish brown (10YR6/2) to very pale orange (10YR8/2); color becoming lighter; porous; moderately hard.	DHV
10/4/90	1650	1660	Dolomite; very pale orange (10YR8/2) to yellowish brown (10YR6/2); trace fossils; porous; very hard; trace biomicritic limestone fragments.	DHV
10/4/90	1660	1670	Dolomite with biomicritic limestone; very pale orange (10YR8/2) to pale yellowish brown (10YR6/2); as above; 40% yellowish gray biomicritic limestone; porous; trace microfossils; very soft.	DHV
10/4/90	1670	1680	Dolomite; pale yellowish brown (10YR6/2) to dusky yellowish brown (10YR2/2); porous; very hard; 25% fossiliferous limestone; light gray (N7) to yellowish gray (5Y8/1); abundant microfossils: foraminifera and shells; trace light gray (N7); calcareous clay.	DHV
10/4/90	1680	1690	Dolomite; pale yellowish brown (10YR6/2) to dark yellowish brown (10YR4/2); very porous; sucrosic testure; hard.	DHV
10/4/90	1690	1700	Dolomite; pale yellowish brown (10YR6/2) to dark yellowish brown (10YR4/2); as above.	DHV
10/4/90	1700	1710	Dolomite; dark yellowish brown (10YR4/2); as above; trace biomicritic limestone fragments; very soft.	DHV
10/4/90	1710	1720	Dolomite; dusky yellowish brown (10YR2/2); sucrosic and vuggy texture; very porous; finely crystalline; very hard.	DHV
10/4/90	1720	1730	Dolomite; dark yellowish brown (10YR4/2) to dusky yellowish brown (10YR2/2); as above.	DHV
10/4/90	1730	1740	Dolomite; dark yellowish brown (10YR4/2) to dusky yellowish brown (10YR2/2); as above.	DHV

Page 19

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

	Depth In	terval (ft)		
Date	From	То	Observer's Description	Initials
10/4/90	1740	1750	Dolomite; pale yellowish brown (10YR6/2) to dark yellowish brown (10YR4/2); as above; trace biomicritic limestone fragments.	DHV
10/4/90	1750	1760	Dolomite; very pale orange (10YR8/2) to pale yellowish brown (10YR6/2); porous; sucrosic and vuggy texture; very hard.	DHV
10/4/90	1760	1770	Dolomite; dark yellowish brown (10YR4/2) to dusky yellowish brown (10YR2/2); slightly porous; vuggy texture; moderately hard.	DHV
10/4/90	1770	1780	Dolomite; dark yellowish brown (10YR4/2) to dusky yelowish brown (10YR2/2); porous; sucrosic and vuggy texture; moderately hard.	DHV
10/4/90	1780	1790	Dolomite; pale yellowish brown (10YR6/2) to dark yellowish brown (10YR4/2); very porous; sucrosic and vuggy texture; very hard.	DHV
10/4/90	1790	1800	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV
10/4/90	1800	1810	Dolomite; pale yellowish brown (10YR6/2) to dark yellowish brown (10YR4/2); as above.	DHV
10/4/90	1810	1820	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV
10/4/90	1820	1830	Dolomite; pale yellowish brown (10YR6/2); as above; 30% yellowish gray biomicritic limestone fragements.	DHV
10/4/90	1830	1840	Dolomite; dark yellowish brown (10YR4/2) to dusky yellowish brown (10YR2/2); porous; finely crystalline; hard.	DHV
10/4/90	1840	1850	Dolomite; pale yellowish brown (10YR6/2) to dark yellowish brown (10YR4/2); very porous; sucrosic and vuggy texture; very hard.	DHV

Page 20

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

	Depth In	terval (ft)			
Date	From	То	Observer's Description	Initials	
10/4/90	1850	1860	Dolomite; pale yellowish brown (10YR6/2) to dark yellowish brown (10YR4/2); as above.	DHV	
10/4/90	1860	1870	Dolomite; pale yellowish brown (10YR6/2) to dark yellowish brown (10YR6/2); very porous; vuggy and sucrosic texture; finely crystalline; very hard.	DHV	
10/4/90	1870	1880	Dolomite; moderately yellowish brown (10YR5/4) to dark yellowish brown (10YR4/2); very porous; sucrosic and vuggy texture; hard.	DHV	
10/4/90	1880	1890	Dolomite; dark yellowish brown (10YR4/2); as above.	DHV	
10/4/90	1890	1900	Dolomite; dark yellowish brown (10YR4/2) to dusky yellowish brown (10YR2/2); as above.	DHV	
10/4/90	1900	1910	Dolomite; pale yellowish brown (10YR6/2) to dark yellowish brown (10YR4/2); slightly porous; very hard.	DHV	
10/4/90	1910	1920	Dolomite; dark yellowish brown (10YR4/2); very porous; vuggy and sucrosic texture; finely crystalline; very hard.	DHV	
10/4/90	1920	1930	Dolomite; moderate yellowish brown (10YR5/4) to dark yellowish brown (10YR4/2); very porous; vuggy and sucrosic texture; very hard.	DHV	
10/4/90	1930	1940	Dolomite; pale yellowish brown (10YR6/2) to dark yellowish brown (10YR4/2); porous; finely crystalline; very hard.	. DHV	
10/4/90	1940	1950	Dolomite; dark yellowish brown (10YR4/2); very porous, very hard.	DHV	
10/4/90	1950	1960	Dolomite; grayish orange (10YR/4), pale yellowish brown (10YR6/2) to dusky yellowish brown (10YR2/2); large color variation; vuggy texture; very porous, very hard.	DHV	

Client: Palm Beach Southern Regional Wastewater Treatment Plant Effluent System

Project No.

SEF24770.T0

Note: Depth Intervals were referenced from top of pad - 21.50 NGVD

Page 21

	Depth Interval (ft)			
Date	From	То	Observer's Description	Initials
10/4/90	1960	1970	Dolomite; grayish orange (10YR/4); pale yellowish brown (10YR6/2) to dusky yellowish brown (10YR2/2); vuggy texture; very porous, very hard.	DHV
10/4/90	1970	1980	Dolomite; grayish orange (10YR/4), pale yellowish brown (10YR6/2) to dusky yellowish brown (10YR2/2); as above.	DHV



Project:

PBC SRWWTP DIW's

Project No:

SEF24770.T0 June 7, 1990

Date: Well No:

IW-1

IW-1 Packer Test Water Quality Data

6/7	(HRS)	(feet)	(C)	formalism to make		
6/7			(-)	(umhos/cm)	(mg/l)	
6/7						
0//	0958	1,900	28	47,000		
6/7	1015		26	16,000		Fresh water from TV
6/7	1028	1,900	26	42,000		
6/7	1056	1,900	26	48,000		
6/7	1120	1,900	26	48,000		
6/7	1136	1,900	26	48,000		
6/7	1137		24	200	37.5	Sample collected from City water supply
6/7	1220	1,900	26	48,000	-	
6/7	1305	1,900	27	48,000		
6/7	1330	1,900	27	47,500		
6/7	1345	1,900	27	47,500		
6/7	1400	1,900	27	47,500	19,044	
6/7	1415	1,900	27	47,500		
6/7	1430	1,900	27	47,000		
6/7	1445	1,900	27	47,000		
6/7	1500	1,900	27	47,500	18,094	
6/7	1515	1,900	27	47,500		
6/7	1530	1,900	27	47,500		
6/7	1545	1,900	27	47,500		
6/7	1600	1,900	26.5	47,000	19,294	
6/7	1615	1,900	27.5	47,000		
6/7	1630	1,900	26	48,000		
6/7	1645	1,900	26	48,000		
6/7	1700	1,900	26.5	48,000	18,694	
6/7	1715	1,900	26	48,000		
6/7	1730	1,900	26	48,000		
6/7	1745	1,900	26	48,000		Water sample collected for TDS Analysis
6/7	2304	1,900	25	48,000		
6/7	2330	1,900	26	48,000	20,793	

Notes:

- 1) Straddle Packer Interval (1,882 feet to 1,950 feet)
- 2) Temperature conductivity and chlorides field analyzed. A final sample (2330 hours) was collected and shipped to a testing laboratory for TDS Analysis.
- 3) Data collected by Bart Ziegler.



MFORMA

ANALYSIS REPORT

CH2M HILL C			CLIENT NAME AND ADDRESS		
800 FAIRWAY	DRIVE SUITE 350	·	-		
	BEACH, FLORIDA 33		-		
46232		SAMPLE NUMBER			
	CLIENT 06-11-90 10	DATE TIME COLL	RECD		
SOUTHERN RE			-		
ID ANALYTE	MCL DET LIMIT	METHOD	ANAL DATE INITIAL NBR	RESULTS UNITS	
70304 TDS		209C	06-11-90 CH 81-135	36,477 MG/L	
DATE 06-12-	-90 LAB ID	86122,861			
BY DIRECTOR	Mat				

SE1000B Environmental Logger 06/08 09:50

Unit# 00490 Test# 0

INPUT 1: Level	(F)	First Packer Test On IW-1		
IMPOL 1. Hever	(2)	(Drawdown)		
Reference Scale factor Offset	0.00 29.92 0.00	Data reflects change in water level in drill stem.		
Step# 0 06/07	09:53			
	_			

0.0000 0.75 0.0033 0.73 0.0066 - 6.65 0.0099 - 3.30 0.0133 0.00 0.0166 - 0.17 0.0200 5.83 0.0233 - 1.26 0.0300 - 0.07 0.0333 - 1.63 0.0500 0.17 0.0666 - 0.50 0.0833 - 2.30 0.1166 - 3.56 0.1333 - 4.66 0.1500 - 5.79 0.1666 - 5.96 0.1833 - 6.01 0.2000 - 6.26 0.2166 - 6.71 0.2333 - 7.46 0.3000 - 7.68 0.3166 - 7.56 0.3333 - 7.53 0.4167 - 7.51 0.5000 - 7.35 0.5833 - 7.22 0.6667 - 7.12 0.7500 - 7.06 0.8333 - 7.13 0.9167 - 7.06 1.0000 - 7.02	Elapsed Time	Val	ue
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64.0000 66.0000 70.0000 72.0000 74.0000 76.0000 80.0000 82.0000 84.0000 84.0000 94.0000 94.0000 94.0000 100.000 110.000 120.000 140.000 150.000 140.000 150.000 200.000 210.000	- 18.36 - 18.42 - 18.37 - 18.39 - 18.46 - 18.52 - 18.32 - 18.32 - 18.35 - 18.40 - 18.35 - 18.43 - 18.33 - 18.37 - 1
350.000	- 18.47
360.000	- 18.43
370.000	- 18.47
380.000	- 18.45

460.000 - 18.33 470.000 - 18.30 480.000 - 18.30

END

SE1000B Environmental Logger 06/08 09:53

Unit# 00490 Test# 0

INPUT 1: Level (F)

Reference 0.00 Scale factor 29.92 Offset 0.00

Step# 1 06/07 17:57

First Packer Test IW-1

(Recovery)

Elapsed Time Value Data reflects change in water level in drill stem.

0.0000 - 18.13

0.0033 - 18.12 -18.370.0066 0.0099 - 18.36 0.0133 - 18.35 - 18.37 0.0166 -16.420.0200 -16.520.0233 - 17.33 0.0266 - 17.42 0.0300 0.0333 -18.26- 17.82 0.0500 - 16.67 0.0666 - 15.37 0.0833 - 15.68 0.1000 - 13.87 0.1166 0.1333 - 13.22 0.1500 -12.730.1666 -12.20- 11.66 0.1833 -10.990.2000 -10.580.2166 9.98 0.2333 0.2500 9.70 9.08 0.2666 0.2833 8.90 8.69 0.3000 8.52 0.3166 0.3333 8.34 0.4167 8.04 8.98 0.5000 0.5833 -10.270.6667 - 11.62 0.7500 -12.540.8333 -12.80-12.440.9167

1.0000

- 11.63

1.0833 1.1667 1.2500 1.3333 1.4166 1.5000 1.5833 1.6667 1.7500 1.8333 1.9167 2.0000 2.5000 3.5000 4.0000 4.5000 7.0000 8.5000 9.5000 10.0000 12.0000 13.0000 14.0000 15.0000 16.0000 16.0000 17.0000 17.0000 18.0000 1	- 10.77 - 10.03 - 9.73 - 9.90 - 10.46 - 11.13 - 11.65 - 11.94 - 11.88 - 11.52 - 11.01 - 10.58 - 11.11 - 10.85 - 11.11 - 10.85 - 11.01 - 10.85 - 11.01 - 10.85 - 11.02 - 10.87 - 11.01 - 10.88 - 10.90 - 10.90 - 10.90 - 10.90 - 10.88 - 10.88 - 10.88 - 10.85 - 10.87 - 10.77 - 10.77
46.0000	- 10.80
48.0000	- 10.79
50.0000	- 10.77

64.0000	- 10.74
66.0000	- 10.74
68.0000	- 10.73
70.0000	- 10.73
72.0000	- 10.72
74.0000	- 10.73
76.0000	- 10.72
78.0000	- 10.72
80.0000	- 10.71
82.0000	- 10.69
84.0000	- 10.70
86.0000	- 10.70
88.0000	- 10.70
90.0000	- 10.70
92.0000	- 10.71
94.0000	- 10.70
96.0000	- 10.70
98.0000	- 10.69
100.000	- 10.69
110.000	- 10.68
120.000	- 10.69
130.000	- 10.68
END	

SE1000B Environmental Logger 06/08 09:58

Unit# 00490 Test# 1

INPUT 1: Level (F)

Reference	0.00
Scale factor	29.92
Offset	0.00

Step# 0 06/07 22:33

Time	Value
0	- 35.01
33	- 35.81
56	- 37.40
	- 31.89
	- 33.92
	- 41.79
	- 37.32
	- 35.58
	- 34.87
	- 31.45
	- 34 90
	- 35 08
	- 36.99
	- 37.41
	~ 38 60
	- 39.21
3 3	- 40.04
00	- 40.24
56	- 40.67 - 41.11
33	- 41.11
00	- 41.43
56	- 41.83
	- 42.10 - 42.31
	- 42.52
	- 42.74
00	- 42.70
56	- 42.69
33	- 42.74 - 42.70 - 42.69 - 42.88 - 42.77
57	- 42.77
00	- 42.68 - 42.54
33	- 42.54
	- 42.48
00	- 42.47
	- 42.44
57	- 42.60
	00 00 00 00 00 00 00 00 00 00

1.0000

- 42.56

Second Packer Test On IW-1

(Drawdown)

Data reflects change in water

level in drill stem._

1.0833	- 42.61
1.1667	
	- 42.60
1.2500	- 42.62
1.3333	- 42.56
1.4166	- 42.65
1.5000	- 42.60
1.5833	- 42.68
1.6667	- 42.63
1.7500	- 42.63
1.8333	- 42.65
1.9167	- 42.71
2.0000	- 42.60
2.5000	- 42.73
3.0000	- 42.71
3.5000	- 42.74
4.0000	- 42.75
4.5000	- 42.75
5 0000	- 42.71
5.5000	- 42.72
6.0000	- 42.74
6.5000	- 42.74
7.0000	- 42.72
7.5000	- 42.70
8.0000	- 42.73
8.5000	- 42.73
9.0000	- 42.77
9.5000	- 42.81
10.0000	- 42.84
12.0000	- 42.92
14.0000	- 42.87
16.0000	- 42.78
18.0000	- 42.85
20.0000	- 42.96
22.0000	
24.0000	- 43.03
26.0000	- 42.94
28.0000	- 43.00
30.0000	- 43.12
32.0000	- 42.97
34.0000	- 43.03
36.0000	- 43.12
38.0000	- 43.16
40.0000	- 43.07
42.0000	- 43.18
44.0000	- 43.10
46.0000	- 43.18
48.0000	- 42.73
50.0000	- 42,85
52.0000	- 42.78
54.0000	- 42.94
56.0000	- 42.91
58.0000	- 42.63
60.0000	- 42.87
62.0000	- 43.01

64.0000	-	43.16
66.0000		42.79
68.0000	-	42.64
70.0000	_	42.52
72.0000	-	34.77
END		



	SUBJECT ACTED 1 PUT MITH	
СКМНІШ	_ REDUCTIONS IXV-1	SHEET NO OF 3
<u> </u>		PROJECT NO. (3/224770170
		NOTE: CONTINUED ON PAGE 2 of 3 BY: PETE KWIMTHOWSKI
7-	PACTURE TEST PERFORMED	June 7 /990
	1 wo long mes 1 ESTS. , 12.	PILOT , INTERVAL 18825- 1950 F
	DRILL Pipe OD = 7" IN = 6",	Drup Pipe 00 = 17/2"
77	HEAD Loss Due To FRICE	From In DRILL PIPE
	Historia de (1)	((Ann Mari)
	MAZEN DILLIAMIS CG	((CAMERON) (100.) 1.85 (100.) 4 (CAM 1.85) (100.) 4 (1.865)
	hf = 0.002083 L	(100) * Gen
	,	d 4. P633
	/ - /063 (4	
	D = 100	
	6-PM = 71	
	/ / /	
	C = 0 menes	
.,		
	hf = 1.71 f+	
	- /	
•		The second secon
717	USING DATA MON SECOND	Porprio TEST CALCULTE
	(ESTIMITE) T USING T	= 2000 Q/AS
		C. Duga Tanyanga
	0	frover Transpucer, 1.N 4301-35.01=8ft
	DRACENOUN @ 62 M	11N 4301-35201=8++
	DRAWIOWN Less FRICTION	v = 8 - 1.7 ft = 6.3 ft
	•	
		22 638 (2)
	T = 2000 CZ	1) /63 = 22,007.64
	T= 22,	1)/63 = 22,539.68 000 gpd/ft
		71 11000
	Specific (APACITY	T. 1. 9pm = 11. 3. 9pm
		71 gpm = 11.3 gpm 6.3 Ft
		·
		•

CONTRACTOR
CHMHILL

SUBJECT Transmissivity Cateulation IW-1 Straddle Packer Test

BY P. Kwiatkowski DATE 8/21/90 SHEET NO. __ 1_ OF 3 ____ JECT NO. SEF 24770, TØ. 30

Well: IW-1 Q = 71 apm Interval Tested: 1882'-1950'66

Critical Time Calculation (Driscoll [1986] p.233)

 $+c = \frac{0.6 \left(dc^2 - dp^2\right)}{Q/c}$

where

time (minuter) when casing storage becomes negligible dc = inside diameter of drop pipe (inches) = 6 inches dp = outside diameter of pump column (inches) = 1.88 inches Q/s = specific capacity (gpm/ft) = 11.3 gpm/ft

te = 0.6 ([6 inches]2 - [1.88 inches]2)

11.3 gpm/Ft

= 1.72 minutes

Cooper- Jacob Method

 $T = \frac{264 Q}{AS}$

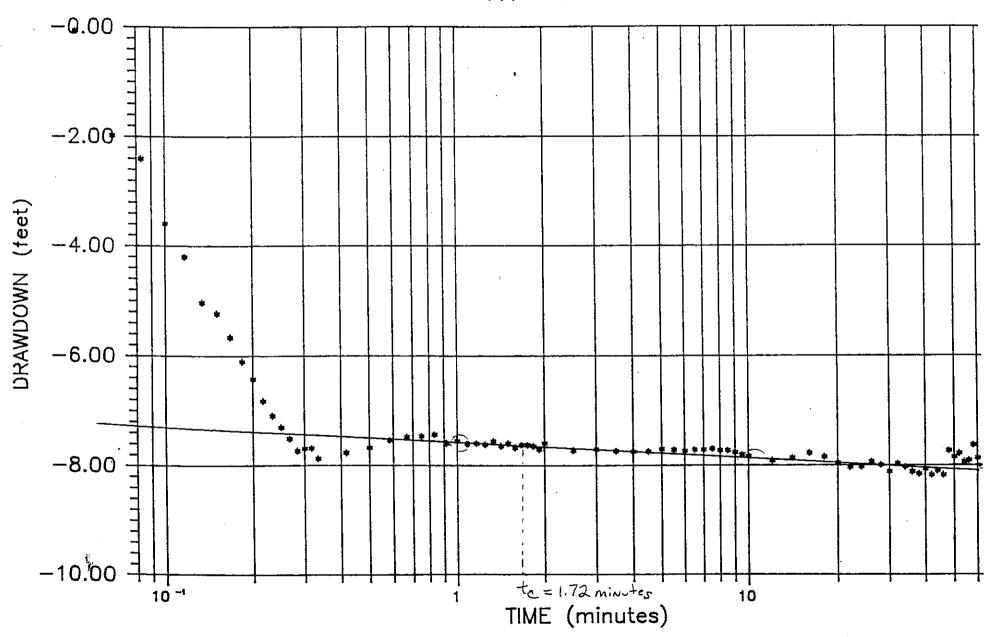
T = gpd/Ft

Q = gpm (71 gpm)

DS = slope over 1 log cycle (.32).

 $T = \frac{(264)(719pm)}{0.32} = \frac{59,000 \text{ gpd/ft}}{}$





PILOT HOLE DRILLING WATER QUALITY DATA

INJECTION WELL NO. 1

PBC SRWWTP DIW

<u>IW-1</u>
Water Quality Data from Pilot Hole Drilling

DATE	TIME	DEPTH	TEMP.	SPECIFIC	CHLORIDE	REMARKS	BY
	(HRS)	(feet)	(C)	COND. (umhos/cm)	(mg/l)		
05/30/90	0100	1,075	22	1,850	417	Mud settled out; sample taken 05/30/90	DHV
05/30/90	0200	1,105	20	1,900	375		DHV
05/30/90	0305	1,135	20	1,800	425	Not representative of formation; diluted	DHV
05/30/90	0430	1,165	20	1,700	400		DHV
05/30/90	0500	1,195	20	1,800	422		DHV
05/30/90	0630	1,225	20	1,650	369		DHV
05/30/90	0800	1,236	19	1,900	372		DHV
05/30/90	0915	1,266	19	1,850	372		DHV
05/31/90	0200	1,315	22	1,800	447		DHV
05/31/90	0500	1,345	20	1,700	372		DHV
05/31/90	0700	1,375	20	1,700	372		DHV
05/31/90	0825	1,405	20	1,675	397		DHV
05/31/90	1005	1,435	19	1,625	422		DHV
05/31/90	1220	1,465	20	1,625	397		DHV
05/31/90	1230	1,495	20	1,625	372		DHV
05/31/90	1235	1,526	21	1,800	447		DHV
05/31/90	1515	1,586	21	1,700	369		DHV
06/01/90	1900	1,616	21	1,750	349		DHV
06/02/90	0115	1,646	21	2,700	669		DHV
06/02/90	0625	1,675	22	3,700	1,049		DHV
06/02/90	0715	1,706	21	15,000	4,671		DHV
06/02/90	0800	1,736	21	15,000	4,821		DHV
06/02/90	0845	1,766	21	15,000	5,095		DHV
06/02/90	0915	1,796	21	15,000	5,120		DHV
06/02/90	0945	1,856	21	15,000	5,470		DHV
06/03/90	1515	1,886	24	22,000	8,297		WBZ
06/03/90	0745	1,916	24	44,000	17,795		WBZ
06/03/90	1300	1,946	24	44,000	20,593		WBZ
06/03/90	2145	1,976	24	45,000	20,993		WBZ
06/04/90	0700	2,006	24	45,000	20,593		WBZ
06/04/90	1030	2,036	24	46,000	20,993		WBZ
06/04/90	1600	2,066	24	35,000	14,196		WBZ
06/04/90	2230	2,096	24	36,000	15,095		WBZ
06/05/90	0500	2,126	24	46,000	20,693		WBZ
06/05/90	1015	2,156	24	47,000	20,993		WBZ
06/05/90	1545	2,186	24	47,000	20,993		WBZ

PBC SRWWTP DIW

IW-1
Water Quality Data from Pilot Hole Drilling

DATE	TIME	DEPTH	TEMP.	SPECIFIC	CHLORIDE	REMARKS	BY
	(HRS)	(feet)	(C)	COND.	(mg/l)		
		, ,	` '	(umhos/cm)	, ,		
06/06/90	2100	2,216	24	47,000	20,193		WBZ
07/07/90	1315	2,247	24	30,000	17,594	Samples were analyzed on 7/12/90	DHV
07/07/90	1345	2,277	24	48,000	19,693	Samples were analyzed on 7/12/90	DHV
07/07/90	0100	2,307	24	47,000	17,661	Samples were analyzed on 7/12/90	DHV
07/07/90	1700	2,337	23	47,000	13,745	Samples were analyzed on 7/12/90	DHV
07/07/90	1900	2,367	24	48,000	17,994	Samples were analyzed on 7/12/90	DHV
07/08/90	0700	2,397	24	47,000	13,495	Samples were analyzed on 7/12/90	DHV
07/08/90	0915	2,427	24	48,000	16,994	Samples were analyzed on 7/12/90	DHV
07/08/90	1145	2,450	24	48,000	20,693	Samples were analyzed on 7/12/90	DHV
07/08/90	1400	2,486	24	48,000	14,495	Samples were analyzed on 7/12/90	DHV
07/08/90	1900	2,517	24	48,000	14,995	Samples were analyzed on 7/12/90	DHV
07/08/90	2420	2,547	24	48,000	20,993	Samples were analyzed on 7/12/90	DHV
07/09/90	0500	2,577	24	48,000	15,245	Samples were analyzed on 7/12/90	DHV
07/09/90	0700	2,605	24	48,000	13,995	Samples were analyzed on 7/12/90	DH.
07/09/90	1100	2,638	24	47,500	19,493	Samples were analyzed on 7/12/90	DH.
07/09/90	1430	2,668	23	48,000	14,245	Samples were analyzed on 7/12/90	DHV
07/09/90	2100	2,697	23	48,000	16,494	Samples were analyzed on 7/12/90	DHV
07/09/90	0130	2,728	24	48,250	18,994	Samples were analyzed on 7/12/90	DHV
07/10/90	0345	2,758	23	48,000	12,496	Samples were analyzed on 7/12/90	DHV
07/10/90	0700	2,788	24	47,500	21,993	Samples were analyzed on 7/12/90	DHV
07/10/90	1115	2,818	23	47,250	13,995	Samples were analyzed on 7/12/90	DHV
07/10/90	1515	2,848	22	47,250	17,244	Samples were analyzed on 7/12/90	DHV
07/10/90	2000	2,879	24	47,500	21,243	Samples were analyzed on 7/12/90	DHV
07/10/90	2215	2,909	23	48,000	16,994	Samples were analyzed on 7/12/90	DHV
07/11/90	0145	2,939	23	48,250	14,095	Samples were analyzed on 7/12/90	DHV
07/11/90	0610	2,968	24	48,000	14,495	Samples were analyzed on 7/12/90	DHV
07/11/90	0700	2,998	23	48,000	17,744	Samples were analyzed on 7/12/90	DHV
07/11/90	1930	3,028	25	31,000	15,595	Samples were analyzed on 7/16/90	DHV
07/12/90	0140	3,056	24	33,000	16,745	Samples were analyzed on 7/16/90	DHV
07/12/90	0700	3,088	24	41,000	16,995	Samples were analyzed on 7/16/90	DHV
07/12/90	0920	3,119	24	41,000		Samples were analyzed on 7/16/90	DHV
07/13/90	0700	3,148	24	40,000	13,750	Samples were analyzed on 7/16/90	DHV
07/13/90	0815	3,179	24	35,000	16,245	Samples were analyzed on 7/16/90	DHV
07/13/90	1845	3,208	24	33,000	13,746	Samples were analyzed on 7/16/90	DHV
07/14/90	1910	3,230	24	34,000	16,995	Samples were analyzed on 7/16/90	DHV
07/15/90	0540	3,268	24	34,000	15,995	Samples were analyzed on 7/16/90	DHV
07/15/90	1700	3,300	24	34,000	14,995	Samples were analyzed on 7/16/90	DH.

INJECTION WELL NO. 2

PBC SRWWTP DIW

<u>IW-2</u>

DATE	TIME	DEPTH	TEMP.	SPECIFIC	CHLORIDE	REMARKS	BY
	(HRS)	(feet)	(C)	COND.	(mg/l)		-
	` ′		, ,	(umhos/cm)	` ,		
07/08/90	1845	995	30	1,600	178	Samples were analyzed on 7/12/90	DHV
07/08/90	2400	1,025	30	1,200	182	Samples were analyzed on 7/12/90	DHV
07/08/90	400	1,055	30	800	89	Samples were analyzed on 7/12/90	DHV
07/08/90	0645	1,085	26	2,800	519	Samples were analyzed on 7/12/90	DHV
07/08/90	0715	1,115	25	2,300	394	Samples were analyzed on 7/12/90	DHV
07/08/90	0845	1,145	25	800	101	Samples were analyzed on 7/12/90	DHV
07/08/90	0930	1,185	25	2,300	385	Samples were analyzed on 7/12/90	DHV
07/08/90	1000	1,203	25	600	87	Samples were analyzed on 7/12/90	DHV
07/09/90	1100	1,233	25	2,250	500	Samples were analyzed on 7/12/90	DHV
07/09/90	1230	1,263	25	2,225	365	Samples were analyzed on 7/12/90	DHV
07/09/90	1515	1,293	25	2,100	442	Samples were analyzed on 7/12/90	DHV
07/09/90	0500	1,323	25	2,300	788	Samples were analyzed on 7/12/90	DHV
07/09/90	0645	1,353	25	2,200	750	Samples were analyzed on 7/12/90	DHV
07/09/90	0900	1,380	25	2,400	288	Samples were analyzed on 7/12/90	DHV
07/09/90	1300	1,414	24	2,200	208	Samples were analyzed on 7/12/90	DHV
07/09/90	1500	1,443	24	2,000	256	Samples were analyzed on 7/12/90	DHV
07/10/90	1600	1,472	24	1,300	240	Samples were analyzed on 7/12/90	DHV
07/10/90	1740	1,504	24	1,300	80	Samples were analyzed on 7/12/90	DHV
07/10/90	2315	1,533	24	2,250	320	Samples were analyzed on 7/12/90	DHV
07/10/90	0200	1,564	26	2,800	558	Samples were analyzed on 7/12/90	DHV
07/10/90	0400	1,596	24	2,400	529	Samples were analyzed on 7/12/90	DHV
07/10/90	0430	1,625	24	2,400	449	Samples were analyzed on 7/12/90	DHV
07/10/90	0500	1,655	24	2,400	416	Samples were analyzed on 7/12/90	DHV
07/11/90	0600	1,685	25	2,200	568	Samples were analyzed on 7/12/90	DHV
07/11/90	0700	1,715	25	2,200	403	Samples were analyzed on 7/12/90	DHV
07/11/90	0915	1,744	25	2,400	538	Samples were analyzed on 7/12/90	DHV
07/11/90	1150	1,774	25	2,800	625	Samples were analyzed on 7/12/90	DHV
07/11/90	1460	1,803	25	3,600	731	Samples were analyzed on 7/12/90	DHV
07/12/90	1600	1,835	25	6,000	1,730	Samples were analyzed on 7/12/90	DHV
07/12/90	2000	1,865	25	6,500	1,654	Samples were analyzed on 7/12/90	DHV
07/12/90	2400	1,895	24	5,500	1,596	Samples were analyzed on 7/12/90	DHV
07/12/90	0700	1,925	24	5,500	1,400	Samples were analyzed on 7/12/90	DHV
07/12/90	1000	1,950	24	2,200	7,917	Samples were analyzed on 7/12/90	DHV
07/12/90	1700	1,953	24	40,500	13,162	Samples were analyzed on 7/12/90	DHV
07/13/90	0500	1,951	24	47,000	17,161	Depth sample pulled during logging @ 1951 ft.	DHV
08/11/90	1230	1,985	28	30,000	15,328	Samples were analyzed on 8/17/90	DHV

PBC SRWWTP DIW

<u>IW-2</u>

DATE	TIME	DEPTH	TEMP.	SPECIFIC	CHLORIDE	REMARKS	
DAIL	(HRS)	(feet)	(C)	COND.	(mg/l)	REWARKS	BY
	(HINO)	(1661)	(0)	(umhos/cm)	(1119/1)		
				 			
08/11/90	0714	2,045	25	31,000	19,160	Samples were analyzed on 8/17/90	DHV
08/14/90	1845	2,075	25	30,000	19,327	Samples were analyzed on 8/17/90	DHV
08/16/90	0730	2,105	28	49,000	18,827	Samples were analyzed on 8/17/90	DHV
08/17/90	0100	2,135	28	48,000	19,135	Samples were analyzed on 8/17/90	DHV
08/17/90	0515	2,165	29	50,000	16,662	Samples were analyzed on 8/17/90	DHV
08/17/90	2300	2,196	26	48,000	20,993	Samples were analyzed on 8/24/90	DHV
08/18/90	2100	2,226	25	47,000	19,327	Samples were analyzed on 8/24/90	DHV
08/19/90	0100	2,256	25	47,000	20,327	Samples were analyzed on 8/24/90	DHV
08/19/90	0400	2,286	27	46,000	19,994	Samples were analyzed on 8/24/90	DHV
08/20/90	0500	2,316	25	48,000	19,161	Samples were analyzed on 8/24/90	DHV
08/20/90	0800	2,347	27	48,000	16,662	Samples were analyzed on 8/24/90	DHV
08/20/90	1145	2,376	26	47,000	17,161	Samples were analyzed on 8/24/90	DHV
08/22/90	1000	2,406	26	48,000	16,662	Samples were analyzed on 8/24/90	DHV
08/22/90	1200	2,436	27	48,000		Samples were analyzed on 8/24/90	DF
08/22/90	1345	2,465	26	47,000		Samples were analyzed on 8/24/90	DHV
08/22/90	1615	2,496	26	48,000	19,661	Samples were analyzed on 8/24/90	DHV
08/23/90	0230	2,527	26	39,000	19,994	Samples were analyzed on 8/28/90	WBZ
08/24/90	0500	2,557	26	4,000	16,662	Samples were analyzed on 8/28/90	WBZ
08/24/90	0940	2,587	26	40,500		Samples were analyzed on 8/28/90	WBZ
08/24/90	1345	2,617	26	42,500	19,327	Samples were analyzed on 8/28/90	WBZ
08/25/90	1315	2,648	26	41,000		Samples were analyzed on 8/28/90	WBZ
08/25/90	1715	2,678	26	41,000		Samples were analyzed on 8/28/90	WBZ
08/25/90	2315	2,708	26	42,000		Samples were analyzed on 8/28/90	WBZ
08/25/90	0545	2,738	26	42,000	-	Samples were analyzed on 8/28/90	WBZ
08/25/90	1100	2,768	26	42,000		Samples were analyzed on 8/28/90	WBZ
08/25/90	1400	2,798	26	42,000		Samples were analyzed on 8/28/90	WBZ
08/26/90	1615	2,810	26	43,000		Samples were analyzed on 8/28/90	WBZ
09/22/90	0500	2,829	25	37,000		Wtr coll from 24" borehole analyzed 9/24/90	WBZ
09/22/90	0820	2,859	25	38,000		Wtr coll from 24" borehole analyzed 9/24/90	WBZ
09/22/90	1415	2,889	25	39,000		Wtr coll from 24" borehole analyzed 9/24/90	WBZ
09/22/90	2320	2,919	25	40,000		Wtr coll from 24" borehole analyzed 9/24/90	WBZ
09/23/90	1100	2,949	25	42,000	· · · · · · · · · · · · · · · · · · ·	Wtr coll from 24" borehole analyzed 9/24/90	WBZ
09/23/90	1830	2,979	25	46,000		Wtr coll from 24" borehole analyzed 9/24/90	WBZ
09/24/90	1000	3,009	25	50,000		Max scale on cond. meter 50,000 umhos/cm	WBZ
09/25/90	0945	3,039	25	50,000		Max scale on cond. meter 50,000 umhos/cm	WBZ
09/26/90	0600	3,069	25	49,000	19,894		WBZ
09/26/90	2230	3,092	25	49,000	20,193		WI
09/28/90	1730	3,122	25	48,000	20,293	-	WB∠
10/02/90	1030	3,153	25	48,000	19,894		WBZ
10/03/90	1200	3,184	25	50,000	19,994	Max scale on cond. meter 50,000 umhos/cm	WBZ

PBC SRWWTP DIW

<u>IW-2</u>

DATE	TIME	DEPTH	TEMP.	SPECIFIC	CHLORIDE	REMARKS	BY
İ	(HRS)	(feet)	(C)	COND.	(mg/l)		ľ
				(umhos/cm)			
10/04/90	0545	3,214	26	48,000	19,294	Analyzed on 10/10/90	WBZ
10/05/90	0200	3,244	25	48,000	18,744	Analyzed on 10/10/90	DHV
10/06/90	1207	3,274	25	47,000	19,994	Samples were analyzed on 10/10/90	DHV
10/06/90	2153	3,304	24	48,000	18,328	Samples were analyzed on 10/10/90	DHV
10/07/90	1315	3,335	26	48,000	17,661	Samples were analyzed on 10/10/90	DHV
10/08/90	1000	3,365	26	48,000	19,661	Samples were analyzed on 10/10/90	DHV
10/08/90	1745	3,395	26	50,000	18,661	Max scale on cond. meter 50,000 umhos/cm	DHV
10/09/90	0900	3,425	26	50,000	16,661	Max scale on cond. meter 50,000 umhos/cm	DHV
10/10/90	2330	3,450	26	50,000	19,162	Max scale on cond. meter 50,000 umhos/cm	DHV



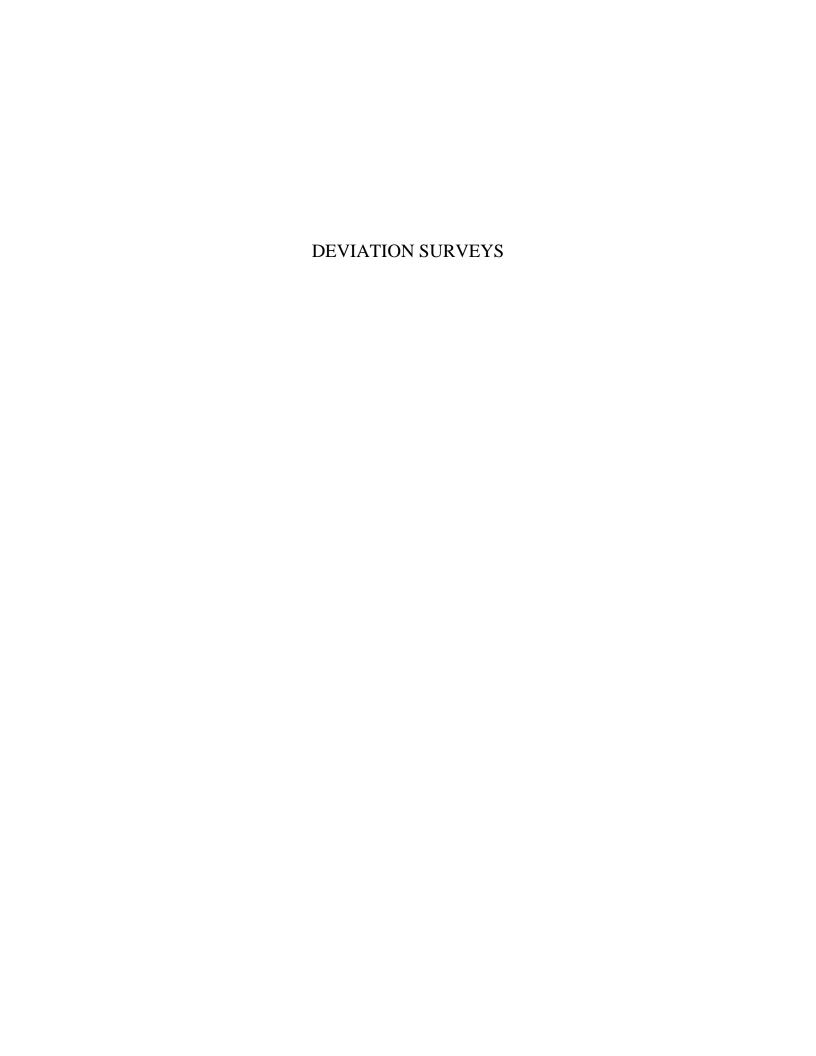
	•				ALYSIS REPORT	
CH2M HILL CORI		ION	·		CLIENT NAME AN	ID ADDRESS
800 FAIRWAY DE		SUITE 3	50		-	
DEERFIELD BEAC					•	
46594					SAMPLE NUMBER	
07-13-90 CLI					DATE TIME COLI	RECD
IW-2 DEPTH					•	
ANALYTE	MCL DET	LIMIT		METHOD	ANAL DATE INITIAL NBR	UNITS
70304					07-23-90 DM	38,190
Depth sample co	ollect	ed during	geophy	sical log	ging.	
DATE 07-23-	90 	LAB	ID 86	122,8610	09, E86048	
ву	Za a	A				
DIRECTOR	-444 E	<i></i>	- -			

DUAL-ZONE MONITOR WELL

PBC SRWWTP DIW

Monitor Well

DATE	TIME	DEPTH	TEMP.	SPECIFIC	CHLORIDE	REMARKS
DATE	(HRS)	(feet)	(C)	COND.	(mg/l)	newants
	(1110)	(1001)	(0)	(umhos/cm)	(111971)	
8/25/90	0700	1,004	26	6,000	1,099	Sample pulled while using direct discharge
8/25/90	0730	1,033	25	6,000	1,791	Sample pulled while using direct discharge
8/25/90	1015	1,090	25	6,000	2,150	Sample pulled while using direct discharge
8/25/90	1200	1,120	26	6,000	2,099	Sample pulled while using direct discharge
8/25/90	1315	1,150	26	6,000	2,099	Sample pulled while using direct discharge
8/25/90	1435	1,180	26	5,500	1,900	Sample pulled while using direct discharge
8/25/90	1540	1,210	27	5,500		Sample pulled while using direct discharge
8/25/90	1635	1,243	26	5,500	· · · · · · · · · · · · · · · · · · ·	Sample pulled while using direct discharge
8/25/90	1800	1,273	27	6,500	2,000	Sample pulled while using direct discharge
8/25/90	2300	1,303	27	5,500	1,900	Sample pulled while using direct discharge
8/26/90	0210	1,333	27	5,500	1,899	Sample pulled while using direct discharge
8/26/90	0430	1,363	28	5,500	1,910	Sample pulled while using direct discharge
8/26/90	0730	1,390	28	6,000	2,099	Sample pulled while using direct discharge
8/26/90	1000	1,420	28	6,000	1,900	Sample pulled while using direct discharge
8/26/90	1115	1,450	28	6,000	2,050	Sample pulled while using direct discharge
8/26/90	1200	1,480	29	6,000	2,079	Sample pulled while using direct discharge
8/26/90	1300	1,512	29	6,000	2,150	Sample pulled while using direct discharge
8/26/90	1430	1,543	28	6,000	2,150	Sample pulled while using direct discharge
8/26/90	1630	1,574	28	6,000	2,050	Sample pulled while using direct discharge
8/26/90	1840	1,610	29	6,000	2,050	Sample pulled while using direct discharge
8/26/90	2140	1,640	29	6,000	2,050	Sample pulled while using direct discharge
8/27/90	0330	1,670	29	6,000	2,100	Sample pulled while using direct discharge
8/27/90	0800	1,701	29	6,000	2,179	Sample pulled while using direct discharge
8/27/90	1130	1,733	29	6,500	2,349	Sample pulled while using direct discharge
8/27/90	1600	1,763	29	6,500	2,249	Sample pulled while using direct discharge
8/27/90	1900	1,794	29	7,500	2,749	Sample pulled while using direct discharge
8/27/90	2245	1,825	29	7,500	2,449	Sample pulled while using direct discharge
8/28/90	0130	1,855	29	10,000	3,598	Sample pulled while using direct discharge
8/28/90	0430	1,885	29	13,500	5,149	Sample pulled while using direct discharge
8/28/90	1100	1,902	29	32,500	15,145	Sample collected after 1 hr of circulation



INJECTION WELL NO. 1

Project No. SEF24770.T0 PBC SRWWTP DIW's

IW-1
DEVIATION SURVEYS

DATE	DEPTH (ft)	DEVIATION (minutes)	CONSTRUCTION ACTIVITY
5/4/90	60	26.25	12 1/4" Pilot hole
5/4/90	120	26.25	12 1/4" Pilot hole
5/4/90	180	22.50	12 1/4" Pilot hole
5/6/90	60	30.00	58 1/2" Reamed hole
5/7/90	120	7.50	58 1/2" Reamed hole
5/8/90	180	22.50	58 1/2" Reamed hole
5/8/90	240	15.00	58 1/2" Reamed hole
5/12/90	300	18.75	12 1/4" Pilot hole
5/12/90	360	22.50	12 1/4" Pilot hole
5/12/90	420	26.25	12 1/4" Pilot hole
5/12/90	480	7.50	12 1/4" Pilot hole
5/13/90	540	7.50	12 1/4" Pilot hole
5/13/90	600	15.50	12 1/4" Pilot hole
5/13/90	660	26.25	12 1/4" Pilot hole
5/13/90	720	18.75	12 1/4" Pilot hole
5/14/90	780	15.00	12 1/4" Pilot hole
5/14/90	840	26.25	12 1/4" Pilot hole
5/14/90	900	22.50	12 1/4" Pilot hole
5/14/90	960	15.00	12 1/4" Pilot hole
5/15/90	330	3.75	52 1/2" Reamed hole
5/16/90	390	18.75	52 1/2" Reamed hole
5/16/90	450	22.50	52 1/2" Reamed hole
5/17/90	510	30.00	52 1/2" Reamed hole
5/19/90	570	7.50	52 1/2" Reamed hole
5/19/90	630	26.25	52 1/2" Reamed hole
5/20/90	690	22.50	52 1/2" Reamed hole
5/21/90	750	26.25	52 1/2" Reamed hole
5/22/90	810	22.50	52 1/2" Reamed hole

Reference point

PAD - North Side of Sump

NOTE:

Deviation in minutes as read by Engineer

Elevation

21.38 ft. NGVD

Project No. SEF24770.T0 PBC SRWWTP DIW's

IW-1
DEVIATION SURVEYS

DATE	DEPTH (ft)	DEVIATION (minutes)	CONSTRUCTION ACTIVITY
5/22/90	870	26.25	52 1/2" Reamed hole
5/23/90	930	15.00	52 1/2" Reamed hole
5/29/90	1075	26.25	12 1/4" Pilot hoie
5/30/90	1135	15.00	12 1/4" Pilot hole
5/30/90	1195	26.25	12 1/4" Pilot hole
5/30/90	1255	22.25	12 1/4" Pilot hole
5/30/90	1315	22.50	12 1/4" Pilot hole
5/30/90	1375	26.25	12 1/4" Pilot hole
5/30/90	1435	22.50	12 1/4" Pilot hole
5/31/90	1495	18.75	12 1/4" Pilot hole
5/31/90	1555	26.25	12 1/4" Pilot hole
6/1/90	1615	22.50	12 1/4" Pilot hole
6/1/90	1675	7.50	12 1/4" Pilot hole
6/2/90	1735	22.50	12 1/4" Pilot hole
6/2/90	1795	7.50	12 1/4" Pilot hole
6/2/90	1855	22.50	12 1/4" Pilot hole
6/3/90	1915	7.50	12 1/4" Pilot hole
6/4/90	2035	18.75	12 1/4" Pilot hole
6/4/90	2095	26.25	12 1/4" Pilot hole
6/5/90	2155	7.50	12 1/4" Pilot hole
6/9/90	1080	7.50	42-1/2" Reamed hole
6/9/90	1140	22.50	42-1/2" Reamed hole
6/10/90	1200	22.50	42-1/2" Reamed hole
6/11/90	1260	30.00	42-1/2" Reamed hole
6/11/90	1320	22.50	42-1/2" Reamed hole
6/12/90	1350	7.50	42-1/2" Reamed hole
6/12/90	1410	7.50	42-1/2" Reamed hole
6/15/90	1470	22.50	42-1/2" Reamed hole

Reference point

PAD - North Side of Sump

NOTE:

Deviation in minutes as read by Engineer

Elevation

21.38 ft. NGVD

Project No. SEF24770.T0 PBC SRWWTP DIW's

IW-1

DEVIATION SURVEYS

DATE	DEPTH (ft)	DEVIATION (minutes)	CONSTRUCTION ACTIVITY
6/15/90	1530	7.50	42-1/2" Reamed hole
6/16/90	1590	15.00	42-1/2" Reamed hole
6/17/90	1650	26.25	42~1/2* Reamed hole
6/19/90	1710	26.25	42-1/2" Reamed hole
6/21/90	1770	22.50	42-1/2" Reamed hole
6/23/90	1830	15.00	42-1/2" Reamed hole
7/7/90	2240	15.00	12-1/4" Pilot hole
7/8/90	2300	7.50	12-1/4" Pilot hole
7/8/90	2360	15.00	12-1/4" Pilot hole
7/8/90	2420	15.00	12-1/4" Pilot hole
7/8/90	2480	7.50	12-1/4" Pilot hole
7/9/90	2540	7.50	12-1/4" Pilot hole
7/9/90	2600	26.25	12-1/4" Pilot hole
7/9/90	2660	22.50	12-1/4" Pilot hole
7/10/90	2720	7.50	12-1/4" Pilot hole
7/10/90	2780	22.50	12-1/4" Pilot hole
7/10/90	2840	26.25	12-1/4" Pilot hole
7/10/90	2900	11.25	12-1/4" Pilot hole
7/12/90	2960	26.25	12-1/4" Pilot hole
7/12/90	3020	15.00	12-1/4" Pilot hole
7/19/90	1960	15.00	32 1/2" Reamed Hole
7/21/90	2035	18.75	32 1/2" Reamed Hole
7/23/90	2095	11.25	32 1/2" Reamed Hole
7/24/90	2155	15.00	32 1/2" Reamed Hole
7/28/90	2240	22.50	32 1/2" Reamed Hole
7/29/90	2300	26.25	32 1/2" Reamed Hole
7/29/90	2360	22.50	32 1/2" Reamed Hole
7/29/90	2420	22.50	32 1/2" Reamed Hole

Reference point

PAD - North Side of Sump

NOTE:

Deviation in minutes as read by Engineer

Elevation

21.38 ft. NGVD

Project No. SEF24770.T0 PBC SRWWTP DIW's

IW-1 DEVIATION SURVEYS

DATE	DEPTH (ft)	DEVIATION (minutes)	CONSTRUCTION ACTIVITY
7/30/90	2480	22.50	32 1/2" Reamed Hole
7/31/90	2540	15.00	32 1/2" Reamed Hole
7/31/90	2600	15.00	32 1/2" Reamed Hole
8/15/90	2660	11.25	22 1/2" Reamed hole
8/15/90	2720	22.50	22 1/2" Reamed hole
8/16/90	2780	26.25	22 1/2" Reamed hole
8/16/90	2840	26.25	22 1/2" Reamed hole
8/16/90	2900	15.00	22 1/2" Reamed hole
8/17/90	2960	22.50	22 1/2" Reamed hole
8/18/90	3020	15.00	22 1/2" Reamed hole
8/18/90	3080	15.00	22 1/2" Reamed hole
8/19/90	3140	15.00	22 1/2" Reamed hole
8/21/90	3200	15.00	22 1/2" Reamed hole
8/21/90	3260	30.00	22 1/2" Reamed hole

Reference point

PAD - North Side of Sump

NOTE:

Deviation in minutes

Elevation

21.38 ft. NGVD

as read by Engineer

INJECTION WELL NO. 2

Project No. SEF24770.T0 PBC SRWWTP DIW's

IW-2

DEVIATION SURVEYS

DATE	DEPTH (ft)	DEVIATION (minutes)	CONSTRUCTION ACTIVITY
6/17/90	60	26.25	12" Pilot hole
6/17/90	120	22.50	12" Pilot hole
6/17/90	180	26.25	12" Pilot hole
6/17/90	240	22.50	12" Pilot hole
6/19/90	62	26.25	58 1/2" Reamed hole
6/19/90	120	26.25	58 1/2" Reamed hole
6/20/90	180	22.50	58 1/2" Reamed hole
6/22/90	240	22.50	58 1/2" Reamed hole
6/22/90	300	22.50	12 1/4" Pilot hole
6/23/90	360	7.50	12 1/4" Pilot hole
6/23/90	420	11.25	12 1/4" Pilot hole
6/23/90	480	11.25	12 1/4" Pilot hole
6/23/90	540	15.00	12 1/4" Pilot hole
6/23/90	600	22.50	12 1/4" Pilot hole
6/24/90	660	15.00	12 1/4" Pilot hole
6/24/90	720	15.00	12 1/4" Pilot hole
6/24/90	780	15.00	12 1/4" Pilot hole
6/24/90	840	15.00	12 1/4" Pilot hole
6/24/90	900	11.25	12 1/4" Pilot hole
6/26/90	960	7.50	12 1/4" Pilot hole
6/26/90	360	15.00	52 1/2" Reamed hole
6/26/90	420	15.00	52 1/2" Reamed hole
6/26/90	480	26.25	52 1/2" Reamed hole
6/26/90	540	26.25	52 1/2" Reamed hole
6/27/90	600	15.00	52 1/2" Reamed hole
6/27/90	660	7.50	52 1/2" Reamed hole
6/28/90	720	22.50	52 1/2" Reamed hole
6/28/90	780	30.00	52 1/2" Reamed hole

Reference point

PAD- North Side of Sump

NOTE:

Deviation in minutes as read by Engineer

Elevation

IW-2 DEVIATION SURVEYS

DATE	DEPTH (ft)	DEVIATION (minutes)	CONSTRUCTION ACTIVITY
6/29/90	840	15.00	52 1/2" Reamed hole
6/29/90	900	22.50	52 1/2" Reamed hole
7/8/90	1020	7.50	12 1/4" Pilot hole
7/8/90	1080	7.50	12 1/4" Pilot hole
7/9/90	1140	15.00	12 1/4" Pilot hole
7/9/90	1200	22.50	12 1/4" Pilot hole
7/9/90	1260	15.00	12 1/4" Pilot hole
7/9/90	1320	22.50	12 1/4" Pilot hole
7/10/90	1380	15.00	12 1/4" Pilot hole
7/10/90	1440	22.50	12 1/4" Pilot hole
7/10/90	1500	7.50	12 1/4" Pilot hole
7/10/90	1560	15.00	12 1/4" Pilot hole
7/10/90	1620	15.00	12 1/4" Pilot hole
7/11/90	1680	22.50	12 1/4" Pilot hole
7/11/90	1740	15.00	12 1/4" Pilot hole
7/11/90	1800	26.25	12 1/4" Pilot hole
7/12/90	1860	11.25	12 1/4" Pilot hole
7/15/90	1020	22.50	42 1/2" Reamed hole
7/27/90	1080	26.25	Contractor's Deviation Surveys out of sequence will perform on Wipper Run
7/27/90	1140	11.25	42 1/2" Reamed hole
7/16/90	1160	15.00	42 1/2" Reamed hole
7/16/90	1200	15.00	42 1/2" Reamed hole
7/17/90	1260	15.00	42 1/2" Reamed hole
7/17/90	1320	22.50	42 1/2" Reamed hole
7/18/90	1380	15.00	42 1/2" Reamed hole
7/18/90	1440	7.50	42 1/2" Reamed hole
7/19/90	1500	15.00	42 1/2" Reamed hole
7/20/90	1560	15.00	42 1/2" Reamed hole

Reference point

PAD- North Side of Sump

NOTE:

Deviation in minutes as read by Engineer

Elevation

Project No. SEF24770.T0 PBC SRWWTP DIW's

IW-2
DEVIATION SURVEYS

DATE	DEPTH (ft)	DEVIATION (minutes)	CONSTRUCTION ACTIVITY
7/20/90	1620	15.00	42 1/2" Reamed hole
7/22/90	1680	15.00	42 1/2" Reamed hole
7/23/90	1740	11.25	42 1/2" Reamed hole
7/24/90	1800	7.50	42 1/2" Reamed hole
7/27/90	1860	22.50	42 1/2" Reamed hole
8/10/90	1920	11.25	12 1/4" Pilot hole
8/11/90	1980	22.50	12 1/4" Pilot hole
8/12/90	2040	15.00	12 1/4" Pilot hole
8/14/90	2092	7.50	12 1/4" Pilot hole
8/17/90	2160	7.50	12 1/4" Pilot hole
8/19/90	2220	22.50	12 1/4" Pilot hole
8/20/90	2280	7.50	12 1/4" Pilot hole
8/20/90	2340	7.50	12 1/4" Pilot hole
8/22/90	2400	15.00	12 1/4" Pilot hole
8/22/90	2460	15.00	12 1/4" Pilot hole
8/24/90	2510	15.00	12 1/4" Pilot hole
8/24/90	2580	7.50	12 1/4" Pilot hole
8/25/90	2640	15.00	12 1/4" Pilot hole
8/26/90	2700	7.50	12 1/4" Pilot hole
8/26/90	2760	15.00	12 1/4" Pilot hole
8/31/90	1980	15.00	32 1/2" Reamed hole
9/01/90	2040	15.00	32 1/2" Reamed hole
9/02/90	2100	15.00	32 1/2" Reamed hole
9/04/90	2160	7.50	32 1/2" Reamed hole
9/05/90	2220	15.00	32 1/2" Reamed hole
9/05/90	2280	15.00	32 1/2" Reamed hole
9/05/90	2300	7.50	32 1/2" Reamed hole
9/05/90	2400	15.00	32 1/2" Reamed hole

Reference point

PAD- North Side of Sump

NOTE:

Deviation in minutes as read by Engineer

Elevation

Project No. SEF24770.T0 PBC SRWWTP DIW's

IW-2

DEVIATION SURVEYS

DATE	DEPTH (ft)	DEVIATION (minutes)	CONSTRUCTION ACTIVITY
9/06/90	2460	15.00	32 1/2" Reamed hole
9/06/90	2520	7.50	32 1/2" Reamed hole
9/06/90	2580	22.50	32 1/2" Reamed hole
9/21/90	2700	7.50	22 1/2" Reamed hole
9/22/90	2760	15.00	22 1/2" Reamed hole
9/22/90	2820	7.50	22 1/2" Reamed hole
9/22/90	2880	15.00	22 1/2" Reamed hole
9/23/90	2940	7.50	22 1/2" Reamed hole
9/25/90	3000	15.00	22 1/2" Reamed hole
]	

Reference point	PAD- North Side of Sump	NOTE:	Deviation in minutes
			as read by Engineer
Elevation	21.50 ft. NGVD		

DUAL-ZONE MONITOR WELL

Project No. SEF24770.T0 PBC SRWWTP DIW's

Dual-Zone Monitor Well

DEVIATION SURVEYS

DATE	DEPTH (ft)	DEVIATION (minutes)	CONSTRUCTION ACTIVITY
8/7/90	60	22.50	30" hole
8/7/90	120	15.00	30" hole
8/8/90	210	26.25	30" hole
8/8/90	270	15.00	30" hole
8/13/90	330	11.25	12 1/4" Pilot hole
8/13/90	390	11.25	12 1/4" Pilot hole
8/13/90	454	15.00	12 1/4" Pilot hole
8/14/90	517	15.00	12 1/4" Pilot hole
8/14/90	578	7.50	12 1/4" Pilot hole
8/14/90	640	26.25	12 1/4" Pilot hole
8/14/90	700	26.25	12 1/4" Pilot hole
8/14/90	760	7.50	12 1/4" Pilot hole
8/14/90	820	15.00	12 1/4" Pilot hole
8/14/90	883	22.50	12 1/4" Pilot hole
8/14/90	945	15.00	12 1/4" Pilot hole
8/14/90	1005	22.50	12 1/4" Pilot hole
8/16/90	330	15.00	22-1/2" Reamed hole
8/16/90	390	26.25	22-1/2" Reamed hole
8/17/90	454	15.00	22-1/2" Reamed hole
8/17/90	517	15.00	22-1/2" Reamed hole
8/17/90	578	15.00	22-1/2" Reamed hole
8/17/90	640	22.5	22-1/2" Reamed hole
8/18/90	700	22.5	22-1/2" Reamed hole
8/18/90	760	22.5	22-1/2" Reamed hole
8/18/90	823	22.5	22-1/2" Reamed hole
8/18/90	880	7.5	22-1/2" Reamed hole

Reference point

PAD- North Side of sump

NOTE:

Deviation in minutes as read by Engineer

Elevation

Project No. SEF24770.T0 PBC SRWWTP DIW's

Dual-Zone Monitor Well

DEVIATION SURVEYS

DATE	DEPTH (ft)	DEVIATION (minutes)	CONSTRUCTION ACTIVITY
8/18/90	940	22.5	22-1/2" Reamed hole
8/18/90	1000	15	22-1/2" Reamed hole
8/25/90	1060	15	14 3/4" hole
8/25/90	1120	15	14 3/4" hole
8/25/90	1180	18.75	14 3/4" hole
8/25/90	1240	18.75	14 3/4" hole
8/28/90	1300	30	14 3/4" hole- Survey performed while tripping out
8/26/90	1360	22.5	14 3/4" hole
8/26/90	1420	15	14 3/4" hole
8/26/90	1480	15	14 3/4" hole
8/26/90	1540	<u>1</u> 5	14 3/4" hole
8/26/90	1600	7.5	14 3/4" hole
8/27/90	1660	15	14 3/4" hole
8/27/90	1720	18.75	14 3/4" hole
8/27/90	1780	15	14 3/4" hole
8/27/90	1840	22.5	14 3/4" hole
8/28/90	1900	22.5	14 3/4" hole

Reference point

PAD- North Side of sump

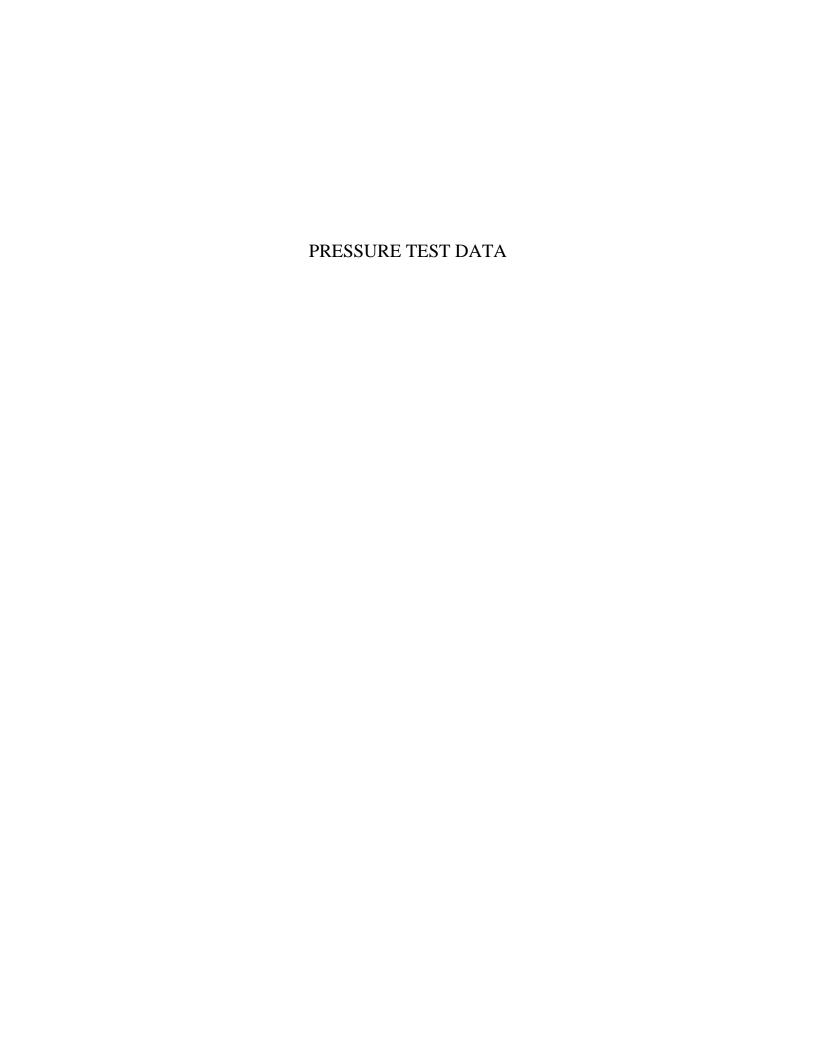
NOTE:

Deviation in minutes as read by Engineer

Elevation

21.50 ft. NGVD

ro



INJECTION WELL NO. 1

!!!!!!!!!!!!!! CH2M HILL !!!!!!!!!!!!!!

PBC SRWWTP DIW's SEF24770.T0 PAGE 1 OF 2

DATE: AUGUST 14, 1990

HEADER PRESSURE DURING TESTING IW-1 (24-INCH CASING)

TIME (hours)	TOTAL MINUTES	HEADER PRESSURE (psi)	<u>COMMENTS</u>
1219	0	0.00	BEGIN PRESSURIZING CASING
1220	1	40.00	
1221	2	50.00	t.
1222	3	70.00	
1223	4	90.00	
1224	5	120.00	
1228	8	165.00	STOP PRESSURIZING AND BLEED
			BACK TO 150 PSI, START TEST
1230	0	150.00	
1235	5	150.00	NO CHANGE
1240	10	149.00	DOWN 1 PSI
1245	15	149.00	NO CHANGE
1250	20	148.50	DOWN 1.5 PSI
1255	25	148.00	DOWN 2 PSI
1300	30	148.00	NO CHANGE
1305	35	147.50	DOWN 2.5 PSI
1310	40	147.50	NO CHANGE .
1315	45	147.50	NO CHANGE
1320	50	147.00	DOWN 3 PSI
1325	55	147.00	NO CHANGE
1330	60	146.50	DOWN 3.5 PSI
			TEST SUCCESSFULLY COMPLETED

OBSERVERS: B. OKOME/FDER/WPB

- J. PETRONIO/FDER/WPB
- D. VANNOTE/CH2M HILL
- T. MCCORMICK\CH2M HILL
- B. ZIEGLER\CH2M HILL

BARFIELD INSTRUMENT CORPORATION

4101 N.W. 29th Street P.O. Box 420-537 Miami, Florida 33142

RECORD OF INSTRUMENT CALIBRATION COMPARISON

y 4 ;		The state of the s	• • •
For:	YOUNGQUIST BROTHERS, INC.	BIC W.O.: 47144	
Mfr:	AMETEK/U.S. GAUGE DIVISION	Model: 0-300 PSI	
	PRESSURE GAUGE	S/N: 92668BIC	
Type:	BIC TEST UNIT	CUSTOMER UNIT	
	0 20	0 19	•
	40	39 59	
	60 80	79	
	100 120	99 119	
75.7	140	139 159	. :
in Ma	160 180	179	
	200 - 220	200 220	
	240 260	240 260	· · · · · · · · · · · · · · · · · · ·
alle com	280 300	280 300	
	300		



For pressure test of 24-inch casing on IW-1

The above calibration comparison was made by BARFIELD INSTRUMENT CORPORATION Miami, Florida using an approved BIC Test Unit.

Date:	JULY	18, 1990	<u>) </u>		
Temper	ature: _	24°C	•		
Tested	By:	M ROSS		1	
Inspec.	ted By:	Sund	el L	<	
·	•				•

Form No. 13 (Rev. 2/21/85)

INJECTION WELL NO. 2

PBC SRWWTP DIW's SEF24770.T0 PAGE 1 OF 2

DATE: SEPTEMBER 20, 1990

HEADER PRESSURE DURING TESTING W-2 (24-inch casing)

TIME	TOTAL	HEADER PRESSURE	•
೧೯೮೭	MINUTES	(<u>r.si)</u>	COMMENTS
Jaça	÷	0.00	BEGIN PRESSURIZING 24-INCH CASING
9:434	0	154.00	CASING PRESSURIZED TO 154 PSI.
			PRESSURE BLED BACK TO 150 PSI
J955	Ü	150.00	BEGIN PRESSURE TEST
	Ç.	49.50	
0945	10	149.00	
5950	16	149.00	
0955	_ 20	148.50	
1000	25	148.00	
1005	30	148.00	
1010	35	147.50	
1015	40	147.00	
:020	45	147.00	
*025	50	146.50	
1030	55	:46.00	
038	50	146.00	TEST SUCCESSFULLY COMPLETED

OBSERVERS B. OKOME/FFDER

8. ZIEGLER/CH2M HILL

R. GREUEL/YBWD

BARFIELD INSTRUMENT CORPORATION 4101 N.W. 29th Street P.O. Box 420-537 Miami, Florida 33142

RECORD OF INSTRUMENT CALIBRATION COMPARISON

For:	YOUNGQUIST BROTHERS, INC		BIC W.O.:	57067	
Mfr:	US GAUGE		Model:	0-300 PSI	
_	PRESSURE GAUGE		S/N:	900124 BIC	
J	BIC TEST UNIT		CUSTOMER	UNIT	
	0 20 40 60 80 100 120 140 160 180 200	1	0 20 40 60 80 100 120 140 160 180 200		
	220 240 260 280 300	-	220 240 260 280 300	·	, <u>.</u>

The above calibration comparison was made by BARFIELD INSTRUMENT CORPORATION Miami, Florida using an approved BIC Test Unit.

9/14/90 Date: ____ 24% C. Temperature: T. SABOLEWKI Inspected By:

Form No. 13 (Rev. 2/21/85)

DUAL-ZONE MONITOR WELL

!!!!!!!!!!!!!! CH2M HILL !!!!!!!!!!!!!! PBC SRWWTP DIW's SEF24770.T0 PAGE 1 OF 2

DATE: SEPTEMBER 4, 1990

HEADER PRESSURE DURING TESTING MW (6-INCH CASING)

TIME (hours)	TOTAL MINUTES	HEADER PRESSURE (psi)	COMMENTS
1646	0	100.00	6-INCH CASING WAS PRESSURIZED
1651	5	99.90	TO 120 PSI AND THEN BLED BACK
1656	10	99.22	TO 100 PSI AT START OF TEST
1701	15	99.00	
1706	20	98.50	
1711	25	98.00	
1716 t	30	98.00	
1712	35	97.80	
1726	40	97.20	·
1731	45	97.00	
1736	50	96.80	
1741	55	96.80	
1746	60	96.20	TEST SUCCESSFULLY COMPLETED

OBSERVERS: P. HIGHSMITH\FDER

T. POWELL\FDER

S. BENYON\FDER

T. MCCORMICK\CH2M HILL

E. POMARICH2M HILL

B. ZIEGLER\CH2M HILL

HARFIELD INSTRUMENT CORPORATION 4101 N.W. 29th Street P.O. Box 420-537

Mlaml, Florida 33142

RECORD OF INSTRUMENT CALIBRATION COMPARISON

	YOUNGQUIST		ятсы о • 9055650		
For:	AMETEK/US		_BIC W.O. .Model:	0-300 PSI	
Mfr: _ Type:	PRESSURE (. Model: - S/N:	900124BIC	
		BIC TEST UNIT		CUSTOME	ER UNIT
	the dual	0 20 40 60 80 100 120 140 160 180 200 240 260 280 300	1 s made by BA	0 20 40 60 80 100 120 140 160 180 200 240 262 282 300	MAKE CORRECTIONS NOTED MAKE CORRECTIONS NOTED REJECTED DIREVISE AND RESUBBILT SUBMIT SPECIFIED ITEM Checking is only for general conformance with the information given in the contract documents. Any action shown is subject to the requirements of the plans and specifications. Contractor is responsible for: dimensions which shall be confirmed and correlated at the job site; fabrication processes and techniques of construction, coordination of his work with that of all other trades and the satisfactory performance of his work. By Dav
	·		Date:	° 8/30/9	10
			Temperatu	2	4 DEGREES C
			Tested By	∕: ^T	. SABOLEWSKI
			Inspected	ву:	william

i est Equipment

. INSPECTION CERTIFICATION

Custome DANGHAM BIC W/O No.

BIC W/O No.

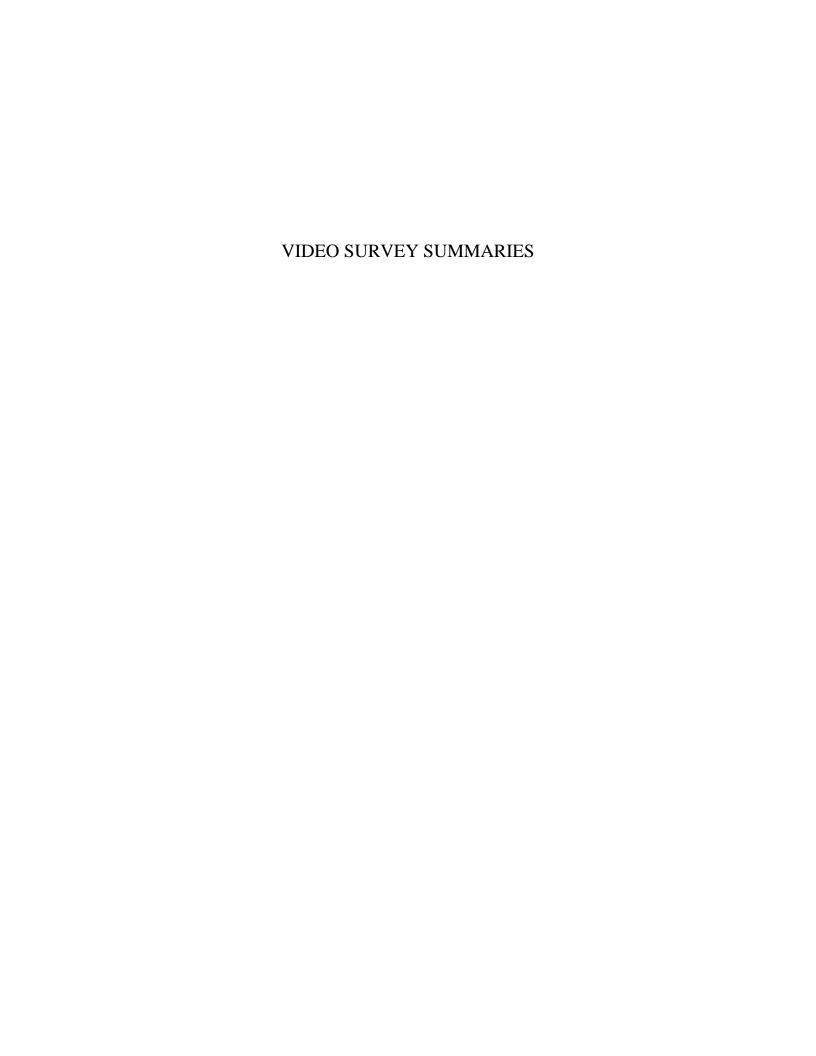
Ilem TASSAUL GALLEY GAL

BARFIELD INSTRUMENT CORPORATION

4101 N.W. 29th Street Miami, FL 33142

1478 Central Avenue East Point, GA 30344

For pressure test of 6-inch casing of the dual-zone monitor well



Record of Underwater TV Survey

rioject;	Palm Beach County Southern Region WWTP					
Well:	IW-1					
Survey By:	Schlumb	erger Well Ser	vices			
Survey Date:	09/19/90			Total Depth:	3303 feet	
Witnessed By:	Bart Zie	gler		Total Depth Casing:	2,660 feet	
withened by:	Dail Zie	gici				
Reviewed By:	Doug Va	nnNote, Bart Z	liegler	Date:	09/25/90	
Donah in I	34	D 10				
Depth in I	To	Reel C From	Ounter To	OBSEI	RVATIONS	
		0	123	CSG-24" at 2660	,	
0	0	123	125	TD-3311, Bit-22	1/2", Zero-Pad level	
0	1	123	125	Top of 24" @ gr	ound zero; first joint	
1	15	125	224	Casing joint-clea	r picture	
15	21	224	259	Casing joint; clea	ar picture	
21	45	259	371	Casing joint; clea	ar picture	
45	75	371	509	Casing joint; clea	· · · · · · · · · · · · · · · · · · ·	

642

Casing joint; clear picture

Casing joint; clear picture

105

509

75

Depth i	Depth in Feet		Counter	
From	То	From	То	OBSERVATIONS
105	130	642	769	Casing joint; clear picture
130	172	769	920	Casing joint; clear picture
172	215	920	1006	Casing joint; camera light brighter
215	254	1006	1032	Casing joint; clear picture
254	296	1032	1386	Casing joint; clear picture
296	339	1386	1536	Casing joint; clear picture
339	381	1536	1679	Casing joint; clear picture
381	423	1679	1819	Casing joint; clear picture
423	465	1819	1953	Casing joint; clear picture
465	507	1953	2085	Casing joint; clear picture
507	548	2085	2233	Casing joint; clear picture
548	589	2233	2357	Casing joint; clear picture
589	630	2357	2478	Casing joint; clear picture
630	672	2478	2597	Casing joint; clear picture
672	715	2597	2718	Casing joint; clear picture
715	756	2718	2831	Casing joint; clear picture
756	797	2831	2943	Casing joint; clear picture
797	840	2943	3059	Casing joint; clear picture
840	881	3059	3169	Casing joint; clear picture
881	923	3169	3277	Casing joint; clear picture
923	963	3277	3380	Casing joint; clear picture
963	1005	3380	3484	Casing joint; clear picture
1005	1046	3484	3588	Casing joint; clear picture

Depth in Feet		Reel Counter		
From	То	From	To	OBSERVATIONS
1046	1087	3588	3689	Casing joint; clear picture
1087	1130	3689	3793	Casing joint; clear picture
1130	1171	3793	3890	Casing joint; clear picture
1171	1212	3890	3988	Casing joint; clear picture
1212	1252	3988	4080	Casing joint; clear picture
1252	1292	4080	4175	Casing joint; clear picture
1292	1332	4175	4266	Casing joint; clear picture
1332	1373	4266	4359	Casing joint; clear picture
1373	1409	4359	4441	Casing joint; clear picture
1409	1444	4441	4519	Casing joint; clear picture
1444	1486	4519	4611	Casing joint; clear picture
1486	1527	4611	4701	Casing joint; clear picture
1527	1567	4701	4790	Casing joint; clear picture
1567	1608	4790	4880	Casing joint; clear picture
1608	1650	4880	4947	Casing joint; clear picture
1650	1692	4947	5035	Casing joint; clear picture
1692	1733	5035	5116	Casing joint; clear picture
1733	1776	5116	5198	Casing joint; clear picture
1776	1819	5198	5276	Casing joint; clear picture
1819	1861	5276	5325	Casing joint; clear picture
1861	1904	5352	5427	Casing joint; clear picture
1904	1945	5427	5500	Casing joint; clear picture
1945	1985	5500	5572	Casing joint; clear picture

				•
Depth	Depth in Feet		Counter	
From	То	From	То	OBSERVATIONS
1985	2027	5572	5644	Casing joint; clear picture
2027	2061	5644	5731	Camera stopped; end tape #1
	2061	0	89	Intro-start tape #2
2061	2069	89	143	Continue down hole-water slightly cloudy
2061	2074	89	170	Casing joint; slightly cloudy;
2074	2111	170	355	Casing joint; clear picture
2111	2153	355	546	Casing joint; clear picture
2153	2195	546	733	Casing joint; clear picture
2195	2227	733	870	Casing joint; clear picture
2227	2270	870	1042	Casing joint; clear picture
2270	2308	1042	1194	Casing joint; clear picture
2308	2350	1194	1350	Casing joint; clear picture
2350	2391	1350	1499	Casing joint; clear picture
2391	2434	1499	1651	Casing joint; clear picture
2434	2475	1651	1774	Casing joint; clear picture
2475	2514	1774	1888	Casing joint; clear picture
2514	2555	1888	2003	Casing joint; clear picture
2555	2597	2003	2118	Casing joint; clear picture
2597	2636	2118	2225	Casing joint; cement on walls
2636	2660	2225	2290	Casing end (2,660); going into open hole
2660	2662	2290	2295	Open hole
2662	2665	2295	2303	Small cavities around borehole

Depth	Depth in Feet		Counter	
From	То	From	То	OBSERVATIONS
2665	2672	2303	2320	Smooth hole with very small cavities
2672	2685	2322	2355	Smooth borehole with vug small spaces
2685	2686	2355	2356	Small cavity on side of borehole
2686	2693	2356	2376	Smooth borehole with small cavities; camera hit walls; borehole becoming cloudy
2693	2705	2376	2407	Borehole very cloudy from camera hitting mud or very fine silt on bore walls
2705	2707	2407	2412	Moderate size cavity; very cloudy
2707	2713	2412	2430	Intermittent cavities; very cloudy
2713	2730	2430	2472	Mostly smooth; very cloudy borehole with small vug spaces throughout
2730	2731	2472	2475	Moderate cavity; very cloudy
2731	2737	2475	2489	Moderate cavity; cloudy; some vertical fractures
2737	2741	2489	2499	Smooth borehole with small vug spaces; cloudy
2741	2742	2499	2502	One horizontal cavity (medium); cloudy
2742	2750	2502	2524	Fairly smooth with small cavities and some fractures; cloudy
2750	2760	2524	2547	Very large cavity at top with smaller vug spaces and fractures; water remains cloudy
2760	2766	2547	2562	Fairly smooth borehole with small vug spaces and fractures; very cloudy

Depth i	in Feet	Reel C	Counter	
From	То	From	То	OBSERVATIONS
2766	2767	2562	2564	Large horizontal cavity; very cloudy
2767	2775	2564	2585	Some large intermittent cavities and horizontal fractures; very cloudy
2775	2794	2585	2633	Very cloudy; smooth borehole with small vug spaces and fractures
2794	2795	2633	2636	One moderate size horizontal fracture; cloudy
2795	2797	2636	2640	Some larger vug space openings; cloudy
2797	2801	2640	2650	Medium size cavities and vug spaces with small fractures; cloudy
2801	2812	2650	2679	Large vug spaces and fractures throughout; cloudy
2812	2815	2679	2685	Borehole picture begins to clear; vug spaces
2815	2819	2685	2696	Large cavity; picture clearer
2819		2696		Camera hit walls again creating turbulence; picture becoming cloudy at 2819'
2819	2869	2696	2821	Cloudy picture; smooth borehole with small vug spaces and fractures
2869	2870	2821	2823	Horizontal fractures; cloudy picture
2870	2914	2823	2929	Smooth borehole with occasional vug spaces and horizontal and vertical fractures; cloudy
2914	2918	2929	2939	Cloudy picture, could be due to tool arms hitting against wall; horizontal fracture at 2918'

Depth	in Feet	Reel Counter		
From	То	From	То	OBSERVATIONS
2918	2926	2939	2959	Horizontal fracture at 2919'; cloudy picture
2926	2932	2959	2974	Large cavities vertical and horizontal picture clearing
2932	2962	2974	3044	Picture darker and borehole appears very fractured (dolomite); picture clearer
2962	2994	3044	3120	Borehole fractured and vuggy; clear picture
2994	3025	3120	3193	Horizontal cavities and large vug spaces; clear; abundant cavities and vugs; some fractures
3025	3027	3193	3198	Very large cavity; picture very clear
3027	3048	3198	3248	Large vugs and small cavities throughout
3048	3063	3248	3282	Fairly smooth borehole; large horizontal and vertical fractures at 3052'; abundant vertical fractures at 3054'; fractures increasing in this area; clear picture
3063	3069	3282	3298	Large vug spaces and small cavities; fairly large cavity at 3065'; horizontal and vertical fractures at 3066'
3069	3070	3298	3300	Very large cavity and loose fragments; clear picture
3070	3073	3302	3306	Small cavities and large vug spaces; clear picture; very large cavity at 3071'

Depth	Depth in Feet		Counter	
From	То	From	To	OBSERVATIONS
3073	3089	3306	3343	Smooth borehole; water getting cloudy again; small vug spaces with small vertical and horizontal fractures at 3081'
3089	3093	3343	3352	Horizontal cavity and small vuggy openings; picture clearing
3093	3095	3352	3356	Very large cavity; clear picture
3095	3103	3356	3373	Smooth borehole; horizontal fracture at 3095'; small vuggy openings
3103	3110	3373	3392	Vertical fracture at 3103'; smooth borehole; fractures and vugs throughout; clear picture
3110	3116	3392	3404	Cavities and large vug spaces with vertical fractures; picture clear
3116	3120	3404	3414	Smooth borehole; small vugs
3120	3122	3414	3418	Large cavity with loose fragments
3122	3133	3418	3443	Smooth borehole; some vertical fractures
3133	3135	3443	3448	Fairly large cavity; clear picture
3135	3163	3448	3511	Smooth borehole with abundant small vug spaces and some fractures
3163	3167	3511	3521	Small cavity with abundant vug spaces; clear picture
3167	3177	3521	3543	Largely vuggy textured; some large fractures
3177	3200	3543	3595	Fairly smooth; some fractures; vuggy with very small cavities in spots

Depth	Depth in Feet		Counter	
From	То	From	То	OBSERVATIONS
3200	3216	3595	3632	Borehole very smooth; abundant vug spaces; very clear picture
3216	3224	3632	3649	Very large deep cavity (3216'-3224'); 8 feet deep
3224	3235	3649	3677	Smooth borehole with small vertical fractures and very small vug spaces
3235	3256	3677	3733	Camera hit sides of large cavern above (3216') and water became cloudy; borehole has vugs and fractures
3256	3257	3733	3735	Small cavity; cloudy picture; debris appears to be flowing upward
3257	3303	3735	3849	Fairly smooth borehole to bottom with occasional vertical fractures and medium to large vug spaces; total depth was at 3303'

Record of Underwater TV Survey

Project:	Palm Beach County Southern Region Wastewater Treatment Plant					
Well:						
Survey By:	Schumbe	erger Well Serv	vices			
Survey Data	10/20/00					
Survey Date:	10/20/90			Total Depth:	3,433 feet	
				Total Depth Casing:	2,643.5 feet	
Witnessed By:	D. VanN	lote				
Reviewed By:	Doug Va	anNote, Bart Z	iegler	Date:	11/27/90	
Depth in l	Feet	Reel C	ounter	}		
From	То	From	То	OBSERVATIONS		
0	0	30	79	Introduction		
0	0	79	170	Top of casing @	surface; pad level	
0	22	170	265	Casing joint; casi iron bacteria; cle	ng wall coated with ar	
22	63.5	63.5 265 417 Casing joint; iron bacteria			ng wall coated with	
63.5	104	417	566	Casing joint; casing wall coated with iron bacteria; clear		
104	109	417	582	Casing mark due casing joint	to drill bit; not	

Depth in Feet		Reel Counter		
From	То	From	То	OBSERVATIONS
109	145	582	678	Casing joint; casing wall coated with iron bacteria; clear
145	187	678	825	Casing joint; casing wall coated with iron bacteria; clear
187	228	825	947	Casing joint; drill bit casing marks; casing walls coated with iron bacteria; clear
228	268	947	1,064	Casing joint; drill bit casing marks; casing walls coated with iron bacteria; clear
268	310	1,064	1,181	Casing joint; drill bit casing marks; casing walls coated with iron bacteria; clear
310	353	1,181	1,298	Casing joint; drill bit casing marks; casing walls coated with iron bacteria; clear
353	407	1,298	1,440	Casing joint; drill bit casing marks; casing walls coated with iron bacteria; clear
407	439	1,440	1,524	Casing joint; drill bit casing marks; casing walls coated with iron bacteria; clear
439	471	1,524	1,605	Casing joint; drill bit casing marks; casing walls coated with iron bacteria; clear
471	507	1,605	1,697	Casing joint; drill bit casing marks; clear
507	550	1,697	1,803	Casing joint; drill bit casing marks; clear
550	592	1,803	1,906	Casing joint; drill bit casing marks; clear

Depth	in Feet	Reel	Counter	
From	То	From	То	OBSERVATIONS
592	635	1,906	2,007	Casing joint; drill bit casing marks; clear
635	677	2,007	2,105	Casing joint; clear; trace bacteria
677	715	2,105	2,193	Casing joint; clear; increasing trace bacteria; clear
715	753	2,193	2,279	Casing joint; large drill bit scrapes on casing; iron bacteria
753	789	2,279	2,360	Casing joint; large drill bit scrapes on casing; iron bacteria
789	828	2,360	2,446	Casing joint; large drill bit scrapes on casing; iron bacteria
828	869	2,446	2,536	Casing joint; large drill bit scrapes on casing; iron bacteria
869	903	2,536	2,609	Casing joint; large drill bit scrapes on casing; iron bacteria
903	944	2,609	2,695	Casing joint; large drill bit scratches on casing; clear
944	985	2,695	2,780	Casing joint; large drill bit scratches on casing; clear
985	1,025	2,780	2,862	Casing joint; large drill bit scratches on casing; clear
1,025	1,068	2,862	2,951	Casing joint; large drill bit; iron bacteria; clear
1,068	1,102	2,951	3,019	Casing joint; large drill bit; iron bacteria; clear
1,102	1,143	3,091	3,102	Casing joint; large drill bit; iron bacteria; clear
1,143	1,185	3,102	3,184	Casing joint; drill bit scrapes on casing; clear

Depth	in Feet	Reel C	Counter	
From	То	From	То	OBSERVATIONS
1,185	1,225	3,184	3,262	Casing joint; drill bit scrapes on casing; clear
1,225	1,259	3,262	3,325	Casing joint; drill bit scrapes on casing; clear
1,259	1,299	3,325	3,402	Casing joint; drill bit scrapes on casing; clear
1,299	1,342	3,402	3,485	Casing joint; drill bit scrapes on casing; clear
1,342	1,385	3,485	3,568	Casing joint; drill bit scrapes on casing; clear
1,385	1,427	3,568	3,647	Casing joint; drill bit scrapes on casing; clear
1,427	1,469	3,647	3,725	Casing joint; drill bit scrapes on casing; clear
1,469	1,506	3,725	3,795	Casing joint; drill bit scrapes on casing; clear
1,506	1,548	3,795	3,873	Casing joint; drill bit scrapes on casing; clear
1,548	1,591	3,873	3,951	Casing joint; drill bit scrapes on casing; clear
1,591	1,627	3,951	4,017	Casing joint; drill bit scrapes on casing; clear
1,627	1,667	4,017	4,092	Casing joint; drill bit scrapes on casing; clear
1,667	1,709	4,092	4,169	Casing joint; drill bit scrapes on casing; clear
1,709	1,751	4,169	4,243	Casing joint; drill bit scrapes on casing; clear

Depth	in Feet	Reel (Counter	
From	То	From	То	OBSERVATIONS
1,751	1,792	4,243	4,318	Casing joint; drill bit scrapes on casing; clear
1,792	1,835	4,318	4,394	Casing joint; becoming slightly cloudy
1,835	1,875	4,394	4,466	Casing joint; becoming slightly cloudy
1,875	1,919	4,466	4,540	Casing joint; slightly cloudy
1,919	1,960	4,540	4,605	Casing joint; slightly cloudy
1,960	2,000	4,609	4,663	Casing joint; slightly cloudy
2,000	2,043	4,663	4,725	Casing joint; slightly cloudy
2,043	2,085	4,725	4,786	Casing joint; slightly cloudy
2,085	2,126	4,786	4,844	Casing joint; drill bit marks on casing; slightly cloudy
2,126	2,167	4,844	4,902	Casing joint; drill bit marks on casing; slightly cloudy
2,167	2,203	4,902	4,953	Casing joint; drill bit marks on casing; slightly cloudy
2,203	2,245	4,953	5,014	Casing joint; drill bit marks on casing; slightly cloudy
2,245	2,287	5,014	5,071	Casing joint; drill bit marks on casing; slightly cloudy
2,287	2,329	5,071	5,128	Casing joint; drill bit marks on casing; slightly cloudy
2,329	2,369	5,128	5,182	Casing joint; drill bit marks on casing; slightly cloudy
2,369	2,412	5,182	5,239	Casing joint; drill bit marks on casing; slightly cloudy
2,412	2,454	5,239	5,295	Casing joint; drill bit marks on casing; slightly cloudy

Depth i	n Feet	Reel (Counter	_		
From	То	From	То	OBSERVATIONS		
2,454	2,496	5,295	5,351	Casing joint; drill bit marks on casing; slightly cloudy		
2,496	2,537	5,351	5,406	Casing joint; drill bit marks on casing; slightly cloudy		
2,537	2,578	5,406	5,461	Casing joint; drill bit marks on casing; clear		
2,578	2,619	5,461	5,516	Casing joint; drill bit marks on casing; clear		
2,619	2,643.5	5,516	5,553	Bottom of casing at 2,643.5; slightly cloudy		
2,643.5	2,645.5	5,553	5,556	2 foot void below casing; slightly cloudy		
2,645.5	2,647	5,556	5,558	Large cavity at 2,646; small cavity at 2,647		
2,647	2,649	5,558	5,561	Small pockets; some fractures; clear picture		
2449	2,650	5,561	5,563	Small pockets; borehole size abnormal due to lost drill pipe during drilling.		
2650	2659	5563	5580	Very smooth; picture very bright; bright reflection due to formation; slightly porous		
2659	2663	5580	5586	Fairly smooth borehole; very porous		
2663	2667	5586	5593	Fairly smooth borehole; small pockets and voids; clear picture		
2667	2676	5593	5616	Rough borehole; larger voids at 2,667; small pockets and very porous		
2676	2678	5616	5622	Rough borehole; larger voids; very porous		

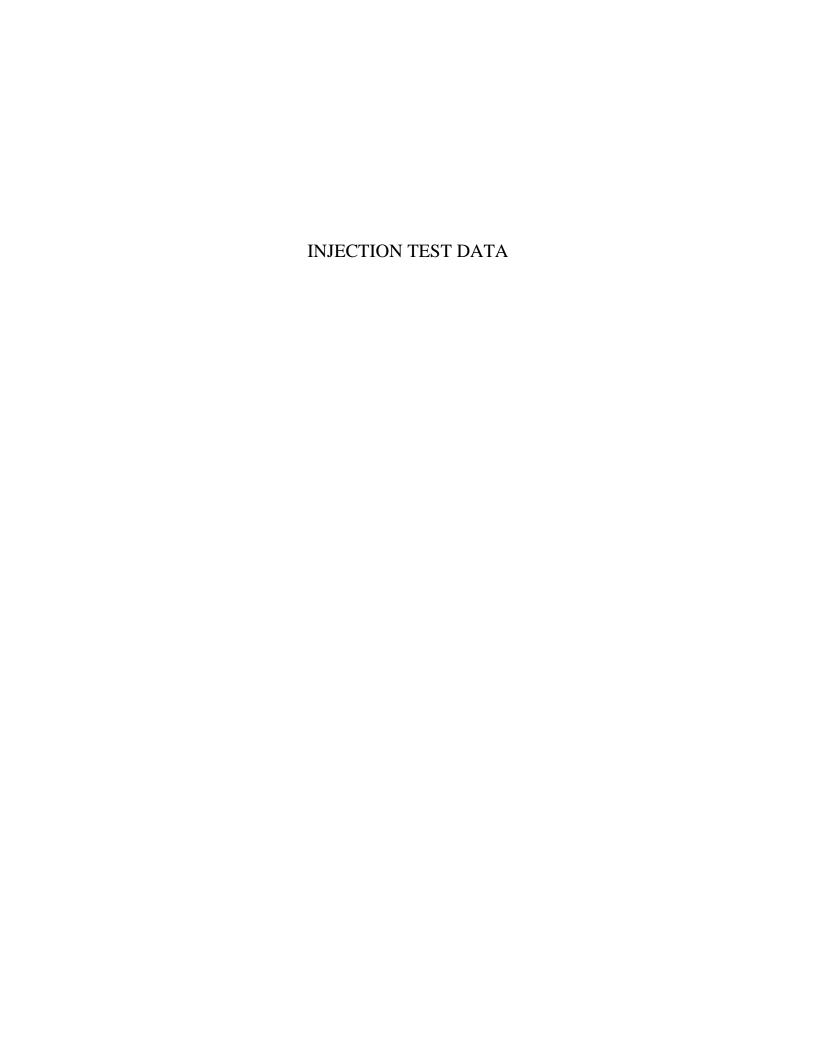
Depth	in Feet	Reel (Counter			
From	То	From	То	OBSERVATIONS		
2678	2684	5622	5636	Rough borehole; very porous; pockets; larger pockets at 2,684		
2,684	2,689	5,636	5,651	Large cavity; large pockets		
2,689	2,693	5,651	5,660	Fairly smooth borehole; small pockets		
2,693	2,698	5,660	5,673	Fairly large voids from 2,693-2,698		
2,698	2,700	5,673	5,677	Smooth borehole; vertical fractures; clear		
2,710	2,715	5,697	5,708	Small pockets; porous; trace vertical fractures		
2,715	2,717	5,708	5,714	Larger void spaces; vertical fractures		
2,717	2,744	5,714	5,772	Light brighter due to formations; small pockets; borehole abnormal in size due to lost drill pipe during drilling; cloudy; horizontal fracture at 2,737		
2,744	2,758	5,772	5,799	Rough borehole; porous horizontal fractures at 2,744; pockets increasing; clear picture		
2,758	2,771	5,799	5,836	Large void; very porous; abnormal sized borehole due to lost pipe; small cavities, some vertical fractures		
2,771	2,772	5,836	5,838	Camera got stuck at 2,772. End of tape at 2,772; abnormal sized borehole due to lost drill pipe		
2,772	2,776	5,838	1,091	Very cloudy; camera stuck in borehole		
2,776	2,780	1,091	1,105	Rough borehole; horizontal fracture at 2,779; small pockets		

Depth	in Feet	Reel (Counter	
From	То	From	То	OBSERVATIONS
2,780	2,794	1,109	1,179	Rough borehole; porous; small pockets; trace fracturing formation change at 2,794
2,794	2,882	1,179	1,646	Borehole fairly smooth; suspended solids; cloudy with some pockets and vertical fracturing
2,882	2,896	1,646	1,695	Smooth borehole; horizontal fracture at 2,896
2,896	2,901	1,695	1,717	Smooth borehole; some small pockets
2,901	2,903	1,717	1,727	Picture getting darker; vertical fractures; small pockets
2,903	2,904	1,727	1,737	Moderately large cavity; vertical fractures
2,904	2,912	1,737	1,780	Large vertical fracture from 2,904 to 2,911; borehole abnormal in size (22 inches); drill rod retrieved at approximately 2,905.
2,912	2,919	1,780	1,814	Moderately large cavities; vertical fracturing
2,919	2,927	1,814	1,850	Fairly smooth; large pockets and fractures
2,927	2,934	1,850	1,881	Fairly smooth; light increasing due to change in formation, porous; small pockets
2,934	2,941	1,881	1,913	Fairly smooth; small voids; trace fractures; picture cloudy
2,941	2,946	1,913	1,938	Some cavernous area from 2,941 to 2,946; large vertical fractures
2,946	2,948	1,938	1,951	Smooth borehole; slightly porous

Depth	in Feet	Reel (Counter	
From	To	From	То	OBSERVATIONS
2,948	2,961	1,951	2,017	Large cavern, very dark; huge cavern from 2,955 to 2,961 (6 feet); active becoming clear
2,961	2,968	2,017	2,051	Rough borehole; large pockets; some fracturing and slightly cloudy
2,968	2,972	2,2051	2,072	Cavernous interval (2,968-2,972)' dark
2,972	2,973	2,072	2,080	Vertical fractures; moderately large void spaces
2,973	2,975	2,080	2,088	Large cavernous zone (2,973-2,975); vertical fractures
2,975	2,980	2,088	2,117	Fairly smooth borehole; light increasing; vertical fractures; large horizontal fracture at 2,979
2,980	2,984	2,117	2,130	Moderately smooth boreholes; very porous; small pockets
2,984	2,986	2,130	2,139	Huge cavernous zone from 2,984 to 2,986
2,986	3,021	2,139	2,263	Smooth borehole; horizontal fracture at 2,986 and 2,989; slightly porous; vertical fractures at 2,995; small pockets; large vertical fracture at 3,004
3,021	3,209	2,263	2,282	Moderately smooth borehole; larger pockets; moderate fracture
3,029	3,042	2,282	2,369	Huge cavernous zone at 3,025 to 3,042; very clear picture
3,042	3,044	2,369	2,377	Fairly smooth borehole; large pockets between two large caverns

Depth	in Feet	Reel (Counter	
From	То	From	То	OBSERVATIONS
3,044	3,046	2,377	2,388	Large cavernous zone (2 feet); very clear picture
3,046	3,112	2,388	2,605	Fairly smooth borehole; porous; small pockets; small horizontal and vertical fractures; clear picture
3,112	3,188	2,605	2,868	Smooth borehole; trace small horizontal and vertical fractures; large pocket at 3,112; porous; large vertical fracture at 3,158-3,165
3,188	3,199	2,868	2,901	Smooth borehole; abundant horizontal and vertical fractures; very porous at 3,188
3,199	3,217	2,901	2,969	Rough borehole; moderately large cavernous zone at 3,199; very porous; fractures; small pockets
3,217	3,254	2,969	3,114	Rough borehole; large pockets, some fractures; large void space at 3,218; very porous; clear picture; vertical fractures at 3,233 to 3,235; large pocket at 3,240 and 3,242
3,254	3,357	3,114	3,400	Smooth borehole horizontal fractures at 3,254 very porous; small pockets; tract vertical fractures; clear picture
3,357	3,358	3,400	3,403	Rough borehole; large cavernous zone at 3,357-3,358; very porous
3,358	3,368	3,403	3,432	Very smooth borehole; small pockets;; large pockets at 3,365 and 3,367; porous; large pockets at 3,378
3,368	3,375	3,432	3,452	Rough borehole; many pockets; very porous

Depth in Feet Re		Reel C	Counter	OBSERVATIONS		
		From	То			
3,375	3,401	3,452	3,520	Rough borehole, large horizontal fracture at 3,384; very porous; many pockets		
3,401	3,418	3,520	3,566	Very smooth borehole; slightly porous; small pockets		
3,418	3,443	3,566	3,639	Smooth borehole; horizontal fracture at 3,418, 3,420, 3,421, and 3,426; large pockets at 3,429		
3,443				Total depth of borehole 3,443 feet		



IW-1

	T	y			SEF24770.T0				
						DUAL-2	ZONE		
						MONITOR	WELL		
				tW−1	IW-2				1
ACTUAL	TIME SINCE	APPROXIMATE				LOWER ZONE	UPPER		
TIME	PUMP STARTED	FLOW RATE	x100	PRESSURE	WATER LEVEL	(1,900-1,984 ft)	(1,000-1	,096 ft)	COMMENTS
								1	
(HOURS)	(MIN)	(GPM)	(GALLONS)	(PSI)	(FEET)	(FEET)	(FEET)	(PSI)	
STEP 0									
(BACKGROUND)									
0700	0.00				0.00	0.00			Start data logger - 0700 hrs
	0.25				1.26	-0.04			Pressure transducers set AT 0.0 feet NGVD
	0.50				1.33	-0.01			in IW-2 and the Lower Monitor Zone.
	0.75				0.85	-0.03			Transducers referenced to zero to indicate
0701	1.00				0.09	-0.02			change in head.
	1.25				0.15	-0.02			· ·
}	1.50				0.15	-0.02			
	1.75				0.31	0.00			
0702	2.00				0.00	-0.02			
	2.50				-0.86	-0.02			
0703	3.00				0.09	-0.01			
	3.50				-0.07	-0.03			
0704	4.00				-0.16	-0.02			
	4.50				0.28	-0.01			
0705	5.00				0.03	-0.02			
	5.50				-0.10	-0.01			
0706	6.00				-0.04	-0.02			j
1	6.50				0.15	-0.02		,	
0707	. 7.00				-0.07	-0.03			
	7.50				-0.04	-0.03			
0708	8.00				0.09	-0.04			
	8.50				-0.48	-0.03	i		
0709	9.00				-0.42	-0.02			
j	9.50				0.03	-0.05	·		
0710	10.00				-1.43	-0.05	-		
0712	12.00				0.38	-0.02			
0714	14.00			1	~0.76	-0.04			·

SEF24770.T0

					36.124770.10	DUAL-ZONE MONITOR WELL			
				IW-1	IW-2	MONTON	VVELL		
ACTUAL	TIME SINCE	APPROXIMATE	TOTALIZER			LOWER ZONE	UPPER	ZONE	•
	PUMP STARTED		x100			(1,900-1,984 ft)			COMMENTS
					7777	(1,000-1,004)()	(1,000-1	1030 11)	COMMENTS
(HOURS)	(MIN)	(GPM)	(GALLONS)	(PSI)	(FEET)	(FEET)	(FEET)	(PSI)	
0716	16.00				-0.29	-0.04			
0718	18.00				0.31	-0.05			
0720	20.00		•		-0.95	-0.04			
0722	22.00				-0.29	-0.05			
0724	24.00				-0.60	-0.06			
0726	26.00				0.06	-0.07			
0728	28.00				-0.57	-0.07			
0730	30.00				-0.67	-0.05			·
0740	40.00				-0.54	-0.08			
0750	50.00	-			-0.67	-0.08			
0800	60.00			21.90	-0.86	-0.11	21.11	9.14	Start recording from IW-1 wellhead and upper zone.
0810	70.00			21.90	-0.73	-0.13			The second of th
0820	80.00				-1.14	-0.14			
0830	90.00				-1.24	-0.17			
STEP 1									
0830	0.00		514800	21.90	-1.27	-0.16	•		Water level in canal: 15'10" NGVD; start step 1
	0.25			30.00	-1.24	-0.18			Transfer in Santan 10 10 11010, Start Step 1
	0.50	1,000		29.00	-1.17	-0.16			
	0.75			29.50	-0.92	-0.18		ļ	
0831	1.00			30.00	-0.92	-0.17	21.11	9.14	
i	1.25			28.00	-0.95	-0.17	_,,,,	l	Flow rate fluctuating
	1.50			28.90	0.03	-0.17			The rate nuclualing
	1.75	2,000	514900	29.00	-1.30	-0.17			
0832	2.00	_,_,_,		29.20	-0.04	-0.17 -0.17	21.11	9.14	
]	2.50	;		29.50	-1.30	-0.17	21.11	J. 14	
	3.00	3,800		29.50	-1.17	-0.17 -0.17	21.11	9.14	
	3.25			29.50	-1.17	-0.17	<u> </u>		IW_1 Proceure stabilizing
	3.50		j	29.60	-1.74	-0.17			IW-1 Pressure stabilizing

			ſ 		SEF24770.T0				
				! !		DUAL-ZONE			
						MONITOR	WELL	<u>-</u>	J
ACTUAL	TIME SINCE	ADDDOVINANTO	TOTALIZED	IW-1	IW-2	<u> </u>			
TIME	PUMP STARTED	APPROXIMATE FLOW RATE				LOWER ZONE	UPPER		1.
2010 2012 2	I OWN STARTED	FLOWRATE	x100	PRESSURE	WATER LEVEL	(1,900-1,984 ft)	(1,000-1	,096 ft)	COMMENTS
(HOURS)	(MIN)	(GPM)	(GALLONS)	(PSI)	(FEET)	(FEET)	(FEET)	(PSI)	
	3.75			29.50					
0834	4.00	3,800	515000	29.50	-1.11	-0.17	21.11	9.14	
	4.50	3,800		31.70	-1.46	-0.18	,	0.,4	
0835	5.00	3,800	515000	31.30	-1.40	-0.17	21.11	9.14	
	5.50			31.20	-1.08	-0.17	_,,,,,	0	
0836	6.00	3,800		31.20	-1.40	-0.18	21.11	9.14	
	6.50		:	31.20	-1.17	-0.18		0.14	
0837	7.00			31.20	-1.33	-0.18	21.14	9.15	
	7.50	3,800	515100	33.00	-1.14	-0.18		3.10	
0838	8.00	3,800		32.80	-1.11	-0.19	21.16	9.16	
	8.50	3,800		32.90	-1.17	-0.18	0	0.10	
0839	9.00	4,000		33.00	-1.24	-0.18	21.16	9.16	
	9.50	4,000		32.90	-1.30	-0.17	_,,,,	0.10	
0840	10.00	4,000	515200	32.80	-0.32	-0.18	21.16	9.16	
0841	11.00	4,000	515200			51.10		5.10	
0842	12.00	4,000	515300	32.70	-0.89	-0.20	21.16	9.16	·
0843	13.00	4,000	515350			5,20	21.10	5.10	
0844	14.00	4,000		32.50	-0.51	-0.18	21.16	9.16	
0845	15.00	3,500	515500			0.10	21.10	3.10	
0846	16.00	4,600	515500	32.50	~0.76	-0.19	21.16	9.16	
0847	17.00	4,500	515700	32.40	55	0.10	21.10	3.10	
0848	18.00		Ì	32.50	-0.86	-0.19	21.16	9.16	
0849	19.00		ļ	32.50	5.50	0.15	21.10	3.10	
0850	20.00	4,700	515700	32.40	-0.42	-0.18	21.16	9.16	
0852	22.00	4,700	515800	32.30	-0.54	-0.20	21.10	3.10	
0854	24.00	4,800	515900	32.20	-0.48	-0.19	İ		
0856	26.00	4,800	516000	32.20	-0.76	-0.20	21.16	9.16	
0858	28.00	4,400	516100	32.10	-0.48	-0.19	210	3.10	
0900	30.00	4,600	516200	32.10	-0.76	-0.22	21.16	9 16	IW-1 wellhead: Cond.: 400 uhmos/cm;temp.: 72 F

IW-1

October 31, 1990

SEF24770.T0

	I				SEF24770.10	DUAL-2	ZONE		
						MONITOR			
				IW-1	IW-2	MONTON	VVELL		
ACTUAL	TIME SINCE	APPROXIMATE	TOTALIZER		144-2	LOWER ZONE	UPPER	ZONE	
	PUMP STARTED		x100		WATER LEVEL	(1,900-1,984 ft)			COMMENTO
		1200110112	X100	TALOGOTAL	WATERLEALE	(1,500-1,564 10)	(1,000-1	.096 (1)	COMMENTS
(HOURS)	(MIN)	(GPM)	(GALLONS)	(PSI)	(FEET)	(FEET)	(FEET)	(PSI)	
0905	35.00	4,800	516500	32.10					Start logging with flow meter
0910	40.00	4,600	516700	32.00	-0.64	-0.19			
0915	45.00	4,700	516900	32.00	1				
0920	50.00	4,600	517100	32.00	-0.45	-0.22			
0925	55.00	4,500	517350	32.00					Logger stuck
0930	60.00	4,800	517450	32.00	-1.11	-0.24	21.14	9.15	Logger free; IW-1 wellhead: cond.: 400 uhmos/cm;
1030	120.00	4,500	520380	31.50	-1.95	-0.29	21.02	9.10	, , , , , , , , , , , , , , , , , , , ,
1130	180.00	4,600	522930	31.50	-0.70	-0.28	21.02	9.10	
1230	240.00	4,600	525750	31.90	-1.90	-0.31	21.14	[IW-1 wellhead: Cond.: 400 uhmos/cm;temp.: 74 F
1330	300.00	4,600	528200	31.90	-3.48	-0.26	21.14		Start step 2; IW-1 wellhead: cond.: 450 uhmos/cm;
									Temp.: 72 F
STEP 2]
1330	0.00		528340	36.50	-3.48	-0.25			Start step 2; increase flowrate
	0.25		2227.0	35.50	-3.32	-0.26			Start Step 2, increase nowrate
	0.50		,	35.50	-3.51	-0.25			
	0.75			35.50	-3.52	-0.25			
1331	1.00			35.50	-3.55	-0.25	21.14	9.15	
	1.25			35.60	-3.48	-0.25	21.14	9.13	
	1.50	6,000	528540	35.60	-3.51	-0.25			
İ	1.75	0,000	020010	37.70	-3.51	-0.25			
1332	2.00			37.50	-3.51.	-0.25	21.14	0.45	,
1	2.25			37.50	-5.51	~0.25	21.14	9.15	
i	2.50	7,000	528580	37.50	-3.58	0.05			
	2.75	,,550	\$25500 P	37.50	-5.56	-0.25			
1333	3.00			39.90	-3.36	ر مد ا	21.10	0.17	
	3.25			39.50	-3.30	-0.25	21.18	9.17	
	3.50	7,000	528640	38.00	-3.51	ا ہم ا			
	3.75	7,000	220040	38.20	-3.51	-0.24			
	0.73	i		30.20	<u> </u>	l			<u></u>

	7			·	SEF24770.10				
						DUAL-ZONE			
						MONITOR WELL			
AOTHA	70.500.05			IW-1	IW-2				
ACTUAL		APPROXIMATE		1		LOWER ZONE	UPPER	ZONE	
TIME	PUMP STARTED	FLOW RATE	x100	PRESSURE	WATER LEVEL	(1,900-1,984 ft)	(1,000-1	,096 ft)	COMMENTS
(HOURS)	(MIN)	(GPM)	(GALLONS)	(PSI)	(FEET)	(FEET)	(FEET)	(PSI)	
1334	4.00			38.20	-3.58	-0.25	21.21	9.18	
	4.25			40.30	0.50	0.25	-1	3.10	
	4.50			40.00	-3.48	-0.24			
	4.75			40.00		0.24			·
1335	5.00	7,800	528710	40.00	-3.45	-0.24	21.21	9 18	Flow Rate Fluctuating
	5.50	•	528740	40.10	-3.36	-0.24	4-1-6-1	3.10	i ion riato riuotuatilia
1336	6.00		528780	40.10	-3.45	-0.24	21.21	9.18	
	6.50		528810	40.10	-3.51	-0.24	-1.4.1	3.10	
1337	7.00		528840	40.10	-3.42	-0.24	21.21	9.18	
	7.50	7,200	528880	40.10	-3.45	-0.24	#~ I · C I	3.10	
1338	8.00	7,200	528920	40.00	-3.45	-0.24	21.18	9.17	
	8.50			40.10	-3.48	-0.24	21.10	3.17	
1339	9.00	7,200	529000	40.00	-3.39	-0.24	21.18	9.17	
	9.50	7,200	529030	40.10	-3.45	-0.24	£1.70	3.17	
1340	10.00	7,200	529060	40.10	-3.51	-0.24	21.18	9.17	
1341	11.00	7,200	529150	40.00		0.24	21.10	5.11	
1342	12.00	7,200	529210	40.00	-3.39	-0.24	21.18	9.17	ì
1343	13.00	7,200	529280	40.00	5.50	0.24	21.10	3.17	
1344	14.00	7,200	529360	40.10	-3.36	-0.23	21.18	9.17	
1345	15.00	7,200	529420	40.10	5.50	0.20	21.10	3.17	
1346	16.00	7,200	529510	40.00	-3.51	-0.23	21.18	9.17	
1347	17.00	7,200	529560	40.00	5.51	-0.23	د،،۱۵	3.17	
1348	18.00	7,200	529640	40.10	-3.55	-0.22	21.18	9.17	
1349	19.00	7,200	529760	40.00	0.00	-0.22	21.10	3.17	
1350	20.00	7,200	529780	40.10	-3.58	-0.22	21.18	9.17	
1352	22.00	7,200	529860	40.00	-3.64	-0.22	21.10	9.17	
1354	24.00	7,200	530160	40.10	-3.58	-0.21			
1356	26.00	7,200	530210	40.10	-3.51	-0.21	21.18	9.17	
1358	28.00	7,200	530350	40.10	-3.55	-0.21	21.10	3.17	

					SEF24770.10	DUAL-	ZONE		
					}	MONITOR WELL			
]			IW-1	IW-2				1
ACTUAL		APPROXIMATE	TOTALIZER	WELLHEAD		LOWER ZONE	UPPER	ZONE	
TIME	PUMP STARTED	FLOW RATE	x100	PRESSURE	WATER LEVEL	(1,900-1,984 ft)	(1,000-1	,096 ft)	COMMENTS
# 101 1D0	2410	40.004			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				1
(HOURS)	(MIN)	(GPM)	(GALLONS)	(PSI)	(FEET)	(FEET)	(FEET)	(PSI)	
1400	30.00	7,200	530500	40.10	-3.51	-0.20	21.18	9.17	IW-1 wellhead: Cond.: 425 uhmos/cm; temp.: 74 F
1405	35.00	7,200	530850	40.10					
1410	40.00	7,200	531210	40.10	-3.45	-0.18	}		Level in canal up 1" from start of test
1415	45.00	7,200	531570	40.10					
1420	50.00	7,200	531920	40.10	-3.45	-0.17		•	
1425	55.00	7,200	532280	40.10					
1430	60.00	7,200	532630	40.10	-3.61	-0.15	21.21	9.18	IW-1 wellhead: Cond.: 450 uhmos/cm; temp.: 74 F
1530	120.00				-3.10	-0.05	21.18		Increase flow rate; start step 3
						İ		İ	•
STEP 3]								
1529	0.00		536900	40.10	-2.94	-0.05	21.18	9.17	Start Step 3
	0.25	•		45.00	-3.07	-0.06		••••	Start Stop 5
	0.50	10,000		44.00	-3.10	-0.05		ŀ	
	0.75	10,500		44.00	-3.04	-0.05		:	
1531	1.00	10,000	537400	46.50	-3.36	-0.05	21.18	9.17	·
•	1.25			47.50	-3.26	-0.04		0.17	
	1.50			46.50	-3.07	-0.05			
	1.75			47.00	-3.13	-0.04			Still increasing flowrate
1532	2.00	10,000		49.50	-3.32	-0.05	21.25	9.20	July Morodollig Nowidle
	2.25	•		49.50				0.20	
	2.50	i		49.50	-3.23	-0.04			
	2.75			50.10		3.37			
1533	3.00			50.50	-3.07	-0.04	21.25	9.20	
	3.25			50.50		5.54	5	5.25	
	3.50			53.00	-3.17	-0.04	i		
	3.75			53.00		5.64			
1534	4.00	i		54.00	-3.07	-0.04	21.25	9.20	Flow rate stable
	4.25			54.00	5.01	-0.04		3.20	I IOW TALE SLADIE
	4.50			53.00	-2.85	-0.04		,	

SEF24770.T0

					OLI 24770.10	DUAL-ZONE MONITOR WELL			
				IW-1	IW-2			-	1
ACTUAL	TIME SINCE	APPROXIMATE	TOTALIZER			LOWER ZONE	UPPER	ZONE	
TIME	PUMP STARTED	FLOW RATE	x100	PRESSURE	WATER LEVEL	(1,900-1,984 ft)	(1,000-1		COMMENTS
#10170									
(HOURS)	(MIN)	(GPM)	(GALLONS)	(PSI)	(FEET)	(FEET)	(FEET)	(PSI)	
	4.75			53.50					
1535	5.00			53.50	-2.88	-0.03	21.25	9.20	
1.500	5.50			53.00	-3.23	-0.03			
1536	6.00	10,000	537550	53.00	-3.10	-0.03	21.25	9.20	
	6.50			53.00	-3.13	-0.03			
1537	7.00			53.00	-3.04	-0.03	21.25	9.20	
	7.50			53.00	-2.98	-0.03			
1538	8.00	10,500	537700	53.00	-3.39	-0.03	21.25	9.20	
	8.50			52.50	-2.82	-0.03			
1539	9.00	10,600	537800	52.50	-3.01	-0.03	21.25	9.20	
	9.50			52.50	-3.01	-0.02			Adjust flow rate, just below 10,500 gpm
1540	10.00	10,500	537900	53.50	-2.91	-0.03	21.25	9.20	Project now rate, just below 10,500 gpm
1541	11.00	10,500	538000	53.50				0.20	
1542	12.00	10,500	538100	54.00	-3.07	-0.03	21.25	9.20	
1543	13.00	10,250	538300	54.50				0.20	
1544	14.00	10,500	538400		-3,04	-0.02	21.25	9.20	
1545	15.00	10,400	538000	54.50	,	, 0.02	21.20	3.20	
1546	16.00	10,500		54.50	-2.91	-0.02	21.25	9.20	
1547	17.00			54.50		-0.02	21.25	3.20	
1548	18.00			55.00	-2.85	-0.02	21.25	9.20	
1549	19.00	10,500	538800	55.00	1.00	-0.02	21.20	9.20	·
1550	20.00	11,000	539000	00.00	~2.91	-0.01	21.25	0.20	
1552	22.00	10,200	539100	55.00	-2.79	0.00	21.25	9.20	
1554	24.00	,	230,00	55.00	-2.82	0.00			
1556	26.00	10,000	539400	55.50	-2.62 -2.79	0.00	21.05	0.00	
1558	28.00	10,600	539700	55.50	-2.7 5 -2.85	0.00	21.25	9.20	
1600	30.00	10,500	540100	55.50	-2.65 -2.79		04.0-	0.00	Rate stable @10.4-10.5k gpm
1605	35.00	10,500	540300	55.50	-2.79	0.01	21.25	9.20	IW-1 wellhead: Cond.: 400 uhmos/cm; temp.: 74 F
1610	40.00	10,700	540900	55.50	2 52	001			
·. <u></u> .	,3.00	10,700	340300	55.50	-2.63	0.01			

					SEF24770.T0				
1						DUAL-ZONE			
						MONITOR WELL			
				IW-1	IW-2				1
ACTUAL		APPROXIMATE		ļ		LOWER ZONE	UPPER		
TIME	PUMP STARTED	FLOW RATE	x100	PRESSURE	WATER LEVEL	(1,900-1,984 ft)	(1,000-1	,096 ft)	COMMENTS
(HOURS)	AHAR	(0.004)	(0.41.1.0410)	4501					
	(MIN)	(GPM)	(GALLONS)	(PSI)	(FEET)	(FEET)	(FEET)	(PSI)	
1615	45.00	10,700	541500	55.50					
1620	50.00	10,400	542200	55.50	-2.69	0.03			
1625	55.00	10,400	542600	55.50		:			
1630	60.00	10,500	543100	55.50	-2.25	0.05	21.25	9.20	IW-1 wellhead: Cond.: 400 uhmos/cm; temp.: 74 F
1729	120.00	10,500	549000	55.50		,	21.25		Stop step 3; start recording recovery (Step 4)
STEP 4	TIME SINCE				·	ľ			
RECOVERY	PUMP STOPPED								
1729	0.00	0	549000	55.50	-1.74	0.09			Shut pump down slowly; start step 4 (Recovery)
	0.25	0	549000	45.00	-1.74	0.09			The same state of the state of
	0.50	0	549000	40.00	-1.62	0.09			
	0.75	0	549000	33.00	-1.81	0.09			
1730	1.00	0	549000	32.00	-1.62	0.09	21.25	9.20	
	1.25	0	549000	30.00	-1.43	0.09] -	
	1.50	0	549000	26.00	-1.43	0.09			
	1.75	0	549000	23.00	-1.55	0.09			0.0 flow
1731	2.00	0	549000	26.00	-1.74	0.09	21.25	9.20	
	2.25	0	549000	26.50			5		
	2.50	0	549000	26.00	-1.58	0.09			
	2.75	0	549000	26.00					
1732	3.00	0	549000	26.10	-1.65	0.08	21.25	9.20	
	3.25	0	549000	26.10		5.00		0.20	
	3.50	0	549000	26.20	-2.12	0.08			
	3.75	0	549000	26.10		5.00	j		
1733	4.00	0	549000	26.20	-1.90	0.08	21.25	9.20	٠
	4.25	0	549000	26.10		5.55	~	0.20	
	4.50	0	549000	26.10	-1.71	0.08	į		
	4.75	0	549000	26.10	,	5.00			Water level in canal: 15'11" NGVD
1734	5.00	0	549000	26.10	-1.58	0.08	21.25	9.20	THE TOTAL TO THE NEW DISTRIBUTION OF THE PROPERTY OF THE PROPE
<u>L_</u> .	5.50	0	549000	26.10	-1.90	0.08	21.23	3.20	

					SEF24770.T0				
		1				DUAL-ZONE			
						MONITOR WELL			
				IW-1	IW-2				1
ACTUAL		APPROXIMATE	TOTALIZER	1		LOWER ZONE	UPPER	ZONE	
TIME	PUMP STARTED	FLOW RATE	x100	PRESSURE	WATER LEVEL	(1,900-1,984 ft)	(1,000-1	,096 ft)	COMMENTS
(HOURS)	(MIN)	(GPM)	(GALLONS)	(PSI)	(FEET)	(FEET)	(FEET)	(PSI)	
1735	6.00	0	549000	26.10	-1.74	0.08	21.25	9.20	
	6.50	0	549000	26.10	-1.36	0.07			
1736	7.00	0	549000	26.10	-1.68	0.07	21.25	9.20	
	7.50	0	549000	26.10	-1.81	0.08			
1737	8.00	0	549000	26.10	-2.06	0.08	21.25	9.20	
	8.50	0	549000	26.10	-1.33	0.07			
1738	9.00	0	549000	26.10	-1.84	0.07	21.25	9.20	
	9.50	0	549000	26.10	-2.03	0.07			
1739	10.00	0	549000	26.10	-1.46	0.08	21.25	9.20	
1740	11.00	0	549000	26.10					
1741	12.00	0	549000	26.10	-1.62	0.08			
1742	13.00	0	549000	26.10	· ·				
1743	14.00	0	549000	26.10	-2.00	0.07			
1744	15.00	0 ,	549000	26.05	•		21.25	9.20	
1745	16.00	0	549000	26.01	-1.49	0.06		0.20	
1746	17.00	0	549000	26.00	-	3.33			
1747	18.00	0	549000	26.00	-1.84	0.07			
1748	19.00	0	549000	26.00		0.07			
1749	20.00	0	549000	26.00	-1.96	0.06			
1751	22.00	. 0	549000	26.00	-1.49	0.06			
1753	24.00	oj	549000	25.95	-1.71	0.06			
1755	26.00	o	549000		-1.21	0.06	'		
1757	28.00	o	549000	25.90	-1.84	0.06			
1759	30.00	o l	549000	25.90	-1.52	0.06	21,25	9.20	·
1804	35.00	ō	549000	25.90	1.52	0.00	£1.23	3.20	
1809	40.00	o	549000	25.90	-3.39	0.04			}
1814	45.00	o l	549000	25.90	-0.03	0.04			
1819	50.00	ŏ	549000	25.90	-3.42	0.03	21 25	0.20	
1824	55.00	ő	549000	25.90	-0.42	0.03	21.25	9.20	Chan canadia -
			0.0000	20.00			1		Stop recording

						DUAL-2 MONITOR			
ACTUAL				IW-2	IW-1				1
TIME	TIME SINCE	PPROXIMAT	TOTALIZER		CHANGE IN	LOWER ZONE	UPPER Z	ONE	
(HOURS)	PUMP STARTED	FLOW RATE	x100	PRESSURE	WATER LEVEL	(1,900-1,984 ft)	(1,000-1,0	96 ft)	COMMENTS
	(MIN)	(GPM)	(GALLONS)	(PSI)	(FEET)	(FEET)	(FEET)	(PSI)	
STEP 0									
(BACKGROUND)									
1135	0.00				0.00	0.00	20.213	8.75	Start data logger - 1135 hrs
	0.25				-0.41	0.01			Pressure transduceer set at 0.0 feet NGVD
	0.50				0.57	0.02			in IW-1 and the Lower Monitor Zones.
	0.75				0.03	0.02			Transducers referenced to zero to indicate
1136	1.00				0.12	0.01			change in head.
	1.25				-0.29	0.01			
	1.50				-0.25	-0.01			
	1.75				-0.13	0.00			
1137	2.00		İ		-0.22	0.00			
	2.50	:			0.28	0.02			·
1138	3.00				-0.13	0.00			
	3.50				-0.03	0.00			
1139	4.00		ı.		0.06	0.01			
	4.50				-0.29	0.00			,
1140	5.00				0.28	0.02			
•	5.50				-0.41	0.02			
1141	6.00		:		-0.48	0.01			
	6.50				-0.38	0.02			
1142	7.00				-0.44	0.02			
	7.50				0.19	0.01			·
1143	8.00				0.00	0.00			
	8.50				-0.07	0.00	'		
1144	9.00				0.25	0.00			
	9.50				-0.25	0.00			
1145	10.00		İ	20.60	-0.29	0.00			
1146	11.00				-		20.328	8.80	
1147	12.00	1			-0.16	0.01			
1149	14.00				-0.22	0.02			

						DUAL-2	ZONE		
						MONITOR	-WELL		
ACTUAL			ļ	IW-2	IW-1				
TIME	TIME SINCE	PPROXIMAT		WELLHEAD	CHANGE IN	LOWER ZONE	UPPER Z	ONE	
(HOURS)	PUMP STARTED	FLOW RATE	x100	PRESSURE	WATER LEVEL	(1,900-1,984 ft)	(1,000-1,0	96 ft)	COMMENTS
	(MIN)	(GPM)	(GALLONS)	(PSI)	(FEET)	(FEET)	(FEET)	(PSI)	
1151	16.00			20.60	-0.22	0.01	20.328	8.80	Water level in Canal: 15'11" NGVD
1153	18.00		ĺ		-0.32	0.01		1	
1155	20.00				-0.10	0.02			
1157	22.00			20.60	-0.38	0.03	20.351	8.81	
1158	23.00				-0.03	0.00		1	
1200	25.00			20.60	-0.16	0.00	20.351	8.81	
STEP 1									,
1200	0.00	0	552130	20.60	-0.10	-0.02	20.351	8.81	 Water level in canal unchanged; Start step 1;
	0.25			20.60	-0.41	0.01			IW-2 wellhead: Cond.: 400 uhmos/cm;temp.: 72
	0.50		552140	25.00	-0.19	-0.01			Approximate reading of flow rate
	0.75			24.50	-0.35	-0.03		1	Approximate reading of flow rate
1201	1.00		552145	24.00	-0.29	-0.01	20.397	1	Approximate reading of flow rate
	1.25		552155	32.00	-0.10	-0.02			Approximate reading of flow rate
	1.50		552165	27.00	-0.89	-0.01			, in the same of t
	1.75		552180	27.50	-0.41	0.01			
1202	2.00	4,200	552200	28.00	0.57	0.02	20.397	8.83	
	2.25			28.20					
İ	2.50			28.30	-0.07	0.00			
	2.75			28.50					
1203	3.00	5,200	552345	28.30	-0.19	0.01	20.397	8.83	
	3.25			28.30					
	3.50			28.40	-0.03	0.02			
1	3.75			28.30					·
1204	4.00		552300	28.40	-0.16	0.02	20.397	8.83	
	4.25			28.40		i			
	4.50		552323	28.40	-0.13	0.01			
1	4.75			28.40					
1205	5.00	5,000	i	28.30	0.50	0.02	20.397	8.83	
	5.50		552385	28.30	-0.07	0.01			

						DUAL-2	ZONE		
						MONITOR			
ACTUAL				IW-2	IW-1	-		-	1
TIME	TIME SINCE	PPROXIMAT	TOTALIZER	WELLHEAD	CHANGE IN	LOWER ZONE	UPPER Z	ONE	
(HOURS)	PUMP STARTED	FLOW RATE	x100	PRESSURE	WATER LEVEL	(1,900-1,984 ft)	(1,000-1,0	96 ft)	COMMENTS
	(MIN)	(GPM)	(GALLONS)	(PSI)	(FEET)	(FEET)	(FEET)	(PSI)	
1206	6.00	5,300	552404	28.40	0.31	0.00	20.397	8.83	
	6.50		552435	28.40	0.03	0.02			
1207	7.00	5,300	552465	28.30	-0.10	0.01	20.397	8.83	
	7.50		552485	27.00	0.16	0.01			
1208	8.00	4,400	552503	27.00	-0.07	0.01	20.397	8.83	
1	8.50			27.00	-0.03	0.00			
1209	9.00	4,400	552565	26.90	-0.25	0.01	20.397	8.83	
	9.50	_		26.90	0.25	0.01			
1210	10.00	·	552600	26.90	0.03	0.00	20.397	8.83	
1211	11.00	4,400	552650	26.90					
1212	12.00	4,400	552690	26.80	-0.16	-0.01	20.397	8.83	
1213	13.00	4,400	552730	26.70					
1214	14.00	4,400	552782	26.70	0.12	0.00	20.397	8.83	
1215	15.00	4,500	552820	26.70					
1216	16.00	4,500	552870	26.70	0.00	0.00	20.397	8.83	
1217	17.00		552913	26.70					
1218	18.00		552958	26.60	-0.10	0.01	20.397	8.83	
1219	19.00		553010	26.60				0.00	
1220	20.00			26.60	-0.16	0.01	20.420	8.84	
1222	22.00	4,500	5531 3 3	26.50	0.47	0.01		5.5.	
1224	24.00	4,500	553230	26.50	0.00	0.01			
1226	26.00	4,500	553312	26.40	0.31	-0.01			
1228	28.00	4,500	553400	26.40	-0.35	-0.02			
1230	30.00		553490	26.40	-0.29	-0.02	20.397	8 83	IW-2 wellhead: Cond.: 400 uhmos/cm; temp.: 74
1235	35.00	4,300	553830	26.40		5.02	20.007	5.55	t weimoad. Oond.: 400 dninos/citi, temp.: 74
1240	40.00	4,300	553950	26.30	-0.16	0.00	İ		
1245	45.00	4,500	554175	26.30		5.00			
1250	50.00	4,500	554348	26.30	0.25	-0.03		,	
1255	55.00	4,500	554530	26.30		5.05			
1300	60.00	4,500	554773	26.30	0.03	-0.05	20.397	8.83	

				<u> </u>		DUAL-Z	ONE	- · · · · · · · · · · · · · · · · · · ·	
						MONITOR			
ACTUAL				IW-2	ľW−1		***************************************		
TIME	TIME SINCE	PPROXIMAT	TOTALIZER	WELLHEAD	CHANGE IN	LOWER ZONE	UPPER Z	ONE	
(HOURS)	PUMP STARTED	FLOW RATE	x100		WATER LEVEL	(1,900-1,984 ft)	(1,000-1,0		COMMENTS
	(MIN)	(GPM)	(GALLONS)	(PSI)	(FEET)	(FEET)	(FEET)	(PSI)	
1400	120.00	4,500	557300	26.30	-0.51	-0.13	20.420		IW-2 Wellhead: Cond.: 475 uhmos/cm; temp.: 7
1500	180.00	4,300	560000	26.30	-0.70	-0.22	20.397		IW-2 Wellhead: Cond.: 400 uhmos/cm; temp.: 7
1660	240.00	4,500	562580	26.30	-0.48	-0.26	20.420		IW-2 Wellhead: Cond.: 510 uhmos/cm; Temp 74
1700	300.00	4,500	565030	26.30	-0.67	-0.31	20.420		Increase flow rate; start step 2
STEP 2									, ,
1700	0.00		565030	26.30	-0.54	-0.30	20.420	8.84	Start step 2
	0.25			34.00	-1.24	-0.30			
	0.50			32.50	-0.2 9	-0.30	•		
	0.75			32.50	-0.44	-0.29			
1701	1.00	7,900	565100	32.50	-0.60	-0.30	20.420	8.84	
	1.25			32.60	-0.29	-0.29			
	1.50			32.60	-0.92	-0.29			·
	1.75			32.60	-0.41	-0.28			
1702	2.00		565190	32.50	-0.67	-0.30	20.420	8.84	
	2.25			32.60					
	2.50			32.60	-0.54	-0.30			
	2.75	7,800	565250	32.60					
1703	3.00	7,800	565280	32.60	-0.73	-0.30	20.420	8.84	
	3.25			32.60					
	3.50	7,800	565317	32.60	-0.44	-0.30			
	3.75			32.60					
1704	4.00		565343	32.60	-0.41	-0.30	20.420	8.84	
	4.25			32.60		i	ļ	i	
	4.50	7,800		32.60	-0.82	-0.30			
705	4.75	7,800		32.60		j			
705	5.00	7,800	565425	32.70	-0.79	-0.27	20.420	8.84	5.
700	5.50	7,800	}	32.60	-0.60	-0.30		i	
706	6.00	7,800	565495	32.60	-0.63	-0.29	20.420	8.84	'
	6.50	7,800	565546	32.60	-0.38 l	-0.30			

						B.141 =	10.15		
						DUAL-Z			
ACTUAL		;		IW-2	0.47 4	MONITOR	-WELL		
TIME	TIME SINCE	PPROXIMAT	TOTALIZER		IW-1 CHANGE IN	100000 7000		~	
	PUMP STARTED		x100		WATER LEVEL	LOWER ZONE	UPPER Z		
(1100110)	· · · · · · · · · · · · · · · · · · ·	TEOWITATE	X100	FRESSURE	WAIER LEVEL	(1,900-1,984 ft)	(1,000-1,0	96 N)	COMMENTS
	(MIN)	(GPM)	(GALLONS)	(PSI)	(FEET)	(FEET)	(FEET)	(PSI)	
1707	7.00	7,800	565575	32.60	-0.73	-0.30	20.420	8.84	
	7.50	7,800	565615	32.60	-0.60	-0.30			
1708	8.00	7,800	565652	32.50	-0.25	-0.32	20.397	8.83	
	8.50	7,800	565690	32.50	-0.51	-0.29			
1709	9.00	7,800	565730	32.60	-0.29	-0.30	20.397	8.83	
	9.50	7,800	565773	32.60	-0.57	-0.30			
1710	10.00	7,800	565808	32.70	-0.51	-0.30	20.397	8.83	
1711	11.00	7,800	565885	32.70					
1712	12.00	7,800	565975	32.70	-0.32	-0.29	20.351	8.81	
1713	13.00	7,800	566040	32.70					
1714	14.00	7,800	566120	32.70	-0.60	-0.29	20.351	8.81	
1715	15.00	7,800	566100	32.70					
1716	16.00			32.70	-0.70	-0.28	20.351	8.81	
1717	17.00	7,800	566350	32.70					
1718	18.00	7,800	566425	32.70	-0.48	-0.29	20.351	8.81	
1719	19.00	7,800	566500	32.70					
1720	20.00	7,800	566578	32.70	0.03	-0.28	20.351	8.81	
1722	22.00	7,800	566733	32.70	-0.70	-0.28			
1724	24.00	7,800	566889	32.70	-0.92	-0.30			
1726	26.00			32.70	-0.57	-0.29			•
1728	28.00	7,800	567198	32.70	-0.63	-0.29			
1730	30.00	7,800	567350	32.70	-2.22	-0.35	20.351	8.81	IW-2 Wellhead: Cond. 500 uhmos/cm; Temp. 72
1735	35.00	7,800	567730	32.70		3.50	20.001	5.01	2 Tronnead. Cond. 500 drinnos/cm, Temp. 72
1740	40.00	7,800	568150	32.70	-2.22	-0.34			
1745	45.00			32.70					
1750	50.00	7,800	568900	32.70	-2.22	-0.34			
1755	55.00	7,800	566279	32.70		5.51			
1800	60.00	7,800	566668	32.70	-2.25	-0.34	20.351	8.81	IW-2 Wellhead: Cond. 500 uhmos/cm; Temp 74
1900	120.00	7,800	574310	32.70	-2.18	-0.30	20.328		Increase flow rate; Start step 3

						DUAL-Z	ONE	w <u>u</u>	
						MONITOR			
ACTUAL				IW-2	IW-1				
TIME	TIME SINCE	PPROXIMAT	TOTALIZER	WELLHEAD	CHANGE IN	LOWER ZONE	UPPER Z	ONE	
(HOURS)	PUMP STARTED	FLOW RATE	×100	PRESSURE	WATER LEVEL	(1,900-1,984 ft)	(1,000-1,0	96 ft)	COMMENTS
	(MIN)	(GPM)	(GALLONS)	(PSI)	(FEET)	(FEET)	(FEET)	(PSI)	
	<u> </u>	, <u>, , , , , , , , , , , , , , , , , , </u>	(GALLONO)	(, 0,)	(i rrei)	(, LL,)	(([[]	(F3I)	
STEP 3	_								
1900	0.00		574310	32.70	-2.15	-0.30	20.328	8.80	Adjusting flow; Start step 3
	0.25			39.00	-2.15	-0.30			
	0.50			40.50	-2.15	-0.30			
	0.75		574380	40.00	-2.12	-0.30			
1901	1.00			40.00	-2.15	-0.30	20.328	8.80	
	1.25			40.00	-2.15	-0.30			
	1.50			40.00	-2.12	-0.30			
	1.75			39.50	-2.15	-0.30			
1902	2.00	10,500	574480	40.00	-2.12	-0.30	20.328	8.80	
	2.25		574535	40.00					
	2.50	10,400	574563	40.00	-2.12	-0.30			
	2.75			39.00					
1903	3.00			39.50	-2.12	-0.30	20.328	8.80	
İ	3.25			39.50					
	3.50			39.50	-2.15	-0.30			•
	3.75	10,000	574600	39.50	,	·			
1904	4.00		574700	39.50	-2.12	-0.30	20.328	8.80	Flow stabilizing @ 10,000 gpm
	4.25								
	4.50			39.50	-2.12	-0.29			•
1005	4.75		574890	40.00					
1905	5.00	10,100	574910	40.00	-2.15	-0.30	20.305	8.79	
1006	5.50			40.00	-2.12	-0.29			
1906	6.00	10,400	574915	39.50	-2.09	-0.29	20.328	8.80	i
1907	6.50	40.400	574978	40.00	-2.12	-0.29			
1307	7.00	10,400	575280	40.00	-2.09	-0.29	20.328	8.80	
1908	7.50 8.00	10.000	F75000	40.00	-2.15	-0.29			
1300	8.50	10,800	575320	40.00	-2.09	-0.29	20.328	8.80	
	0.50			40.00	-2.12	-0.29			

IW-2

						DUAL-2	ZONE		
						MONITOR	-WELL		
ACTUAL				IW-2	IW-1	r			
TIME	TIME SINCE	PPROXIMAT	TOTALIZER		CHANGE IN	LOWER ZONE	UPPER Z	ONE	
(HOURS)	PUMP STARTED	FLOW RATE	x100	PRESSURE	WATER LEVEL	(1,900-1,984 ft)	(1,000-1,0	96 ft)	COMMENTS
	(MIN)	(GPM)	(GALLONS)	(PSI)	(FEET)	(FEET)	(FEET)	(PSI)	
1909	9.00			40.00	-2.12	-0.29	20.305	8.79	
	9.50			40.00	-2.12	-0.29			
1910	10.00			40.00	-2.12	-0.29	20.305	8.79	
1911	11.00			40.00					
1912	12.00	10,600	575565	40.00	-2.12	-0.29	20.305	8.79	
1913	13.00	10,700	575670	39.50			_	'	
1914	14.00	10,700	575778	40.00	-2.12	-0.28	20.305	8.79	
1915	15.00		575865	40.00					
1916	16.00	10,500	575965	39.50	-2.12	-0.28	20.305	8.79	Water level in canal 15'11" NGVD
1917	17.00		576072	39.50		ı			
1918	18.00		576175	39.50	-2.12	-0.28	20.305	8.79	
1919	19.00	10,500	576578	40.00					,
1920	20.00	10,500	576382	40.00	-2.09	-0.28	20.305	8.79	
1922	22.00	10,600	576594	40.00	-2.12	-0.27			
1924	24.00	10,500	576798	40.00	-2.12	-0.27			
1926	26.00	10,500	577005	40.00	-2.15	-0.27			
1928	28.00	10,500	577215	40.00	-2.09	-0.27			
1930	30.00	10,500	577425	40.00	-2.09	-0.26	20.305	8.79	IW-2 Wellhead: Cond. 500 uhmos/cm; Temp 72
1935	35.00	10,500	577961	40.00	·				Troinidad. Sond. Soo dhinisaichi, Temp 72
1940	40.00	10,500	578467	39.50	-2.12	-0.26			
1945	45.00	10,500	579885	40.00					·
1950	50.00	10,500	579506	40.00	-2.09	-0.24			
1955	55.00	10,500		40.00					
2000	60.00	10,500	580550	40.00	-2.06	-0.23	20.305	8.79	
2100	120.00	10,500	586915	40.00	-1.96	-0.16	20.259		Water level in canal: 15'11" NGVD; Stop step
SIEP4	TIME SINCE						_3,53		3; Start recording Recovery (Step 4)
(RECOVERY)	PUMP STOPPED								(0.00 4)
2100	0.00			40.00	-1.96	-0.16	20.259	8 77	Start Step 4 (Recovery)
	0.25			35.50	-2.03	-0.16	20,230	V	CIGHT CLOP T (13000AGI X)
	0.50			32.50	-1.99	-0.16	}		

		-			*-	DUAL-2	ONE	,	
						MONITOR	-WELL		
ACTUAL.				IW-2	JW−1				
TIME	TIME SINCE	PPROXIMAT		WELLHEAD	CHANGE IN	LOWER ZONE	UPPER Z	ONE	
(HOURS)	PUMP STARTED	FLOW RATE	×100	PRESSURE	WATER LEVEL	(1,900-1,984 ft)	(1,000-1,0	96 ft)	COMMENTS
	(MIN)	(GPM)	(GALLONS)	(PSI)	(FEET)	(FEET)	(FEET)	(PSI)	'
	0.75			29.50	-1.99	-0.16			
2101	1.00			25.00	-1.99	-0.16	20.259	8.77	
	1.25			26.00	-1.99	-0.16		•	
	1.50			25.80	-2.03	-0.16			
	1.75			22.50	-2.03	-0.16			
2102	2.00			22.00	-1.99	-0.17	20.259	8.77	IW-2 Gauge fluctuating
	2.25								IW-2 Gauge fluctuating
	2.50				-2.03	-0.17			IW-2 Gauge fluctuating
04.00	2.75								IW-2 Gauge fluctuating
2103	3.00			20.00	-2.06	-0.17	20.259	8.77	and a surger modulum g
	3.25			21.00					
	3.50			23.00	-2.03	-0.17			
0101	3.75			23.00					
2104	4.00	'		23.00	-2.06	-0.17	20.259	8.77	•
	4.25			23.20					
	4.50			23.00	-2.06	-0.17			
	4.75			23.00					
2105	5.00			23.00	-2.03	-0.17	20.259	8.77	
	5.50			22.90	-2.03	-0.17			
2106	6.00			22.80	-2.03	-0.17	20.259	8.77	
	6.50			22.70	-2.03	-0.17			
2107	7.00			22.60	-1.99	-0.17	20.236	8.76	
	7.50	ļ		22.60	-2.06	-0.17		_	
2108	8.00	i		22.50	-2.06	-0.17	20.236	8.76	
	8.50			22.50	-2.03	-0.17		1	
2109	9.00	Į		22.40	-2.03	-0.17	20.236	8.76	
	9.50		į		-2.06	-0.17			
2110	10.00			22.30	-2.06	-0.17	20.236	8.76	
2111	11.00		ŀ	22.20					
2112	12.00			22.10	-1.99	-0.17	20.236	8.76	

IW-2

					* <u></u>	DUAL-Z MONITOR			
ACTUAL TIME (HOURS)	TIME SINCE PUMP STARTED		TOTALIZER x100		IW-1 CHANGE IN WATER LEVEL	LOWER ZONE (1,900-1,984 ft)	UPPER Z		COMMENTS
<u> </u>	(MIN)	(GPM)	(GALLONS)	(PSI)	(FEET)	(FEET)	(FEET)	(PSI)	
2113	13.00			21.90					
2114	14.00	!		21.80	-2.03	-0.17	20.236	8.76	
2115	15.00			21.70					
2116	16.00			21.70	-2.03	-0.17	20.236	8.76	
2117	17.00			21.70					
2118	18.00			21.70	-2.06	-0.17	20.236	8.76	
2119	19.00			21.70					
2120	20.00			21.70	-2.03	-0.17	20.236	8.76	
2122	22.00			21.70	-2.06	-0.17	l		Water level in Canal: 15'11" NGVD
2124	24.00			21.70	-2.06	-0.17			
2126	26.00			21.70	-2.06	-0.16			
2128	28.00			21.70	-2.06	-0.16			
2130	30.00			21.70	-2.03	-0.16	20.236	8.76	
2132	32.00	i		21.70	-2.06	-0.16			
2134	34.00			21.70	-2.06	-0.16			
2136	36.00			21.70	-2.03	-0.16			
2138	38.00		j	21.70	-2.06	-0.16			
2140	40.00			21.60	-2.03	-0.15			
2142	42.00	į		21.60	-2.03	-0.15			
2144	44.00	į		21.60	-2.06	-0.15	i		
2146	46.00			21.60	-2.03	-0.15	İ		
2148	48.00		į	21.60	-2.03	-0.15		į	
2200	60.00			21.60	-2.03	-0.15	20.236	8.76	IW-2 Wellhead: Cond. 500 hmos/cm; Temp 72 F
~~.		·							Stop recording

RADIOACTIVE TRACER SURVEYS

RADIOACTIVE TRACER SURVEY IW-1

On November 14, 1990, a Radioactive Tracer Survey (RTS) was performed on IW-1 in presence of FDER. The survey was performed by Schlumberger Wells Services (SWS).

The radioactive isotope used to trace the fluid was Iodine 131. The tracer fluid was placed in a tool equipped with an upper and lower ejector port and an upper, middle, and lower gamma ray detector. The upper detector is positioned above the upper ejector port and the middle and lower detectors are positioned below the lower ejector port. Before entering the well, each ejector port was loaded with 4 millicurie of radioactive tracer. For the static tests, the upper ejector port was located two feet below the base of the casing. For the dynamic tests, the lower ejector port was positioned 10 feet up from the base of the casing at a depth of 2,650 feet bls. Multiple ejections were made during the static and flowing conditions to establish the repeatability of the tests. A total radiation level of 1.5 millicurries was ejected during both static tests and 1.5 and 2.5 millicurries (MCI) were ejected during the first and second dynamic test, respectively. Both dynamic tests were performed at a rate of approximately 37 gpm.

A baseline natural gamma log was run before releasing any tracer from pad level to a total depth of 3,315 feet bls. This segment is listed at the bottom of the SWS geophysical log sheet as "File 1, 14-NOV-90 09:58." The SMS log sheet shows four logs across the page, as follows: Upper gamma detector (GR), casing collar locator (CCL), middle gamma detector (GRTE), and lower gamma detector (GRSG).

The baseline and tracer log horizontal scales for the upper GR range are from zero to 100 gamma API (GAPI) units and the vertical scale is 5 inches equal to 100 feet. The middle GRTE and lower GRSG detector horizontal scales range from zero to 2,000 GAPI with a vertical scale of 5 inches equal to 100 feet.

Ejection No. 1 (First Static Test)

After completion of the baseline gamma log, the tool upper ejector port was positioned at a depth of 2,662 feet bls, which is 2 feet below the total depth of the final casing (2,660 feet). The output of the three gamma detectors after ejection is displayed in "File 2, 14-NOV-90 11:30."

This segment of the log records detector output over time; the bottom of the log is 11:30 and the top is 12:32 with each division equal to 3.75 seconds. Approximately 10.25 minutes into the ejection, the middle detector (GRTE) indicated increased

gamma activity. The upper detector indicated gamma activity at approximately 19 minutes, then the lower detector responded with higher counts at approximately 28 minutes. Sixty-two minutes into the test, the tool was repositioned upwards showing no evidence of tracer above the depth of 2,630 feet bls. This geophysical log is shown in the segment "File 3, 14-NOV-90 12:33."

After the tool repositioning sequence, the injection well was flushed for 15 minutes at a flow rate of 140 gpm to remove any existing tracer slug remaining in the casing. As shown in the log segment "File 4, 14-NOV-90 13:01," the log indicates that tracer still exists at the casing depth of 2,660 feet bls indicating staining but is not of concern since tracer was not observed further up inside the casing.

The results of the first static test indicate no upward migration of radioactive tracer confirming that there are no leaks in the casing.

Ejection No. 2 (Second Static Test)

Following the logging sequence after the flush, a second static test was conducted as shown in "File 4, 14-NOV-90 13:25." The tool was lowered to the same depth as the first static test and a 1.5 MCI slug was ejected from the upper and lower ejector ports. After 2.5 minutes, the middle detector indicated increasing gamma activity. At 9.5 minutes and 17 minutes, the lower and upper detector began showing higher gamma counts, respectively. After 64 minutes, the tool was repositioned upward showing no tracer above the depth of 2,656 feet bls confirming the previous test results that indicate no leaks in the casing.

Ejection No. 1 (First Dynamic Test)

After completion of the second static test, a flow test was conducted to verify integrity of the grout seal around the 24-inch casing. Fresh water was injected into the well at an adjusted rate of approximately 37 gpm. The tool was lowered to a depth of 2,663.5 feet bls with the lower ejector port stationed at 2,650 feet bls, 10 feet above the bottom of the 24-inch casing. A 7.5 MCI tracer fluid was ejected from the upper and lower ejector ports. The output of the three gamma detectors after ejection is displayed in "File 8, 14-NOV-90 15:20."

The bottom of the log is 15:20 and the top is 16:00 with each division equal to 3.75 seconds for a total time of 40 minutes. Approximately 2.5 minutes into the ejection, the middle detector (GRTE), which is 1.8 feet below the lower ejector port, indicated high gamma activity. Seven minutes later, the lower detector (GRSG), located 12.3 feet below the lower ejector port, indicated high gamma activity. This movement of the traced fluid past the two detectors below the lower ejector port is consistent with a fluid velocity of approximately 1 ft/min, equivalent to an injection

rate of 37 gpm in a 24-inch casing. The upper detector showed no increased radioactivity during this first ejection, thus confirming that there was no upward movement of the tracer.

Forty-minutes after ejection, the tool was repositioned upward indicating no tracer activity above the depth of 2,630 feet bls. This geophysical log is shown in the segment "File 9, 14-NOV-90 16:02." No levels of radiation above background were detected around the casing above the depth of 2,630 feet bls, which confirms an adequate grout seal around the casing above the depth of 2,630 feet bls.

Ejection No. 2 (Second Dynamic Test)

The next segment, "File 10, 14-NOV-90 16:25," was a second tracer ejection during the flow test at a depth of 2,650 feet bls. As with ejection No.1, the tracer fluid moved downward past the middle detector at a time of 3 minutes and, 8 minutes later, past the lower detector. No radiation levels higher than background were detected by the upper detector. This result was consistent with the lack of upward movement around the outside of the casing.

Segment "File 11, 14-NOV-90 17:18," is the geophysical log of the tool running upward showing no gamma activity above background above the depth of 2,598 feet bls. This test confirms good cement bonding around the casing above the depth of 2,598 feet.

After completion of the four tracer surveys, the well was pumped at a flow rate of 11,100 gpm for 20 minutes. Following the flush, a final gamma log was run from pad level to the total depth of 3,311 feet bls. Segment "File 12, 14-NOV-90 17:57" displays gamma peaks above background from a depth of 2,650 to 2,660 feet bls where all ejections were made. This was attributed to a tracer stain remaining on the casing from the ejections. The survey above 2,650 feet bls showed no radiation levels above background. Evaluation of the tracer survey data confirmed that there was no upward movement of tracer around the base of the casing.

Residual traces of ejected tracer were observed in the open hole from 2,670 to 2,700 feet, and below 3,200 feet bls. Upon completion of the RTS survey, approximately 100,000 gallons of fresh water were injected to disperse the ejected tracer.

On November 13, 1990, an RTS was performed on IW-2 by SWS. The survey was performed in both static and dynamic states to evaluate the integrity of the grout seal at the base of the final casing. The same survey tool used for the RTS on IW-1 was used for this test.

During the static ejection, the bottom of the tool was lowered to a depth where the upper ejector port would be located 2 feet below the total casing depth of 2,645 feet bls. The dynamic ejection required the bottom of the tool to be positioned 10 feet up from the bottom of the casing at a depth of 2,635 feet bls. During the testing, 1.5 MCI of tracer fluid were ejected. Two ejections were performed on the well under static conditions followed by two ejections at a pumping rate of 28 gpm. Multiple ejections during the static and flowing conditions were made to establish the repeatability of the tests.

The radioactive tracer handling was performed in accordance with Schlumberger procedures and state and federal regulations.

A baseline natural gamma log was run from pad level to a total depth of 3,452 feet bls. This segment is listed at the bottom of the geophysical log sheet as "File 1, 13-NOV-90 11:15." The log sheet shows four logs across the page, as follows: Upper gamma detector (GR), casing collar locator (CCL), middle gamma detector (GRTE), and lower gamma detector (GRSG). The CCL identified the base of the 24-inch casing at 1,647 feet. This was 2 feet lower than the casing tally indicated during installation of the casing. This difference can be attributed to cable stretch at this depth in the well.

The baseline and tracer log horizontal scales for the upper GR range are from zero to 100 gamma API (GAPI) units and the vertical scale is 5 inches equal to 100 feet. The middle GRTE and lower GRSG detector horizontal scales range from zero to 2,000 GAPI with a vertical scale of 5 inches equal to 100 feet.

Ejector No. 1 (First Static Test)

After completion of the baseline gamma log, the tool upper ejector port was positioned at a depth of 2,649 feet bls, which is 2 feet below the total depth of the final casing (2,645 feet). The output of the three gamma detectors after ejection is displayed in "File 2, 13-NOV-90 12:59."

This segment of the log records detector output over time; the bottom of the log is 12:59 and the top is 14:02 with each division equal to 3.75 seconds. Approximately 4 minutes into the ejection, the middle detector (GRTE) indicated increased gamma

activity. The upper and lower detectors both indicated gamma activity at approximately 36 minutes into the test. Sixty-three minutes into the test, the tool was repositioned upwards showing no evidence of tracer above the depth of 2,620 feet bls. This geophysical log is shown in the segment "File 3, 13-NOV-90 14:06."

After repositioning the tool, the injection well was flushed for 30 minutes at a flow rate of 130 gpm to remove any existing tracer slug remaining in the casing. As shown in the log segment "File 4, 13-NOV-90 14:32," the log indicates that tracer still exists at the casing depth of 2,642 feet bls which indicates staining but is not of concern since tracer was not observed further up inside the casing.

The results of the first static test indicate no upward migration of radioactive tracer.

Ejection No. 2 (Second Static Test)

Following the logging sequence after the flush, a second static test was conducted as shown in "File 5, 13-NOV-90 14:55." The tool was lowered to the same depth as the first static test and a 1.5 MCI slug of iodine 131 was ejected. After 3.5 minutes, the middle detector indicated a change in gamma activity. At 30.5 minutes and 31 minutes, thereafter, the lower and upper detector began showing higher gamma counts. As the logging sequence "File 6, 13-NOV-90 16:01" indicates, after 66 minutes the tool was repositioned upward showing no tracer above the depth of 2,610 feet.

After repositioning the tool, the injection well was flushed for 30 minutes at a flow rate of 126 gpm to try to remove any existing tracer slug remaining in the casing. As shown in the log segment "File 7, 13-NOV-90 16:28," the log indicates that tracer still exists at the casing depth of 2,640 feet bls indicating staining. This is not of concern, however, since tracer was not observed further up inside the casing.

Ejection No. 1 (First Dynamic Test)

After completion of the second static test, a flow test was conducted to verify integrity of the grout seal around the 24-inch casing. Fresh water was injected into the well at an adjusted rate of approximately 28 gpm. The tool was then lowered to position the lower ejector port at 2,637 feet bls, 10 feet above the bottom of the 24-inch casing. A 1.5 MCI tracer fluid was ejected from the upper and lower ejector ports. The output of the three gamma detectors after ejection is displayed in "File 9, 13-NOV-90 17:29."

The bottom of the log is 17:29 and the top is 18:03 with each division equal to 3.75 seconds. Approximately 3 minutes into the ejection, the middle detector (GRTE), which is 1.8 feet below the lower ejector port, indicated increasing gamma activity. Ten minutes later, the lower detector (GRSG), located 12.3 feet below the lower ejector port, indicated increasing gamma activity. This movement of the tracer

past the two detectors below the lower ejector port is consistent with a fluid velocity of approximately 1 ft/min, equivalent to an injection rate of 28 gpm in a 24-inch casing. The upper detector showed no increased radioactivity during this first ejection, thus confirming that there was no upward movement of the tracer.

Thirty seven-minutes after ejection, the tool was repositioned upward indicating no tracer activity on the upper detector. The lower detector was observed as stained since gamma activity was detected on the detector throughout the repositioning sequence. This geophysical log is shown in the segment "File 10, 13-NOV-90 18:06." As indicated on the middle detector, no levels of radiation above background were detected around the casing above the depth of 2,632 feet bls, which confirms an adequate grout seal around the casing above the depth of 2,632 feet bls.

Ejection No. 2 (Second Dynamic Test)

The next segment, "File 11, 13-NOV-90 18:21," was a second tracer ejection during the flow test at a depth of 2,637 feet bls. As with ejection No.1, the tracer fluid moved downward past the middle detector at a time of approximately 2.5 minutes and, 8 minutes later, past the lower detector. No radiation levels higher than background were detected by the upper detector. This result was consistent with the lack of upward movement around the outside of the casing.

Segment "File 12, 13-NOV-90 18:58," is the geophysical log of the tool running upward and also shows tracer staining on the lower detector. However, the middle and upper detectors indicated no gamma activity above background above the depth of 2,620 feet bls. This test confirms good cement bonding around the casing above the depth of 2,620 feet.

After completion of the four tracer surveys, the well was pumped at a flow rate of 10,000 gpm for 15 minutes. Following the flush, a final gamma log was run from pad level to the total depth of 3,450 feet bls. Segment "File 13, 13-NOV-90 19:50" displays gamma peaks above background at the bottom of the casing (2,636 feet bls) where all injections were made. This was attributed to a tracer stain remaining on the casing from the ejections. The survey above 2,636 feet bls showed no radiation levels above background. Evaluation of the tracer survey data confirmed that there was no upward movement of tracer around the base of the casing.

Residual traces of ejected tracer were not observed in the open hole confirming that the final flush had dispersed the tracer into the formation. However, upon completion of the RTS survey, approximately 100,000 gallons of fresh water were injected to disperse the ejected tracer.

SURFICIAL MONITOR WELL WATER QUALITY DATA

PBC SRWWTP DIW

<u>SMW-1</u>

DATE	TIME	DEPTH	TEMP.	SPECIFIC	CHLORIDE	REMARKS	BY
	(HRS)	(feet)	(C)	COND.	(mg/l)		-
				(umhos/cm)			
4/25/90	1607	18	26.5	600	47.5	CI conducted 5/3/90 1300	WBZ
4/28/90	0830	18	25	600	55.0	CI conducted 5/3/90 1400	WBZ
5/01/90	2047	18	25	690	45.0	CI conducted 5/3/90 1438	-
						Cal. @1430 10ml standard=10 ml titrant	WBZ
5/09/90	1512	18	26.5	610	55.0		DHV
5/17/90	0850	18	26	700	48.0	· .	DHV
5/22/90	1245	18	28	700	57.0		DHV
5/30/90	1305	18	27	750	58.0		DHV
6/07/90	0210	18	26	1,000	70.0	Repl. titrant & indicator-reran on 6/12/90	DHV
6/12/90	1600	18	27	1,200	67.5		DHV
6/20/90	0745	. 18	26	1,350	69.9		DHV
6/27/90	0910	18	26	1,360	71.0		WBZ
7/04/90	1100	18	27	1,750	165.0	Cap missing on well; informed contractor	
						to replace missing cap	DHV
7/12/90	1120	18	27	1,800	168.0		DHV
7/17/90	1345	18	23	1,300	64.0	Monitor well pumped for 8 hours on 7/16/90	
						& discharged into mud tanks	DHV
7/24/90	1500	18	24	1,550	175.0	Monitor well pumped for 8 hours on 7/23/90	
						& discharged into mud tanks	DHV
8/01/90	0950	18	25	1,200	77.0	Purged well for 4 hours	WBZ
8/08/90	1945	18	26	1,100	75.0	Purged well for 8 hours	DHV
8/17/90	1315	18	23	1,300	110.0		DHV
8/22/90	0600	18	23	1,200	105.0		WBZ
8/29/90	1400	18	23	900	110.0		WBZ
9/05/90	1200	18	24	1,200	98.0		WBZ
9/12/90	1730	18	23	1,200	95.0		WBZ
9/19/90	1530	18	24	1,100	95.0		WBZ
9/26/90	1150	18	24	1,100	90.0		WBZ
10/3/90	1030	18	24	1,000	94.0		WBZ
10/12/9	1501	18	24	1,100	110.0		DHV
10/19/9	0900	18	26	950	105.0		WBZ
							

PBC SRWWTP DIW

<u>SMW-2</u>

DATE	TIME	DEPTH	TEMP.	SPECIFIC	CHLORIDE	REMARKS	BY
	(HRS)	(feet)	(C)	COND. (umhos/cm)	(mg/l)		
4/25/90	1655	18	26	800	52.5	CI conducted 5/3/90 1255	WBZ
4/28/90	0850	18	25	850		CI conducted 5/3/90 1405	WBZ
5/01/90	2120	18	25	790	 	CI conducted 5/3/90 1440	WBZ
10/19/90	0920	18	26	1,000	100.0		WBZ
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PBC SRWWTP DIW

<u>SMW-3</u>

DATE	TIME	DEDTU	TEMP	CDECIEIO	OUL ODIDE	DE111.0//0	· =
DATE	TIME (HRS)	DEPTH (feet)	TEMP.	SPECIFIC COND.	CHLORIDE	REMARKS	BY
	(IIIG)	(ICCI)	(0)	(umhos/cm)	(mg/l)		
4/25/90	1548	18	27	700	45.0	Classificated 5/0/00 1050	14400
4/28/90	0900	-		700	1	Cl conducted 5/3/90 1250	WBZ
5/01/90	2175	18	25		52.5	CI conducted 5/3/90 1410	WBZ
	<u> </u>	18	25	710		CI conducted 5/3/90 1443	WBZ
5/09/90	1500	18	27	790	55.0		WBZ
5/17/90	0845	18	27	750	53.0		DHV
5/22/90	1230	18	28	800	49.0		DHV
5/30/90	1235	18	28	600	50.4		DHV
6/07/90	0150	18	26	700		Repl titrant & indicator-reran on 6/12/90	DHV
6/12/90	1550	18	27	800	47.5		DHV
6/20/90	0750	18	26	850	49.9		DHV
6/27/90	0950	18	26	820	50.0		WBZ
7/04/90	1105	18	31	800	55.0		DHV
7/12/90	1110	18	28	1,200	72.0		DHV
7/17/90	1355	18	23	850	80.0		DHV
7/24/90	1510	18	23	1,100	85.0		DHV
8/01/90	1000	18	25	875	81.0		WBZ
8/08/90	1950	18	24	950	85.0		DHV
8/17/90	1300	18	25	900	120.0		DHV
8/22/90	0630	18	23	950	102.0		WBZ
8/29/90	1440	18	23	900	95.0		WBZ
9/05/90	1400	18	26	400	85.0		WBZ
9/12/90	1800	18	25	800	96.0		WBZ
9/19/90	1450	18	25	750	90.0		WBZ
9/26/90	1230	18	25	820	94.0		WBZ
10/3/90	1050	18	24	800	94.0		WBZ
10/12/9	1505	18	24	1,100	98.0		DHV
10/19/9	0950	18	26	950	80.0		WBZ
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PBC SRWWTP DIW

<u>SMW-4</u>

DATE	TIME	DEPTH	TEMP.	SPECIFIC	CHLORIDE	REMARKS	BY
	(HRS)	(feet)	(C)	COND.	(mg/l)		
				(umhos/cm)			
4/25/90	1422	18	27	800	50.0	CI conducted 5/3/90 1248	WBZ
4/28/90	0845	18	25	850	50.0	CI conducted 5/3/90 1412	WBZ
5/01/90	2140	18	25	890	85.0	CI conducted 5/3/90 1449	WBZ
10/19/90	1015	18	26	850	70.0		WBZ
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PBC SRWWTP DIW

<u>SMW-5</u>

DATE	TIME	DEPTH	TEMP.	SPECIFIC	CHLORIDE	REMARKS	BY
	(HRS)	(feet)	(C)	COND.	(mg/l)		
				(umhos/cm)			
4/25/90	1030	18	25	475	47.5	CI conducted 5/3/90 1245	WBZ
4/28/90	0945	18	25	450	45.0	CI conducted 5/3/90 1414	WBZ
5/01/90	2255	18	25	450	45.0	CI conducted 5/3/90 1452	WBZ
10/19/90	1045	18	26	1,050	160.0		WBZ
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PBC SRWWTP DIW

<u>SMW-6</u>

DATE	TIME	DEPTH	TEMP.	SPECIFIC	CHLORIDE	REMARKS	BY
	(HRS)	(feet)	(C)	COND.	(mg/l)		
				(umhos/cm)			
4/25/90	1100	18	25	600	47.5	CI conducted 5/3/90 1241	WBZ
4/28/90	1030	18	24	600	45.0	CI conducted 5/3/90 1215	WBZ
5/01/90	2325	18	25	800	45.0	CI conducted 5/3/90 1455	WBZ
5/09/90	1532	18	28	900	47.0		WBZ
5/17/90	0900	18	27	800	42.0		DHV
5/22/90	1315	18	28	800	45.0		DHV
5/30/90	1230	18	26	750	40.0		DHV
6/07/90	1103	18	27	1,000	40.0	Repl. titrant & indicator-reran on 6/12/90	DHV
6/12/90	1540	18	26	900	55.0		DHV
6/20/90	0811	18	27	1,150	42.5		DHV
6/27/90	1020	18	26	1,000	45.0	-	WBZ
7/04/90	1030	18	29	725	30.0		DHV
7/12/90	1050	18	28	750	24.0		DΗ\
7/17/90	1400	18	23	600	77.0		DHV
7/24/90	1525	18	22	600	25.0		DHV
8/01/90	1045	18	25	600	45.0		WBZ
8/08/90	1955	18	25	700	60.0		DHV
8/17/90	1335	18	24	600	70.0		DHV
8/22/90	0705	18	23	600	73.0	•	WBZ
8/29/90	1505	18	24	650	76.0		WBZ
9/05/90	1300	18	25	1,000	60.0		WBZ
9/12/90	1830	18	25	900	63.0		WBZ
9/19/90	1420	18	25	875	65.0		WBZ
9/26/90	1300	18	25	880	68.0		WBZ
10/03/90	0920	18	24	900	64.0		WBZ
10/12/90	1510	18	24	900	80.0		DHV
10/19/90	1115	18	26	725	65.0		WBZ
			<u> </u>				

PBC SRWWTP DIW

<u>SMW-7</u>

DATE	TIME	DEPTH	TEMP.	SPECIFIC	CHLORIDE	REMARKS	BY
	(HRS)	(feet)	(C)	COND. (umhos/cm)	(mg/l)		
4/25/90	1000	18	25	800	50.0	CI conducted 5/3/90 1238	WBZ
4/28/90	0930	18	25.5	700		CI conducted 5/3/90 1420	WBZ
5/01/90	2235	18	25	810		CI conducted 5/3/90 1457	WBZ
10/19/90	1150	18	26	700	65.0		WBZ
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PBC SRWWTP DIW

SMW-8

DATE	TIME	DEPTH	TEMP.	SPECIFIC	CHLORIDE	REMARKS	BY
	(HRS)	(feet)	(C)	COND.	(mg/l)		
				(umhos/cm)			
4/25/90	0730	18	23	600	55.0	CI conducted 5/3/90 1230	WBZ
4/28/90	1000	18	25	650	50.0	Cl conducted 5/3/90 1425	WBZ
5/01/90	2351	18	25	700	55.0	CI conducted 5/3/90 1500	WBZ
5/09/90	1600	18	29	700	57.0		WBZ
5/17/90	0905	18	27	700	50.0		DHV
5/22/90	1330	18	28	725	54.0		DHV
5/30/90	1245	18	25	700	57.5		DHV
6/07/90	0123	18	27	800	40.0	Repl titrant & indicator-reran on 6/12/90	DHV
6/12/90	1530	18	27	1,000	50.0		DHV
6/20/90	0805	18	26	1,050	29.9		DHV
6/27/90	1100	18	26	1,000	38.0	_	WBZ
7/04/90	1045	18	27.5	900	45.0		DHV
7/12/90	1405	18	20	1,000	43.0		DHV
7/17/90	1405	18	20	1,000	90.0		DHV
7/24/90	1535	18	23	1,100	40.0		DHV
8/01/90	1150	18	25	1,000	48.0		WBZ
8/08/90	2000	18	24	900	60.0		DHV
8/17/90	1340	18	24	1,050	90.0		DHV
8/22/90	0725	18	23	950	87.0		WBZ
8/29/90	1540	18	24	900	89.0		WBZ
9/05/90	1500	18	26	960	92.0		WBZ
9/12/90	1830	18	25	875	89.0		WBZ
9/19/90	1400	18	25	850	85.0		WBZ
9/26/90	1340	18	25	875	84.0		WBZ
10/03/90	900	18	24	890	94.0		WBZ
10/12/90	1515	18	24	800	80.0		DHV
10/19/90	1225	18	26	675	60.0		WBZ
						-	

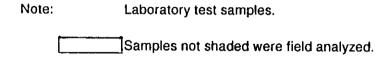
DUAL-ZONE MONITOR WELL BACKGROUND SAMPLING LABORATORY ANALYSES

DUAL-ZONE MONITOR WELL PBC SRWWTP DIW'S BACKGOUND PURGING SEF24770.T0

UPPER MONITOR ZONE

LOWER MONITOR ZONE

2 2 1	TEMP.	COND.	CHLORIDES	TDS	FECAL		SULFIDE	TKN	AMMONIA	TEMP.	COND.	CHLORIDES	TDS	FECAL	1 7.1	SULFIDE	TKN	AMMONIA
DATE	(C)	(umhos/cm)	(mg/l)	(mg/l)	(Org/100ml)	ρН	(mg/l)	(mg/l)	(mg/l)	(C)	umhos/cm	(mg/l)	(mg/l)	Org/100m	ρН	(mg/l)	(mg/l)	(mg/l)
																· ·····		
10/22/90	27.5	10,830	3,800	6,941	<2	6.60	_	2.28	1.55	28.0	49,700	23,040	36,548	<2	7.10	-	0.98	0.80
11/27/90	28.0	11,000	3,750	-	-	-	- !	-	-	28.0	48,000	18,500	-	- 1	-	-	_	-
12/04/90	27.5	8,500	3,100	-	-]	-	-	-	-	28.0	47,000	18,000	_	-	_	-	-	i - I
12/12/90	28.0	8,000	2,800	6,180	<2	7.85	-	-	1.41	28.0	38,500	18,500	33,300	<2	7.50	-	-	1.17
12/20/90	27.0	7,900	2,550	-	-	7.70	3.00	-	-	27.0	46,500	18,450	-	-	7.58	0.00	-	-
12/31/90	27.5	8,500	2,800	-	-	-	-		-	28.0	39,000	18,150	-	-	-	-	-	-
01/04/91	28.0	6,900	2,600	-	-	-	-	-	-	28.0	39,500	18,350	*-	-	_	-	-	-
01/10/91	28.0	8,000	2,600	1	-	-	-	-	- !	28.0	41,000	18,950	-	-	-	-	-	-
01/18/91	28.0	6,500	2,550		-	-	-	-	-	27.5	39,200	19,250	_	-	_	-	-	-
01/29/91	28.0	7,900	2,390	4,900	<2	7.70	1.75	0.95	0.92	28.0	45,000	19,800	33,800	<2	8.95	0.00	0.91	0.90
															,			



DUAL-ZONE MONITOR WELL PBC SRWWTP DIW's BACKGOUND PURGING SEF24770.T0

DATE		OF PURGE URS)	COMMENTS
	UPPER ZONE	LOWER ZONE	
10/15/90	8.0	8.0	Begin purging both zones of the monitor well.
10/16/90	8.0	8.0	
10/17/90	8.0	8.0	
10/18/90	8.0	8.0	
10/18/90	8.0	8.0	
10/22/90	0.0	0.0	Stop purging monitor well temporarily to perform injection tests and RTS.
11/01/90	0.0	8.0	Pump lower zone to kill IW-1.
11/08/90	0.0	10.0	
11/09/90	0.0	6.0	
11/26/90	4.0	4.0	
11/27/90	10.0	8.0	
11/28/90	10.0	0.0	Upper zone producing silt, flow zone at maximum capacity.
11/29/90	8.0	0.0	
11/30/90	8.0	0.0	
12/03/90	8.0	0.0	Upper zone stops producing silt.
12/04/90	8.0	8.0	
12/05/90	8.0	8.0	
12/06/90	8.0	8.0	
12/07/90	10.0	10.0	
12/08/90	10.0	10.0	
12/12/90	7.0	7.0	Upper zone producing small amount of silt.
12/17/90	3.0	0.0	
12/18/90	12.0	0.0	
12/19/90	11.0	11.0	
12/20/90	9.0	4.0	
12/21/90	8.0	0.0	
12/22/90	8.0	0.0	
12/27/90	8.0	0.0	
12/31/90	9.0	9.0	
01/04/91	6.5	6.5	
01/10/91	8.0	8.0	
01/29/91	6.0	6.0	Final background samples collected.
			Purging discontinued.



February 22, 1991

SEF24770.TO | AAD883

RE: Palm Beach County Water Utilities Department laboratory samples

Dear Tom McCormick/DFB:

On January 30, 1991 the CH2M Hill Gainesville Laboratory received 4 water, grab samples with a request for analysis of selected parameters.

The analytical results are enclosed. No unusual difficulties were encountered in the analyses. If you should have any questions concerning the results, please call Don Hash or Tom Emenhiser.

Sincerely,

Don Hash

Client Services

Enclosure(s):

cc: Bart Ziegler/DF



REPORT OF ANALYSIS

AAD883 02/22/91

Page 1 of 3

Sample Nos: 89647 - 8965

Florida Certification: 82112; E82124

Palm Beach County Water Utilities Department	CH2M Hill
Attention: Tom McCormick Address: DFB Copies to: Bart Ziegler/DFB	Project No: SEF24770.TO Received: 01/30/91 Reported: 02/22/91
Ø 11 . 1 04 /44 /44 .	

Collected: 01/29/91 by Bart Ziegler

Type: water, grab

Location: Palm Beach County SRWWIP DIW'S

SAMPLE NUMBER	89647	89648	89649	89650	
SAMPLE DESCRIPTIONS	Upper Monitor Zone 01/29/91	Travel Blank Upper Monitor Zone	Lower Monitor Zone 01/29/91	Laboratory Method Blank	
GENERAL		<u> </u>	 	 	
pH (Units)	7.70 01/31/91	n/r n/r	8.95 01/31/91	Not Applicable	
Alkalinity, Total (as CaCO3)	149 02/12/91	n/r n/r	40.0 02/12/91	<1.0 02/12/91	
Color (APHA)	20 01/31/91	n/r n/r	0 01/31/91	0 01/31/91	
Conductivity (umhos/cm)	7900 02/13/91	n/r n/r	45,000 02/13/91	<.0 02/13/91	
Hardness, Calcium (as CaCO3)	535 02/13/91	n/r n/r	2020 02/13/91	<1.0 02/13/91	
Turbidity (NTU)	7.8 01/30/91	n/r n/r	0.73		
Odor (TON)	N.O.O 01/31/91	n/r n/r	N.O.0 01/31/91	N.O.0 01/31/91	
SOLIDS	02,02,52	, ,,,,	01/31/91	1 01/21/31	
Total Dissolved Solids	4900 02/04/91	n/r n/r	33,800 02/04/91	<1.0 02/04/91	
METALS		•	•	1	
Antimony - FL	◆0.2	<0.2	◆0. 2	40.2	

MOTE: Values are mg/l as substance unless otherwise stated.

Dectection limit elevated due to matrix interferences.

Respectfully submitted

11/2 / 6/7

Ward Dickens, Laboratory Manager

n/r = not requested

NOTE: This report contains test data and no interpretation is intended or implied.



REPORT OF ANALYSIS

AAD883 02/22/91

02/22/91 Page 2 of 3

Sample Nos: 89647 - 89650

Florida Certification: 82112; E82124

SAMPLE NUMBER	89647	89648	89649	89650
SAMPLE DESCRIPTIONS	Upper Monitor Zone 01/29/91	Travel Blank Upper Monitor Zone	Lower Monitor Zone 01/29/91	Laboratory Method Blank
Arsenic - FU	02/20/91 <0.025 *	02/20/91 <0.025 *	02/20/91 ◆0.025 *	02/20/91 <0.005
Barium - FL	02/12/91 1.3 02/12/91	02/12/91 <0.20 02/12/91	02/12/91 <0.20	02/12/91 <0. 20
Cadmium - FV	02/12/91 <0.0002 02/08/91	02/12/91 <0.0002 02/08/91	02/12/91 <0.002 *	02/12/91 <0.0002
Chromium, Tot - FU	<0.002 02/11/91	02/08/91 <0.002 02/11/91	02/14/91 <0.002 02/11/91	02/08/91 <0.002
Copper - FL	40.02 02/13/91		0.06 02/13/91	02/11/91 <0.02
Iron, Total - FL	1.3	0.02	1.3	02/13/91 40. 02 02/13/91
Lead - FU	√0.00202/13/91	<0.002 02/13/91	0.012 02/13/91	<0.002
Manganese - FL	0.04	40.01 02/18/91	0.77 02/18/91	02/13/91 40.01 02/18/91
Mercury - CV	<0.0002 02/09/91	<0.0002 02/09/91		<0.0002
Selenium	<0.025 * 02/22/91	<0.005 * 02/22/91	<0.025 *	02/09/91 0.005
Silver - FL	<0.02 02/14/91	<0.02 √0.02 02/14/91	02/22/91 0.05 02/14/91	02/22/91 •0.02
Sodium - FL	700 02/18/91	<0.50 02/18/91	10,700	02/14/91 <0.50 02/18/91
Zinc - FL	<0.01 02/13/91	<0.01 02/13/91	0.09 02/13/91	02/18/91 40.01 02/13/91
INIONS	1	1 02, 20, 32	02/15/31	02/13/91
Chloride	2390 02/22/91	n/r n/r	19,800 02/22/91	⊲. 0 02/22/91
Fluoride	1.04	n/r	0.43	02/22/91 ⊲0.01
			<u> </u>	

NOTE: Values are mg/l as substance unless otherwise stated.

Dectection limit elevated due to matrix interferences.

Ward Dickens, Laboratory Manager

Respectfully submittled

n/r = not requested

NOTE: This report contains test data and no interpretation is intended or implied.



REPORT OF ANALYSIS

AAD883 02/22/91

Page 3 of 3

Florida Certification: 82112; E82124

Sample Nos: 89647 - 896

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SAMPLE NUMBER	89647	89648 i_		89650
SAMPLE DESCRIPTIONS	Upper Monitor Zone 01/29/91	Travel Blank Upper Monitor Zone	Lower Monitor Zone 01/29/91	Laboratory Method Blank
Sulfate	02/13/91 539 02/13/91	n/r n/r n/r	02/13/91 2110 02/13/91	02/13/91 <1.0 02/13/91
NUTRIENTS	,	1 '4'	00, 13, 31	02/13/31
Ammonia (as N) Nitrate & Nitrite (as N)	0.92 02/05/91 <0.02	n/r n/r n/r	0.90 02/19/91 ⊲0.02	Not Applicable 02/05/91 <0.02
Kjeldahl Nitrogen (as N)	02/11/91 0.95 02/06/91	n/r n/r n/r	02/11/91 0.91 02/06/91	02/11/91 Not Applicable 02/06/91
Total Nitrogen (as N) GENERAL ORGANICS	0.95 02/20/91	n/r n/r	0.91 02/20/91	Not Applicable 02/20/91
Surfactants (MBAS)	◆0.025 01/31/91	n/r n/r	<0.025 01/31/91	<0.025 01/31/91
Corrosivity	0.70 02/21/91	n/r n/r	1.95 02/21/91	Not Applicable 02/21/91

NOTE: Values are mg/l as substance unless otherwise stated.

* Dectection limit elevated due to matrix interferences.

Respectfully submitted,

Ward Dickens, Laboratory Manager

n/r = not requested

NOTE: This report contains test data and no interpretation is intended or implied.

2846 Industrial Plaza Drive • Tallahassee. FL 32301 • (904) 878-3994 • Fax (904) 878-9504

LOG NO: T1-00257

Received: 01 FEB 91

Mr. Don Hash CH2M Hill 7201 N.W. 11th Place Gainesville, Florida 32602

Project: Palm Beach Co.

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , LIQUID SAMPLES			SAMPLED BY
00257~1 00257-2	Upper Monitor Zone (89647) Lower Monitor Zone (89649)	Client		
PARAMETER		00257-2		
Pesticides	(SDWA)			
Endrin, u	ig/1	<0.020	<0.020	
Gamma-BHC	, ug/1	<0.010	<0.010	
Methoxych	lor, ug/1	<0.50	<0.50	
Toxaphene	, ug/1	<1.0	<1.0	
Herbicides	(SDWA)			
2,4-D, ug	/1	<0.50	<0.50	
2,4,5-TP	Silvex, ug/l	<0.10	<0.10	

2846 Industrial Plaza Drive • Tallahassee, FL 32301 • (904) 878-3994 • Fax (904) 878-9504

LOG NO: T1-00257

Received: 01 FEB 91

Mr. Don Hash CH2M Hill 7201 N.W. 11th Place Gainesville, Florida 32602

Project: Palm Beach Co.

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , LIQUID SAMPLE	s		SAMPLED BY
00257-1 00257-2	Upper Monitor Zone (89647) Lower Monitor Zone (89649)			Client
PARAMETER		00257-1	00257-2	
601 and 60	 02			
	nloromethane, ug/l	<1.0	<1.0	
Bromoform, ug/1		<5·.0		
Bromomethane, ug/1		<1.0		
Benzene, ug/1		<1.0		
Carbon tetrachloride, ug/l		<1.0		
Chlorober	nzene, ug/1	<1.0		
Chloroethane, ug/1		<1.0		
2-Chloroethylvinyl ether, ug/1		<10	<10	
Chlorofor	m, ug/1	<1.0	<1.0	
Ethylbenz	zene, ug/l	<1.0	<1.0	
Chloromethane, ug/1		<1.0	<1.0	
Dibromochloromethane, ug/1		<1.0	<1.0	
1,2-Dich1	lorobenzene, ug/1	<1.0	<1.0	
	lorobenzene, ug/l	<1.0	<1.0	
1,4-Dichl	orobenzene, ug/l	<1.0	<1.0	
	lifluoromethane, ug/1	<1.0		
	oroethane, ug/1	<1.0	<1.0	
1,2-Dich1	oroethane, ug/1	<1.0	<1.0	
1,1-Dichl	oroethene, ug/1	<1.0	<1.0	
	-1,2-Dichloroethylene, ug/1	<1.0		
1,2-Dich1	oropropane, ug/1	<1.0	<1.0	
	ichloropropene, ug/1	<1.0	<1.0	

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LOG NO: T1-00257

Received: 01 FEB 91

Mr. Don Hash CH2M Hill ' 7201 N.W. 11th Place Gainesville, Florida 32602

Project: Palm Beach Co.

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , LIQUID SAMPLES			SAMPLED BY
	Upper Monitor Zone (89647) Lower Monitor Zone (89649)			Client
PARAMETER			00257-2	
trans-1,3-	Dichloropropene, ug/1	<1.0		
Methylene chloride, ug/l		<1.0	<1.0	
1,1,2,2-Tetrachloroethane, ug/1		<1.0	<1.0	
Tetrachloroethene, ug/l		<1.0	<1.0	•
Toluene, ug/1		<1.0	<1.0	
1,1,1-Trichloroethane, ug/1		<1.0	<1.0	
1,1,2-Trichloroethane, ug/1		<1.0	<1.0	
Trichloroethene, ug/l		<1.0	<1.0	
Trichlorofluoromethane, ug/1		<1.0	<1.0	
	ride, ug/l	<1.0	<1.0	
Xylenes, u		<1.0	<1.0	
1,2-Dibromoethane (EDB), ug/1		<0.020	<0.020	
Aldrin, ug/	1	<0.010	<0.010	
Dieldrin, u	g/1	<0.020	<0.020	
•	halate, ug/l	<10	<10	
Dimethyl Ph	thalate, ug/1	<10	<10	
Butyl Benzy	1 Phthalate, ug/1	<10	<10	
Naphthalene	, ug/1	<10	<10	
Anthracene,	ug/l	<10	<10	
Phenanthren	e, ug/1	<10	<10	
Phenol, ug/	1	<10	<10	
2,4,6-Trich	lorophenol, ug/1	<10	<10	
2-Chlorophenol, ug/1		<10	<10	

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LOG NO: T1-00257

Received: 01 FEB 91

Mr. Don Hash CH2M Hill 7201 N.W. 11th Place Gainesville, Florida 32602

Project: Palm Beach Co.

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , LIQUID SAMPLES	5		SAMPLED BY
00257-4	Travel Blank (89648) Travel Blank (89651)			Client
PARAMETER		00257-3	00257-4	
601 and 602				
Bromodichloromethane, ug/1			<1.0	
Bromoform, ug/1		<5.0	<5.0	
Bromomethane, ug/1		<1.0	<1.0	
Benzene, ug/1		<1.0	<1.0	
Carbon tetrachloride, ug/1		<1.0	<1.0	
Chlorobenzene, ug/1		<1.0	<1.0	
Chloroethane, ug/1		<1.0	<1.0	
2-Chloroethylvinyl ether, ug/l		<10	<10	
Chloroform, ug/1		<1.0	<1.0	
Ethylbenzene, ug/1		<1.0	<1.0	
Chloromethane, ug/1		<1.0	<1.0	
Dibromochloromethane, ug/1		<1.0		
1,2-Dichlo	robenzene, ug/1	<1.0	<1.0	
	robenzene, ug/1	<1.0		
1,4-Dichlorobenzene, ug/1		<1.0	<1.0	
	fluoromethane, ug/1	<1.0		
	roethane, ug/1	<1.0		
	roethane, ug/1	<1.0		
•	roethene, ug/1	<1.0		
	1,2-Dichloroethylene, ug/1	<1.0		
	ropropane, ug/1	<1.0	<1.0	
cis-1,3-Di	chloropropene, ug/l	<1.0	<1.0	

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LOG NO: T1-00257

Received: 01 FEB 91

Mr. Don Hash CH2M Hill 7201 N.W. 11th Place Gainesville, Florida 32602

Project: Palm Beach Co.

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , LI	QUID SAMPLES			SAMPLED BY
00257-3 00257-4	Travel Blank (89648) Travel Blank (89651)				Client
PARAMETER			00257-3	00257-4	
Methylene 1,1,2,2-Te Tetrachlore Toluene, up 1,1,1-Trich 1,1,2-Trich Trichloroe	hloroethane, ug/1 hloroethane, ug/1 thene, ug/1 luoromethane, ug/1 ride, ug/1			<1.0 <1.0 <1.0 <1.0 <1.0 <1.0	

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LOG NO: T1-00257

Received: 01 FEB 91

Mr. Don Hash CH2M Hill 7201 N.W. 11th Place Gainesville, Florida 32602

Project: Palm Beach Co.

REPORT OF RESULTS

					•
LOG NO	SAMPLE DESCRIPTION , REPOR	T FOR LIQUID SA	MPLES		SAMPLED BY
00257-5 00257-6 00257-7 00257-8	Lab Blank Accuracy (% Recovery) Precision(% RPD) Date Analyzed				Client
PARAMETER		00257-5	00257-6	00257-7	00257-8
°esticides	(SDWA)				
Endrin, u	g/1	<0.020	108 %	4.6 %	02.06.91
Gamma-BHC	•	<0.010	94 %	8.5 %	02.06.91
Methoxych:		<0.50			02.06.91
Toxaphene	-	<1.0			02.06.91
Herbicides	•				
2,4-D, ug	/1	<0.50	83 %	34 %	02.11.91
2,4,5-TP	Silvex, ug/l	<0.10	86 %	13 %	02.11.91

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LOG NO: T1-00257

Received: 01 FEB 91

Mr. Don Hash CH2M Hill 7201 N.W. 11th Place Gainesville, Florida 32602

Project: Palm Beach Co.

REPORT OF RESULTS

					8- /
LOG NO	SAMPLE DESCRIPTION , REPORT	FOR LIQUID SA	MPLES		SAMPLED BY
00257-5 00257-6 00257-7 00257-8	Lab Blank Accuracy (% Recovery) Precision(% RPD) Date Analyzed				Client
PARAMETER		00257-5	00257-6	00257-7	
501 and 60					
Bromodich	loromethane, ug/l	<1.0			02.05.91
Bromoform	, ug/1	<5.0			02.05.91
Bromometh	ane, ug/l	<1.0			02.05.91
Benzene,	ug/l	<1.0	95 %	5.2 %	02.05.91
Carbon te	trachloride, ug/l	<1.0			02.05.91
Chloroben:	zene, ug/1	<1.0	102 %	0 %	02.05.91
Chloroetha	ane, ug/l	<1.0			02.05.91
2-Chloroe	thylvinyl ether, ug/l	<10			02.05.91
Chlorofor	, 0	<1.0			02.05.91
Ethylbenz	ene, ug/l	<1.0			02.05.91
	hane, ug/1	<1.0			02.05.91
	loromethane, ug/l	<1.0			02.05.91
	orobenzene, ug/l	<1.0			02.05.91
	orobenzene, ug/1	<1.0			02.05.91
	orobenzene, ug/l	<1.0			02.05.91
Dichlorod:	ifluoromethane, ug/1	<1.0			02.05.91
1,1-Dich1	oroethane, ug/1	<1.0			02.05.91
1,2-Dich1	proethane, ug/1	<1.0			02.05.91
1,1-Dichlo	proethene, ug/1	<1.0	112 %	2.8 %	02.05.91
cis/trans-	-1,2-Dichloroethylene, ug/l	<1.0			02.05.91

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LOG NO: T1-00257

Received: 01 FEB 91

Mr. Don Hash CH2M Hill 7201 N.W. 11th Place Gainesville, Florida 32602

Project: Palm Beach Co.

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , REPOR	SAMPLED BY			
00257-5 00257-6 00257-7 00257-8	Lab Blank Accuracy (% Recovery) Precision(% RPD) Date Analyzed				Client
PARAMETER		00257-5	00257-6	00257-7	00257-8
•	propropane, ug/l	<1.0			02.05.91
•	lchloropropene, ug/1	<1.0			02.05.91
•	-Dichloropropene, ug/1	<1.0			02.05.91
-	chloride, ug/l	<1.0			02.05.91
	etrachloroethane, ug/1	<1.0			02.05.91
	coethene, ug/1	<1.0			02.05.91
Toluene, u	•	<1.0	98 %	1.8 %	•
	chloroethane, ug/1	<1.0			02.03.71
	chloroethane, ug/l	<1.0			02.05.91
	ethene, ug/l	<1.0	99 %	5.0 %	
	fluoromethane, ug/1	<1.0			02.05.91
•	oride, ug/l	<1.0			02.05.91
Xylenes, u		<1.0			02.05.91
	pethane (EDB), ug/1	<0.020	80 %	1.3 %	02.05.91
Aldrin, ug/		<0.010	115 %	8.7 %	02.06.91
Dieldrin, u	-	<0.020	107 %	11 %	02.06.91
Diethyl Pht	chalate, ug/l	<10			02.20.91
Dimethyl Ph	ithalate, ug/l	<10			02.20.91
Butyl Benzy	71 Phthalate, ug/1	<10			02.20.91
Naphthalene	e, ug/1	<10			02.20.91
Anthracene,	ug/1	<10			02.20.91
Phenanthren	ne, ug/1	<10			02.20.91
Phenol, ug/	'1	<10	34 %	0 %	02.20.91

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LOG NO: T1-00257

Received: 01 FEB 91

Mr. Don Hash CH2M Hill 7201 N.W. 11th Place Gainesville, Florida 32602

Project: Palm Beach Co.

REPORT OF RESULTS

Page 9

LOG NO	SAMPLE DESCRIPTION , REPORT	FOR LIQUID SA	AMPLES		SAMPLED BY
00257-5 00257-6 00257-7 00257-8	Lab Blank Accuracy (% Recovery) Precision(% RPD) Date Analyzed				Client
PARAMETER		00257-5	00257-6	00257-7	00257-8
,4,6-Trich 2-Chlorophe	lorophenol, ug/l nol, ug/l	<10 <10	62 %	4.8 %	02.20.91

Method: EPA 40 CFR Part 136 & 141

HRS Certification #'s:81291,87279,E81005,E87052

Kadhy Sheffield

02/11/91 16:42

TEST RESULTS BY SAMPLE

Sample: 01A #89647

Collected: 01/29/91

<u>Test Description</u> Gross Alpha	<u>Result</u> 4+/-3*	D. L.	Units	Analyzed	Вų
Radium-226 Radium-228	4. 9+/−1. 9 <1	0. 6 1	pCi/liter pCi/liter pCi/liter		

Sample: 02A #89649

Collected: 01/29/91

<u>Test Description</u> Gross Alpha	<u>Result</u> 5+/-4*	<u>D. L.</u> 2	<u>Units</u> pCi/liter	<u>Analyzed</u>	<u>B </u>
Radium-226 Radium-228	6.8+/-2.0 3+/-1	0. 6	pCi/liter		

CHM HILL QUALITY ANALYTICS

CHAIN OF CUSTODY RECORD

	CT NUMBE		PR	OJEC	T NAME		CLIE	NT AD	DRESS	AND	PHONE	NUME	BER					FOP I	AB USE ONLY	
EP d	<u> </u>	0	1/	thy i	BEACH COUNTY SALWWIP	ő		_	_								LAB* AAD 883			
						F	<u> </u>	On	FI	FILE			1		822	_				
PALM	· Borch	Com	74 C	VATE	COPY 10:	ŀ	ļ		· · · · · ·	AN	ALYSES	REQU	ESTED	,				LAB#		
PROJE	CI MANAG	ER			COPY TO:	7 8	i			7		- hi	[٦		j	l A	PRO ITOTALO		
	1					N	l			27	12 A			67	· K	ł	B	PROJECT NO.		
EOUE	CCORMIC SIED COM	2/L/	2 <i>F4</i>	· 	B. Ziegler 10FB		İ			3	123]		ACK	VERIFIED	
C PAUE	SIED COM	P. DAIE			SAMPLING REQUIREMENTS	- 	1	1		1	30		:	7	7	:	D			
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NO.	DATE	TIME	P	A I B L	SAMPLE DESCRIPTIONS (12 CHARACTERS)		/0/	Eng	MAA	No.	FL: 1006,	18	8	700	Ý	M		ţ	REMARKS	
1	1/2991			X	Upper Manitor Zone	12	2	2	\int	1	1	1	/	1	1	1	89141	Presse Incor		
			-		TRAVEL BLANK	3	2									1	89648	Comaris In	Lon Rat	· E
																		Lower Zone	Ter S	
																		Lower Zone Temp =	18 6 (ma	= 49
ጋ.	1/29/91		ļ	X	Lower Monitor Zone	1/2	2	2	1	1	1	J	V	1	1	1	89649	Vare Zuno		- 17
					SCAMME LUDICA TRAVEL BLANK													Upper Fore	C (102.4)	- 8
					TRIVEL BLANK	12	2						·				89651	TOT Sugar	10 - 1000	- 3,000
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AMPLE	D BY AND	TITLE .			DATE/TIME	RELIA	Diner	IED BY		<u> </u>	<u> </u>			DATE	/TIME		·			
9. 2	EDBY:	<u> </u>	06	501	1/27/7/ 1400	""								DATE	/ IIIVIE			HAZWRAP/NEESA QC LEVEZ 1 2 3	Y N	
ECEIV	EDÆY:				DATE/TIME	RELIN	IQUISH	IED BY	:					DATE	/IIME			COC 4	Icŧ	
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-10	D BY LAB:				DATE/TIME	SAME	PLE SHI	PPED V	VIA.			_			1,	AIR BIL		SAMPLE COND.	aud/iced	•
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1				1	EW I /HAMETER LIST	- /	w	12 /		<u> </u>		525				į	INTO	D LIMS R	EVIEW' _	



BACTE	RIOLOG	ICAL	ANAL	YSIS		
			IENT	 NAME	AND	ADDRESS
350						1201100
33441						
			BACT	ירדפדר	COCY	
						_
						TED BY
SET	UP	NB:	R		(RESULT ORG/100mL
ONE						
10 01-2	9 1530	77-	235			<2
ONE						
10 01-2	9 1530	77-2	235			<2
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B ID 86	122,86	109,E	8604	в В		
	350 33441 SET ONE 10 01-2 ONE	350 33441  SET UP  ONE 10 01-29 1530  ONE 10 01-29 1530	SET UP NBI ONE 10 01-29 1530 77-2 ONE 10 01-29 1530 77-2	SET UP NBR ONE 10 01-29 1530 77-235 ONE	CLIENT NAME  350  33441  BACTERION  PROJECT N  PROJECT N  SAMPLE CO  SET UP NBR  ONE  10 01-29 1530 77-235  ONE  10 01-29 1530 77-235	CLIENT NAME AND  350  33441  BACTERIOLOGY  PROJECT NAME  PROJECT NUMBE  SAMPLE COLLEC  SET UP NBR  ONE  10 01-29 1530 77-235  ONE  10 01-29 1530 77-235



	MFORM	A	ANALYSIS REPORT	
CH2M HILL			CLIENT NAME ANI	ADDRESS
800 FAIRWAY	DRIVE SUITE	350	·	
DEERFIELD E	BEACH, FL 3	3441		
47945			SAMPLE NUMBER	
10-22-90 10	00 CLIENT 10-	-22-90 1030	DATE TIME COLL	RECD
SRWWTP UPP			SEF240770.T0.30	)
ID ANALYTE	MCL	METHOD	ANALYSIS DATE INITIAL NBR	RESULTS UNITS
70304 TDS	1	209C	10-29-90 CH 81-168	6941 MG/L
00940 CHLORIDE	250 <0.05	300.0	11-07-90 BM #0181	MG/L
00095 SPEC COND		120.1		umho/cm
00400 pH 		150.1	11-22-90	6,6
00625 TKN 		351.2	11-07-90 BM 62-425	2.28 MG/L
00610 AMMONIA	0.005	350.1	• • • • • • • • • • • • • • • • • • •	1.55
FECAL COLIF	ORM		11-22-90	<2 /100ML
DATE 11-2	22-90 L	AB ID 86122	86109, E86048	
3Y	ant			
DIRECTOR	(	<b> ~ ~ ~ ~ ~ ~ ~ ~</b>		



	MFORMA	ANALYSIS REPORT					
CH2M HILL			CLIENT NAME AND	ADDRESS			
800 FAIRWA	Y DRIVE SUITE						
DEERFIELD	BEACH, FL 33	<b>44</b> 1					
47946			SAMPLE NUMBER				
10-22-90 1	000 CLIENT 10-	22-90 1030	DATE TIME COLL	RECD			
SRWWTP LO	WER ZONE	~~~~~~	SEF240770.T0.30				
ID ANALYTE	MCL DET LIMIT	METHOD	ANALYSIS DATE INITIAL NBR	RESULTS UNITS			
70304 TDS	_		10-29-90 CH 81-168	36548 MG/L			
00940	250			23040 MG/L			
00095 SPEC COND	•	120.1	11-22-90	49700 umho/cm			
00400 pH		150.1	11-22-90	7.1			
00625 TKN	0.02	351.2	11-07-90 BM 62-425	0.92 MG/L			
00610 AMMONIA	0.005	350.1	10-28-90 BM 62-425	0 00			
FECAL COLI	FORM		11-22-90 77-192 ORG	<2			
		**	**				
DATE 11-		AD TO 06122	06100 706040				
	-22-30	ים דה מפדקק'	86109, E86048				
ву	mil						
DIRECTOR							

BFORM BACTERIOLOGICAL ANALYSIS	
CH2M HILL CLIENT NAME AND ADDRES	ss
800 FAIRWAY DRIVE SUITE 350	
DEERFIELD BEACH, FLORIDA 33441	
FECAL COLIFORM MPN BACTERIOLOGY	
PBC SRWWTP PROJECT NAME	
SEF24770.TO PROJECT NUMBER	
CLIENT SAMPLE COLLECTED BY	•
RES NO. COLLECTED RECEIVED SET UP NBR ORG/10	
SAMPLE #1 STATION #1 UPPER MONITOR ZONE	
48485 12-12 N/A 12-12 1450 12-12 1730 77-212 <2	
SAMPLE #2 STATION #2 LOWER MONITOR ZONE	
48486 12-12 N/A 12-12 1450 12-12 1730 77-212 <2	
*	
DATE 12-17-90 LAB ID 86122,86109,E86048	
BY Shall	
DIRECTOR	



January 7, 1991

AAD697 SEF24770.T0

RE: Palm Beach County laboratory samples

Dear Tom McCormick/DFB:

On December 13, 1990 the CH2M Hill Gainesville Laboratory received 4 water, grab samples with a request for analysis of selected parameters.

The analytical results are enclosed. No unusual difficulties were encountered in the analyses. If you should have any questions concerning the results, please call Don Hash or Tom Emenhiser.

Sincerely,

Don Hash

Client Services

Enclosure(s):

cc: Bart Ziegler/DF



## REPORT OF ANALYSIS

- AAD697 01/07/91

Page 1 of 3

Sample Nos: 88014 - 88017

Florida Certification: 82112; E82124

Palm Beach County	CH2M Hill
Attention: Tom McCormick Address: DFB Copies to: Bart Ziegler/DFB	Project No: SEF24770.TO Received: 12/13/90 Reported: 01/07/91
Collected: 12/12/90 by Bart Ziegler	

Type: water, grab
Location: PBC SRWWIP DIW'S

SAMPLE NUMBER	88014	88015	88016	88017
SAMPLE DESCRIPTIONS	Upper Monitor Zone 12/12/90 13:30	Lower Monitor Zone 12/12/90 14:00	Travel Blank 12/12/90	Laboratory Method Blank
GENERAL		<del> </del>		
pH (Units)	7.85	7.50	n/r	Not Applicable
	12/13/90	12/13/90	n/r	12/13/90
Alkalinity, Total (as CaCO3)	144	104	n/r	<1.0
	12/24/90	12/24/90	n/r	12/24/90
Color (APHA)	35	80	n/r	0
	12/14/90	12/14/90	n/r	12/14/90
Hardness, Calcium (as CaCO3)	800	4200	n/r	<1.0
	01/04/91	01/04/91	n/r	01/04/91
Turbidity (NTU)	11.2	27	n/r	<b>⋖</b> 0.2
	12/13/90	12/13/90	n/r	12/13/90
Odor (TON)	N.O.0	N.O.O	n/r	Not Applicable
	12/18/90	12/18/90	n/r	12/18/90
SOLIDS			•	1
Total Dissolved Solids	6180	33,300	n/r	<1.0
	12/17/90	12/17/90	n/r	12/17/90
METALS			•	
Antimony - FL	<b>⋖0.20</b>	⊲0.20	<b>⊲0.</b> 20	<0.20
	12/28/90	12/28/90	12/28/90	12/28/90
Arsenic - FU	⊲0.005	0.005	<0.005	<0.005
	12/18/90	12/18/90	12/18/90	12/18/90
Barium - FL	1.7	<0.20	1.6	40.20
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NOTE: Values are mg/l as substance unless otherwise stated.

* Detection limit elevated due to matrix interferences.

Respectfully submitted,

T. Ward Dickens, Laboratory Manager

n/r = not requested

NOTE: This report contains test data and no interpretation is intended or implied.



## REPORT OF ANALYSIS

AAD697 01/07/91

01/07/91 Page 2 of 3

Sample Nos: 88014 - 880

Florida Certification: 82112; E82124

SAMPLE NUMBER	88014	88015	88016	88017
SAMPLE DESCRIPTIONS	Upper Monitor Zone 12/12/90 13:30	Lower Monitor Zone 12/12/90 14:00	Travel Blank 12/12/90	Laboratory Method Blank
	12/28/90	12/28/90	12/28/90	12/28/90
Cadmium - FU	<0.0002	0.006	<0.0002	<0.0002
of ' *	12/19/90	12/19/90	12/19/90	12/19/90
Chromium, Tot - FU	<0.002	<0.002	⊲0.002	<0.002
	12/27/90	12/27/90	12/27/90	12/27/90
Copper - FL	<0.02	0.06	<0.02	<0.02
	01/02/91	01/02/91	01/02/91	01/02/91
I <b>ron, Total - FL</b>	2.1	3.4	<0.02	<0.02
	12/19/90	12/19/90	12/19/90	12/19/90
Lead - FU	<0.002	0.026	<0.002	<0.002
	12/28/90	12/28/90	12/28/90	12/28/90
Manganese – FL	0.06	0.13	<0.01	<0.01
	12/26/90	12/26/90	12/26/90	12/26/90
Mercury - CV	<0.0002	<0.0002	<0.0002	<0.0002
	12/21/90	12/21/90	12/21/90	12/21/90
Selenium	<0.025*	<0.025*	<0.005	<0.005
	12/18/90	12/18/90	12/18/90	12/18/90
Silver - FL	<0.02	0.07	<0.02	<0.02
	12/19/90	12/19/90	12/19/90	12/19/90
Sodium - FL	1625	10,500	<0.50	40.50
	12/26/90	12/26/90	12/26/90	12/26/90
Zinc - FL	⊲0.01	0.06	<0.01	40.01
	12/18/90	12/18/90	12/18/90	12/18/90
ANIONS	, , , , , , ,		12, 10, 50	12/10/50
Chloride	2800	18,500	n/r	<1.0
	01/04/91	01/04/91	n/r	01/04/91
Fluoride	0.66	0.69	n/r	40.01
	12/14/90	12/14/90	n/r	12/14/90
Sulfate	668	2420	n/r	Not Applicable
	12/18/90	12/18/90	n/r	12/18/90
NUTRIENTS	1 -31 -31 -4	, -0, 50	114 1	12/10/50
Ammonia (as N)	1.41	1.17	n/r	Not Applicable
<b> </b>			114.1	HOC Applicable
				i

NOTE: Values are mg/l as substance unless otherwise stated.
* Detection limit elevated due to matrix interferences.

Respectfully submitted,

T. Ward Dickens, Laboratory Manager

n/r = not requested

NOTE: This report contains test data and no interpretation is intended or implied.



## REPORT OF ANALYSIS

AAD697 01/07/91

01/0//91 Page 3 of 3

Sample Nos: 88014 - 88017

Florida Certification: 82112; E82124

SAMPLE NUMBER	88014	88015	88016	88017
SAMPLE DESCRIPTIONS	Upper Monitor Zone 12/12/90 13:30	Lower Monitor Zone 12/12/90 14:00	Travel Blank 12/12/90	Laboratory Method Blank
	12/28/90	12/28/90	n/r	12/28/90
Nitrate & Nitrite (as N)	<0.02 12/26/90	<0.02 12 /25 /00	n/r	<0.02
Kjeldahl Nitrogen (as N)	1.41	12/26/90 1.19	п/r n/r	12/26/90
( <u> </u>	01/03/91	01/03/91	n/r	Not Applicable 01/03/91
ENERAL ORGANICS	, , , , , , , ,	, 32,00,31	.,,,,	1 01/03/91
Surfactants (MBAS)	0.089	0.074	n/r	<0.025
AZADOMIC HACTE	12/14/90	12/14/90	n/r	12/14/90
AZARDOUS WASTE Corrosivity	1.01	1.24	- 1-	1
COLLOSIVILY	01/04/91	01/04/91	n/r n/r	Not Applicable
	01,04,31	01/04/91	ШТ	01/04/91
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NOTE: Values are mg/l as substance unless otherwise stated.
* Detection limit elevated due to matrix interferences.

Respectfully submitted,

T. Ward Dickens, Laboratory Manager

n/r = not requested

NOTE: This report contains test data and no interpretation is intended or implied.



NMENTAL LABORATORIES.

## REPORT OF ANALYSES

CH2MHILL SOUTHEAST

P.O.BOX 1647

GAINESVILLE, FL 32602-

DATE: 12/27/90

DHRS # 82282, E82001

Attn: MR.DON HASH

SAMPLES RECEIVED 12/14/90 (Page 1 of 1)

CLIENT STATION ID:

88014

88015

LAB #:

44654

44655

MBAS mg/L

0.089

0.074

EPA 425.1

DATE OF ANALYSIS: 12/14/90 METHOD BLANK: <0.025 mg/L

PROJECT MANAGER

Helly Berg Sel



Client:

PALM BEACH COUNTY/PBC SRWWTP DIW'S

Attention:

Address:

CH2M HILL DEERFIELD BEACH OFFICE

Sample Number:

88014-16,88018

T. McCORMICK

Date Received:

12/13/90

## Dear Client:

The Gainesville Organics Laboratory received your samples with a request for analysis of selected parameters.

The analytical results are enclosed. No unusual difficulties were encountered in the analyses.

If you should have any questions concerning the results please contact us. Thank you.

Sincerely,

Tom Emenhiser Client Services



# CH2M Hill Organics Laboratory Analytical Report

## Report Contents

Sample Information

Definitions of Reporting Qualifiers

Description of Analytical Methods

Sample Quantitation Reports including Surrogate Recoveries

## QA/QC Package Including:

Initial Calibration (*)
Continuing Calibration (Daily Standard) (*)
Quantitation Reports for Organic-Free Water Blanks
Matrix Spike/Matrix Spike Duplicate (*)
Surrogate Control Charts (*)
Chromatograms (*)
Copy of Chain-of-Custody

(*) Information provided where appliciable or when requested.



## SAMPLE INFORMATION

Client: Attention: PALM BEACH COUNTY/PBC SRWWTP DIW'S

T. McCORMICK

Address:

CH2M HILL DEERFIELD BEACH OFFICE

Description:

WATER SAMPLES PBC SRWWTP DIW'S 601/602 ANALYSIS

Sample Number:

88014-16,88018

Quantity:

Date Received: Date Completed: 12/23/90

12/13/90 12/31/90

Date Reported: Project Number:

SEF 24770.TO

Number of Pages: 14

The information shown in this report is test data only and no interpretation of this data is intended or implied.

State of Alabama Certification No.: 40080

State of Florida Certification No.: 82112, E82124

Respectfully submitted,

Ward Dickens

Laboratory Manager



## Definitions of Reporting Qualifiers

#### Result Qualifiers

- (U) Indicates the compound was analyzed for but not detected.

  The number adjacent to the "U" qualifier indicates the Reporting Limit for that compound. The Reporting Limit can vary from sample to sample depending on dilution factors or percent moisture adjustment when indicated.
- (JX) Presence indicated but less than stated Reporting Limit. In a diluted sample, a clearly defined peak was present at less than the stated Reporting Limit.

## Analysis (Run) Qualifiers

- (M) Matrix interference precludes acheiving lower Reporting Limit. The Reporting Limit is determined by the largest peak in the sample, and the dilution is adjusted so that neither chemical nor electronic overload of the gas chromatography system takes place. Either condition could affect the reliability of peak identification and quntitation.
- (N) Sample contains non-target compounds. Many samples, especially "fuel" samples, often contain non-target compounds. This qualifier is used to alert the client to the presence of non-target compounds in samples, even if no target compounds are detected.

Reporting Limit = 1.0 ug/l for water samples and 1.0 ug/kg for soil and sediment samples unless noted otherwise.

Note: the minimum Reporting Limit for methanol extracts of high-level soil and sediment samples is 50 ug/kg due to the effect of methanol on "purging efficiency."



#### Analytical Methods

- Purgeable Halocarbons in Water: EPA Method 601 as described in the Title 40 Code of Federal Regulations, Part 136, Appendix A, July, 1988, and CH2M Hill GC Volatiles SOP, October, 1988.
- Purgeable Aromatics in Water: EPA Method 602 as described in the Title 40 Code of Federal Regulations, Part 136, Appendix A, July, 1988, and CH2M Hill GC Volatiles SOP, October, 1988.
- Purgeable Halocarbons in Soil and Sediment: EPA Method 8010 as described in Test Methods for Evaluating Solid Waste (SW-846) and CH2H Hill GC Volatiles SOP, October, 1988.
- Purgeable Aromatics in Soil: EPA Method 8020 as described in Test Methods for Evaluating Solid Waste (SW-846) and CH2M Hill GC Volatiles SOP, October, 1988.
- Trihalomethanes in Water: EPA Method 501.1 as described in the Federal Register, Vol. 44, No. 231, Appendix C, and CH2M Hill Volatiles SOP, October, 1988.
- Ethylene Dibromide in Water: EPA Method 504 (1,2-dibromomethane and 1,2-dibromo-3-chloropropane in water by microextraction and gas chromatography).
- Fuel Screening: Procedure for estimation of concentration and identification of "fuel" samples; used to assist in determination of required EPA methods for subsequent analysis. This methodology is not an established EPA procedure.

State of Alabama Certification Number: 40080

State of Florida Certification Numbers: 82112 and E82124



Client: PALM BEACH COUNTY Laboratory: **GAINESVILLE** Date Sampled: 12/12/90 Project: PBC SRWWTP DIW'S Lab Sample Id: 88014 Date Received: 12/13/90 Proj No: SEF 24770.TO % Moisture 0.0 Date Extracted: N/A Method: 601/602 Dilution Factor: 1.0 Date Analyzed: 12/23/90 Matrix: WATER Instrument ID: GC#1 Analyst: SS Sampler: B. ZIEGLER Column: J & W DB-624 Date Reported: 12/29/90

Client Sample ID/Description: UPPER MONITOR ZONE

CAS Number	Compound	Reporting Limit	Sample Result	Reporting Units
74-87-3	Chloromethane	1.0	14	
75-01-4	Vinyl Chloride	1.0	บ น	ug/L
74-83-9	8romomethane	1.0	U	ug/L
75-00-3	Chloroethane	1.0	U	ug/L
75-69-4	Trichlorofluoromethane	1.0	u	ug/L
75-35-4	1,1-Dichloroethene	1.0	Ü	ug/L
75-09-2	Dichloromethane	1.0	и	ug/L
156-60-5	trans-1,2-Dichloroethene	1.0	U	ug/L
75-34-3	1,1-Dichloroethane	1.0	u u	ug/L
67-66-3	Chloroform	1.0	U	ug/L
71-55-6	1,1,1-Trichloroethane	1.0	•	ug/L
56-23-5	Carbon Tetrachloride	1.0	U	ug/L
107-06-2	1,2-Dichloroethane	1.0	U	ug/L
79-01-6	Trichloroethene		U	ug/L
78-87-5	1,2-Dichloropropane	1.0 1.0	U	ug/L
75-27-4	8 romodich Loromethane	1.0	U 	ug/L
10061-01-5	cis-1,3-Dichloropropene	1.0	U 	ug/L
0061-02-6	trans-1,3-Dichloropropene	1.0	Ü	ug/L
9-00-5	1,1,2-Trichloroethane	1.0	U	ug/L
27-18-4	Tetrachloroethene	1.0	U	ug/L
24-48-1	Dibromochloromethane	1.0	U	ug/L
08-90-7	Chlorobenzene		U	ug/L
75-25-2	Bromoform	1.0	U 	ug/L
9-34-5	1,1,2,2-Tetrachloroethane	1.0	U	ug/L
41-73-1	1,3-Dichlorobenzene	1.0	U	ug/L
06-46-7	1,4-Dichtorobenzene	1.0	U 	ug/L
75-50-1	1,2-Dichlorobenzene	1.0	Ü	ug/L
634-04-4	tert-Butyl methyl ether	1.0	U	ug/L
1-43-2	Benzene	1.0	U 	ug/L
08-88-3	Toluene	1.0	u 	ug/L
00-41-4		1.0	U	ug/L
	Ethylbenzene	1.0	ŭ	ug/L
/A	Xylenes (Total)	1.0	U	ug/L

74-97-5Bromochloromethane-SS84%rec98-08-8a,a,a-Trifluorotoluene-SS90%rec

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery

Reviewed by: Stare Shirling 12/30/90



Client: PALM BEACH COUNTY Laboratory: GAINESVILLE Date Sampled: 12/12/90 Project: PBC SRWWTP DIW'S Lab Sample Id: 88015 Date Received: 12/13/90 Proj No: SEF 24770.TO % Moisture 0.0 Date Extracted: N/A Method: 601/602 Dilution Factor: 1.0 Date Analyzed: 12/23/90 Matrix: WATER Instrument ID: GC#1 Analyst: SS Sampler: B. ZIEGLER Column: J & W DB-624 Date Reported: 12/29/90

Client Sample ID/Description: LOWER MONITOR ZONE

CAS Number	Compound	Reporting	\$ample	Reporting
		Limit	Result	Units
74-87-3	Chloromethane	1.0	U	ug/L
75-01-4	Vinyl Chloride	1.0	Ü	ug/L
74-83-9	Bromomethane	1.0	U	ug/L
75-00-3	Chloroethane	1.0	Ų	ug/L
75-69-4	Trichlorofluoromethane	1.0	U	ug/L
75-35-4	1,1-Dichloroethene	1.0	U	ug/L
75-09-2	Dichioromethane	1.0	U	ug/L
156-60-5	trans-1,2-Dichloroethene	1.0	U	ug/L
75-34-3	1,1-Dichloroethane	1.0	u	ug/L
67-66-3	Chloroform	1.0	U .	ug/L
71-55-6	1,1,1-Trichloroethane	1.0	U	ug/L
56-23-5	Carbon Tetrachloride	1.0	U	ug/L
107-06-2	1,2-Dichloroethane	1,0	U	ug/L
79-01-6	Trichloroethene	1.0	Ü	ug/L
78-87-5	1,2-Dichloropropane	1.0	Ū	ug/L
75-27-4	Bromodichloromethane	1.0	Ü	ug/L
10061-01-5	cis-1,3-Dichloropropene	1.0	Ü	ug/L
10061-02-6	trans-1,3-Dichloropropene	1.0	Ü	ug/L
79-00-5	1,1,2-Trichloroethane	1,0	Ū	ug/L
127-18-4	Tetrachloroethene	1.0	Ü	ug/L
124-48-1	Dibromochtoromethane	1.0	ü	ug/L
108-90-7	Chlorobenzene	1.0	Ü	ug/L
75-25-2	8romoform	1.0	Ü	ug/L
79-34-5	1,1,2,2-Tetrachloroethane	1.0	Ü	ug/L
541 <i>-7</i> 3-1	1,3-0ichlorobenzene	1.0	Ü	ug/L
106-46-7	1,4-Dichlorobenzene	1.0	Ü	ug/L
95-50-1	1.2-Dichlorobenzene	1.0	Ü	ug/L
1634-04-4	tert-Butyl methyl ether	1,0	u	ug/L ug/L
71-43-2	Benzene	1.0	Ü	ug/L ug/L
108-88-3	Toluene	1.0	u U	ug/L ug/L
100-41-4	Ethylbenzene	1.0	Ü	
N/A	Xylenes (Total)	1.0	U	ug/L
	Tyronou (total)	1.0	Ų	ug/L

74-97-5Bromochloromethane-SS87%rec98-08-8a,a,a-Trifluorotoluene-SS88%rec

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery

Reviewed by: Steve Shirlin 12/30/90



Client: PALM BEACH COUNTY Laboratory: GAINESVILLE Date Sampled: 12/12/90 Project: PBC SRWWTP DIW'S Lab Sample Id: Date Received: 12/13/90 88016 Proj No: SEF 24770.TO % Moisture 0.0 Date Extracted: N/A Method: 601/602 Dilution Factor: 1.0 Date Analyzed: 12/20/90 Matrix: WATER Instrument ID: GC#2 Analyst: SS Sampler: B. ZIEGLER Column: J & W DB-1 Date Reported: 12/26/90

Client Sample ID/Description: TRAVEL BLANK (LOWER ZONE)

CAS Number	Compound	Reporting Limit	Sample Result	Reporting Units
74-87-3	Chloromethane	1.0	υ	ug/L
75-01-4	Vinyl Chloride	1.0	ប	ug/L
74-83-9	Bromomethane	1.0	U	ug/L
75-00-3	Chloroethane	1.0	U	ug/L
75-69-4	Trichlorofluoromethane	1.0	U	ug/L
75-35-4	1,1-Dichloroethene	1.0	U	ug/L
75-09-2	Dichloromethane	1.0	·U	ug/L
156-60-5	trans-1,2-Dichloroethene	1.0	U	ug/L
75-34-3	1,1-Dichloroethane	1.0	U	ug/L
67-66-3	Chloroform	1.0	U	ug/L
107-06-2	1,2-Dichloroethane	1.0	U	ug/L
71-55-6	1,1,1-Trichioroethane	1.0	U	ug/L
56-23-5	Carbon Tetrachloride	1.0	u	ug/L
78-87-5	1,2-Dichloropropane	1.0	ប	ug/L
79-01-6	Trichloroethene			<b>5.</b> -
75-27-4	and Bromodichloromethane	1.0	U	ug/L
10061-01-5	cis-1,3-Dichloropropene	1.0	U	ug/L
10061-02-6	trans-1,3-Dichloropropene	1.0	Ü	ug/L
79-00-5	1,1,2-Trichloroethane	1.0	U	ug/L
124-48-1	Dibromochloromethane	1.0	U	ug/L
127-18-4	Tetrachloroethene	1.0	U	ug/L
108-90-7	Chiorobenzene	1.0	U	ug/L
75-25-2	Bromoform	1.0	U	ug/L
79-34-5	1,1,2,2-Tetrachloroethane	1.0	Ū	ug/L
641-73-1	1,3-Dichlorobenzene	1.0	Ü	ug/L
106-46-7	1,4-Dichlorobenzene	1.0	Ū	ug/L
95-50-1	1,2-Dichlorobenzene	1.0	Ü	ug/L
634-04-4	tert-Butyl methyl ether	1.0	Ū	ug/L
71-43-2	Benzene	1.0	Ü	ug/L
08-88-3	Toluene	1.0	u	ug/L
100-41-4	Ethylbenzene	1.0	Ü	ug/L
I/A	Xylenes (Total)	1.0	ŭ	ug/L

74-97-5

Bromochloromethane-SS

98-08-8

a,a,a-Trifluorotoluene-SS

99 %rec 93 %rec

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery

Reviewed by:

Gainesville Environmental Laboratory 7201 N.W. 11th Place. Gainesville, Florida 32605



Client: PALM BEACH COUNTY Laboratory: GAINESVILLE Date Sampled: 12/12/90 Project: PBC SRWWTP DIW'S Lab Sample Id: 88018 Date Received: 12/13/90 Proj No: SEF 24770.10 % Moisture 0.0 Date Extracted: N/A Method: 601/602 Dilution Factor: 1.0 Date Analyzed: 12/20/90 Matrix: WATER Instrument ID: GC#2 Analyst: SS Sampler: 8. ZIEGLER J & W DB-1. Date Reported: 12/26/90

Client Sample ID/Description: TRAVEL BLANK (UPPER ZONE)

CAS Number	Compound	Reporting	Sample	Reporting
		Limit	Result	Units
74-87-3	Chloromethane	1.0	U	ug/L
75-01-4	Vinyl Chloride	1.0	U	ug/L
74-83-9	8romomethane	1.0	u U	ug/L
75-00-3	Chloroethane	1.0	Ü	ug/L
75-69-4	Trichlorofluoromethane	1.0	1.8	ug/L
75-35-4	1,1-Dichloroethene	1.0	U	ug/L
75-09-2	Dichloromethane	1.0	Ü	ug/L
156-60-5	trans-1,2-Dichloroethene	1.0	ü	ug/L
75-34-3	1,1-Dichloroethane	1.0	Ü	ug/L
67-66-3	Chloroform	1.0	Ü	=
107-06-2	1,2-Dichloroethane	1.0	ŭ	ug/L
71-55-6	1,1,1-Trichloroethane	1.0	Ü	ug/L
56-23-5	Carbon Tetrachloride	1.0	ů	ug/L
78-87-5	1,2-Dichloropropane	1.0	Ü	ug/L
79-01-6	Trichloroethene	110	Ū	ug/L
75-27-4	and Bromodichloromethane	1.0	U	ue (1
10061-01-5	cis-1,3-Dichloropropene	1.0	Ü	·ug/L
10061-02-6	trans-1,3-Dichloropropene	1.0	Ü	ug/L
79-00-5	1,1,2-Trichloroethane	1,0	U	ug/L
124-48-1	Dibromochloromethane	1.0	U	ug/L
127-18-4	Tetrachloroethene	1.0	Ü	ug/L
108-90-7	Chlorobenzene	1.0	Ü	ug/L
75-25-2	Bromoform	1.0	ย	ug/L
79-34-5	1,1,2,2-Tetrachloroethane	1.G	_	ug/L
541- <i>7</i> 3-1	1,3-Dichlorobenzene	1.0	u	ug/L
106-46-7	1,4-Dichlorobenzene	1.0	U 	ug/L
95-50-1	1,2-Dichlorobenzene		U	ug/L
1634-04-4	tert-Butyl methyl ether	1.0	U 	ug/L
71-43-2	Benzene	1.0	U	ug/L
108-88-3	Toluene	1.0	U	ug/L
100-41-4	Ethylbenzene	1.0	ů.	ug/L
N/A	Xylenes (Total)	1.0	U	ug/L
****	Ayrenes (Total)	1.0	U	ug/L
	·			

 74-97-5
 Bromochloromethane-SS
 104
 %rec

 98-08-8
 a,a,a-Trifluorotoluene-SS
 98
 %rec

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery

Reviewed by:

CH2M HILL

Gainesville Environmental Laboratory 7201 N.W. 11th Place. Gainesville, Florida 32605



Client: PALM BEACH COUNTY Laboratory: **GAINESVILLE** Date Sampled: 12/12/90 Project: PBC SRWWTP DIW'S Lab Sample Id: 88018R Date Received: 12/13/90 Proj No: SEF 24770.TO % Moisture 0.0 Date Extracted: N/A Method: 601/602 Dilution Factor: 1.0 Date Analyzed: 12/21/90 Matrix: WATER Instrument ID: GC#2 Analyst: SS Sampler: B. ZIEGLER Column: J & W D8-1 Date Reported: 12/26/90

Client Sample ID/Description: TRAVEL BLANK (UPPER ZONE) (RUN #2)

CAS Number	Compound:	Reporting Limit	Sample	Reporting
		L MIT C	Result	Units
74-87-3	Chloromethane	4.0		
75-01-4	Vinyl Chloride	1.0	U	ug/L
74-83-9	Bromomethane	1.0	Ü	ug/L
75-00-3	Chloroethane	1.0	u	ug/L
75-69-4	Trichlorofluoromethane	1.0	U	ug/L
75-35-4	1,1-Dichloroethene	1.0	1.1	ug/L
75-09-2	Dichloromethane	1.0	U	ug/L
156-60-5		1.0	U	ug/L
75-34-3	trans-1,2-Dichloroethene	1.0	U	ug/L
=	1,1-Dichloroethane	1.0	ឋ	ug/L
67-66-3	Chloroform	1.0	U	ug/L
107-06-2	1,2-Dichloroethane	1.0	U	ug/L
71-55-6	1,1,1-Trichloroethane	1.0	U	ug/L
56-23-5	Carbon Tetrachloride	1.0	U	ug/L
78-87-5	1,2-Dichloropropane	1.0	U	ug/L
79-01-6	Trichloroethene			
75-27-4	and Bromodichloromethane	1.0	U	ug/L
10061-01-5	cis-1,3-Dichtoropropene	1.0	U	ug/L
10061-02-6	trans-1,3-Dichloropropene	1.0	U	ug/L
79-00-5	1,1,2-Trichloroethane	1.0	U	ug/L
124-48-1	Dibromochloromethane	1.0	บ	ug/L
127-18-4	Tetrachloroethene	1.0	U	ug/L
108-90-7	Chlorobenzene	1.0	U	ug/L
75-25-2	Bromoform	1.0	u	ug/L
79-34-5	1,1,2,2-Tetrachloroethane	1.0	Ú	ug/L
541-73-1	1,3-Dichlorobenzene	1.0	Ü	ug/L
106-46-7	1,4-Dichlorobenzene	1.0	Ü	ug/L
95-50-1	1,2-Dichlorobenzene	1.0	Ü	ug/L
1634-04-4	tert-Butyl methyl ether	1.0	n	ug/L
71-43-2	Benzene	1.0	Ü	ug/L
108-88-3	Toluene	1.0	U	ug/L
100-41-4	Ethylbenzene	1.0	u	ug/L
N/A	Xylenes (Total)	1.0	u	
	• • • • • • • • • • • • • • • • • • • •	1.0	U	ug/L

 74-97-5
 Bromochloromethane-SS
 90
 %rec

 98-08-8
 a,a,a-Trifluorotoluene-SS
 104
 %rec

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery

Reviewed by:

CH2M HILL

Gainesville Environmental Laboratory 7201 N.W. 11th Place. Gainesville, Florida 32605



Client: PALM BEACH COUNTY Laboratory: **GAINESVILLE** Date Sampled: 12/19/90 Project: PBC SRWWTP DIW'S Lab Sample Id: 2VB1219A Date Received: N/A Proj No: SEF 24770.TO % Moisture . 0.0 Date Extracted: N/A Method: 601/602 Dilution Factor: 1.0 Date Analyzed: 12/19/90 Matrix: WATER Instrument ID: GC#2 Analyst: SS Sampler: N/A Column: J & W D8-1 Date Reported: 12/26/90

Client Sample ID/Description: OFW BLANK

CAS Number	Compound	Reporting Limit	Sample Result	Reporting Units
	•••			onits
74-87-3	Chloromethane	1.0	U	ug/L
75-01-4	Vinyl Chloride	1.0	Ü	ug/L
74-83-9	Bromomethane	1.0	U	ug/L
75-00-3	Chloroethane	1.0	U	ug/L
75-69-4	Trichlorofluoromethane	1.0	U	ug/L
75-35-4	1,1-Dichloroethene	1.0	Ū	ug/L
75-09-2	Dichloromethane	1.0	Ü	ug/L
156-60-5	trans-1,2-Dichloroethene	1.0	Ü	ug/L
75-34-3	1,1-Dichloroethane	1.0	Ü	ug/L
67-66-3	Chloroform	1.0	Ü	ug/Ľ
107-06-2	1,2-Dichloroethane	1.0	Ü	ug/L
71-55-6	1,1,1-Trichloroethane	1.0	Ü	ug/L
56-23-5	Carbon Tetrachloride	1.0	Ü	ug/L
78-87-5	1,2-Dichloropropane	1.0	ŭ	ug/L
79-01-6	Trichloroethene		•	<b>59/</b> L
75-27-4	and Bromodichloromethane	1.0	· u	ug/L
10061-01-5	cis-1,3-Dichloropropene	1.0	Ü	ug/L
10061-02-6	trans-1,3-Dichloropropene	1.0	Ü	ug/L
79-00-5	1,1,2-Trichloroethane	1.0	ű	ug/L
24-48-1	Dibromochloromethane	1.0	Ü	ug/L
27-18-4	Tetrachloroethene	1.0	ū	ug/L
08-90-7	Chlorobenzene	1.0	Ü	ug/L
·5-25-2	Bromoform	1.0	U.	ug/L
9-34-5	1,1,2,2-Tetrachloroethane	1.0	Ü	ug/L
41-73-1	1,3-Dichlorobenzene	1,0	Ü	ug/L
06-46-7	1,4-Dichlorobenzene	1.0	Ü	ug/L
5-50-1	1,2-Dichlorobenzene	1.0	ŭ	ug/L ug/L
634-04-4	tert-Butyl methyl ether	1.0	Ü	ug/L ug/L
1-43-2	Benzene	1.0	U	ug/L
08-88-3	Toluene	1.0	U	<del>=</del>
00-41-4	Ethylbenzene	1.0	Ü	ug/L
!/A	Xylenes (Total)	1.0	U	ug/L ug/L

74-97-5 Bromochloromethane-SS 98-08-8 a,a,a-Trifluorotoluene-SS

93 %rec 100 %rec

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery

Reviewed by:



Client: PALM BEACH COUNTY Laboratory: GAINESVILLE Date Sampled: 12/20/90 Project: PBC SRWWTP DIW'S Lab Sample Id: 2VB1220A Date Received: A/K Proj No: SEF 24770.10 % Moisture 0.0 Date Extracted: N/A Method: 601/602 Dilution factor: 1.0 Date Analyzed: 12/20/90 Matrix: WATER Instrument ID: GC#2 Analyst: SS Sampler: N/A Column: J & ₩ DB-1 Date Reported: 12/26/90

Client Sample ID/Description: OFW BLANK

CAS Number	Compound	Reporting	Sample	Reporting
		Limit	Result	Units
74-87-3	Chloromethane	1.0	u	ug/L
75-01-4	Vinyl Chloride	1.0	U	ug/L
74-83-9	Bromomethane	1.0	U	ug/L
75-00-3	Chloroethane	1.0	U	ug/L
75-69-4	Trichlorofluoromethane	1.0	U	ug/L
75-35-4	1,1-Dichloroethene	1.0	IJ	ug/L
75-09-2	Dichloromethane	1.0	U	ug/L
156-60-5	trans-1,2-Dichloroethene	1.0	U	ug/L
75-34-3	1,1-Dichloroethane	1.0	U	ug/L
67-66-3	Chloroform	1.0	U	ug/L
107-06-2	1,2-Dichloroethane	1.0	บ	ug/L
71-55-6	1,1,1-Trichloroethane	1.0	U	ug/L
56 <b>-</b> 23-5	Carbon Tetrachloride	1.0	ū	ug/L
78-87-5	1,2-Dichloropropane	1.0	Ü	ug/L
79-01-6	Trichloroethene		_	-3/ -
75-27-4	and Bromodichloromethane	1.0	U	ug/L
10061-01-5	cis-1,3-Dichloropropene	1.0	Ü	ug/L
10061-02-6	trans-1,3-Dichloropropene	1.0	Ū	ug/L
79-00-5	1,1,2-Trichloroethane	1.0	Ū	ug/L
124-48-1	Dibromochloromethane	1.0	Ū	ug/L
127-18-4	Tetrachloroethene	1.0	Ū	ug/L
108-90-7	Chlorobenzene	1.0	ū	ug/L
75-25-2	Bromoform	1.0	Ū	ug/L
79-34-5	1,1,2,2-Tetrachloroethane	1.0	ŭ	ug/L
541 <i>-7</i> 3-1	1,3-Dichlorobenzene	1.0	Ü	ug/L
106-46-7	1,4-Dichlorobenzene	1.0	Ü	ug/L
95-50-1	1,2-Dichlorobenzene	1.0	Ü	ug/L
634-04-4	tert-Butyl methyl ether	1.0	ü	ug/L
1-43-2	Benzene	1.0	u	ug/L ug/L
08-88-3	Toluene	1.0	Ü	ug/L
00-41-4	Ethylbenzene	1.0	U	ug/L
/A	Xylenes (Total)	1.0	Ü	ug/L ug/L

74-97-5 Bromochloromethane-SS 98-08-8 a,a,a-Trifluorotoluene-SS

84 %rec 99 %rec

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery

Reviewed by:

CH2M HILL

Gainesville Environmental Laboratory 7201 N.W. 11th Place. Gamesville, Florida 32605



Client: PALM BEACH COUNTY Laboratory: GAINESVILLE Date Sampled: 12/22/90 Project: PBC SRWWTP DIW'S Lab Sample Id: 1VB1222A Date Received: N/A Proj No: SEF 24770.10 % Moisture 0.0 Date Extracted: N/A Method: 601/602 Dilution Factor: 1.0 Date Analyzed: 12/22/90 Matrix: WATER Instrument ID: GC#1 Analyst: SS Sampler: N/A J & W DB-624 Column: Date Reported: 12/29/90

Client Sample ID/Description: OFW BLANK

CAS Number	Compound	Reporting Limit	Sample Result	Reporting Units
				*** ***********
74-87-3	Chloromethane	1.0	u	ug/L
75-01-4	Vinyl Chloride	1.0	ប	ug/L
74-83-9	Bromomethan <del>e</del>	1.0	U	ug/L
75-00-3	Chloroethane	1.0	U	ug/L
75-69-4	Trichlorofluoromethane	1.0	U	ug/L
75-35-4	1,1-Dichloroethene	1.0	U	ug/L
75-09-2	Dichloromethane	1.0	U	ug/L
156-60-5	trans-1,2-Dichloroethene	1.0	Ü	ug/L
75-34-3	1,1-Dichloroethane	1.0	Ū	ug/L
67-66-3	Chloroform	1.0	บ	ug/L
71-55-6	1,1,1-Trichloroethane	1.0	Ū	ug/L
56-23-5	Carbon Tetrachloride	1.0	ū	ug/L
107-06-2	1,2-Dichloroethane	1.0	U	ug/L
79-01-6	Trichloroethene	1.0	Ü	ug/L
78-87-5	1,2-Dichloropropane	1.0	Ü	ug/L
75-27-4	Bromodichloromethane	1.0	ü	ug/L
10061-01-5	cis-1,3-Dichloropropene	1.0	Ü	ug/L
10061-02-6	trans-1,3-Dichloropropene	1.0	Ü	ug/L
79-00-5	1,1,2-Trichloroethane	1.0	Ü	ug/L
127-18-4	Tetrachloroethene	1.0	บ	ug/L
124-48-1	Dibromochloromethane	1.0	Ü	ug/L
108-90-7	Chlorobenzene	1.0	ŭ	ug/L
75-25-2	Bromoform	1.0	Ü	ug/L
79-34-5	1,1,2,2-Tetrachloroethane	1.0	ū	ug/L
541-73-1	1,3-Dichlorobenzene	1.0	Ü	ug/L
106-46-7	1,4-Dichlorobenzene	1.0	Ü	ug/L
95-50-1	1,2-Dichlorobenzene	1.0	Ü	ug/L
1634-04-4	tert-Butyl methyl ether	1.0	Ü	ug/L
71-43-2	Benzene	1.0	Ü	ug/L
108-88-3	Toluene	1.0	Ü	ug/L
100-41-4	Ethylbenzene	1.0	u	ug/L
N/A	Xylenes (Total)	1.0	ű	ug/L

98-08-8 a,a,a-Trifluorotoluene-SS
U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery

**Bromochloromethane-SS** 

Reviewed by: Stine Shulen 12/30/90

74-97-5

97

%гес

%гес



Client:

PALM BEACH COUNTY

Attention:

TOM McCORMICK

Address:

CH2M HILL DEERFIELD BEACH OFFICE

Sample Number:

88014-15

Date Received:

12/13/90

## Dear Client:

The Gainesville Organics Laboratory received your samples with a request for analysis of selected parameters.

The analytical results are enclosed. No unusual difficulties were encountered in the analyses.

If you should have any questions concerning the results please contact us. Thank you.

Sincerely,

Tom Emenhiser Client Services



## CH2M Hill Organics Laboratory Analytical Report

## Report Contents

Sample Information

Definitions of Reporting Qualifiers

Description of Analytical Methods

Sample Quantitation Reports including Surrogate Recoveries

## QA/QC Package Including:

Initial Calibration (*)

Continuing Calibration (Daily Standard) (*)

Quantitation Reports for Organic-Free Water Blanks

Matrix Spike/Matrix Spike Duplicate (*)

Surrogate Control Charts (*)

Chromatograms (*)

Copy of Chain-of-Custody

(*) Information provided where applicable or when requested.



#### SAMPLE INFORMATION

Client:

PALM BEACH COUNTY

Attention:

TOM MCCORMICK

Address:

CH2M HILL DEERFIELD BEACH OFFICE

Description:

WATER SAMPLES

504 (EDB) ANALYSIS

Sample Number:

88014-15

Quantity:

2

Date Received:

12/13/90

Date Completed:

12/13/90

Date Reported:

12/20/90

Project Number:

SEF 24770.TO

Number of Pages: 9

The information shown in this report is test data only and no interpretation of this data is intended or implied.

State of Alabama Certification No.: 40080

State of Florida Certification No.: 82112, E82124

Respectfully submitted,

Laboratory Manager



## Definitions of Reporting Qualifiers

## Result Qualifiers

- (U) Indicates the compound was analyzed for but not detected.

  The number adjacent to the "U" qualifier indicates the Reporting Limit for that compound. The Reporting Limit can vary from sample to sample depending on dilution factors or percent moisture adjustment when indicated.
- (JX) Presence indicated but less than stated Reporting Limit. In a diluted sample, a clearly defined peak was present at less than the stated Reporting Limit.

## Analysis (Run) Qualifiers

- (M) Matrix interference precludes acheiving lower Reporting Limit. The Reporting Limit is determined by the largest peak in the sample, and the dilution is adjusted so that neither chemical nor electronic overload of the gas chromatography system takes place. Either condition could affect the reliability of peak identification and quntitation.
- (N) Sample contains non-target compounds. Many samples, especially "fuel" samples, often contain non-target compounds. This qualifier is used to alert the client to the presence of non-target compounds in samples, even if no target compounds are detected.

Reporting Limit = 1.0 ug/l for water samples and 1.0 ug/kg for soil and sediment samples unless noted otherwise.

Note: the minimum Reporting Limit for methanol extracts of high-level soil and sediment samples is 50 ug/kg due to the effect of methanol on "purging efficiency."



#### Analytical Methods

- Purgeable Halocarbons in Water: EPA Method 601 as described in the Title 40 Code of Federal Regulations, Part 136, Appendix A, July, 1988, and CH2M Hill GC Volatiles SOP, October, 1988.
- Purgeable Aromatics in Water: EPA Method 602 as described in the Title 40 Code of Federal Regulations, Part 136, Appendix A, July, 1988, and CH2M Hill GC Volatiles SOP, October, 1988.
- Purgeable Halocarbons in Soil and Sediment: EPA Method 8010 as described in Test Methods for Evaluating Solid Waste (SW-846) and CH2H Hill GC Volatiles SOP, October, 1988.
- Purgeable Aromatics in Soil: EPA Method 8020 as described in Test Methods for Evaluating Solid Waste (SW-846) and CH2M Hill GC Volatiles SOP, October, 1988.
- Trihalomethanes in Water: EPA Method 501.1 as described in the Federal Register, Vol. 44, No. 231, Appendix C, and CH2M Hill Volatiles SOP, October, 1988.
- Ethylene Dibromide in Water: EPA Method 504 (1,2-dibromomethane and 1,2-dibromo-3-chloropropane in water by microextraction and gas chromatography).
- Fuel Screening: Procedure for estimation of concentration and identification of "fuel" samples; used to assist in determination of required EPA methods for subsequent analysis. This methodology is not an established EPA procedure.

State of Alabama Certification Number: 40080

State of Florida Certification Numbers: 82112 and E82124



## Report of Analytical Data - EDB and DBCP

Client: PALM BEACH COUNTY
Project: PBC SRWWTP DIW'S
Proj No: SEF 24770.TO
Method: 504

Method: 504
Matrix: WATER
Sampler: 8. ZIEGLER

Laboratory: GAINESVILLE
Lab Sample !d: 88014E
% Moisture 0.00
Dilution Factor: 1.00
Instrument ID: GC#3
Column: J & W DB-624

Date Sampled: 12/12/90
Date Received: 12/13/90
Date Extracted: 12/13/90
Date Analyzed: 12/13/90
Analyst: JEH
Date Reported: 12/13/90

Client Sample ID/Description: UPPER MONITOR ZONE

CAS Number	Compound	Reporting Limit	Sample Result	Reporting Units
106-93-4	1,2-0ibromoethane	0.02	U	ug/L
96-12-8	1,2-Dibromo-3-chloropropane	0.02		ug/L

79-34-5

1,1,2,2-Tetrachloroethane-SS

109 %rec

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery

Reviewed by:

CH2M HILL

Gainesville Environmental Laboratory 7201 N.W. 11th Place. Gainesville, Florida 32605



## Report of Analytical Data - EDB and DBCP

Client: PALM BEACH COUNTY
Project: PBC SRWWYP DIW'S
Proj No: SEF 24770.TO
Method: 504

Matrix: WATER
Sampler: B. ZIEGLER

Laboratory: GAINESVILLE
Lab Sample Id: 88015E
% Moisture 0.00
Dilution Factor: 1.00
Instrument ID: GC#3
Column: J & W DB-624

Date Sampled: 12/12/90
Date Received: 12/13/90
Date Extracted: 12/13/90
Date Analyse: JEH
Date Reported: 12/13/90

Client Sample ID/Description: LOWER MONITOR ZONE

CAS Number	Compound	Reporting Limit	Sample Result	Reporting Units
106-93-4	1,2-Dibromoethane	0.02	U	ug/L
96-12-8	1,2-Dibromo-3-chloropropane	0.02	U	ug/L

79-34-5

1,1,2,2-Tetrachloroethane-SS

95 %гес

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery

Reviewed by

12/21/90



#### Report of Analytical Data - EDB and DBCP

Client: PALM BEACH COUNTY
Project: PBC SRWWTP DIW'S
Proj No: SEF 24770.TO

Method: 504
Matrix: WATER
Sampler: N/A

Laboratory: GAINESVILLE
Lab Sample Id: 3VB1213C
% Moisture 0.00
Dilution factor: 1.00
Instrument ID: GC#3
Column: J & W DB-624

Date Sampled: 12/13/90
Pate Received: N/A
Date Extracted: 12/13/90
Date Analyzed: 12/13/90
Analyst: JEH
Date Reported: 12/13/90

Client Sample ID/Description: OFW BLANK

CAS Number	Compound	Reporting Limit	Sample Result	Reporting Units
106-93-4	1,2-Dibromoethane	0.02	U	ug/L
96-12-8	1,2-Dibromo-3-chloropropane	0.02	U	ug/L

79-34-5

1,1,2,2-Tetrachloroethane-SS

93 %rec

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery

Reviewed by:

CH2M HILL

Gainesville Environmental Laboratory 7201 N.W. 11th Place. Gainesville, Florida 32605 904.331,2442 FAX 904.331.5320



January 4, 1991

SEF24770.TO

Mr. Don Hash
CH2M HILL/LGN
7201 N.W. 11th Place
Gainesville, FL 32605

RE: Analytical Data for Palm Beach County, Laboratory No. 17423

Dear Mr. Hash:

On December 14, 1990, the CH2M Hill Montgomery Laboratory received two samples with a request for analysis of selected organic parameters.

The analytical results and associated quality control data are enclosed. No unusual difficulties were encountered during the analysis of these samples.

If you should have any questions concerning the data, please inquire.

Sincerely,

Herb Kelly

Organics Division Manager

Enclosures

cc: Mr. Craig Vinson



#### TABLE OF CONTENTS

#### CH2M HILL Laboratory No. 17423

		Page
		<u>No</u>
List	of Organic Analytical Methods	. i
List	of Organic EPA-defined Qualifiers	ii
List.	of Organic Sample ID Qualifiers	iii
Samp.	e Cross-reference	iv
SEMI	OLATILE DATA	
	Analytical Results of Field Samples	
	UPPER MONITOR (LMG #17423001)	. 1
	Quality Control Data	
	Results of Method Blank (W12170B1)	. 2
PEST	CIDE DATA	
	Analytical Results of Field Samples	
	UPPER MONITOR (LMG #17423001)	. 3
	LOWER MONITOR (LMG #17423002)	
	Quality Control Data	
	Results of Method Blank (W12170B1)	. 5
SDWA	HERBICIDE DATA	
	Analytical Results of Field Samples	
	UPPER MONITOR (LMG #17423001)	. 6
	LOWER MONITOR (LMG #17423002)	
	Quality Control Data	
	Results of Method Blank (W12170B1)	. 8
Сору	of Chain-of-custody	. 9



#### ANALYTICAL METHODOLOGY

#### Organic Analysis

- Priority Pollutants: Water, soil and waste samples are analyzed in accordance with procedures described in Methods 608, 624, and 625, EPA-600/4-82-057 (1982); Methods 8080, 3240, and 8270, Test Methods for Evaluating Solid Waste, 1986, SW-846, Third Edition; and methods outlined in the USEPA Contract Laboratory Program Statement of Work for Organics Analysis, February, 1988.
- Volatile Analysis (Safe Drinking Water Act): Water samples are analyzed in accordance with procedures described in Method 524.2, Federal Register (50 FR 46902), November 13, 1985.
- Chlorinated Phenoxyacid Herbicides: Samples are analyzed with procedures described in Method 8150, Test Methods for Evaluating Solid Waste, 1986, SW-846, Third Edition.
- Organophosphate Pesticides: Samples are analyzed in accordance with procedures described in Methods 614 and 622, EPA-600/4-79-019 (1979) and in Method 8140, Test Methods for Evaluating Solid Waste, 1986, SW-846, Third Edition.
- Phenol Analysis by GC: Samples are analyzed in accordance with procedures outlined in Method 604, Federal Register, 40 CFR, Part 136 (July 1, 1987) and in Method 8040, Test Methods for Evaluating Solid Waste, 1986, SW-846, Third Edition.
- Polynuclear Aromatic Hydrocarbons (GC analysis): Samples are analyzed with procedures described in Method 610, Federal Register, 40 CFR, Part 136 (July 1, 1987) and in Method 8100, Test Methods for Evaluating Solid Waste, 1986, SW-846, Third Edition.
- Ethylene Dibromide: Water samples are analyzed in accordance with procedures outlined in Method 504, Federal Register (50 FR 46902), November 13, 1985.
- Trihalomethanes: Water samples are analyzed with procedures described in Method 501.2, Federal Register, Vol. 44, No. 231, Part II, November 29, 1979.



#### EPA - DEFINED QUALIFIERS

#### **ORGANICS**

#### Definitions for the EPA-defined qualifiers:

- U -- Indicates the compound was analyzed for but not detected. The number adjacent to the "U" qualifier indicates the quantitation limit for that compound. The detection limit can vary from sample to sample depending on dilution factors or percent moisture adjustment when indicated.
- J -- Indicates an estimated value. This flag is used when the mass spectral data indicates the presence of a compound below the stated quantitation limit. The "J" qualifier is not used with pesticide results.
- C -- This flag applies to pesticide results only. The "C" flag indicates the presence of this compound has been confirmed by GC/MS analysis.
- B -- This flag is used when the analyte is found in the associated blank as well as the sample. This notation indicates possible blank contamination and suggests the data user evaluate these compounds and their amounts carefully.
- E -- This flag applies to GC/MS only. The "E" qualifier indicates a compound may be above or below the linear range of the instrument. If the particular compound level is deemed above the linear calibration range, then the sample should be reanalyzed at an appropriate dilution. Therefore, the "E" qualified amount is an estimated concentration. The results for the dilution will be reported on a separate Form I and will be flagged with a "D" if the dilution brings the concentration within proper calibration.
- D -- This flag identifies compounds which have been run at a dilution to bring the concentration of that compound within the linear range of the instrument. "D" qualifiers are only used for samples that have been run initially with results above acceptable ranges. For secondary dilutions the "DL" suffix is appended to the sample number on the Form I.
- A -- Indicates the Tentatively Identified Compound (TIC) is a suspected aldol-condensation product.
- X -- Indicates the compound concentration has been manually modified or the EPA qualifier has been manually modified or added.
- JX -- The compound was detected and quantitated below the Contract Required Quantitation Limit.



#### CLIENT SAMPLE ID QUALIFIERS

#### LEVEL 1

The qualifiers that GC/MS uses with the client sample ID are defined below:

- DL -- Dilution Run
- R -- Rerun (may be followed by a digit to indicate multiple reruns)
- RD -- Diluted Rerun
- RX -- Re-extraction Analysis
- MS -- Matrix Spike (may be followed by a digit to indicate multiple matrix spikes within a sample set)
- QC_BLANK -- Method Blank (may be followed by an S for soils run at a low level, W for waters, or SM for soils run at a medium level) (letters may be followed by a digit to indicate multiple blanks of that type; if there are no letters the digit indicates multiple blanks).

These qualifiers allow GC/MS to have unique client sample ID's so that the client can get more accurate information from the data reported.



#### TABLE 1

#### SAMPLE CROSS-REFERENCE SUMMARY

#### CH2M HILL Laboratory No. 17423

LMG Sample No.	LGN Sample No.	Sample Description			
17423001	88014	UPPER MONITOR ZONE	12/12/90	1330	GRAB
17423002	88015		12/12/90	1400	GRAB



Laboratory Name: CH2M HILL/MGM Concentration: LOW Date Extracted: 12/17/90
Lab Sample ID: 17423001 Sample Matrix: WATER Date Analyzed: 12/19/90
Client Sample ID: UPPER MONITOR Percent Moisture: Dilution Factor: 1.0

#### SEMIVOLATILE COMPOUNDS

CAS Number		ug	/L	CAS Number	•	ug/	'L
62-75-9	N-Nitrosodimethylamine	10	U	100-02-7	4-Nitrophenol	50	ប
108-95-2	Phenol	10	Ü	132-64-9	Dibenzofuran	10	U
62-53-3	Aniline	10	U	121-14-2	2,4-Dinitrotoluene	10	U
111-44-4	bis(2-Chloroethyl)Ether .	10	U	84-66-2	Diethylphthalate	10	Ų
95→57–8	2-Chlorophenol	10	U	7005-72-3	4-Chlorophenyl-phenylether	10	U
541-73-1	1,3-Dichlorobenzene	1.0	U	86-73-7	Fluorene	10	Ų
106-46-7	1,4-Dichlorobenzene	10	U	100-01-6	4-Nitroaniline	50	U
100-51-6	Benzyl Alcohol	10	U	534-52-1	4,6-Dinitro-2-methylphenol	50	U
95-50-1	1,2-Dichlorobenzene	10	U	86-30-6	N-Nitrosodiphenylamine (1)	10	U
95-48-7	2-Methylphenol	10	U	122-66-7	1,2-Diphenylhydrazine	10	U
108-60-1	bis(2-Chloroisopropyl)Ether	10	U	101-55-3	4-Bromophenyl-phenylether	10	Ŭ
106-44-5	4-Methylphenol	10	U	118-74-1	Hexachlorobenzene	10	U
621-64-7	N-Nitroso-di-n-propylamine	10	U	87-86-5	Pentachlorophenol	50	Ų
67-72-1	Hexachloroethane	10	U	85-01-8	Phenanthrene	10	U
98-95-3	Nitrobenzene	10	U	120-12-7	Anthracene	10	Ŭ
78-59-1	Isophorone	10	Ŭ	84-74-2	Di-n-Butylphthalate	10	U
88-75-5	2-Nitrophenol	10	Ŭ	206-44-0	Fluoranthene	10	ប
105-67-9	2,4-Dimethylphenol	10	U	129-00-0	Pyrene	10	U
65-85-0	Benzoic Acid	50	U	85-68-7	Butylbenzylphthalate	10	U
111-91-1	bis(2-Chloroethoxy)Methane	10	U	91-94-1	3,3'-Dichlorobenzidine	20	U
120-83-2	2,4-Dichlorophenol	10	Ų	56-55-3	Benzo(a)anthracene	10	U
120-82-1	1,2,4-Trichlorobenzene	10	U	218-01-9	Chrysene	10	U
91-20-3	Naphthalene	10	U	117-81-7	bis(2-Ethylhexyl)phthalate	10	U
106-47-8	4-Chloroaniline	10	U	117-84-0	Di-n-octylphthalate	10	U
37-68-3	Hexachlorobutadiene	10	U	205-99-2	Benzo(b)fluoranthene	10	U
59-50-7	4-Chloro-3-methylphenol .	10	U	207-08-9	Benzo(k)fluoranthene	10	ប
91-57-6	2-Methylnaphthalene	10	U	50-32-8	Benzo(a)pyrene	10	U
77-47-4	Hexachlorocyclopentadiene	10	U	193-39-5	<pre>Indeno(1,2,3-cd)pyrene</pre>	10	U
38-06-2	2,4,6-Trichlorophenol	10	บ	53-70-3	Dibenz(a,h)Anthracene	10	U
95-95-4	2,4,5-Trichlorophenol	50	U	191-24-2	Benzo(g,h,i)perylene	10	Ų
91-58-7	2-Chloronaphthalene	10	U				
38-74-4	2-Nitroaniline	50	Ū		Nitrobenzene-d5 - SS	48	
131-11-3	Dimethyl Phthalate	10	U		2-Fluorobiphenyl - SS	42	
208-96-8	Acenaphthylene	10	U		Terphenyl-d14 - SS	71	
506-20-2	2,6-Dinitrotoluene	10	U		Phenol-d5 - SS	33	
9-09-2	3-Nitroaniline	50	U		2-Fluorophenol - SS	49	
33-32-9	Acenaphthene	10	U		2,4,6-Tribromophenol - SS	47	
1-28-5	2,4-Dinitrophenol	50	U		- -		

^{(1) -} Cannot be separated from diphenylamine.

000001

U - Compound analyzed for but not detected.

B - Compound was detected in QC blank.

J - Reported value less than quantitation limit.

SS - Surrogate Standard reported as percent recovery.



Laboratory Name: CH2M HILL/MGM Concentration: LOW Date Extracted: 12/17/90
Lab Sample ID: W12170B1 Sample Matrix: WATER Date Analyzed: 12/19/90
Client Sample ID: QC SLANK W Percent Moisture: Dilution Factor: 1.0

#### SEMIVOLATILE COMPOUNDS

CAS Number		ug,	/L	CAS Number	•	ug/	'L
62-75-9	N-Nitrosodimethylamine	10		100-02-7	4-Nitrophenol	50	U
108-95-2	Phenol	10	U	132-64-9	Dibenzofuran	10	U
62-53-3	Aniline	10	U	121-14-2	2,4-Dinitrotoluene	10	U
111-44-4	bis(2-Chloroethyl)Ether .	10	U	84-66-2	Diethylphthalate	10	U
95-57-8	2-Chlorophenol	10	U	70.05-72-3	4-Chlorophenyl-phenylether	10	U
541-73-1	1,3-Dichlorobenzene	10	U	86-73-7	Fluorene	10	U
106-46-7	1,4-Dichlorobenzene	10	U	100-01-6	4-Nitroaniline	50	U
100-51-6	Benzyl Alcohol	10	U	534-52-1	4,6-Dinitro-2-methylphenol	50	Ū
95-50-1	1,2-Dichlorobenzene	10	Ų	86-30-6	N-Nitrosodiphenylamine (1)	10	U
95-48-7	2-Methylphenol	10	U	122-66-7	1,2-Diphenylhydrazine	10	Ū
108-60-1	bis(2-Chloroisopropyl)Ether	10	U	101-55-3	4-Bromophenyl-phenylether	10	U
106-44-5	4-Methylphenol	10	บ	118-74-1	Hexachlorobenzene	10	U
621-64-7	N-Nitroso-di-n-propylamine	10	U	87-86-5	Pentachlorophenol	50	U
67-72-1	Hexachloroethane	10	U	85-01-8	Phenanthrene	10	U
98-95-3	Nitrobenzene	10	U	120-12-7	Anthracene	10	U
78-59 <b>-</b> 1	Isophorone	10	Ŭ	84-74-2	Di-n-Butylphthalate	10	U
8º 75-5	2-Nitrophenol	10	U	206-44-0	Fluoranthene	10	U
67-9	2,4-Dimethylphenol	10	U	129-00-0	Pyrene	10	U
65-85-0	Benzoic Acid	50	U	85-68-7	Butylbenzylphthalate	10	U
111-91-1	bis(2-Chloroethoxy)Methane	10	U	91-94-1	3,3'-Dichlorobenzidine	20	U
120-83-2	2,4-Dichlorophenol	10	U	56-55-3	Benzo(a)anthracene	10	U
120-82-1	1,2,4-Trichlorobenzene	10	U	218-01-9	Chrysene	10	U
91-20-3	Naphthalene	10	U	117-81-7	bis(2-Ethylhexyl)phthalate	10	U
106-47-8	4-Chloroaniline	10	U	117-84-0	Di-n-octylphthalate	10	Ų
87-68-3	Hexachlorobutadiene	10	U	205-99-2	Benzo(b) fluoranthene	10	U
59-50-7	4-Chloro-3-methylphenol .	10	U	207-08-9	Benzo(k)fluoranthene	10	U
91-57-6	2-Methylnaphthalene	10	U	50-32-8	Benzo(a)pyrene	10	U
77-47-4	Hexachlorocyclopentadiene	10	U	193-39-5	<pre>Indeno(1,2,3-cd)pyrene</pre>	10	U
38 <b>-</b> 06-2	2,4,6-Trichlorophenol	10	U	53-70-3	Dibenz(a,h)Anthracene	10	U
95-95-4	2,4,5-Trichlorophenol	50	U	191-24-2	Benzo(g,h,i)perylene	10	U
91-58-7	2-Chloronaphthalene	10	U				
38-74-4	2-Nitroaniline	50	U		Nitrobenzene-d5 - SS	59	
131-11-3	Dimethyl Phthalate	10	U		2-Fluorobiphenyl - SS	54	
208-96-8	Acenaphthylene	10	U		Terphenyl-d14 - SS	79	
506-20-2	2,6-Dinitrotoluene	10	U		Phenol-d5 - SS	36	
99-09-2	3-Nitroaniline	50	U		2-Fluorophenol - SS	59	
33-32-9	Acenaphthene	10	U		2,4,6-Tribromophenol - SS	59	
51-28-5	2,4-Dinitrophenol	50	U		- · · · · · · · · · · · · · · · · · · ·	-	

^{(1) -} Cannot be separated from diphenylamine.

U - Compound analyzed for but not detected.

B - Compound was detected in QC blank.

⁻ Reported value less than quantitation limit.

^{-3 -} Surrogate Standard reported as percent recovery.



Laboratory Name:	CH2M HILL/MGM	Concentration:	LOW	Date Extracted:	12/17/90
Lab Sample ID:	17423001	Sample Matrix:	WATER	Date Analyzed:	12/19/90
Client Sample ID:	UPPER MONITOR	Percent Moisture:		Dilution Factor:	1.0

#### PESTICIDE COMPOUNDS

CAS Number		ug/L	CAS Number	ug/L
8-89-9	gamma-BHC (Lindane)	0.01 U		
309-00-2	Aldrin	0.01 U		
50-57-1	Dieldrin	0.02 U		
72-20-8	Endrin	0.02 U		
72-43-5	Methoxychlor	0.04 U		
3001-35-2	Toxaphene	0.5 U		
	Dibutylchlorendate - SS	80		

- U Analyzed for but not detected.
- B Detected in QC blank.
- JX Detected, concentration estimated.
- SS Surrogate Standard reported as percent recovery.

Form I

YWS



Laboratory Name: CH2M HILL/MGM Concentration: LOW Date Extracted: 12/17/90
Lab Sample ID: 17423002 Sample Matrix: WATER Date Analyzed: 12/19/90
Client Sample ID: LOWER MONITOR Percent Moisture: Dilution Factor: 1.0

#### PESTICIDE COMPOUNDS

CAS Number	•	uq/L	CAS Number	uq/L
58-89-9	gamma-BHC (Lindane)	0.01 ປ		
309-00-2	Aldrin	0.01 U		
60-57-1	Dieldrin	0.02 ប		
72-20-8	Endrin	0.02 U		
72-43-5	Methoxychlor	0.04 U		
8001-35-2	Toxaphene	0.5 U		
	Dibutylchlorendate - SS	91		

- U Analyzed for but not detected.
- B Detected in QC blank.
- JX Detected, concentration estimated.
- SS Surrogate Standard reported as percent recovery.

Form I

Ju.S



Laboratory Name: CH2M HILL/MGM Concentration: LOW Date Extracted: 12/17/90
Lab Sample ID: W12170B1 Sample Matrix: WATER Date Analyzed: 12/19/90
Client Sample ID: QC BLANK Percent Moisture: Dilution Factor: 1.0

#### PESTICIDE COMPOUNDS

	ug/L	CAS Number	ug/L
gamma-BHC (Lindane)	0.01 U		
Aldrin	0.01 U		
Dieldrin	0.02 U		
Endrin	0.02 ປ		
Methoxychlor	0.04 U		
Toxaphene	0.5 °C		
Dibutulahlayandata	0.4		
	Aldrin	gamma-BHC (Lindane)       0.01 U         Aldrin	gamma-BHC (Lindane)       0.01 U         Aldrin       0.01 U         Dieldrin       0.02 U         Endrin

- U Analyzed for but not detected.
- B Detected in QC blank.
- JX Detected, concentration estimated.
- SS Surrogate Standard reported as percent recovery.

Form I

yus,



Laboratory Name: CH2M HILL/MGM Concentration: LOW Date Extracted: 12/17/90
Lab Sample ID: 17423001 Sample Matrix: WATER Date Analyzed: 12/22/90
Client Sample ID: UPPER MONITOR Percent Moisture: Dilution Factor: 1.0

#### SDWA HERBICIDE COMPOUNDS

CAS Numbe	r	uq/L	CAS Number ug/L
94-75-7	2,4-D	2.5 U	
93-72-1	Silvex	0.5 U	
	3.5-Dichlorobenzoic acid - SS	9.3	

- U Analyzed for but not detected.
- B Detected in QC blank.
- JX Detected, concentration estimated.
- SS Surrogate Standard reported as percent recovery.

Form I

Jus



Laboratory Name:	CH2M HILL/MGM	Concentration:	LOW	Date Extracted:	12/17/90
Lab Sample ID:	17423002	Sample Matrix:	WATER_	Date Analyzed:	12/22/90
Client Sample ID:	LOWER MONITOR	Percent Moisture:		Dilution Factor:	1.0

#### SDWA HERBICIDE COMPOUNDS

CAS Numbe	er	uq/L	CAS Number	uq/L .
	2,4-D	2.5 U 0.5 U		
	3,5-Dichlorobenzoic acid - SS	- <b>-</b> 87		

- U Analyzed for but not detected.
- B Detected in QC blank.
- JX Detected, concentration estimated.
- SS Surrogate Standard reported as percent recovery.

Form I



Laboratory Name: CH2M HILL/MGM Concentration: LOW Date Extracted: 12/17/90 Lab Sample ID: W12170B1 Sample Matrix: WATER Date Analyzed: 12/22/90 Client Sample ID: OC BLANK Percent Moisture: Dilution Factor: _____1.0

#### SDWA HERBICIDE COMPOUNDS

CAS Number	er	ug/L	CAS Number ug/L
94-75-7	2,4-D	2.5	J
93-72-1	Silvex	0.5	J
	3,5-Dichlorobenzoic acid - SS	93	

- U Analyzed for but not detected.
- B Detected in QC blank.
- JX Detected, concentration estimated.
- SS Surrogate Standard reported as percent recovery.

Form I



December 29, 1990

LRD294.10

CH2M HILL 7201 N.W. 11th Place Gainesville, FL 32605

Attention: Don Hash

RE: Laboratory Reference Number - 28323

Dear Mr. Hash:

The results are enclosed for your samples which were received by our laboratory on December 14, 1990.

If you have any questions please contact Ms. Mona Jones or Ms. Judy Wensloff in Client Services.

CH2M HILL stores samples for 30 days after the written report date at no charge. After 30 days, non-hazardous samples are disposed of at no charge. If you require either of the following services you need to notify us within 15 days:

- * Return of samples to the address shown above.
- * Storage of samples at \$5.00/sample/month.

If a sample is determined to be hazardous, we will contact you to discuss disposal options.

Thank you for selecting a CH2M HILL laboratory for your analytical testing needs.

Sincerely,

CH2M HILL QUALITY ANALYTICS LABORATORY

Peggy A. Norton

Lama Record

Senior Data Package Specialist

Encl.



REPORT OF ANALYTICAL RESULTS

Date: 12/31/90

Page: 1 of 2

Client: CH2M HILL/LGN

Atten: MR. DON HASH

7201 N.W. 11TH PLACE

GAINESVILLE, FL 32605

Project Number: SEF24770.TO

PBCR WWTP DIW'S

Laboratory Number: 28323 Date Received: 12/14/90

Sample Description: UPPER MONITOR ZONE LG88014

Laboratory Sample Number: 28323001 Date Collected: 12/12/90 Matrix: WATER

Analytical Parameter	Method	Det Limit	Result	Units	Ana Date
Gross Alpha	EPA900.0	***	<4.9	pCi/L	12/28/90

Results for non-aqueous matrices are based on dry sample weight unless noted otherwise.

INRPRPT (v900202)



REPORT OF ANALYTICAL RESULTS

Date: 12/31/90 Page: 2 of 1

Client: CH2M HILL/LGN

Atten: MR. DON HASH

7201 N.W. 11TH PLACE

GAINESVILLE, FL 32605

Project Number: SEF24770.TO

PBCR WWTP DIW'S

Laboratory Number: 28323

Date Received: 12/14/90

Sample Description: LOWER MONITOR ZONE LG88015

Laboratory Sample Number: 28323002 Date Collected: 12/12/90 Matrix: WATER

Analytical Parameter

Det Limit

Gross Alpha

EPA900.0

78.3 +/- 28.3

pCi/L

Results for non-aqueous matrices are based on dry sample weight unless noted otherwise.

INRPRPT ( v900202 )

38-988 208 July W

P.O. BOX 5351 • Santa Fe, New Mexico 8750- **DUT OF STATE 800/545-2188 • FAX- 505-982-925**-

Controls for Environmental Pollution, Inc.

P O. Box 5351

Santa Fe, NM 87502

Attn: James J. Mueller Phone (505) 982-9841

CHEM Hill 7201 Morthwest 11th Place Gainesville, FL 32602

Attn Don Hash Inspice Number: Order #: 90-12-290

Date: 12/27/90 14:15 Work ID: Environmental Date Received: 12/14/90

Date Completed: 12/27/90

#### SAMPLE IDENTIFICATION

Sample	Sample	Sample	Sample
Number		Number	Description
Q 1	#88014	02	#88015

Remainder of sample(s) for routine analysis will be disposed of three weeks from final report date. Sample(s) for bacteria analysis only, will be disposed of immediately after analysis This is not applicable if other arrangements have been made

Controls for Environmental Pollution, Inc.

) ☑. P.O. BOX 5351 • Santa Fe, New Mexico 87502 **out of state 800/545-2188 • fax - 505-982-9289** 

ion, Inc. | MESTATE 505 982 9841

Order # 70-12-290 12/27/90 14:15 Controls for Environmental

Page 2

TEST RESULTS BY SAMPLE

Sample: 01A #88014

Collected: 12/12/90 13:30

Test Description
Radium-226
Radium-228

 Result
 Limit
 Units
 Analyzed
 Bu

 2.6+/-1.3
 0.6
 pCi/liter

 4+/-2
 1
 pCi/liter

Sample: 02A #88015

Collected: 12/12/90 14:00

<u>Test Description</u> Radium-226 Radium-228 
 Result
 Limit
 Units
 Analyzed
 Bu

 7.8+/-2.0
 0.6
 pCi/liter

 <1</td>
 1
 pCi/liter

/--

# INJECTION WELL BACKGROUND SAMPLE LABORATORY ANALYSES

## PBC SRWWTP Effluent Disposal System Background Sampling

	Injection Well No. 1				
Date	Sample Description				
06/11/90	Straddle Packer Test, See Appendix F (Packer Test Data).				
08/23/90	Primary and Secondary Groundwater samples collected and sumbitted for laboratory analysis. Sample collected during closed revers-air circulation from 3,311-feet.				

	Injection Well No. 2				
Date	Sample Description				
07/13/90	Depth sample collected from 1,951-feet during pilot hole drilling. Sample submitted for TDS analysis, See Appendix G (Pilot Hole Drilling Water Quality Data).				
10/10/90	Primary and Secondary Groundwater samples collected and sumbitted for laboratory analysis. Sample collected during closed revers-air circulation from 3,450-feet.				

### INJECTION WELL NO. 1



September 20, 1990

SEF24770.T0 | AAD277

RE: Palm Beach County laboratory samples

Dear Tom McCormick/DFB:

On August 27, 1990 the CH2M Hill Gainesville Laboratory received 3 water, grab samples with a request for analysis of selected parameters.

The analytical results are enclosed. In the analysis of Arsenic and Selenium matrix interferences were encountered. In order to obtain acceptable QA/QC data the samples were diluted 1:4 and detection elevated accordingly.

If you should have any questions concerning the results, please call Don Hash or Tom Emenhiser.

Sincerely,

Don Hash Client Services

Enclosure(s):

cc: L. Drago, B. Ziegle



Type: water, grab

#### REPORT OF ANALYSIS

AA0277 09/20/90

Page 1 of 3

Sample Nos: 83886 - 83891

Florida Certification: 82112; E82124

Palm Beach County	CH2M Hill
Attention: Tom McCormick/DFB Address: DFB Copies to: L. Drago, B. Ziegler	Project No: SEF24770.T0 Received: 08/27/90 Reported: 09/20/90
Collected: 08/23/90 by B. Ziegler	

SAMPLE NUMBER	83886	83887 I	83888
SAMPLE DESCRIPTIONS	IW-1 8/23/90 1300	Travel Blank	Laboratory Method Blank
GENERAL		·   · · · · · · · · · · · · · · · · · ·	† <del></del>
pH (Units)	7.80 08/27/90	n/r n/r	Not Applicable 08/27/90
Saturation Index (pH - pHs)	1.25	n/r n/r	Not Applicable 09/17/90
Alkalinity, Total (as CaCO3)	109 09/04/90	n/r n/r	<1.0
Color (APHA)	5.0 08/27/90	n/r n/r	0 08/27/90
Hardness, Calcium (as CaCO3)	2040 09/07/90	n/r	<1.0 09/07/90
Turbidity (NTU)	9.7	n/r n/r	<b>40.2</b> 08/27/90
Odor (TON)	N.O.O 08/27/90	n/r n/r	Not Applicable 08/27/90
SOLIDS	1	•	
Total Dissolved Solids	37,000 08/29/90	n/r n/r	<1.0 08/29/90
METALS	1	1 /	
Arsenic - FU	<0.025*	<0.005	<0.005

NOTE: Values are mg/l as substance unless otherwise stated.

* See cover letter.

Respectfully submitted,

Thomas C. Emenhiser, Laboratory Manager

n/r = not requested

NOTE: This report contains test data and no interpretation is intended or implied.



#### "REPORT OF ANALYSIS

AAD277 09/20/90

Page 2 of 3

Florida Certification: 82112; E82124 Sample Nos: 83886 - 83888

SAMPLE DESCRIPTIONS  Barium - FL  Cadmium - FU  Chromium, Tot - FL  Copper - FL  Iron, Total - FL	1W-1 8/23/90 1300 09/11/90 0.7 09/10/90 0.0019 09/04/90 0.013 09/04/90 0.08	09/11/90 <0.2 09/10/90 <0.0002 09/04/90 <0.002 09/04/90	Laboratory Method Blank  09/11/90  <0.2  09/10/90  <0.0002  09/04/90  <0.002
Cadmium - FU  Chromium, Tot - FL  Copper - FL	0.7 09/10/90 0.0019 09/04/90 0.013 09/04/90	<pre>&lt;0.2     09/10/90 &lt;0.0002     09/04/90 &lt;0.002</pre>	<0.2 09/10/90 <0.0002 09/04/90
Cadmium - FU  Chromium, Tot - FL  Copper - FL	0.7 09/10/90 0.0019 09/04/90 0.013 09/04/90	<pre>&lt;0.2     09/10/90 &lt;0.0002     09/04/90 &lt;0.002</pre>	<0.2 09/10/90 <0.0002 09/04/90
Chromium, Tot - FL Copper - FL	0.0019 09/04/90 0.013 09/04/90	<0.0002 09/04/90 <0.002	<0.0002 09/04/90
Chromium, Tot - FL Copper - FL	0.0019 09/04/90 0.013 09/04/90	<0.0002 09/04/90 <0.002	<0.0002 09/04/90
Copper - FL	0.013 09/04/90	09/04/90 <b>&lt;0.</b> 002	09/04/90
Copper - FL	0.013 09/04/90	<0.002	1
Copper - FL	09/04/90	ŀ	1 50.000
		1 1971/4/90	09/04/90
		40.02	<0.02
Iron Total - FI	09/04/90	09/04/90	09/04/90
tion, local - IL	6.9	0.04	<0.02
·	08/30/90	08/30/90	08/30/90
Lead - FU	<0.020*	⊲0.002	<0.002
	09/07/90	09/07/90	09/07/90
Manganese - FL	0.26	<0.01	<0.01
<b>,</b>	08/29/90	08/29/90	08/29/90
Mercury - CV	<0.0002	⊲0.0002	<0.0002
•	08/31/90	08/31/90	08/31/90
Selenium	<0.025*	⊲0.005	<0.005
	09/13/90	09/13/90	09/13/90
Silver - FL	0.06	<0.02	<0.02
	09/05/90	09/05/90	09/05/90
Sodium - FL	14,000	13.3	<0.5
	09/05/90	09/05/90	09/05/90
Zinc - FL	0.02	0.02	<0.01
	09/04/90	09/04/90	09/04/90
ANIONS		1 -7 - 7 - 7 - 7	1
Chloride	19,200	n/r	<1.0
	08/29/90	n/r	08/29/90
Fluoride	0.87	n/r	<0.01
	09/06/90	n/r	09/06/90
Sulfate	2720	n/r	<1.0

NOTE: Values are mg/1 as substance unless otherwise stated.

* See cover letter.

Respectfully submitted,

Thomas C. Emenhiser, Laboratory Manager

n/r = not requested

NOTE: This report contains test data and no interpretation is intended or implied.



#### REPORT OF ANALYSIS

Florida Certification: 82112; E82124

AAD277 09/20/90

Page 3 of 7

Sample Nos: 83886 - 838

SAMPLE NUMBER	83886	83887	83888
SAMPLE DESCRIPTIONS	IW-1 8/23/90 1300	Travel Blank	Laboratory Method Blank
	08/29/90	n/r	08/29/90
NUTRIENTS Nitrate & Nitrite (as N)	0.22 09/10/90	n/r n/r	<0.02
GENERAL ORGANICS	1 09/10/90	1 (1)4,	09/10/90
Surfactants (MBAS)	<b>&lt;0.</b> 05 08/28/90	n/r n/r	<0.05 08/28/90
		300	
•			
	ļ		,

NOTE: Values are mg/l as substance unless otherwise stated.

See cover letter.

Respectfully submitted,

Thomas C. Emenhiser, Laboratory Manager

n/r = not requested

NOTE: This report contains test data and no interpretation is intended or implied.



Client:

PALM BEACH COUNTY/PBC SRWWTP DIW'S

Attention:

TOM MCCORMICK

Address:

CH2M HILL DEERFIELD BEACH OFFICE

Sample Number:

83886-87

Date Received:

08/27/90

#### Dear Client:

The Gainesville Organics Laboratory received your samples with a request for analysis of selected parameters.

The analytical results are enclosed. No unusual difficulties were encountered in the analyses.

If you should have any questions concerning the results please contact us. Thank you.

Sincerely,

Don Hash

Client Services



## CH2M Hill Organics Laboratory Analytical Report

#### Report Contents

Sample Information

Definitions of Reporting Qualifiers

Description of Analytical Methods

Sample Quantitation Reports including Surrogate Recoveries

#### QA/QC Package Including:

Initial Calibration (*)

Continuing Calibration (Daily Standard) (*)

Quantitation Reports for Organic-Free Water Blanks

Matrix Spike/Matrix Spike Duplicate (*)

Surrogate Control Charts (*)

Chromatograms (*)

Copy of Chain-of-Custody

(*) Information provided where appliciable or when requested.



#### SAMPLE INFORMATION

Client:

PALM BEACH COUNTY/PBC SRWWTP DIW'S

Attention:

TOM McCORMICK

Address:

CH2M HILL DEERFIELD BEACH OFFICE

Description:

WATER SAMPLES

PBC SRWWTP DIW'S 601/602 ANALYSIS

Sample Number:

83886-87

Quantity:

Date Received:

08/27/90

Date Completed: 09/02/90

Date Reported:

09/06/90

Project Number: SEF 24770.70

Number of Pages: 10

The information shown in this report is test data only and no interpretation of this data is intended or implied.

State of Alabama Certification No.: 40080

State of Florida Certification No.: 82112, E82124

Respectfully submitted,

Tom Emenhiser

Laboratory Manager



#### Definitions of Reporting Qualifiers

- Indicates the compound was analyzed for but not detected. The number adjacent to the "U" qualifier indicates the Detection Limit for that compound. The detection limit can vary from sample to sample depending on dilution factors or percent moisture adjustment when indicated.
- (M) Matrix interference precludes achieving lower detection limit. The detection limit is determined by the largest peak in the sample, and the dilution is adjusted so that neither chemical nor electronic overload of the gas chromatography system takes place. Either condition could affect the reliability of peak identification and quantitation.
- (F) Presence indicated but less than stated detection limit. In a diluted sample, a clearly defined peak was present at less than the stated detection limit.
- Sample contains non-target compounds. Many samples, especially "fuel" samples, often contain non-target compounds. This qualifier is used to alert the client to the presence of non-target compounds in samples that may not contain any of the listed "target" compounds.

Detection Limit = 1.0 ug/l for water samples and 1.0 ug/kg for soil and sediment samples unless noted otherwise.

Note: the minimum detection limit for methanol extracts of high-level soil and sediment samples is 50 ug/kg due to the effect of methanol on "purging efficiency."

7201 N.W. 11th Place.

Gainesville, Florida 32605



#### Analytical Methods

- Purgeable Halocarbons in Water: EPA Method 601 as described in the Title 40 Code of Federal Regulations, Part 136, Appendix A, July, 1988, and CH2M Hill GC Volatiles SOP, October, 1988.
- Purgeable Aromatics in Water: EPA Method 602 as described in the Title 40 Code of Federal Regulations, Part 136, Appendix A, July, 1988, and CH2M Hill GC Volatiles SOP, October, 1988.
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- Purgeable Aromatics in Soil: EPA Method 8020 as described in Test Methods for Evaluating Solid Waste (SW-846) and CH2M Hill GC Volatiles SOP, October, 1988.
- Trihalomethanes in Water: EPA Method 501.1 as described in the Federal Register, Vol. 44, No. 231, Appendix C, and CH2M Hill Volatiles SOP, October, 1988.
- Ethylene Dibromide in Water: EPA Method 504 (1,2-dibromomethane and 1,2-dibromo-3-chloropropane in water by microextraction and gas chromatography).
- Fuel Screening: Procedure for estimation of concentration and identification of "fuel" samples; used to assist in determination of required EPA methods for subsequent analysis. This methodology is not an established EPA procedure.

State of Alabama Certification Number: 40080

State of Florida Certification Numbers: 82112 and E82124



110

95

%гес

%rec

#### Report of Analytical Data - Purgeable Halocarbons/Aromatics

Client: PALM BEACH COUNTY Laboratory: GAINESVILLE Date Sampled: 8/23/90 Project: PBC SRWWTP DIW'S Lab Sample Id: 83886 Date Received: 8/27/90 Proj No: SEF 24770.70 % Moisture 0.0 Date Extracted: N/A Method: 601/602 Dilution Factor: 1.0 Date Analyzed: 9/2/90 Matrix: WATER Instrument ID: GC#1 Analyst: SS Sampler: BZ Column: J & W DB-624 Date Reported: 9/3/90

Client Sample ID/Description: IW-1 (N)

CAS Number	Compound	Reporting Limit	Sample Result	Reporting Units
			************	
74-87-3	Chloromethane	1.0	U	ug/L
75-01-4	Vinyl Chloride	1.0	U	ug/L
74-83-9	Bromomethane	1.0	U	ug/L
75-00-3	Chloroethane	1.0	U	ug/L
75-69-4	Trichlorofluoromethane	1.0	U	ug/L
75-35-4	1,1-Dichloroethene	1.0	U	ug/L
75-09-2	Dichloromethane	1.0	Ü	ug/L
156-60-5	trans-1,2-Dichloroethene	1.0	U	ug/L
75-34-3	1,1-Dichloroethane	1.0	U	ug/L
67-66-3	Chloroform	1.0	U	ug/L
71-55-6	1,1,1-Trichloroethane	1.0	U	ug/L
56-23-5	Carbon Tetrachloride	1.0	U	ug/L
107-06-2	1,2-Dichloroethane	1.0	Ú	ug/L
79-01-6	Trichloroethene	1.0	U	ug/L
78-87-5	1,2-Dichloropropane	1.0	U	ug/L
75-27-4	Bromodichloromethane	1.0	U	ug/L
10061-01-5	cis-1,3-Dichloropropene	1.0	U	ug/L
10061-02-6	trans-1,3-Dichloropropene	1.0	U	ug/L
79-00-5	1,1,2-Trichloroethane	1.0	U	ug/L
27-18-4	Tetrachloroethene	1.0	U	ug/L
24-48-1	Dibromochloromethane	1.0	U	ug/L
08-90-7	Chlorobenzene	1.0	U	ug/L
75-25-2	Bromoform	1.0	บ	ug/L
79-34-5	1,1,2,2-Tetrachloroethane	1.0	U	ug/L
541-73-1	1,3-Dichlorobenzene	1.0	U	ug/L
106-46-7	1,4-Dichlorobenzene	1.0	Ü	ug/L
95-50-1	1,2-Dichlorobenzene	1.0	Ü	ug/L
634-04-4	tert-Butyl methyl ether	1.0	Ü	ug/L
1-43-2	Benzene	1.0	U	ug/L
08-88-3	Toluene	1.0	Ü	ug/L
00-41-4	Ethylbenzene	1.0	u u	ug/L
I/A	Xylenes (Total)	1.0	ŭ	ug/L

74-97-5 Bromochloromethane-SS 98-08-8 a,a,a-Trifluorotoluene-SS

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery

Reviewed by: Charlie Karman 9/6/9



#### Report of Analytical Data - Purgeable Halocarbons/Aromatics

Client: PALM BEACH COUNTY Laboratory: GAINESVILLE Date Sampled: 8/23/90 Project: PBC SRWWTP DIW'S Lab Sample Id: 83887 Date Received: 8/27/90 Proj No: SEF 24770.70 % Moisture Date Extracted: 0.0 N/A Method: 601/602 Dilution Factor: 1.0 Date Analyzed: 8/31/90 Matrix: WATER Instrument ID: GC#1 Analyst: SS Sampler: BZ J & W DB-624 Date Reported: 9/2/90

Client Sample ID/Description: TRAVEL BLANK

CAS Number	Compound	Reporting Limit	Sample Result	Reporting Units
74-87-3	Chloromethane	1.0	U	ug/L
75-01-4	Vinyl Chloride	1.0	U	ug/L
74-83-9	Bromomethane	1.0	U	ug/L
75-00-3	Chloroethane	1.0	U	ug/L
75-69-4	Trichlorofluoromethane	1.0	U	ug/L
75-35-4	1,1-Dichloroethene	1.0	U·	ug/L
75-09-2	Dichloromethane	1.0	U	ug/L
156-60-5	trans-1,2-Dichloroethene	1.0	U	ug/L
75-34-3	1,1-Dichloroethane	1.0	U	ug/L
67-66-3	Chloroform	1.0	U	ug/L
71-55-6	1,1,1-Trichloroethane	1.0	U	ug/L
56-23-5	Carbon Tetrachloride	1.0	Ū	ug/L
107-06-2	1,2-Dichloroethane	1.0	ü	- ug/L
79-01-6	Trichloroethene	1.0	Ü	ug/L
78-87-5	1,2-Dichloropropane	1.0	Ü	ug/L
75-27-4	Bromodichloromethane	1.0	Ü	ug/L
10061-01-5	cis-1,3-Dichloropropene	1.0	Ü	ug/L
10061-02-6	trans-1,3-Dichloropropene	1.0	Ü	ug/L
79-00-5	1,1,2-Trichloroethane	1.0	Ü	ug/L
127-18-4	Tetrachloroethene	1.0	Ü	ug/L
124-48-1	Dibromochloromethane	1.0	Ü	ug/L
108-90-7	Chlorobenzene	1.0	Ü	ug/L
75-25-2	Bromoform	1.0	Ü	ug/L
79-34-5	1,1,2,2-Tetrachloroethane	1.0	u	ug/L
541-73-1	1,3-Dichlorobenzene	1.0	Ü	ug/L
106-46-7	1,4-Dichlorobenzene	1.0	U	ug/L
95-50-1	1,2-Dichlorobenzene	1.0	u	<del>-</del> -
1634-04-4	tert-Butyl methyl ether	1.0	u	ug/L
71-43-2	Benzene	1.0	U	ug/L
108-88-3	Toluene	1.0	П	ug/L
100-41-4	Ethylbenzene	1.0	U	ug/L
N/A	Xylenes (Total)	1.0	-	ug/L
	Afteries (local)	1.0	U	ug/L

74-97-58 romochloromethane-SS103% rec98-08-8a,a,a-Trifluorotoluene-SS99% rec

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery

Reviewed by: Charlie Farman 9/6/90



#### Report of Analytical Data - Purgeable Halocarbons/Aromatics

8/31/90 Laboratory: GAINESVILLE Date Sampled: Client: PALM BEACH COUNTY Lab Sample Id: 1VB0831A Date Received: Project: PBC SRWWTP DIW'S N/A % Moisture 0.0 Date Extracted: N/A Proj No: SEF 24770.70 1.0 Date Analyzed: 8/31/90 Dilution Factor: Method: 601/602 GC#1 Matrix: WATER Instrument ID: Analyst: SS J & W DB-624 9/2/90 Column: Date Reported: Sampler: N/A

Client Sample ID/Description: OFW BLANK

CAS Number	Compound	Reporting Limit	Sample Result	Reporting Units
74-87-3	Chloromethane	1.0	u	ug/L
75-01-4	Vinyl Chloride	1.0	U	ug/L
74-83-9	Bromomethane	1.0	บ	ug/L
75-00-3	Chloroethane	1.0	U	ug/L
75-69-4	Trichlorofluoromethane	1.0	U	ug/L
75-35-4	1,1-Dichloroethene	1.0	U	ug/L
75-09-2	Dichloromethane	1.0	U	ug/L
156-60-5	trans-1,2-Dichloroethene	1.0	U	ug/L
75-34-3	1,1-Dichloroethane	1.0	U	ug/L
67-6 <b>6-3</b>	Chloroform	1.0	U	ug/L
71-55-6	1,1,1-Trichloroethane	1.0	IJ	ug/L
56-23-5	Carbon Tetrachloride	1.0	U	ug/L
107-06-2	1,2-Dichloroethane	1.0	υ	ug/L
79-01-6	Trichloroethene	~ 1.0	U	ug/L
78-87-5	1,2-Dichloropropane	1.0	U	u <b>g/</b> L
75-27-4	8romodichloromethane	1.0	U	ug/L
10061-01-5	cis-1,3-Dichloropropene	1.0	U	ug/L
10061-02-6	trans-1,3-Dichloropropene	1.0	U	ug/L
79-00-5	1,1,2-Trichloroethane	1.0	U	ug/L
127-18-4	Tetrachloroethene	1.0	U	ug/L
124-48-1	Dibromochloromethane	1.0	U	ug/L
108-90-7	Chlorobenzene	1.0	U	ug/L
75-25-2	Bromoform	1.0	U	ug/L
79-34-5	1,1,2,2-Tetrachloroethane	1.0	U	ug/L
541 <i>-7</i> 3-1	1,3-Dichlorobenzene	1.0	υ	ug/L
106-46-7	1,4-Dichlorobenzene	1.0	U	ug/L
95-50-1	1,2-Dichlorobenzene	1.0	U	ug/L
1634-04-4	tert-Butyl methyl ether	1.0	U	ug/L
71-43-2	Benzene	1.0	U	ug/L
108-88-3	Toluene	1.0	U	ug/L
100-41-4	Ethylbenzene	1.0	U	ug/L
N/A	Xylenes (Total)	1.0	Ü	ug/L

74-97-5 Bromochloromethane-SS 102 %rec 98-08-8 a,a,a-Trifluorotoluene-SS 103 %rec

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery

Reviewed by: Charlie Januar 9/6/90



#### Report of Analytical Data - Purgeable Halocarbons/Aromatics

9/1/90 Date Sampled: GAINESVILLE Laboratory: Client: PALM BEACH COUNTY N/A Lab Sample Id: 1VB09018 Date Received: Project: PBC SRWWTP DIW'S N/A Date Extracted: % Moisture 0.0 Proj No: SEF 24770.70 Date Analyzed: 9/1/90 1.0 Dilution Factor: Method: 601/602 Analyst: SS GC#1 Instrument ID: Matrix: WATER Date Reported: 9/3/90 Column: J & W D8-624 Sampler: N/A

Client Sample ID/Description: OFW BLANK

CAS Number	Compound	Reporting Limit	Sample Result	Reporting Units
74-87-3	Chloromethane	1.0	U	ug/L
75-01-4	Vinyl Chloride	1.0	U	ug/L
74-83-9	Bromomethane	1.0	U	ug/L
75-00-3	Chloroethane .	1.0	U	ug/L
75-69-4	Trichlorofluoromethane	1.0	U	ug/L
75-35-4	1,1-Dichloroethene	1.0	U	ug/L
75-09-2	Dichloromethane	1.0	u	ug/L
156-60-5	trans-1,2-Dichloroethene	1.0	U	ug/L
75-34-3	1,1-Dichloroethane	1.0	U	ug/L
67-66-3	Chloroform	1.0	U	ug/L
71-55-6	1,1,1-Trichloroethane	1.0	U	ug/L
56-23-5	Carbon Tetrachloride	1.0	U	ug/L
107-06-2	1,2-Dichloroethane	1.0	U	ug/L
79-01-6	Trichloroethene	~ 1.0	U	ug/L
78-87-5	1,2-Dichloropropane	· 1.0	U	ug/L
75-27-4	Bromodichloromethane	1.0	U	ug/L
10061-01-5	cis-1,3-Dichloropropene	1.0	U	ug/L
10061-02-6	trans-1,3-Dichloropropene	1.0	U	ug/L
79-00-5	1,1,2-Trichloroethane	1.0	U	ug/L
127-18-4	Tetrachloroethene	1.0	U	ug/L
124-48-1	Dibromochloromethane	1.0	U	ug/L
108-90-7	Chlorobenzene	1.0	U	ug/L
75-25-2	Bromoform	1.0	U	ug/L
79-34-5	1,1,2,2-Tetrachloroethane	1.0	U	ug/L
541-73-1	1.3-Dichlorobenzene	1.0	U	ug/L
106-46-7	1,4-Dichlorobenzene	1.0	U	ug/L
95-50-1	1.2-Dichlorobenzene	1.0	U	ug/L
1634-04-4	tert-Butyl methyl ether	1.0	U	ug/L
71-43-2	Benzene	1.0	U	ug/L
71-43-2 108-88-3	Toluene	1.0	บ	ug/L
108-88-3	Ethylbenzene	1.0	U	ug/L
100-41-4 N/A	Xylenes (Total)	1.0	U	ug/L

74-97-5 Bromochloromethane-SS 98-08-8 a,a,a-Trifluorotoluene-SS 103 %rec 92 %rec

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery

Baudayad bye

Januar 9/6/90



Client:

PALM BEACH COUNTY/PBC SRWWTP DIW'S

Attention:

TOM McCORMICK

Address:

CH2M HILL DEERFIELD BEACH OFFICE

Sample Number:

83886

Date Received:

08/27/90

#### Dear Client:

The Gainesville Organics Laboratory received your samples with a request for analysis of selected parameters.

The analytical results are enclosed. No unusual difficulties were encountered in the analyses.

If you should have any questions concerning the results please contact us. Thank you.

Sincerely,

Don Hash

Client Services



# CH2M Hill Organics Laboratory Analytical Report

#### Report Contents

Sample Information

Definitions of Reporting Qualifiers

Description of Analytical Methods

Sample Quantitation Reports including Surrogate Recoveries

## QA/QC Package Including:

Initial Calibration (*)

Continuing Calibration (Daily Standard) (*)

Quantitation Reports for Organic-Free Water Blanks

Matrix Spike/Matrix Spike Duplicate (*)

Surrogate Control Charts (*)

Chromatograms (*)

Copy of Chain-of-Custody

(*) Information provided where appliciable or when requested.



#### SAMPLE INFORMATION

Client:

PALM BEACH COUNTY/PBC SRWWTP DIW'S

Attention:

Address:

CH2M HILL DEERFIELD BEACH OFFICE

Description:

WATER SAMPLE PBC SRWWTP DIW'S 504 (EDB) ANALYSIS

TOM MCCORMICK

Sample Number:

83886

Quantity:

1

Date Received:

08/27/90

Date Completed: Date Reported:

08/28/90 09/10/90

Project Number:

SEF 24270.70

Number of Pages: 8

The information shown in this report is test data only and no interpretation of this data is intended or implied.

State of Alabama Certification No.: 40080

State of Florida Certification No.: 82112, E82124

Respectfully submitted,

Tom Emenhiser

Laboratory Manager



#### Definitions of Reporting Qualifiers

- (U) Indicates the compound was analyzed for but not detected.

  The number adjacent to the "U" qualifier indicates the

  Detection Limit for that compound. The detection limit can

  vary from sample to sample depending on dilution factors

  or percent moisture adjustment when indicated.
- (M) Matrix interference precludes achieving lower detection limit. The detection limit is determined by the largest peak in the sample, and the dilution is adjusted so that neither chemical nor electronic overload of the gas chromatography system takes place. Either condition could affect the reliability of peak identification and quantitation.
- (F) Presence indicated but less than stated detection limit. In a diluted sample, a clearly defined peak was present at less than the stated detection limit.
- (N) Sample contains non-target compounds. Many samples, especially "fuel" samples, often contain non-target compounds. This qualifier is used to alert the client to the presence of non-target compounds in samples that may not contain any of the listed "target" compounds.

Detection Limit = 1.0 ug/l for water samples and 1.0 ug/kg for soil and sediment samples unless noted otherwise.

Note: the minimum detection limit for methanol extracts of high-level soil and sediment samples is 50 ug/kg due to the effect of methanol on "purging efficiency."



#### Analytical Methods

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- Purgeable Aromatics in Water: EPA Method 602 as described in the Title 40 Code of Federal Regulations, Part 136, Appendix A, July, 1988, and CH2M Hill GC Volatiles SOP, October, 1988.
- Purgeable Halocarbons in Soil and Sediment: EPA Method 8010 as described in Test Methods for Evaluating Solid Waste (SW-846) and CH2H Hill GC Volatiles SOP, October, 1988.
- Purgeable Aromatics in Soil: EPA Method 8020 as described in Test Methods for Evaluating Solid Waste (SW-846) and CH2M Hill GC Volatiles SOP, October, 1988.
- Trihalomethanes in Water: EPA Method 501.1 as described in the Federal Register, Vol. 44, No. 231, Appendix C, and CH2M Hill Volatiles SOP, October, 1988.
- Ethylene Dibromide in Water: EPA Method 504 (1,2-dibromomethane and 1,2-dibromo-3-chloropropane in water by microextraction and gas chromatography).
- Fuel Screening: Procedure for estimation of concentration and identification of "fuel" samples; used to assist in determination of required EPA methods for subsequent analysis. This methodology is not an established EPA procedure.

State of Alabama Certification Number: 40080

Gainesville

State of Florida Certification Numbers: 82112 and E82124



## Report of Analytical Data - EDB and DBCP

Client: PALM BEACH COUNTY Laboratory: GAINESVILLE Date Sampled: 8/23/90 Project: PBC SRWWTP DIW'S Lab Sample Id: 83886E Date Received: 8/27/90 Proj No: SEF 24770.70 % Moisture 0.00 Date Extracted: 8/28/90 Method: 504 Dilution factor: 1.00 Date Analyzed: 8/28/90 Matrix: WATER Instrument ID: GC#3 Analyst: JEK Sampler: B.ZIEGLER Column: J & W D8-624 Date Reported: 8/29/90

Client Sample ID/Description: IW-1

CAS Number	Compound	Reporting Limit	Sample Result	Reporting Units
404 07 4	A D otherwise			
106-93-4	1,2-Dibromoethane	0.02	u	ug/L
96-12-8	1,2-Dibromo-3-chloropropane	0.02	U	ug/L

.....

79-34-5

1,1,2,2-Tetrachloroethane-SS

112 %rec

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery

Reviewed by: Charlie Xarman



## Report of Analytical Data - EDB and DBCP

Client: PALM BEACH COUNTY Project: PBC SRWWTP DIW'S Proj No: SEF 24770.70

Method: 504 Matrix: WATER Sampler: N/A Laboratory: GAINESVILLE
Lab Sample Id: 3VB0828A
% Moisture 0.00
Dilution factor: 1.00
Instrument ID: GC#3
Column: J & W DB-624

Date Sampled: N/A
Date Received: N/A
Date Extracted: 8/28/90
Date Analyzed: 8/28/90
Analyst: JEH
Date Reported: 8/29/90

Client Sample ID/Description: OFW BLANK

CAS Number	Compound	Reporting Limit	Sample Result	Reporting Units	
106-93-4	1.2-Dibromoethane	0.02	U	ug/L	
96-12-8	1,2-Dibromo-3-chloropropane	0.02	U	ug/L	

79-34-5

1,1,2,2-Tetrachloroethane-SS

112 %rec

U = Compound analyzed for but not detected SS = Surrogate Standard reported as percent recovery

n 9/10/90



September 14, 1990

SEF24770.TO

Mr. Don Hash CH2M HILL/LGN 7201 N.W. 11th Place Gainesville, FL 32605

RE: Analytical Data for Palm Beach County, Laboratory No. 16669

Dear Mr. Hash:

On August 28, 1990, the CH2M Hill Montgomery Laboratory received one sample with a request for analysis of selected organic parameters.

The analytical results and associated quality control data are enclosed. No unusual difficulties were encountered during the analysis of this sample.

If you should have any questions concerning the data, please inquire.

Sincerely,

Ward Dickens

Organics Division Manager

Enclosures

cc: Mr. Craig Vinson



## TABLE OF CONTENTS

## CH2M HILL Laboratory No. 16669

		Page No.
List	of Organic Analytical Methods	. i
List	of Organic EPA-defined Qualifiers	ii
List	of Organic Sample ID Qualifiers	iii
Sampl	le Cross-reference	iv
SDWA	PESTICIDE DATA Analytical Results of Field Samples IW-1 (LMG #16669001)	
SDWA	HERBICIDE DATA Analytical Results of Field Samples IW-1 (LMG #16669001)	
Сору	of Chain-of-custody	. 5



#### ANALYTICAL METHODOLOGY

#### Organic Analysis

- Priority Pollutants: Water, soil and waste samples are analyzed in accordance with procedures described in Methods 608, 624, and 625, EPA-600/4-82-057 (1982); Methods 8080, 8240, and 8270, Test Methods for Evaluating Solid Waste, 1986, SW-846, Third Edition; and methods outlined in the USEPA Contract Laboratory Program Statement of Work for Organics Analysis, February, 1988.
- Volatile Analysis (Safe Drinking Water Act): Water samples are analyzed in accordance with procedures described in Method 524.2, Federal Register (50 FR 46902), November 13, 1985.
- Chlorinated Phenoxyacid Herbicides: Samples are analyzed with procedures described in Method 8150, Test Methods for Evaluating Solid Waste, 1986, SW-846, Third Edition.
- Organophosphate Pesticides: Samples are analyzed in accordance with procedures described in Methods 614 and 622, EPA-600/4-79-019 (1979) and in Method 8140, Test Methods for Evaluating Solid Waste, 1986, SW-846, Third Edition.
- Phenol Analysis by GC: Samples are analyzed in accordance with procedures outlined in Method 604, Federal Register, 40 CFR, Part 136 (July 1, 1987) and in Method 8040, Test Methods for Evaluating Solid Waste, 1986, SW-846, Third Edition.
- Polynuclear Aromatic Hydrocarbons (GC analysis): Samples are analyzed with procedures described in Method 610, Federal Register, 40 CFR, Part 136 (July 1, 1987) and in Method 8100, Test Methods for Evaluating Solid Waste, 1986, SW-846, Third Edition.
- Ethylene Dibromide: Water samples are analyzed in accordance with procedures outlined in Method 504, Federal Register (50 FR 46902), November 13, 1985.
- Trihalomethanes: Water samples are analyzed with procedures described in Method 501.2, Federal Register, Vol. 44, No. 231, Part II, November 29, 1979.



#### EPA - DEFINED QUALIFIERS

#### **ORGANICS**

#### Definitions for the EPA-defined qualifiers:

- U -- Indicates the compound was analyzed for but not detected. The number adjacent to the "U" qualifier indicates the quantitation limit for that compound. The detection limit can vary from sample to sample depending on dilution factors or percent moisture adjustment when indicated.
- J -- Indicates an estimated value. This flag is used when the mass spectral data indicates the presence of a compound below the stated quantitation limit. The "J" qualifier is not used with pesticide results.
- C -- This flag applies to pesticide results only. The "C" flag indicates the presence of this compound has been confirmed by GC/MS analysis.
- B -- This flag is used when the analyte is found in the associated blank as well as the sample. This notation indicates possible blank contamination and suggests the data user evaluate these compounds and their amounts carefully.
- E -- This flag applies to GC/MS only. The "E" qualifier indicates a compound may be above or below the linear range of the instrument. If the particular compound level is deemed above the linear calibration range, then the sample should be reanalyzed at an appropriate dilution. Therefore, the "E" qualified amount is an estimated concentration. The results for the dilution will be reported on a separate Form I and will be flagged with a "D" if the dilution brings the concentration within proper calibration.
- D -- This flag identifies compounds which have been run at a dilution to bring the concentration of that compound within the linear range of the instrument. "D" qualifiers are only used for samples that have been run initially with results above acceptable ranges. For secondary dilutions the "DL" suffix is appended to the sample number on the Form I.
- A -- Indicates the Tentatively Identified Compound (TIC) is a suspected aldol-condensation product.
- X -- Indicates the compound concentration has been manually modified or the EPA qualifier has been manually modified or added.
- JX -- The compound was detected and quantitated below the Contract Required Quantitation Limit.



#### CLIENT SAMPLE ID QUALIFIERS

#### LEVEL 1

The qualifiers that GC/MS uses with the client sample ID are defined below:

- DL -- Dilution Run
- R -- Rerun (may be followed by a digit to indicate multiple reruns)
- RD -- Diluted Rerun
- RX -- Re-extraction Analysis
- MS -- Matrix Spike (may be followed by a digit to indicate multiple matrix spikes within a sample set)
- QC_BLANK -- Method Blank (may be followed by an S for soils run at a low level, W for waters, or SM for soils run at a medium level) (letters may be followed by a digit to indicate multiple blanks of that type; if there are no letters the digit indicates multiple blanks).

These qualifiers allow GC/MS to have unique client sample ID's so that the client can get more accurate information from the data reported.



#### TABLE 1

## SAMPLE CROSS-REFERENCE SUMMARY

## CH2M HILL Laboratory No. 16669

LMG	LGN				
Sample No.	Sample No.	Sample Description			
16669001	83886	SAMPLE IW-1	08/23/90	1300	GRAB



boratory Name: CH2M HILL/MGM Concentration: LOW Date Extracted: 08/28/90
Lab Sample ID: 16669001 Sample Matrix: WATER Date Analyzed: 09/06/90
Client Sample ID: IW-1 Percent Moisture: Dilution Factor: 1.0

## SDWA PESTICIDE COMPOUNDS

CAS Number		uq/L	CAS Number	ug/L
58-89-9	gamma-BHC (Lindane)	0.01 U		347.2
72-20-8	Endrin	0.02 U		
72-43-5	Methoxychlor	0.04 U	•	
8001-35-2	Toxaphene	0.5 U		
	Dibutylchlorendate - SS	94		

U - Analyzed for but not detected.

B - Detected in QC blank.

JX - Detected, concentration estimated.

SS - Surrogate Standard reported as percent recovery.



<pre>.boratory Name:</pre>	CH2M_HILL/MGM	Concentration:	LOW	Date Extracted:	08/28/90
Lab Sample ID:	W08280B1	Sample Matrix:	WATER	Date Analyzed:	09/06/90
Client Sample ID:	OC BLANK	Percent Moisture:	<del></del>	Dilution Factor:	1.0

#### SDWA PESTICIDE COMPOUNDS

<u>CAS Number</u>	• 	uq/L	CAS Number	uq/L
58-89-9	gamma-BHC (Lindane)	. 0.01 U		
72-20-8	Endrin	. 0.02 U		
72-43-5	Methoxychlor	. 0.04 U		
8001-35-2	Toxaphene	. 0.5 U		
	Dibutylchlorendate - SS	105		

U - Analyzed for but not detected.

B - Detected in QC blank.

JX - Detected, concentration estimated.

SS - Surrogate Standard reported as percent recovery.



.boratory Name:	CH2M HILL/MGM	Concentration:	LOW	Date Extracted:	08/30/90
Lab Sample ID:	16669001	Sample Matrix:	WATER		09/12/90
Client Sample ID:	IW-1	Percent Moisture:	<del></del>	Dilution Factor:	1.0

#### SDWA HERBICIDE COMPOUNDS

CAS Numbe	er	ug/L	CAS Number	ug/L
94-75-7	2,4-D	2.5 U	· · · · · · · · · · · · · · · · · · ·	
93-72-1	Silvex	0.5 ប		
	3,5-Dichlorobenzoic acid - SS	26		

- U Analyzed for but not detected.
- B Detected in QC blank.
- JX Detected, concentration estimated.
- SS Surrogate Standard reported as percent recovery.



poratory Name:	CH2M HILL/MGM	Concentration:	LOW	Date Extracted:	08/30/90
Lab Sample ID:	W08300B1			Date Analyzed:	09/12/90
Client Sample ID:	OC BLANK	Percent Moisture:		Dilution Factor:	1.0

#### SDWA HERBICIDE COMPOUNDS

CAS Numbe	r	uq/L	CAS Number	ug/L .
94-75-7	2,4-D	2.5 T		
93-72-1	Silvex	0.5 U		
	3,5-Dichlorobenzoic acid - SS	37		

- U Analyzed for but not detected.
- B Detected in QC blank.
- JX Detected, concentration estimated.
- SS Surrogate Standard reported as percent recovery.

Pros# SEF 247

CLIENT ADDRESS AND PHONE NUMBER CHAIN OF CUSTODY RECORD PROJECT NAME PROJECT NUMBER SEP 2 4770 TO PAC SALLET DICE S
CLIENT NAME FOR LAB USE ONLY MALYSES REQUESTED PROJECT MANAGER X215 COPY TO: BUUS 4099, BB. 18 TOT Mc CORNICK OFB L DRAGO B ZICLORI REQUESTED COMP. DATE SAMPLING REQUIREMENTS CHIAZWRAPINE COAFIES (N) 4 OC LEVEL 1 2 3 OFFICE LAS BS ICE SDWA NPDES RCRA OTHER STO TUMMONO ANA REQ ARC TEMP 15°
OBSARBAL JO PG PH GOE SAMPLE COND Worke DATE TIME PBL STA SAMPLE DESCRIPTIONS (12 CHARACTERS) REMARKS 83886001 Man tours for K Eserbusa X IW-1: 83887 Commenter Ingles TRIVEL BURK .3 83888 asserbus' our de - A dear Sugles Class ... Carren Garlery Results to Don Hash Du 9-15-90 QC level 1 9-14-90 DATE/TIME 1936 S/23/96 DATE/TIME SAMPLED BY AND TITLE RELINQUISHED BY DATE/TIME HAZWRAP/NEESA Y N RECEIVED BY: 821/ / (L OC LEVER 1 2 3 RELINQUISHED BY: DATE/TIME coc u ICE 8 27-90 /450 ANA RED 14 TEMP PECEIVED BY: DATE/TIME 8/28/20 0845 RELINQUISHED BY: DATE/TIME CUST SEAL CLA SAMPLE COND. CICIOII / SEE! RECEIVED BY LAB: AIR BILL# 62647 35550 DATE/TIME SAMPLE SHIPPED VIA 10 717 61/13 8-27-9 UPS (BUS) (FED-EX HAND OTHER REMARKS , ENTERED 104/ 033 413 230 4 501 COC REVIEWED But poils

the him will

A 85 36415 REV 6/69 FORM ::



September 14, 1990

LRD294.10

CH2M HILL 7201 N.W. 11th Place Gainesville, FL 32605

Attention: Don Hash

RE: Laboratory Reference Number - 27442

Dear Don:

The results are enclosed for your sample which was received by our laboratory on August 29, 1990.

If you have any questions please contact Ms. Mona Jones in Client Service.

CH2M HILL stores samples for 30 days after the written report date at no charge. After 30 days, non-hazardous samples are disposed of at no charge. If you require either of the following services you need to notify us within 15 days:

- * Return of samples to the address shown above.
- * Storage of samples at \$5.00/sample/month.

If a sample is determined to be hazardous, we will contact you to discuss disposal options.

Thank you for selecting a CH2M HILL laboratory for your analytical testing needs.

Sincerely,

CH2M HILL QUALITY ANALYTICS LABORATORY

Peggy A. Norton

Senior Data Package Specialist

Delever John y

Encl.



## CASE NARRATIVE General Chemistry 27442

Holding Time: All criteria met.

## II. Analysis:

Calibration: Α. Acceptance criteria met.

В. Blanks: Acceptance criteria met.

C. Matrix Spike: Acceptance criteria met. Matrix Spike: Acceptance criteria met. Duplicate Analysis: Acceptance criteria met.

D. E.

Lab Control Sample: Acceptance criteria met. The Nitrate results are reported as N. To convert

to Nitrate as NO3 multiply the result by 4.43.

G. Other: None.

III. I certify that this data package is in compliance with the terms and conditions agreed to by the client and CH2M HILL, both technically and for completeness, for other than the conditions detailed above.

General Chemistry Supervisor



#### REPORT OF ANALYTICAL RESULTS

Date: 09/14/90

Page: 1 of

Client: CH2M HILL/LGN

7201 N.W. 11TH PLACE

GAINESVILLE, FL 32605

Project Number: SEF24770.TO

PALM BEACH COUNTY

Laboratory Number: 27442

Atten: MR. DON HASH

Date Received: 08/29/90

Sample Description: IW-1 LG83886

Laboratory Sample Number: 27442001

Date Collected: 08/23/90 Matrix: WATER-

______ Analytical Parameter Method Det Limit Result Units EPA900.0 Gross Alpha 43.3 +/- 27.1 pCi/L 09/08/90 

_______

Results for non-aqueous matrices are based on dry sample weight unless noted otherwise.

INRPRPT(v900202)

## INJECTION WELL NO. 2



November 14, 1990

SEF24770.TO | AAD459

RE: Palm Beach County laboratory samples

Dear Tom McCormick/DFB:

On October 11, 1990 the CH2M Hill Gainesville Laboratory received 3 water, grab samples with a request for analysis of selected parameters.

The analytical results are enclosed. In the analysis of sample 85934 (PBC SRWWTP IW-2) matrix interferences were encountered. Cadmium and Lead, the sample was diluted 1:4 but the spike recoveries were still out of in house control limits, however, positive values were obtained at this dilution and so reported. For Arsenic and Selemium a 1:4 dilution was applied to the sample to obtain acceptable QA/QC data. The values were within control limits. The detection limits were elevated by the dilution factor. Due to laboratory oversite Kjeldahl Nitrogen was performed 1 day past the specified holding time.

If you should have any questions concerning the results, please call Don Hash or Tom Emenhiser.

Sincerely,

Don Hash

Client Services

Enclosure(s):

cc: Bart Ziegler/DF



## REPORT OF ANALYSIS

AAD459 11/14/90

Page 1 of

Sample Nos: 85934 - 85936

Florida Certification: 82112; E82124

Palm Beach County	CH2M Hill
Attention: Tom McCormick Address: DFB Copies to: Bart Ziegler/DFB	Project No: SEF24770.TO Received: 10/11/90 Reported: 11/14/90
Collected: 10/10/90 by Bart Ziegler	

Type: water, grab

SAMPLE NUMBER	85934	85935	85936
SAMPLE DESCRIPTIONS	PBC SRWWTP IW-2 10/10/90 15:00	Travel Blank 10/10/90	Laboratory Method Blank
GENERAL		<del> </del>	
рН (Units)	8.05	n/r	Not Applicable
	10/11/90	n/r	10/11/90
Alkalinity, Total (as CaCO3)	110	n/r	<1.0
	10/18/90	n/r	10/18/90
Color (APHA)	35	n/r	Not Applicable
	10/12/90	n/r	10/12/90
Hardness, Calcium (as CaCO3)	567	n/r	<1.0
	10/18/90	n/r	10/18/90
Turbidity (NTU)	4.6	n/r	<0.2
	10/12/90	n/r	10/12/90
Odor (TON)	N.O.0	n/r	N.O.0
	10/12/90	n/r	10/12/90
SOLIDS		•	1
Total Dissolved Solids	37,200	n/r	<1.0
	10/17/90	n/r	10/17/90
METALS			
Arsenic - FU*	<0.025*	<0.005	<0.005
	10/22/90	10/22/90	10/22/90
Barium - FL	<b>⋖</b> 0.2	<b>&lt;0.</b> 2	⊲0.2
	10/29/90	10/29/90	10/29/90
			ı

NOTE: Values are mg/l as substance unless otherwise stated.

See cover letter.

Respectfully submitted

T. Ward Dickens, Laboratory Manager

n/r = not requested

NOTE: This report contains test data and no interpretation is intended or implied.



## REPORT OF ANALYSIS

AAD459 11/14/90

Page 2 of 3 Sample Nos: 85934 - 85936

Florida Certification: 82112; E82124

SAMPLE NUMBER	85934	85935	85936
SAMPLE DESCRIPTIONS	PBC SRWWTP IW-2 10/10/90 15:00	Travel Blank 10/10/90	Laboratory Method Blank
Cadmium - FU*	0.002	40.0002	<0.0002
	10/25/90	10/25/90	10/25/90
Chromium, Tot - FU	<0.002	<0.002	<0.002
	10/26/90	10/26/90	10/26/90
Copper - FL	0.07	<0.02	₹0.02
	10/19/90	10/19/90	10/19/90
Iron, Total - FL	1.4	<0.02	40.02
	10/17/90	10/17/90	10/17/90
Lead - FU*	0.026	<0.002	40.002
•	11/06/90	10/23/90	10/23/90
Manganese - FL	0.12	0.01	<0.01
_	10/18/90	10/18/90	10/18/90
Mercury - CV	0.0005	<0.0002	<0.0002
· ·	10/26/90	10/26/90	10/26/90
Selenium*	40.025	40.005	<0.005
	11/02/90	11/02/90	11/02/90
Silver - FL	0.07	0.02	√0.02
	10/31/90	10/31/90	10/31/90
Sodium - FL	12,500	<0.5	10/31/90 <b>&lt;0.5</b>
	10/24/90	10/24/90	
Zinc - FL	0.06	<0.01	10/24/90
	10/19/90	10/19/90	<0.01
NIONS	10/13/30	10/19/90	10/19/90
Chloride	20,300	1	مدا
	10/29/90	n/r	<1.0
Fluoride	0.65	n/r	10/29/90
Traditiae	10/18/90	n/r	<0.01
Sulfate	2840	n/r	10/18/90
3477426	10/29/90	n/r	Not Applicable
UTRIENTS	1 10/53/30	n/r	10/29/90
Ammonia (as N)	ا مما	- 1-	
השוואוזום (מז אי)	<0.04	n/r	Not Applicable

NOTE: Values are mg/l as substance unless otherwise stated.
* See cover letter.

Respectfully submitted,

T. Ward Dickens, Laboratory Manager

n/r = not requested

NOTE: This report contains test data and no interpretation is intended or implied.



## REPORT OF ANALYSIS

AAD459 11/14/90

Page 3 of

Sample Nos: 85934 - 85936

	Florida	Certification:	82112;	E82124
<del></del>		<del></del>		

		·	
SAMPLE NUMBER	85934 I	85935	85936
SAMPLE DESCRIPTIONS	PBC SRWWTP IW-2 10/10/90 15:00	Travel Blank 10/10/90	Laboratory Method Blank
<del> </del>	11/01/90	n/r	11/01/90
Nitrate & Nitrite (as N)	0.17	n/r	0.02
, ,	10/24/90	n/r	10/24/90
Kjeldahl Nitrogen (as N)*	<0.04	n/r	Not Applicable
	11/08/90	n/r	11/08/90
GENERAL ORGANICS	• • • • •		1 11,00,50
Surfactants (MBAS)	⊲0.1	n/r	<0.05
	10/12/90	n/r	10/12/90
Corrosivity	0.95	n/r	Not Applicable
	11/12/90	n/r	11/12/90
			:
		:	

NOTE: Values are mg/l as substance unless otherwise stated.
* See cover letter.

Respectfully submitted

T. Ward Dickens, Laboratory Manager

n/r = not requested

NOTE: This report contains test data and no interpretation is intended or implied.



Client:

PALM BEACH COUNTY/PBC SRWWT P DIW

Attention:

Address:

CH2M HILL DEERFIELD BEACH OFFICE

Sample Number:

85934-35

T. McCORMICK

Date Received:

10/11/90

#### Dear Client:

The Gainesville Organics Laboratory received your samples with a request for analysis of selected parameters.

The analytical results are enclosed. No unusual difficulties were encountered in the analyses.

If you should have any questions concerning the results please contact us. Thank you.

Sincerely,

Tom Emenhiser Client Services



## CH2M Hill Organics Laboratory Analytical Report

#### Report Contents

Sample Information

Definitions of Reporting Qualifiers

Description of Analytical Methods

Sample Quantitation Reports including Surrogate Recoveries

## QA/QC Package Including:

Initial Calibration (*)

Continuing Calibration (Daily Standard) (*)

Quantitation Reports for Organic-Free Water Blanks

Matrix Spike/Matrix Spike Duplicate (*)

Surrogate Control Charts (*)

Chromatograms (*)

Copy of Chain-of-Custody

(*) Information provided where appliciable or when requested.



#### SAMPLE INFORMATION

Client: Attention:

PALM BEACH COUNTY/PBC SRWWT P DIW

tion: T. McCORMICK

Address:

CH2M HILL DEERFIELD BEACH OFFICE

Description:

WATER SAMPLES

PBC SRWWT P DIW 601/602 ANALYSIS

Sample Number:

85934-35

Quantity:

2

Date Received:

10/11/90

Date Completed: Date Reported: 10/23/90 10/31/90

Project Number:

SEF 24770.TO

Number of Pages: 10

The information shown in this report is test data only and no interpretation of this data is intended or implied.

State of Alabama Certification No.: 40080

State of Florida Certification No.: 82112, E82124

Respectfully submitted,

Ward Dickens

Laboratory Manager



#### Definitions of Reporting Qualifiers

- (U) Indicates the compound was analyzed for but not detected. The number adjacent to the "U" qualifier indicates the Reporting Limit for that compound. The Reporting Limit can vary from sample to sample depending on dilution factors or percent moisture adjustment when indicated.
- (JX) Presence indicated but less than stated Reporting Limit. In a diluted sample, a clearly defined peak was present at less than the stated Reporting Limit.
- (M) Matrix interference precludes acheiving lower Reporting Limit. The Reporting Limit is determined by the largest peak in the sample, and the dilution is adjusted so that neither chemical nor electronic overload of the gas chromatography system takes place. Either condition could affect the reliability of peak identification and quntitation.
- (N) Sample contains non-target compounds. Many samples, especially "fuel" samples, often contain non-target compounds. This qualifier is used to alert the client to the presence of non-target compounds in samples, even if no target compounds are detected.

Reporting Limit = 1.0 ug/l for water samples and 1.0 ug/kg for soil and sediment samples unless noted otherwise.

Note: the minimum Reporting Limit for methanol extracts of high-level soil and sediment samples is 50 ug/kg due to the effect of methanol on "purging efficiency."



#### Analytical Methods

- Purgeable Halocarbons in Water: EPA Method 601 as described in the Title 40 Code of Federal Regulations, Part 136, Appendix A, July, 1988, and CH2M Hill GC Volatiles SOP, October, 1988.
- Purgeable Aromatics in Water: EPA Method 602 as described in the Title 40 Code of Federal Regulations, Part 136, Appendix A, July, 1988, and CH2M Hill GC Volatiles SOP, October, 1988.
- Purgeable Halocarbons in Soil and Sediment: EPA Method 8010 as described in Test Methods for Evaluating Solid Waste (SW-846) and CH2H Hill GC Volatiles SOP, October, 1988.
- Purgeable Aromatics in Soil: EPA Method 8020 as described in Test Methods for Evaluating Solid Waste (SW-846) and CH2M Hill GC Volatiles SOP, October, 1988.
- Trihalomethanes in Water: EPA Method 501.1 as described in the Federal Register, Vol. 44, No. 231, Appendix C, and CH2M Hill Volatiles SOP, October, 1988.
- Ethylene Dibromide in Water: EPA Method 504 (1,2-dibromomethane and 1,2-dibromo-3-chloropropane in water by microextraction and gas chromatography).
- Fuel Screening: Procedure for estimation of concentration and identification of "fuel" samples; used to assist in determination of required EPA methods for subsequent analysis. This methodology is not an established EPA procedure.

State of Alabama Certification Number: 40080

State of Florida Certification Numbers: 82112 and E82124

CH2M HILL



Client:	PALM BEACH COUNTY	Laboratory:	GAINESVILLE	Date Sampled:	10/10/90
Project:	PBC SRWWT P DIW	Lab Sample Id:	85934	Date Received:	10/11/90
Proj No:	SEF 24770.TO	% Moisture	0.0	Date Extracted:	N/A
Method:	601/602	Dilution Factor:	1.0	Date Analyzed:	10/23/90
Matrix:	WATER	Instrument ID:	GC#2	Analyst:	SS
Sampler:	DZ	Column:	J & W D8-1	Date Reported:	10/26/90

Client Sample ID/Description: PBC SRWWTB IW-2

CAS Number	Compound	Reporting Limit	Sample Result	Reporting Units
74-87-3	Chloromethane	1.0	IJ	ua (1
75-01-4	Vinyl Chloride	1.0	U	ug/L ug/L
74-83-9	Bromomethane	1.0	Ü	ug/L ug/L
75-00-3	Chloroethane	1.0	Ü	ug/L
75-69-4	Trichlorofluoromethane	1.0	Ü	ug/L
75-35-4	1,1-Dichloroethene	1.0	u	ug/L
75-09-2	Dichloromethane	1.0	ü	ug/L
156-60-5	trans-1,2-Dichloroethene	1.0	Ü	ug/L ug/L
75-34-3	1,1-Dichloroethane	1.0	Ü	ug/L ug/L
67-66-3	Chloroform	1.0	ŭ	ug/L
107-06-2	1,2-Dichloroethane	1.0	U	ug/L
71-55-6	1,1,1-Trichloroethane	1.0	Ü	ug/L
56-23-5	Carbon Tetrachloride	1.0	U	ug/L ug/L
78-87-5	1,2-Dichloropropane	1.0	U	ug/L ug/L
79-01-6	Trichloroethene		U	ug/L
75-27-4	and Bromodichloromethane	1.0	U	ug/L
10061-01-5	cis-1,3-Dichloropropene	1.0	Ü	ug/L ug/L
10061-02-6	trans-1,3-Dichloropropene	1.0	Ü	ug/L
79-00-5	1,1,2-Trichloroethane	1.0	Ü	ug/L ug/L
124-48-1	Dibromochloromethane	1.0	Ü	ug/L
127-18-4	Tetrachloroethene	1.0	Ü	ug/L ug/L
108-90-7	Chlorobenzene	1.0	Ü	_
75-25-2	Bromoform	1.0	Ü	ug/L ug/L
79-34-5	1,1,2,2-Tetrachloroethane	1.0	Ü	<del>-</del>
541-73-1	1,3-Dichlorobenzene	1,0	Ü	ug/L ug/L
106-46-7	1,4-Dichlorobenzene	1.0	บ	<del>-</del> -
95-50-1	1,2-Dichlorobenzene	1.0	Ü	ug/L ug/L
1634-04-4	tert-Butyl methyl ether	1.0	U	
71-43-2	Benzene	1.0	U	ug/L
108-88-3	Toluene	1.0	U	ug/L ug/L
100-41-4	Ethylbenzene	1.0	U	
N/A	Xylenes (Total)	1.0	U	ug/L ug/L
•	.,,,	1.0	U	ug/ L
		•••		•••
7/07.5	Promoch   cromothome .CC			

74-97-5	Bromochloromethane-SS	93	%гес
98-08-8	a,a,a-Trifluorotoluene-SS	96	%rec

Reviewed by:__

U = Compound analyzed for but not detected

SS = Surrogate-Standard reported as percent recovery



Client: PALM BEACH COUNTY Laboratory: GAINESVILLE Date Sampled: 10/10/90 Project: PBC SRWWT P DIW Lab Sample Id: 85935 Date Received: 10/11/90 Proj No: SEF 24770.TO % Moisture 0.0 Date Extracted: N/A Method: 601/602 Dilution Factor: 1.0 Date Analyzed: 10/22/90 Matrix: WATER Instrument ID: GC#2 Analyst: SS Sampler: DZ Column: J & W DB-1 Date Reported: 10/26/90

Client Sample ID/Description: TRAVEL BLANK

CAS Number	Compound	Reporting Limit	Sample Result	Reporting Units
74-87-3	Chloromethane	1.0	บ	ug/L
75-01-4	Vinyl Chloride	1.0	U	ug/L
74-83-9	Bromomethane	1.0	U	ug/L
75-00-3	Chloroethane	1.0	U	ug/L
75-69-4	Trichlorofluoromethane	1.0	U	ug/L
75-35-4	1,1-Dichloroethene	1.0	U	ug/L
5-09-2	Dichloromethane	1.0	ប	ug/L
56-60-5	trans-1,2-Dichloroethene	1.0	U	ug/L
5-34-3	1,1-Dichloroethane	1.0	U	ug/L
7-66-3	Chloroform	1.0	U	ug/L
07-06-2	1,2-Dichloroethane	1.0	U	ug/L
1-55-6	1,1,1-Trichloroethane	1.0	U	ug/L
6-23-5	Carbon Tetrachloride	1.0	U	ug/L
8-87-5	1,2-Dichloropropane	1.0	U	uĝ/L
9-01-6	Trichloroethene			
5-27-4	and Bromodichloromethane	1.0	U	ug/L
0061-01-5	cīs-1,3-Dichloropropene	1.0	บ	ug/L
0061-02-6	trans-1,3-Dichloropropene	1.0	U	ug/L
9-00-5	1,1,2-Trichloroethane	1.0	U	ug/L
24-48-1	Dibromochloromethane	1.0	U	ug/L
27-18-4	Tetrachloroethene	1.0	U	ug/L
08-90-7	Chlorobenzene	1.0	U	ug/L
5-25-2	Bromoform	1.0	Ū	ug/L
9-34-5	1,1,2,2-Tetrachloroethane	1.0	Ü	ug/L
41 <i>-7</i> 3-1	1,3-Dichlorobenzene	1.0	Ü	ug/L
06-46-7	1,4-Dichlorobenzene	1.0	Ü	ug/L
5-50-1	1,2-Dichlorobenzene	1.0	Ū	ug/L
634-04-4	tert-Butyl methyl ether	1.0	Ü	ug/L
1-43-2	Benzene	1.0	Ü	ug/L
08-88-3	Toluene	1,0	Ü	ug/L
00-41-4	Ethylbenzene	1.0	Ü	ug/L
	Xylenes (Total)	1.0	Ü	ug/L

74-97-5	8romochloromethane-SS	96	%гес
98-08-8	a,a,a-Trifluorotoluene-SS	95	%rec

U = Compound analyzed for but not detected

SS = Surrogate-Standard reported as percent recovery



Client: PALM BEACH COUNTY Laboratory: GAINESVILLE Date Sampled: 10/22/90 Project: PBC SRWWT P DIW Lab Sample Id: 2VB1022B Date Received: N/A Proj No: SEF 24770.TO Date Extracted: % Moisture 0.0 N/A Method: 601/602 Dilution Factor: 1.0 Date Analyzed: 10/22/90 Matrix: WATER Instrument ID: GC#2 Analyst: Sampler: N/A Column: J & W DB-1 Date Reported: 10/26/90

Client Sample ID/Description: OFW BLANK

CAS Number	Compound	Reporting Limit	Sample Result	Reporting Units
74-87-3	Chloromethane	1.0	U	ug/L
75-01-4	Vinyl Chloride	1.0	U	ug/L
74-83-9	Bromomethane	1.0	U	ug/L
75-00-3	Chloroethane	1.0	U	ug/L
75-69-4	Trichlorofluoromethane	1.0	U	ug/L
75-35-4	1,1-Dichloroethene	1.0	U	ug/L
75-09-2	Dichloromethane	1.0	U	ug/L
156-60-5	trans-1,2-Dichloroethene	1.0	U	ug/L
75-34-3	1,1-Dichloroethane	1.0	U	ug/L
67-66-3	Chloroform	1.0	u	ug/L
107-06-2	1,2-Dichloroethane	1.0	U	ug/L
71-55-6	1,1,1-Trichloroethane	1.0	U	ug/L
56-23-5	Carbon Tetrachloride	1.0	U	ug/L
78-87-5	1,2-Dichloropropane	1.0	u [*]	ug/L
79-01-6	Trichloroethene			Ψ.
75-27-4	and Bromodichloromethane	1.0	U	. ug/L
10061-01-5	cis-1,3-Dichloropropene	1.0	U	ug/L
10061-02-6	trans-1,3-Dichloropropene	1.0	U	ug/L
79-00-5	1,1,2-Trichloroethane	1.0	U	ug/L
124-48-1	Dibromochloromethane	1.0	U	ug/L
127-18-4	Tetrachloroethene	1.0	U	ug/L
108-90-7	Chlorobenzene	1.0	U	ug/L
75-25-2	Bromoform	1.0	U	ug/L
79-34-5	1,1,2,2-Tetrachloroethane	1.0	U	ug/L
541-73-1	1,3-Dichlorobenzene	1.0	U	ug/L
106-46-7	1,4-Dichlorobenzene	1.0	U	ug/L
95-50-1	1,2-Dichlorobenzene	1.0	U	ug/L
1634-04-4	tert-Butyl methyl ether	1.0	Ü	ug/L
71-43-2	Benzene	1.0	U	ug/L
108-88-3	Toluene	1.0	U	ug/L
100-41-4	Ethylbenzene	1.0	U	ug/L
N/A	Xylenes (Total)	1.0	Ü	ug/L
***************************************		·····		

 74-97-5
 Bromochloromethane-SS
 93
 %rec

 98-08-8
 a,a,a-Trifluorotoluene-SS
 95
 %rec

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery

Reviewed by: 120 C - 15000 C C 1612 T GC



Client: PALM BEACH COUNTY Laboratory: **GAINESVILLE** Date Sampled: 10/23/90 Project: PBC SRWWT P DIW Lab Sample Id: 2VB1023A Date Received: N/A Proj No: SEF 24770.TO % Moisture 0.0 Date Extracted: N/A Method: 601/602 Dilution Factor: 1.0 Date Analyzed: 10/23/90 Matrix: WATER Instrument ID: GC#2 Analyst: SS Sampler: N/A Column: J & W DB-1 Date Reported: 10/26/90

Client Sample ID/Description: OFW BLANK

CAS Number	Compound	Reporting Limit	Sample Result	Reporting Units
74-87-3	Chloromethane	1.0	U	ug/L
75-01-4	Vînyl Chloride	1.0	U	ug/L
74-83-9	Bromomethane	1.0	U	ug/L
75-00-3	Chloroethane	1.0	U	ug/L
75-69-4	Trichlorofluoromethane	1.0	U	ug/L
75-35-4	1,1-Dichloroethene	1.0	U	ug/L
75-09-2	Dichloromethane	1.0	U	ug/L
156-60-5	trans-1,2-Dichloroethene	1.0	U	ug/L
75-34-3	1,1-Dichloroethane	1.0	U	ug/L
57-66-3	Chloroform	1.0	U·	ug/L
107-06-2	1,2-Dichloroethane	1.0	Ü	ug/L
71-55-6	1,1,1-Trichtoroethane	1.0	ū	ug/L
66-23-5	Carbon Tetrachloride	1.0	Ü	ug/L
78-87-5	1,2-Dichloropropane	1.0	Ū	ug/L
79-01-6	Trichloroethene		-	-3/ -
5-27-4	and Bromodichloromethane	1.0	U	ug/L
0061-01-5	cis-1,3-Dichloropropene	1.0	Ü	. ug/L
0061-02-6	trans-1,3-Dichloropropene	1.0	ŭ	ug/L
9-00-5	1,1,2-Trichloroethane	1.0	Ü	ug/L
24-48-1	Dibromochloromethane	1.0	Ü	ug/L
27-18-4	Tetrachloroethene	1.0	Ü	ug/L
08-90-7	Chlorobenzene	1.0	Ü	ug/L
5-25-2	Bromoform	1.0	Ü	ug/t
9-34-5	1,1,2,2-Tetrachloroethane	1.0	บ	ug/L
41-73-1	1,3-Dichlorobenzene	1.0	U	ug/L ug/L
06-46-7	1,4-Dichlorobenzene	1.0	U	ug/L ug/L
5-50-1	1,2-Dichtorobenzene	1.0	U	<del>-</del> -
634-04-4	tert-Butyl methyl ether	1.0	Ü	ug/L
1-43-2	Benzene	1.0	U	ug/L
08-88-3	Toluene	1.0	_	ug/L
00-41-4	Ethylbenzene		U	ug/L
/A		1.0	U	ug/L
/^	Xylenes (Total)	1.0	Ü	ug/L

74-97-5	Bromochloromethane-SS	92	%rec
98-08-8	a,a,a-Trifluorotoluene-SS	94	%rec

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery



Client:

PALM BEACH COUNTY

Attention:

T. McCORMICK

Address:

CH2M HILL DEERFIELD BEACH OFFICE

Sample Number:

85934

Date Received:

10/11/90

#### Dear Client:

The Gainesville Organics Laboratory received your samples with a request for analysis of selected parameters.

The analytical results are enclosed. No unusual difficulties were encountered in the analyses.

If you should have any questions concerning the results please contact us. Thank you.

Sincerely,

Don Hash

Client Services



# CH2M Hill Organics Laboratory Analytical Report

#### Report Contents

Sample Information Definitions of Reporting Qualifiers Description of Analytical Methods Sample Quantitation Reports including Surrogate Recoveries

## QA/QC Package Including:

Initial Calibration (*) Continuing Calibration (Daily Standard) (*) Quantitation Reports for Organic-Free Water Blanks Matrix Spike/Matrix Spike Duplicate (*) Surrogate Control Charts (*) Chromatograms (*) Copy of Chain-of-Custody

(*) Information provided where applicable or when requested.

7201 N.W. 11th Place,

Gainesville, Florida 32605

CH2M HILL



#### SAMPLE INFORMATION

Client: Attention:

PALM BEACH COUNTY

ttention: T. McCORMICK

Address:

CH2M HILL DEERFIELD BEACH OFFICE

Description:

WATER SAMPLE
PBC SRWWTP DIW
504 (EDB) ANALYSIS

Sample Number:

85934

Quantity:

1

Date Received:

10/11/90

Date Completed:

10/11/90

Date Reported:

10/16/90

Project Number:

SEF 24770 TO

Number of Pages: 8

The information shown in this report is test data only and no interpretation of this data is intended or implied.

State of Alabama Certification No.: 40080

State of Florida Certification No.: 82112, E82124

Respectfully submitted,

Tom Emenhiser

Laboratory Manager



#### Definitions of Reporting Qualifiers

- (U) Indicates the compound was analyzed for but not detected.

  The number adjacent to the "U" qualifier indicates the
  Reporting Limit for that compound. The Reporting Limit can
  vary from sample to sample depending on dilution factors
  or percent moisture adjustment when indicated.
- (JX) Presence indicated but less than stated Reporting Limit. In a diluted sample, a clearly defined peak was present at less than the stated Reporting Limit.
- (M) Matrix interference precludes acheiving lower Reporting Limit. The Reporting Limit is determined by the largest peak in the sample, and the dilution is adjusted so that neither chemical nor electronic overload of the gas chromatography system takes place. Either condition could affect the reliability of peak identification and quntitation.
- (N) Sample contains non-target compounds. Many samples, especially "fuel" samples, often contain non-target compounds. This qualifier is used to alert the client to the presence of non-target compounds in samples, even if no target compounds are detected.

Reporting Limit = 1.0 ug/l for water samples and 1.0 ug/kg for soil and sediment samples unless noted otherwise.

Note: the minimum Reporting Limit for methanol extracts of high-level soil and sediment samples is 50 ug/kg due to the effect of methanol on "purging efficiency."



#### Analytical Methods

- Purgeable Halocarbons in Water: EPA Method 601 as described in the Title 40 Code of Federal Regulations, Part 136, Appendix A, July, 1988, and CH2M Hill GC Volatiles SOP, October, 1988.
- Purgeable Aromatics in Water: EPA Method 602 as described in the Title 40 Code of Federal Regulations, Part 136, Appendix A, July, 1988, and CH2M Hill GC Volatiles SOP, October, 1988.
- Purgeable Halocarbons in Soil and Sediment: EPA Method 8010 as described in Test Methods for Evaluating Solid Waste (SW-846) and CH2H Hill GC Volatiles SOP, October, 1988.
- Purgeable Aromatics in Soil: EPA Method 8020 as described in Test Methods for Evaluating Solid Waste (SW-846) and CH2M Hill GC Volatiles SOP, October, 1988.
- Trihalomethanes in Water: EPA Method 501.1 as described in the Federal Register, Vol. 44, No. 231, Appendix C, and CH2M Hill Volatiles SOP, October, 1988.
- Ethylene Dibromide in Water: EPA Method 504 (1,2-dibromomethane and 1,2-dibromo-3-chloropropane in water by microextraction and gas chromatography).
- Fuel Screening: Procedure for estimation of concentration and identification of "fuel" samples; used to assist in determination of required EPA methods for subsequent analysis. This methodology is not an established EPA procedure.

State of Alabama Certification Number: 40080

State of Florida Certification Numbers: 82112 and E82124



#### Report of Analytical Data - EDB and DBCP

Client: PALM BEACH COUNTY
Project: PBC SRWWTP DIW
Proj No: SEF 24770.TO

Method: 504
Matrix: WATER
Sampler: DZ

Laboratory: GAINESVILLE
Lab Sample Id: 85934E
% Moisture 0.00
Dilution Factor: 1.00
Instrument ID: GC#3
Column: J & W DB-624

Date Sampled: 10/10/90
Date Received: 10/11/90
Date Extracted: 10/11/90
Date Analyzed: 10/11/90
Analyst: JEH
Date Reported: 10/15/90

Client Sample ID/Description: PBC SRWWTP IW-2

CAS Number	Compound	Reporting Limit		Reporting Units	
106-93-4 96-12-8	1,2-Dibromoethane 1,2-Dibromo-3-chloropropane	0.02 0.02	U	ug/L ug/L	-

79-34-5

1,1,2,2-Tetrachloroethane-SS

112 %rec

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery

Reviewed by:

V



Sampler: N/A

#### Report of Analytical Data - EDB and DBCP

Client: PALM BEACH COUNTY Project: PBC SRWWTPDIW Proj No: SEF 24770.TO Method: 504 Matrix: WATER

Laboratory: GAINESVILLE Lab Sample Id: 3VB1011C % Moisture 0.00 Dilution Factor: 1.00 Instrument ID: GC#3 Column: J & W D8-624 Date Sampled: N/A Date Received: N/A Date Extracted: 10/11/90 Daté Analyzed: 10/11/90 Analyst: JEH Date Reported: 10/11/90

Client Sample ID/Description: OFW BLANK

CAS Number	Compound	Reporting Limit	Sample Result	Reporting Units	
106-93-4	1,2-Dibromoethane	0.02	U	ug/L	
96-12-8	1,2-Dibromo-3-chloropropane	0.02	U	ug/L	

79-34-5

1,1,2,2-Tetrachloroethane-\$\$

118 %rec

U = Compound analyzed for but not detected

SS = Surrogate Standard reported as percent recovery



October 30, 1990

SEF24770.TO

Mr. Don Hash CH2M HILL/LGN 7201 N.W. 11th Place Gainesville, FL 32605

RE: Analytical Data for Palm Beach County, Laboratory No. 17021

Dear Mr. Hash:

On October 12, 1990, the CH2M Hill Montgomery Laboratory received one sample with a request for analysis of selected organic parameters.

The analytical results and associated quality control data are enclosed. Aldrin and dieldrin are reported in addition to the usual SDWA pesticides. No unusual difficulties were encountered during the analysis of this sample.

If you should have any questions concerning the data, please inquire.

Sincerely,

Herb Kelly

Organics Division Manager

Enclosures

cc: Mr. Craig Vinson



# TABLE OF CONTENTS

# CH2M HILL Laboratory No. 17021

		Page No.
List	of Organic Analytical Methods	. i
List	of Organic EPA-defined Qualifiers	ii
List	of Organic Sample ID Qualifiers	iii
Samp	le Cross-reference	iv
VOLA'	TILE DATA (EPA Method 625)  Analytical Results of Field Samples  PBCSRWWTP IW2 (LMG #17021001)	
SDWA	PESTICIDE DATA (EPA Method 608) Analytical Results of Field Samples PBCSRWWTP IW2 (LMG #17021001)	
SDWA	HERBICIDE DATA (EPA Method 615) Analytical Results of Field Samples PBCSRWWTP IW2 (LMG #17021001)	
Сору	of Chain-of-custody	. 7



#### ANALYTICAL METHODOLOGY

#### Organic Analysis

- Priority Pollutants: Water, soil and waste samples are analyzed in accordance with procedures described in Methods 608, 624, and 625, EPA-600/4-82-057 (1982); Methods 8080, 8240, and 8270, Test Methods for Evaluating Solid Waste, 1986, SW-846, Third Edition; and methods outlined in the USEPA Contract Laboratory Program Statement of Work for Organics Analysis, February, 1988.
- Volatile Analysis (Safe Drinking Water Act): Water samples are analyzed in accordance with procedures described in Method 524.2, Federal Register (50 FR 46902), November 13, 1985.
- Chlorinated Phenoxyacid Herbicides: Samples are analyzed with procedures described in Method 8150, Test Methods for Evaluating Solid Waste, 1986, SW-846, Third Edition.
- Organophosphate Pesticides: Samples are analyzed in accordance with procedures described in Methods 614 and 622, EPA-600/4-79-019 (1979) and in Method 8140, Test Methods for Evaluating Solid Waste, 1986, SW-846, Third Edition.
- Phenol Analysis by GC: Samples are analyzed in accordance with procedures outlined in Method 604, Federal Register, 40 CFR, Part 136 (July 1, 1987) and in Method 8040, Test Methods for Evaluating Solid Waste, 1986, SW-846, Third Edition.
- Polynuclear Aromatic Hydrocarbons (GC analysis): Samples are analyzed with procedures described in Method 610, Federal Register, 40 CFR, Part 136 (July 1, 1987) and in Method 8100, Test Methods for Evaluating Solid Waste, 1986, SW-846, Third Edition.
- Ethylene Dibromide: Water samples are analyzed in accordance with procedures outlined in Method 504, Federal Register (50 FR 46902), November 13, 1985.
- Trihalomethanes: Water samples are analyzed with procedures described in Method 501.2, Federal Register, Vol. 44, No. 231, Part II, November 29, 1979.



#### EPA - DEFINED QUALIFIERS

#### **ORGANICS**

#### Definitions for the EPA-defined qualifiers:

- U -- Indicates the compound was analyzed for but not detected. The number adjacent to the "U" qualifier indicates the quantitation limit for that compound. The detection limit can vary from sample to sample depending on dilution factors or percent moisture adjustment when indicated.
- J -- Indicates an estimated value. This flag is used when the mass spectral data indicates the presence of a compound below the stated quantitation limit. The "J" qualifier is not used with pesticide results.
- C -- This flag applies to pesticide results only. The "C" flag indicates the presence of this compound has been confirmed by GC/MS analysis.
- B -- This flag is used when the analyte is found in the associated blank as well as the sample. This notation indicates possible blank contamination and suggests the data user evaluate these compounds and their amounts carefully.
- E -- This flag applies to GC/MS only. The "E" qualifier indicates a compound may be above or below the linear range of the instrument. If the particular compound level is deemed above the linear calibration range, then the sample should be reanalyzed at an appropriate dilution. Therefore, the "E" qualified amount is an estimated concentration. The results for the dilution will be reported on a separate Form I and will be flagged with a "D" if the dilution brings the concentration within proper calibration.
- D -- This flag identifies compounds which have been run at a dilution to bring the concentration of that compound within the linear range of the instrument. "D" qualifiers are only used for samples that have been run initially with results above acceptable ranges. For secondary dilutions the "DL" suffix is appended to the sample number on the Form I.
- A -- Indicates the Tentatively Identified Compound (TIC) is a suspected aldol-condensation product.
- X -- Indicates the compound concentration has been manually modified or the EPA qualifier has been manually modified or added.
- JX -- The compound was detected and quantitated below the Contract Required Quantitation Limit.



# CLIENT SAMPLE ID QUALIFIERS

#### LEVEL 1

The qualifiers that GC/MS uses with the client sample ID are defined below:

- DL -- Dilution Run
- R -- Rerun (may be followed by a digit to indicate multiple reruns)
- RD -- Diluted Rerun
- RX -- Re-extraction Analysis

- QC_BLANK -- Method Blank (may be followed by an S for soils run at a low level, W for waters, or SM for soils run at a medium level) (letters may be followed by a digit to indicate multiple blanks of that type; if there are no letters the digit indicates multiple blanks).

These qualifiers allow GC/MS to have unique client sample ID's so that the client can get more accurate information from the data reported.



#### TABLE 1

## SAMPLE CROSS-REFERENCE SUMMARY

# CH2M HILL Laboratory No. 17021

LMG	LGN		
Sample No.	Sample No.	Sample Description	
17021001	85934	SAMPLE PBC SRWWTP IM-2	10/10/90 1500 CRAB

Montgomery

Environmenta: Laboratory



Laboratory Name: CH2M HILL/MGM Concentration: LOW Date Extracted: 10/12/90
Lab Sample ID: 17021001 Sample Matrix: WATER Date Analyzed: 10/24/90
Client Sample ID: PBCSRWWTP IW2 Percent Moisture: Dilution Factor: 1.0

#### SEMIVOLATILE COMPOUNDS

CAS Number		ug/	/L	CAS Number	<u> </u>	ug/	'L_
62-75-9	N-Nitrosodimethylamine	10	U	100-02-7	4-Nitrophenol	50	Ū
108-95-2	Phenol	10	U	132-64-9	Dibenzofuran	10	U
62-53-3	Aniline	10	U	121-14-2	2,4-Dinitrotoluene	10	U
111-44-4	bis(2-Chloroethyl)Ether .	10	U	84-66-2	Diethylphthalate	10	U
95-57-8	2-Chlorophenol	10	U	7005-72-3	4-Chlorophenyl-phenylether	10	U
541-73-1	1,3-Dichlorobenzene	10	U	86-73-7	Fluorene	10	U
106-46-7	1,4-Dichlorobenzene	10	U	100-01-6	4-Nitroaniline	50	U
100-51-6	Benzyl Alcohol	10	U	534-52-1	4,6-Dinitro-2-methylphenol	50	U
95-50-1	1,2-Dichlorobenzene	10	U	86-30-6	N-Nitrosodiphenylamine (1)	10	U
95-48 <del>-</del> 7	2-Methylphenol	10	U	122-66-7	1,2-Diphenylhydrazine	10	U
108-60-1	bis(2-Chloroisopropyl)Ether	10	U	101-55-3	4-Bromophenyl-phenylether	10	U
106-44-5	4-Methylphenol	10	U	118-74-1	Hexachlorobenzene	10	U
621-64-7	N-Nitroso-di-n-propylamine	10	U	87-86-5	Pentachlorophenol	50	บ
67-72-1	Hexachloroethane	10	บ	85-01-8	Phenanthrene	10	U
98-95-3	Nitrobenzene	10	Ū	120-12-7	Anthracene	10	U
7 59-1	Isophorone	10	U	84-74-2	Di-n-Butylphthalate	10	U
√5 <b>–</b> 5	2-Nitrophenol	10	U	206-44-0	Fluoranthene	10	Ū
167-9	2,4-Dimethylphenol	10	Ü	129-00-0	Pyrene	10	U
65-85-0	Benzoic Acid	50	U	85-68-7	Butylbenzylphthalate	10	U
111-91-1	bis(2-Chloroethoxy)Methane	10	U	91-94-1	3,3'-Dichlorobenzidine	20	U
120-83-2	2,4-Dichlorophenol	10	Ü	56-55-3	Benzo(a)anthracene	10	U
120-82-1	1,2,4-Trichlorobenzene	10	U	218-01-9	Chrysene	10	U
91-20-3	Naphthalene	10	U	117-81-7	bis(2-Ethylhexyl)Phthalate	10	U
106-47-8	4-Chloroaniline	10	U	117-84-0	Di-n-octylphthalate	10	U
87 <b>-</b> 68-3	Hexachlorobutadiene	10	U	205-99-2	Benzo(b) fluoranthene	10	U
59 <b>–</b> 50–7	4-Chloro-3-methylphenol .	10	U	207-08-9	Benzo(k)fluoranthene	10	U
91-57 <b>-</b> 6	2-Methylnaphthalene	10	U	50-32-8	Benzo(a)pyrene	10	U
77 <b>–</b> 47–4	Hexachlorocyclopentadiene	10	U	193-39-5	<pre>Indeno(1,2,3-cd)Pyrene</pre>	10	U
88 <b>-</b> 06-2	2,4,6-Trichlorophenol	10	U	53-70-3	Dibenz(a,h)Anthracene	10	U
95-95-4	2,4,5-Trichlorophenol	50	U	191-24-2	Benzo(g,h,i)perylene	10	U
91-58-7	2-Chloronaphthalene	10	U				
88-74-4	2-Nitroaniline	50	U		Nitrobenzene-d5 - SS	63	
131-11-3	Dimethyl Phthalate	10	Ü		2-Fluorobiphenyl - SS	53	
208-96-8	Acenaphthylene	10	U		Terphenyl-d14 - SS	70	
606-20-2	2,6-Dinitrotoluene	10	U		Phenol-d5 - SS	37	
99-09-2	3-Nitroaniline	50	U		2-Fluorophenol - SS	46	
83-32-9	Acenaphthene	10	U		2,4,6-Tribromophenol - SS	68	
51-28-5	2,4-Dinitrophenol	50	U		_		

^{(1) -} Cannot be separated from diphenylamine.

000001

U - Compound analyzed for but not detected.

⁻ Compound was detected in QC blank.

J - Reported value less than quantitation limit.

SS - Surrogate Standard reported as percent recovery.



Laboratory Name: CH2M HILL/MGM LOW Date Extracted: 10/12/90 Concentration: Lab Sample ID: W10120B1 WATER Date Analyzed: 10/15/90 Sample Matrix: Client Sample ID: QC BLANK W Percent Moisture: Dilution Factor:

#### SEMIVOLATILE COMPOUNDS

CAS Number		ug/	L_	CAS Number		ug/	L_
62-75-9	N-Nitrosodimethylamine	10	Ū	100-02-7	4-Nitrophenol	50	บ
108-95-2	Phenol	10	Ŭ	132-64-9	Dibenzofuran	10	U
62-53-3	Aniline	10	U	121-14-2	2,4-Dinitrotoluene	10	U
111-44-4	bis(2-Chloroethyl)Ether .	10	U	84-66-2	Diethylphthalate	10	U
95-57-8	2-Chlorophenol	10	U	7005-72-3	4-Chlorophenyl-phenylether	10	U
541-73-1	1,3-Dichlorobenzene	10	U	86-73-7	Fluorene	10	U
106-46-7	1,4-Dichlorobenzene	10	U	100-01-6	4-Nitroaniline	50	Ŭ
100-51-6	Benzyl Alcohol	10	U	534-52-1	4,6-Dinitro-2-methylphenol	50	U
95-50-1	1,2-Dichlorobenzene	10	U	86-30-6	N-Nitrosodiphenylamine (1)	10	U
95-48-7	2-Methylphenol	10	U	122-66-7	1,2-Diphenylhydrazine	10	U
108-60-1	bis(2-Chloroisopropyl)Ether	10	U	101-55-3	4-Bromophenyl-phenylether	10	U
106-44-5	4-Methylphenol	10	U	118-74-1	Hexachlorobenzene	10	U
621-64-7	N-Nitroso-di-n-propylamine	10	U	87-86-5	Pentachlorophenol	50	U
67-72-1	Hexachloroethane	10	U	85-01-8	Phenanthrene	10	U
98-95-3	Nitrobenzene	10	υ	120-12-7	Anthracene	10	U
78-59-1	Isophorone	10	U	84-74-2	Di-n-Butylphthalate	10	U
88-75-5	2-Nitrophenol	10	U	206-44-0	Fluoranthene	10	U
-67-9	2,4-Dimethylphenol	10	U	129-00-0	Pyrene	10	U
t 85-0	Benzoic Acid	50	U	85-68-7	Butylbenzylphthalate	10	U
111-91-1	bis(2-Chloroethoxy)Methane	10	U	91-94-1	3,3'-Dichlorobenzidine	20	U
120-83-2	2,4-Dichlorophenol	10	U	56-55-3	Benzo(a)anthracene	10	U
120-82-1	1,2,4-Trichlorobenzene	10	U	218-01-9	Chrysene	10	บ
91-20-3	Naphthalene	10	U	117-81-7	bis(2-Ethylhexyl)Phthalate	10	U
106-47-8	4-Chloroaniline	10	U	117-84-0	Di-n-octylphthalate	10	U
87-68-3	Hexachlorobutadiene	10	U	205-99-2	Benzo(b)fluoranthene	10	Ţ
59-50-7	4-Chloro-3-methylphenol .	10	U	207-08-9	Benzo(k)fluoranthene	10	U
91-57-6	2-Methylnaphthalene	10	U	50-32-8	Benzo(a)pyrene	10	ប
77-47-4	Hexachlorocyclopentadiene	10	Ŭ	193-39-5	<pre>Indeno(1,2,3-cd)Pyrene</pre>	10	U
88-06-2	2,4,6-Trichlorophenol	10	Ų	53-70-3	Dibenz(a,h)Anthracene	10	U
95-95-4	2,4,5-Trichlorophenol	50	U	191-24-2	Benzo(g,h,i)perylene	10	U
91-58-7	2-Chloronaphthalene	10	U				
88-74-4	2-Nitroaniline	50	U		Nitrobenzene-d5 - SS	79	
	Dimethyl Phthalate	10	U		2-Fluorobiphenyl - SS	92	
208-96-8	Acenaphthylene	10	U		Terphenyl-d14 - SS	75	
606-20-2	2,6-Dinitrotoluene	10	U		Phenol-d5 - SS	30	
99-09-2	3-Nitroaniline	50	U		2-Fluorophenol - SS	26	
	Acenaphthene	10	U		2,4,6-Tribromophenol - SS	68	
51-28-5	2,4-Dinitrophenol	50	U				

^{(1) -} Cannot be separated from diphenylamine.

2567 Fairlane Drive, P.O. Box 2305-18.

Montgomery, Alabama 36116

U - Compound analyzed for but not detected.

B - Compound was detected in QC blank.

J - Reported value less than quantitation limit.

SS - Surrogate Standard reported as percent recovery.



Laboratory Name: CH2M HILL/MGM Concentration: LOW Date Extracted: 10/12/90
Lab Sample ID: 17021001 Sample Matrix: WATER Date Analyzed: 10/21/90
Client Sample ID: PBCSRWWTP IW2 Percent Moisture: Dilution Factor: 1.0

# SDWA PESTICIDE COMPOUNDS

CAS Number		ug/L	CAS Number	ug/L
58-89-9	gamma-BHC (Lindane)	0.01 U		_
72-20-8	Endrin	0.02 U		
72-43-5	Methoxychlor	0.04 U		
8001-35-2	Toxaphene	0.5 U		
309-00-2	Aldrin	0.01 U		
60-57-1	Dieldrin	0.02 U		
	Dibutylchlorendate - SS	87		

U - Analyzed for but not detected.

B - Detected in QC blank.

JX - Detected, concentration estimated.

SS - Surrogate Standard reported as percent recovery.



Laboratory Name: CH2M HILL/MGM Concentration: LOW Date Extracted: 10/12/90
Lab Sample ID: W10120B1 Sample Matrix: WATER Date Analyzed: 10/17/90
Client Sample ID: QC BLANK Percent Moisture: Dilution Factor: 1.0

#### SDWA PESTICIDE COMPOUNDS

CAS Number		ug/L	CAS Number	uq/L
58-89-9	gamma-BHC (Lindane)	. 0.01 U		
72-20-8	Endrin	. 0.02 U		
72-43-5	Methoxychlor	. 0.04 U		
8001-35-2	Toxaphene	. 0.5 ט		
309-00-2	Aldrin	. 0.01 U		
60-57-1	Dieldrin	. 0.02 U		
	Dibutylchlorendate - SS	88		

U - Analyzed for but not detected.

B - Detected in QC blank.

JX - Detected, concentration estimated.

SS - Surrogate Standard reported as percent recovery.



Laboratory Name: CH2M HILL/MGM Concentration: LOW Date Extracted: 10/17/90
Lab Sample ID: 17021001 Sample Matrix: WATER Date Analyzed: 10/23/90
Client Sample ID: PBCSRWWTP IW2 Percent Moisture: Dilution Factor: 1.0

#### SDWA HERBICIDE COMPOUNDS

CAS Numbe	r	uq/L		CAS Number	uq/L
94-75-7	2,4-D	2.5	U		
93-72-1	Silvex	0.5	U		
		_			
	3 F-Dichlorohomania acid 66	<b>40</b>			

- U Analyzed for but not detected.
- B Detected in QC blank.
- JX Detected, concentration estimated.
- SS Surrogate Standard reported as percent recovery.



Laboratory Name:	CH2M HILL/MGM	Concentration:	LOW	Date Extracted:	10/17/90
Lab Sample ID:	W10170B1	Sample Matrix:	WATER	Date Analyzed:	10/23/90
Client Sample ID:	OC BLANK	Percent Moisture:		Dilution Factor:	1.0

#### SDWA HERBICIDE COMPOUNDS

CAS Numbe	er .		u	ıg/L	CAS Number	ug/L
94-75-7	2,4-D		. 2	2.5 U		
93-72-1	Silvex		. 0	ว.5 ซ		
	3.5-Dichlor	robenzoic acid	- SS	72		

- U Analyzed for but not detected.
- B Detected in QC blank.
- JX Detected, concentration estimated.
- SS Surrogate Standard reported as percent recovery.



October 30, 1990

LRD294.10

CH2M HILL 7201 N.W. 11th Place Gainesville, FL 32605

Attention: Don Hash

RE: Laboratory Reference Number - 27809

Dear Mr. Hash:

The results are enclosed for your sample which was received by our laboratory on October 12, 1990.

If you have any questions please contact Ms. Mona Jones or Ms. Judy Wensloff in Client Services.

CH2M HILL stores samples for 30 days after the written report date at no charge. After 30 days, non-hazardous samples are disposed of at no charge. If you require either of the following services you need to notify us within 15 days:

- * Return of samples to the address shown above.
- * Storage of samples at \$5.00/sample/month.

If a sample is determined to be hazardous, we will contact you to discuss disposal options.

Thank you for selecting a CH2M HILL laboratory for your analytical testing needs.

Sincerely,

CH2M HILL QUALITY ANALYTICS LABORATORY

Peggy A. Norton

Senior Data Package Specialist

espetal (1) produces

Encl.



# CASE NARRATIVE General Chemistry 27809

I. Holding Time: All criteria met.

#### II. Analysis:

- Calibration: Α. Acceptance criteria met.
- Blanks: Acceptance criteria met.
- c. Matrix Spike: Acceptance criteria met.
- D.
- Ε.
- Duplicate Analysis: Acceptance criteria met.
  Lab Control Sample: Acceptance criteria met.
  The Nitrate results are reported as N. To convert to Nitrate as NO3 multiply the result by 4.43.
- G. Other: None.

III. I certify that this data package is in compliance with the terms and conditions agreed to by the client and CH2M HILL, both technically and for completeness, for other than the conditions detailed above.

DATE: 10/30/90

Randall L. Wright

General Chemistry Supervisor



REPORT OF ANALYTICAL RESULTS

Date: 10/30/90

Page: 1 of 1

Client: CH2M HILL/LGN

Atten: MR. DON HASH

7201 N.W. 11TH PLACE

GAINESVILLE, FL 32605

Project Number: SEF24770.TO

PBC SRWWTP DIW

Laboratory Number: 27809

Date Received: 10/12/90

Sample Description: PBCSRWWTPIW-2 LG85934

Laboratory Sample Number: 27809001 Date Collected: 10/10/90 Matrix: WATER

Analytical Parameter Method Det Limit Result Gross Alpha EPA900.0 <22.0 pC1/L 10/23/90

Results for non-aqueous matrices are based on dry sample weight unless noted otherwise.

Reviewed by

INRPRPT ( v900202)



NVIRONMENTAL LABORATORIES. INC.

#### REPORT OF ANALYSES

Mr. Don Hash CH2M Hill - Southeast P.O. Box 1647 Gainesville, FL 32602 PROJECT NO.: 86-028-CH2

DATE: 10/22/90

DHRS#: 82282, E82001

Table 1. Sample Received 10/11/90

CLIENT LAB MBAS Date of mg/L EPA 425.1 Analysis: 10/12/90

85934 43830 <0.1

Method Blank -- <0.05

Note: Detection limit elevated due to matrix interference.

Project Manager

# ENGINEER'S DAILY SHIFT REPORTS

# INJECTION WELL NO. 1

# ENGINEER'S DAILY REPORT

Project No.: SEF24770.T0

Date: March 19, 1990

Client:

Palm Beach County Contractor: Youngquist Brothers

Well No.: IW-1, IW-2, & MW

Weather:

Rainy

Shift No.:

Time: 0800

Driller:

K. Greuel

Activity: Site Preparations

Starting Depth:

- feet

Bit Size: - inches

Shift No.: Driller:

Time: Activity: -

Starting Depth:

feet

Bit Size: - inches

Time Description

1400

B. Ziegler met K. Greuel onsite. Pictures were taken of site and entrance gate.

Hyman Construction has completed their portion of site preparation (bringing site elevation up to 22.0 feet NGVD and compacting). The initial survey of the site has been completed. All corners of drilling pads and wells have been staked. Injection well C/L stakes are in alignment with tees in the 48-inch effluent line. Contractor will submit surveyors notes for Engineers review prior to vibrating surface casing.

The drilling pad submittal is not complete. K. Greuel stated that it should be completed by weeks end or first of next week.

Contractor's work area was reviewed. K. Greuel does not see a problem with the area supplied. He will review his work area boundaries with J. Chesher prior to locating the construction trailers.

1445

B. Ziegler meets with J. Chesher. J. Chesher noted that M.H. G17 will not be moved from its original position, an additional 20-foot joint of pipe will be supplied to the Drilling Contractor. As discussed in a previous meeting the General Contractor has eliminated one set of electrical junction boxes and has relocated one set opposite the monitor well pad. B. Ziegler informed J. Chesher that surface casing would be installed (vibrated) at the end of the week or beginning of next week and take approximately one day.

1530

B. Ziegler leaves site.

Recorded By: B. Ziegler

#### **ENGINEER'S DAILY REPORT**

Project No.: SEF24770.T0 Date: March 27, 1990

Client: Palm Beach County
Contractor: Youngquist Brothers
Well No.: IW-1, IW-2, & MW

Weather: Clear Shift No.: 1 Time: 1300

Driller: K. Greuel Activity: Site Preparations
Starting Depth: NA feet Bit Size: NA inches

Shift No.: NA Time: NA Driller: NA Activity: NA

Starting Depth: NA feet Bit Size: NA inches

<u>Time</u> <u>Description</u>

B. Ziegler met K. Greuel onsite. Pictures were taken of site work and pad stake-out.

Sumps and drain line have been installed on all pads. K. Greuel stated sump elevations and drain line elevations were surveyed in by their surveyor. B. Ziegler reminded K. Greuel to maintain record drawings during sump, drain line, and pad installations (minor deviations, actual elevations etc.) Drain lines have been stubbed out on the north side of each pad. Contractor will run remainder of line and make connections to MH-G17 at a later date.

Dirt work is in progress. Soil samples have been collected as specified, as per K. Greuel. Submittal will be delivered beginning of next week.

Water line has been installed from fire hydrant and stubbed up at each pad.

B. Ziegler met with J. Chesher. Chesher has completed his review of the survey submitted by the Drilling Contractor (Pad Layout and Staking). Layout looks correct, does not see any problems other than the mislabeling of easterly grid coordinates to southerly (coordinates are

correct title is incorrect)

B. Ziegler leaves site.

Recorded By: B. Ziegler

1600

# **ENGINEER'S DAILY REPORT**

Project No.: SEF24770.T0

Date: April 6, 1990

Client:

Well No.:

Palm Beach County Contractor: Youngquist Brothers IW-1, IW-2, & MW

Weather:

Clear

Shift No.:

1

Driller:

K. Greuel

Time:

1000 hrs

Activity:

Pad Preparations

Starting Depth:

NA feet

Bit Size:

NA inches

Shift No.:

NA NA

Time:

NA NA

Driller: Starting Depth:

NA feet Activity: Bit Size:

NA inches

Time

# Description

1000

B. Ziegler, T. McCormick, J. Wheeler, D. VanNote, D. Stone (C.P. Lewis Construction), and K. Greuel met at site. A review of the form work and reinforcement placement of the drilling pads was conducted for conformance with the approved shop drawings. Pictures were taken of the drilling pad construction to date.

K. Greuel submitted background soil parameters and density tests collected as per the specifications. Density tests were reviewed by TMC and WBZ. All test locations were above the 98 percent compaction of max density as per the proctor test submitted (see submittal).

Curing method was reviewed. K. Greuel stated that pads will be flooded once concrete has been placed. The testing laboratory for pulling cylinders will be Gold Coast Test Laboratory. A 4, 7, and 28-day break will be performed.

Minor adjustments to the reinforcement were required for compliance with the approved shop drawing. TMC requested that the Contractor tie every other intersection of reinforcement. Hoops along thickened section were placed one way every third bar. TMC informed K. Greuel that every hoop should alternate down into the thickened section. K. Greuel will corect. Concrete placement is scheduled for 0730 hrs Monday.

CH2M HILL representatives offsite at 1130 hrs. TMC will return to the site later today for a final inspection.

Recorded By: B. Ziegler

	DAILY SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date April Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-I, IW-2, & MW	pril 9, 1990
Day Shift 7:00 am to 6:00 pm  Weather: Rainy  Activity: Drilling	Description of Operations: T. McCormici D. Stone onsite at 0700 hrs for concrete pads. Weather conditions are bad, hower attempt to place concrete on the MW pad 0749 hrs. Concrete supplier is Rinker. corner of Atlantic Blvd. and I-95. Bate (4500 psi) as approved in the mix design sheet for detail information on batch to unloaded, and trucks used for delivery.  Placement of concrete at the MW was compaded, and trucks used for delivery.  Placement of concrete at the MW was compaded from 4 to 6-inches. Concrete was above reinforcement.  Heavy rain fell during placement and contractor covered the MW pad with a further damage to the concrete surface. T. McCormick offsite at 1015 hrs.  B. Ziegler returned to the site at 1400 Contractor performed finish work on pad Pour for IW-1 & IW-2 is scheduled for 07 Ziegler offsite at 1630 hrs.	e placement of drilling ver, Contractor will . Pour begins at    Batch plant is at the ch Mix Number is B45121F n submittal. See attached imes, time concrete was  pleted at 0950 hrs. e in the western thickened ete in thickened section s not allowed to rise  ntinued on into the day. visqueen to prevent    B. Ziegler &  hrs. Still raining. between rain showers.
End NA ft Bit Size NA in  Formation Samples Collected None		
	Recorded By:	B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date April 10, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1, IW-2, & MW
Day Shift 6:30 am to 6:00 pm  Weather: Sunny  Activity: Drilling	Description of Operations: B. Ziegler, K. Greuel onsite at 0630 hrs to begin concrete pour for IW-1 & IW-2. Placement will begin at IW-1. Concrete supplier (Rinker) arrives, placement begins at 0702 hrs. See attached sheet for detailed information during placement of concrete.  Bob with Gold Coast Testing Laboratory onsite to pull test cylinders during pour. Cylinders will be pulled for a 4, 7, & 28-day break. T. McCormick arrives site at 0730 hrs.  Placement of concrete at IW-1 was completed at 0959 hrs. Pump truck was moved to IW-2's drilling pad. Placement began at 1025 hrs. See attached sheet for detailed information during placement of concrete.
Depth: Start NA ft End NA ft Bit Size NA in  Cormation Camples Collected None	Placement of concrete at IW-2 was completed at 1258 hrs. Finish work begins. K. Greuel will flood pads over night for curing. Water will be pumped off tomorrow morning in order to prepare form work for the elevated section used to level the drill rig substructure.  A valve was broken off the 8-inch water line that passes along the north side of road adjacent to the drilling pads by one Youngquist Brothers concrete finishers. The foreman for G. Hyman
Night Shift NA pm to NA am  Weather: NA  Activity: Drilling.  Reaming.  Cementing.  Testing.  Waiting.  Other.	Construction was notified along with J. Chesher of H&S by B. Ziegler and K. Greuel. The main was temporarily shut down while repairs were made by Youngquist Brothers and Pol & Kent. The break was minor and repairs only took a couple of hours. The break was caused by driving a pickup truck into a hole that was not barricaded or flagged.  B. Ziegler offsite at 1430 hrs.
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected None	
<u></u>	Recorded By: B. Ziegler

	DAILY SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24770.TO.30 Date April 1 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1, IW-2, & MW	
Day Shift 6:30 am to 6:00 pm  Weather: Sunny  Activity: Drilling	Description of Operations: B. Ziegler arrive 0800 hrs. Contractor mobilizing equipment to surface casing at IW-1 and IW-2. Two 50-foot surface casing were prepared. International Contractors (IEC) was the vibratory equipment Mr. J. Chesher was notified by B. Ziegler that to be vibrated in place at approximately 1100 stated that there would not be any other consin the area that would be affected. J. Chesh the County (P. Feldman) has decided to dispose below 1,000-feet onsite, they will be used as J. Brantley arrived onsite at 0930 hours. Surface was vibrated to 50-feet bls at 1030 hours. Surface casing was vibrate 1330 hours. At 25-feet bls the surface casing memberate. Three attempts were made to vibrate 25-feet. The vibratory equipment to 25-feet. The vibratory equipment to 26-feet. The vibratory equipment to 27-feet. The vibratory equipment to 28-feet. The vibratory equipment to 28-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 25-feet. The vibratory equipment to 25-feet. The vibratory equipment to 26-feet. The vibratory equipment to 27-feet. The vibratory equipment to 28-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to 29-feet. The vibratory equipment to	to vibrate 60-inch in joints of 60-inch Equipment is supplier onsite. It casing was going hours. J. Chesher itruction activities are also noted that e of drill cuttings road base.  Trace casing at IW-lootractor IW-2. Approximately do in place at governound not te the casing past sing at the clamping at Youngquist ich the surface do would not be a some concern on oungquist Brothers  ill plans to submit hey are preparing

	DATIV CUTET DEBORT	
:	DAILY SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date April Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1, IW-2, & MW	1 21, 1990
Day Shift 6:30 am to 6:00 pm  Weather: Sunny  Activity: Drilling	Description of Operations: S. Skehan arrive 0700 hours to observe Contractor's installated surficial monitor wells. Contractor began at 0815 hours. Water table was encountered 12-feet below land surface (bls). Contract (9-19 feet bls), gravel pack (2-19 feet bls) (0-2 feet bls). SMW-1 was then air develop Construction details for the surficial moni      Well Number   Screened Interval   Gravel	ation of the eight installation of SMW-1 if at approximately tor installed screen s), and cement grout ted for 15 minutes. Itor wells follow:  I Pack Grout teet 0-2 feet teet 0-2 feet teet 0-2 feet teet 0-2 feet teet 0-2 feet teet 0-2 feet teet 0-2 feet teet 0-2 feet teet 0-2 feet teet 0-2 feet teet 0-2 feet teet 0-2 feet
Formation Samples Collected None  Vight Shift NA pm to NA am  Weather: NA  Activity: Drilling	SMW-1 through SMW-4 are located at the nort southwest, and southeast corners of the dri respectively. SMW-5 through SMW-8 are local northeast, southwest, and southeast corners for IW-2, respectively.  Contractor also continued to mobilize drill IW-1. Mud tanks are being constructed and preparation is taking place  S. Skehan offsite at 1200 hrs.	hwest, northeast, lling pad for IW-1, ted at the northwest, of the drilling pad
Testing	JW-1 MW JW-2	N Nw-6
	Recorded By: S. S.	kehan

	DA	ILY SHIFT REPORT		Page 1 of 1	]
CH2M HILL	Project No. SEF24770.T0.30 Date April 25, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1, IW-2, & MW				
Day Shift 6:30 am to 6:00 pm Weather: Sunny	Description of Operations: B. Ziegler arrived onsite at 0800 hours to sample surficial monitor wells. Contractor continues to mobilize equipment for IW-1.				
Activity: Drilling	All eight surficial monitor wells were sampled for background water quality data (temperature, conductivity, and chlorides). Each surficial monitor well was purged with a centrifugal pump until the conductivity and temperature stabilized. Grab samples were then collected for chloride titrations. The data collected are as follows:				
Waiting X	Well Number	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)	
Depth: Start NA ft End NA ft Bit Size NA in Formation Samples Collected None	SMW-1 SMW-2 SMW-3 SMW-4 SMW-5 SMW-6 SMW-7 SMW-8	600 800 700 800 850 600 800	26.5 26.0 27.0 27.0 25.0 25.0 25.0 23.0	47.5 52.5 45.0 50.0 47.5 47.5 50.0	
Night Shift NA pm to NA am	Contractor is only working one crew during daylight hours. Will bring in second crew once drilling begins.				
Weather: NA	B. Ziegler offsi	ite at 2000 hours	•		
Activity: Drilling					
Depth: Start NA ft End NA ft Bit Size NA in		Record	ied By: B. Ziegl	<u>er</u>	
Formation Samples Collected None					

	DA	ILY SHIFT REPORT	<del></del>	Page 1 of 1	
CH2M HILL	Project No. SEF24770.T0.30 Date April 28, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1, IW-2, & MW				
Day Shift 6:30 am to 6:00 pm Weather: Sunny	Description of Operations: B. Ziegler arrived onsite at 0800 hours to sample surficial monitor wells. Contractor continues to mobilize equipment for IW-1.				
Activity: Drilling	All eight surficial monitor wells were sampled for background water quality data (temperature, conductivity, and chlorides). Each surficial monitor well was purged with a centrifugal pump until the conductivity and temperature stabilized. Grab samples were then collected for chloride titrations. The data collected are as follows:				
Waiting  Other X	Well Number	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/1)	
Depth: Start NA ft End NA ft Bit Size NA in  Formation Samples Collected None	SMW-1 SMW-2 SMW-3 SMW-4 SMW-5 SMW-6 SMW-7 SMW-8	600 850 700 850 700 600 700 650	25.0 25.0 25.0 25.0 25.0 24.0 25.5 25.5	55.0 50.0 52.5 50.0 45.0 45.0 55.0	
Night Shift NA pm to NA am Weather: NA	Casing for the project is being delivered to the site and stored in the appropriate storage areas allotted to the Contractor. Casing will continue to be delivered to the site for approximately the next month.				
Activity: Drilling	B. Ziegler offsite at 1400 hours.				
Depth: Start NA ft End NA ft Bit Size NA in		Record	led By: <u>B. Zieg</u> l	.er	
Formation Samples Collected None					

	D ₄	AILY SHIFT REPORT		Page 1 of 1
CH2M HILL	Contractor Your	ach County SRWWTP	Date <u>May</u> 1, 199	<u>.</u>
Day Shift 6:30 am to 6:00 pm  Weather: Sunny  Activity: Drilling	Description of Operations: B. Ziegler arrives site at 1300 hours to sample surficial monitor wells and review Contractor's progress with mobilization. Contractor continues to mobilize equipment for IW-1. Plans to install the rat and mouse hole tonight. Contractor will begin running two shifts tonight and will be preparing daily drilling reports from this point on.  B. Ziegler spoke with J. Chesher regarding the use of cuttings from below approximately 1,000-feet at the plant facility.  J. Chesher stated that the County has decided to use the cuttings as road subgrade for roads being constructed at the facility.  B. Ziegler stated that CH2M Hill would prepare and submit a letter to the Department outlining the change of disposal method and that use of the cuttings would have to wait for Department approval.  All eight surficial monitor wells were sampled for background water quality data (temperature, conductivity, and chlorides). Each surficial monitor well was purged with a centrifugal pump until the conductivity and temperature stabilized. Grab samples were then collected for chloride titrations. The data collected are as follows:			
Night Shift	Well Number	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)
Weather: NA  Activity: Drilling	SMW-1 SMW-2 SMW-3 SMW-4 SMW-5 SMW-6 SMW-7 SMW-8	690 790 710 890 610 800 810 700 ite at 1830 hours	25.0 25.0 25.0 25.0 25.0 25.0 25.0	45.0 45.0 85.0 45.0 45.0 47.5 55.0
Depth: Start NA ft End NA ft Bit Size NA in				
Formation Samples Collected None		Recor	ded By: <u>B. Ziegle</u>	<u>:r</u>

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date May 2, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Sunny  Activity: Drilling	Description of Operations: B. Ziegler arrives site at 1330 hours. Contractor has begun running a day shift and a night shift. Rat hole was installed during the night shift of May 1, 1990. Contractor installs new swivel and prepares to drill the mouse hole. Pilot hole drilling for IW-1 began 0200 hours May 2, 1990. During the nightshift, Youngquist drilled to 82 feet.  Elevation control points for drilling and logging operations were
Running Casing  Cementing  Testing  Waiting  Other X	surveyed in from the bench mark located approximately 20-feet south of the dual-zone monitor well. On each well, the north edge of the concrete sump and concrete pad was used as the reference point. The elevations are as follows:
Depth: Start NA ft End NA ft Bit Size NA in	Well Elevation (NGVD)  IW-I 21.38  IW-2 21.52  MW 21.50
Formation Samples Collected None Night Shift	Collection on drill cuttings was reviewed with the Contractor. Two sets will be collected, one for the Engineer and one for USGS. Use of the geolograph was reviewed. Contractor stated that the chart will be started once drilling of the pilot hole begins. The Contractor also stated that a drill pipe tally will be maintained by the driller on the rig floor.
7:00 pm to 7:00 am	B. Ziegler off site at 1900 hours.
Weather: Clear	
Activity: Drilling X Reaming	Recorded By: B. Ziegler
Depth: Start 0 ft End 82 ft Bit Size 12 1/4in	
Formation Samples Collected 50 to 80 feet	

	DAILY SHI	FT REPORT	Page 1 of 1		
CH2M HILL	Project No. SEF24770.TO Client Palm Beach Count Contractor Youngquist No. IW-	Ty SRWWTP Brothers Inc.	3, 1990		
Day Shift 7:00 am to 7:00 pm Weather: Sunny	Description of Operations: B. Ziegler onsite 0930 hours. Contractor continued drilling of 12 l/4-inch pilot hole through shift. Deviation surveys were conducted as follows:				
Activity: Drilling X Reaming   Running Casing   Cementing   Testing   Waiting   Other X	Date 574/90 5/4/90 5/4/90 Contractor reached TD c circulated until 0300 h the end of the shift.		Deviation (min)  26.25  26.25  22.50  nours. Borehole was n was performed through		
Depth: Start 82 ft End 72 ft Bit Size 12 1/4 in					
Formation Samples Collected Yes					
Night Shift 7:00 pm to 7:00 am					
Weather: Clear  Activity: Drilling X Reaming					
Depth: Start 172 ft End 260 ft Bit Size 12 174in					
Formation Samples Collected Yes feet			Recorded By: B. Ziegler		

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date May 4, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-I
Day Shift 7:00 am to 7:00 pm Weather: Sunny	Description of Operations: At 0700 hours Youngquist called B.  Ziegler, indicated IW-1 pilot hole is complete to 260 feet, rods are tripped out, Contractor is ready for geophysical logging. B.  Ziegler advised that logger has been scheduled for 0800 hours.
Activity: Drilling	D. VanNote arrives at site 0745 hours. B. Ziegler arrives 0800 hours. Total depth of IW-1 pilot hole 260 feet. Cuttings indicated Hawthorne was encountered at 250 to 260 feet.  CH2M Hill logger, C. Digiacomo, sets up caliper tool and begins logging 0830 hours. Caliper, Gamma, and LSN logs were completed 1000 hours. Well was turned over to Youngquist 1030 hours.
Depth: Start 0 ft End 20 ft Bit Size 58 1/2 in Formation	T. McCormick arrives site at 1000 hours. Reviews cuttings and logs for selection of 54-inch casing depth. Selected casing depth of 260 feet. T. McCormick off site 1100 hours.  B. Ziegler informs Al Mueller/FDER of proposed casing setting depth of 260 feet for 54-inch casing, 1100 hours. Al Mueller agreed with selected depth of 260 feet.
Samples Collected none Night Shift	Tallies on the 54-inch casing were conducted 1330 hours. Joint no., heat no., depth below land surface and centralizer depths were reviewed with Youngquist. Joint nos. and casing lengths were marked clearly on each casing section.
7:00 pm to 7:00 am  Weather: Clear  Activity:	Youngquist begins reaming with 58 1/2-inch bit 1700 hours. Youngquist reams IW-1 to 55-feet with 58 1/2-inch bit through night shift.
Drilling X Reaming Casing	D. VanNote off site at 1830 hours.
Cementing	Recorded By: D. VanNote
Depth: Start 20 ft End 55 ft Bit Size 58 1/2 in	
Formation Samples Collected <u>none</u>	

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date May 5, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-I
Day Shift 7:00 am to 7:00 pm	Description of Operations: D. VanNote arrives at site 0930 hours. T. McCormick arrives at site 1000 hours.
Weather: Sunny Activity:	D. VanNote reviewed bit, sub, stabilizer, and drill collar lengths with Youngquist 1000 hours. T. McCormick leaves site 1100 hours.
Drilling X Reaming X Running Casing Cementing	At 0700 hours Youngquist encountered valve trouble on rig pump system. Valve repaired and pump system operating at 1300 hours. Condition and mix mud to 70 second viscosity, 9.0 lbs/gal. 1530 hours.
Other X  Depth: Start 55 ft End 60 ft Bit Size 58 1/2 in	Youngquist reamed to 60 feet, then encountered additional pump problems at 1800 hours. Pump system problem was repaired during night shift at 2300 hours. Mud mixing and conditioning was conducted until 2400 hours. Resume reaming through end of night shift to 70 feet.
Formation Samples	D. VanNote leaves site 1630 hours.
Collected <u>none</u>	Recorded By: D. VanNote
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: Drilling	
Depth: Start 60 ft End 70 ft Bit Size 58 1/2 in	
Formation Samples Collected none	

	DAILY SHIFT REPORT	Page	1 (	of	1 .
CH2M HILL	Project No. SEF24770.T0.30 Date May Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1			-	
Day Shift 7:00 am to 7:00 pm	Description of Operations: D. VanNote arr hours, 58 1/2-inch reamed hole is down to	ives at site 85 feet.	0900		
Weather: Sunny Activity:	Youngquist arrives on site with second dri hours. Contractor damaged phone cable on s second rig. Cable will be repaired by 1200	ite during e	ntrv	t 100 with	0
Drilling X Reaming Casing Cementing	Youngquist continues reaming at IW-1, down hours. Deviation surveys were conducted as	to 97 feet follows:	at 13	30	
Testing	Date Depth (ft)	Deviation	n (mi	n)	
Other	5/6/90 60	15.	0		
Depth: Start 70 ft	Day shift crew finishes shift down 104 feet	t, 1900 hour	s.		
End 104 ft Bit Size 58 1/2 in	Night shift crew reamed to 115 feet. Spent reconditioning mud and servicing rig and ed	most of the quipment.	nigh	t	
Formation Samples	D. VanNote off site at 1730 hours.		•		
Collected none			-	÷	
Night Shift 7:00 pm to 7:00 am					
Weather: Clear	Record	ded By: D. Va	an <b>N</b> ot e	<u> </u>	
Activity: Drilling				-	
Depth: Start 104 ft End 115 ft Bit Size 58 1/2 in					
Formation Samples Collected none					

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date May 7, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm	Description of Operations: D. VanNote arrives at site 0800 hours, Youngquist down to 115 feet with 58 1/2-inch reamed hole.
Weather: Sunny	Youngquist superintendent said night shift driller will be replaced with new driller starting tonight.
Activity: Drilling  Reaming  Running Casing  Cementing	Youngquist down to 121 feet 1330 hours. Driller is maintaining slow drilling rate drilling to assure a plumb hole. Cuttings indicate increasing coquina and arenaceous limestone layers with depth.
Waiting	The Contractor's first payment application has been processed by the Engineer and will be delivered to the PBCWUD by 1700 hours.
Depth:	Youngquist down to 130 feet 1800 hours.
Start 115 ft End 132 ft Bit Size 58 1/2 in Formation Samples	Drilling rate increased during the night shift due to change in formation. Cuttings indicate increasing shell and arenaceous limestone with depth. Night shift drilled from 132 feet to 209 feet.
Collected none	D. VanNote off site at 1800 hours.
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: Drilling	Recorded By: <u>D. VanNote</u>
Depth: Start 132 ft End 206 ft Bit Size 58 1/2 in	
Formation Samples Collected none	·

	DA	ILY SHIFT REPORT	Page 1 of 1			
CH2M HILL	Project No. SER Client Palm Bea Contractor Youn Well No.	24770.T0.30 Date Mach County SRWWTP agquist Brothers Inc.	May 8, 1990			
Day Shift 7:00 am to 7:00 pm Weather: Sunny	Description of hours. Contraction at 0830 ho	Operations: D. VanNote tor reaming at 209-feet.	arrived site at 0800 B. Ziegler arrived on			
Activity: Drilling  Reaming X	Copper rig was   mobilize rig fo	ling equipment arrived a parked on IW-2 drilling r drilling at a later da	pad, Contractor will ite.			
Running Casing	K. Greuel stated that he anticipates reaching total depth (260-feet) on the 58 1/2-inch reamed hole at the end of the day shift. Once total depth has been reached, the borehole will be conditioned until early moring. Will be ready to set casing at approximately 0730 hours tomorrow.					
Depth: Start 206 ft End 246 ft Bit Size 58-1/2 in	Contractor was was 1,400 umhos	sample of dilling fluid was pulled for background data while contractor was reaming at 236-feet. Conductivity of the sample was 1,400 umhos/cm.				
Formation Samples	Deviation surve	ys were conducted as fol Depth (ft)	lows:  Deviation (min)			
Night Shift 7:00 pm to 7:00 am Weather: Clear	5/7/90 5/8/90 5/8/90 5/8/90 B. Ziegler off	120 180 240 site at 1430 hours.	7.5 15.0 15.0			
Activity: Drilling	Contractor compl Borehole was com	leted 58 1/2-inch borehompleted to 270-feet bls	le during the night shift. to allow 10-feet of open 11 be set to 260-feet bls.			
Depth: Start 246 ft End 270 ft Bit Size 58-1/2 in						
Formation Samples						
Collected none		Rec	orded By: <u>B. Ziegler</u>			

	DAILY SHIFT REPORT Page 1 of 1					
CH2M HILL	Project No. SEF24770.T0.30 Date May 9, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1					
Day Shift 7:00 am to 7:00 pm Weather: Sunny	Description of Operations: B. Ziegler arrived site at 0730 hours. Contractor installed 54-inch casing to a depth of 260 feet below land surface (bls). Centralizers were placed 5, 20, & 40 feet from the bottom of the casing.					
Activity: Drilling  Reaming  Running Casing X CementingX Testing	B. Ziegler reviewed cement volume and header pressure with J. Brantley, K. Greuel, T. Nolan, and T. McCormick. It was agreed upon that neat cement will be pumped until header pressure reach 50 to 60 psi. Header pressure any higher would risk overloading of the substructure.					
Waiting	The 54-inch casing was then pressure grouted with neat cement until header pressure reached 62 psi. Eighty barrels of neat cement were pumped. Contractor will let well sit over night and tag cement at approximately 0900 hours tomorrow. Second stage of cementing was tentatively scheduled for 1200 hours tomorrow.					
End NA ft Bit Size NA in Formation	The surficial monitor wells were sampled for water quality data (temperature, conductivity, and chlorides). Each surficial monitor well was purged with a centrifugal pump until the					
Samples Collected None	conductivity and temperature stabilized. Grab samples were then collected for chloride titrations. The data collected are as follows:					
Night Shift 7:00 pm to 7:00 am	Well Number Conductivity Temperature Chlorides (umhos/cm) (C) (mg/l)					
Weather: Clear  Activity: Drilling  Reaming	SMW-1     610     26.5     55.0       SMW-3     790     27.0     55.0       SMW-6     900     28.0     47.0       SMW-8     700     29.0     57.0					
Cementing	B. Ziegler off site at 1800 hours.  There was not a second shift. K. Greuel monitored the header pressure during the night. Header pressure was bled off as pressure increased due to curing of cement.					
Depth: Start NA ft End NA ft Bit Size NA in						
Formation Samples Collected None	Recorded By: B. Ziegler					

	DATTE ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN ANTEN
	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date May 10, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Cloudy  Activity: Drilling	Description of Operations: B. Ziegler arrived site at 1040 hours. Contractor tagged cement around 54-inch casing at 96-feet below land surface (ble). Cement quantities for the annulus and collapse pressure of the 54-inch casing were reviewed by B. Ziegler, S. Skehan, and K. Greuel. Theoretical collapse pressure for the casing was 50 psi. Pressures due to cement were calculated to be 30 psi. The 54-inch casing will be pressurized to 50 psi for additional safety during the cementing operation.  Two tremie lines were installed 180 degrees apart to a depth of 94-feet bls, 2-feet above the cement tag. The 54-inch casing was pressurized to 50 psi. Dowell pumped 47 barrels of neat cement. Circulation was observed immediately at the surface. Contractor pulled tremie lines back for placement of 4 percent cement. A total of 20 barrels of 4 percent cement were pumped. Traces of cement were observed at the surface when pumping equipment was shut down.  Remainder of shift was spent monitoring pressure on header.  Contractor continued to mobilize rig and equipment over IW-2.  During the night shift the contractor continued to bleed header not allowing internal pressure to increase above 50 psi.  B. Ziegler off site at 1600 hours.
Formation Samples Collected None	Recorded By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.TO.30 Date May 11, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Cloudy	Description of Operations: B. Ziegler arrived site at 0800 hours. Pressure was bled off of 54-inch casing header at 0800 hours. Contractor begins fabricating drill through header assembly for drilling the 12-1/4 inch pilot hole to 1,000-feet.
Activity: Drilling X Reaming  Running Casing  Cementing  Testing	B. Ziegler informed K. Greuel that submittals for the surge system, electric, and I&C should be submitted within the next couple of weeks to meet the review and construction schedule. B. Ziegler also requested that the construction window for the surge system be reviewed and confirmed at the beginning of next week. Hazen & Sawyer is coordinating other construction activities in the area of the surge system.
Depth: Start 270 ft End 270 ft Bit Size 12 1/4 in	The remainder of the day shift was spent rigging up header and mud system to drill the pilot hole to 1,000 feet.  B. Ziegler off site at 1300 hours.
Formation Samples Collected None	The cement plug at the base of the 54-inch casing was drilled out during the night shift. Drilling of the 12-1/4 inch pilot was also initiated during the night shift. The pilot hole was drilled to 293-feet at the shift change.
Night Shift 7:00 pm to 7:00 am	
Activity: Drilling X Reaming □ Running Casing □ Cementing □ Testing □ Waiting □ Other □	
Depth: Start 270 ft End 293 ft Bit Size 12 1/4 in	
Formation Samples Collected Yes	Recorded By: B. Ziegler

	DAILY SHIFT REPORT	Page 1 of 1
CH2M HILL		May 12, 1990
Day Shift 7:00 am to 7:00 pm  Weather: Cloudy  Activity: Drilling	Description of Operations: B. Ziegler 0930 hours. Drilling of the 12-1/4 in through the day shift.  K. Greuel requested that geophysical I scheduled for mid-day Monday, May 14, C. DiGiacomo that geophysical logging scheduled for Monday afternoon.  B. Ziegler off site at 1930 hours.  Drilling of the 12-1/4-inch pilot hole night shift.	Logging of the pilot hole be 1990. B. Ziegler informed has tentatively been
Depth: Start 293 ft End 473 ft Bit Size 12 1/4 in  Formation Samples Collected Yes	Deviation surveys were conducted as formula    Depth (ft)  05/12/90	Deviation (min.)  18.75 22.50 15.00
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling		
Depth: Start 473 ft End 654 ft Bit Size 12 1/4 in  Formation Samples Collected Yes		
	Recorded By	7: B. Ziegler

	TAT.	LY SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF2 Client Palm Beac	4770.T0.30 Date	May 13, 1990
Day Shift 7:00 am to 7:00 pm  Weather: Overcast  Activity: Drilling	O900 hours. Dri through the day  Contractor is dr plumb borehole. 1,500 and 2,000  Geophysical logg  B. Ziegler off s  Drilling of the night shift. Ho 2300 hours for r	shift.  illing pilot hole at a Drill weight on the b pounds.  ing was rescheduled for the at 1600 hours.	slow rate to insure a sit has been kept between or 0900 hours tomorrow.  continued through the sut down from 1900 hours to
Weather: Clear  Activity: Drilling		Recorded By	v: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date May 14, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Cloudy  Activity: Drilling	Contractor Youngquist Brothers Inc. Well No. IW-I  Description of Operations: T. McCormick and B. Ziegler arrived on site 0/00 hours, Contractor down to 894 feet with pilot hole. D. VanNote arrived 0745 hours.  Deviation surveys were conducted as follows:  Deviation surveys were conducted as follows:  Deviation (min.)  05/14/90 780 7.50 05/14/90 840 26.25 05/14/90 900 15.00 05/14/90 960 15.00  Review geophysical logging schedule. Geophysical logging tentatively scheduled for late afternoon. T. McCormick offsite 0900 hours.  Paul Feldman/PBCWUD, John Chessher/Hazen and Sawyer, and Saddi Chibani/Hazen and Sawyer arrived on site 1000 hours, discuss upcoming events. Off site 1020 hours.  B. Ziegler off site 1400 hours. C. Digiacomo scheduled for logging at 1800 hours. Contractor completes pilot hole to 1,008 feet at 1600 hours.  Contractor tripped out of hole, 1900 hours. C. Digiacomo arrived on site 1800 hours.
Activity: Drilling	Start logging with caliper tool 1900 hours. Start gamma and LSN 2100 hours. Logging completed 2200 hours.  C. Digiacomo produced logs for field use and is off site 2230 hours. D. VanNote off site 2245 hours.  Contractor begins reaming with 52 1/2-inch bit 0300 hours.  Contractor reams from 271 to 291-feet through end of night shift.
Depth: Start 271 ft End 291 ft Bit Size 52 1/2 in  Formation Samples Collected N/A	Recorded By: <u>D. VanNote</u>

CH2M HILL	Project No. SEF24770.T0.30 Date May 15 Client Palm Beach County SRWWTP	, 1990			
	Well No. IW-1				
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote arrive Contractor reaming with 52-1/2-inch bit at 3 continued through day shift and into the nig Contractor was requested to include more conthe geolograph strip chart. Information showhen each 10-foot interval is cut and times surveys are performed.  Deviation surveys were conducted as follows:  Date Depth (ft) I O5/15/90 330  T. McCormick, B. Ziegler, and D. VanNote regard drill cuttings for selection of a casing the 44-inch casing. A casing setting depth selected. T. McCormick advised A. Mueller/E casing setting depth. Mr. Mueller agreed with and asked that they continue to kept up to oprogress.  Contractor drilled from 356 feet to 416 feet through the night shift.	328 feet. Sht shift.  Splete info ould includ when devia  Deviation (  3.75  Viewed geop setting d of 1,000 f  DER of the ith the sel date with c	rmate tion min) hysiepthesetlects	cal for was ected deguret	log d pth ion
Weather: Clear  Activity: Drilling		orded By: D	***		

	DAII	Y SHIFT REPORT	Pag	ge <u>lof</u> l
CH2M HILL	Project No. SEF24 Client Palm Beach Contractor Youngo Well No.	4770.T0.30 Da County SRWWTP quist Brothers Inc. IW-I	te <u>May</u> 16, 1990	
Day Shift 7:00 am to 7:00 pm Weather: Clear	Contractor down to shift change.	perations: B. Zieg	e 52-1/2-inch re	0700 hours, amed hole at
Activity:	Deviation surveys	were conducted as	follows:	
Drilling X	<u>Date</u>	Depth (ft)	Deviatio	n (min.)
Running Casing	05/16/90 05/16/90	390 450	18. 15.	
Waiting	(temperature, con was purged with a temperature stab	nitor wells were sanductivity, and chlace centrifugal pump silized. Grab samplons. The data coll	orides). Each w until the conduc es were then col	ell sampled tivity and lected for
End 477 ft Bit Size 52 1/2 in Formation	Well Number	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)
Samples Collected No	SMW-1 SMW-3 SMW-6	700 750 800	26 27 27 27 27	48 53 42 50
Night Shift 7:00 pm to 7:00 am Weather: Clear	pad. The top 2 i	700 th a loader while m feet of riser was b end of the shift.	oving equipment	around the
Activity: Drilling	with R. Cape and tion would start continue through Chesher of this : commented that the wells did not pass	wed start of constr K. Greuel. The Co between June 25, 1 the end of the pro information as he r he 48-inch effluent as the hydrostatic kcavated south of t	ntractor stated 990, and July 9, ject. B. Ziegle equested. J. Ch line leading to test which is th	that construc- 1990, and r informed J. esher also the injection
Depth: Start 477 ft End 525 ft Bit Size 52 1/2 in	night shift. Com	2-1/2-inch reamed hatractor performed asure that borehole	a wiper run from	rough the 506 feet to
Formation Samples Collected N/A		Recorded By: B.	Ziegler	

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date May 17, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote and B. Ziegler arrived at site 0745 hours. Contractor reamed to 538-feet 0830 hours. B. Ziegler offsite 1030 hours.
Activity: Drilling X Reaming Casing Cementing	Tallies on the 44-inch casing were conducted 1100 hours. Joint no., heat no., depth below land surface and centralizer depths were reviewed with the Contractor. Joint nos., and casing lengths were marked clearly on each casing section.  Deviation surveys were conducted as follows:
Waiting	Date Depth (ft.) Deviation (min.)
Depth: Start 525 ft End 576 ft Bit Size 52 1/2 in	D. VanNote completed lithologic descriptions to 1000-feet 1400 hours. D. VanNote offsite 1700 hours.
Formation Samples Collected No	Contractor encountered very hard drilling at 577-feet during the night shift. Large chert fragments were observed in the cuttings of the reamed hole along with very dense olive green clay.
Night Shift 7:00 pm to 7:00 am Weather: Clear	At a depth of 582-feet, the Contractor superintendent instructed driller to trip out of the hole to check bit 0430 hours. Reamer assembly out of hole 0600 hours. Reamer assembly was damaged from drilling the hard formation. Remainder of shift was spent repairing the bits on the 42-1/2 inch and 52-1/2 reamers.
Activity: Drilling	
Depth: Start 576 ft End 582 ft Bit Size 52 1/2 in	Recorded By: D. VanNote
Formation Samples Collected No	

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date May 18, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-I
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote arrived at site 0800 hours. Contractor continued to rebuild reamer assembly. Five new roller bits were installed on the 52-1/2-inch reamer and three were installed on the 42-1/2-inch reamer. D. VanNote offsite 1100 hours.  The weekly report was prepared and distributed to members of the TAC.  Reconditioning of the reamer assembly was completed and was tripped back in hole at 2230 hours.  Drilling on the 52-1/2 inch reamed hole resumed at 2300 hours.
Depth: Start 582 ft End 582 ft Bit Size 52 1/2 in Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am Weather: Clear	
Activity: Drilling	
Depth: Start 582 ft End 603 ft Bit Size 52 1/2 in	
Formation Samples Collected No	Recorded By: D. VanNote

	DAILY SHIFT REPORT	Page l of l
CH2M HILL	Project No. SEF24770.T0.30 Date Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-I	May 19, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote Contractor reaming 52-1/2 inch borehol stated that drilling is slow and very	Le at 608-feet. Contractor hard.
Activity:	Deviation surveys were conducted as fo	ollows:
Drilling  Reaming X	Date Depth (ft.)	Deviation (min.)
Running Casing  Cementing  Testing	05/19/90 570 05/19/90 630	7.5 15.0
Waiting	D. VanNote offsite 1330 hours.	
Depth: Start 603 ft End 641 ft Bit Size 52 1/2 in	Contractor encountered very hard drill shift. Contractor reamed to 700-feet a Total reaming was 97-feet in 24-hours.	t end of night shift.
Formation Samples Collected No		
Night Shift 7:00 pm to 7:00 am		
Weather: Clear		
Activity: Drilling		
Depth: Start 641 ft End 700 ft Bit Size 52 1/2 in		
Formation Samples Collected No		Recorded By: D. VanNote

	DAILY SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	e <u>May 20, 1990</u>
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote Contractor reaming at 703-feet with shard and drilling rate remains slow.  Deviation surveys were conducted as in	52-1/2 borehole. Formation is
Activity: Drilling	Date Depth (ft)	Deviation (min)
Reaming X Running Casing	05/20/90 690	7.5
Cementing	D. VanNote offsite 1330 hours.	,
Other  Depth: Start 700 ft End 745 ft Bit Size 52 1/2 in	Reaming of the 52-1/2 inch borehole of shift. Contractor had reamed to 781-the night shift.	ontinued through the night feet at the conclusion of
Formation Samples Collected No		
Night Shift 7:00 pm to 7:00 am		
Weather: Clear	<del>-</del>	. •
Activity: Drilling		
Depth: Start 745 ft End 781 ft Bit Size 52 1/2 in		
Formation Samples Collected No	1	Recorded By: <u>D. VanNote</u>

	DAILY SHIFT REPORT	Page	1	of	1
CH2M HILL	Project No. SEF24770.T0.30 Date May 21 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1				
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler arrived Reamed hole down to 800-feet. Drilling rate a Cuttings from reamed hole consisted of very backets.	remains ve	ery e	slow.	
Activity: Drilling  Reaming  Running Casing	T. McCormick arrived onsite 1440 hours. Reviewand upcoming activities with B. Ziegler.	ewed progr	'ess	at s	ite
Cementing		viation (m	iin)		
Depth: Start 781 ft End 813 ft Bit Size 52 1/2 in	B. Ziegler offsite 1730 hours.  Contractor continued reaming through the night of 851-feet.	15.0 ht shift t	o a	dept	h
Formation Samples Collected No	or object.				
Night Shift 7:00 pm to 7:00 am					
Weather: Clear  Activity: Drilling					
Depth: Start 813 ft End 851 ft Bit Size 52 1/2 in					
Formation Samples Collected No	Rec	orded By:	<u>B.</u>	Zieg1	ler

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		AILY SHIFT REPORT		Page 1 of 1
CH2M HILL	Project No. SE Client Palm Be Contractor You Well No.	EF24770.T0.30 each County SRWWTP ingquist Brothers I: IW-I	Date May 22, 19	90
Day Shift 7:00 am to 7:00 pm Weather: Clear	Reaming of 52- still very har	Operations: D. Var 1/2 inch borehole of d, drilling rate re ill indicated very	down to 856-feet emains slow. Cut	. Formation is tings from the
Activity: Drilling	Deviation surv	eys were conducted	as follows:	
Reaming X Running Casing	Date	Depth (ft)	Deviat	ion (min)
Cementing	05/22/90 05/22/90	810 870		15.0 15.0
Other	(temperature,	monitor wells were conductivity, and c	chlorides). Each	well sampled was
Depth: Start 851 ft End 919 ft Bit Size 52 1/2 in	purged with a temperature st	centrifugal pump ur abilized. Grab sam tions. The data co	ntil the conduct:	ivity and collected for
Formation Samples	Well Number	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)
Collected No	SMW-1 SMW-3	700 800	28 28	57.0 49.0
Night Shift 7:00 pm to 7:00 am	SMW-6 SMW-8	800 725	28 28	45.0 54.0
/eather: Clear	drilling rig or	rived onsite 1045 h ver IW-2. Substruct tley offsite 1500 h	ure and doghouse	raised mast on also in place
Activity: Drilling  Reaming X	Reamed hole on	IW-1 down to 896-f	eet 1400 hours.	Drilling rate
Running Casing	Contractor enco	ountered very hard	drilling at 929-	feet during the
Depth: Start 919 ft End 961 ft Bit Size 52 1/2 in				
Formation Samples Collected No				
			Recorde	d By: D. VanNote

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date May 23, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote arrived onsite 0800 hours. Contractor down to 964-feet with 52-1/2 inch reamed hold. Drilling rate slow due to hard formation. Cuttings from the reamed hole reveal limestone and chert fragments.
Activity: Drilling	Deviation surveys were conducted as follows:  Date Depth (ft) Deviation (min)  05/23/90 930 7.5  Dowell arrived at site 1000 hours. Spent most of the day setting up for cementing. Contractor's superintendent said casing installation may commence early tommorrow morning.  D. VanNote offsite 1600 hours.
Formation Samples Collected No	The Contractor completed the reamed hole to 1,010-feet at 1800 hours. During the night shift at 2000 hours, the Contractor ran one wiper trip from the surface to total depth. The Contractor spent the rest of the night shift circulating and reconditioning the borehole for proper installation of the 44-inch casing.
Night Shift 7:00 pm to 7:00 am	
Weather: Clear  Activity: Drilling	
Depth: Start 1010 ft End 1010 ft Bit Size 52 1/2 in	
Formation Samples Collected No	Recorded By: <u>D. VanNote</u>

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date May 24, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Rainy	Description of Operations: B. Ziegler arrived on site 0700 hours. T. McCormick and D. VanNote arrived on site 0730 hours. Review running of 44-inch casing with Contractor.
Activity: Drilling	Contractor began setting 44-inch casing at 0830 hours. T. McCormick of site at 0930 hours. Weekly summary prepared. B. Ziegler off site at 1200 hours.
Running Casing X Cementing	Heavy rains started a 1400 hours just before installing joint No. 7 of the 44-inch casing. The Contractor discontinued work until 1530 hours when the rains stopped.
Other  Depth: Start 961 ft End 1010 ft Bit Size 52 1/2 in	B. Ziegler on site at 1800 hours, D. VanNote off site. Running of the 44-inch casing continued through the shift change and was completed at 0048 hours. Total weight of casing in hole, as measured by rig weight indicator, was 207,000 pounds. Contractor placed 1,000-feet of 44-inch casing below land surface with 20.5-feet of riser up to the substructure. Contractor began rigging up to pump cement.
Formation Samples Collected No	B. Ziegler off site at 0130 hours.
Night Shift 7:00 pm to 7:00 am  Weather: Rainy  Activity: Drilling	B. Ziegler and D. VanNote on sit at 0400 hours. Cement calculations were reviewed by B. Ziegler and J. Brantley. It was agreed to place 200-feet of neat cement and 400-feet of 4 percent cement. Four percent cement would be pumped until header pressure reached 105 psi (theoretical pressure for 400-feet 4 percent) then neat cement would be pumped until header pressure reached 165 psi (theoretical pressure for 400-feet 4 percent and 200-feet neat cement). Contractor did not want to stress the header at a pressure higher than 170 psi.
Running Casing X Cementing X Testing	Pressure grouting of the 44-inch casing began at 0445 hours. Cementing was started by pumping fresh water until circulation was observed at the surface. Dowell pumped 1012 sacks (274 barrels) of 4 percent followed by 381 sacks (80 barrels) of neat. Header pressure was 111 psi when Contractor switched from 4 percent to neat. Final header pressure was 165 psi when Contractor stopped pumping neat and chased tremie line with water (0719 hours). Contractor then pulled approximately 30-feet of tremie line to prevent cementing line in place.
Bit Size 52 1/2 in	B. Ziegler and D. VanNote off site 0745 hours. Header pressure at 0800 hours down to 30 psi.
Formation Samples Collected No	Shift ended while cementing.  Recorded By: B. Ziegler

CH2M HILL	Project No. SEF24770.T0.30 Date May 25, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Rainy Activity:	Description of Operations: B. Ziegler arrived on site 1810 hours. Contractor spent most the shift waiting on the first stage of cement on the 44-inch casing to set. Tremie line was removed from the center of the 44-inch casing at 1800 hours in preparation for geophysical logging.
Drilling  Reaming  Running Casing  Cementing  Testing  Waiting	Geophysical logger (C. DiGiacomo) arrived on site at 1930 hours and began a temperature log of the 44-inch casing at 2000 hours. Geophysical logging was completed at 2300 hours. Temperature log indicates that top of cement is approximately 500 to 600 feet below land surface.
Depth: Start NA ft End NA ft Bit Size NA in	Contractor installed two tremie lines 180 degrees apart between the 54-inch and 44-inch casing. Some delay was encountered with tremie line hitting centralizers on the south side of the 44-inch casing. Contractor tagged cement at 495-feet with one tremie line 496-feet with the other.
Formation Samples Collected No	Cement volumes and pressure calculations were reviewed by J. Brantley, T. Nolan, and B. Ziegler. It was agreed to place 250-feet (768 sacks) of 4 percent bentonite cement with the casing pressurized to 100 psi.
Night Shift 7:00 pm to 7:00 am Weather: Rainy Activity:	Cementing began at 0304 hours after the 44-inch casing header was pressurized to 100 psi. Dowell pumped approximately 2.5 barrels of water until circulation was observed at the surface. A total of 783 sacks (212 barrels) of 4 percent bentonite cement were pumped. Each tremie line was flushed with fresh water and pulled to prevent cementing of lines in the annulus. Cementing was concluded at 0414 hours.
Drilling	B. Ziegler off site at 0500 hours.
Running Casing Cementing X Testing X Waiting Cother	Remainder of shift was spent monitoring the header pressure. Header pressure was maintained at 100 psi.
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date May 26, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Rainy  Activity: Drilling	Description of Operations: B. Ziegler and T. McCormick arrived on site 1430 hours. Contractor installed both tremie lines in the annulus between the 44-inch casing and 54-inch casing. The second stage of cement was tagged at 218-feet with the north tremie line 217-feet with the south tremie line.  Cement volumes and pressure calculations were reviewed by J. Brantley, T. Nolan, T. McCormick, and B. Ziegler. It was agreed to bring cement to the surface with this stage. Theoretical volume of 12 percent cement was calculated to be 472 sacks (184 barrels).  T. McCormick off site at 1540 hours.  The third stage of cementing of the 44-inch casing began at 1627 hours. Header pressure had remained at 100 psi since stage 2 was pumped. Dowell pumped 3 barrels of fresh water until circulation was observed at the surface. A total of 357 sacks (140 barrels) of 12 percent bentonite cement were pumped. Cement was observed at the surface. No water was pumped to flush tremie lines. All lines were flushed on the surface to prevent pumping excess cement on the drilling pad. Cementing was concluded at 1710 hours.  B. Ziegler off site 1830 hours.  The night shift was spent waiting on cement to set and monitoring the header pressure of the 44-inch casing. Header pressure was maintained at 100 psi through the shift.
	Recorded By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date May 27, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Rainy	Description of Operations: B. Ziegler arrived on site at 1215 hours. Contractor bled the pressure off of the 44-inch casing at 0730 hours. Pressure had been maintained at 100 psi through the night shift.
Activity: Drilling	No crews on site, Contractor waiting on cement to set. Will resume drilling Monday night.  B. Ziegler off site at 1630 hours.
Depth: Start NA ft End NA ft Bit Size NA in	·
Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am	
Weather: Rainy	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded By: <u>B. Ziegler</u>

-4 -	DAILY SHIFT REPORT	Page	l of	I
CH2M HILL	Project No. SEF24770.T0.30 Date May 28, Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	1990		
Day Shift 7:00 am to 7:00 pm Weather: Rainy	Description of Operations: B. Ziegler arrived hours. Contractor spent shift preparing dril air drilling. Plumbing between wellhead rise modified to accomodate reverse air.	l rig for	revers	e
Activity: Drilling	A letter has been prepared by the Contractor drill cuttings from below 1,000-feet be store be used as a road based material. Letter wil tomorrow.	d on site	which '	he will
Testing	Contractor's tanker, used to haul drillings f disposing of fluids at the approved disposal Pit off of SR 441, north of Boynton Beach Bou	site. the	s obser Boynto	ved n
Depth:	B. Ziegler off site at 1630 hours.			
Start NA ft End NA ft Bit Size NA in Formation Samples Collected No	The night shift drilled out the cement plug a 44-inch casing with a 42 1/2-inch bit. The 1 was assembled and tripped to the bottom of the The shift ended while circulating the heavy dement out of the casing.	2 1/4-inch e 44-inch	n pilot casing	bit •
Night Shift 7:00 pm to 7:00 am	<u>-</u>			
Weather: <u>Cear</u>	•	***		
Activity: Drilling X Reaming  Running Casing Cementing Testing Waiting				
Depth: Start 1010 ft End 1010 ft Bit Size 12 1/4 in				
Formation Samples Collected No	Recor	ded By: <u>B</u>	. Ziegl	<u>er</u>

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date May 29, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: T. McCormick, B. Ziegler, and D. VanNote arrived on site at 1220 hours. A. Muniz arrived on site at 1245 hours. Discussed upcoming construction of pilot hole, 1,000 to 2,200 feet. Reviewed logging and packer testing procedures.  A. Muniz, T. McCormick, and D. VanNote leave site 1330 hours.  Contractor drilled pilot hole down to 1,350-feet on reverse air, 1330 hours. Formation not taking any mud. Mud is being pumped from mud tanks back down the well.  B. Ziegler spoke with J. Chesher 1345 hours. B. Ziegler requested that hole to the south side of IW-2 be filled by Pipe Line Contractor. J. Chesher said it will be done tomorrow.  Water pump blew out on rig 1530 hours. Contractor continued rigging up at IW-2. Should be drilling within 1 to 1.5 weeks.  B. Ziegler off site 1845 hours.  Contractor changed out water pump 2000 hours. Contractor
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	encountered soft drilling, down 1,243-feet by end of night shift.
Samples Collected Yes	Recorded By: <u>B. Ziegler</u>

	DAILY SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Client Palm Beach County SRWWTP Contractor Youngquist Brothers I Well No. IW-1	Date <u>May</u> 30, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. Va Contractor at 1,255-feet on reve increased due to soft crystallin	nNote arrived on site 0800 hours, rse air. Contractor drilling rate e limestone formation.
Activity: Drilling X	Deviation surveys were conducted	as follows:
Reaming	Date Depth (ft)	Deviation (min)
Cementing	05/29/90 1,075 05/30/90 1,135 05/30/90 1,195 05/30/90 1,255	15.0 7.5 15.0 15.0
Depth: Start 1243 ft End 1375 ft Bit Size 12 1/4 in	05/30/90 1,315 05/30/90 1,375 05/30/90 1,435	15.0 15.0 15.0
Formation Samples Collected Yes	The surficial monitor wells were (temperature, conductivity, and owas purged with a centrifugal purtemperature stabilized. Grab sanchloride titrations. The data conductivity	chlorides). Each well sampled mp until the conductivity and mples were then collected for
Night Shift 7:00 pm to 7:00 am	Well Number Conductivity (umhos/cm)	Temperature Chlorides (C) (mg/l)
Weather: Clear Activity:	SMW-1 750 SMW-3 600 SMW-6 750 SMW-8 700	27 58.0 28 50.4 26 40.0 25 57.5
Drilling X Reaming  Running Casing  Cementing	B. Ziegler arrived at site 1500 h leave site 1730 hours.	
Testing	During the night shift, Contracto 1,495-feet, 0330 hours. Drilling	became very hard at 1,500-feet.
Depth: Start 1375 ft End 1504 ft Bit Size 12 174 in		
Formation Samples Collected Yes		Recorded By: D. VanNote
		<del></del>

<u> </u>		DAILY SHI	FT REPORT	Page	1 of 1	
CH2M HILL	Project No. SEF24770.T0.30 Date May 31, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1					
Day Shift 7:00 am to 7:00 pm Weather: Clear Activity:	Contractor at circulation.	The form	et drilling reve ation began tak	arrived onsite erse air with cl ing fluid at 1,4 et due to preser	osed 95-feet.	
Drilling X	Deviation sur	veys were	conducted as fo	ollows:		
Reaming  Running Casing	Date	Dept	th (ft)	Deviation	(min)	
Cementing	05/31/90 05/31/90 06/1/90		1,496 1,555 1,615	18.75 26.25 15.0		
Depth: Start 1504 ft End 1611 ft Bit Size 12 ½ in	Water samples taken from reverse air drilling were collected at 30-foot intervals and were analyzed for conductivity, temperature, and chlorides. The results are as follows:					
Formation Samples Collected Yes	Well Number	Depth	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)	
Night Shift 7:00 pm to 7:00 am	IW-1 IW-1 IW-1 IW-1 IW-1	1,075 1,105 1,135 1,165 1,195	1850 1900 1800 1700 1800	22 20 20 20 20 20	417.0 375.0 425.0 400.0 422.0	
Weather: Clear	IW-1 IW-1	1,225 1,236	1650 1900	20 19	369.0 372.0	
Activity: Drilling X	IW-1	1,266	1850	19	372.0	
Reaming			rre, and J. Foes sit and leave 13	ss arrived at si 330 hours.	te 1300	
Testing	Drilling rate increased at 1,572-feet, 1630 hours, due to softer formation.					
Other  Depth:	D. VanNote offsite 1730 hours.					
Start 1611 ft 1676 ft Bit Size 12 1/2 in	Contractor drilled to 1,676-feet at end of night shift. Contractor added less water to borehole due to slightly increased yield.					
	, <del>,                                  </del>			Recorded By:	D. VanNote	
Formation Samples Collected Yes						

	·-	DAILY SHI	FT REPORT	Pag	e l of l		
CH2M HILL	Client Palm	Project No. SEF24770.T0.30 Date June 1, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1					
Day Shift 7:00 am to 7:00 pm Weather: Cloudy	Description Contractor a circulation.	of Operati t 1,678-te	ons: D. VanNote et drilling rev	arrived onsite erse air with o	0800 hours,		
Activity:	Deviation su	rveys were	conducted as fo	ollows:			
Drilling X Reaming	Date	Dep	th (ft)	Deviation	n (min)		
Running Casing  Cementing	06/1/90 06/2/90	_	675 735	7.5 15.0			
Waiting	30-foot inter	rvals and	om reverse air o analyzed for con s are as follows	nductivity, tem	collected at apperature, and		
Depth: Start 1676 ft End 1756 ft Bit Size 12 % in	Well Number	Depth	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/1)		
Formation	IW-1 IW-1	1,315 1,345	1800 1700	22 20	447.4 372.4		
Samples Collected <u>Yes</u>	IW-1 IW-1 IW-1	1,375 1,405 1,435	1700 1675 1 <b>62</b> 5	20 20 19	372.4 397.4 422.4		
Night Shift 7:00 pm to 7:00 am	IW-1 IW-1 IW-1	1,465 1,495 1,526	1675 1625 1800	20 20 21	397.4 372.0 447.0		
Weather: Cloudy	IW-1 IW-1 IW-1	1,586 1,616 1,646	1700 1750 2700	21 21 21	369.0 349.0 669.0		
Activity: Drilling X Reaming  Running Casing  Cementing  Testing	Drilling rate formation.	increase	d at 1,572-feet,	01630 hours,	due to softer		
Waiting	D. VanNote offsite 1730 hours.						
Depth: Start 1756 ft End 1807 ft Bit Size 12 ½ in	Contractor observed substantial increase in yield of the borehole at 1,754-feet. Contractor discontinued adding water to formation, formation yield sufficient for drilling without adding water.						
Formation	Contractor en night shift.	countered Drilled	hard drilling, to 1,807-feet at	95 percent dol- end of night	omite during shift.		
Samples Collected Yes				Recorded B	y: <u>D. VanNote</u>		

		DAILY SHI	FT REPORT	Page	1 of 1		
CH2M HILL	Client Palm 1	Project No. SEF24770.T0.30 Date June 2, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1					
Day Shift 7:00 am to 7:00 pm Weather: Clear	Contractor at circulation.	1,820-fe Contract	ons: D. VanNote et drilling reversor continued to oth. Dolomite st	rse air with cl encounter incre	osed asing		
Activity: Drilling X Reaming	Deviation surveys were conducted as follows:  Date Depth (ft) Deviation (min)  06/2/90 1795 7.5 06/2/90 1855 15.0  Water samples taken from reverse air drilling were collect						
Depth: Start 1807 ft End 1881 ft Bit Size 12 ½ in	30-foot interchlorides. The Well Number	rvals and ne results <u>Depth</u>	analyzed for con are as follows: Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)		
Formation Samples Collected Yes Night Shift	IW-1 IW-1 IW-1 IW-1 IW-1 IW-1	1675 1706 1736 1766 1796 1856	3700 15000 15000 15000 15000	22 21 21 21 21 21 21	1,049 4,671 4,821 5,095 5,120 5,470		
7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling X Reaming  Running Casing	1,904-feet, (	ight shift 300 hours Contracto	, Contractor end . Contractor dr or continued dril	illed through d	redging zone		
Cementing							
Bit Size <u>12 吳</u> in Formation Samples Collected Yes				Recorded By:	D. VanNote		

		DAILY SHI	FT REPORT	Page	l of l	
CH2M HILL	Project No. SEF24770.T0.30 Date June 3, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1					
Day Shift 7:00 am to 7:00 pm Weather: Clear	Contractor at	: 1,916-fe ard Dolom	ons: D. VanNote et with 12 1/4-i ite still predom	nch pilot hole	(reverse	
Activity: Drilling X Reaming  Running Casing  Cementing  Testing  Waiting  Other	Deviation surveys were conducted as follows:  Date Depth (ft) Deviation (min)  06/3/90 1915 7.5  Water samples taken from reverse air drilling were collected at 30-foot intervals and analyzed for conductivity, temperature, a chlorides. The results are as follows:					
Depth: Start 1909 ft End 1967 ft Bit Size 12 左 in  Formation Samples Collected Yes	Well Number IW-1 IW-1 IW-1 IW-1	Depth (ft) 1,886 1,916 1,946 1,976	Conductivity (umhos/cm) 22,000 44,000 44,000 45,000	Temperature (C) 24 24 24 24 24	Chlorides (mg/1) 8,297 17,795 20,593 20,993	
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	D. VanNote conducted steel casing inventory onsite for Contractor's second request for payment. However, after further review, the Contractor chose to make request for payment for stored materials at a later date.  Contractor drilled to 1,941-feet, 1530 hours.  D. VanNote offsite, 1600 hours.					
Depth: Start 1967 ft End 2006 ft Bit Size 12 ½ in  Formation Samples Collected Yes				Recorded By:_	D. VanNote	

		DAILY SH	FT REPORT	Page	1 of 1		
CH2M HILL	Project No. SEF24770.T0.30 Date June 4, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1						
Day Shift 7:00 am to 7:00 pm Weather: Rainy	Description of hours. Control onsite 1030	ractor dov	lons: T. McCormic on to 2,006-feet	k arrived at si with pilot hole	te 0800 . B. Ziegler		
Activity: Drilling X Reaming  Running Casing Cementing	Discussed var Tuttle/PBCWUI Chesher/Hazer T. McCormick	Mr. Paul Feldman/PBCWUD arrived at the site, 1100 hours. Discussed various items and reviewed site progress. Mr. Dick Tuttle/PBCWUD, Saddi Chibani/Hazen and Sawyer and John Chesher/Hazen and Sawyer arrived at site, 1115 hours. T. McCormick conducted site visit. PBCWUD and Hazen and Sawyer representatives left site, 1140 hours.					
Waiting	Deviation sur	rveys were	conducted as fo	llows:			
Depth:	Date	Dep	oth (ft)	Deviation	(min)		
Start 2006 ft End 2076 ft	06/4/90		2035	18.75			
Bit Size <u>T2 次</u> in Formation	30-foot inter	rvals and	com reverse air d analyzed for con are as follows:	ductivity, tempe	llected at erature, and		
Samples Collected Yes	Well Number	Depth (ft)	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)		
Night Shift 7:00 pm to 7:00 am Weather: Clear	IW-1 IW-1 IW-1 IW-1	2006 2036 2066 2096	45,500 46,000 35,000 36,000	24 24 24 24	20,593 20,993 14,196 15,095		
Activity: Drilling X Reaming		lso presen	from 1600 hours at during this pecurred.				
Running Casing	B. Ziegler of	fsite, 17	30 hours.				
Depth: Start 2076 ft End 2129 ft Bit Size 12 1 in			·				
Formation Samples Collected <u>Yes</u>				Recorded By:	B. Ziegler		

		DATIV SH	IFT REPORT	Page	l of l		
CH2M HILL	Client Palm	Project No. SEF24770.T0.30 Date June 5, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc.					
Day Shift 7:00 am to 7:00 pm Weather: Clear Activity:	hours. Contr hole, estimate hours. Infor	Description of Operations: B. Ziegler arrived on site, 0800 hours. Contractor down to 2,141-feet with 12 1/4-inch pilot hole, estimate that 2,200-foot (TD) will be reached at 1700 hours. Informed C. DiGiacomo (Geophysical Logger) that logging will begin tonight or tomorrow morning.					
Drilling X Reaming □ Running Casing □	Deviation sur Date	-	e conducted as f pth (ft)	ollows: Deviation	(min)		
Cementing	06/5/90 06/5/90		2095 2155	26.25 7.50			
Other	30-foot inter	vals and	rom reverse air analyzed for co s are as follows	nductivity, tem			
Bit Size 12 友 in	Well Number	Depth (ft)	Conductivity (umhos/cm)	Temperature (C)	Chlorides _(mg/1)		
Formation Samples Collected Yes	IW-1 IW-1 IW-1 IW-1	2126 2156 2186 2216	46,000 47,000 47,000 47,000	24 24 24 24 24	20,693 20,993 20,993 20,193		
Night Shift 7:00 pm to 7:00 am	B. Ziegler re	viewed d	rill pipe tally	with K. Greuel a	•		
Weather: Clear			lling depth of 2 1145 hours.	,1/6 reet.			
Activity: Drilling X Reaming   Running Casing  Cementing	l   night shift. Several hours were spent unplugging the d l   and cleaning the pilot hole.						
Testing	reamed and ci	rculated	5-feet was reach until 0200 hour n preparation fo	s. Night shift	ended while		
Depth: Start 2198 ft End 2216 ft Bit Size 12 ½ in							
Formation Samples Collected Yes		·					
				Recorded By:	B. Ziegler		

	DAILY SHIFT REPORT	Page l of l
CH2M HILL	Project No. SEF24770.T0.30 Date J Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	June 6, 1990
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: B. Ziegler 0500 hours from J. Brantley. Pilot hol complete. Would be ready to log at 070 B. Ziegler arrived at site 0600 hours. site at 0630 hours. C. Digiacomo set utripped out of hole.  T. McCormick arrived on site, 0745 hour Engineer began geophysical logging at 0 Temperature, Fluid Res., and LSN electrogeophysical logging complete at 1115 hours. Schlumberger complhours.  Florida Geophysical logging arrived on up for TV video survey. TV video survey Pilot hole very cloudy from surface to cleared at approximately 1,900-feet (re remained clear to 2,212-feet (TD). Compipe to 1,700-feet and flushed hole wit TV camera was lowered through the drill below base of drill pipe to wait on pil Albert Muniz arrived on site, 2030 hour to 2,212-feet) was reviewed. It was depacker test between 1,880 to 1,950-feet Flushing of the pilot hole was terminat pipe out of hole.  Packer set up was reviewed with Contrac packers needs to be approximately 67-fee close as possible. Contractor stated to be ready to begin 0800 hours tomorrow. during the remainder of the night shift T. McCormick, A. Muniz, B. Ziegler, and hours.	Le to 2,216-feet was On hours.  C. Digiacomo arrived on ap logger while Contractor  S. Or30 hours (Caliper, Gamma, cic logs). First phase of ours. Schlumberger Ilogging (Dual-Induction etes logging at 1400  site, 1415 hours and set began at 1530 hours. 1,900-feet. Pilot hole cording began and atractor installed drill the fresh water, 1900 hours.  pipe and placed just of hole to clear.  S. Initial video (1,900 cided to conduct straddle-below land surface.  ded. Begin tripping drill  tor. Distance between et center to center, or as hat packer testing should Contractor set packers
Formation Samples Collected <u>Yes</u>		Recorded By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 2
CH2M HILL	Project No. SEF24770.T0.30 Date June 7, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-I
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: B. Ziegler and D. VanNote arrived on site, 0800 hours. Contractor installed packers across the interval from 1,882 feet to 1,950 feet during night shift and installed a submersible 5 hp pump to 173 feet below land surface, 0900 hours. Packer test was started at 0956 and pumping was terminated at 1800 hours. A pumping rate of 71 gpm was maintained throughout the test. Engineer calculated 44 minutes to purge 1 volume of water including pipe string and volume of open borehole between packers. Engineer recorded drawdown data within the pipe string and the casing during the full duration of the test. Data was collected with pressure transducer and confirmed manually. Packer test was terminated at 1800 hours. Recovery data was recorded from 1757 to 2007 hours. A total of 11 volumes were purged during the 8-hour packer test.
Depth: Start NA ft End NA ft Bit Size NA in  Formation Samples Collected No  Night Shift 7:00 pm to 7:00 am	To confirm that the packers had taken a test against the formation walls, the Contractor was instructed to unseat and then reinflate the packers in the same location. The pump was reinserted and drawdown data and water quality was again recorded. Shortly before this abbreviated pump test was to end, the pump circuit breaker tripped and the pump motor shorted out. As drawdown and water quality data matched that was collected during the first test, it was decided that sufficient data had been collected and no further packer testing would be necessary.
Weather: Clear  Activity: Drilling	During the packer testing, water samples were collected at various intervals and were analyzed for water quality (conductivity, temperature, and chlorides), see attached table "IW-1 Packer Test/Water Quality Data". Temperature and conductivity readings stabilized after approximately one hour of pumping and were consistent throughout the remainder of the test with readings of 26°C and 48,000 umhos/cm, respectively.  To approximate Total Dissolved Solids (TDS) of the packer zone formation water, a factor of 0.65 was multiplied by the conductivity. From this calculation, TDS was approximated at 31,200 mg/l. Laboratory analysis of the final sample collected will be performed as a confirmation.  A. Muniz off site, 2300 hours. T. McCormick, B. Ziegler, and D. VanNote leave site, 2445 hours.
Formation Samples Collected No	Recorded By: D. VanNote

PROJECT:

PBC SRWWTP DIW'S

PROJECT NO.:

SEF24770.T0 JUNE 7, 1990

DATE: WELL NO.:

IW-1

## WATER QUALITY FROM PACKER TEST IW-1 PACKER TEST/WATER QUALITY DATA

		Ī	TEMPERATURE	CONDUCTIVITY	CHLORIDE	
DATE	TIME	DEPTH	(C)	(UMHOS/CM)	(MG/L)	COMMENTS
6/7	0958	1,900	28	47,000		
6/7	1015		26	16,000		FRESH WATER FROM TV
6/7	1028	1,900	26	42,000		!
6/7	1056	1,900	26	48,000		
6/7	1120	1,900	26	48,000		
6/7	1136	1,900	26	48,000		
6/7	1137		24	200	37.5	SAMPLE COLLECTED FROM CITY WATER SUPPLY
6/7	1220	1,900	26	48,000		İ
6/7	1305	1,900	27	48,000		
6/7	1330	1,900	27	47,500		
6/7	1345	1,900	27	47,500		
6/7	1400	1,900	27	47,500	19,044	
6/7	1415	1,900	27	47,500		!
6/7	1430	1,900	27	47,000		
6/7	1445	1,900	27	47,000		
6/7	1500	1,900	27	47,500	18,094	
6/7	1515	1,900	27	47,500		
6/7	1530	1,900	27	47,500		
6/7	1545	1,900	27	47,500		
6/7	1600	1,900	26.5	47,000	19,294	
6/7	1615	1,900	27.5	47,000		
6/7	1630	1,900	26	48,000		
6/7	1645	1,900	26	48,000		
6/7	1700	1,900	26.5	48,000	18,694	
6/7	1715	1,900	26	48,000		
6/7	1730	1,900	26	48,000		
6/7	1745	1,900	26	48,000		WATER SAMPLE COLLECTED FOR TDS ANALYSIS
6/7	2304	1,900	25	48,000	==	
6/7	2330	1,900	26	48,000	20,793	

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date June 8, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Rainy  Activity: Drilling	Description of Operations: D. VanNote arrived on site, 1130 hours. Contractor started tripping down hole with 42 1/2-inch reamer assembly, 0800 hours.  A tentative setting depth for the intermediate casing was selected at 1,890-feet. Final determination of setting depth will be reviewed with FDER.  Very heavy rains fell throughout the day.  Contractor continued tripping down hole with 42-inch reamer assembly, 1545 hours.  D. VanNote off site, 1600 hours.  Contractor began reaming the pilot hole from 1,010-feet, 1900 hours. Contractor reamed to 1,076-feet through the end of the night shift.
Formation Samples Collected No Night Shift 7:00 pm to 7:00 am Weather: Rainy	
Activity: Drilling	
Depth: Start 1,010 ft End 1,076 ft Bit Size 42 1/2 in	
Formation Samples Collected No	Recorded By: D. VanNote

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date June 9, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote arrived on site, 1000 hours. Contractor had reamed to 1,091 feet with 42 1/2-inch bit, 1030 hours.
Activity:	Contractor down to 1,096 feet, 1245 hours.
Drilling TReaming X	D. VanNote off site 1300 hours.
Running Casing	Contractor continued reaming through the night shift to 1,222 feet. Formation remained a very porous, biomicritic limestone, moderately hard drilling.
Depth: Start 1,076 ft End 1,136 ft Bit Size 42 1/2In	
Formation Samples Collected <u>No</u>	
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	•
Activity: Drilling	
Depth: Start 1,136 ft End 1,222 ft Bit Size 42 1/2 in	
Formation Samples Collected No	Recorded By: D. VanNote

		<del></del>	
	DAILY SE	IIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24770. Client Palm Beach Cou Contractor Youngquist Well No. IW-1	nty SRWWTP Brothers Inc.	ne 10, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operat hours. Contractor ha reamer. Drilling sti porous biomicritic li	d reamed to 1,233 fe .11 moderately hard.	rived on site, 1000 eet with 42 1/2-inch Formation is a very
Activity: Drilling X Reaming X Running Casing Cementing	J. Brantley arrived of equipment on IW-2. Of IW-2 no later than ne	contractor stated the ext week.	at drilling will start on
Waiting	Date	Depth (ft)	Deviation (min)
Depth: Start 1,222 ft End 1,256 ft Bit Size 42 1/2 in	06/09/90 06/09/90 06/10/90 D. VanNote off site 1	1,050 1,110 1,170 330 hours.	7.5 22.5 22.5
Formation Samples Collected No	Contractor reamed to plugged off at 2030 h resumed, 0300 hours.	1,260 feet during th ours. Bit was unplu	e night shift when bit gged and reaming
Night Shift 7:00 pm to 7:00 am			-
Weather: Clear			-
Activity: Drilling			
Depth: Start 1,256 ft End 1,267 ft Bit Size 42 1/2 in			
Formation Samples Collected No		R	ecorded By: D. VanNote

	DAILY SHIFT REPORT Page 1 of 1		
CH2M HILL	Project No. SEF24770.T0.30 Date June 11, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1		
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote arrived on site, 0745 hours. Contractor reamed to 1,270 feet with 42 1/2-inch bit. Drilling rate decreased, dolomitic limestone encountered.		
Activity: Drilling	Contractor at 1,280 feet, 1230 hours.  Deviation surveys were conducted as follows:		
Running Casing  Cementing  Testing	<u>Date</u> <u>Depth (ft)</u> <u>Deviation (min)</u> 06/11/90 1,230 30.0		
Waiting	06/11/90 1,290 22.5  J. Chesher, J. Brantley, K. Greuel, and D. VanNote reviewed on-		
Depth: Start 1,267 ft End 1,294 ft Bit Size 42 1/2 in	site disposal of drill cuttings from below 1,000 feet. Cuttings will be washed with water over the mud tanks and stored in a mobile pan for use as road material by Hardrives Inc.		
Formation Samples Collected No	T. McCormick and B. Ziegler discussed the 34-inch intermediate casing setting depth with Mr. Al Mueller of FDER. A setting depth of 1,890 feet was selected by the Engineer and will be reviewed by FDER.		
Night Shift 7:00 pm to 7:00 am	D. VanNote off site 1715 hours.  Contractor reamed to 1,347-feet through the night shift.		
Weather: Clear			
Activity: Drilling			
Depth: Start 1,294 ft End 1,347 ft Bit Size 42 1/2 in			
Formation Samples Collected No	Recorded By: D. VanNote		

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date June 12, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 pm	Description of Operations: D. VanNote arrived on site, 1215 hours. Contractor had reamed to 1,368 feet with 42 1/2-inch bit.
Weather: Clear	Deviation surveys were conducted as follows:
Activity: Drilling	Date Depth (ft) Deviation (min)
Reaming X Running Casing	06/12/90 1,350 7.5 06/12/90 1,436 7.5
Cementing	B. Ziegler recieved verbal on Total Dissolved Solids (TDS) analysis (Geotech Laboratory/WPB) performed on sample pulled at conclusion of packer test of IW-1. Sample contained 36,477 mg/l of TDS.
Depth:   Start	Contractor at 1,380 feet, 1700 hours. D. VanNote off site 1700 hours.
Formation Samples Collected No	Contractor encountered harder drilling during the night shift. Contractor reamed to 1,436 feet through the end of the night shift.
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: Drilling	
Depth: Start 1,388 ft End 1,436 ft Bit Size 42 1/2 in	Recorded By: D. VanNote
Formation Samples Collected No	

	DAILY SHIFT REPORT Page 1 of 1		
CH2M HILL	Project No. SEF24770.T0.30 Date June 13, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1		
Day Shift 7:00 am to 7:00 pm Weather: Clear Activity:	Description of Operations: B. Ziegler arrived onsite at 0730 hours. D. VanNote arrived onsite, 0800 hours. Reamed hole (42 1/2-inch) down to 1,436-feet.  The weekly summary was prepared for T. McCormick's review.		
Drilling X Reaming X Running Casing Cementing Testing	B. Ziegler informed J. Brantley that the request for quotation (additional electrical work) has not been received. Would like to include with the change order for additional geophysical logging. J. Brantley stated that the quote would be ready sometime tomorrow.		
Other	The surficial monitor wells were sampled on June 12, 1990, for water quality data (temperature, conductivity, and chlorides). Each well sampled was purged with a centrifugal pump until the conductivity and temperature stabilized. Grab samples were then collected for chloride titrations. Chloride titrations were performed June 13, 1990. The data collected are as follows:		
Formation Samples Collected <u>No</u>	Well Number Conductivity Temperature Chlorides (umhos/cm) (C) (mg/l)  SMW-1 1,200 27.0 67.5		
Night Shift 7:00 pm to 7:00 am	SMW-3 800 27.0 47.5 SMW-6 900 26.0 55.0 SMW-8 1,000 27.0 50.0		
Weather: Clear  Activity: Drilling	The water samples collected from the surficial monitor wells on June 6, 1990, were analyzed again for chlorides. Analysis with new titrant and indicator indicate parameters consistent with previous sample dates. See Water Quality Data sheets. Results from last analysis were uncharacteristically high. It was determined that the indicator and titrant used in the chloride titrations were bad.  Contractor continues mobilizing equipment for IW-2, plans to install rat and mouse hole tonight or tomorrow.		
Depth: Start 1,480 ft End 1,494 ft ft Bit Size 42 1/2 in	B. Ziegler offsite at 1430 hours. Reamed hole down to 1,466-feet IW-1.  Goose neck for reverse air drilling on the kelly bar broke at 0145 hours during the night shift. Repairs were still being made at shift change.		
Formation Samples Collected No	Recorded By: B. Ziegler		

`:	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date June 14, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: B. Ziegler arrived on site at 0830 hours. Reamed hole (42-1/2 inch) down to 1,494 feet. Penetration rate is slow, drilling dolomite.  Polikof Electric reviewed electrical change order. Does not see any problems. Will have a quote to Youngquist Brothers tomorrow.  Drill cuttings continue to be hauled to the Boynton Pit. Mud tanks still contain some drilling mud at the bottom. Once tanks have been cleaned the cuttings from below 1,000 feet will be washed and stored on site.  Al Mueller/FDER phoned T. McCormick. Would like to meet at 1400 hours tomorrow and review the selected intermediate casing setting depth of 1,890 feet for IW-1.  B. Ziegler off site 1900 hours.  Reaming of the 42-1/2 inch hole continued through the night shift. Depth at shift change was 1,518 feet.
Vight Shift :00 pm to 7:00 am  Weather: Clear  Activity: Drilling	
Samples Collected No	Recorded By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date June 15, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: B. Ziegler arrived on site at 1030 hours. Reamed hole (42-1/2 inch) down to 1,524 feet. Drill string plugged off, Contractor working to unplug. Penetration rate remains slow, still drilling dolomite. Rate should increase at approximately 1,530 feet where limestone begins again.  B. Ziegler off site at 1230 hours to meet with Al Mueller/FDER.  B. Ziegler on site 1600 hours. Reamed hole down to 1,565 feet. Penetration rate has increased. Encountered limestone at 1,530 feet.  Deviation Surveys were conducted as follows:
Depth: Start 1,518 ft End 1,580 ft Bit Size 42 1/2 in  Formation	Date         Depth (ft)         Deviation (min)           06/15/90         1,470         22.50           06/15/90         1,530         7.50           Rat and Mouse hole installed on IW-2. Drilling of 12-inch pilot
Samples Collected No Night Shift 7:00 pm to 7:00 am	Reaming of the 42-1/2 inch hole continued through the night shift. Air line was dropped at 2230 hours. Contractor tripped out of hole, retrieved air line and resumed reaming at 0530 hours. Depth at shift change was 1,597 feet.
Activity: Drilling	
Depth: Start 1,580 ft End 1,597 ft Bit Size 42 1/2 in	
Formation Samples Collected No	Recorded By: <u>B. Ziegler</u>

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date June 16, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No.
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler arrived on site at 0915 hours. Reamed hole (42-1/2 inch) down to 1,616 feet. Penetration rate should remain slow until TD (1,890 feet) for 34-inch intermediate casing.
Activity: Drilling	Deviation surveys were conducted as follows:
Reaming X Running Casing	Date Depth (ft) Deviation (min)
Cementing	06/16/90 1,590 15.00
Waiting	J. Brantley on site at 1200 hours. Will begin drilling pilot hole to 260 feet on IW-2.
Depth: Start 1,597 ft	B. Ziegler off site at 1300 hours.
End 1,624 ft Bit Size 42 1/2 in	B. Ziegler on site at 0200 hours. Reamed hole (42-1/2 inch) down to 1,635 feet.
Formation Samples	B. Ziegler off site 0600 hours.
Collected No	
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: Drilling	
Depth: Start 1,624 ft End 1,646 ft Bit Size 42 1/2 in	
Formation Samples Collected No	Recorded By: B. Ziegler

	DAIL	Y SHIFT REPORT	Page	1 of 1
CH2M HILL	Project No. SEF24 Client Palm Beach Contractor Youngo Well No.	770.T0.30 Dat County SRWWTP uist Brothers Inc. IW-I	June 17, 1990	
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler arrived on site at 1200 hours. Reamed hole (42-1/2 inch) down to 1,650 feet. Penetration rate approximately 2-feet per hour, should remain slow until TD (1,890 feet) for 34-inch intermediate casing.			
Activity: Drilling	Deviation surveys	were conducted as	follows:	
Reaming X	Date	Depth (ft)	Deviation (	min)
Running Casing	06/17/90	1,650	26.25	
Testing	Conducted geophys 1730 hours.	ical logging (Calip	er, Gamma, and LSN	) at IW-2,
Depth: Start 1,646 ft End 1,674 ft Bit Size 42 1/2 in	B. Ziegler off si	te 2030 hours.		
Formation Samples Collected No				
Night Shift 7:00 pm to 7:00 am				
Weather: Clear				
Activity: Drilling				
Depth: Start 1,674 ft End 1,697 ft Bit Size 42 1/2 in				
Formation Samples Collected No			Recorded By: E	. Ziegler

	DATIV CUTET DEPORT
CH2M HILL	Project No. SEF24770.T0.30 Date June 18, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote arrived on site at 0815 hours. Contractor reamed to 1,703 feet, 0830 hours. Reamer assembly bridged on edges of annulus at 1,703 feet. Contractor rereamed affected area from 1000 to 1400 hours.
Activity: Drilling	Paul Feldman/PBWUD arrived at site 1000 hours. Mr. Feldman asked if approval was granted for disposal of drilling fluid and cuttings. D. VanNote advised that letters of approval from FDER were received and copies will be delivered to Mr. Feldman.  D. VanNote off site, 1715 hours.  During the night shift, Contractor had to shut down rig
Depth: Start 1,697 ft End 1,713 ft Bit Size 42 1/2 in Formation Samples	temporarily from 2100 to 0400 hours. Poole and Kent, Inc. conducted leak location testing on pipeline running adjacent to both drill rigs. Poole and Kent, Inc. requested that Contractor stop all drilling operations until leak location was completed. Contractor commenced reaming at 0400 hours and reamed to 1,725 feet through the end of the night shift.
Vight Shift 100 pm to 7:00 am	
Weather: Clear  Activity: Drilling	
Depth: Start 1,713 ft End 1,725 ft Bit Size 42 1/2 in	
Formation Samples Collected No	Recorded By: D. Van Note

	DAILY SHIFT REPORT Page 1 of 1		
CH2M HILL	Project No. SEF24770.T0.30 Date June 19, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1		
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote arrived on site at 0815 hours. Contractor reamed to 1,727 feet, 0830 hours. Contractor encountered very hard drilling.		
Activity: Drilling	Deviation surveys were conducted as follows:  Date Depth (ft) Deviation (min)		
Running Casing	06/19/90 1,710 26.25		
Testing	Contractor reamed to 1,745 feet, 1700 hours. Drilling still very hard.		
Depth:	D. VanNote off site, 1730 hours.		
Start $1,725$ ft End $1,749$ ft Bit Size $42 \frac{1}{2}$ in	Contractor lost air-line down drill pipe during the night shift, 0430 hours. Contractor began tripping out drill rods from 1,767 feet, 0500 hours.		
Formation Samples Collected <u>No</u>			
Night Shift 7:00 pm to 7:00 am			
Weather: Clear			
Activity: Drilling  Reaming X Running Casing			
Cementing			
Depth: Start 1,749 ft End 1,767 ft Bit Size 42 1/2 in			
Formation Samples Collected No	Recorded By: D. VanNote		

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date June 20, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote arrived on site, 0715 hours. Contractor continued tripping out of hole due to lost air-line in drill string, 0800 hours. Contractor began tripping out last night at 0500 hours from a depth of 1,767 feet. Contractor will check the 42-1/2-inch bit assembly after tripping out of hole.  Contractor encountered artesian flow while tripping rods out of borehole. Contractor added 25 sacks of barite to kill the artesian flow.  Contractor continued tripping rods out of borehole, 1530 hours.  Contractor tripped rods and 42-1/2-inch bit assembly out of borehole, 1700 hours. Contractor retrieved air-line and replaced lead bit due to damage while drilling. Contractor tripped back in borehole, 1900 hours.  D. VanNote off site, 1930 hours.  D. VanNote arrived on site, 0300 hours. Contractor tripped down borehole during the night shift and began reaming at 0200 hours. Contractor reamed to 1,769 feet, 0400 hours. Contractor encountered very hard drilling during the night shift due to very hard dolomite formation.
Formation Samples Collected No	Recorded By: D.VanNote

	DAILY SH	IFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24770. Client Palm Beach Cou Contractor Youngquist Well No. IW-1	nty SRWWIP Brothers Inc.	21, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	hours. Drilling cont	rs. Contractor reame inued to be very hard	
Activity:	Deviation surveys wer	e conducted as follow	78:
Drilling  Reaming X	Date	Depth (ft)	Deviation (min)
Running Casing	06/21/90	1,770	22.5
Cementing	Contractor continued of 1,808 feet.	reaming through the r	night shift to a depth
	D. VanNote offsite, l	800 hours.	
Depth:   Start			
Formation Samples Collected No			
Night Shift 7:00 pm to 7:00 am			
Weather: Clear			
Activity: Drilling			
Depth: Start 1,778 ft End 1,808 ft Bit Size 42 1/2 in			
Formation Samples Collected No			Recorded by: D.VanNote

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date June 22, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Clear Activity:	Description of Operations: D. VanNote arrived at site 0700 hours. Contractor reamed to 1,810 feet, 0800 hours. Contractor encountered continued hard drilling in dolomite. Contractor anticipates TD at 1,890 feet late Sunday afternoon, June 24, 1990.
Drilling X Reaming X Running Casing Cementing Testing	Contractor reamed to 1,818 feet, 1300 hours. Drilling still very hard.  Contractor reamed to 1,833 feet, 1830 hours. D. VanNote offsite 1830 hours.
Depth: Start 1,808 ft End 1,836 ft Bit Size 42 1/2 in	
Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am  Weather: Rain	
Activity: Drilling	
Depth: Start 1,836 ft End 1,852 ft Bit Size 42 1/2 in	
Formation Samples Collected <u>No</u>	Recorded by: D.VanNote

	DAILY SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date Jun Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	ne 23, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote as Contractor reamed to 1,855 feet. Contractomorrow afternoon.	rrived at 0845 hours, ctor anticipates TD by
	Deviation surveys were conducted as follo	ows:
Activity: Drilling	Date Depth (ft)	Deviation (min)
Reaming X Running Casing	06/23/90 1,830	15.0
Cementing	Contractor reamed to 1,865 feet, 1500 hou at 1530 hours.	ırs. D. VanNote offsite
Depth: Start 1,852 ft End 1,874 ft Bit Size 42 1/2 in		
Formation Samples Collected No		
Night Shift 7:00 pm to 7:00 am		
Weather: Rain		· I
Activity: Drilling		
Depth: Start 1,874 ft End 1,888 ft Bit Size 42 1/2 in		
Formation Samples Collected No		Recorded by: D.VanNote

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date June 24, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote arrived at 0900 hours, Contractor reamed to the total depth of 1,890 feet. Contractor will overdrill to 1,904 feet bls.  Called T. McCormick at 1045 hours to advise that Contractor was close to T.D. Mr. McCormick requested that D. VanNote remind the Contractor that a drillable bridge plug is to be put in place between 1910 and 1900 feet bls before commencing the casing installation. Contractor is to tag cuttings, then pump a minimum of 10 feet of neat cement from 1910 to 1900 feet. Contractor will install 34-inch casing after bridge plug has set and depth is confirmed at or above 1,900 feet. Contractor shall not pump cement around casing until bridge plug is set.
Depth: Start 1,888 ft End 1,900 ft Bit Size 42 1/2 in  Formation Samples Collected No  Night Shift 7:00 pm to 7:00 am  Weather: Rain	Engineer conducted inventory on 34-inch casing on job site. Engineer noticed that some casing lengths did not have mill certificates and/or heat Nos. on them. A total of nine mill certificates are missing for the 34-inch casing. Of 81 casing lengths, 38 did not match the mill certificates on hand. Informed Kevin Greuel\Contractor of the situation 1415 hours.  T. McCormick arrived on site 1300 hours. Reiterated need for bridge plug from 1,910 to 1,900 feet. T. McCormick informed J. Brantley\Contractor that bridge plug will be installed before installation of the 34-inch casing. J. Brantley said he will ream to 1,904 feet (bottom of lead bit, 1,910 feet) then trip out of the hole. Tag at 1,910 feet will be confirmed with tremie line immediately after rods are tripped out of borehole.
Activity: Drilling	T. McCormick offsite 1410 hours. Contractor reamed to 1,904 feet, 1800 hours.  T. McCormick returned on site and conducted site visit, 1730 hours. T. McCormick advised that heat Nos. and mill certificates would have to be correctly accounted for before casing installation could commence. T. McCormick offsite 1745 hours.  D. VanNote offsite 1830 hours.
Formation Samples Collected No	Recorded by: D.VanNote

	DAILY SHIFT REPORT Page 1 of	1
CH2M HILL	Project No. SEF24770.T0.30 Date June 25, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling		
Weather: Rain  Activity: Drilling	D. VanNote returned onsite, 2100 hours. Contractor tagged bridg plug at 1,905 feet (3-feet of fill). Contacted T. McCormick and discussed next procedure. Contractor is to place another 10 barrels of neat cement to yield.  Contractor pumped 10 barrels neat cement, 2249 hours. Four percent calcium was added to the neat as an accelerator. Contractor will tag at 0300 hours.  Contractor tagged bridge plug at 1,901 feet, 0300 hours. Another 10 barrels of neat cement was estimated to reach the required depth of 1,898 feet. Contractor pumped 10 barrels neat cement, 0428 hours. Contractor will tag at 0900 hours.  D. VanNote offsite, 0515 hours.  Remainder of shift was spent waiting on bridge plug to set.	
Collected <u>No</u>	Recorded by: D.VanNote	

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date June 26, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Cloudy  Activity: Drilling	Description of Operations: B. Ziegler arrived on site, 0900 hours. Tag is made on third stage of bridge plug for installation of 34-inch casing. Tag at 1,899 feet below land surface (9 feet of neat cement plug). Contractor removed tremie line and began setting up to install 34-inch casing.  Contractor began setting 34-inch casing at 1330 hours. Centralizers were placed as specified at 5, 20, 40, and every 100 feet from the bottom of the casing.  Heavy rain and lightning from 1700 hours to 1830 hours. Light rain continued until 2000 hours.  Cement types and quantities were reviewed with J. Brantley, T. McCormick, and B. Ziegler. It was agreed to pump a nominal 50 feet of calculated borehole volume of 12 percent bentonite cement followed by 300 feet of neat cement.  Running of casing continued through shift change and through night shift. A total of 1,710 feet of 34-inch casing had been installed at end of shift report, 0700 hours.
Night Shift 7:00 pm to 7:00 am  Weather: Cloudy  Activity: Drilling	
Formation Samples Collected No	Recorded by: B. Ziegler

	DA	ILY SHIFT REPORT	P	age l of l
CH2M HILL		24770.T0.30 I ch County SRWWTP gquist Brothers Inc IW-1	Date June 27, 199	90
Day Shift 7:00 am to 7:00 pm		Operations: B. Zie T. McCormick arrive		
Weather: Cloudy  Activity: Drilling	below land surf preparing casin The surficial m (temperature, c was purged with	leted installation ace at 0950 hours. g for pressure grounditor wells were sonductivity, and chacentrifugal pump	Contractor ther it. sampled for water ilorides). Each until the condu	n began c quality data well sampled activity and
Testing		bilized. Chloride The data collected	l are as follows:	;
Depth: Start NA ft End NA ft Bit Size NA in	Well Number SMW-1 SMW-3	Conductivity (umhos/cm) 1,360 820	Temperature (C) 26 26	Chlorides (mg/1) 71 50
Formation Samples	SMW-6 SMW-8	1,000 1,000	26 26	45 38
Collected No	B. Ziegler. It	ions were reviewed was agreed to plac sacks of neat ceme	e 81 sacks of 12	T. Nolan, and Percent cement
Night Shift 7:00 pm to 7:00 am  Weather: Cloudy  Activity: Drilling	Cementing was a Dowell then pum of neat cement. switched from 1 when cement pum Grouting was contremie was then Remainder of sh	ng of the 34-inch of tarted by pumping 2 ped 79 sacks of 12 Header pressure w 2 percent to neat. ping was stopped an inpleted at 1648 how pulled to prevent	25 barrels of free percent followed was 5 psi when Confined header produced fresh water flows. Approximate cementing line in the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the sec	esh water. I by 990 sacks entractor essure was 98 ush began. ely 30 feet of n place.
Waiting X Other	monitoring head B. Ziegler off	er pressure. site at 1830 hours.		
Start NA ft End NA ft Bit Size NA in				
Formation Samples Collected No		Recorder	by: B. Ziegler	

## DAILY SHIFT REPORT

CH2M HILL	Project No. SEF24770.T0.30 Date June 28, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-I
Day Shift 7:00 am to 7:00 pm  Weather: Fair  Activity: Drilling	Description of Operations: B. Ziegler and C. DiGiacomo arrived onsite 0645 hours. C. DiGiacomo set up geophysical logging equipment to perform temperature log on first stage of cement (34-inch casing). Contractor had not pulled tremie line from casing. In order to expedite logging, Contractor cut hole in header to allow access for logging equipment.  Geophysical logging (temperature log) began at 0800 hours and was completed at 0930 hours.  B. Ziegler offsite 1135 hours.  B. Ziegler arrived site 1930 hours. Contractor tagged first stage of cement on 34-inch casing with north tremie at 1,684-feet below land surface (bls). Contractor could not set south tremie line to depth. South tremie was moved to a different position around annulus. Contractor tagged cement with south tremie line at 1,680-feet bls, 0230 hours. Theoretical fill for first stage of cement was 300-feet, actual fill was 206-feet.  Cement quantities and casing collapse pressure were reviewed by J. Brantley, T. Nolan, and B. Ziegler. It was agreed to place
Night Shift 7:00 pm to 7:00 am  Weather: Fair  Activity: Drilling	enough 4 percent cement to fill 230-feet of annulus (536 sacks).  The second stage of cementing began at 0300 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 105 psi for additional safety. Cementing was started by pumping 5 barrels of fresh water to clear tremie lines. Dowell then pumped 536 sacks (145 barrels) of 4 percent bentonite cement. Tremie lines were then partially displaced with fresh water, pulled 120-feet above theoretical fill, and then completely flushed with fresh water. Grouting was completed at 0349 hours.  Remainder of shift was spent waiting of cement to set and monitoring header pressure.  B. Ziegler offsite at 0415 hours.
Formation Samples Collected No	Recorded by : B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date June 29, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Fair	Description of Operations: D. VanNote arrived site at 1800 hours. Contractor tagged second stage of cement on 34-inch casing at 1,533 feet below land surface (bls). Theoretical fill for second stage was 230 feet, actual fill was 151 feet.
Activity: Drilling	Cement quantities and casing collapse pressure were reviewed by J. Brantley, T. Nolan, and D. VanNote. It was agreed to place enough 4 percent cement to fill 200 feet of annulus (462 sacks).  The third stage of cementing began at 1835 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 100 psi for additional safety. Cementing was started by pumping 9 barrels of fresh water to clear tremie lines. Dowell then pumped 462 sacks (125 barrels) of 4 percent bentonite cement. Tremie lines were then partially displaced with fresh water, pulled 120 feet above theoretical fill, and then completely flushed with fresh water. Grouting was completed at 1917 hours.  D. VanNote offsite at 2000 hours.  Remainder of shift was spent waiting of cement to set and
Night Shift 7:00 pm to 7:00 am Weather: Fair	monitoring header pressure.
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded by: B. Ziegler

, and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.TO.30 Date June 30, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Fair	Description of Operations: B. Ziegler arrived site at 0645 hours. Contractor unable to tag third stage of cement on 34-inch casing. Tremie elevators on different job. Should be ready to tag by 1300 hours.
Activity: Drilling	B. Ziegler offsite 0745 hours.  B. Ziegler arrived site at 1300 hours. Contractor tagged third stage of cement on 34-inch casing at 1,419-feet below land surface (bls). Theoretical fill for third stage was 200 feet, actual fill was 114 feet.  Cement quantities and casing collapse pressure were reviewed by J. Brantley, T. Nolan, and B. Ziegler. It was agreed to place 536 sacks of 4 percent bentonite cement.  The fourth stage of cementing began at 1433 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 90 psi for additional safety. Cementing was started by pumping 4 barrels of fresh water to clear tremie lines. Dowell then
Night Shift 7:00 pm to 7:00 am  Weather: Fair  Activity: Drilling	pumped 536 sacks (145 barrels) of 4 percent bentonite cement. Tremie lines were then partially displaced with fresh water, pulled 120 feet above theoretical fill, and then completely flushed out with fresh water. Grouting was completed at 1520 hours.  B. Ziegler offsite at 1630 hours.  Remainder of shift was spent waiting of cement to set and monitoring header pressure.  B. Ziegler arrived site 2300 hours for installation of 44-inch casing on IW-2. Remained onsite through shift change.
Depth: Start NA ft End NA ft Bit Size NA in  Formation Samples Collected No	Recorded by: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date July 1, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler onsite through shift change. Contractor tagged fourth stage of cement on 34-inch casing at 1,244 feet below land surface (bls). Theoretical fill for fourth stage was 230 feet, actual fill was 175 feet.
Activity: Drilling	Cement quantities and casing collapse pressure were reviewed by J. Brantley, T. Nolan, and B. Ziegler. It was agreed to pump a minimum of 536 sacks of 4 percent bentonite cement and monitor circulation. If circulation is constant may pump up to 584 sacks.
WaitingX Other  Depth: Start End Bit Size  NA ft NA ft NA ft	The fifth stage of cementing began at 0730 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 90 psi for additional safety. Cementing was started by pumping 4 barrels of fresh water to clear tremie lines. Dowell then pumped 584 sacks (155 barrels) of 4 percent bentonite cement. Circulation while pumping was steady. Tremie lines were then partially displaced with fresh water, pulled 120 feet above theoretical fill, and then completely flushed with fresh water.
Formation Samples Collected No	Remainder of shift was spent waiting on cement to set and monitoring header pressure.
Night Shift 7:00 pm to 7:00 am	B. Ziegler offsite 1845 hours.
Weather: Clear	· · · · · · · · · · · · · · · · · · ·
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded by: B. Ziegler

CH2M HILL C C W  Day Shift 7:00 am to 7:00 pm C	lient Palm Beach County SRWWTP ontractor Youngquist Brothers Inc. ell No.  IW-I  escription of Operations: D. VanNote ontractor tagged filth stage of cemen ,100 feet below land surface (bls), 0  ement quantities and casing collapse tage were reviewed by J. Brantley, T.	ut on 34-inch casi 1930 hours.		rs.
7:00 am to 7:00 pm C	ontractor tagged filth stage of cemen, 100 feet below land surface (bls), 0 ement quantities and casing collapse tage were reviewed by J. Brantley, T.	ut on 34-inch casi 1930 hours.		rs.
Activity: Drilling	as agreed to pump a minimum of 465 sa percent bentonite cement to a theore 1s.  The sixth stage of cementing began at ines were placed 180 degrees apart.  O psi for additional safety. Cement 126 barrels) of 4 percent bentonite cumping was steady. Tremie lines were resh water, pulled 120 feet above the completely flushed with fresh water.  O39 hours.  Ontractor tagged sixth stage on the 3 40-feet bls. J. Brantley, T. Nolan, ement quantities and collapse pressur 567 sacks) of 12 percent bentonite ce he seventh stage.  eggy Highsmith and Bowo Okome/FDER/WF 945 hours and observed cementing of Is. Highsmith and Mr. Okome left site  The seventh stage of cementing began 2 ere placed 180 degrees apart and casi 0 psi. Grouting was completed at 212 22 barrels (567 sacks) of 12 percent  VanNote offsite, 2230 hours.  emainder of shift was spent waiting conitoring header pressure.	Nolan, and D. Vancks (126 barrels) etical depth of 90 looks. Two Casing was pressu Contractor pumped ement. Circulating partially displayed foretical fill, and Grouting was composed. A total of 22 ement pumped was pressurized at 2100 hours. Page 18 arrived site at 2100 hours. Premising was pressurized for total were pumped.	nNote. of of feet tremie rized t 465 sa on whill ced wit d then leted a viewed 2 barre sumped f	cks e h t
		Recorded by:	D. VanN	ote

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date July 3, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm	Description of Operations: D. VanNote arrived onsite 0730 hours. Contractor tagged seventh stage of cement on 34-inch casing at 612 feet below land surface (bls), 0830 hours.
Weather: Clear  Activity: Drilling  Reaming  Running Casing  CementingX	Cement quantities and casing collapse pressure for the eight stage were reviewed by J. Brantley, T. Nolan, and D. VanNote. It was agreed to pump a minimum of 567 sacks (222 barrels) of 12 percent bentonite cement to a theoretical depth of 302 feet bls.
Testing X Waiting X Other	The eighth stage of cementing began at 0849 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 90 psi for additional safety. Cement Contractor pumped 567 sacks (222 barrels) of 4 percent bentonite cement. Circulation while pumping was steady. Grouting was completed at 0952 hours.
Start NA ft End NA ft Bit Size NA in	D. VanNote offsite, 1530 hours. Returned 1930 hours.
Formation Samples Collected No	Contractor tagged eighth stage on the 34-inch casing at 300 feet bls, 2015 hours. J. Brantley, T. Nolan, and D. VanNote reviewed cement quantities and collapse pressure. A total of 189 barrels (482 sacks) of 12 percent bentonite cement were pumped to ground surface for the ninth and final stage.
Night Shift 7:00 pm to 7:00 am Weather: Clear	The ninth and final stage of cementing began 2028 hours. Tremie lines were placed 180 degrees apart and casing was pressurized to 90 psi. Grouting was completed for the ninth and final stage at 2121 hours.
Activity: Drilling	D. VanNote offsite, 2200 hours.
Reaming	Remainder of shift was spent waiting of cement to set and rigging up for drilling the 12-1/4-inch pilot hole.
Depth: Start End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded by: D. VanNote

	DAIL	Y SHIFT REPORT		Page	1	of	-1
CH2M HILL	Project No. SEF24 Client Palm Beach Contractor Youngo Well No.	County SRWWTP	Date July 4,	1990			_
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Option tractor continuous drill pilot hole  Contractor trippe 34-inch casing, I the pilot hole at water samples and specified in the  The surficial more (temperature, convas purged with a temperature stability chloride titration of the surficial traction of the surficial more (temperature) to the surficial more convas purged with a temperature stability chloride titration of the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more converses to the surficial more co	from 1,900 feet  ad 12-1/4-inch bit  630 hours. Cont  1900 hours. Er  formation sampl  contract document  nitor wells were  aductivity, and contracting purious on the contraction sample.  The data contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contra	2-1/4-inch bit to 3,300 feet it to cement p tractor anticingineer inform les are to be ats.  sampled for we chlorides). E ap until the comples were the ollected are a	and pre lug at b pated dr ed Contr collecte ater qua ach well onductiv n collec s follow	otto illi acto d as lity sam ity ted s:	m of ng o or the data and for	f at
End NA ft Bit Size NA in  Formation Samples Collected No	Well Number  SMW-1 SMW-3 SMW-6 SMW-8	Conductivity (umhos/cm) 1,750 800 725 900	7emperature (C) 27.0 31.0 29.0 27.5	165 55	.0 .0 .0	•	
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	D. VanNote offsit Contractor encour Contractor spent greasing swivel. tomorrow afternoo D. VanNote offsit	ntered mechanical remainder of the Drilling of the on.	l problem with e night shift	swivel repackin	g an	ıd	<b>S</b> •
Depth: Start NA ft End NA ft Bit Size NA in  Formation Samples Collected No			Record	ed by:	D. V	'anNo	te

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date July 5, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote arrived on site 0800 hours. Contractor continued to repair leaking swivel. Reverse air drilling of the pilot hole is expected to begin this afternoon.
Activity: Drilling	Contractor still having problems with swivel, 1400 hours.  D. VanNote off site 1630 hours.  Contractor decided to remove swivel apparatus from IW-2 for use on IW-1. Contractor began drilling the duck's nest with 32-1/2-inch reamer assembly at 1,856 feet, 2400 hours.
Depth: Start NA ft End NA ft Bit Size NA in	Contractor completed drilling of the duck's nest to 1,928 feet. The 12-1/4-inch pilot bit was tripped in to a depth of 1,934 feet at the end of the night shift.
Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am Weather: Rain	- ·
Activity: Drilling X Reaming  Running Casing Cementing Testing Waiting	
Depth: Start 1,856 ft End 1,928 ft Bit Size 32 1/2in	
Formation Samples Collected No	Recorded by: D. VanNote

	DAILY SHIFT REPORT	Page	1	of	1
CH2M HILL	Project No. SEF24770.T0.30 Date July Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	6, 1990			
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote arr 0800 hours. Contractor began drilling of hole to 3,300 feet at the beginning of the tracked the old pilot hole to 2,200 feet. cuttings out that had fallen during reamin borehole. Contractor had cleaned old pilot the end of the shift.  D. VanNote off site 1500 hours.  Drilling of the pilot hole continued throu Contractor began drilling new hole at 2,21 dredging zone was encountered at 2,216 feet through end of shift report.	the 12-1/4-i shift. Pil Contractor g of the 42-t hole to 2, gh the night 0 feet, 0315	nch ot b circ 1/2- 097 shi hou	it ulate inch feet ft.	ed by A
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling					
Samples Collected Yes	Re	corded_by:	D. V	anNot	<u>:e</u>

		AILY SHIFT REPORT		Page 1 of 1
CH2M HILL	Project No. SE Client Palm Be	·····	Date July 7, 1	
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling X Reaming	hours. Contra hole. Dredgin Contractor end Penetration ra	Operations: B. Z. ctor continued dri. g stopped at 2,217 countered limestone te increased. Dolone 12-1/4 inch pilo	lling of the 12 -feet. from 2,250 to omite from 2,27	2,270 feet. 70 to 2,290 feet.
Running Casing	Drilling of the 12-1/4 inch pilot hole continued through the end of the shift report. A total depth of 2,378-feet had been reached at the end of the shift. Drill cuttings indicated limestone from 2,290 to 2,378 feet.  Deviation surveys were conducted as follows:			
Depth: Start 2,216 ft End 2,290 ft Bit Size 12-1/4 in	<u>Date</u> 07/07/90	Depth (ft) 2,240	Devia	15.00
Formation Samples Collected Yes	30-foot interv	taken from reverse als and analyzed for the results are as f	or conductivity	vere collected at v, temperature, and
Night Shift 7:00 pm to 7:00 am Weather: Clear	Depth (ft) 2,247 2,277 2,307	Conductivity (umhos/cm) 30,000 48,000 47,000	Temperature (C) 24 24 24 24	Chlorides (mg/l) 17,594 19,693 13,745
Activity: Drilling X Reaming  Running Casing  Cementing  Testing  Waiting  Other	2,337	47,000	23	17,994
Depth: Start 2,290 ft End 2,378 ft Bit Size 12-1/4 in				
Formation Samples Collected Yes			Recorde	d by: B. Ziegler

	D.	AILY SHIFT REPORT		Page 1 of 1		
CH2M HILL		F24770.T0.30 ach County SRWWTP ngquist Brothers I IW-I	Date July 8,	1990		
Day Shift 7:00 am to 7:00 pm Weather: Clear	1200 hours. C	escription of Operations: B. Ziegler arrived on site 200 hours. Contractor continued drilling of the 12-1/4-inch ilot hole. Pilot hole down to 2,456 feet, 1200 hours.				
Activity: Drilling X		ountered limestone n changed to dolom		et to 2,500 feet		
Reaming	of the shift r reached at the from 2,500 fee	Drilling of the 12-1/4-inch pilot hole continued through the end of the shift report. A total depth of 2,580 feet had been reached at the end of the shift. Pilot hole remained in dolomite from 2,500 feet to 2,580 feet.				
Other	Deviation surv	eys were conducted	l as follows:	•		
Depth: Start 2,378 ft	Date	Depth (ft)	Devi	ation (min)		
End 2,517 ft Bit Size 12-1/4 in	07/08/90 07/08/90 07/08/90	2,300 2,360 2,420		7.50 15.00 15.00		
Formation Samples	07/08/90	2,480		7.50		
Collected Yes	30-foot interv	taken from reverse als and analyzed f e results are as f	or conductivity	were collected at y, temperature, and		
Night Shift 7:00 pm to 7:00 am	Depth (ft)	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)		
Weather: Clear	2,397	47,000	24	13,495		
Activity:	2,427	48,000	24	16,994		
Drilling X Reaming	2,456 2,486	48,000 48,000	24 24	20,693 14,495		
Running Casing	2,517	48,000	24	14,995		
Cementing	2,547	48,000	24	20,993		
Other	B. Ziegier off	site at 1700 hour				
Depth: Start 2,517 ft End 2,758 ft Bit Size 12-1/4 in						
Formation Samples						
Collected Yes			Recorde	ed by: B. Ziegler		

	T)	ILY SHIFT REPORT	<u> </u>	Page l of l	
CH2M HILL	Project No. SER Client Palm Bea		Date July 9,		
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: B. Ziegler arrived on site 1200 hours. Contractor continued drilling of the 12-1/4-inch pilot hole. Formation samples indicated dolomite from 2,580 feet to 2,630 feet where formation changed to limestone from 2,630 feet to 2,680 feet. Dolomite was encountered from 2,680 feet to 2,740 feet. Paul Feldman/PBCWUD arrived on site at 0945 hours. Mr. Feldman received an update on drilling progress and reviewed Change Order No. 1 and the third pay request. Mr. Feldman off site at 1030 hours. B. Ziegler met with J. Chesher/Hazen & Sawyer at 1100 hours. Coordination of the Drilling Contractor's electrician with finishing dates of MCC and Electrical buildings was reviewed. Mr. Chesher stated that the schedule indicates that the plant electrician should be in both buildings by mid August, did not see a problem with Drilling Contractor's electrician having access to the buildings before their finishing date of October 20, 1990.  Drilling of the 12-1/4 inch pilot hole continued through the end of the shift report. A total depth of 2,756 feet had been reached at the end of the shift. Formation samples indicate limestone from 2,740 feet to 2,756 feet.  Deviation surveys were conducted as follows:				
Night Shift 7:00 pm to 7:00 am	Date	Depth (ft)	Devi	ation (min)	
Weather: Clear  Activity: Drilling X Reaming	07/09/90 07/09/90 07/09/90 Water samples t	2,540 2,600 2,660 caken from reverse	e-air drilling v	7.50 26.25 22.50 were collected at y, temperature, and	
Running Casing		Conductivity (umhos/cm)		Chlorides (mg/l)	
Depth: Start 2,680 ft End 2,756 ft Bit Size 12-1/4 in	2,577 2,605 2,638 2,668 2,697 2,728	48,000 48,000 47,500 48,000 48,000 48,250	24 24 24 23 23 24	15,245 13,995 14,245 14,245 16,494 18,994	
Formation Samples Collected Yes	B. Ziegler off	site 1900 hours.	Recorde	ed by: B. Ziegler	

	D	AILY SHIFT REPORT		Page 1 of 1
CH2M HILL	Project No. SE Client Palm Be		Date July 10,	
Day Shift 7:00 am to 7:00 pm Weather: Clear	hours. Contra hole.	Operations: B. Z	illing of the l	2-1/4 inch pilot
Activity: Drilling X	third pay requ	site at 1200 hour	•	
Reaming	Drilling of th		ot hole continue	ed through the end
Testing	reached at the	eport. A total de end of the shift.	•	eet had been
Depth: Start 2,756 ft	Deviation surv	eys were conducted Depth (ft)		ation (min)
End $2,862$ ft Bit Size $12-1/4$ in	07/10/90 07/10/90	2,720 2,780	. <u>23.2</u> .	7.50 22.50
Formation Samples Collected Yes	07/10/90	2,840 taken from reverse	o-air drilling s	26.25
Night Shift	30-foot interv	als and analyzed in results are as i	for conductivity	y, temperature, and
7:00 pm to 7:00 am Weather: Clear	Depth (ft)	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/1)
Activity: Drilling X	2,758 2,788	48,000 47,500	23 24	12,496 21,993
Reaming	2,818 2,848 2,879	47,250 47,250 47,500	23 22 24	13,995 17,244 21,243
Testing	2,909	48,800	23	16,994
Depth: Start 2,862 ft End 2,968 ft Bit Size 12-1/4 in				
Formation Samples Collected Yes			Recorde	ed by: <u>B. Ziegler</u>

	DAI	LY SHIFT REPORT		Page - 1 of 1		
CH2M HILL	Client Palm Beac	Project No. SEF24770.T0.30 Date July 11, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Vell No. IW-1				
Day Shift 7:00 am to 7:00 pm	Description of O hours. Contract hole.	Description of Operations: B. Ziegler arrived on site 0930 tours. Contractor continued drilling of the 12-1/4-inch pilot tole.				
Weather: Clear  Activity: Drilling X Reaming	Centrifugal pump	Surficial monitor wells were not sampled as scheduled. Sentrifugal pump was not functioning. However, the surficial conitor wells were sampled the following day (July 12, 1990) and recorded in this daily shift report as scheduled. Results were as follows:				
Testing	Well Number	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)		
Depth: Start 2,968 ft End 3,025 ft Bit Size 12-1/4 in	SMW-1 SMW-3 SMW-6 SMW-8	1,800 1,200 750 1,100	27 28 28 28	168 72 24 43		
Formation Samples Collected Yes	Drilling of the of the shift rep	B. Ziegler off site 1400 hours. On site at 1600 hours.  Drilling of the 12-1/4-inch pilot hole continued through the end of the shift report. A total depth of 3,084 feet had been reached at the end of the shift report.				
Night Shift 7:00 pm to 7:00 am		site at 2000 hou				
Weather: Clear	Date	Depth (ft)	Deviati	lon (min)		
Activity: Drilling X Reaming	07/11/90 07/12/90 07/12/90	2,900 2,960 3,020	11. 26. 15.	.25		
Cementing	30-foot interval	ken from reverse- s and analyzed fo results are as fo	or conductivity,	e collected at temperature, and		
Depth: Start 3,025 ft End 3,084 ft Bit Size 12-1/4 in	Depth (ft) 2,939	Conductivity (umhos/cm) 48,250	Temperature (C)	Chlorides (mg/1) 28,191		
Formation Samples Collected Yes	2,968 2,998	48,000 48,000	24 23	14,495 17,744		
			Recorded	by: B. Ziegler		

	DA	ILY SHIFT REPORT	<del>-1</del>	Page 1 of 1
CH2M HILL		24770.T0.30 ch County SRWWTP gquist Brothers IW-1		, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of hours. Contract 3,088 feet.	Operations: D. tor drilled 12-1	VanNote arrived /4-inch pilot l	i on site 0800 nole to a depth
Activity:		ys were conducted		
Drilling X Reaming	<u>Date</u> 07/12/90	Depth (ft) 3,080		Lation (min) 26.25
Cementing	07/13/90	3,140	2	22.50
Waiting	30-foot interva		for conductivit	were collected at cy, temperature, and
Depth: Start 3,084 ft End 3,112 ft Bit Size 12-1/4 in	Depth (ft)	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)
Formation Samples	3,028 3,056	31,000 33,000	25 24	15,595 16,745
Collected Yes	3,088 3,119	41,000 41,000	24 24	16,995 15,745
Night Shift 7:00 pm to 7:00 am	encountered dre	led to 3,119-feed dging and small duntered large care	cavernous zones	s below 3,070-feet.
Weather: Rain Activity:	D. VanNote off	site after loggi	ng at IW-2 was	completed, 0630
Drilling X Reaming  Running Casing	nours.			
Cementing				
Depth: Start 3,112 ft End 3,143 ft Bit Size 12-1/4 in				
Formation Samples Collected Yes			Recorde	ed by: D. VanNote

	DAILY SHIFT REPORT Page 1 of 1				
CH2M HILL	Project No. SEF24770.T0.30 Date July 13, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1				
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote arrived on site 1330 hours. Contractor continued to drill the 12-1/4-inch pilot hole to a depth 3,143 feet.  Deviation surveys were conducted as follows:				
Activity: Drilling X	Date Depth (ft) Deviation (min)				
Reaming	07/14/90 3,200 15.00				
Cementing	Water samples taken from reverse-air drilling were collected at 30-foot intervals and analyzed for conductivity, temperature, and chlorides. The results are as follows:				
Depth: Start 3,143 ft End 3,176 ft Bit Size 12-1/4 in	Depth (ft) (umhos/cm) Temperature (Chlorides (mg/l) (mg/l) (3,148 40,000 24 13,750				
Formation Samples	3,179 39,000 24 16,245 3,208 33,000 24 13,746				
Night Shift 7:00 pm to 7:00 am Weather: Clear	D. VanNote off site, 1600 hours.  Contractor drilled to 3,208 feet through the night shift.  Drilling in very hard dolomite, rate is between 2 to 3 feet per hour. TD is anticipated to be reached Sunday evening, 07/15/90.				
Activity: DrillingX Reaming Running Casing Cementing Testing Waiting					
Depth: Start 3,176 ft End 3,208 ft Bit Size 12-1/4 in					
Formation Samples Collected Yes	Recorded by: D. VanNote				

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date July 14, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Rain	Description of Operations: D. VanNote arrived on site 1015 hours. Contractor still encountering very hard dolomite, with a drilling rate of 2 to 3 feet per hour. Contractor drilled pilot hole to 3,214 feet, 1100 hours.
Activity: Drilling X Reaming  Running Casing  Cementing	Water samples taken from reverse-air drilling were collected at 30-foot intervals and analyzed for conductivity, temperature, and chlorides. The results are as follows:  Depth Conductivity Temperature Chlorides (ft) (umhos/cm) (C) (mg/l)
Waiting	3,230 34,000 24 16,995
Depth: Start 3,208 ft End 3,236 ft Bit Size 12-1/4 in  Formation Samples Collected Yes  Night Shift 7:00 pm to 7:00 am	Contractor encountered cavernous zone and dredging at 3,225 feet, 1300 hours. Kelly dropped 9 feet to 3,234 feet. Then when bit plugged off, 1330 hours. Contractor circulated out cuttings and continued dredging from 1330 to 1430 hours. Contractor resumed very hard drilling, 1430 hours.  D. VanNote off site, 1600 hours.  Contractor drilled to 3,236 feet through the night shift. Drilling continued to be very hard with rate at 2 to 3 feet per hour. Contractor anticipated TD at 3,300 feet late tomorrow evening.
Weather: Rain	
Activity: DrillingX Reaming	
Depth: Start 3,236 ft End 3,267 ft Bit Size 12-1/4 in	
Formation Samples Collected Yes	Recorded By: D. VanNote

	DAILY SHIFT REPORT	Page 1 of 1	
CH2M HILL	Project No. SEF24770.T0.30 Date J Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	uly 15, 1990	
Day Shift 7:00 am to 7:00 pm Weather: Cloudy	Description of Operations: D. VanNote 0800 hours. Contractor still encounter drilling rate of 2 to 3 feet per hour a Contractor drilled to 3,269 feet, 0830 anticipated TD to 3,300 feet during the	ing very hard dolomite, at the pilot hole. hours. Contractor	
Activity: DrillingX Reaming	Deviation surveys were conducted as fol  Date Depth (ft)	lows: Deviation (min)	
Cementing	07/15/90 3,260 07/15/90 3,300	15.00 15.00	
Depth: Start 3,267 ft End 3,300 ft	D. VanNote contacted C. Digiacomo and stentatively for 2400 hours. Informed C Schlumberger will conduct logging first	. Digiacomo that	
Bit Size 12-1/4 in Formation Samples Collected Yes	T. McCormick arrived on site 0815 hours McCormick conducted site visit and revi IW-2 to determine the 34-inch casing se off site at 0945 hours.	ewed geophysical logs of	
Night Shift 7:00 pm to 7:00 am	Water samples taken from reverse-air drilling were collected at 30-foot intervals and analyzed for conductivity, temperature, and chlorides. The results are as follows:		
Weather: Rain		rature Chlorides C) (mg/1)	
Activity: Drilling		24 15,995 24 14,995	
Reaming	D. VanNote off site, 1100 hours. D. Van 2100 hours.	nNote returned to site,	
Waiting X Other X	Contractor reached a TD of 3,300 feet of hours. One wiper run was conducted and Rods and 12-1/4-inch bit were tripped of	completed at 2000 hours.	
Depth: Start NA ft End NA ft Bit Size NA in	Schlumberger began logging, 0230 hours. Borehole Compensated Sonic Tool to 2,220 obstruction, 0300 hours. Schlumberger again to 1,960 feet, 0315 hours. Contravalls of the borehole had bridged at apprenticular and the solution of the borehole had bridged at apprenticular and the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solutio	O feet when they hit raised tool and lowered actor indicated that the	
Formation Samples Collected No	Contractor spent remainder of the night clear the well bore.		
	D. VanNote off site 0330 hours.	•	
		Recorded By: D. VanNote	

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date July 16, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Cloudy  Activity: Drilling	Description of Operations: D. VanNote on site from 0630 to U830 hours. D. VanNote Februrned on site 1330 hours. Contractor decided to trip rods to 3,300 feet and clean entire borehole, 1300 hours. Contractor indicated that a piece of cement may have fallen into bolehole. Contractor began tripping out 12 1/4-inch bit and rods, 1330 hours. Cleaning of the pilot hole was complete at 1715 hours.  D. VanNote contacted C. Digiacomo, 1800 hours. Scheduled logging for 2300 hours.  Schlumberger began logging, 1745 hours. Schlumberger performed three runs with the sonic tool. The second and third run reached a final depth of 3,286 and 3,240, respectively. The total depth reached on the Dual-Induction and Dip Meter was 3,220 feet. D. VanNote contacted T. McCormick and informed him that the total depth of 3,300 feet was not reached and the annulus at 3,220 feet had bridged off, 2130 hours. T. McCormick contacted at 2200 hours. Discussed apparent bridging or fill-in at bottom of well bore. Since the bottom 80 feet of well bore is below the area of interest (injection zone and confining intervals), T. McCormick advised to continue logging as planned. D. VanNote contacted C. Digiacomo and scheduled logging for 2300 hours.  Schlumberger ran Borehole Compensated Sonic, Dual Induction, and High Resolution Dip Meter and completed logging. C. Digiacomo began logging at 2430 hours, reached total depth of 3,230 feet with Caliper and Gamma tools. Reviewed with T. McCormick, considered the total depth adequate for this series of logging. C. Digiacomo completed logging at 0430 hours.
Collected No	Recorded By: D. VanNote

	DAILY SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date July 1 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	7, 1990
Day Shift 7:00 am to 7:00 pm	Description of Operations: D. VanNote arriv Contractor continued rigging up to ream 32-1	red onsite 1330 hours. /2-inch borehole.
Activity: Drilling X	The surficial monitor wells were sampled for (temperature, conductivity, and chlorides). was purged with a centrifugal pump until the conductivity stabilized. Grab samples were chloride titrations. Results were as follow	Each well sampled temperature and then collected for
Running Casing	Well Conductivity Temperatur No. (umhos/cm) (C)	ce Chlorides (mg/l)
Other	SMW-1 1,300 23 SMW-3 850 23 SMW-6 600 23	64 80 77
Start 1,890 ft End 1,896 ft Bit Size 32-1/2 in	SMW-8 1,000 23  Reaming of the 32-1/2-inch borehole began at continued through the night shift. A total	90 1600 hours. Reaming
Formation Samples Collected No	had been reached at the end of the shift.  D. VanNote offsite at 1600 hours.	
Night Shift 7:00 pm to 7:00 am	·	
Weather: Cloudy		
Activity: Drilling		
Depth: Start 1,896 ft End 1,919 ft Bit Size 32-1/2 in		
Formation Samples Collected No	Re	corded By:D.VanNote

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: B. Ziegler arrived onsite 1400 hours. Reaming of the 32-1/2-inch borehole continued through the day shift.  B. Ziegler offsite at 1500 hours.  Reaming continued through the night shift. A total depth of 1,949 feet had been reached at the end of the shift.  Geophysical logs of IW-1 (1,890 feet to 3,300 feet) were reviewed in the Deerfield Beach office by T. McCormick, B. Ziegler, A. Muniz, and D. VanNote for the selection of the final casing setting depth. A setting depth will be selected by week's end.
Start 1,919 ft End 1,939 ft Bit Size 32-1/2 in  Formation Samples Collected No  Night Shift 7:00 pm to 7:00 am	
Weather: Cloudy  Activity: Drilling	
Depth: Start 1,939 ft End 1,949 ft Bit Size 32-1/2 in  Formation	
Samples Collected No	Recorded By: D. VanNote

	DAILY SHIFT REPORT	Page	1	of	1
CH2M HILL	Project No. SEF24770.T0.30 Date July 1 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	9, 1990	,		-
Day Shift 7:00 am to 7:00 pm	Description of Operations: B. Ziegler arriv Reaming of the 32-1/2-inch borehole continue shift.	ed onsite d through	1130 the	hou: da <b>y</b>	rs.
Weather: Clear  Activity: Drilling	Contractor experiencing dredging and caving Penetration rate is slow.	of the bor	ehol	e.	
Reaming X Running Casing	Deviation surveys were collected as follows:				
Cementing	Date Depth (ft) D	eviation (	min)		
Waiting	07/19/90 1,960	15.00			
Depth: Start 1,949 ft End 1,979 ft Bit Size 32-1/2 in Formation	B. Ziegler met with J. Chesher/Hazen & Sawyer. Chesher stated drawings indicate that slab of surge tank is at 21.75 feet NGVD, grade in area will be 22.0 feet. Ziegler stated that this was brought to our attention in an earlier letter from Hazen & Sawyer. Raising the slab 0.75 feet should not be a problem. Chesher will have area graded to 22.0 feet in preparation for construction of surge system.				
Samples Collected No Night Shift 7:00 pm to 7:00 am	B. Ziegler informed R. Cape/Youngquist Broth raise the surge tank slab. R. Cape stated h much of a problem. Would like to have Pump System Contractor) meet onsite next week to and scheduling of the surge system.	e did not & Equipmen	s <b>ee</b> it (S	this urge	28
Weather: Clear	P. Highsmith and Bowo Okome/FDER onsite 1500 construction progress. Offsite 1530 hours.	hours. I	Revie	wed	
Activity: Drilling	B. Ziegler offsite at 1800 hours.				
Reaming X Running Casing  Cementing  Testing  Waiting  Other	Reaming continued through the night shift un Reamer assembly was tripped out to inspect. tripping out of hole. A total depth of 1,99 reached before tripping out of hole.	Shift end	ied w	hile	
Depth: Start 1,979 ft End 1,996 ft Bit Size 32-1/2 in					
Formation Samples Collected No	Reco	rded by:	<u>B. Z</u>	iegl	er

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date July 20, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler arrived onsite 1100 hours. Contractor finished tripping the reamer assembly at 1100 hours. Reamer assembly was inspected and tripped in hole at 1330 hours. Reaming of the 32-1/2-inch borehole continued through the remainder of the day shift.
Activity: Drilling X Reaming Casing Cementing	Contractor continued to experience dredging and caving of the borehole.  Deviation surveys were collected as follows:
Testing	Date Depth (ft) Deviation (min)
Depth: Start 1,996 ft End 2,003 ft Bit Size 32-1/2 in  Formation Samples Collected No  Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	B. Ziegler offsite at 1200 hours to deliver Change Order No. 1 to the County. B. Ziegler also delivered geophysical logs of IW-1 (1,900 feet to 3,300 feet) and IW-2 (1,000 feet to 1,950 feet) to P. Highsmith/FDER. B. Ziegler informed FDER that chlorides in SMW-1 had increased since construction started while the other surficial monitor wells have remained fairly constant. Increase may have been related to washing drill cuttings which takes place next to the SMW-1 were splashing could occur. As a precautionary measure, the Contractor pumped the well for 8 hours disposing of the purged water in the mud tanks. After pumping, the chlorides were within 19 mg/l of background. Will continue to monitor and inform FDER if the higher readings return. P. Highsmith stated that she was not overly concerned with the increase and appreciated the situation being brought to FDER's attention.  B. Ziegler onsite 1530 hours.  Reaming continued through the night shift. A total depth of 2,027 feet had been reacheded at the end of the shift.
Depth: Start 2,003 ft End 2,027 ft Bit Size 32-1/2 in	
Formation Samples Collected No	Recorded by: B. Ziegler

	DAILY SHIFT REPORT	Page l of l		
CH2M HILL	Project No. SEF24770.T0.30 Date July 21, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1			
Day Shift 7:00 am to 7:00 pm Weather: Clear		Description of Operations: B. Ziegler arrived on site 1030 hours. Reaming of the 32-1/2-inch borehole continued through the day shift.		
Activity:	Contractor continued to experience caving of Penetration rate increased to approximately	of the borehole.		
Reaming X Running Casing	Deviation surveys were collected as follows	: Deviation (min)		
Cementing	Date Depth (ft) 07/21/90 2,035	18.75		
Other	B. Ziegler off site at 1715 hours.			
Depth: Start 2,027 ft End 2,047 ft Bit Size 32-1/2 in	Reaming continued through the night shift. 2,069 feet had been reached at the end of t	A total depth of the shift.		
Formation Samples Collected <u>No</u>				
Night Shift 7:00 pm to 7:00 am				
Weather: Clear				
Activity: Drilling				
Depth: Start 2,047 ft End 2,069 ft Bit Size 32-1/2 in				
Formation Samples Collected No	Rec	orded by: B. Ziegler		

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date July 22, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: B. Ziegler arrived onsite 1030 hours. Reaming of the 32-1/2-inch borehole continued through the day shift.  Penetration rate continued at approximately 1 foot per hour.  B. Ziegler offsite at 1715 hours.  Reaming continued through the night shift. A total depth of 2,095 feet had been reached at the end of the shift.
Samples Collected No	Recorded by: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date July 23, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Clear Activity:	Description of Operations: D. VanNote arrived onsite 0800 hours. Contractor repaired leaky swivel, 0830 hours. Reaming of the 32-1/2-inch borehole continued through the day shift and into the night shift. Contractor continued dredging while reaming during both shifts.
Drilling X Reaming Casing	Penetration rate continued at approximately 1 foot per hour.  D. VanNote offsite at 1600 hours.
Cementing	Reaming continued through the night shift to a total depth of 2,155 feet.
Depth: Start 2,095 ft End 2,117 ft Bit Size 32-1/2 in	
Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am	-
Weather: <u>Clear</u>	
Activity: Drilling	
Depth: Start 2,117 ft End 2,155 ft Bit Size 32-1/2 in	
Formation Samples Collected No	Recorded by: D. VanNote

	DAILY S	SHIFT REPORT	Page	1 of 1
///////// CH2M HILL ////////	Project No. SEF24776 Client Palm Beach Co Contractor Youngquis Well No.	ounty SRWWTP	Ee July 24, 1990	
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Opera 0800 hours. Contrac while reaming, 0900 Deviation surveys we	tor reamed to 2, hours.	157 feet, continu	e ed dredging
Activity: Drilling  Reaming  Running Casing Cementing	<u>Date</u> 07/23/90 07/24/90	Depth (ft) 2,095 2,155	Deviation (11.25 11.20	nin)
Testing	The surficial monito (temperature, conductivity stabili	or wells were sam tivity, and chlo entrifugal pump u zed. Grab sampl	pled for water quarides). Each well	l sampled
Start 2,155 ft End 2,178 ft Bit Size 32-1/2 in Formation	Well Co No. (	Results were a	s follows: Temperature (C)	Chlorides (mg/l)
Samples   Collected No   Night Shift	SMW-1 SMW-3 SMW-6 SMW-8	1,550 1,100 600 1,100	24 23 22 23	175 85 25 40
7:00 pm to 7:00 am  Weather: Clear  Activity:	D. VanNote offsite a Reaming was very slot from 2,178 to 2,184	w through the nig feet, 0430 hours	<ul> <li>Contractor repa</li> </ul>	ired rotary
Drilling	table drive shaft th	rough the remaind	der of the night s	hift.
Depth: Start2,178 ft End				
Formation Samples Collected No			Recorded By: D. V	/anNote

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date July 25, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-I
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote arrived onsite 0800 hours. Penetration rate remains very slow. Contractor began tripping reamer assembly to check for possible damage, 0700 hours.  Reamer assembly on the surface at 1130 hours. Reamer assembly worn out. Contractor begins reconditioning, 1200 hours.  Drill rig for the dual-zone monitor well arrived onsite 1200 hours.  D. VanNote offsite at 1130 hours. Returned onsite 1745 hours.  Contractor began mobilization of the monitor well rig at 1530 hours.  Reconditioning of the reamer assembly was complete at 0400 hours. Contractor began tripping back into borehole which continued through the end of the shift report.
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	
Formation Samples Collected No	Recorded by: <u>D. VanNote</u>

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CH2M HILL	Project No. SEF24770.T0.30 Date Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: Contractor commenced reaming pilot hole to 32 1/2-inches from a depth of 2,184 feet, after reconditioning reamer assembly and tripping back into hole.  B. Ziegler on site 1630 hours. Contractor reamed to 2,208 feet, 1900 hours.  B. Ziegler off site, 1900 hours.  Contractor continued reaming during the night shift to a depth of 2,239 feet.
Depth: Start 2,184 ft End 2,208 ft Bit Size 32-1/2 in Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am Weather: Clear	••
Activity: Drilling	
Depth: Start 2,208 ft End 2,239 ft Bit Size 32-1/2 in	
Formation Samples Collected No	Recorded by: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date July 27, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: Contractor continued reaming pilot hole to 32 I/2-inches. Contractor tripped rods out of hole to retrieve airline, 1215 hours. Contractor fixed airline, tripped back in hole and commenced reaming, 1530 hours.
Activity: Drilling	<ul><li>B. Ziegler and A. Muniz arrive on site, 1500 hours.</li><li>B. Ziegler and A. Muniz off site, 1600 hours.</li><li>Contractor continued reaming during the night shift to a depth of 2,279 feet.</li></ul>
Depth: Start 2,239 ft End 2,266 ft Bit Size 32-1/2 in	
Formation Samples Collected <u>No</u>	
Night Shift 7:00 pm to 7:00 am	
Activity: Drilling	
Depth: Start 2,266 ft End 2,279 ft Bit Size 32-1/2 in	
Formation Samples Collected No	Recorded by: B. Ziegler

<u> </u>	DAILY SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date July 28 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote arrive 0630 hours. Contractor tripped rods out to r 1500 hours. Contractor fixed airline, trippe resumed reaming, 2030 hours.	etrieve airline.
Activity: Drilling  Reaming  Running Casing	D. VanNote off site, 0630 hours.  Deviation surveys were conducted as follows:	
Cementing		Deviation (min)
Waiting  Other X	07/27/90 2,215 07/28/90 2,240	15.00 22.50
Depth: Start 2,279 ft End 2,279 ft Bit Size 32-1/2 in	Contractor reamed to 2,332 feet through the enshift.	nd of the night
Formation Samples Collected No	•	
Night Shift 7:00 pm to 7:00 am		
Weather: Clear		
Activity: Drilling		
Depth: Start 2,279 ft End 2,332 ft Bit Size 32-1/2 in		
Formation Samples Collected No	Recor	ded by: <u>D. Van<b>N</b>ote</u>

	DAILY S	HIFT REPORT		Page 1 of 1
CH2M HILL	Project No. SEF24770 Client Palm Beach Co Contractor Youngquis Well No. IW-	unty SRWWTP t Brothers Inc.	te <u>July 29,</u>	1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operation of Operation Contractor encounter formation.	tor reamed to 2	,346 feet,	0915 hours.
Activity: Drilling  Reaming X	Deviation surveys we:	re conducted as  Depth(ft)		Deviation (min)
Running Casing  Cementing  Testing  Waiting  Other	07/29/90 07/29/90 07/29/90	2,300 2,360 2,420		26.25 22.50 22.50
Depth: Start 2,332 ft End 2,434 ft Bit Size 32-1/2 in	Contractor continued the night shift.  D. VanNote off site,	· ·	ached 2,505	feet by the end of
Formation Samples Collected No				
Night Shift 7:00 pm to 7:00 am				
Weather: Clear				
Activity: Drilling				
Depth: Start 2,434 ft End 2,505 ft Bit Size 32-1/2 in				
Formation Samples Collected No			Recorded b	y: D.VanNote

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	DAILY SHIFT REPORT Page 1 of	1
CH2M HILL	Project No. SEF24770.T0.30 Date July 30, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	
Day Shift 7:00 pm Weather: Clear	Description of Operations: D. VanNote arrived on site, 0800 hours. Contractor reamed to 2,510 feet, 0830 hours. Penetration rate has increased.  Deviation surveys were conducted as follows:	
Activity: Drilling	Date Depth (ft) Deviation (min)	
Running Casing  Cementing Testing	07/30/90 2,480 22.50	
Waiting	B. Ziegler hand delivered the Engineer's recommendation for the final casing setting depth to Al Mueller/FDER, 1400 hours.	e
Depth: Start 2,506 ft End 2,559 fr	D. VanNote off site 1330 hours.  D. VanNote off site 2330 hours.	
Bit Size 32-1/2 in	Contractor continued reaming through end of shift. A total depof 2,592 feet had been reached at shift change.	pth
Formation Samples Collected No		
Night Shift 7:00 pm to 7:00 am		
Weather: Clear		
Activity: Drilling		
Depth: Start 2,559 ft End 2,592 ft Bit Size 32-1/2 in	Recorded by: D.VanNote	
Formation Samples Collected No		

	DAILY SHIFT REPORT Page 1 of	1
CH2M HILL	Project No. SEF24770.T0.30 Date July 31, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	
Day Shift 7:00 am to 7:00 pm	Description of Operations: B. Ziegler arrived onsite 0900 hour Penetration rate remained high at approximately 4 feet per hour	rs. r.
Weather: <u>Clear</u>	Deviation surveys were conducted as follows:	
Activity: Drilling X Reaming X Running Casing	Date         Depth (ft)         Deviation (min)           07/31/90         2,540         15.00           07/31/90         2,600         15.00	
Testing	Reaming of the 32-1/2-inch borehole was completed to 2,670 feet at 0200 hours. Remainder of shift was spent circulating the	t
Depth: Start 2,592 ft End 2,639 ft Bit Size 32-1/2 in	borehole.	
Formation Samples Collected <u>No</u>		
Night Shift 7:00 pm to 7:00 am		
Weather: Clear		
Activity: Drilling		
Depth: Start 2,639 ft End 2,670 ft Bit Size 32-1/2 in		
Formation Samples Collected No	Recorded by: B. Ziegl	er.

	DAILY SHIFT REPORT Page 1 of 1		
CH2M HILL	Project No. SEF24770.T0.30 Date August 1, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1		
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler arrived onsite 0950 hours. The 32-1/2-inch reamed hole was completed to 2,670 during the night shift. Contractor tripped reamer assembly out and ran 2-3/8-inch tremie line.		
Activity: Drilling	Received memo from FDER approving final casing setting depth of 2,660 to 2,670 feet, 1000 hours.  The surficial monitor wells were sampled for water quality data (temperature, conductivity, and chlorides). Each well sampled was purged with a centrifugal pump until the temperature and conductivity stabilized. Grab samples were then collected for chloride titrations. Results were as follows:		
Depth: Start 2,670 ft End 2,670 ft Bit Size 32-1/2 in Formation Samples	Well Conductivity     Temperature     Chlorides (mg/l)       No. (μmhos/cm)     (c) (mg/l)       SMW-1 1,200     25     77       SMW-3 875     25     81       SMW-6 600     25     45       SMW-8 1,000     25     48		
Night Shift 7:00 pm to 7:00 am	B. Ziegler offsite at 1200 hours. Returned to site at 1530 hours. Contractor continues to install 2-3/8-inch tremie line. Placement of bridge plug scheduled for 2200 hours.  B. Ziegler offsite 1700 hours.		
Weather: Clear Activity:	B. Ziegler onsite 2100 hours. Tremie line installation complete. B. Ziegler observed tag of 2,674-feet.		
Drilling X Reaming Casing	Cement quantity was reviewed by J. Brantley and B. Ziegler. Agreed to pump 33 sacks (7 barrels) of neat.		
Cementing	Pumping of the first stage of the bridge plug began at 2232 hours. Dowell pumped 168 gallons of water to clear the tremie line followed by 33 sacks (7 barrels) of neat cement. Tremie line was then partially displaced with fresh water, pulled 30 feet above the theoretical fill, and then completely flushed with fresh water. Grouting was completed at 2252 hours.		
Start 2,670 ft 2,670 ft Bit Size 32-1/2 in	The remainder of the shift was spent waiting on cement to set.  B. Ziegler offsite 2315 hours.		
Formation Samples Collected No	Recorded by: B. Ziegler		

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date August 2, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler arrived on site 0830 hours. Bridge plug for final casing string was tagged at 2,667 feet below land surface (bls). Contractor removed tremie line and prepared for geophysical logging.
Activity: Drilling	C. DiGiacomo on site at 1143 hours and set up to perform caliper log on 32-1/2-inch reamed hole. Logging began at 1200 hours and was completed at 1600 hours. Caliper log reached a total depth of 2,667-feet bls.  The 24-inch casing tallie was reviewed by B. Ziegler and J. Brantley. Contractor began installing the 24-inch casing at 1600 hours and continued through the night shift until 2330 hours when installation was stopped. Welding crews were exhausted. A total of 1,051 feet of casing had been installed.
Formation Samples Collected No	Installation of 24 inch casing scheduled to continue at 0700 hours.  B. Ziegler remained on site until 0045 hours for temperature log on first cement stage of 44-inch casing (IW-2).
Night Shift 7:00 pm to 7:00 am Weather: Clear	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded by: B. Ziegler

<del></del>	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date August 3, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 pm Weather: Clear	Description of Operations: B. Ziegler arrived on site 0745 hours. Installation of the 24-inch casing began again at 0700 hours. Centralizers were placed as specified.
Activity: Drilling  Reaming  Running Casing X Cementing	B. Ziegler met with J. Chesher. Sonic testing of effluent line has tentatively been scheduled for 2200 hours on August 6, 1990. B. Ziegler informed J. Brantley of scheduling. Brantley did not see it as a problem, should be cementing on both wells at that time.
Testing	T. McCormick and T. Sharp arrive site at 1200 hours and review construction progress. Off site 1245 hours.
Depth: Start NA ft	Heavy rain hits at 1515 hours. Stop installation of 24-inch casing until 1630 hours.
End NA ft Bit Size NA in  Formation Samples Collected No	T. McCormick and E. Pomar arrive site 1720 hours and review construction progress. McCormick reviewed pressure grout procedures with B. Ziegler and J. Brantley. It was agreed to pump 174 sacks 4 percent bentonite cement followed by 443 sacks of neat. McCormick off site 1800 hours.
	B. Ziegler E. Pomar off site 2000 hours.
Night Shift 7:00 pm to 7:00 am Weather: Clear	B. Ziegler on site 0100 hours. Installation of 24-inch casing complete to total depth of 2,660 feet, 2330 hours. Contractor secured header and ran tremie through 24-inch casing for pressure grout.
Activity: Drilling	The pressure grout began at 0335 hours and was completed at 0450 hours. Dowell pumped 1,890 gallons of fresh water to clear the tremie line followed by 174 sacks (47 barrels) of 4 percent bentonite cement followed by 443 sacks (93 barrels) of neat. The tremied line was then displaced with fresh water and pulled 30 feet through the striper assembly. The remainder of the shift was spent monitoring the header pressure.
Depth: Start NA ft End NA ft Bit Size NA in	B. Ziegler off site 0530 hours.
Formation Samples Collected No	
	Recorded by: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date August 4, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm	Description of Operations: Contractor completed first stage pressure grout during yesterday's night shift, 0450 hours.
Weather: Clear	B. Ziegler arrived on site 1300 hours.
Activity: Drilling	C. Digiacomo ran temperature log on first stage pressure grout from 1520 to 1745 hours. Contractor will tag first stage and pump second stage at IW-1 tomorrow, 0900 hours.
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded by: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date August 5, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler arrived on site 0700 hours. AT 0808 hours, Contractor tagged first stage pressure grout at 2,504 and 2,500 feet (24-inch casing) on the east and west tremie lines, respectively.
Activity: Drilling	The second stage began at 1038 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 100 psi for additional safety. Dowell pumped 623 sacks (170 barrels) of 42 bentonite cement. Grouting was completed at 1200 hours.  Contractor tagged second stage 2,251 and 2,259 feet on tremie lines east and west, respectively.
Depth: Start NA ft End NA ft Bit Size NA in	Contractor started pumping third stage, 1915 hours. Two tremie lines were placed eight feet from bottom 180 degrees apart. Casing was pressurized to 100 psi for additional safety. Dowell pumped 380 sacks (103 barrels) 4% bentonite cement. Grouting of stage three was completed at 2016 hours.
Formation Samples Collected No	B. Ziegler off site, 0300 hours.
Night Shift 7:00 pm to 7:00 am	•
Weather: Clear	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded by: B. Ziegler

-	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date August 6, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler arrived on site, 0800 hours. Contractor tagged third stage of cement on 24-inch casing at 2,204 and 2,195 feet on the east and west tremie lines, respectively.
Activity: Drilling	P. Feldman\PBWUD arrived on site for update on construction progress, 1100 hours.
Running Casing  Cementing  X Testing  Waiting  Other X	The fourth stage of cement began at 1220 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 100 psi for additional safety. Dowell pumped sacks 369 sacks (100 barrels) of 4 percent bentonite cement. Grouting was completed at 1335 hours.
Depth: Start NA ft	B. Ziegler off site, 1345 hours.
End NA ft Bit Size NA in	B. Ziegler returned on site, 2000 hours. Contractor tagged stage 4 at 2,150 east and 2,160 west.
Formation Samples Collected No	Contractor began fifth stage at 2024 hours. Two tremie lines were installed 180 degrees apart and placed 8 feet off bottom. Casing was pressurized to 100 psi for additional safety. Dowell pumped 369 sacks (100 barrels) of 4 percent bentonite cement. Cementing was completed 2133 hours.
Night Shift 7:00 pm to 7:00 am	B. Ziegler off site, 2145 hours.
Weather: Clear	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded by: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date August 7, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote arrived on site, 0600 hours. Contractor tagged fifth stage of cement on 24-inch casing at 2,058 and 2,063 feet on the east and west tremie lines, respectively.
Activity: Drilling	Pumping of the sixth stage of cement began at 0741 hours. Two tremies lines were placed 180 degrees apart and set 5 feet above tagged bottom. Casing was pressurized to 100 psi for additional safety. Dowell pumped 369 sacks (100 barrels) of 4 percent bentonite cement. Stage 6 was completed at 0834 hours.
OtherX	E. Pomar arrived on site, 0800 hours.
Depth: Start NA ft End NA ft Bit Size NA in Formation Samples Collected No	Contractor began drilling dual-zone monitor well, 0815 hours.  Contractor tagged sixth stage of cement at 2,005 east and 2,009 west. Cement fill was 54 feet or 25 percent of theoretical (215 feet). The seventh stage of cementing began at 1622 hours. Two tremie lines were installed 180 degrees apart and were set 8 feet above cement tag. Casing was pressurized to 100 psi for additional safety. Dowell pumped 369 sacks (100 barrels) of 4 percent bentonite cement. The seventh stage of cementing was completed at 1700 hours.
Night Shift 7:00 pm to 7:00 am	E. Pomar off site at 1630 hours. D. VanNote off site, 1845 hours.
Weather: Clear	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded by: D. VanNote

	DAILY SHIFT REPORT	Page 1 of 1	
CH2M HILL	Project No. SEF24770.T0.30 Date Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	August 8, 1990	
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote 0730 hours. E. Pomar on site 0800 hours. Contractor tagged seventh stage on 24-1,975 feet on the east and west tremie Cement fill on stage 7 was 34 feet or (215 feet).  Stage 8 began at 0804 hours. Two trems 180 degrees apart and set 8 feet above maintained 100 psi for additional safet 369 sacks (100 barrels) of 4% bentonite completed at 0916 hours.  The surficial monitor wells were sample (temperature, conductivity, and chloric was purged with a centrifugal pump units conductivity at the light of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sample of the sam	inch casing at 1,970 and lines, respectively.  16 percent of theoretical ies lines were placed tagged bottom. Casing ty. Dowell pumped sacks e cement. Stage 8 was ed for water quality data des). Each well sampled il the temperature and	
Bit Size NA in Formation Samples Collected No Night Shift	No. (umhos/cm)	mperature Chlorides (mg/l)  26 75 24 85 25 60	
7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	SMW-8 900 24 60  D. VanNote requested that Contractor submit the certification information on the pressure gauges that will be used on the pressure test of IW-1. Mr. Greuel said that the information will be provided within a couple of days.		
Reaming	At 1630 hours, Contractor tagged eighth and 1,945 feet west. Cement fill on st 13 percent of theoretical (215 feet). 1718 hours. Two tremie lines were inst and were placed 7 feet from top of ceme surized to 100 psi during pumping for a pumped 432 sacks (117 barrels) of 4% be stage of cementing was completed at 175 D. VanNote off site, 1900 hours.	tage 8 was 27 feet or The ninth stage began at talled 180 degrees apart ent. Casing was pres- additional safety. Dowell entonite cement. The ninth	
Formation Samples Collected No		Recorded by: D. VanNote	

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date August 9, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 pm Weather: Clear	Description of Operations: E. Pomar arrived at site, 0800 hours. B. Ziegier onsite, 0830 hours. Meet with Cherry Pough\Pump and Equipment and discussed shipment schedule for surge tank due the middle of September and other equipment which is in storage.
Activity: Drilling	At 1230 hours, Contractor tagged stage 9 at 1,943 feet east and 1,940 feet west. Cement fill on stage 8 was 5 feet.  Stage 10 began at 1312 hours. Two tremie lines were placed 180 degrees apart. Casing maintained 100 psi for additional safety. Circulation to surface was observed. Dowell pumped 369 sacks (100 barrels) of 4% bentonite cement. Stage 10 was completed at 1415 hours. The Contractor spent the remainder of the shift monitoring header pressure.  E. Pomar offsite, 1500 hours.  T. McCormick arrived onsite 1630 hours. Core depths to be retrieved at IW-2, were selected based on the geophysical logs, lithologic logs and cuttings samples. A letter indicating the core depths were submitted to FDER for final approval on August 9, 1990.
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	T. McCormick and B. Ziegler offsite at 1800 hours. B. Ziegler returned onsite 2030 hours.  Contractor tagged stage 10 at 1,800 feet on both tremies. Cement fill on stage 10 was 143 feet or 67 percent of theoretical (215 feet).  Stage 11 began at 2305 hours. Two tremie lines were placed 180 degrees apart. Tremie lines were flushed with water and circulation to surface was observed. Dowell pumped sacks (225 barrels) of 4% bentonite cement. Contractor pulled 600 feet of tremie from each side. Stage 11 was completed at 0045 hours.  The remainder of the shift was spent monitoring header pressure.
Depth: Start NA ft End NA ft Bit Size NA in  Formation Samples Collected No	B. Ziegler offsite 0055 hours.  Recorded by: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date August 10, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm	Description of Operations: E. Pomar arrived at site, 0800 hours.  D. VanNote onsite, 0900 hours.
Weather: Clear  Activity: Drilling	At 1130 hours, Contractor tagged stage 11 at 1,348 feet on both tremie lines. Cement fill on stage 11 was 452 feet.  Mr. Bowo Okome/FDER/WPB called and confirmed pressure test schedule at IW-1 for Monday, August 13, 1990, between 1000 and 1200 hours. D. VanNote faxed memo of conversation to FDER at 1315 hours.  Stage 12 began at 1210 hours. Two tremie lines were placed 180 degrees apart. Casing maintained 120 psi for additional safety during cementing. Circulation to surface was observed. Dowell pumped 831 sacks (225 barrels) of 4% bentonite cement. Stage 12 was completed at 1317 hours. The Contractor spent the remainder of the shift monitoring header pressure.  E. Pomar offsite, 1430 hours. D. VanNote offsite 1725 hours.  D. VanNote returned onsite 0015 hours. Contractor tagged stage
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	12 at 896 feet east and 895 feet west, 0020 hours. Contractor began stage 13 at 0045 hours. Contractor maintained 115 psi at header during cementing and circulation was observed to surface. Dowell pumped 831 sacks (225 barrels) of 4% percent bentonite cement. Stage 13 was completed at 0150 hours. The Contractor spent the remainder of the shift monitoring header pressure.  D. VanNote offsite 0200 hours.
Reaming  Running Casing  Cementing  X Testing  Waiting   Other  X	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded by: D. VanNote

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date August 11, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote onsite, 1200 hours. At 1220 hours, Contractor tagged stage 13 at 441 feet east and 442 feet west. Cement fill on stage 13 was 454 feet.  Stage 14 began at 1227 hours. Two tremie lines were placed 180 degrees apart. Casing maintained 120 psi for additional safety during cementing. Circulation to surface was observed. Dowell pumped 794 sacks (215 barrels) of 4% bentonite cement to surface. The 14th and final stage was completed at 1326 hours.  The pressure test on the final casing string at IW-1 is scheduled for Monday, August 13, 1990 between 1000 and 1200 hours.  D. VanNote offsite 1600 hours.
7:00 pm to 7:00 am  Neather: Clear  Activity: Drilling	Recorded by: D. VanNote
Samples Collected No	

	DAILY SHIFT REPORT Page 1 of 1	_
CH2M HILL	Project No. SEF24770.T0.30 Date August 12, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-I	
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote onsite, 0800 hours. Contractor indicated that pressure test will need to be postponed until tuesday, August 14, 1990, at 1000 hours.	
Activity: Drilling	Contractor tripped rods in borehole to 2,610 feet (top of cement plug) from 0800 to 1800 hours. Contractor installed airline and started circulating in the 24-inch casing, 2000 hours.	
Running Casing  Cementing	Contractor spent remainder of the night shift circulating water in 24-inch casing.	
Waiting DOTHER X	D. VanNote offsite, 2135 hours.	
Depth: Start NA ft End NA ft Bit Size NA in		
Formation Samples Collected No		
Night Shift 7:00 pm to 7:00 am		
Weather: Clear		
Activity: Drilling		
Depth: Start NA ft End NA ft Bit Size NA in	Recorded by: D. VanNote	
Formation Samples Collected No		

	DAILY SHIFT REPORT	<u> </u>	Page	-	of	1
CH2M HILL	Project No. SEF24770.T0.30 Date At Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	August 13,	, 1990			
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote of Pressure test will be rescheduled for to 1200 hours.  D. VanNote contacted P. Highsmith\FDER\Winformed her of schedule change. Ms. Highsme\FDER\WPB will be onsite for the test of the during the day and throughout most of the D. VanNote offsite, 1730 hours.  Contractor stopped circulation and began casing, 0530 hours.	WPB at illighsmith est. through the night	August .00 hour said Mr he 24-i shift.	es ar e. Bo	nd owo casi	
Night Shift 7:00 pm to 7:00 am  Jeather: Clear  Activity: Drilling						
Formation Samples Collected No		Recorde	ed by: <u>D</u>	.VanN	Note	

	DAILY SHIFT REPORT	Page 1 of 1	
CH2M HILL	Project No. SEF24770.T0.30 Date Aug Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	gust 14, 1990	
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote on Contractor stopped circulating borehole a out from 0530 to 0700 hours.	nsite, 0530 hours. and began tripping rods	
Activity:	Contractor set up for pressure test, 0110	00 hours.	
Drilling Reaming Running Casing	T. McCormick and B. Ziegler arrived onsit up, 1145 hours.	e to observe test start	
Cementing X Waiting	Bowo Okome\FDER\WPB and John Petronio\FDE observe pressure test, 01200 hours.	R\WPB arrived onsite to	
OtherX	T. McCormick and B. Ziegler offsite, 1245	hours.	
Depth: Start 2,610 ft End 2,610 ft Bit Size 22 1/2 in	Contractor pressurized casing to 165 psi then bled down to testing pressure of 150 psi. The pressure test began at 1230 hours and was completed at 1330 hours. Total decrease in pressure for entire test was 3.5 psi or 3.5 percent. Contractor then bled back pressure gauge to zero.  Bowo Okome\FDER\WPB and John Petronio\FDER\WPB offsite at 1345 hours. D. VanNote offsite 1720 hours.		
Formation Samples Collected No			
Night Shift 7:00 pm to 7:00 am	Contractor tripped back in borehole with 22 1/2-inch reamer assembly to top of cement plug (2,610 feet), 2030 hours. Contractor drilled through cement and bridge plug to 2,670 fee 0045 hours.		
Weather: Clear	Deviation surveys were conducted as follow	ws:	
Activity: Drilling X Reaming X	Depth Date (ft)	Deviation (min)	
Running Casing Cementing	08/15/90 2,660	11.25	
Testing	Contractor drilled to 2,682 feet through shift.	the end of the night	
		Recorded by:D.VanNote	
Start 2,610 ft 2,682 ft Bit Size 22 1/2 in			
Formation Samples			
Collected No			



Page _		_ of .	/	
Project	No			

HEADER PRESSURE DURING CEMENTING CASING ARESSURE TEST

HELL 1W-1

Date 8/14/90 -Time start 1230

Time finish 1330

Time	Total minutes	Header Pressure (PSIG)	Comments
1219	0	C	STORT PRESSURIEING CASING TO170FSI
1320	1	40	<i>f f</i>
1331	3	50	
1355	3	70	
1223	4	90	
1224	5	120	
1228	8	165	STOP Prossuriting @ 165 FSI
1230	0	150	Bleed back TO 156 ASI; STATT TEST
1235	5	150	Nochorge
1240	10	149	Daun 2 Ps,
1245	15	149	Nochonce
1250	30	148.5	Down 1.5 P51
1255	રૂડ	142	Dawn 2.0 PS/
/3c0	30	148	NochAnge
1305	35	147.5	Dann 2.5 PSI
13/0	40	147.5	Nochause
1315	45	147.5	Nochaul
1320	50	147	Down 3. OPSI
1325	55	147	Nochange
1330	60	1465	DOWN 3.5PSI; STOP FOST
	<u> </u>		
<del></del> -			
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_			

-Instactors-	OBSERVER	
THE RESERVE AND ADDRESS.		

D. VANNOTE/	CH2M-HILL
B. Tiegler/c	
T 22	

## BARFIELD INSTRUMENT CORPORATION

4101 N.W. 29th Street P.O. Box 420-537 Mlami, Florida 33142

## RECORD OF INSTRUMENT CALIBRATION COMPARISON

47144 BIC W.O.: YOUNGQUIST BROTHERS, INC. 0-300 PSÍ Model: AMETEK/U.S. GAUGE DIVISION 'n 92668BIC PRESSURE GAUGE **CUSTOMER UNIT** BIC TEST UNIT .,..0 0 19 20 39 40 59 60 79 80 99 100 119 120 139 159 160 179 180 200 200 220 220 240 240 260 260 ... 280 280~ 300 300



For pressure test of 24-inch casing on IW-1

The above calibration comparison was made by BARFIELD INSTRUMENT CORPORATION Miami, Florida using an approved BIC Test Unit.

Date: _	JULY 1	B, 1990	 <del></del>
Tempera	ture:	24°C.	
Tested	Ву:	ROSS	 • • •
Inspect	ed By:	Sundl	< ·
·			

Form No. 13 (Rev. 2/21/85)

	<del></del>	DAILY SHIFT REPOR	T	Page 1 of 1	
CH2M HILL	Client Palm	SEF24770.T0.30 Beach County SRWWT oungquist Brothers IW-1	Date August 19 P		
Day Shift 7:00 am to 7:00 pm	Description of Operations: D. VanNote onsite, 1000 hours. Contractor reamed to 2,690 feet, 1030 hours.				
Weather: Clear	Deviation surveys were conducted as follows:				
Activity: Drilling	Date	Depth (ft)		Deviation (min)	
Running Casing  Cementing	08/15/90	2,720		22.50	
Testing	The surficial monitor wells were sampled for water quality data (temperature, conductivity, and chlorides). each well sampled was purged with a centrifugal pump until the temperature and conductivity stabilized. The results were as follows:				
$\begin{array}{c} \text{Start} & 2,682 \text{ ft} \\ \text{End} & \hline{2,730 \text{ ft}} \\ \text{Bit Size} & \hline{22 \text{ 1/4}} \text{ in} \end{array}$	Well No.	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)	
Formation Samples Collected No	SMW-1 SMW-3 SMW-6 SMW-8	1,300 900 600 1,050	23 25 24 24	110 120 70 90	
Night Shift 7:00 pm to 7:00 am	D. VanNote offsite, 1845 hours.  Contractor drilled to 2,806 feet through the end of the night shift.				
Weather: Clear					
Activity: Drilling					
Depth: Start 2,730 ft End 2,806 ft Bit Size 22 1/4 in					
Formation Samples Collected No			Reco	orded by: D. VanNote	

		DAILY SHIFT REPORT	Γ	Page 1 of 1	
CH2M HILL	Client Palm	SEF24770.T0.30 Beach County SRWWTI oungquist Brothers IW-I	Date August 15		
Day Shift 7:00 am to 7:00 pm	Description of Operations: D. VanNote onsite, 1000 hours. Contractor reamed to 2,690 feet, 1030 hours.				
Weather: <u>Clear</u>	Deviation surveys were conducted as follows:				
Activity: Drilling	Date	Depth (ft)		Deviation (min)	
Running Casing  Cementing	08/15/90	2,720		22.50	
Testing	The surficial monitor wells were sampled for water quality data (temperature, conductivity, and chlorides). each well sampled was purged with a centrifugal pump until the temperature and conductivity stabilized. The results were as follows:				
Start 2,682 ft End 2,730 ft Bit Size 22 1/4 in	Well No.	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)	
Formation Samples Collected No	SMW-1 SMW-3 SMW-6 SMW-8	1,300 900 600 1,050	23 25 24 24	110 120 70 90	
Night Shift 7:00 pm to 7:00 am	D. VanNote offsite, 1845 hours.  Contractor drilled to 2,806 feet through the end of the night shift.				
Weather: Clear					
Activity: Drilling					
Depth: Start 2,730 ft End 2,806 ft Bit Size 22 1/4 in					
Formation Samples Collected No			Reco	rded by:D.VanNote	

	DAILY SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date August 16 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	6, 1990
Day Shift 7:00 am to 7:00 pm	Description of Operations: B. Ziegler on site night shift, 0640 hours.	during yesterday's
Weather: Clear	B. Ziegler met with J. Chesher\Hazen and Sawyer discussed location of the surge control system.	
Activity: Drilling	Contractor reamed to 2,780 feet, 0900 hours.	
Reaming X Running Casing	B. Ziegler off site, 0900 hours. Returned at 1	1200 hours.
Testing	Deviation surveys were conducted as follows:	
Other	Depth Date (ft)	Deviation (min)
Depth: Start 2,806 ft End 2,914 ft Bit Size 22 1/2 in	08/16/90 2,780 08/16/90 2,840 08/16/90 2,900	26.25 26.25 15.00
Formation Samples Collected No	B. Ziegler reviewed the IW-1 injection test sch J. Brantley\Contractor. J. Brantley said injection conducted at IW-1 within approximately 30 days.	ction test will be
Night Shift 7:00 pm to 7:00 am	B. Ziegler off site, 1730 hours.	
Weather: <u>Clear</u>		
Activity: Drilling		
Depth: Start 2,914 ft End 2,976 ft Bit Size 22 1/2 in	Recor	ded by: <u>B. Ziegler</u>
Formation Samples Collected No		

		·
	DAILY SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date August Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	17, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote on site at 0815 hours.  Contractor reamed to 2,890 feet, 0830 hours. Contractor drilling at a rate of approximately 2-3 feet per hour.  Deviation surveys were conducted as follows:	
Activity: Drilling	Depth (ft)  08/17/90 2,960 08/18/90 3,020  D. VanNote off site, 1600 hours.	Deviation (min) 22.50 15.00
Depth: Start 2,976 ft End 3,015 ft Bit Size 22 1/2 in Formation Samples	Contractor reamed to a depth of 3,057 feet the night shift.	rough the end of the
Night Shift 7:00 pm to 7:00 am		
Weather: Clear		•
Activity: Drilling		
Depth: Start 3,015 ft End 3,057 ft Bit Size 22 1/2 in	Rec	orded by: <u>D. VanNote</u>
Formation Samples Collected No		

	DAILY SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date A Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	August 18, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote Contractor reamed to 3,075 feet, 0830 h continued drilling at a rate of approxi Deviation surveys were conducted as fol	nours. Contractor mately 2-3 feet per hour.
Activity: Drilling	Depth (ft) 08/18/90 3,080	Deviation (min) 15.00
Other	D. VanNote off site, 1330 hours.  Contractor reamed to a depth of 3,126 f night shift.	eet through the end of the
Formation Samples Collected No		
Night Shift 7:00 pm to 7:00 am Weather: Rain		
Activity: DrillingX ReamingX Running Casing Cementing Testing Waiting		
Depth: Start 3,095 ft End 3,126 ft Bit Size 22 1/2 in		Recorded by: D. VanNote
Formation Samples Collected No		

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date August 19, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote on site at 0730 hours.  Contractor reamed to 3,128 feet, 0815 hours. Contractor continued drilling at a rate of approximately 2-3 feet per hour.  Contractor indicated that 22 1/2-inch drill bit is worn. Contractor will try to drill to TD with worn bit.  Deviation surveys were conducted as follows:  Depth  Obeviation  Obeviation  Obeviation  (ft)  Deviation  (min)  08/19/90  3,140  15.00
Depth: Start 3,126 ft End 3,150 ft Bit Size 22 1/2 in  Formation Samples Collected No  Night Shift 7:00 pm to 7:00 am	D. VanNote off site, 1830 hours.  Contractor reamed to a depth of 3,183 feet through the end of the night shift.
Weather: Clear  Activity: Drilling	
Depth: Start 3,150 ft End 3,183 ft Bit Size 22 1/2 in  Formation Samples Collected No	Recorded by: D. VanNote

	DAILY SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-I	August 20, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear Activity:	Description of Operations: B. Ziegler D. VanNote of site at 0945 hours, had coring on IW-2. Reaming of the 22-1/2 through the shift. A total depth of 3 at shift change.	been on site observing -inch borehole continued ,219-feet had been reached
Drilling	Deviation surveys were conducted as fo  Depth (ft)  08/21/90  3,200	Deviation (min) 15.00
Depth: Start 3,183 ft End 3,219 ft Bit Size 22 1/2 in  Formation Samples Collected No	P. Feldman on site at 1045 hours. Rec struction proposed schedule. B. Ziegl the injection test for IW-1 had been t within the next 20 days and that the C clear a path through the Brazilian Pep canal for access and would this be a p clearing a path would not  B. Ziegler off site, 1730 hours.	er informed Feldman that entatively scheduled for ontractor would need to per trees along the L-30
Night Shift 7:00 pm to 7:00 am	Contractor reamed to a depth of 3,239 night shift.	feet through the end of the
Activity: Drilling		
Depth: Start 3,219 ft End 3,239 ft Bit Size 22 1/2 in		
Formation Samples Collected No		
	Record	ded by: B. Ziegler

	DAILY SHIFT REPORT	Page 1 of 1
CH2M HILL		rage 1 of 1
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler of observe coring on IW-2. Reaming of the continued through the shift. A total debeen reached at shift change.	22-1/2-inch borehole
Activity: Drilling	Deviation surveys were conducted as foll  Depth (ft) 08/21/90 3,260  B. Ziegler off site, 0800 hours.	Deviation (min) 30.00
Depth: Start 3,239 ft End 3,276 ft Bit Size 22 172 in	Contractor reamed to a depth of 3,308 feed night shift.	et through the end of the
Formation Samples Collected <u>No</u>		
Night Shift 7:00 pm to 7:00 am		
Weather: Clear	1	!
Activity: Drilling		
Depth: Start 3,276 ft End 3,308 ft Bit Size 22 1/2 in		
Formation Samples Collected No	Recorded	d by: B. Ziegler

	DAILY SHIFT REP	ORT	Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Client Palm Beach County SRW Contractor Youngquist Brothe Well No. IW-I	Date August 2 WTP rs Inc.	2, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: observe coring on IW-2. Con borehole through shift. Con 0730 hours and began to circ	tractor continued tractor reached TD	to ream 22-1/2-inch of 3,311 feet at
Activity: Drilling X Reaming Casing Cementing	The surficial monitor wells (temperature, conductivity, with a centrifugal pump unti stabilized. The results wer	and chlorides). E 1 the temperature	ach well was purged
Testing	Well Conductivity No. (umhos/cm)	Temperature (C)	Chlorides (mg/l)
Depth: Start 3,308 ft End 3,311 ft Bit Size 22 1/4 in	SMW-1 1,200 SMW-3 950 SMW-6 600 SMW-8 950	23 23 23 23	105 102 73 87
Formation Samples Collected No	B. Zieglef off site, 0745 hor B. Ziegler on site, 2000 hou Contractor continued to circ	rs.	rehole through
Night Shift 7:00 pm to 7:00 am	remainder of shift.		
Weather: Clear			
Activity: Drilling			
Depth: Start 3,311 ft End 3,311 ft Bit Size 22 1/4 in			
Formation Samples Collected No		Recorded by	r: B. Ziegler

,	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date August 23, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: B. Ziegler on site 1200 hours. Contractor continued circulation of borehole through shift. Water samples were collected from the well after 30 hours of circulation. Samples were sent to the CH2M HILL laboratory in Gainesville for analysis of Primary and Secondary Groundwater Standards, as requested by FDER.  As required in FAC 17-28, five gallons of formation water were also collected for analysis by USGS.  Contractor stopped circulation and began tripping out of hole, 1300 hours. J. Brantley informed Engineer that a the wellhead would be modified for the injection test and to accept formation waters produced during reverse-air drilling on the dual-zone monitor well.  Heavy rains set in, 1700 hours.  B. Ziegler off site, 1830 hours. Rains stop.
Night Shift 7:00 pm to 7:00 am	
Weather: <u>Clear</u> Activity:	
Reaming	
Depth: Start 3,311 ft End 3,311 ft Bit Size 22 1/4 in	
Formation Samples Collected No	Recorded by: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date August 24, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-I
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote on site 0800 hours.  Contractor continued to assembly temporary wellhead through day shift.  D. VanNote off site 1715 hours.  Wellhead preparation complete and drilling below 1,000 feet on the monitor well begins. Formation waters produced from monitor well are being disposed of in IW-1.  No further activity on IW-1 through August 27, 1990.
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	
Depth: Start 3,311 ft End 3,311 ft Bit Size 22 1/4 in  Formation Samples Collected No	Recorded by: D. VanNote

	Project No. SEF24770.T0.30 Date August 28, 1990
CH2M HILL	Project No. SEF24770.T0.30 Date August 28, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm	Description of Operations: B. Ziegler on site 0800 hours. Contractor completes 14-3/4-inch borehole to 1,902 feet on the monitor well 1100 hours. Disposal of formation waters from the
Weather: Clear  Activity: Drilling	monitor well stopped 1300 hours.
Cementing	No further activity on IW-1 through August 29, 1990.
Depth: Start 3,311 ft End 3,311 ft Bit Size NA in	
Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: Drilling	·
Depth: Start 3,311 ft End 3,311 ft Bit Size NA in	Recorded by: B. Ziegler
Formation Samples Collected No	

	DAILY	SHIFT REPORT	Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 12, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1		
Day Shift 7:00 am to 7:00 pm	Description of Operations: No further work was performed on the well from August 28, 1990, to September 8, 1990.		
Weather: Clear  Activity: Drilling	On September 8, 1990, a temporary wellhead was constructed in order for the Contractor to flush the well with fresh water. County water would be used with a backflow preventer in place.  Contractor was unable to flush the well continuously due to cementing operations and other construction activities on site. The well has been flushed at a rate of 110 gpm with fresh water as follows:		e well with fresh water.  ckflow preventer in place.  ell continuously due to  ruction activities on site.
Other X	Date\Time On (hrs)	Date/Time Off (hrs)	Duration of Flush (hrs)
Depth: Start NA ft End NA ft Bit Size NA in Formation Samples Collected No	9/9/90 - 0100 9/9/90 - 2400 9/10/90 - 2400 9/11/90 - 2300 9/12/90 - 1100 No further work has	9/9/90 - 1500 9/10/90 - 0700 9/11/90 - 1900 9/12/90 - 0800 9/12/90 - 1800 been performed on	14 7 19 9 7 n the well.
Night Shift 7:00 pm to 7:00 am Weather: Clear			-
Activity: Drilling			•
Depth: Start NA ft End NA ft Bit Size NA in			
Formation Samples Collected No	Revised: October 1	<b>,</b> 1990	Recorded By: E. Pomar

<u> </u>	DAILY SHIFT REPORT Page 1 of 1
" //////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 19, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-I
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	
Formation Samples Collected No	Recorded By: <u>B. Ziegler</u>

	DAILY SHIFT REPORT	Page	l of	1
//////// CH2M HILL ////////	Project No. SEF24770.TO.30 Date October 25 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	5, 1990		
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: Contractor continued injection test at IW-1 scheduled for Wednesday, Demoblizing at IW-2 also continued throughout to No other activity.	October	31, 19	r 990.
Depth: Start N/A End N/A Bit Size N/A  Formation Samples Collected N/A				
Night Shift 7:00 pm to 7:00 am Weather: Clear	· · · · · · · · · · · · · · · · · · ·			ļ
Activity: Drilling		·		
Depth: Start N/A End N/A Bit Size N/A				
Formation Samples CollectedN/A	Recorde	d By: <u>D</u>	. VanNo	<u>te</u>

	DAILY SHIFT REPORT	Page 1 of 1
//////// CH2M HILL ////////		October 26, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: Contractor injection test at IW-I scheduled for W Demobilizing at IW-2 also continued the	Wednesday, October 31, 1990.
Activity: Drilling		
Depth: Start N/A End N/A Bit Size N/A		
Formation Samples Collected N/A		
Night Shift 7:00 pm to 7:00 am Weather: Clear		
Activity: Drilling		
Depth: Start N/A End N/A Bit Size N/A		
Formation Samples Collected N/A		Recorded By: D. VanNote

	DAILY SHIFT REPORT	Page	1 of	1_
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date Octobe Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-I	er 27, 1990		
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations:  No crew onsite.			
Running Casing  Cementing  Testing  Waiting  Other  X				
Depth: Start N/A End N/A Bit Size N/A Formation				İ
Samples Collected N/A Night Shift				
7:00 pm to 7:00 am Weather: Clear	·			
Activity: Drilling				
Depth: Start N/A End N/A Bit Size N/A				
Formation Samples Collected N/A	Reco	orded By: <u>I</u>	). VanNo	te

,	DAILY SHIFT REPORT	Pa	age	1	of	1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date October Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	28,	1990			
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: No crew onsite.		·			
Activity: Drilling						
Depth: Start N/A End N/A Bit Size N/A  Formation Samples Collected N/A						
Night Shift 7:00 pm to 7:00 am						
Weather: Clear						
Activity: Drilling						
Depth: Start N/A End N/A Bit Size N/A						
Formation Samples Collected N/A	Recor	ded B	ву: <u>D.</u>	Vai	nNote	e

	DAILY SHIFT REPORT Page 1 of 1
////////////// CH2M HILL	Project No. SEF24770.T0.30 Date October 29, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: B. Ziegler arrived on site 1330 hours. Preliminary injection test was conducted on IW-1 at a pumping rate of 11,000 gpm from 1400 to 1415 hours. All piping and connections were tight and pump appeared to be operating adequately.  D. VanNote arrived on site at 1500 hours. Data logger and transducers were tested and determined to be operable.  Geophysical logging was scheduled for tomorrow, October 30, 1990. Logs will be performed on IW-1 under static conditions.  B. Ziegler and D. VanNote off site at 1630 hours.
Depth: Start N/A End N/A Bit Size N/A  Formation Samples Collected N/A	
Night Shift 7:00 pm to 7:00 am Weather: Clear	
Activity: Drilling	
Depth: Start N/A End N/A Bit Size N/A	
Formation Samples Collected N/A	Recorded By: D. VanNote

	DAILY SHIFT REPORT	Page 1 of 1
//////// CH2M HILL ////////		er 30, 1990
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: C. DiGiacomo ar hours and prepared to perform geophysical listatic conditions.  D. VanNote arrived on site, 0800 hours. C. Temperature, LSN, Gamma Ray, and Fluid Res. 1400 hours.  D. VanNote and C. DiGiacomo off site at 1430	Ogging on IW-1 under DiGiacomo performed logs from 0800 to
Depth: Start N/A End N/A Bit Size N/A  Formation Samples Collected N/A		
Night Shift 7:00 pm to 7:00 am	tion and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second sec	
Weather: Clear		
Activity: Drilling		
Depth: Start N/A End N/A Bit Size N/A	Re	corded By: D. VanNote
Formation Samples Collected N/A		

	D	AILY SHIFT REPOR	<u></u>	Page l of l
//////// CH2M HILL ///////		F24770.T0.30 each County SRWWT ingquist Brothers IW-1		31, 1990
Day Shift 7:00 am to 7:00 pm		Operations: T. arrived on site		iegler, E. Pomar,
Weather: Clear  Activity: Drilling  Reaming	logger was use and IW-2. Hei	se pressure gauge and IW-1. A flow	er levels in the es were used to m	n in situ data lower monitor zone conitor the upper was installed to
CementingX TestingX Waiting	1830 hours. Th	test commenced at e test was conduc gpm, 7,200 gpm, hours, respectiv	sted in three ste and 10,500 gpm f	
Depth: Start N/A End N/A Bit Size N/A	injection test were performed	. Fluid res., te	emperature, and f	_
Formation Samples Collected N/A	the injection increased 0.08	sure of 25.9 psi test was terminat feet during the D to 15.92 feet N	ed. Water level injection test,	s in the canal
Night Shift 7:00 pm to 7:00 am	(Temperature, with a centrif	monitor wells wer Conductivity, and ugal pump until t he results are as	l Chlorides). Ea emperature and c	ter quality data ch well was purged onductivity
Weather: Clear  Activity: Drilling	Well No.	Conductivity (hmos/cm)	Temperature (T)	Chlorides (mg/l)
Reaming	SMW-1 SMW-2 SMW-3 SMW-4 SMW-5 SMW-6 SMW-7	700 750 800 750 600 600 625	24 24 24 24 24 24 24	49.9 117.0 133.0 117.0 67.0 83.0 67.0
Depth: Start N/A End N/A Bit Size N/A	SMW-8 No further sam	650 les will be colle	24 ected from the su	100.0
Formation Samples Collected N/A	T. McCormick,	B. Ziegler, and D		te at 1930 hours. ded By: D. VanNote

	DAILY SHIFT REPORT	Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date Nov. Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-1	ember 14, 1990
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	B. Ziegler, D. VanNote, and G. Rahrig/FDE hours. T. McCormick arrived site at 0830 charged with fresh water during the night Services set up onside to perform RTS on surveys were performed in accordance with A background gamma ray was performed on the RTS began at 1122 hours. Two static ejections were conducted. The test was selfon hours. The well was then flushed with gallons of canal water to displace any transmitted in the well.	hours. Well was . Schumberger Well IW-1. Background the specifications. he complete well. The tions and two dynamic uccessfully completed at th approximately 100.000
Depth: Start N/A End N/A Bit Size N/A  Formation Samples Collected N/A		
Night Shift 7:00 pm to 7:00 am	·	
Weather: Clear		·
Activity: Drilling		-
Depth: Start N/A End N/A Bit Size N/A		
Formation Samples Collected N/A		Recorded By: B. Ziegler

## INJECTION WELL NO. 2

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date June 16, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: Drilling construction of Injection Well IW-2 commenced on June 16, 1990. B. Ziegler arrived on site at 0915 hours. Crew waiting on J. Brantley to begin drilling pilot hole to 260 feet.
Activity: Drilling X Reaming   Running Casing  Cementing  Testing  Waiting	J. Brantley on site at 1200 hours. Will begin drilling pilot hole to 260 feet on IW-2. Tentatively scheduled geophysical logging of pilot hole for 0900 hours tomorrow. Contractor will advise if schedule changes.  B. Ziegler off site at 1300 hours. J. Wyatt stated that pilot hole of IW-2 was down to 60 feet. Drive shaft broke on table. Repairs were made until 2100 hours. Drilling will commence at
Depth: Start 0 ft End 60 ft Bit Size 12 1/4 in	0900 hours.  B. Ziegler off site 0600 hours.
Formation Samples Collected Yes	
ight Shift :00 pm to 7:00 am	
Weather: Clear	
Activity: DrillingX Reaming Running Casing Cementing Testing Waiting	
Depth: Start 60 ft End 60 ft Bit Size 12 1/4 in	
Formation Samples Collected <u>No</u>	Recorded By: B. Ziegler

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	DAILY SHIFT REPORT	Page 1 of 1				
CH2M HILL	Project No. SEF24770.T0.30 Client Palm Beach County SRWWTP Contractor Youngquist Brothers In Well No. IW-2	Date <u>June 17, 1990</u>				
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Zi hours. Contractor down to 90 fee logging was tentatively scheduled	t with pilot hole. Geophysical				
Activity:	B. Ziegler off site, 1330 hours.					
Drilling X Reaming	Deviation surveys were conducted	as follows:				
Running Casing  Cementing	Date Depth (ft	Deviation (min)				
Testing	06/17/90 60 06/17/90 120 06/17/90 180	120 22.50 16/17/90 180 26.25				
Depth: Start 60 ft End 270 ft Bit Size 12 1/4 in	Contractor at 270 feet with pilot conditioned pilot hole. B. Ziegle	06/17/90 240 22.50 attractor at 270 feet with pilot hole, 1600 hours. Contractor additioned pilot hole. B. Ziegler contacted C. DiGiacomo and meduled geophysical logging for 1730 hours.				
Formation Samples Collected Yes	ntractor tripped out of hole and geophysical logging began 1730 irs. Caliper, Gamma, and LSN logs were completed 1900 hours.					
Night Shift	Contractor rigged up 58-1/2-inch la shift.	ractor rigged up 58-1/2-inch bit assembly during the night				
7:00 pm to 7:00 am	B. Ziegler off site 2030 hours.	legler off site 2030 hours.				
Weather: Clear						
Activity: Drilling						
Depth: Start NA ft End NA ft Bit Size NA in						
Formation Samples Collected No		Recorded By: B. Ziegler				

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date June 18, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote arrived on site at U815 hours. Reviewed 54-inch casing depth with B. Ziegler, and T. McCormick. Target depth for the 54-inch casing was determined to be 260 feet bls target.
Activity: Drilling	Poole and Kent, Inc., requested that the drilling contractor shut down his equipment while the pipe construction crew used listening devised to locate a leak on the piping adjacent to the drilling site. Youngquist Brothers agreed and were placed on standby with both rigs from 2100 hours to 0400 hours.
WaitingX  OtherX  Depth: Start NA ft End NA ft Bit Size NA in	J. Brantley indicated that the Contractor will begin reaming immediately after leak location efforts are completed by Poole and Kent, Inc. Contractor will begin reaming with the 58-1/2-inch bit assembly tomorrow morning, 0800 hours. Installation of the 54-inch casing to 260 feet bls was tentatively scheduled for the morning of June 20, 1990.
Formation Samples Collected NA	Tallies on the 54-inch casing were conducted 1120 hours. Joint No., heat No., and depth below land surface were reviewed with the Contractor. The Engineer indicated heat Nos. were missing on three casing joints. Contractor will check on it and review casing tally again tomorrow.
Night Shift 7:00 pm to 7:00 am	D. VanNote off site, 1715 hours.
'eather: <u>Clear</u>	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded By: D. VanNote

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i	DAILY SHIFT REPORT		1 of 1	
CH2M HILL	Project No. SEF24770.T0.30 Date June 19, Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	1990		
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote arrived hours. Contractor commenced reaming with the 54 assembly at 0915 hours. Installation of the 54 tentatively scheduled for tomorrow afternoon, June 1915 assembly at 1915 and 1915 assembly at 1915 and 1915 arrived the scheduled for tomorrow afternoon, June 1915 and 1915 arrived to 1915 and 1915 arrived to 1915 and 1915 arrived to 1915 and 1915 arrived to 1915 and 1915 arrived to 1915 and 1915 arrived to 1915 and 1915 arrived to 1915 and 1915 arrived to 1915 and 1915 arrived to 1915 and 1915 arrived to 1915 and 1915 arrived to 1915 and 1915 arrived to 1915 and 1915 arrived to 1915 and 1915 arrived to 1915 and 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrived to 1915 arrive	8-1/2-ind	h bit ing is	
Activity: Drilling  Reaming X Running Casing	Contractor reamed to 88 feet, 1700 hours.  Deviation surveys were conducted as follows:			
Testing	Date Depth (ft) 06/19/90 62	Deviatio	· · · · · · · · · · · · · · · · · · ·	
Depth:	06/19/90 120	26.2 26.2		
Start 0 ft End 115 ft Bit Size 58 1/2 in Formation Samples Collected No	D. VanNote off site 1730 hours.  Contractor encountered increasingly harder drill Contractor reamed to 155 feet through the end of	ling with f the nig	depth. ht shift.	
Night Shift 7:00 pm to 7:00 am		•		
Weather: Clear				
Activity: Drilling				
Depth: Start 115 ft End 155 ft Bit Size 58 1/2 in				
Formation Samples Collected No	Record	ed By: D.	VanNote	

	DA	ILY SHIFT REPORT	Pag	ge l	of	1
CH2M HILL		24770.T0.30 Da ch County SRWWTP gquist Brothers Inc. IW-2	te <u>June</u> 20, 1990 —			
Day Shift 7:00 pm	hours. Contrac	Operations: D. VanN tor reamed to 158 fe tinued harder drilli	et, 0800 hours.	ite at Contra	0715 ctor	
Weather: Clear Activity:	T. McCormick ar on activities a	rived on site, 0800 t site. T. McCormic	hours. Briefed k off site 1030	T. McC hours.	ormic	k
Drilling X Reaming Casing Cementing Testing	No., depth belo reviewed with t marked clearly	ing was retallied, l w land surface, and he Contractor. Join on each casing secti	centralizer dept t Nos. and casin on.	g leng	e ths w	ere
Other  Depth: Start 155 ft End 216 ft Bit Size 58 1/2 in	water quality d Each well sampl conductivity an	onitor wells were sa ata (temperature, co ed was purged with a d temperature stabil hloride titrations.	nductivity, and centrifugal pum ized. Grab samp The data collec	chlori p unti les we ted ar	des). l the re the e as	en
Formation	Well Number	Conductivity (umhos/cm)	Temperature (C)		oride mg/l)	
Samples Collected No	SMW-1 SMW-3 SMW-6	1,350 850 1,150	26 26 27		69.9 49.9 42.5	
Night Shift 7:00 pm to 7:00 am	SMW-8	1,050	26		29.9	
Weather: <u>Clear</u>	Contractor ream anticipated tar	ed to 216 feet, 1900 get depth to be reac	hours. Contrac	tor ight s	hift.	
Activity: Drilling	D. VanNote off	site, 1930 hours.				
ReamingX Running Casing  Cementing  Testing  Waiting  Other  Depth: Start  216 ft	total depth of Contractor reco lbs./gal before rods and 58-1/2 Contractor spen	ved on site, 0300 ho 272 feet during the nditioned borehole a tripping out, 0230 -inch bit assembly o t remainder of the n installation to 260	night shift, 220 nd thinned-out m hours. Contract ut of hole 0430 ight shift prepa	0 hour ud to or tri hours.	s. 9.0 pped	
End $272$ ft Bit Size $58 172$ in					•	
Formation Samples Collected No			Recorded	Ву: <u>D.</u>	VanN	ote

	DAILY SHIF	report	Page 1 of 1
CH2M HILL	Project No. SEF24770.TO Client Palm Beach Count Contractor Youngquist B Well No. IW-Z	SRWWTP	21, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operation 0300 hours. Contractor 260 feet below land surplaced 5, 20, 40, and 10	installed 54-inch face (bls), 0600 ho	casing to a depth of ours. Centralizers were
Activity: Drilling	T. McCormick arrived one D. VanNote reviewed ceme J. Brantley/Contractor a during pressure grouting considerations. T. McCo	ent volume and head and T. McCormick. g was arrived at ba	er pressure with A limit of 60 psi sed on casing uplift
WaitingX  OtherX  Depth: Start NA ft End NA ft Bit Size NA in	Contractor conducted fir from 1410 to 1557 hours cement until header prestwenty-two (122) barrels allow for 12 hours curin of 4 percent is pumped. approximately 0700 hours	. Casing was press ssure reached 51 ps s of neat were pump ng time on the ceme Contractor will t	ure grouted with neat i. One-hundred and ed. Contractor will nt before second stage
Formation Samples Collected No	Deviation surveys were of Date	conducted as follow Depth (ft)	e: Deviation (min)
Night Shift 7:00 pm to 7:00 am	06/20/90 06/20/90	180 240	22.50 22.50
Weather: Clear	D. VanNote offsite, 1800 Contractor monitored the	e header pressure a	nd strapped tremie pipe
Activity: Drilling	during the night shift. cementing, 180° apart.	Contractor will u	se two tremie lines for
Depth: Start NA ft End NA ft Bit Size NA in			
Formation Samples Collected <u>No</u>			
		1	Recorded By: D. VanNote

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date June 22, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote arrived onsite at 0700 hours. Contractor tagged cement around 54-inch casing at 98 feet below land surface (bls), 1020 hours. Cement quantities for the annulus and collapse pressure of the 54 inch were reviewed by D. VanNote, T. McCormick, J. Brantley, and T. Nolan. Theoretical collapse pressure for the casing (54 inch O.D. 0.500 wall) is 52 psi. Theoretical pressure due to cement were calculated to be 31 psi. The 54 inch casing will be pressurized to 50 psi for additional safety during the cementing operation.  Two tremie lines were installed 180 degrees apart to a depth of 96.5 feet, 1.5 feet above the cement tag. The 54-inch casing was pressurized to 50 psi. Dowell/Schlumberger pumped 30 barrels of 4 percent cement then 26 barrels of neat cement. Circulation to surface was observed in the annulus. Actual pressure due to cementing was calculated to be 35 psi. Traces of cement were observed at the surface when pumping equipment was shut down. The second cementing stage was completed 1038 hours.  Contractor monitored header pressure for remainder of the shift. Contractor continued to bleed header not allowing internal pressure above 50 psi. Contractor anticipated starting the pilot hole below the 54-inch casing tomorrow morning.
Night Shift 7:00 pm to 7:00 am  Weather: Rain  Activity: Drilling	D. VanNote offsite at 1830 hours.  During the night shift the Contractor commenced drilling of the pilot hole below the 54-inch casing to 12 1/4-inches, 0300 hours. Contractor drilled to 393 feet through the end of the night shift.
Start 273 ft End 393 ft Bit Size 12 1/4 in  Formation Samples Collected Yes	Recorded By: D. VanNote

·	DAILY SH	IFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24770. Client Palm Beach Courtactor Youngquist Well No. IW-2	TO.30 Date Jun	e 23, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operation 0845 hours. Contract the night shift at 0300900 hours.	or began drilling of	rived onsite at the pilot hole during r drilled to 423 feet,
Activity: Drilling X	Deviation surveys were	e conducted as follo	
Reaming   Running Casing	Date	Depth (ft)	Deviation (min)
Cementing Casing  Cementing  Testing  Waiting  Other  Depth:  Start 393 ft  End 583 ft  Bit Size 12 1/4 in	06/23/90 06/23/90 06/23/90 06/23/90 06/23/90 Drilling rate is appro	420 480 540 600 660 oximately 15 feet pe	11.25 11.25 15.00 22.50 15.00 r hour to 560 feet,
Formation Samples Collected Yes	D. VanNote offsite, 1: Contractor drilled to shift.		e end of the night
Night Shift 7:00 pm to 7:00 am			
Weather: Rain			
Activity: Drilling X Reaming			
Depth: Start 583 ft End 748 ft Bit Size 12 1/4 in			
Formation Samples Collected Yes			Recorded By: D. VanNote

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	DAILY SHIFT REPORT	Page	<u> </u>	of	1
CH2M HILL	Project No. SEF24770.T0.30 Date June 24 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	4, 1990			
Day Shift 7:00 am to 7:00 pm Weather: Rain	Description of Operations: D. VanNote arrive 0900 hours, Contractor drilled pilot hole to rate still 15 feet per hour.			rilli	ng
Activity: Drilling X Reaming	J. Brantley\Contractor indicated that TD will the night shift. One wiper trip will be run of hole. Tentatively scheduled logging with tomorrow morning, 0800 hours. Will contact hanything changes.	before tr C. Digiac	ipp:	lng o for	g ut
Testing	Contractor drilled to 815 feet, 1700 hours.				
Other	D. VanNote offsite, 1830 hours.				
Depth: Start 748 ft End 964 ft Bit Size 12 1/4 in	Contractor reached TD of 1,010 feet, 2000 hou one wiper trip from 200 feet. Contractor will logging 2400 hours.	irs. Cont Ll be read	ract y fo	or r	an
Formation Samples	D. VanNote\Engineer contacted C. Digiacomo ar for 2400 hours.	nd schedul	ed 1	Loggi	ng
Collected Yes	C. Digiacomo arrived onsite 2345 hours. D. Vonsite, 2400 hours.	anNote re	tu <del>r</del> r	ned	
Night Shift 7:00 pm to 7:00 am	Contractor tripped out of hole and geophysics 0100 hours. Caliper, Gamma, and LSN logs were 0300 hours.	l logging e complet	beg ed	gan	
Weather: Clear	D. VanNote and C. Digiacomo offsite, 0330 hou	ırs.			
Activity: Drilling X	Deviation surveys were conducted as follows:				
Reaming	·				
Running Casing	Date Depth (ft)	Devia	tion	n (mi	<u>a)</u>
Testing	06/24/90 720		15.0		
Waiting X	06/24/90 780		15.0	-	
Other 🗆	06/24/90 840 06/24/90 900		15.0 11.2		
Depth:	06/24/90 960		7.5	0	
Start 964 ft End 1,010 ft Bit Size 12 1/4 in	Contractor rigged up 52 1/2-inch bit assembly remainder of the night shift.	during t	he		
Formation Samples Collected Yes	Recorded	l By: D.	VanN	lote	

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date June 25, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm	Description of Operations: D. VanNote arrived onsite at 0900 hours. Contractor continued to make up 52 1/2-inch bit assembly.
Weather: Rain Activity: Drilling	Contractor commenced reaming the pilot hole to 52 1/2 inches, 1430 hours. Contractor had completed reaming the cement plug at the base of the casing at the end of the shift.
Reaming X Running Casing	D. VanNote offsite, 1950 hours.
Cementing	Reaming of the 52-1/2-inch borehole continued through the night shift.
Depth: Start 240 ft End 264 ft Bit Size 52-1/2 in	
Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: Drilling	
Depth: Start 264 ft End 379 ft Bit Size 52-1/2 in	
Formation Samples Collected No	Recorded By: D.VanNote

	DAIL	Y SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24 Client Palm Beach Contractor Youngq	770.T0.30 Dat	e June 26, 1990
Day Shift 7:00 am to 7:00 pm  Weather: Cloudy  Activity: Drilling	Reaming of the 52 change and through	ractor continued to le down to 406 feet -1/2-inch borehole h the end of the sh	continued through shift
Night Shift 7:00 pm to 7:00 am  Weather: Cloudy  Activity: Drilling			
End 580 ft Bit Size 52-1/2 in  Formation Samples Collected No		Re	ecorded By: <u>B. Ziegler</u>

	DAILY SHIF	T REPORT	Page l of l
CH2M HILL	Project No. SEF24770.TO Client Palm Beach Count Contractor Youngquist B Well No. IW-2	y SRWWTP	7, 1990
Day Shift 7:00 am to 7:00 pm Weather: Cloudy	Description of Operation shift change. Contract assembly.		
Activity:	Reaming of the 52-1/2-is change and through the	nch borehole continue end of the shift repo	d through shift rt.
Reaming X Running Casing  Cementing	Deviation surveys were follows:		
Testing	6/27/90	600	Deviation (min)
Depth: Start 580 ft End 620 ft Bit Size 52-1/2 in	6/27/90	660	7.5
Formation Samples Collected <u>No</u>			
Night Shift 7:00 pm to 7:00 am			
Weather: <u>Cloudy</u>			
Activity: Drilling			
Depth: Start 620 ft End 717 ft Bit Size 52-1/2 in			
Formation Samples Collected No		Recorded 1	By: <u>B. Ziegler</u>

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CH2M HILL	Project No. SEF24770.T0.30 Date June 28, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm  Weather: Fair  Activity: Drilling	Description of Operations: B. Ziegler arrived onsite at 0700 hours to perform temperature log on IW-1. Contractor continued to ream 52-1/2-inch borehole.  B. Ziegler offsite at 1135 hours.  B. Ziegler onsite at 1930 hours. Reaming of the 52-1/2-inch borehole continued through night shift and through the end of the shift report.  Deviation surveys were conducted on the 52-1/2-inch borehole as follows:
Other	Date         Depth (ft)         Deviation (min)           6/28/90         720         22.50           6/28/90         780         30.00           B. Ziegler offsite at 0415 hours.
Night Shift 7:00 pm to 7:00 am  Weather: Fair  Activity: Drilling	
Depth: Start 786 ft End 850 ft Bit Size 52-1/2 in  Formation Samples Collected No	Recorded By: B. Ziegler

	DAILY S	HIFT REPORT		Page	1	of	1
CH2M HILL	Project No. SEF24770 Client Palm Beach Con Contractor Youngquis Well No.	unty SRWWTP t Brothers In	Date June 29,	1990			
Day Shift 7:00 am to 7:00 pm Weather: Fair	Description of Opera 1800 hours to perform ream 52-1/2-inch bore D. VanNote offsite a	n grouting on ehole on IW-2	IW-1. Contra	onsite a actor con	at ntin	ued	to
Activity: Drilling	Reaming of the 52-1/shift. Borehole was 2000 hours. One wiphole was circulated conditioning of bore 44-inch casing.  Deviation surveys we follows:	2-inch boreho completed to er trip was p through remai hole fluids b	total depth of control of the control of shift efore installs	of 1,010 200 hours to insuration of	fees. re p	t at Bore rope	- r
Start 850 ft End 997 ft	Date	Depth (ft)	Det	viation (	(min	<u>.)</u>	
Bit Size 52-1/2 in Formation Samples	6/29/90 6/29/90	840 900		15.00 22.50			
Collected No	B. Ziegler onsite at circulate borehole.	0645 hours.	Contractor co	ontinued	to		
Night Shift 7:00 pm to 7:00 am	<del>.</del>						
Weather: <u>Fair</u>							
Activity: Drilling							
Depth: Start 997 ft End 1,010 ft Bit Size 52-1/2 in							
Formation Samples Collected No			Recorded By	B. Zies	gler	•	

_	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.TO.30 Date June 30, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm  Weather: Fair  Activity: Drilling	Description of Operations: B. Ziegler arrived onsite at 0645 hours to perform grouting on IW-1. Contractor continued to circulate 52-1/2-inch borehole.  B. Ziegler offsite 0745 hours.  B. Ziegler arrived site 1300 hours. Contractor plans to begin installation of 44-inch casing at 2300 hours. Welders came off all night shift and needed rest. B. Ziegler tallied 44-inch casing and reviewed heat numbers with Contractor.  B. Ziegler offsite 1630 hours.  B. Ziegler arrived site 2300 hours. Contractor begins installation of 44-inch casing. Centralizers were placed as specified in contract documents.  Installation of 44-inch casing continued through the shift. A total of 725 feet had been installed at shift change.
Formation Samples Collected <u>No</u>	Recorded By: <u>B. Ziegler</u>

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date July 1, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm	Description of Operations: B. Ziegler remained onsite through shift change. Contractor continued running 44-inch casing.
Weather: Clear  Activity: Drilling	Installation of 44-inch casing was completed at 1000 hours. Casing was run to a total depth of 1,000 feet below land surface. Contractor setup header assembly to circulate drilling fluid with 8-inch kelly hose and rig mud pumps to move heavy mud from the bottom of the borehole to produce an improved grout job.
Running Casing X CementingX Testing	Contractor begins circulating drilling fluid through 44-inch casing using the 8-inch kelly hose and rig mud pump, 1350 hours. Mud pump produced approximately 1,200 gpm. Estimated turnover time was 27 minutes. Drilling fluid ran low and circulation was terminated at 1430 hours. Contractor finalized set up for pressure grouting 44-inch casing.
Start NA ft End NA ft Bit Size NA in Formation Samples Collected No	Cement quantities and pressures were reviewed by J. Brantley, T. Nolan, and B. Ziegler. It was agreed to pump 4 percent bentonite cement until header pressure reached 97 psi (400 feet of theoretical fill) then switch to neat and pump until header pressure reaches 160 psi (200 feet of theoretical fill).
Night Shift 7:00 pm to 7:00 am Weather: Clear Activity: Drilling	The pressure grout on the 44-inch casing began at 1611 hours. Cementing began by pumping 6 barrels of fresh water flush (good circulation). Dowell then pumped 4 percent bentonite cement until header pressure reached 100 psi, a total of 1,023 sacks (277 barrels) were pumped. The 4 percent was followed by neat until the header pressure reached 170 psi, a total of 761 sacks (160 barrels) were pumped. The Contractor then flushed the tremie with 7 barrels of fresh water and pulled up 20 feet to prevent cementing line in place.
Reaming	B. Ziegler offsite 1845 hours.  The remainder of the shift and the night shift was spent waiting on cement to set and monitoring header pressure.
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1						
CH2M HILL	Project No. SEF24770.T0.30 Date July 2, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2						
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote arrived at site 0800 hours. Contractor assisted logger in preparation for temperature log.  C. Digiacomo/logger arrived onsite 0900 hours. Logging began at 0915 hours and was completed 1115 hours.  Contractor tripped out pressure-grout tremie line at 1100 hours						
Running Casing   CementingX Testing   Waiting   Other   Depth: Start NA ft	and tallied tremie line for first stage, 1600 hours. Contractor tagged first stage on 44-inch casing at 443 feet below land surface (bls), 1830 hours.  Cement quantities and collapse pressure were reviewed by J. Brantley, T. Nolan, and D. VanNote. It was decided that a total of 160 barrels (591 sacks) of 4 percent bentonite cement would be pumped.						
End NA ft Bit Size NA in  Formation Samples Collected No	The second stage of cementing began 1852 hours. Casing was pressurized to 90 psi for additional safety. Contractor only pumped 140 barrels (517 sacks) of 4 percent. Cement Contractor ran out of 4 percent at 140 barrels, the original agreed upon quantity (160 barrels) was not pumped. Grouting was completed at 1937 hours.						
Night Shift 7:00 pm to 7:00 am Weather: Clear	Peggy Highsmith and Bowo Okome/FDER/West Palm Beach arrived onsite and conducted site visit and observed cementing at IW-2 and IW-1. Ms. Highsmith and Mr. Okome were onsite from 1945 to 2100 hours.						
Activity: Drilling	D. VanNote offsite, 2230 hours.  The remainder of the shift was spent waiting on cement to set and monitoring header pressure.						
Depth: Start NA ft End NA ft Bit Size NA in							
Formation Samples Collected <u>No</u>	Recorded by: D. VanNote						

-	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date July 3, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm	Description of Operations: D. VanNote arrived at site 0/30 hours. Contractor needed additional tremie line from IW-1.
Weather: Clear  Activity: Drilling	Contractor tagged second stage on 44-inch casing with west tremie line at 225 feet below land surface (bls), 1221 hours. East tremie line hit obstruction at 180 feet. Contractor made several attempts to get through obstruction without success.  Cement quantities and collapse pressure were reviewed by J. Brantley, T. Nolan, and D. VanNote. It was decided that a total of 180 barrels (459 sacks) of 12 percent bentonite cement would be pumped for the third and final stage. It was also decided that Contractor would pump 15 barrels through west tremie, then pump both tremies after 15 barrels.  The third and final stage of cementing began 1232 hours. Casing was pressurized to 55 psi for additional safety. Grouting was completed at 1317 hours.
Formation Samples Collected No Night Shift 7:00 pm to 7:00 am	D. VanNote offsite, 1530 hours.  The remainder of the shift was spent waiting on cement to set and rigging up for the 12 1/4-inch pilot hole. Contractor tripped 42-1/2-inch reamer assembly to cement plug which was tagged at 992 feet (8 feet of cement plug at base of 44-inch casing). Contractor will begin drilling ducks nest tomorrow, 1900 hours.
Weather: Clear  Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded By: D. VanNote

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date July 4, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote arrived at site 1000 hours. Contractor tripped 42-1/2-inch reamer assembly to cement plug (992 feet) at base of 44-inch casing during yesterday's night shift. Contractor anticipated drilling of the pilot hole at 1900 hours. Engineer informed Contractor that water samples are to be collected at 30-foot intervals along with cuttings samples at 10-foot intervals as specified in the contract documents.  D. VanNote offsite, 1400 hours. Returned at 2100 hours.  Contractor did not run night shift. Drilling delayed until tomorrow afternoon.
Depth: Start NA ft End NA ft Bit Size NA in Formation Samples Collected No	D. VanNote offsite 2200 hours.
Night Shift 7:00 pm to 7:00 am	,
Weather: <u>Clear</u>	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded By: D. VanNote

	DAILY SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date July 5 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	<u>, 1990</u>
Day Shift 7:00 pm Weather: Clear	Description of Operations: D. VanNote arriv 0800 hours. Contractor continued rigging up drilling. Drilling of the duck's nest was s this afternoon.	for reverse-air
Activity: Drilling	Contractor encountered unexpected mechanical apparatus at IW-1. Contractor removed swive transferred to IW-1, 1700 hours.	problems with swivel 1 from IW-2 and
Cementing	D. VanNote off site, 1630 hours.  Contractor did not run night shift. Crew perig.	rformed service on
Depth: Start NA ft End NA ft Bit Size NA in	NOTE: No drilling was performed from July 5, July 7, 1990. Contractor waiting on n	1990, through ew swivel.
Formation Samples Collected No		
Night Shift 7:00 pm to 7:00 am		
Weather: Rain		
Activity: Drilling		
Depth: Start NA ft End NA ft Bit Size NA in		
Formation Samples Collected No	Recor	ded By: D. VanNote

	DAILY SHIFT REPORT Page 1 of 1	
CH2M HILL	Project No. SEF24770.T0.30 Date July 6, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	
Day Shift 7:00 am to 7:00 pm	Description of Operations: D. VanNote arrived at site 0800 hours. Contractor waiting on new swivel to arrive. Contractor expects new swivel on site this afternoon.	
Weather: Clear  Activity: Drilling	Note: No drilling performed from July 5, 1990 through July 7, 1990. Contractor waiting on new swivel.	
Depth: Start NA ft End NA ft Bit Size NA in		
Formation Samples Collected No		
Night Shift 7:00 pm to 7:00 am		
Weather: Rain		
Activity: Drilling		
Depth: Start NA ft End NA ft Bit Size NA in		
Formation Samples Collected No	Recorded By: D. VanNote	4

	DAILY SHIFT REPORT	Page	1 of	1
CH2M HILL	Project No. SEF24770.T0.30 Date July 7, Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	1990		
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote arrive hours. Contractor still waiting on new swive expects new swivel late this evening.  Note: No drilling performed from July 5, 199 1990. Contractor waiting on new swivel.	el. Contr	actor	,
Running Casing  Cementing  Testing  Waiting  Other				
Depth: Start NA ft End NA ft Bit Size NA in				
Formation Samples Collected No				
Night Shift 7:00 pm to 7:00 am Weather: Rain				·
Activity: Drilling				
Depth: Start NA ft End NA ft Bit Size NA in				
Formation Samples Collected No	Red	corded By:	D. Vanh	lote

		DAILY SHIFT REPORT		Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date July 8, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2			
Day Shift 7:00 am to 7:00 pm Weather: Clear Activity:	Description of Operations: B. Ziegler arrived on site 1200 hours. Contractor had installed new swivel during the night. Drilling of the duck's nest began at the beginning of the day shift. Cement plug was tagged at 992 feet, 8 feet from the base of the 44-inch casing. Duck's nest was drilled to 998 feet.			
Drilling X Reaming  Running Casing Cementing	tripped in to	ly was removed and the 995 feet. Drilling the night shift.	he 12-1/4-inch of the pilot	n pilot bit was hole began at the
Testing	B. Ziegler off site at 1900 hours.  Deviation surveys were conducted as follows:			
Depth: Start 992 ft End 998 ft Bit Size 42-1/2 in	<u>Date</u> 07/08/90	Depth (ft) 1,020		Deviation (min) 7.50
Formation Samples Collected No	intervals and	l,080 were taken from the analyzed for conduc he results are as fo	tivity, temper	7.50 Hrilling at 30-foot cature, and
Night Shift 7:00 pm to 7:00 am	Depth (ft)	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)
Weather: Clear  Activity: Drilling	995 1,025 1,055 1,085 1,115 1,145 1,185 A total depth at the end of	1,600 1,200 800 2,800 2,500 800 2,300 of 1,186 feet had be the night shift.	30 30 30 26 25 25 25 25	178 182 89 519 394 101 385 Lth the pilot hole
Depth: Start 995 ft End 1,186 ft Bit Size 12-1/4 in				·
Formation Samples Collected <u>Yes</u>			Recorde	ed By: B. Ziegler

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		ALLY SHIFT REPORT	D . I . A . 10		
CH2M HILL		224770.T0.30 ach County SRWWTP agquist Brothers 1 IW-2	Date July 9, 19		
Day Shift 7:00 am to 7:00 pm	Description of 0800 hours. Dr	Description of Operations: B. Ziegler arrived on site 0800 hours. Drilling of the 12-1/4-inch pilot hole continued.			
Weather: Clear	See comments or	n IW-l daily shift	report.		
Activity: Drilling X Reaming  Running Casing	Saturday of this week.				
Cementing	B. Ziegler off	site at 1900 hour	s.		
Testing	Deviation surve	eys were conducted	d as follows:		
Depth:	<u>Date</u>	Depth (ft)	-	eviation (min)	
Start 1,186 ft End 1,414 ft Bit Size 12-1/4 in	07/09/90 07/09/90 07/09/90	1,140 1,200 1,260		15.00 22.50 15.00	
Formation Samples	07/09/90	1,320		22.50	
Collected Yes	intervals and a	Water samples were taken from the reverse-air drilling at 30-foot intervals and analyzed for conductivity, temperature, and chlorides. The results are as follows:			
Night Shift 7:00 pm to 7:00 am Weather: Clear	Depth (ft)	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)	
Activity:	1,203 1,233	600 2,250	25 25	87 500	
Drilling X Reaming	1,263 1,293	2,225 2,100	25 25	365 442	
Running Casing	1,323 1,353	2,300 2,200	25 25	788 750	
Testing	1,380 1,414	2,400 2,200	25 24	288 208	
Other	1,443	2,000	24	256	
Depth: Start End Bit Size  1,414 ft 1,444 ft 12-1/4 in	joints of drill 1900 hours. Co	ng of the night sh l pipe and stopped ontractor resumed feet had been rea ht shift.	i drilling to rep drilling at 0400	eair the swivel, hours. A total	
Formation Samples Collected Yes			Recorded	l By: <u>B. Ziegler</u>	

	DAILY SHIFT	REPORT	Page 1 of 1		
CH2M HILL	Project No. SEF24770.T0.30 Date July 10, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2				
Day Shift 7:00 am to 7:00 pm	Description of Operations: B. Ziegler arrived on site 0930 hours. Drilling of the IZ-1/4 inch pilot hole continued.				
Weather: Clear  Activity: Drilling X Reaming	The 34-inch casing was tallied. Joint lengths and heat numbers were recorded. Heat numbers were reviewed for consistency with mill certificates submitted by the Contractor.  B. Ziegler off site at 2000 hours.				
Running Casing	Deviation surveys were co	nducted as follows:			
Waiting		epth ft)	Deviation (min)		
Depth: Start 1,444 ft End 1,615 ft Bit Size 12-1/4 in	07/10/90 1 07/10/90 1 07/10/90 1	,380 ,440 ,500 ,560 ,620	15.00 22.50 7.50 15.00 15.00		
Formation Samples Collected <u>Yes</u>	Water samples were taken intervals and analyzed for chlorides. The results a	from the reverse-air r conductivity, tempe	drilling at 30-foot		
Night Shift 7:00 pm to 7:00 am	Depth Conducti (ft) (umhos/		Chlorides (mg/l)		
Weather: Clear  Activity: Drilling X Reaming  Running Casing  Cementing	1,472       1,30         1,504       1,30         1,533       2,23         1,564       2,80         1,596       2,40         1,625       2,40         1,655       2,40	00 24 50 24 00 26 00 24 00 24	240 80 320 558 529 449 416		
Waiting	Drilling of the pilot hol total depth of 1,697 feet the end of the night shif	had been reached with	he night shift. A h the pilot hole at		
Depth: Start 1,615 ft End 1,697 ft Bit Size 12-1/4 in		Records	ed By: B. Ziegler		
Formation Samples Collected Yes		Record	2. 2108201		

	D	AILY SHIFT REPORT		Page 1 of	1	
CH2M HILL		F24770.T0.30 ach County SRWWTP ngquist Brothers I IW-2	Date July 11,	1990		
Day Shift 7:00 am to 7:00 pm	Description of 0900 hours. D	Description of Operations: B. Ziegler arrived on site				
Weather: Clear  Activity: Drilling X Reaming	have to be tal determined.	sing that was tall lied again once a site at 1400 hour	casing setting	depth has been	11	
Running Casing  Cementing  Testing	Deviation surv	eys were conducted	i as follows:			
Waiting	Date	Depth (ft)		Deviation (min)		
Depth: Start 1,697 ft End 1,830 ft Bit Size 12-1/4 in Formation Samples Collected Yes	07/10/90 07/10/90 07/10/90 07/10/90 07/10/90 07/11/90 07/11/90 07/11/90	1,380 1,440 1,500 1,560 1,620 1,680 1,740 1,800		26.25 22.50 7.50 11.25 15.00 22.50 15.00 26.25		
Night Shift 7:00 pm to 7:00 am Weather: Clear	B. Ziegler off site 2000 hours.  Water samples were taken from the reverse-air drilling at 30-foot intervals and analyzed for conductivity, temperature, and chlorides. The results are as follows:					
Activity: Drilling X	Depth (ft)	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/1)		
Reaming	1,685 1,715 1,744 1,774 1,803	2,200 2,200 2,400 2,800 3,600	25 25 25 25 25 25	586 403 538 625 731		
Depth: Start 1,830 ft End 1,924 ft Bit Size 12-1/4 in	Drilling of th total depth of the end of the	e pilot hole conti 1,924-feet had be night shift.	inued through t een reached wit	he night shift. h the pilot hole	A at	
Formation Samples Collected Yes			Record	ed By: <u>B. Ziegle</u>	<u>r</u>	

		AILY SHIFT REPORT		Page 1 of 1	
CH2M HILL	Project No. SE Client Palm Be		Date July 12,		
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling X Reaming	Description of Operations: D. VanNote arrived onsite 0800 hours. Contractor drilled 12-1/4-inch pilot hole to 1,932 feet, 0815 hours. Contractor requested that geophysical logging be scheduled for 2000 hours. D. VanNote informed C. Digiacomo that logging activities will take place tonight between 2000 and 2400 hours.  Deviation surveys were conducted as follows:				
Cementing	<u>Date</u> 07/12/90	Depth (ft) 1,860	:	Deviation (min)  11.25	
Depth: Start 1,923 ft End 1,953 ft Bit Size 12-1/4 in	B. Ziegler arrived on site, 1100 hours. A. Muniz arrived onsite 1200 hours and reviewed general site progress. A. Muniz off site 1330 hours. B. Ziegler off site, 1430 hours.				
Formation Samples Collected Yes	intervals and	were taken from the analyzed for conductivity	ctivity, temper	rilling at 30-foot ature, and  Chlorides	
Night Shift 7:00 pm to 7:00 am Weather: Rain	(ft) 1,835 1,865 1,895	(umhos/cm) 6,000 6,500 5,500	Temperature (C) 25 25 25 24	(mg/1) 1,730 1,654 1,596	
Activity: Drilling	1,925 1,950 1,953	5,500 22,000 40,500	24 24 24	1,400 7,197 13,162	
Running Casing  Cementing  Testing  Waiting X	encountered min	icated that boreho nimal artesian flo ched total depth o	w.		
OtherX  Depth: Start NA ft End NA ft Bit Size NA in	Contractor reached total depth of 1,953-feet, 1700 hours. Contractor ran one wiper pass and tripped out of borehole, 2100 hours. Heavy rains delayed activities between 2100 to 2230 hours. Schlumberger began running Dual-Induction Log, 2230 hours. Schlumberger completed logging at 2330 hours. C. DiGiacomo arrived on site 2400 hours, and set up for geophysical logging. C. DiGiacomo began logging at 2430 hours. The Caliper, Gamma, Fluid Resistivity, and Temperature logs were performed. In addition, one depth sample was collected at 1,950 feet.				
Formation Samples Collected No		mpleted at 0530 ho	urs. D. Van <b>N</b> ote	e and C. Digiacomo	

	DAILY SHIFT REPORT	Page l of l		
CH2M HILL	Project No. SEF24770.T0.30 Date July 1 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	3, 1990		
Day Shift 7:00 am to 7:00 pm Weather: Cloudy Activity:	Description of Operations: D. VanNote arrive Contractor began tripping in 44 1/2-inch real hours. Contractor tripped in air-line for relation hours. Contractor began drilling out contractor began drilling out contractor hours.	mer assembly, 0700 everse air drilling,		
Drilling X Reaming Casing Cementing Casing	A water sample was collected at a depth of lusing the logger's depth sampler. The depth to confirm the water quality values for cond chlorides at 1,951 feet. The results are as	sample was collected uctivity and follows:		
Waiting \( \Bar\) Other \( X \)	Depth Conductivity Temperature (ft) (umhos/cm) (C)	Chlorides (mg/l)		
Depth: Start 1,010 ft	1,951 47,000 24	17,161		
End 1,010 ft Bit Size 42 1/2 in Formation	This conductivity reading is approximately equivalent to a Dissolved Solids (TDS) of 39,000, the same as encountered d packer testing of IW-1 at this depth.  A portion of the depth sample was forwarded for laboratory			
Samples Collected No				
Night Shift 7:00 pm to 7:00 am	D. VanNote offsite, 1600 hours.			
Weather: Rain	Contractor indicated reamer bit plugged off of cement, 1900 hours. Contractor spent rem shift unplugging reamer bit and cleaning out	ainder of the night		
Activity: Drilling				
Depth: Start 1,010 ft End 1,010 ft Bit Size 42 1/2in				
Formation Samples Collected No				
	Re	corded By: D. VanNote		

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CH2M HILL	Project No. SEF24770.T0.30 Date July 14, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm  Weather: Rain  Activity: Drilling	Description of Operations: D. VanNote arrived onsite 1015 hours. Contractor continued to drill cement at the base of the 44-inch casing, 1100 hours.  Reamer assembly plugged off several times while reaming. Contractor tried to unplug bit without success at a depth of 1,035 feet, 1900 hours. During the night shift, Contractor proceeded to trip rods and reamer assembly in an effort to remove obstruction, 0600 hours.  D. VanNote off site, 1600 hours.
Depth: Start 1,010 ft End 1,010 ft Bit Size 42 1/2 in Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am Weather: Rain	<u>-</u>
Activity: Drilling	
Depth: Start 1,010 ft End 1,035 ft Bit Size 42 1/2 in	
Formation Samples Collected No	Recorded By: D. VanNote

	DA	ILY SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF Client Palm Bea Contractor Youn Well No.	24770.T0.30 Date of County SRWWTP squist Brothers Inc.	July 15, 1990
Day Shift 7:00 am to 7:00 pm  Weather: Cloudy  Activity: Drilling	Contractor controbstruction in 0815 hours. D. reviewed geophy depth. After r 1,890 feet was telephone messa notifying him t selected for th T. McCormick of 1100 hours. D.	inued to trip rods and bit, 0830 hours. T. M. VanNote and T. McCorm sical logs to determine eviewing the logs, it a suitable depth for tge was left by D. VanNhat a setting depth of e upper intermediate consiste, 0945 hours. D. VanNote returned onsi	he 34-inch casing. A ote for Al Mueller/FDER 1,890 feet had been asing.  VanNote offsite, te 2100 hours.
Depth: Start 1,035 ft End 1,035 ft Bit Size 42 1/2 in	1600 hours. Co   reamer assembly	rods and reamer assem ntractor removed obstr back in hole 2000 hou 5 feet, 2030 hours.	bly was completed at uction and tripped rods and rs. Contractor resumed
Formation Samples	Deviation surve	ys were conducted as f	ollows:
Collected No	Date	Depth (ft)	Deviation (min)
Night Shift 7:00 pm to 7:00 am	07/15/90 07/16/90	1,020 1,160	22.50 15.00
Weather: Rain	Contractor's des surveys will be next wiper run.	viation survey depths of performed at 1,060 features.	out of sequence. Additional at and 1,120 feet during the
Activity: Drilling	•	ite at 0330 hours.	
Depth: Start 1,035 ft End 1,089 ft Bit Size 42 1/2 in			
Formation Samples Collected No			
			Recorded By: D. VanNote

	DA	ILY SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF2 Client Palm Beac		Page 1 of 1 e July 16, 1990 -
Day Shift 7:00 am to 7:00 pm Weather: Cloudy	assembly to 1,08	Operations: D. VanNot ntractor continued res 89 feet, 0700 hours.	te onsite from 0630 hours to aming with 42-1/2-inch reamer follows:
Activity: Drilling	<u>Date</u>	Depth (ft)	Deviation (min)
Running Casing	07/16/90 07/16/90 07/17/90	1,200 1,260 1,320	15.00 15.00 22.50
Other □  Depth: Start	that cuttings ne since they were	rned onsite at 1330 ho eed to be collected fr not collected on pilo ed to 1,249 feet, 2300	
Bit Size 42 1/2 in Formation Samples Collected No	continued reamin	ng through the end of	the night shift.
Night Shift 7:00 pm to 7:00 am			
Weather: Rain	-	-	
Activity: Drilling			
Depth: Start 1,224 ft End 1,306 ft Bit Size 42 1/2 in			
Formation Samples Collected No			Recorded By: D. VanNote

	DAILY SHIFT REPORT	Page l of l
CH2M HILL	Project No. SEF24770.T0.30 Date July 1 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	7, 1990
Day Shift 7:00 am to 7:00 pm	Description of Operations: D. VanNote arriv Reaming of the 42-1/2-inch continued through	red onsite 1330 hours. the day shift.
Weather: Cloudy	Deviation surveys were conducted as follows:	
Activity: Drilling X Reaming X Running Casing	Date Depth (ft) D 07/17/90 1,320 07/18/90 1,380	22.50 15.00
Testing	D. VanNote offsite at 1600 hours.  Reaming continued through the night shift. 1,444 feet had been reached at the end of th	A total depth of e shift report.
Depth: Start 1,306 ft End 1,401 ft Bit Size 42 1/2 in		
Formation Samples Collected No		
Night Shift 7:00 pm to 7:00 am		
Weather: Cloudy	•	
Activity: Drilling		
Depth: Start		
Formation Samples Collected No	Řec	corded By: D. VanNote

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	DAILY SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date J. Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	uly 18, 1990
Day Shift 7:00 am to 7:00 pm	Description of Operations: B. Ziegler Reaming of the 42-1/2-inch continued the	arrived onsite 1400 hours. rough the day shift.
Weather: Clear	Deviation surveys were conducted as fol-	lows:
Activity: Drilling	Date Depth (ft)	Deviation (min)
Reaming X Running Casing	07/17/90 1,380 07/18/90 1,440	15.00 7.50
Testing	B. Ziegler offsite at 1500 hours.	
Other	Reaming continued through the night shift 1,490 feet had been reached at the end of	ft. A total depth of of the shift report.
Start		
Formation Samples Collected No		
Night Shift 7:00 pm to 7:00 am		
Weather: Cloudy	-	·
Activity: Drilling		
Depth: Start 1,480 ft End 1,490 ft Bit Size 42 1/2 in		
Formation Samples Collected <u>No</u>	· 	Recorded By: <u>B. Ziegler</u>

	DAILY SHIFT REPORT Page 1 of 1		
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date July 19, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2		
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler arrived on site 1130 hours. Reaming of the 42-1/2-inch borehole continued through the day shift. Contractor experiencing some caving of the borehole.		
Activity: Drilling	Deviation surveys were conducted as follows:  Date Depth (ft) Deviation (min)		
Running Casing  Cementing  Testing  Waiting	07/19/90 1,500 15.00 07/20/90 1,560 15.00		
Other	See notes from IW-1 daily shift report.		
Depth: Start 1,490 ft End 1,545 ft Bit Size 42-1/2 in	B. Ziegler off site at 1800 hours.  Reaming continued through the night shift. A total depth of 1,607 feet had been reach at the end of the shift report.		
Formation Samples Collected No			
Night Shift 7:00 pm to 7:00 am			
Weather: Clear			
Activity: Drilling			
Depth: Start 1,545 ft End 1,607 ft Bit Size 42-1/2 in			
Formation Samples Collected No	Recorded By: B. Ziegler		

	DAILY SHIFT REPORT	Page	1	o£	1
/////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date July 20, Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	1990			
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler arrived 1100 hours. Reaming of the 42-1/2-inch borehol through the day shift. Contractor continues to of the borehole.	le conti:	Inued	cav	ing
Activity: Drilling	Deviation surveys were conducted as follows:				
Reaming X Running Casing	Date Depth (ft) Devi	iation (	min)		
Cementing	07/20/90 1,620	15.00			
Testing	See notes from IW-1 daily shift report.				
	B. Ziegler off site at 1800 hours.				
Depth: Start 1,607 ft End 1,640 ft Bit Size 42-1/2 in	Reaming continued through the night shift. A t 1,661 feet had been reached at the end of the s	otal dem	pth o	of •	
Formation Samples Collected No					
Night Shift 7:00 pm to 7:00 am					\$ t
Weather: Clear	1				. :
Activity: Drilling					
Depth: Start 1,640 ft End 1,661 ft Bit Size 42-1/2 in					
Formation Samples Collected No	Recorded B	в <b>у: <u>В.</u> Z</b>	iegl	<u>.er</u>	

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	DAILY SHIFT	REPORT	Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.TO. Client Palm Beach County Contractor Youngquist Br Well No. IW-2	SRWWTP	ly 21, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operation 1030 hours. Reaming of through the day shift. Penetration rate has inc	The 42-1/2-inch b Caving of the box	orehole continued
Activity: Drilling	Deviation surveys were c	onducted as follo	ws:
Reaming X Running Casing	<u>Date</u> <u>De</u>	pth (ft)	Deviation (min)
Cementing	07/21/90	1,680	15.00
Waiting	B. Ziegler off site at 1	715 hours.	
Depth: Start 1,661 ft End 1,699 ft Bit Size 42-1/2 in	Reaming continued through 1,717 feet had been reach	h the night shift hed at the end of	. A total depth of the shift report.
Formation Samples Collected No			
Night Shift 7:00 pm to 7:00 am			
Weather: Clear	e v		
Activity: Drilling			
Depth: Start 1,699 ft End 1,717 ft Bit Size 42-1/2 in			
Formation Samples Collected No		Reco	orded By: <u>B. Ziegler</u>

	DAILY SHIFT REPORT Page 1 of 1
" //////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date July 22, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: B. Ziegler arrived on site 1030 hours. Reaming of the 42-1/2-inch borehole continued through the night shift.  B. Ziegler off site at 1715 hours.  Reaming continued through the night shift. A total depth of 1,765 feet had been reach at the end of the shift report.
Night Shift 7:00 pm to 7:00 am  Veather: Clear	
Activity: Drilling	
Depth: Start 1,745 ft End 1,765 ft Bit Size 42-1/2 in	
Formation Samples Collected No	Recorded By: B. Ziegler

	DAI	LY SHIFT REPORT	Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF2 Client Palm Beac Contractor Young Well No.	4770.T0.30 Date h County SRWWTP quist Brothers Inc.	July 23, 1990
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	0800 hours. Con setting depth to 42-1/2-inch bore shift.  D. VanNote receivanalysis (Geotecl pulled at 1,951	1,890 feet, 0900 hours	d confirmed 34-inch casing s. Reaming of the the day and into the night ssolved Solids (TDS) ormed on depth sample d 38,190 mg/l of TDS.
Depth: Start 1,765 ft End 1,800 ft Bit Size 42-1/2 in Formation Samples Collected No		1,740 ite at 1600 hours.	11.25
Night Shift 7:00 pm to 7:00 am Weather: Clear			
Activity: Drilling			·
Depth: Start 1,800 ft End 1,819 ft Bit Size 42-1/2 in			
Formation Samples Collected <u>No</u>		R	ecorded By: <u>D. VanNote</u>

<del>                                     </del>	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date July 24, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear Activity:	Description of Operations: D. VanNote arrived on site 0800 hours. Contractor reamed to 1,822 feet, 0900 hours. D. VanNote tallied 34-inch casing and reviewed heat numbers with mill certificates. All heat numbers on the 34-inch casing match numbers on mill certificates.
Drilling X Reaming Casing	Deviation surveys were conducted as follows:
Cementing	07/24/90 1,800 7.50
Waiting	D. VanNote offsite at 1600 hours.
Depth: Start 1,819 ft End 1,853 ft Bit Size 42-1/2 in	Reaming continued through the night shift to a total depth to 1,875 feet.
Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am	<u> </u>
Weather: Clear	
Activity: Drilling	
Depth: Start 1,853 ft End 1,875 ft Bit Size 42-1/2 in	
Formation Samples Collected No	Recorded By: <u>D. Van<b>Not</b>e</u>

	DAILY SHIFT REPORT	Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	July 25, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote 0800 hours. Contractor reamed to 1,879 Contractor started dredging from 1,875 in very hard dolomite formation.	9 feet, 0800 hours.
Activity: Drilling	Contractor began tripping rods out of h 1,883 feet to check reamer assembly for 1430 hours. Reamer assembly worn out. reconditioning reamer assembly 1500 hour. D. VanNote off site 1130 hours. Return Contractor continued fabricating new rooms.	r possible damage, 1130 to Contractor began urs. ned on site 1745 hours. oller cones on reamer
Depth: Start 1,875 ft End 1,883 ft Bit Size 42-1/2 in	assembly through the end of the shift r	eport.
Formation Samples Collected No		
Night Shift 7:00 pm to 7:00 am		•
Weather: Clear	· 	
Activity: Drilling		
Depth: Start 1,883 ft End 1,883 ft Bit Size 42-1/2 in		
Formation Samples Collected No	R	ecorded By: D. VanNote

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date July 26, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear Activity:	Description of Operations: B. Ziegler arrived on site 1630 hours. Contractor tripped back into hole and commenced reaming to 42-1/2-inches from a depth of 1,883 feet, 1700 hours. Contractor reamed to 1,896 feet, 1900 hours.
Drilling	B. Ziegler off site, 1900 hours. Returned on site 0100 hours to checked night shift activites, Contractor reamed to 1,899 feet. Night shift crew confirmed that the missing deviation surveys from 1,080 and 1,140 feet will be run on wiper run.  B. Ziegler off site 0400 hours.
Other	Contractor reached TD of 1,907 feet during the end of the night shift, 0700 hours.
Bit Size 42-1/2 in Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am	
Weather: Clear  Activity: Drilling	
Depth: Start 1,896 ft End 1,907 ft Bit Size 42-172 in	Recorded By: <u>B. Ziegler</u>
Formation Samples Collected No	

	DAILY SHIFT REPORT	Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	July 27, 1990
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: Contractor reconditioned hole and conducted wiper run from U700 to 1300 hours. Contractor ran missing deviation surveys at 1,080 and 1,140 feet during wiper run. Contractor began tripping out of hole, 1300 hours. Reamer assembly at the surface, 1500 hours. Contractor encountered artesian flow immediately after reamer assembly was removed. Contractor killed flow with barite (50 sacks), 1600 hours.  Casing  B. Ziegler off site, 1600 hours. Returned on site, 1800 hours. Contractor tallied tremie rods and began running tremie line to tag total depth of borehole, 1900 hours. B. Ziegler off site, 1930 hours.  D. VanNote arrived on site at 2130 hours. Contractor tagged bottom of borehole at 1,907 feet, 2200 hours.  D. VanNote arrived on site at 2130 hours. Contractor tagged bottom of borehole at 1,907 feet, 2200 hours.  Cement calculations were reviewed by D. VanNote/Engineer, J. Brantley/Contractor, and T. Nolan/Cement Contractor to determine total volume of neat cement for bridge plug from a depth of 1,907 to 1890 feet. Thirty barrels (143 sacks) of neat were calculated for a total theoretical cement thickness of 17 feet. Four percent calcium was added to the neat cement as a accelerator. Pumping of cement was conducted from 2229 to 2246 hours. Contractor will let cement set for a minimum of 4 hours before tagging.	
Activity:	Deviation survey was conducted as follo	ows:
Drilling	Date Depth (ft)  7/27/90 1,080 7/27/90 1,140 7/27/90 1,860	Deviation (min)  26.25 11.25 22.50
Depth: Start NA ft End NA ft Bit Size NA in  Formation Samples		
Collected No		Recorded By: <u>D. Van<b>N</b>ote</u>

	DAILY SHIFT REPORT Page 1 of 1
" //////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date July 28, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear Activity:	Description of Operations: D. VanNote arrived on site 0630 hours. Contractor tagged bridge plug at 1,898 feet below land surface (9 feet of neat cement plug), 0700 hours. Contractor removed tremie line and began setting up to install 34-inch casing.
Drilling  Reaming  Running Casing  Cementing  Testing	D. VanNote off site, 0730 hours. Returned onsite, 1100 hours. Contractor began setting 34-inch casing at 1130 hours. Centralizers were placed as specified at 5, 20, 40, and every 100 feet, thereafter.
Waiting  Other X  Depth: Start NA ft	Cement types and quantities were reviewed with T.McCormick/ Engineer, J. Brantley/Contractor, and T. Nolan/Cement Contractor. It was agreed to pump a nominal 60 feet (97 sacks) of calculated borehole volume of 12 percent bentonite cement followed by 300 feet (899 sacks) of neat cement.
Bit Size NA in Formation Samples	Contractor completed installation of the 34-inch casing to 1,890 feet below land surface, 1300 hours. Contractor began setting up for pressure grout.
Night Shift 7:00 pm to 7:00 am  Veather: Clear  Activity: Drilling	Pressure grouting of the 34-inch casing began at 0400 hours. Cementing was started by pumping 37 barrels of fresh water to load the casing. Dowell then pumped 97 sacks of 12 percent followed by 809 sacks of neat cement. Header pressure continued to read zero on the pressure gauge throughout cementing activities. Engineer and Contractor agreed to stop pumping neat cement at 809 sacks since pressure remained at zero and there was no apparent fill of the annular space occurring. Grouting was halted at 0523 hours. The tremie line was then pulled to prevent cementing line in place.  D. VanNote off site, 0630 hours.  Remainder of the shift was spent waiting on cement to set. Contractor will tag 1200 hours.
Depth: Start NA ft End NA ft Bit Size NA in	·
Formation Samples Collected No	Recorded By: <u>D. Van<b>N</b>ote</u>

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date July 29, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote arrived on site 0900 hours. Contacted T. McCormick, discussed last night's cementing activities, 0915 hours. Informed T. McCormick that tag to bottom inside casing is scheduled for 1200 hours.
Activity: Drilling	Contacted C. Digiacomo and informed him that Contractor will tag to bottom inside the casing, 1200 hours. Told C. Digiacomo that if tag indicated cement inside bottom of casing, a temperature log will be needed today. C. Digiacomo said he would be on call for logging this afternoon.  T. McCormick arrived on site 1130 hours. Contractor tagged bottom to 1,889 feet (1 foot inside casing). Contractor added water in casing under pressure. Pressure held at 40 psi.
Start NA ft End NA ft Bit Size NA in Formation	Engineer decided to run temperature log.  C. Digiacomo on site, 1300 hours. Completed temperature log at 1430 hours. B. Ziegler arrived on site from 1330 to 1500 hours.
Samples Collected <u>No</u>	Contractor pressurized casing to 75 psi before adding more neat cement. When pressure held at 75 psi the Engineer and Contractor agreed to pump 10 feet of neat cement inside casing for additional plug at bottom. Contractor pumped 52 sacks neat
Night Shift 7:00 pm to 7:00 am Weather: Clear	cement from 1515 to 1528 hours.  Contractor spent the night shift rigging up to install tremie lines. D. Vannote offsite 1900 hours.
Activity: Drilling	Recorded By: D. VanNote
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	

	DAILY SHIFT REPORT Page 1 of 1	
//////// CH2M HILL ///////	Project No. SEF24770.T0.30 Date July 30, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	1,885 feet bls.  The third stage of cementing began at 1002 hours and was	
Waiting	completed 1035 hours. Two tremie lines were placed approximately 8 feet above their respective cement tags, 180 degrees apart, and casing was pressurized to 100 psi for additional safety. Dowell pumped 45 sacks (20 barrels) of thixotropic cement. Tremie lines were partially displaced with fresh water, pulled 120 feet above theoretical fill, and then completely flushed with fresh water. North tremie line was plugged off. Contractor pulled entire north tremie to removed plug. A piece of limestone approximately 1-1/4-inches in diameter was removed from stand No. 29.	
Samples Collected No	Remainder of shift was spent waiting for cement to set. Contractor anticipated tag on second stage, 2100 hours.	
Night Shift 7:00 pm to 7:00 am	D. VanNote off site, 1300 hours. Returned 2000 hours. B. Ziegler arrived on site, 2100 hours.	
Weather: Clear Activity: Drilling	Contractor tagged third stage at 1,890 feet on both tremie lines, 2100 hours. Engineer reviewed cementing procedure with K. Greuel/Contractor and T. Nolan/Cement Contractor and agreed on pumping 50 feet of 12 percent cement for third stage.	
Reaming	Contractor set both tremie lines 4 feet above cement tags and maintained 100 psi header pressure within casing. Dowell pumped 82 sacks (32 barrels) 12 percent cement from 2132 to 2149 hours. Tremie lines were partially displaced with fresh water, pulled 120 feet above theoretical fill, and then completely flushed with fresh water.	
Depth: Start NA ft End NA ft	B. Ziegler off site, 2245 hours. D. VanNote off site, 2330 hours.	
Bit Size NA in	Contractor spent remainder of night shift waiting for 12 percent to set and monitoring header pressure.	
Formation Samples Collected No	Recorded By: D. VanNote	

	DAILY SHIFT REPORT	Page	l of	1
CH2M HILL	Project No. SEF24770.T0.30 Date July 3 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	1990		
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: B. Ziegler arrivand observed tag of cement stage number 4.  1,875 feet and 1,872 feet on the north and strespectively. Cementing for stage number 5 Brantley and B. Ziegler. It was agreed to p (20 barrels) of 12 percent bentonite cement.  The fifth stage of cementing began at 0958 h lines were placed 180 degrees apart. Casing 65 psi for additional safety. Dowell pumped rels) of 12 percent cement. Tremie lines we placed with water, pulled 240 feet and above then completely flushed with water. Groutin 1029 hours.	Cement was south tremi was review oump 51 sac to sacks theoretic	s tagged a lines, yed by J. ks tremie trized to (20 bar-ly dis-al fill a	at O
Start N/A ft End N/A ft Bit Size in  Formation Samples Collected No	B. Ziegler offsite at 1600 hours.  Remainder of shift was spent waiting for cemmonitoring header pressure.	ent to set	and	
Night Shift 7:00 pm to 7:00 am	·			
Weather: Clear	-			-
Activity: Drilling				
Depth: Start N/A ft End N/A ft Bit Size in				
Formation Samples Collected <u>No</u>	Reco	orded by:	B. Ziegl	er

	DAILY SHIFT REPORT Page 1 of 1
H2M HILL	Project No. SEF24770.T0.30 Date August 1, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler arrived onsite 0950 hours. Contractor continued to wait on cement to set through the day shift.
Activity: Drilling	B. Ziegler offsite 1200 hours. Returned to site 1530 hours to observe operations on IW-1. Cement stage number 6 scheduled for 2300 hours. B. Ziegler offsite 1700 hours.
Running Casing X Cementing X Testing  Waiting  Other X	B. Ziegler onsite 2100 hours. Observed tag of cement stage number 5. Cement was tagged at 1,865 feet and 1,861 feet on the north and south tremie lines, repectively. Cementing for stage number 6 was reviewed by J. Brantley and B. Ziegler. It was agreed to pump 46 sacks (10 barrels) of neat cement.
Depth: Start N/A ft End N/A ft Bit Size in Formation Samples	The sixth stage of cementing began at 2140 hours. Two tremie lines were placed 180 degrees apart. Dowel pumped 48 sacks (10 barrels) of neat cement. Tremie lines were partially displaced with water, pulled 60 feet and above theoretical fill and then completely flushed with water. Grouting was completed at 2206 hours.
Collected No	B. Ziegler offsite at 2115 hours.
Night Shift 7:00 pm to 7:00 am	Remainder of shift was spent waiting for cement to set and monitoring header pressure.
eather: Clear	
Activity: Drilling	
Depth: Start N/A ft End N/A ft Bit Size in	
Formation Samples Collected <u>No</u>	Recorded by: <u>B. Ziegler</u>

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 2, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler arrived on site 0830 hours. Contractor tagged sixth stage on the 34-inch casing at 1,848 and 1,846 feet on the north and south tremie lines, respectively.
Activity: Drilling	The seventh stage of cementing began at 1013 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 90 psi for additional safety. Dowel pumped 902 sacks (189 barrels) of neat cement. Tremie lines were then completely flushed with water. Grouting was completed at 1143 hours.  B. Ziegler off site at 2100 hours. Returned on site 2200 hours.
Depth: Start NA ft End NA ft Bit Size NA in	C. DiGiacomo ran temperature log after seventh stage from 0130 to 0300 hours.  B. Ziegler off site, 0300 hours.
Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	Recorded By: <u>B. Ziegler</u>
Formation Samples Collected No	

DAILY SHIFT REPORT Page 1 of 1		
	Project No. SEF24770.T0.30 Date August 3, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: B. Ziegler arrived on site 0745 hours. Contractor tagged seventh stage on the 34-inch casing at 1,642 feet on the north and south tremie lines.  The eighth stage of cementing began at 1819 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 100 psi for additional safety. Circulation was observed while flushing tremie lines with water. Dowell pumped 477 sacks (129 barrels) of 4 percent bentonite cement. Tremie lines were	
Cementing          X       Testing         Waiting          Other          X       Depth:         Start       NA ft         End       NA ft         Bit Size       NA in	then completely flushed with water. Grouting was completed at 0927 hours.  B. Ziegler received message from J. Chessher/Hazen and Sawyer that sonic testing of the effluent line would take place at 1,000 hours, Monday, August 5, 1990. J. Brantley stated that there would be no problem with coordinating sonic test on Monday.  T. McCormick and T. Sharp on site from 1200 to 1230 hours.	
Formation Samples Collected No	T. McCormick and E. Pomar on site from 1720 to 2000 hours. Contractor tagged eighth stage at 1,503 and 1,518 feet on the north and south tremies, respectively.	
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	The ninth stage of cementing began at 1805 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 90 psi for additional safety. Circulation was observed while flushing tremie lines with water. Dowell pumped 465 sacks (126 barrels) of 47 bentonite cement. Tremie lines were then completely flushed with water. Grouting was completed at 1907 hours.  B. Ziegler off site, 2000 hours.	
Depth: Start NA ft End NA ft Bit Size NA in		
Formation Samples Collected No	Recorded By: <u>B. Ziegler</u>	

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 4, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 pm Weather: Clear	Description of Operations: B. Ziegler arrived on site 1300 hours. At 1745 hours, Contractor tagged ninth stage on the 34-inch casing at 1,353 and 1,358 feet on the north and south tremie lines, respectively.
Activity: Drilling	The tenth stage of cementing began at 1811 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 95 psi for additional safety. Circulation was observed while flushing tremie lines with water. Dowell pumped 516 sacks (140 barrels) of 47 bentonite cement. Tremie lines were then completely flushed with water. Grouting was completed at 1947 hours.
Depth: Start NA ft End NA ft Bit Size NA in	B. Ziegler off site at 1950 hours.  The remainder of the shift was spent waiting on cement to set and monitoring header pressure.
Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded By: <u>B. Ziegler</u>

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ///////	Project No. SEF24770.T0.30 Date August 5, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler arrived on site 0700 hours. Contractor tagged tenth stage on the 34-inch casing at 1,162 and 1,158 feet on the north and south tremie lines, respectively.
Activity: Drilling	The eleventh stage of cementing began at 0808 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 95 psi for additional safety. Circulation was observed while flushing tremie lines with water. Dowell pumped 669 sacks (181 barrels) of 4Z bentonite cement. Cement truck pump No.1 failed during cementing stage eleven. Pumping of cement resumed after Dowell switched to auxiliary pump No. 2. Tremie lines were then completely flushed with water. Grouting was completed at 0947 hours.
Start NA ft End NA ft Bit Size NA in Formation Samples Collected No	B. Ziegler off site at 1215 hours. Returned on site 1830 hours.  Contractor tagged stage eleven at 2016 hours. North and south tremie lines were tagged at 987 and 978 feet, respectively.  Stage twelve began at 2125 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 100 psi for additional safety. Circulation was observed while flushing
Night Shift 7:00 pm to 7:00 am	tremie lines with water. Dowell pumped 572 sacks (224 barrels) of 12% bentonite cement. Tremie lines were then completely flushed with water. Grouting was completed at 0300 hours.
Weather: Clear	B. Ziegler off site at 0315 hours.
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded By: <u>B. Ziegler</u>

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 6, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler arrived on site 0800 hours. Contractor tagged twelfth stage on the 34-inch casing at 715 and 721 feet on the north and south tremie lines, respectively.
Activity: Drilling	The thirteenth stage of cementing began at 0840 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 100 psi for additional safety. Circulation was observed while flushing tremie lines with water. Dowell pumped 572 sacks (224 barrels) of 12% bentonite cement. Grouting was completed at 1033 hours.  P. Feldman/PBCWUD arrived on site and reviewed site progress from 1100 to 1130 hours. B. Ziegler off site 1330 hours.  B. Ziegler returned on site, 2000 hours. Contractor tagged stage 4 and pumped fifth stage at IW-1, 2133 hours.
Formation Samples Collected No	B. Ziegler off site, 2145 hours.
Night Shift 7:00 pm to 7:00 am	- -
Weather: Clear	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	Recorded By: B. Ziegler
Formation Samples Collected No	

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 7, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote arrived on site 0730 hours. E. Pomar on site, 0800 hours. At 0945 hours, Contractor tagged stage 13 at 387 feet north and 388 feet south. The fourteenth and final stage began at 1008 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 95 psi for additional safety. Circulation was observed while flushing tremie lines with water before cementing. Dowell pumped 641 sacks (251 barrels) of 12 percent bentonite cement to surface. Cementing of final stage was completed at 1125 hours. Contractor will wait a minimum of 24 hours before drilling duck's nest with 32 1/2-inch reamer assembly.
Depth: Start NA ft End NA ft Bit Size NA in  Formation Samples Collected No	E. Pomar off site, 1700 hours. D. VanNote off site, 1845 hours.  D. VanNote returned on site 2400 hours. Contractor rigging up for drilling duck's nest with 32 1/2-inch reamer assembly. Contractor placed reamer assembly inside 34-inch casing at 2400 hours and spent the remainder of the night shift welding and fabricating casing header.  D. VanNote off site 0100 hours.
Night Shift 7:00 pm to 7:00 am Weather: Clear	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded By: <u>D. Van<b>N</b>ote</u>

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 8, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote arrived on site 0/30 hours. E. Pomar on site, 0800 hours. Contractor continued to fabricate seal at header of 34-inch casing and prepare for drilling duck's nest with 32 1/2-inch reamer assembly, 1000 hours.  Contractor began tripping in hole with 32-1/2-inch reamer assembly, 1300 hours.  E. Pomar off site, 1630 hours.  Contractor began drilling duck's nest with 32 1/2-inch reamer
OtherX  Depth: Start NA ft	assembly at 1,864 feet, 1700 hours.  D. VanNote off site, 1900 hours.
End NA ft Bit Size NA in	Contractor continued drilling of the duck's nest through the remainder of the night shift.
Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	Recorded By: D. VanNote
Formation Samples Collected No	

	DA!	ILY SHIFT REPORT	Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF2 Client Palm Beac	24770.TO.30 D	ate August 9, 1990
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: E. Pomar arrived onsite 0800 hours.  B. Ziegler onsite, 0830 hours. Contractor drilled duck's nest to 1910 feet, 0900 hours.  E. Pomar offsite 1500 hours.  T. McCormick arrived onsite at 1630 hours. Core depths to be taken at IW-2 were selected based on geophysical logs, lithologic logs, and cuttings samples. T. McCormick sent a letter to FDER		
Cementing		selected core dept pths are as follow Interval	hs for their approval. The s:  Description
Depth: Start NA ft End NA ft Bit Size NA in Formation	1 2 3 · 4 5 6	1942-1954 2061-2076 2092-2110 2190-2214 2290-2310 2390-2410	Dolomite Dolomite Dolomite Dolomite Limestone Limestone
Samples Collected No	7 8	2496-2510 2620-2660	Limestone Dolomitic Limestone at the monitor well since the
Night Shift 7:00 pm to 7:00 am Weather: Clear	pilot hole at IW-2 was drilled to 1,950 feet.  T. McCormick and B. Ziegler offsite, 1800 hours. B. Ziegler returned onsite, 2030 hours.		
Activity: Drilling	Contractor drilled duck's nest to 1919 feet, 0100 hours. Contractor tripped out of hole and connected 12 1/4-inch bit, 0530 hours. Contractor spent remainder of the night shift tripping back in hole with 12 1/4-inch bit.		
Depth: Start NA ft End NA ft Bit Size NA in			
Formation Samples Collected No			Recorded By: <u>B. Ziegler</u>

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 10, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: E. Pomar arrived onsite 0800 hours.  D. VanNote onsite, 0900 hours. Contractor tripping in hole with 12 1/4-inch pilot bit, 0930 hours.  E. Pomar offsite 1430 hours.
Activity: DrillingX Reaming	Contractor dredged cuttings out of old pilot hole to 1,950 feet, 1900 hours. Contractor drilled the pilot hole to 1,980 feet through the end of the night shift.  D. VanNote offsite 0200 hours.
Depth: Start 1,950 ft End 1,950 ft Bit Size 12 1/4in	
Formation Samples Collected Yes	
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: DrillingX Reaming  Running Casing  Cementing  Testing  Waiting  Other	
Depth: Start 1,950 ft End 1,980 ft Bit Size 12 1/4 in	
Formation Samples Collected Yes	Recorded By: <u>D. VanNote</u>

	DATI V CHIET DEDORT	D	
\/////////////////////////////////////	Project No. SEF24770.T0.30 Date Augus Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	Page 1 of 1	
Day Shift 7:00 am to 7:00 pm	Description of Operations: D. VanNote onsite, 1220 hours. Contractor drilled to 2,015 feet, 1300 hours.		
Weather: Clear	Deviation surveys were conducted as follows:		
Activity: Drilling	Depth (ft)  08/10/90 1,920 08/11/90 1,980 08/12/90 2,040  D. VanNote offsite, 1600 hours.	Deviation (min) 11.25 22.50 15.00	
Depth: Start 1,980 ft End 2,039 ft Bit Size 12 1/4 in Formation Samples Collected Yes	Contractor drilled the pilot hole to 2,061 of the night shift.	feet through the end	
Night Shift 7:00 pm to 7:00 am Weather: Clear	- -	**	
Activity: DrillingX Reaming Running Casing Cementing Testing Waiting Other			
Depth: Start 2,039 ft End 2,061 ft Bit Size 12 1/4in	<b>.</b>		
Formation Samples Collected Yes	Ked	corded By: <u>D. VanNote</u>	

-	DAILY SHIFT REPORT	Page 1 of 1
///////// CH2M HILL /////////	Project No. SEF24770.T0.30 Date August Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	t 12, 1990
Dav Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote onstantiation drilled to 2,061 during yesterday Contractor tripped out of hole at 0800 hours 4-inch-diameter core barrel and tripped back 1200 hours.  D. VanNote offsite, 1200 hours. Returned on Contractor cored in dolomite from 2061 to 20 bit and barrel could not be advanced any fundolomite, 1700 hours. Contractor tripped ou 1700 to 1930 hours. Engineer observed core Total recovery was 3 feet. Contractor is reminimum of 10 feet per core interval as write specifications.  D. VanNote offsite, 2135 hours.  Contractor tripped back in borehole with 12 drilled to top of next core sequence (2,065 of the night shift.	y's night shift. s and connected k in borehole, nsite 1900 hours. 065 feet until core ther due to very hard it of borehole from removal from barrel. equired to recover a tten in the
Night Shift 7:00-pm to 7:00 am  Weather: Clear  Activity: Drilling	Rec	orded By: D. VanNote

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 13, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote onsite, 0800 hours.  Contractor drilled to 2,065 feet and tripped out of borehole with 12 1/4-inch bit, 0815 hours. Contractor waited on new diamond core bit from 0815 to 1530 hours.
Activity: Drilling	Contractor began tripping in borehole with new diamond core bit, 1530 hours and began coring from a depth of 2,061 feet at 1600 hours.
Cementing	D. VanNote offsite, 1730 hours. Returned onsite at 0530 hours.
Testing	Contractor completed coring from 2,061 to 2,071 feet during the night shift, 0200 hours. Contractor tripped core barrel out of borehole, 0600 hours. Engineer observed removal of core from
Depth: Start 2,061 ft End 2,065 ft Bit Size 12 1/4in	4-inch core barrel. Total recovery was 7 feet.  The Contractor recovered 10 feet of hard dolomite from a depth interval of 2,061 to 2,071 feet.
Formation Samples Collected Yes	D. VanNote offsite, 0630 hours.
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: Drilling	
Depth: Start 2,065 ft End 2,071 ft Bit Size 12 174in	
Formation Samples	Recorded By: D. VanNote
Collected Yes	Revised: September 21, 1990

	DAILY SHIFT REPORT	Page l of l
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	14, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote onsi- Contractor tripped in 12 1/4-inch drill bit a from a depth of 2,075 feet, 0900 to 1830 hour D. VanNote offsite, 1720 hours.	and started drilling
Activity: Drilling X Reaming  Running Casing	Contractor drilled to the core interval no. 2,092 feet, 2345 hours.	2 starting depth of
Cementing	Deviation surveys were conducted as follows:  Depth (ft)	Deviation (min)
Depth: Start 2,075 ft End 2,075 ft Bit Size 12 1/4 in	08/14/90 2,092  Contractor tripped out of hole at 0600 hours of the night shift rigging up new core pump.	7.50 and spent remainder
Formation Samples Collected Yes		
Night Shift 7:00 pm to 7:00 am Weather: Clear		
Activity: Drilling X Reaming  Running Casing Cementing		
Depth: Start 2,075 ft End 2,092 ft Bit Size 12 1/4 in		
Formation Samples Collected Yes		
	Reco	rded By: D. VanNote

	DAILY SHIFT REPORT Page 1 of 1
\ ////////// \ CH2M HILL   /////////	Project No. SEF24770.T0.30 Date August 15, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote onsite, 1000 hours. Contractor tripped in with core barrel to a depth of 2,092 feet and began coring, 1630 hours.  Water samples were taken from the reverse-air drilling at 30-foot
Activity: Drilling	intervals and analyzed for conductivity, temperature, and chlorides. The results are as follows:
Running Casing  Cementing  Testing  Waiting  Other X	Depth (ft)         Conductivity         Temperature         Chlorides           (ft)         (umhos/cm)         (C)         (mg/l)           1,985         30,000         28         15,328           2,045         31,000         25         19,160           2,075         30,000         25         19,327           3,000         25         19,327
Depth: Start 2,092 ft End 2,092 ft Bit Size 12 1/4in	2,105 49,000 28 18,827 2,135 48,000 28 19,135 2,165 50,000 29 16,662 D. VanNote offsite, 1845 hours.
Formation Samples Collected Yes	Contractor finished coring dolomite to a depth of 2,102 feet during the night shift, 0415 hours. Contractor spent remainder of the night shift tripping out core barrel from borehole.
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: Drilling	
Depth: Start 2,092 ft End 2,092 ft Bit Size 12 1/4in	•
Formation Samples Collected Yes	Recorded By: D. VanNote

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 16, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations:  night shift at 0640 hours. Contractor tripped out core barrel at 0700 hours. Engineer observed removal of core from core barrel. Total recovery was 7 feet from a coring interval of 2,092 to 2,102.5 feet.
Activity: Drilling X Reaming  Running Casing Cementing	B. Ziegler offsite, 0900 hours. Returned onsite at 1200 hours.  Contractor tripped in 12 1/4-inch bit and resumed drilling of the pilot hole to the next core interval, 1330 hours.
Waiting X Other X  Depth: Start 2,102 ft	B. Ziegler offsite, 1730 hours.  Contractor drilled to 2,160 feet through the end of the night shift.
End Bit Size  2,102 ft 12 1/4in  Formation Samples	
Collected Yes  Night Shift 7:00 pm to 7:00 am	•
Weather: Clear	
Activity: DrillingX Reaming Running Casing Cementing Testing Waiting	
Depth: Start 2,102 ft End 2,160 ft Bit Size 12 1/4in	Recorded By: B. Ziegler
Formation Samples Collected Yes	Revised: November 19, 1990

-	DAILY SHIFT REPORT Page 1 of 1		
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 17, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2		
Day Shift 7:00 am to 7:00 pm Weather: Clear Activity: Drilling X	Description of Operations: D. VanNote onsite at 0815 hours. Contractor drilled to next coring depth of 2,190 feet, 1000 hours. Contractor tripped out of hole with pilot bit from 1100 to 1330 hours. Contractor then tripped back in hole with core barrel to 2,190 feet and began coring, 1545 hours.		
Reaming	Deviation surveys were conducted as follows:  Date Depth (ft) 08/17/90 2,160 7.50		
Depth: Start 2,160 ft End 2,190 ft Bit Size 12 1/4in  Formation Samples Collected Yes	D. VanNote offsite, 1600 hours. Returned onsite at 0200 hours.  Contractor cored from 2,190 to 2,200 feet, 2400 hours.  Contractor indicated softer zone on last 3 feet of coring.  Contractor tripped out core, 0215 hours. Engineer observed total recovery of 7.5 feet of core. Engineer informed contractor that core was acceptable. Remainder of shift was spent tripping 12 1/4-inch bit in hole.  D. VanNote offsite 0430 hours.		
Night Shift 7:00 pm to 7:00 am			
Weather: Clear			
Activity: Drilling			
Depth: Start 2,190 ft End 2,190 ft Bit Size 12 1/4in			
Formation Samples Collected Yes	Recorded By: <u>D. VanNote</u> Revised: November 19, 1990		

	DAILY S	HIFT REPORT	Page l of l
//////// CH2M HILL ////////	Project No. SEF24770 Client Palm Beach Co Contractor Youngquis Well No. IW-	ounty SRWWTP	gust 18, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Opera Contractor tripped of from a depth of 2,19	n rods and 12 1/4-in	on site at 0900 hours. ch bit and began drilling
	D. VanNote off site,	1330 hours.	
Activity: Drilling X	Deviation surveys we	ere conducted as foll	.ows:
Reaming	Date	Depth (ft)	Deviation (min)
Testing	08/19/90	2,220	22.50
Other	Contractor drilled	co 2,216 feet, 1900 h	ours.
Depth: Start 2,190 ft End 2,216 ft Bit Size 12 1/4in	the night shift at (	to the next core dept 0500 hours. Contract oping out of borehole	th of 2,290 feet during cor spent the remainder of with bit.
Formation Samples Collected Yes			
Night Shift 7:00 pm to 7:00 am			
Weather: Rain			
Activity: Drilling X Reaming □ Running Casing. □ Cementing □ Testing □ Waiting □ Other X			
Depth: Start 2,216 ft End 2,290 ft Bit Size 12 1/4 in			Recorded By: D. VanNote
Formation Samples Collected Yes			

	DAILY SHIFT REPORT Page 1	of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 19, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	
Day Shift 7:00 am to 7:00 pm	Description of Operations: D. VanNote on site at 0730 h Contractor tripped out rods and laid down drill bit, 0830	
Weather: Clear Activity:	Contractor tripped back in borehole with core barrel and coring from a depth of 2,290 feet, 1530 hours.	began
Drilling X Reaming  Running Casing  Cementing  Testing	Contractor cored 10 feet from 2,290 to 2,300 feet and tri core barrel, 2130 hours. Engineer observed removal of co core barrel, 2145 hours. Total recovery was 8 feet. Con then prepared to trip back in with drill bit and drill to next core interval.	res from tractor
Other	Deviation surveys were conducted as follows:	
Depth: Start 2,290 ft	Date Depth Deviation (ft) (min)	
End $2,290$ ft Bit Size $12 1/2$ in	08/20/90 2,280 7.50	
Formation Samples Collected Yes	Contractor drilled to 2,340 feet through the end of the n shift.	ight
Night Shift 7:00 pm to 7:00 am		
Weather: Rain		
Activity: Drilling X Reaming  Running Casing.  Cementing.  Testing.  Waiting.  Other. X		
Depth: Start 2,290 ft End 2,340 ft Bit Size 12 1/2in	Recorded By: D. Va	anNote
Formation Samples Collected Yes		

		DATIV CUIET BEDOI	or	Page 1 of 1
//////// CH2M HILL ///////	Client Palm H	DAILY SHIFT REPORTS SEF24770.T0.30 Seach County SRWWT Sungquist Brothers IW-2	Date August 20	
Day Shift 7:00 am to 7:00 pm Weather: Clear	Contractor di interval is	rilled to 2,350 fe 2,390 to 2,410 fee	O. VanNote on site eet, 0730 hours. et. B. Ziegler ar ite at 0945 hours.	Next coring
Activity: Drilling X Reaming  Running Casing  Cementing	Deviation sur Date 	rveys were conduct  Depth  (ft)  2,340	D D	eviation (min) 7.50
Testing	Water sample: intervals and	s were taken from	the reverse-air d	rilling at 30-foot
Bit Size 12 1/4 in  Formation Samples Collected Yes	(ft) 2,196 2,226 2,256	(umhos/cm)  48,000 47,000 47,000	(C) 26 25 25	(mg/l) 20,993 19,327 20,327
Night Shift 7:00 pm to 7:00 am	2,286 2,316 2,347 2,376	46,000 48,000 48,000 47,000	27 25 27 26.	19,994 19,161 16,662 17,161
Weather: Clear	B. Ziegler o	ff site 1100 hours	s. Returned on si	te 1300 hours.
Activity: Drilling  Reaming  Running Casing  Cementing	Contractor c	irculated out cutt urs. B. Ziegler o	of 2,390 feet at tings then tripped off site, 1930 hou	out 12 1/4-inch
Testing	from 2300 to 0400 hours. which no 8-in	0300 hoùrs. Eng: Cores were comprinch sections could	ineer observed the ised of fragmented d be obtained. Co	limestone of ntractor was
Depth: Start 2,290 ft End 2,290 ft Bit Size 12 1/4in	informed that core was not acceptable and that another core was to be pulled from 2,400 to 2,410 feet. Contractor spent remainder of the night shift tripping 12 1/4-inch bit into the borehole.  Recorded By: B. Ziegler			
Formation Samples Collected Yes				

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 21, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler off site, 0800 hours. Contractor tripped 12 1/4-inch bit into borehole to 2,390 feet, 1100 hours. Contractor drilled to 2,400 feet at 1245 hours.  Deviation surveys were conducted as follows:
Activity: Drilling X Reaming  Running Casing Cementing Testing	Date         Depth (ft)         Deviation (min)           08/22/90         2,400         15.00           Contractor removed 12 1/4-inch bit and tripped core barrel to
Other □  Depth: Start 2,390 ft End 2,400 ft Bit Size 12 1/4in	2,400 feet, 2030 hours. Contractor cored the from 2,400 to 2,411 feet and tripped core barrel out at 0215 hours.  B. Ziegler returned on site 0300 hours and observed removal of core, 0330 hours. Cores were comprised of limestone with five 6 to 8-inch sections that could be used in laboratory tests.
Formation Samples Collected Yes	Total recovery from the core interval of 2,400 to 2,411-feet was 11 feet (100 percent).  Contractor spent remainder of the night shift tripping 12 1/4-inch bit into borehole.
Night Shift 7:00 pm to 7:00 am	· · · · · · · · · · · · · · · · · · ·
Weather: Clear  Activity: Drilling	
Depth: Start 2,400 ft End 2,400 ft Bit Size 12 1/4in	Recorded By: B. Ziegler
Formation Samples Collected Yes	

	DA	ILY SHIFT REPORT		Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF Client Palm Bea		te August 22,	1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Contractor trip	Operations: B. Zie ped 12 1/4-inch bit hours. Contractor d 1830 hours.	to 2,400 feet	and began
Activity: Drilling X Reaming  Running Casing  Cementing  Testing  Waiting  Other	Date 08/22/90 Water samples w intervals and a	ys were conducted as  Depth (ft) 2,460  ere taken from the ralyzed for conducti	Devi (n 15 everse-air dri vity, temperat	iation min) 5.00 illing at 30-foot ture, and
Depth: Start 2,400 ft End 2,496 ft Bit Size 12 1/4 in	chlorides. The Depth (ft)	Conductivity (umhos/cm)	Temperature (C)	Chlorides _(mg/l)
Formation Samples Collected Yes	2,406 2,436 2,465 2,496	48,000 48,000 47,000 48,000	26 27 26 26	16,662 17,495 17,328 19,661
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	Contractor remonstrate was then 2330 hours.  B. Ziegler off Contractor core 2330 to 0530 ho	rned on site at 2000 aved 12 1/4-inch bit tripped in to 2,496 site, 2230 hours.  Ed the depth interval to the core barrel to to	at 2100 hours feet. Coring lof 2,496 to 2	g began at 2,506 feet from
Depth: Start 2,496 ft End 2,496 ft Bit Size 12 1/4in  Formation Samples Collected Yes			Recorded	By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 23, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote on site 0700 hours and observed removal of core (interval: 2,496 to 2,506 feet). Core was broken in several pieces and was not acceptable. Contractor tripped core barrel in to retrieve core from 2,506 to 2,516 feet.
Activity: DrillingX Reaming Running Casing Cementing Testing Waiting	D. VanNote off site 0730 hours.  B. Ziegler on site at 1200 hours.  B. Ziegler observed removal of core from 2,506 to 2,519 feet (100% recovery), 1500 hours. Core had three sections over 8 inches that could be used in laboratory analysis, core accepted.
Depth: Start 2,496 ft End 2,496 ft Bit Size 12 1/4 in	Heavy rains began, 1700 hours.  B. Ziegler off site at 1830 hours. Rains stop.
Formation Samples Collected Yes	
Night Shift 7:00 pm to 7:00 am Weather: Clear	
Activity: Drilling	
Depth: Start 2,496 ft End 2,570 ft Bit Size 12 1/4in	
Formation Samples Collected Yes	Recorded By: <u>B. Ziegler</u>

	DAIL	Y SHIFT REPORT		Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24 Client Palm Beach Contractor Youngo Well No.	County SRWWTP	Date August 24	, 1990
Day Shift 7:00 am to 7:00 pm	Description of Op Contractor contin		VanNote on site	
Weather: Clear	Deviation surveys	were conducted	as follows:	
Activity: Drilling X Reaming  Running Casing  Cementing	Date  08/24/90 08/24/90	Depth (ft) 2,510 2,580	<u>-</u> )	Deviation (min) 15.00 7.50
Waiting	intervals and ana		ctivity, temper	rilling at 30-foot ature, and
Depth: Start 2,570 ft End 2,620 ft Bit Size 12 174in	Depth (ft)	onductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)
Formation Samples Collected Yes	2,527 2,557 2,587 2,617	39,000 40,000 40,500 42,500	26° 26° 26° 26°	19,994 16,662 19,161 19,327
Night Shift 7:00 pm to 7:00 am	D. VanNote off si	•		rs.
Weather: Clear  Activity: Drilling  Reaming		o 2,633 feet.	Contractor retr	bserved removal of ieved three 6- to y analysis. Core
Cementing  Testing  Waiting  Other  X	D. VanNote off si	te, 0715 hours.		
Depth: Start 2,620 ft End 2,620 ft Bit Size 12 1/4 in				
Formation Samples Collected Yes			Recorde	d By: D. VanNote

	DAILY SHIFT REPORT Page 1 of 1
(	Project No. SEF24770.T0.30 Date August 25, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm	Description of Operations: B. Ziegler on site, 1200 hours. Contractor continued drilling pilot hole through day shift.
Weather: Clear	Deviation surveys were conducted as follows:
Activity: Drilling X Reaming	Date Depth Deviation (ft) (min)
Running Casing	08/25/90 2,640 15.00
Testing	Water samples were taken from the reverse-air drilling at 30-foot intervals and analyzed for conductivity, temperature, and chlorides. The results are as follows:
Depth: Start 2,620 ft End 2,690 ft	Depth Conductivity Temperature Chlorides (ft) (umhos/cm) (C) (mg/1)
Bit Size 12 1/4 in	2,648     43,000     26     16,662       2,678     41,000     26     17,328
Formation Samples Collected Yes	2,708     42,000     26     17,328       2,738     42,000     26     17,328
Night Shift 7:00 pm to 7:00 am	Geophysical logging was tentatively schedule for 1200 hours tomorrow.
Weather: Clear	B. Ziegler off site, 1630 hours.
Activity: Drilling	
Depth: Start 2,690 ft End 2,743 ft Bit Size 12 1/4in	
Formation Samples Collected <u>Yes</u>	Recorded By: B. Ziegler

		DAILY SHIFT REPORT		Page 1 of 1
//////// CH2M HILL ////////	Project No. S Client Palm B	EF24770.T0.30 each County SRWWTP ungquist Brothers IW-2	Date August 26	
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Contractor co was tripped o logging, 1900 personnel arr hours. Contr at 0600 hours  Schlumberger 2330 hours. Schlumberger 0100 hours.  No further wo Deviation sur  Date  08/26/90 08/26/90	f Operations: B.  mpleted pilot hole ut and borehole was hours. Schlumbers ive site 2130 hours actor requested the after Schlumberger began logging 1030 Logger encountered removed logging equ rk was performed the veys were conducted  (ft)  2,700 2,760	to 2,810 feet, It is prepared for get and CH2M HILL logar CH2M HILL logar completed loggin hours. B. Ziegl bridge at 2,000 aipment and was contrough the end of as follows:	2545 hours. Bit cophysical logging ger off site 2230 ger return to site ing.  Ler off site feet. off site the shift.  Deviation (min)  7.50 15.00
Night Shift 7:00 pm to 7:00 am	intervals and	were taken from th analyzed for condu ne results are as f	ctivity, tempera	illing at 30-foot ture, and
Weather: Clear  Activity: Drilling.	Depth (ft) 2,768 2,798 2,810	Conductivity (umhos/cm) 42,000 42,000 43,000	Temperature (C) 26 26 26	Chlorides (mg/l) 18,827 19,661 20,327
Depth: Start				
Formation Samples Collected No			Recorded	By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 27, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler spoke with K. Greuel at 0830 hours, Contractor tripped pilot bit assembly in hole to clear bridge and tentatively scheduled geophysical logging (CH2M HILL) for 1500 hours.
Activity: Drilling	B. Ziegler on site, 1130 hours. Pilot bit assembly reached bottom of borehole (2,810 feet) without difficulty. Began tripping out 1200 hours.  B. Ziegler received phone call from Greg Rawl/SFWMD, 1430 hours. G. Rawl stated that the District would not be able to approve the withdrawal of water from the L-30 canal with letter agreement and that a general-use permit would have to be prepared. He stated that he did not see this as an emergency issue and that the District would process the permit as efficiently as possible once received, estimated turn around was October 11, 1990. B. Ziegler stated that he would follow up on the issue and be in touch.  C. DiGiacomo arrived on site at 1500 hours and prepared to log IW-2 from 1,890 to 2,810 feet. Geophysical logging (Temperature, Gamma Ray, Fluid Resistivity, and Electric logs) began 1530 hours and was completed without difficulty at 1830 hours. Logging equipment and B. Ziegler off site 1900 hours.
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	Contractor waited on Schlumberger to arrive until 2245 hours.  D. VanNote on site 2330 hours. Schlumberger began logging (Dual-Induction, Sonic, and Dipmeter logs) at 2345 hours. Logging was completed without difficulties at 0530 hours. Logging equipment off site 0600 hours.  No further activities were performed through remainder of shift.
Depth: Start 2,810 ft End 2,810 ft Bit Size 12 1/4in  Formation Samples	Recorded By: <u>B. Ziegler</u>
Collected No	

	DAILY SHIFT REPORT	Page l of l
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date A Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	ugust 28, 1990
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: B. Ziegler Contractor spent the day shift rigging 32 1/2-inch reamer assembly.  Contractor began tripping in 32 1/2-inch Reamer assembly on bottom 0500 hours. was spent reaming the pilot hole.  B. Ziegler remained on site.	up for drilling with the
Night Shift 7:00 pm to 7:00 am		
Weather: Rain		
Activity: Drilling		
Depth: Start 1,890 ft End 1,915 ft Bit Size 32-1/2 in		
Formation Samples Collected No		Recorded By: D. VanNote

	DAILY SHIFT REPORT Page 1 of -1
///////// CH2M HILL	Project No. SEF24770.T0.30 Date August 29, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler remained on site through shift change. Contractor continued to install 6-inch casing on the monitor well.  T. McCormick on site 0800 hours. D. VanNote on site 0830 hours.
Activity: Drilling X Reaming X Running Casing	Cores obtained during pilot hole drilling were reviewed for laboratory analysis. Several sections of core were identified and marked accordingly for analysis.
Testing	T. McCormick off site 1000 hours.
Other	B. Ziegler off site 1500 hours. D. VanNote off site 1745 hours.
Depth:   Start	The remainder of the day shift and night shift were spent reaming the pilot hole. A total depth of 1,963 feet had been reached at the end of this report.
Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: Drilling	
Depth: Start 1,950 ft End 1,963 ft Bit Size 32-1/2 in	
Formation Samples Collected No	Recorded By: <u>D. VanNote</u>

	DAILY SHIFT REPORT	Page	1	of	1
//////// CH2M HILL ///////	Project No. SEF24770.T0.30 Date August 30, Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2				· · · · · · · · · · · · · · · · · · ·
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations:  B. Ziegler onsite a  Contractor reaming 32- 1/2" borehole at 1,983 fe  B. Ziegler offsite 1245 hours.  B. Ziegler onsit to pump stage No. 3 on monitor well 6-inch casin  B. Ziegler offsite at 2015 hours.  Contracator continued to ream pilot hole through A total depth of 2,019 feet had been reached at shift.	eet, 103 se at 13 sg.	30 h 736 E sh	ours.	
Running Casing       □         Cementing       □         Testing       □         Waiting       □         Other       □         Depth:       Start       1,999 ft         End       2,019 ft         Bit Size       32-1/2 in					
Formation Samples Collected No	Record	led By:	<u>B.Z</u>	iegle	<u>er</u>

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 31, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Hot	Description of Operations: B. Ziegler onsite 0800 hours. E. Pomar onsite at 1030 hours. Contractor reaming 32-1/2-inch borehole at 2,022 feet.
Activity: Drilling X Reaming Casing	Contractor reaming 2,038 feet at 1930 hours.  B. Ziegler offsite 1200 hours.  A deviation survey was conducted as follows:
Cementing	Depth Deviation (ft.) (min.)
Depth: Start 2,019 ft End 2,038 ft Bit Size 32-172 in	08/31/90 2,040 15.00  E. Pomar offsite 1700 hours. Returned to site 1900 hours.  Contractor continued through remainder of shift.
Formation Samples Collected No	E. Pomar offsite at 2330 hours.  Reaming continued through remainder of shift.
Night Shift 7:00 pm to 7:00 am	
Weather: Hot	
Activity: Drilling	
Depth: Start 2,038 ft End 2,068 ft Bit Size 32-1/2 in	
Formation Samples Collected <u>No</u>	Recorded By: E.Pomar

	DAILY SHIF	T REPORT	Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.TO Client Palm Beach Count Contractor Youngquist B Well No. IW-2	y SRWWTP	otember 1, 1990
Day Shift $\frac{7:00}{2}$ am to $\frac{7:00}{2}$ pm	Description of Operation cement on monitor well.		site at 0600 hours to tag
Weather: Clear_	Contractor reaming at 2	,070 feet, 0600 hc	ours.
Activity:	A deviation survey was	conducted as follo	ws:
Drilling X Reaming X Running Casing  Cementing	<u>Date</u> 09/01/90	Depth (ft) 2,040	Deviation (min)  15.00
Waiting	E. Pomar offsite at 143	•	13.00
Depth: Start 2,068 ft End 2,089 ft Bit Size 32-1/2 in			chrough remainder of day
Formation Samples Collected No			
Night Shift 7:00 pm to 7:00 am			
Weather: Hot			1
Activity: Drilling			
Depth: Start 2,089 ft End 2,101 ft Bit Size 32-1/2 in			
Formation Samples Collected No			Recorded By: B.Ziegler

<u> </u>	
	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ///////	Project No. SEF24770.T0.30 Date September 2, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: E. Pomar onsite at 0815 hours.  Contractor dropped air line at 0900 hours. Began tripping out to retrieve air line.
Activity: Drilling	Air line retrieved; resumed drilling at 2100 hours.  A deviation survey was conducted as follows:
Cementing	Depth Deviation (ft) (min)  09/02/90 2,100 15.00
Depth: Start 2,101 ft End 2,103 ft Bit Size 32 1/2 in	E. Pomar offsite at 1500 hours. Reaming continued through remainder of shift report.
Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am	
Weather: Hot	
Activity: Drilling	
Depth: Start 2,103 ft End 2,128 ft Bit Size 32-1/2 in	
Formation Samples Collected No	Recorded By: <u>E.Pomar</u>

	DAILY SHIFT REPORT	Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date SClient Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. 1W-2	eptember 3, 1990
Day Shift 7:00 am to 7:00 pm	Description of Operations: E. Pomar o Contractor reaming 32-1/2-inch hole at	nsite at 1045 hours. 2,132 feet.
Weather: Clear	Site operating at skeleton crew (Labor	Day).
Activity:	A deviation survey was conducted as fol	lows:
Drilling X Reaming X Running Casing	Depth (ft)	Deviation (min)
Testing	09/03/90 2,160	15.00
Other X	E. Pomar off-site at 1600 hours.	
Depth: Start 2,128 ft End 2,161 ft Bit Size 32-1/2 in	Reaming continued through remainder of	shift report.
Formation Samples Collected No		
Night Shift 7:00 pm to 7:00 am		
Weather: Clear		
Activity: Drilling X Reaming X Running Casing Cementing  Testing X Waiting  Other		
Depth: Start 2,161 ft End 2,197 ft Bit Size 32-1/2 in		
Formation Samples Collected No		Recorded By: E.Pomar

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 4, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler and T. McCormick onsite at 1300 hours. E. Pomar onsite at 1345 hours to observe pressure test on final casing string of the monitor well.
Activity:	See Daily Shift Report for Monitor Well. Representatives from FDER onsite.
Reaming	A deviation survey was conducted as follows:
Cementing X Waiting I	Depth Deviation  (ft) (min)
Other	09/03/90 2,220 15.00
Depth: Start 2,197 ft End 2,221 ft Bit Size 32-1/2 in	Contractor reaming through most of first and second shift.  T. McCormick offsite at 1600 hours. B. Ziegler offsite at 1900 hours. E. Pomar offsite at 1800 hours.
Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am	-
Weather: Clear	
Activity: Drilling	
Depth: Start 2,221 ft End 2,287 ft Bit Size 32-1/2 in	
Formation Samples Collected <u>No</u>	Recorded By: E.Pomar

- 44	DA	ILY SHIFT REPOR	RT	Page	1 of 1
	Project No. SEF Client Palm Bea Contractor Youn Well No.	ch County SRWW.	rp	ember 5, 1990	:
Day Shift 7:00 am to 7:00 pm	Description of Deviation surve				ırs.
Weather: <u>Clear</u>	Date	Depth (ft.)	I -	Deviation (min.)	
Activity: Drilling	09/05/90 09/05/90 09/05/90 Contractor ream During first sh	2,280 2,340 2,400 ing through mo- ift, contractor	st of first an r picked up an	15.00 7.50 15.00 nd second shired circulated	ft. pipe
Other  Depth: Start 2,287 ft	clean to repair	flow line from	m kelly. s:		
End $2,411$ ft Bit Size $32-1/2$ in		. at 1030 hours . at 1133 hours			
Formation Samples Collected No	The surficial monitor wells were sampled for water quality data (temperature, conductivity, and chlorides). Each well was purged with a centrifugal pump until the temperature and conductivity stabilized. The results were as follows:				
Night Shift 7:00 pm to 7:00 am		uctivity hos/cm)	Temperature (C)	Chloride (mg/l)	<u>.</u>
Weather: Clear  Activity: Drilling	SMW-1 SMW-3 SMW-6 SMW-8 E. Pomar offsit	1,200 400 1,000 960 e at 1630 hour	24 26 25 26	98 85 60 92	
Depth: Start 2,411 ft End 2,539 ft Bit Size 32-1/2 in					
Formation Samples Collected No					:
				Recorded By:	E. Pomar

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 6, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm	Description of Operations: B. Ziegler on site at 0830 hours. E. Pomar on site at 0900 hours.
Weather: Clear  Activity: Drilling	B. Ziegler reviewed compaction data for surge control footers.  Compaction data submitted exceeded minimum requirements and was accepted. Footers on surge tank were inspected and pictures were taken.  A deviation survey was conducted as follows:  Depth Deviation (ft) (min)  09/06/90 2,580 7.50
Depth: Start 2,539 ft End 2,613 ft Bit Size 32 1/2 in Formation Samples Collected No	Contractor begins placement of concrete footers for surge tank, 1130 hours. Pour completed at 1230 hours.  E. Pomar off site at 1530.  B. Ziegler off site at 1900.
Night Shift 7:00 pm to 7:00 am Weather: Clear	
Activity: Drilling	
Depth: Start 2,613 ft End 2,634 ft Bit Size 32 1/2 in	
Formation Samples Collected No	Recorded By: E.Pomar

DAILY SHIFT REPORT Page 1 of 1			
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Client Palm Beach County SRW Contractor Youngquist Brothe Well No. IW-2		
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	began placement of concrete pulled cylinders for testing P. Highsmith from FDER callecasing set of 2640-2650 feet Fax before end of day. Received	ed at 1415 hours stated that final that been approved, should receive lived Fax at 1430 hours.  To begin running caliper on MW.	
Depth: Start 2,634 ft End 2,655 ft Bit Size 32 1/2 in	A deviation survey was conducted Depth  Date (ft.)	Deviation (min.)	
Formation Samples Collected No	09/06/90 2,580 Contractor reamed T.D. (2,69 1825 hours.	7.50	
Night Shift 7:00 pm to 7:00 am Weather: Clear	•		
Activity: Drilling			
Depth: Start 2,655 ft End 2,655 ft Bit Size 32 1/2 in			
Formation Samples Collected No		Recorded By: E.Pomar	

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 8, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler on site at 1015 hours. E. Pomar on site at 1020 hours. Contractor tagged bottom of 32-1/2-inch borehole at 2,673 feet. Approximately 18 feet of pilot hole remained open during reaming.
Activity: Drilling	Contractor attempted to pump cement for bridge plug, 1030 hours. Tremie line was plugged. Tremie was pulled at 1100 hours and plug was removed.
CementingX TestingX WaitingX Other	At 1115 hours Contractor started pumping cement for bridge plug. After flushing tremie line with 65 barrels of fresh water, 2.4 sacks (5 barrels) of neat cement were pumped. Cement was then flushed with 11 barrels of water. Contractor then pulled a total of 150 feet of tremie was pulled. Tremie line was then
Depth: Start NA ft End NA ft Bit Size NA in	completely flushed with 10 barrels of water. Cementing of bridge plug was completed at 1210 hours.  Contractor tagged bridge plug at 2,651 feet, 1640 hours.
Formation Samples Collected No	Contractor then pulled tremie in preparation for logging (caliper).  At 1911 hours C. DiGiacomo on site to run caliper log on
Night Shift 7:00 pm to 7:00 am	32-1/2-inch borehole. 2000 hours, C. DiGiacomo begins running caliper log.  E. Pomar off site at 2200 hours.
Weather: Clear	Caliper tool not functioning properly, logger off site 2230.
Activity: Drilling	B. Ziegler informs contractor to contact Schlumberger to perform caliper on 32-1/2-inch borehole.
Running Casing	Contractor tentatively scheduled to perform logging at 0700 hours.
Testing X Waiting 3 Other X	B. Ziegler off site at 2400 hours.
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded By: E.Pomar

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 9, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift	Description of Operations: B. Ziegler on site at 0800 hours.
7:00 am to 7:00 pm Weather: Clear	Schlumberger Well Services arrived on site 0830 hours and began geophysical logging (caliper of 32 1/2-inch reamed hole). Logging complete 1000 hours.
Activity: Drilling  Reaming  Running Casing X	Contractor begins running 24-inch casing at 1130 hours. Welders on site: Terry Hill and Arly Thompson.
Cementing	E. Pomar on site at 1200 hours.
TestingX	B. Ziegler off site 1300 hours.
Other  Depth: Start End NA ft	Contractor stopped running casing at 1155 hours. A total of 1,815 feet of casing had been installed. Weight indicator 219,000 pounds.
End NA ft Bit Size NA in	E. Pomar off site at 1245 hours.
Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded By: E.Pomar

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 10, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler on site at 0700 hours.  Contractor begins running 24-inch casing on IW-2, started with joint No. 46. Contractor begins demobilizing monitor well rig.
Activity: Drilling	Contractor setting up to pump cement tentatively scheduled for 1700 hours.  Installation of 24-inch casing complete to 2,645 feet below land surface, 1230 hours. B. Ziegler off site at 1300 hours. T. McCormick, B. Ziegler and E. Pomar on site at 1600 hours. B. Ziegler off site at 1645 and T. McCormick off site at 1700 hours.
Depth: Start NA ft End NA ft Bit Size NA in  Formation Samples Collected No	P. Highsmith and Ed Rahrig from FDER visited the site for approximately 30 minutes.  B. Ziegler on site 1830 hours. Cement volume and header pressure was reviewed with J. Brantley, K. Greuel, T. Nolan and T. McCormick. It was agreed upon that 115 barrels of 4% bentonite cement and 115 barrels of neat cement will be pumped.
Night Shift 7:00 pm to 7:00 am Weather: Clear Activity:	Pressure grouting of the 24-inch casing began at 1836 hours. Cementing was started by pumping 11 barrels of fresh water to load the casing. Dowell then pumped 425 sacks (115 barrels) of 4 percent followed by 547 sacks (115 barrels) of neat cement. Header pressure rose to 21 psi after pumping the 4% cement and to 79 psi after pumping neat. Tremie line was partially displaced with water, and pulled 61 feet above theoretical fill.
Drilling	B. Ziegler off site at 2015 and E. Pomar at 2040 hours.  Remainder of shift was spent waiting on cement to set and monitoring header pressure.
Depth: Start ft End ft Bit Size 32 1/2 in	
Formation Samples Collected No	Recorded By: E.Pomar

	DAILY SHIFT REPORT Page 1 of 1				
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 11, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2				
Day Shift 7:00 am to 7:00 pm Weather: Clear	escription of Operations: E. Pomar on site at 0750 hours.  DiGiacomo on-site at 0806 hours to run temperature log on IW-2 ressure grout of 24-inch casing. At 0858 finished running emperature log. Top of cement estimated at approximately 2,375 - 400 feet.				
Activity: Drilling  Reaming  Running Casing  Cementing	Dick Tuttle from Palm Beach County visited the site at 1030 hours for approximately 30 minutes. Construction progress was reviewed.				
Testing X Waiting	B. Ziegler on site at 1300 hours. Reviewed steel placement in surge tank pad. Forms were removed from tank support walls, honeycombing occurred on face of walls, contractor will dress up walls with Portland tomorrow.				
Depth: Start NA ft End NA ft Bit Size NA in	Contractor began placing surge tank pad at 1400 hours. Goldcoast testing pulled cylinders for testing from first truck.				
Formation Samples	E. Pomar offsite at 1800 hours. B. Ziegler off site at 1830 hours.				
Collected No	B. Ziegler on site at 2000 hours.				
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	Tagged stage 1 at 2,341 feet South tremie and 2,336 feet North.  The second stage of cementing began at 2100 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 99 psi for additional safety. Dowell began by pumping 15 barrels of fresh water to clear the tremie lines. Dowell then pumped 368 sacks (100 barrels) of 4% bentonite cement. The cement was followed by flushing 9 barrels of fresh water on the South tremie and 8 barrels on the North tremie line. Following this flushing, 240 feet of tremie line was pulled from both sides. Both tremie lines were then completely flushed with 8 barrels of water each. Grouting was completed at 2200 hours.  B. Ziegler off site at 2330 hours.				
Depth: Start NA ft End NA ft Bit Size NA in	Remainder of shift was spent waiting on cement to set and monitoring header pressure.				
Formation Samples Collected No	Recorded By: E.Pomar				

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 12, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	
	Recorded By: E.Pomar

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 13, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler on site at 0730 hours. Contractor tagged cement from stage 4 on 24-inch casing at 2,040 feet North and 2,042 feet South.
Activity: Drilling	The fifth stage of cementing began at 0738 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 100 psi for additional safety. Dowell began by pumping 20 barrels of fresh water to clear the tremie lines. Dowell then pumped 185 sacks (50 barrels) of 4% bentonite cement. The cement was followed by 6.5 barrels of fresh water down the North tremie and 7.5 barrels down the South tremie line. Following this flushing, 240 feet of tremie line were pulled from both sides. Both tremie lines were then completely flushed with 7 barrels of water each. Grouting was completed at 0829 hours.
Depth: Start NA ft End NA ft Bit Size NA in	Dr. J. I. Garcia-Bengochea and T. McCormick on-site at 1130 hours. Progress on the project was discussed. Dr. Garcia-Bengochea, T. McCormick, B. Ziegler and E. Pomar off-site at 1200 hours.
Formation Samples Collected No	B. Ziegler and E. Pomar on-site at 1300 hours. B. Ziegler off-site at 1415 and E. Pomar at 1440 hours. E. Pomar on-site at 1730 hours.
Night Shift 7:00 pm to 7:00 am	At 1827 Contractor tagged stage 5 on 24-inch casing at 2,010 feet South and 2,012 feet North.
Weather: Clear	Cement truck broken down in transit. Reached the site at 1950 hours.
Activity: Drilling	The sixth stage of cementing began at 2012 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 100 psi for additional safety. Dowell began by pumping 15 barrels of fresh water to clear the tremie lines. Dowell then pumped 185 sacks (50 barrels) of 4% bentonite cement. The cement was followed by 8.0 barrels of fresh water down the North tremie and 7.5 barrels down the South tremie line. Following this flushing, 330 feet of tremie line were pulled from both sides. Both tremie lines were then completely flushed with 7 barrels of water each. Grouting was completed at 2103 hours.  E. Pomar off-site at 2130 hours.
Formation Samples Collected No	Recorded By: E. Pomar

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 14 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 pm	Description of Operations: E. Pomar on site at 0750 hours.  Contractor tagged stage 6 on 24-inch casing at 1,976 feet North and 1,976 feet South.
Weather: Clear  Activity: Drilling	The seventh stage of cementing began at 0822 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 100 psi for additional safety. Dowell began by pumping 15 barrels of fresh water to clear the tremie lines. Dowell then pumped 368 sacks (100 barrels) of 4% bentonite cement. The cement was followed by 7.5 barrels of fresh water down the North tremie and 7 barrels down the South tremie line. Following this flushing, 360 feet of tremie line were pulled from both sides. Both tremie lines were then completely flushed with 7 barrels of fresh water each. Grouting was completed at 0918 hours.
Start NA ft End NA ft Bit Size NA in	At 1810 Contractor tagged stage 7 on 24-inch casing at 1,901 feet South and 1,900 feet North.
Formation Samples Collected No	The eighth stage of cementing began at 1834 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 100 psi for additional safety. Dowell began by pumping 10 barrels of fresh water to clear the tremie lines. Dowell then pumped 358 sacks (100 barrels) of 4% bentonite cement. Circulation at the surface was observed during pump. The cement was followed by
Night Shift 7:00 pm to 7:00 am Weather: Clear	7.0 barrels of fresh water down the North tremie and 6.0 barrels down the South tremie line. Following this flushing, 360 feet of tremie line were pulled from both sides. Both tremie lines were then completely flushed with 6 barrels of fresh water each. Grouting was completed at 1929 hours.
Activity: Drilling	E. Pomar off-site at 2000 hours.
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded By: E. Pomar

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 15 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: E. Pomar on site at 0740 hours. Contractor tagged stage 8 on 24-inch casing at 1,791 feet North and 1,791 feet South.  The ninth stage of cementing began at 0816 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 100 psi for additional safety. Dowell began by pumping 10.5 barrels of fresh water to clear the tremie lines. Dowell then pumped 823 sacks (223 barrels) of 4% bentonite cement. Circulation at the surface was observed. The cement was followed by 5 barrels of fresh water down the North tremie and 5 barrels down the South tremie line. Following this flushing, 600 feet of tremie line were pulled from both sides. Both tremie lines were then completely flushed with 5 barrels of fresh water each. Grouting was completed at 1011 hours.  E. Pomar off-site at 1100 hours.  No cementing occurred during the evening shift.
Night Shift 7:00 pm to 7:00 am	
Weather: Clear  Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded By: E. Pomar

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 16, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: E. Pomar on site at 0730 hours. Contractor tagged stage 9 on 24-inch casing at 1,473 feet North and 1,473 feet South.
Activity: Drilling	The tenth stage of cementing began at 0810 hours. Two tremie lines were placed 180 degrees apart. Casing was pressurized to 100 psi for additional safety. Dowell began by pumping 10 barrels of fresh water to clear the tremie lines. Dowell then pumped 823 sacks (223 barrels) of 4% bentonite cement. Circulation was observed. The cement was followed by 4 barrels of fresh water down the North tremie and 3 barrels down the South tremie line. Following this flushing, 600 feet of tremie line were pulled from both sides. Both tremie lines were then completely flushed with 5 barrels of fresh water each. Grouting was completed at 1015 hours.
Formation Samples Collected No	Contractor tagged stage 10 on 24-inch casing at 896 feet North and 895 feet South, 1700 hours.  The eleventh stage of cementing began at 1805 hours. Two tremie lines were placed 180 degrees apart. Casing was processing to
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	lines were placed 180 degrees apart. Casing was pressurized to 100 psi for additional safety. Dowell began by pumping 12 barrels of fresh water to clear the tremie lines. Dowell then pumped 823 sacks (223 barrels) of 4% bentonite cement. Circulation was observed. The cement was followed by 2 barrels of fresh water down the North tremie and 2.5 barrels down the South tremie line. Following this flushing, 600 feet of tremie line were pulled from both sides. Both tremie lines were then completely flushed with 3 barrels of water each. Grouting was completed at 2012 hours. The remainder of the evening shift was spent waiting for cement to set and monitoring header pressure.
Other	
Formation Samples Collected No	Recorded By: E. Pomar

	DAILY SHIFT REPORT	Page l of i
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date Second Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	ptember 17, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: E. Pomar on Contractor tagged stage II on 24-inch ca and 446 feet South.	site at 0730 hours. sing at 445 feet North
Activity: Drilling	The twelfth stage of cementing began at lines were placed 180 degrees apart. Cal 100 psi for additional safety. Dowell be of fresh water to clear the tremie lines sacks (226 barrels) of 4% bentonite cemer were entirely pulled out. The final stage completed at 0950 hours. Cement was obsessurface.	sing was pressurized to gan by pumping 10 barrels. Dowell then pumped 835 nt. Both tremie lines e of grouting was
Depth: Start NA ft End NA ft Bit Size in	B. Ziegler on-site at 1000 hours.  FDER notified of last cementing stage bettest tentatively scheduled for 1000 hours. September 19th.	ing complete, pressure s on Wednesday,
Formation Samples Collected No	E. Pomar off-site at 1600 hours.  The remainder of the evening shift was so to set and monitoring header pressure.	pent waiting for cement
Night Shift 7:00 pm to 7:00 am		
Weather: Clear		
Activity: Drilling		
Depth: Start NA ft End NA ft Bit Size in	·	
Formation Samples Collected No		Recorded By: E. Pomar

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 18, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: B. Ziegler on site at 0800 hours.  Contractor continues to demobilize equipment from the monitor well pad. Block retaining walls were removed from the perimeter of the pad. Curb will be constructed at the completion of the project.  Flushing of IW-1 continues in preparation of TV survey. FDER notified that the TV survey would be performed by Schlumberger and was tentatively scheduled for tomorrow.  Contractor removed 24-inch header assembly and tripped 22 1/2-inch bit to 2,340-feet, 1230 hours. Circulation of the 24-inch casing was begun in preparation for the pressure test tentatively scheduled for September 20, 1990, at 0900 hours. Water retained in the mud tanks used for closed circulation drilling was used for circulating the casing.  B. Ziegler off site at 1700 hours.  The remainder of the day shift and night shift were spent circulating the casing.
Night Shift 7:00 pm to 7:00 am Weather: Clear	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected <u>No</u>	Recorded By: B. Ziegler

	DAILY SHIFT REPO	RT	Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Client Palm Beach County SRWW Contractor Youngquist Brother Well No. IW-2		r 19, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations:  Circulation of the 24-inch catest continued through the da		on for the pressure
Activity: Drilling	Contractor continued preparin Application for withdrawal of injection tests.  T. McCormick on site 1440 to site 1530 hours.  The surficial monitor wells w (temperature, conductivity, a with a centrifugal pump until stabilized. The results were	review constructivere sampled for world chlorides). Enter the temperature	on progress. Off  rater quality data  sach well was purged
End NA ft Bit Size NA in  Formation Samples Collected No	Well Conductivity No. (umhos/cm)  SMW-1 1,100 SMW-3 750 SMW-6 875 SMW-8 850	Temperature (C)  24 25 25 25	Chlorides (mg/l) 95 90 65 85
Night Shift 7:00 pm to 7:00 am	B. Ziegler off site at 2230 h	ours. TV survey	on IW-1 complete.
Weather: Clear  Activity: Drilling	Contractor stopped circulation hours and welded the header is through the remainder of the	n place for the p	casing at 0100 ressure test
Depth: Start NA ft End NA ft Bit Size NA in			
Formation Samples Collected <u>No</u>		Recorde	d By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 20, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: B. Ziegler onsite at 8000 hours. The Contractor had completed preparation of the 24-inch casing and header assembly for the pressure test. A preliminary pressure test was performed from 0810 hours to 0910 hours. Casing lost 4 psi of pressure.  Bowo Okome/FDER arrived site at 0920 hours to observe pressure test.  The 24-inch casing pressure test began at 0924 hours. Pressure in the casing was built up to 154 psi and bled back to 150 psi. The test was successfully completed at 1045 hours. Total decrease in pressure through test was 4 psi (3 percent). Contractor bled pressure from casing (approximately 30 gallons of water) and began removing the header in preparation to drill
Start NA ft End 22-1/2 ft Bit Size NA in Formation	remainder of borehole to 3,300 feet.  B. Okome/FDER offsite 1045 hours.  B. Ziegler offsite 1240 hours.
Samples Collected No  Night Shift 7:00 pm to 7:00 am  Weather: Clear	Contractor began drilling the cement plug at the base of the 24-inch casing, 1945 hours. Cement was tagged at 2,610 feet. Remainder of shift was spent drilling 22-1/2-inch borehole. A total depth of 2,663 feet had been reached at the end of the shift. Contractor began collecting formation samples, water quality samples, and deviation surveys as specified.
Activity: DrillingX Reaming	
Depth: Start 2,655 ft End 2,663 ft Bit Size 22-1/2 in	
Formation Samples Collected No	Recorded By: B. Ziegler

PBC SRWWTP DIW's SEF24770.T0 PAGE 1 OF 2

DATE: SEPTEMBER 20, 1990

## HEADER PRESSURE DURING TESTING IW-2 (24-INCH CASING)

TIME (hours)	TOTAL MINUTES	HEADER PRESSURE (psi)	COMMENTS
0 <b>924</b> 0934	0	0.00 154.00	BEGIN PRESSURIZING 24-INCH CASING CASING PRESSURIZED TO 154 PSI, PRESSURE BLED BACK TO 150 PSI
0935	0	150.00	BEGIN PRESSURE TEST
0940	5	149.50	
0945	10	149.00	
0950	15	149.00	
0955	20	<del>-</del> 148.50	
1000	25	148.00	
1005	30	148.00	
1010	35	147.50	
1015	40	147.00	
1020	45	147.00	
1025	50	146.50	
1030	55	146.00	
1035	60	146.00	TEST SUCCESSFULLY COMPLETED

OBSERVERS B. OKOME/FFDER

B. ZIEGLER/CH2M HILL

K. GREUEL/YBWD

		DAILY SHIFT REPORT		Page	1 o	f	I
///////// CH2M HILL ////////	Client Palm	SEF24770.T0.30 Beach County SRWWTP oungquist Brothers In lW-2	Date September	21, 199	<u>90</u>		
Day Shift 7:00 am to 7:00 pm	Description	of Operations:					
Weather: Clear	Drilling of	the 22-1/2-inch boreh	ole continued t	through	the s	shift	t.
Activity:	Deviation su	rveys were collected	as follows:				
Drilling X Reaming  Running Casing	Date	Depth (feet)	Deviation (min)				
Cementing	9/21/90	2,700	7.50				
Testing	9/22/90 9/22/90	2,760 2,820	15.00 7.50				
Depth: Start 2,663 ft End 2,747 ft	30-feet inter	s taken from reverse- rvals and analyzed fo The results are as fo	r conductivity.	ere coll temper	ected: ature	l at , an	ıd
Bit Size $\frac{22-1/2}{}$ in	Depth (feet)	Conductivity (umhos/cm)	Temperature (C)	Chlor	ides (/1)		
Formation Samples Collected No	2,829	37,000	25		995		
Night Shift 7:00 pm to 7:00 am							
Weather: Clear				-		÷	í
Activity: DrillingX Reaming  Running Casing  Cementing  Testing  Waiting							
Depth: Start 2,747 ft End 2,846 ft Bit Size 22-172 in							
Formation Samples Collected Yes			Recorded I	Ву: В. 2	Ziegle	er	

		AILY SHIFT REPORT		Page 1 of 1
//////// CH2M HILL ////////	Project No. SE		Date September	
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling X Reaming  Running Casing  Cementing		<del></del>		through the shift.
Testing	Water samples to 30 feet interval	aken from reverse	-air drilling we	Chlorides (mg/l)  15,495 15,764 16,894
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling				
Depth: Start 2,909 ft End 2,934 ft Bit Size 22-1/2 in  Formation Samples Collected Yes			Recorded	By: B. Ziegler

	I	DAILY SHIFT REPORT		Page 1 of 1
///////// CH2M HILL ////////	Project No. SI Client Palm Be Contractor You Well No.	EF24770.T0.30 each County SRWWTP ingquist Brothers IW-2	Date <u>September</u>	23, 1990
Day Shift 7:00 am to 7:00 pm	Description of 1530 hours.	Operations: B. 3	Ziegler arrived	onsite at
Weather: <u>Clear</u>	Drilling of th	ne 22-1/2-inch boro	ehole continued	through the shift.
Activity: Drilling X	Deviation surv	veys were collected	d as follows:	
Reaming	Date	Depth (feet)	Deviation (min)	·
Cementing	9/23/90	2,940	7.50	
Other   Depth: Start 2,934 ft	30-feet interv	taken from reverse rals and analyzed i he results are as i	for conductivity	ere collected at , temperature, and
End 2,980 ft Bit Size 22-1/2 in	Depth (feet)	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/1)
Formation Samples Collected Yes	2,949 2,979	42,000 46,000	25 25	17,994 20,092
<del></del>	B. Ziegler off	site at 1830 hours	· .	
Night Shift 7:00 pm to 7:00 am Weather: Clear	Remainder of s A total depth shift.	hift was spent dri of 3,007 feet had	illing the 22-1/ been reached at	2-inch borehole. the end of the
Activity:			,	
Drilling X Reaming				
Running Casing				
Testing				
Waiting				·
Depth: Start 2,980 ft End 3,007 ft Bit Size 22-1/2 in				
Formation Samples Collected Yes			Recorded	By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 24, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm	Description of Operations: B. Ziegler arrived onsite at 1130 hours.
Weather: Clear	Drilling of the 22-1/2-inch borehole continued through the shift.
Activity: Drilling X Reaming	Water samples taken from reverse-air drilling were collected at 30-feet intervals and analyzed for conductivity, temperature, and chlorides. The results are as follows:
Cementing	Depth Conductivity Temperature Chlorides (feet) (umhos/cm) (C) (mg/l)
Other	3,009 50,000+ 25 20,092
Depth: Start 3,007 ft End 3,022 ft Bit Size 22-1/2 in  Formation Samples Collected Yes	B. Ziegler offsite at 1640 hours.  Remainder of shift was spent drilling the 22-1/2-inch borehole. A total depth of 3,037 feet had been reached at the end of the shift.
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: Drilling X Reaming  Running Casing  Cementing  Testing  Waiting	
Depth: Start 3,022 ft End 3,037 ft Bit Size 22-1/2 in	
Formation Samples Collected Yes	Recorded By: B. Ziegler

	DAI	LY SHIFT REPORT		Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF2 Client Palm Beac Contractor Young Well No.	h County SRWWTP	Date September	
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of O	s were conducted	d as follows:	
Activity: Drilling X	Date	Depth (feet)	Deviation (min)	
Reaming	9/25/90	3,000	15.00	where the shifte
Testing	   Water samples ta	ken from reverse s and analyzed f	e-air drilling we	through the shift.  ere collected at , temperature, and
Depth: Start 3,037 ft End 3,059 ft Bit Size 22-1/2 in	Depth (feet)	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)
Formation Samples Collected Yes	3,039 Remainder of shi A total depth of shift.	50,000+ ft was spent dri 3,069-feet had	25 illing the 22-1/2 been reached at	20,246 2 inch borehole. the end of the
Night Shift 7:00 pm to 7:00 am	~			
Weather: Clear				
Activity: Drilling X Reaming □ Running Casing □ Cementing □ Testing □ Waiting □ Other □				
Depth: Start 3,059 ft End 3,069 ft Bit Size 22-1/2 in				
Formation Samples Collected Yes				
			Recorded	By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 26, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: DrillingX	Description of Operations:  Drilling of the 22-1/2-inch borehole continued through the shift  Water samples taken from reverse-air drilling were collected at 30-feet intervals and analyzed for conductivity, temperature, and chlorides. The results are as follows:
Reaming	Depth (feet) Conductivity (C) Chlorides (mg/1)  3,039 50,000+ 25 20,246 3,069 50,000+ 25 20,444
Depth: Start 3,069 ft End 3,081 ft Bit Size 22-1/2 in	The surficial monitor wells were sampled for water quality data (temperature, conductivity, and chlorides). Each well was purged with a centrifugal pump until the temperature and conductivity stabilized. The results were as follows:
Formation Samples Collected Yes Night Shift 7:00 pm to 7:00 am	Well No.         Conductivity (umhos/cm)         Temperature (C)         Chlorides (mg/l)           SMW-1         1,100         24         90           SMW-3         820         25         94           SMW-6         880         25         68           SMW-8         875         25         84
Weather: Clear  Activity: Drilling	Remainder of shift was spent drilling the 22-1/2-inch borehole. A total depth of 3,099 feet had been reached at the end of the shift.
Depth: Start 3,081 ft End 3,099 ft Bit Size 22-1/2 in	
Formation Samples Collected Yes	Recorded By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 27, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No.
Day Shift 7:00 pm	Description of Operations: B. Ziegler arrived site 1400 hours. Drilling of the 22-1/2 inch borehole continued through the shift.
Weather: Clear Activity:	Water samples taken from reverse-air drilling were collected at 30-feet intervals and analyzed for conductivity, temperature, and
Drilling X Reaming	chlorides. The results are as follows:  Depth Conductivity Temperature Chlorides
Running Casing  Cementing	(feet) (umhos/cm) (C) (mg/l)
Testing	3,099 49,000 25 19,894 3,092 49,000 25 20,193
Depth:	B. Ziegler off site 1700 hours.
Start 3,099 ft End 3,104 ft Bit Size 22-1/2 in	Remainder of shift was spent drilling the 22-1/2 inch borehole. A total depth of 3,122 feet had been reached at the end of the shift.
Formation Samples Collected Yes	
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: DrillingX Reaming Running Casing Cementing Testing Waiting	·
Depth: Start 3,104 ft End 3,122 ft Bit Size 22-1/2 in	
Formation Samples Collected Yes	Recorded By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 28, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: DrillingX Reaming Running Casing Cementing Testing Waiting	Description of Operations:  Penetration rate with the 22-1/2 reamer assembly has been very slow. Contractor concerned that bit may be worn. Crew begins tripping reamer assembly out of hole from 3,122 feet, 0700 hours.  New reamer assembly installed and tripped to bottom of hole, 3,122 feet. Began drilling new hole at 2400 hours.  Water samples taken from reverse-air drilling were collected at 30 feet intervals and analyzed for conductivity, temperature, and chlorides. The results are as follows:
Depth: Start 3,122 ft End 3,122 ft Bit Size 22-1/2 in  Formation Samples Collected Yes	Depth (mmos/cm) Temperature Chlorides (mg/l)  3,122 48,000 25 20,293  Remainder of shift was spent drilling the 22-1/2 inch borehole. A total depth of 3,130 feet had been reached at the end of the shift.
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	
Depth: Start 3,122 ft End 3,130 ft Bit Size 22-1/2 in  Formation Samples Collected Yes	Recorded By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date September 29, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 pm	Description of Operations:  Drilling of the 22-1/2 hole continued at a very slow rate.
Weather: Clear  Activity: Drilling	Weight indicator lost 49,000 pounds at 0745 hours. Contractor began tripping drill pipe from hole. Contractor finished tripping pipe out of hole at 0930 hours. Drill pipe was broken off at the transition collar. Nine drill collars and the reamer assembly remain at the bottom of the hole.  Contractor began fabricating overshot with slips (fishing tool) to retrieve lost drill pipe.  Fishing tool tripped in hole at 0300 hours. Top of transition collar was tagged. Slips were too large and would not hold the transition collar. Tool was tripped out of hole 0400 hours.
Bit Size 22-1/2 in Formation Samples Collected Yes Night Shift	Remainder of shift was spent waiting on set of smaller slips to arrive at site.
7:00 pm to $7:00$ am	
Weather: Clear  Activity: Drilling	
Depth: Start 3,130 ft End 3,130 ft Bit Size 22-1/2 in  Formation	
Samples Collected Yes	Recorded By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ///////	Project No. SEF24770.T0.30 Date September 30, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations:  Contractor spent most of shift waiting on new set of slips to retrieve lost drill pipe.
Activity: Drilling	B. Ziegler arrived site 1400 hours. New slips arrived on site 1430 hours.  New fishing assembly was tripped to the top of the transition collar at 1800 hours. B. Ziegler off site, 1800 hours. Contractor set slips on broken collar at 1900 hours. Collars and reamer assembly were tripped out of hole at 2200 hours.
Depth: Start 3,130 ft End 3,130 ft Bit Size 22-1/2 in Formation	A new transition collar was installed. Remainder of shift was spent tripping reamer assembly in hole.
Samples Collected Yes  Night Shift 7:00 pm to 7:00 am	
Weather: Clear  Activity: Drilling	
Depth: Start 3,130 ft End 3,130 ft Bit Size 22-1/2 in	
Formation Samples Collected Yes	Recorded By: B. Ziegler

	DAILY SHIFT REPORT	Page 1 of 1
///////// CH2M HILL ////////		per 1, 1990
Day Shift 7:00 am to 7:00 pm	Description of Operations: Contractor tripassembly to 3,130 feet and began drilling a	oped 22-1/2 inch reamer at 0700 hours.
Weather: Clear	B. Ziegler arrived on site 1100 hours.	
Activity: DrillingX Reaming Running Casing Cementing Testing Waiting	Drilling of the 22-1/2 inch borehole contin remainder of the day shift and night shift. 1630 hours. A total depth of 3,151 feet ha end of the night shift.	B. Ziegler off site
Depth: Start 3,130 ft End 3,137 ft Bit Size 22-1/2 in		
Formation Samples Collected Yes		
Night Shift 7:00 pm to 7:00 am	•	
Weather: Clear		
Activity: Drilling		
Depth: Start 3,137 ft End 3,151 ft Bit Size 22-1/2 in		
Formation Samples Collected Yes	Recor	ded By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1			
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date October 2, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2			
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations:  Drilling of the 22-1/2 inch borehole continued through most of the day shift.			
Activity: Drilling X Reaming  Running Casing  Cementing  Testing	D. VanNote arrived on site at 1130 hours.  Water samples taken from reverse-air drilling were collected at 30-feet intervals and analyzed for conductivity, temperature, and chlorides. The results are as follows:  Depth Conductivity Temperature Chlorides			
Depth: Start 3,151 ft End 3,163 ft Bit Size 22-1/2 in  Formation Samples Collected Yes	(feet) (umhos/cm) (C) (mg/1)  3,153 48,000 25 19,894  D. VanNote off site 1715 hours.  Remainder of shift was spent drilling the 22-1/2 inch borehole. A total depth of 3,176 feet had been reached at the end of the night shift.			
Night Shift 7:00 pm to 7:00 am Weather: Clear				
Activity: DrillingX Reaming  Running Casing  Cementing  Testing  Waiting				
Depth: Start 3,163 ft End 3,176 ft Bit Size 22-1/2 in				
Formation Samples Collected Yes	Recorded By: B. Ziegler			

	DAILY SHIFT REPORT Page 1 of	
//////// CH2M HILL ///////	Project No. SEF24770.T0.30 Date October 3, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. 1W-2	1
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: B. Ziegler arrived on site 0900 hours. Drilling of the 22-1/2 inch borehole continued throug the shift.	;h
Activity: Drilling X Reaming	B. Zeigler informed J. Brantley that total depth of IW-2 woul now be 3,400 feet (100 feet deeper than originally planned) at that the County had approved the modification.	d nd
Cementing	D. VanNote arrived site 1200 hours.  Water samples taken from reverse-air drilling were collected a 30-feet intervals and analyzed for conductivity, temperature, chlorides. The results are as follows:	at and
Depth: Start 3,176 ft End 3,194 ft Bit Size 22-1/2 in	Depth Conductivity Temperature Chlorides (feet) (umhos/cm) (C) (mg/l)	
Formation Samples Collected Yes	3,184 50,000+ 25 19,994  The surficial monitor wells were sampled for water quality dat (temperature, conductivity, and chlorides). Each well was pur with a centrifugal pump until the temperature and conductivity stabilized. The results were as follows:	road
Night Shift 7:00 pm to 7:00 am	Well Conductivity Temperature Chlorides No. (umhos/cm) (C) (mg/1)	
Weather: Clear  Activity: Drilling X Reaming	SMW-1 1,000 24 94 SMW-3 800 24 94 SMW-6 900 24 64 SMW-8 890 24 94  Remainder of shift was spent drilling the 22-1/2 inch borehole A total depth of 3,499 feet had been reached at the end of the shift.	} • }
Depth: Start 3,194 ft End 3,215 ft Bit Size 22-1/2 in		
Formation Samples Collected Yes		
	Recorded By: B. Ziegler	_

		DAILY SHIFT REPORT	Pag	e l	of	1
//////// CH2M HILL ////////	Client Palm E	EF24770.T0.30 leach County SRWWTP bungquist Brothers In IW-2	Date October 4, 19	90		
Day Shift 7:00 am to 7:00 pm Weather: Clear	and into the Contractor re	of Operations: Drill night shift. Throug eached a depth of 3,2 veys were conducted	sh the end of the n 250 feet.	ughout ight sl	the nift	day the
Activity: Drilling X Reaming  Running Casing  Cementing  Testing  Waiting	Date 10/4/90 Water samples intervals and	Depth (feet)  3,180  from reverse-air dr l analyzed for conductor the results are as for	Deviation(min)	ted at e, and	30-f	oot
Depth: Start 3,215 ft End 3,236 ft Bit Size Z2-1/2 in  Formation Samples Collected Yes	Depth (feet) 3,214	Conductivity (umhos/cm) 48,000	Temperature (C) 26	(1	oride ng/1) 9,294	<u>.</u>
Night Shift 7:00 pm to 7:00 am Weather: Clear						
Activity: Drilling X Reaming  Running Casing  Cementing  Testing  Waiting  Other						
Depth: Start 3,236 ft End 3,250 ft Bit Size 22-1/2 in						
Formation Samples Collected Yes			Recorded By:	B. Zie	egler	_

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	<u> </u>	AILY SHIFT REPORT	F	Page l	of	1
///////// CH2M HILL ////////	Project No. SE Client Palm Be Contractor You Well No.	EF24770.T0.30 each County SRWWTP ingquist Brothers In IW-2	Date October 5,	1990		
Day Shift 7:00 am to 7:00 pm Weather: Clear	continued thro	Operations: Very houghout the day and night shift the Co	into the night sl	hift. The	ough	
Activity: Drilling X Reaming	intervals and	from reverse-air dr analyzed for conduc e results are as fo	tivity, temperatu	ected at ure, and	30-fo	ot
Cementing	Depth (feet)	Conductivity (umhos/cm)	Temperature (C)		rides (/1)	
Other	3,274	47,000	26	19,	994	
Depth: Start 3,250 ft End 3,267 ft Bit Size 22-1/2 in  Formation Samples Collected Yes						
Night Shift 7:00 pm to 7:00 am						
Weather: Clear						
Activity: DrillingX Reaming  Running Casing  Cementing  Testing  Waiting						
Depth: Start 3,267 ft End 3,282 ft Bit Size 22-1/2 in						
Formation Samples Collected Yes			Recorded By:	D. VanN	lote	

	DAILY SHIFT REPORT Page	of	ı
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date October 6, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2		
Day Shift 7:00 am to 7:00 pm	Description of Operations: D. VanNote arrived onsite a 1700 hours. Contractor drilled to 3,282 feet, 1700 hour	t s.	
Weather: <u>Clear</u>	Deviation surveys were conducted as follows:		
Activity: Drilling X Reaming  Running Casing  Cementing	Date         Depth (feet)         Deviation (min)           10/6/90         3,240         15.00		
Testing	D. VanNote offsite at 1800 hours.  Very hard drilling in dolomite continued throughout the shift to a depth of 3,324 feet.	night	
Depth: Start 3,282 ft End 3,300 ft Bit Size 22-1/2 in			
Formation Samples Collected Yes			
Night Shift 7:00 pm to 7:00 am			
Weather: Clear			
Activity: Drilling X Reaming  Running Casing  Cementing  Testing  Waiting  Other			
Depth: Start 3,300 ft End 3,324 ft Bit Size 22-1/2 in			
Formation Samples Collected <u>Yes</u>	Recorded By: D. V	an <mark>N</mark> ote	_

		DAILY SHIFT REPORT		Page 1 of 1
///////// CH2M HILL ////////	Client Palm	SEF24770.T0.30 Beach County SRWWTP Dungquist Brothers	Date October 7,	1990
Day Shift 7:00 am to 7:00 pm	Description of 1830 hours.	of Operations: D. Contractor drilled	VanNote arrived to 3,350 feet, 1	onsite at 845 hours.
Weather: Clear	Deviation sur	veys were conducted	l as follows:	
Activity: DrillingX Reaming	Date	Depth (feet)	Deviation (min)	n
Running Casing	10/7/90	3,300	15.00	
Waiting		fsite at 2000 hours		
Depth: Start 3,324 ft End 3,341 ft	intervals and	from reverse-air d lanalyzed for condu he results are as f	ctivity, temperat	lected at 30-foot cure, and
Bit Size 22-1/2 in Formation	Depth (feet)	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)
Samples Collected Yes	3,304 3,335	48,000 48,000	26 26	18,238 17,661
Night Shift 7:00 pm to 7:00 am	Very hard dri shift to a de	lling in dolomite c pth of 3,361 feet.	ontinued througho	out the night
Weather: Clear			,	
Activity: Drilling X Reaming   Running Casing   Cementing   Testing   Waiting   Other				
Depth: Start 3,341 ft End 3,361 ft Bit Size 22-1/2 in				
Formation Samples Collected Yes			Recorded B	y: D. VanNote

	Da	AILY SHIFT REPORT	P	Page 1 of 1	L
//////// CH2M HILL ///////	Project No. SEI		Date October 8,		
Day Shift 7:00 am to 7:00 pm	Description of 0945 hours. Co	Operations: B. Zontractor continued rehole.	iegler arrived on with drilling or	nsite at f the	
Weather: Clear	Deviation surve	eys were conducted	as follows:		
Activity: DrillingX	Date	Depth	<u>Deviation</u>		
Reaming	10/8/90	3,360	15.00		
Cementing	J. Brantley/Contoday.	ntractor indicated	that surge tank t	would arrive	
Depth:	Surge tank arr	ived on site 1200 h	ours.		
Start 3,361 ft End 3,405 ft	B. Ziegler off:	site at 1630 hours.			:
Bit Size 22-1/2 in	Water samples from reverse-air drilling were collected at 30-foot intervals and analyzed for conductivity, temperature, and chlorides. The results are as follows:				
Samples			Temperature	Chlorides	
Collected Yes	Depth (feet)	Conductivity (umhos/cm)	(C)	(mg/1)	
Night Shift 7:00 pm to 7:00 am	3,365 3,395	48,000 50,000+	26 26	19,661 18,661	
Weather: Clear	Contractor cont depth of 3,420	inued drilling thr	oughout the night	t shift to a	
Activity: DrillingX Reaming  Running Casing  Cementing  Testing  Waiting	<b>30 9 9 9 9 9</b>				
Depth: Start 3,405 ft End 3,420 ft Bit Size 22-1/2 in					
Formation Samples Collected Yes			Recorded By	7: B. Ziegler	

	DAILY SHIFT REPORT	Page	1 (	of J	1
'//////// 3H2M HILL ////////	Project No. SEF24770.T0.30 Date Octobe Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2			·	
Day Shift 7:00 am to 7:00 pm Weather: Rain	Description of Operations: Contractor cont of the 22-1/2-inch borehole during the day s the night shift. Contractor reached TD of 3 night shift at 2030 hours.	hift and i	nto p	art o	£
Activity: Drilling X	Deviation surveys were conducted as follows:				
Reaming	Date Depth Deviation	<u>n</u>			
Testing	Contractor tripped the bottom hole assembly insure that borehole was open, 2100 hours.	Bottom hole	e asse	emblv	
Depth: Start 3,420 ft End 3,446 ft Bit Size 22-1/2 in	hit loose formation at 4,040 feet on the trip assembly was tripped back to TD after having at 2,645 feet. No difficulty was encountered Contractor began circulating at 0430 hours an the end of the shift. There was approximated the bottom prior to starting circulation.	reached the tripping nd continue	he cas in. ed th:	sing rough	
Formation Samples Collected Yes	prior to othering criticalation.				
Night Shift 7:00 pm to <u>7:00</u> am					
Jeather: Rain					
Activity: Drilling X Reaming  Running Casing  Cementing  Testing  Waiting  Other X					
Depth: Start 3,446 ft End 3,450 ft Bit Size 22-1/2 in					
Formation Samples Collected Yes	Record	ed By: B.	<u>Ziegl</u>	er_	

		DAILY SHIFT REPORT		Page I of I
//////// CH2M HILL ////////	Client Palm I	SEF24770.T0.30 Seach County SRWWTP bungquist Brothers I IW-2	Date October 10	, 199 <u>0</u>
Day Shift 7:00 am to 7:00 pm	borehole. D.	of Operations: Con VanNote and B. Zie er very clear, well	gler on site 140	d circulation of 0 hours, eveloped.
Weather: Rain  Activity: Drilling X Reaming	while contract drilling tech	secondary groundwater tor continued circumiques, 1500 hours. s from reverse-air dianalyzed for condu	lating borehole rilling were col	with reverse air
Cementing	Depth (feet)	The results are as for Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/1)
Depth: Start 3,420 ft End 3,446 ft Bit Size 22-1/2 in	3,425 3,450	50,000+ 50,000+	26 26	16,661 19,162
Formation Samples Collected Yes	(temperature,	monitor wells were conductivity, and fugal pump until the The results were as	chlorides). Eac e temperature an	h well was purged
Night Shift 7:00 pm to 7:00 am	Well No.	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l) 110
Weather: Rain Activity:	SMW-1 SMW-3 SMW-6 SMW-8	1,100 1,100 900 800	24 24 24 24	98 80 80
Drilling X Reaming   Running Casing   Cementing   Testing   Waiting   Other X				
Depth: Start 3,446 ft End 3,450 ft Bit Size 22-1/2 in				
Formation Samples Collected Yes			Recorded	By: B. Ziegler

	DAILY SHIFT REPORT	Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	October 11, 1990
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: Contractor assembly out of hole during the last shequipment and materials began. Contractemporary header to inject fresh water survey.  No further work was performed during the was run.	hift. Demobilization of ctor began set up of in preparation for the TV
Night Shift 7:00 pm to 7:00 am Weather: Clear		
Activity: Drilling		
Depth: Start NA ft End NA ft Bit Size NA in		,
Formation Samples Collected NA		Recorded By: B.Ziegler

	DAILY SHIFT REPORT	Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date Oct Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	tober 12, 1990
Day Shift 7:00 am to 7:00 pm	Description of Operations: Contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contractor contra	ontinued installation of n of the TV survey.
Weather: Clear Activity:	No further work was performed during the clean up. No night shift was run.	day other than site
Drilling  Reaming  Running Casing  Cementing  Testing  Waiting  Other  X		
Depth: Start NA ft End NA ft Bit Size NA in		
Formation Samples Collected <u>NA</u>		
Night Shift 7:00 pm to 7:00 am		
Weather: Clear	e e	
Activity: Drilling		•
Depth: Start NA ft End NA ft Bit Size NA in		-
Formation Samples Collected NA		Recorded By: B.Ziegler

	DAILY SHIFT REPORT	Page	1 of	1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date October Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2			
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: Contractor continuequipment and fabricate casing header assembly water for the TV survey.  No further work was performed during the day awas run.	to injec	t fresh	ì
Bit Size NA in Formation Samples Collected N/A  Night Shift 7:00 pm to 7:00 am				
Weather: Clear  Activity: Drilling				
Depth: Start NA ft End NA ft Bit Size NA in  Formation Samples	Reco	rded By:_	B.Ziegl	er
Collected N/A		_		$-\parallel$

	DAILY SHIFT REPORT	Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	October 14, 1990
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: Contractor equipment. Injection of fresh water bein the casing and borehole for the TV No further work was performed during twas run.	survey.
Depth: Start NA ft End NA ft Bit Size NA in  Formation Samples Collected NA		
Night Shift 7:00 pm to 7:00 am Weather: Clear		- "
Activity: Drilling		
Depth: Start NA ft End NA ft Bit Size NA in		
Formation Samples Collected N/A		Recorded By: B.Ziegler

	DAILY SHIFT REPORT	Page	1	of	1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date October Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2				
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: B. Ziegler arrive 0830 hours. Contractor rigged up Dual-Zone M temporary sampling. Discharge water from bot monitor well will be diverted to the monitor disposed of to IW-1 with a separate pump.  B. Ziegler offsite at 1100 hours.  The upper and lower monitor zones were purged the day. Water quality data will be collected to establish a baseline.  No night shift was run.	onitor W h zones well sum	ell of the	he d	ng
End NA ft Bit Size NA in  Formation Samples Collected NA  Night Shift					
7:00 pm to 7:00 am  Weather: Clear	-				
Activity: Drilling		4 14 1			
Depth: Start NA ft End NA ft Bit Size NA in					
Formation Samples Collected <u>NA</u>	Rec	orded By	. <u>B.2</u>	Ziegl	er_

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date October 16, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm	Description of Operations: B. Ziegler arrived on site,
Weather: Clear  Activity: Drilling	B. Ziegler met with J. Chesher/Hazen & Sawyer to discuss project close out and coordination of electrical. Chesher advised that electrical tie-in with general contractor will have to be delayed until early November. Mr. Chessher also asked that injection testing be completed by November 9, 1990, so that the there will not be any conflicts with FP&L's work on the ductbank.  P. Feldman and T. McCormick met with the SFWMD to discuss the status of the General Use Permit for withdrawal of water from the L-30 canal for the injection test. SFWMD stated that the permit would be completed tomorrow.  B. Ziegler informed J. Brantley of the District's comments. He
End NA ft Bit Size NA in	will contact them tomorrow regarding completion of the permit.  J. Brantley/Contractor rescheduled TV survey for Friday,
Formation Samples Collected NA	October 19, 1990.  T. McCormick arrived on site at 1145 hours to review construction progress. T. McCormick offsite, 1300 hours.
Night Shift 7:00 pm to 7:00 am	B. Ziegler offsite at 1500 hours.
Weather: Clear	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected <u>NA</u>	Recorded By: B.Ziegler

		DAILY SHIFT REPO	)PT	Page 1 of 1
)//////// CH2M HILL ////////	Client Palm	SEF24770.T0.30 Beach County SRWW oungquist Brother IW-2	Date October	
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description equipment. TV survey.  Both zones of a hours each  J. Brantley/ that the can Brantley wild determine ot canal.  The surficial (temperature with a centr	of Operations: Of Injection of fresh the monitor well day to establish Contractor spoke al bank can not be all set up a meetin her alternatives	I will continue a a water quality with Pat Martin/le excavated for a with the LWDD for installing purer sampled for and chlorides). If the temperature	base line.  LWDD who indicated injection test. inspector to umps at the L-30 vater quality data Each well was purged
Formation Samples Collected NA			Rec	orded By: B.Ziegler

	DAILY SHIFT REPORT	Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date Oction Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	ctober 18, 1990
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: Contractor of upper and lower zone of the Dual-Zone Moday. The Contractor also prepared for the scheduled for Friday, October 19, 1990. into IW-2 so as to ensure a clear picture. Contractor continued mobilizing injection canal bank and began running the 24-inch to the injection wells.	onitor Well (MW) 8-hours a the TV Survey on IW-2 Water is being injected re during the TV survey.  on equipment at the L-30
OtherX  Depth: Start NA ft End NA ft Bit Size NA in  Formation Samples Collected NA		
Night Shift 7:00 pm to 7:00 am Weather: Clear		
Activity: Drilling		
Depth: Start NA ft End NA ft Bit Size NA in		
Formation Samples Collected NA		Recorded By: B.Ziegler

	DAILY SHIFT REPORT	Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date Octo Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	ber 19, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote arr 1000 hours. Contractor scheduled video su 1030 hours.	ived onsite at rvey at IW-2 for
Activity: Drilling	Started video survey at 1030 hours. Video annulus at a rate of approximately 35 feet 2,645 feet (base of casing) visibility beg. Picture became very cloudy with zero visib	per minute. At an to decrease.
Cementing	Contractor removed video tool and reschedu tomorrow. Fresh water will continue to be bore.	led survey for pumped to clear well
Depth: Start NA ft	B. Ziegler arrived onsite, 1330 hours. B. 1500 hours.	Ziegler offsite,
End NA ft Bit Size NA in	Dual-Zone Monitor Well (MW) was purged from	,
Formation Samples	Contractor continued working on temporary processes to the injection wells.	pipeline from L-30
Collected NA	D. VanNote offsite at 1600 hours.	
Night Shift 7:00 pm to 7:00 am		•
Weather: Clear		
Activity: Drilling		
Depth: Start End NA ft Bit Size NA in		
Formation Samples Collected NA	Rec	orded By: D. VanNote

	DAILY SHIFT REPORT	Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	October 20, 1990
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote 1000 hours. Contractor started video s 1000 hours.  T. McCormick arrived onsite at 1100 hou of the video survey. T. McCormick offs.  Video survey indicated very large caver of 2,941 to 2,975 feet and from 2,984 to and horizontal fractures were encounter Below 3,300 feet the annulus appeared of 3,450 feet.  Cavernous zones were rerun at various additional observation.  The Video survey was completed on 1400 D. VanNote offsite at 1415 hours.  Contractor continued working on temporatest equipment.	errs to discuss performance site, 1130 hours.  The from a depth interval to 3,045 feet. Vertical red from 3,045 to 3,200. Smooth to the total depth interval on return pass for hours.
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling		
Formation Samples Collected <u>NA</u>		Recorded By: D. VanNote

	DAILY SHIFT REPORT	Page 1 of 1
///////// CH2M HILL /////////	Project No. SEF24770.T0.30 Date Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	October 21, 1990
Day Shift 7:00 am to 7:00 pm	Description of Operations: Contractor temporary pipeline and injection test	r continued working on equipment through the day.
Weather: Clear  Activity: Drilling	Sampling of the Dual-Zone Monitor Well October 22, 1990, and will continue for The initial samples will be analyzed from conductivity, fecal colliform, Ph, tem Samples will be analyzed for chlorines temperature on a weekly basis after Octonclusion of the 2-month sampling per performed on the full parameter list.  MW was purged from 0800 to 1800 hours.	or approximately 2 months. for TDS, chlorides, mperature, TKN, and ammonia. s, conductivity, Ph, and etober 22. At the riod, analyses will be
Depth: Start NA ft End NA ft Bit Size NA in		
Formation Samples Collected NA		
Night Shift 7:00 pm to 7:00 am	I	
Weather: Clear		
Activity: Drilling		
Depth: Start NA ft End NA ft Bit Size NA in		
Formation Samples Collected NA		
		Recorded By: D. VanNote

	DAILY SHIFT REPORT	Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date Octobe Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2	er 22, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear Activity:	Description of Operations: D. VanNote onsi Contractor continued working on temporary p canal to IW-2 during the day.  Water samples were collected from the upper of the Dual-Zone Monitor Well (MW) for back	ipeline from L-30  zone and lower zone ground water quality.
Drilling	The samples were analyzed for TDS, Chloride colliform, Ph, Temperature, TKN, and Ammoni MW was purged from 0500 to 0800 hours. An volumes were purged from both zones prior t	s, Conductivity, fecal a. excess of three casing
Depth: Start NA ft End NA ft Bit Size NA in	D. VanNote offsite at 0930 hours.	
Formation Samples Collected NA		
Night Shift 7:00 pm to 7:00 am		
Activity: Drilling		
Depth: Start NA ft End NA ft Bit Size NA in		
Formation Samples Collected NA	Rec	orded By: D. VanNote

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date October 23, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: Contractor continued working on temporary pipeline from L-30 canal. The Contractor tentatively scheduled the injection test for October 29, 1990.  Contractor also continued demobilizing equipment at IW-2.  Purging of the monitor well has been discontinued through the end of injection testing. Contractor is unable to dispose purged water to IW-1 due to the temporary well head setup.  No further activity today.
Depth: Start NA ft End NA ft Bit Size NA in Formation Samples Collected NA	
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	
Depth: Start End NA Ft Bit Size NA in  Formation Samples Collected NA	Recorded By: D. VanNote

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date October 24, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: Contractor continued working on temporary pipeline from L-30 canal. Artesian head on IW-2 was bled down to ground level in preparation of the injection test. Water was disposed of to IW-1.
Activity: Drilling	Contractor also continued demobilizing equipment at IW-2.  No further activity today.
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected NA	
Night Shift 7:00 pm to 7:00 am Weather: Clear	
Activity: Drilling	
Depth: Start End NA ft NA ft NA in	
Formation Samples Collected NA	Recorded By: D. VanNote

	DAILY SHIFT REPORT	Page 1 a.E. 1
//////// CH2M HILL ////////		Page 1 of 1 November 6, 1990
Day Shift 7:00 am to 7:00 pm	Description of Operations: T. McCormic R. Martinez, and D. VanNote arrived ons	k, B. Ziegler, ite at 0630 hours.
Weather: Clear  Activity: Drilling	Monitoring equipment was set up and test logger was used to monitor water levels and IW-1. Heise pressure gauges were used monitor zone and IW-2. IW-1 was under a testing. Delays were encountered with pressure transducer in IW-1 due to the ameter/totalizer was installed to monitor.	sted. An in situ data s in the lower monitor zone used to monitor the upper artesian head prior to installation of the artesian pressure. A flow
Waiting	The injection test commenced at 1200 hours. The test was conducted in trates of approximately 4,500 gpm, 7,800 5 hours, 2 hours, and 2 hours, respective	three steps with pumping
Start N/A End N/A Bit Size N/A Formation	Geophysical logging was conducted during injection test. Fluid res., temperature were performed.	g the first step of the
Samples Collected N/A	A shut-in pressure of 266 psi was record the injection test was terminated. The pressure observed was 40.0 psi during the Water level in the canal at the start of	maximum injection he third step of the test. f the test was 15.92 feet
Night Shift 7:00 pm to 7:00 am	NGVD and did not fluctuate during the te	est.
Weather: Clear	T. McCormick, B. Ziegler, R. Martinez, a 2230 hours.	and D. VanNote offsite at
Activity: Drilling		
Depth: Start N/A End N/A Bit Size N/A		
Formation Samples Collected N/A		Recorded By: D. VanNote

·	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date November 13, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. IW-2
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	T. McCormick and G. Rahrig/FDER arrived site at 0800 hours. Well was charged with fresh water during the night. Schumberger Well Services onsite at 0830 hours and set up to perform RTS on IW-2. A brief safety meeting was conducted and sequence of test was reviewed. Testing began at 0900 hours. Background geophysical logs were performed in accordance with the specifications.  A background gamma ray was performed on the complete well. Two static ejections and two dynamic ejections were conducted. The test was successfully completed at 2030 hours. The well was then flushed with approximately 100,000 gallons of canal water to displace any tracer that may have remained in the well.
Depth: Start N/A End N/A Bit Size N/A  Formation Samples Collected N/A	
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	
Waiting	
Samples Collected N/A	Recorded By: D. VanNote

## DUAL-ZONE MONITOR WELL

	DAILY S	SHIFT REPORT	Page	l of	
///////// CH2M HILL ////////	Project No. SEF24770 Client Palm Beach Co Contractor Youngquis Well No. MW	).T0.30 Date	August 7, 1990		
Day Shift 7:00 pm	Description of Opera	tions: D. VanNoter on site, 0800 ho	e arrived on si	te	
Weather: <u>Clear</u> Activity:	Contractor began dri 28-1/2-inch reamer a	lling of the dual- ssembly to 270 fee	-zone monitor we et, 0815 hours.	ell with a	a
Drilling X Reaming  Running Casing Cementing	Tallies were conducted on the 24-inch casing, 1300 hours. Joint no., heat no., depth below land surface and centralizer depths were reviewed with the Contractor. Joint nos. and casing lengths were marked clearly on each casing section.				
Waiting	Contractor drilled t anticipated TD to 27 C. Digiacomo and ten tomorrow afternoon. will be the only log	O feet late tomorr tatively scheduled Confirmed with T.	ow afternoon.   logging for 18   McCormick that	Contacted	
End $100$ ft Bit Size $30$ in	Deviation surveys we		•		
Formation Samples	<u>Date</u>	Depth (ft)	Deviat	ion (min)	_
Collected Yes	08/07/90 08/07/90	60 120		2.50 5.00	
Night Shift 7:00 pm to 7:00 am	E. Pomar off site, 17	700 hours. D. Van	Note off site,	1845 hour	s
Weather: Clear	D. VanNote returned of 105 feet, 2415 hours, end of the night shift	Contractor dril	s. Contractor led to 180 feet	drilled t through	o the
Activity: Drilling X	and of and magne only				
Reaming					
Cementing					
Other					
Depth: Start $100$ ft End $180$ ft Bit Size $30$ in					
Formation	•		Recorded By:	D. VanNot	<u>:e</u>
Samples Collected Yes					

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	DAILY SHIFT REPORT Page 1 of 1
////////   CH2M HILL   ////////	Project No. SEF24770.T0.30 Date August 8, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote arrived on site 0730 hours. E. Pomar on site, 0800 hours. Contractor drilled with 28-1/2-inch reamer assembly to 200 feet, 0800 hours. Contractor encountered harder drilling at 200 feet due to hard sandstone and siltstone formations.
Activity: Drilling X Reaming  Running Casing	At 1245 hours, D. VanNote left message for Al Mueller\FDER\WPB that drilling of the dual-zone monitor well began Tuesday, August 7, 1990, at 0815 hours.
Testing	Contractor replaced burned out shell shaker motor from 1300 to 1530 hours. Contractor drilled to 230 feet, 1545 hours
Depth:	Deviation surveys were conducted as follows:
Start 180 ft End 270 ft	Date Depth (ft) Deviation (min)
Bit Size 30 in Formation	08/08/90 210 26.25 08/09/90 270 15.00
Samples Collected Yes	Contractor reached total depth of 270 feet, 1630 hours. Contractor conducted one wiper run and thinned out mud to 9.3 lbs/gallon before tripping out of hole.
Night Shift 7:00 pm to 7:00 am	Contractor circulated and reconditioned borehole from 1630 hours to 0130 hours. Contractor tripped out of hole, 0230 hours.
Weather: Clear	D. VanNote off site, 1900 hours. Returned on site 0200 hours.
Activity: Drilling X Reaming	C. Digiacomo arrived on site at 0300 hours to conduct geophysical logging. A gamma ray log was performed from 0330 to 0415 hours.
Running Casing	C. Digiacomo off site, 0430 hours.
Testing X Waiting X Other X	Contractor began installing the 24-inch casing at 0530 hours. Installation of the casing continued through the night shift.
Depth: Start 270 ft End 270 ft Bit Size 30 in	
Formation Samples Collected Yes	Recorded By: <u>D. VanNote</u>

	DAILY SHIFT REPORT Page 1 of 1
CH2M HILL	Project No. SEF24770.T0.30 Date August 9, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW
Day Shift 7:00 am to 7:00 pm	Description of Operations: Contractor completed installation of the 24-inch casing to 260-feet at 0820 hours.
Weather: Clear  Activity: Drilling	E. Pomar arrived onsite 0800 hours. B. Ziegler onsite 0830 hours. Met with Cherry Pough\Pump and Equipment and discussed shipment schedule for surge tank due the middle of September and other equipment which is in storage.  Reviewed cement quantities for the pressure grout of the 24-inch casing with J. Brantley\Contractor and T. Nolan\Cement Contractor. The pressure grout began at 1119 hours and was completed at 1206 hours. Dowell flushed tremie lines with fresh water and observed circulation. Mud weight in annulus before pumping was 9.2 lbs/gal. Dowell pumped 63 sacks (17 barrels) of 4% bentonite cement followed by 366 sacks (77 barrels) of neat cement. Final header pressure at conclusion of pumping was 65 psi. The tremie lines were then displaced with fresh water.  The remainder of the shift was spent repairing rig pump and shell shaker apparatus.  B. Ziegler offsite, 1800 hours.
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	·
Formation Samples Collected No	Recorded By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 10, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW
Day Shift 7:00 am to 7:00 pm	Description of Operations: E. Pomar onsite, 0800 hours. D. VanNote arrived onsite 0900 hours.
Weather: Clear  Activity: Drilling	At 1200 hours, Mr. Bowo Okome/FDER/WPB called and confirmed pressure test schedule at IW-1 for Monday, August 13, 1990, between 1000 and 1200 hours. Mr. Okome also confirmed receiving notification of drilling start-up at the monitor well (MW). D. VanNote faxed memo of conversation to FDER at 1315 hours.  Contractor spent the day and night shift repairing mud pump and shell shaker apparatus.  E. Pomar offsite 1430 hours. D. VanNote offsite, 1725 hours.
Depth: Start NA ft End NA ft Bit Size NA in  Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am Weather: Clear Activity:	
Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	
	Recorded By: D. VanNote

	DAILY SHIFT REPORT Page 1 o	- 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 11, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW	<u>f 1</u>
Day Shift 7:00 am to 7:00 pm	Description of Operations: D. VanNote arrived onsite 1220 h	nours.
Weather: Clear Activity:	Contractor spent the day and night shift doing general maintenance on the drill rig.	
Drilling	Shell shaker was removed from rig during the night shift and be replaced.  D. VanNote offsite, 1600 hours.	will
Depth: Start NA ft End NA ft Bit Size NA in		
Formation Samples Collected No		
Night Shift 7:00 pm to 7:00 am		
Weather: Clear		
Activity: Drilling		
Depth: Start NA ft End NA ft Bit Size NA in		
Formation Samples Collected No	Recorded By: D. Van	<u>Note</u>

	DAILY SHIFT REPORT	Page	l of l
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW	August 12, 1990	
Day Shift 7:00 am to 7:00 pm	Description of Operations: D. VanNote	arrived onsite	0800 hours.
Weather: Clear	Contractor waiting for delivery of new	shell shaker.	
Activity: Drilling	- No activity - D. VanNote offsite 2135 hours.		
Depth: Start NA ft End NA ft Bit Size NA in			
Formation Samples Collected No			
Night Shift 7:00 pm to 7:00 am			
Weather: <u>Clear</u>			
Activity: Drilling			
Depth: Start NA ft End NA ft Bit Size NA in		Recorded By:	D. VanNote
Formation Samples Collected No			٨

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	DAIL	Y SHIFT REPORT	Page 1 of 1
CH2M HILL	Project No. SEF24 Client Palm Beach Contractor Youngg Well No.	770.T0.30 Date An County SRWWTP UIST Brothers Inc.	ugust 13, 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Op Contractor contin drilling.	erations: D. VanNote ued repairing shell sh	arrived onsite 0800 hours. aker and prepared for
Activity: Drilling X		drilling 12 1/4-inch p were conducted as fol	ilot hole at 1700 hours.
Reaming	Date	Depth (ft)	Deviation (min)
Waiting  Other X	08/13/90 08/13/90 08/13/90	330 390 454	11.25 11.25 15.00
Depth: Start 270 ft End 320 ft Bit Size 12 1/4in	08/14/90 08/14/90	517 578	15.00 7.50
Formation Samples Collected Yes	D. VanNote offsite Contractor drilled shift.	e, 1730 nours. i to 630 feet through t	the end of the night
Night Shift 7:00 pm to 7:00 am			
Weather: Clear	•		
Activity: Drilling X Reaming □ Running Casing □ Cementing □ Testing □ Waiting □ Other □			
Depth: Start 320 ft End 630 ft Bit Size 12 1/4in			
Formation Samples Collected Yes			Recorded By: D. VanNote

	DAILY SH	IFT REPORT	Page 1 c	of L
///////// CH2M HILL ////////	Project No. SEF24770. Client Palm Beach Cou Contractor Youngquist Well No. MW	nty SRWWTP -	ugust 14, 1990	
Day Shift 7:00 pm	Description of Operat Contractor drilled to			hours.
Weather: Clear	Contacted C. Digiacom	o and scheduled lo	gging for 0000 hours	•
Activity: Drilling X Reaming  Running Casing  Cementing  Testing	D. VanNote offsite 172 Contractor drilled 12 1,005 feet, 1900 hours 2000 hours. Contractorods from 2000 to 2300	<pre>l/4-inch pilot ho s. The total dept or reconditioned b</pre>	h of 1,050 was reach	ed at out
Waiting	D. VanNote returned or onsite at 0030 hours.		C. Digiacomo arriv	ed
Depth: Start 630 ft End 1,005 ft Bit Size 12 174 in	C. Diagiacomo began lo not penetrate below 37 to lower Caliper tool redrill borehole to the	78 feet, 0130 hour past obstruction,	s. After repeated ex Contractor decided	fforts
Formation Samples Collected Yes	Deviation surveys were			
Night Shift	Date	Depth (ft)	Deviation (min)	
7:00 pm to 7:00 am	08/14/90 08/14/90	640 700	26.25 26.25 7.50	
Weather: Clear Activity:	08/14/90 08/14/90 08/14/90	760 820 883	15.00 22.50	
Drilling X Reaming	08/14/90 08/14/90	945 1,005	15.00 22.50	:
Cementing	D. VanNote and C. Digi Contractor spent remai borehole.			
Depth: Start				
Formation Samples Collected Yes			Recorded By: D. Va	nNote

	DAILY SHIFT REPORT	Page 1	of l
	Project No. SEF24770.T0.30 Date Au Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW	ıgust 15, 1990	
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: D. VanNote a Contractor redrilled 12 174-inch pilot h 1,050 feet, 1100 hours. Contractor circ borehole and tripped out rods, 1430 hour	nole to a total de	anth of
Activity: Drilling	C. Digiacomo arrived onsite at 1550 hour from 1615 to 1830 hours. C. Digiacomo a 1845 hours.  Contractor spent remainder of the night reaming pilot hole with 22 1/2-inch ream	and D. VanNote off	site,
Depth: Start 1,050 ft End 1,050 ft Bit Size 12 1/4in			
Formation Samples Collected Yes			
Night Shift 7:00 pm to 7:00 am			
Weather: Clear			
Activity: Drilling			
Depth: Start			
Formation Samples Collected Yes		Recorded By: D.	VanNote

	DAILY SH	IFT REPORT	Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770. Client Palm Beach Cour Contractor Youngquist Well No. MW	IO.30 Date	August 16, 1990
Day Shift 7:00 am to 7:00 pm	Description of Operat Contractor began ream	ions: B. Ziegler ing 22 1/2-inch b	on site 1200 hours. orehole, 0800 hours.
Weather: <u>Clear</u> Activity:		380 feet, 1300 ho on site at 1500	urs. B. Ziegler off site, hours.
Drilling ☐ Reaming X	Deviation surveys were	e conducted as fo	llows:
Running Casing  Cementing  Testing	Date	Depth (ft)	Deviation (min)
Waiting	08/16/90 08/16/90 08/17/90	330 390 454	15.00 26.25 15.00
Depth: Start 260 ft End 395 ft Bit Size 22 1/Zin	08/17/90  Received Fax from P. I interval from 1,000 fe	517 Highsmith/FDER appet to 1,050 feet	15.00 proving the upper monitor , 1630 hours.
Formation Samples Collected <u>No</u>	B. Ziegler off site, in Contractor performed or reaming during the mig 0630 hours.	one wiper trip at	2200 hours and continued opth of 530 feet,
Night Shift 7:00 pm to 7:00 am	·	·	•
Weather: Clear			
Activity: Drilling			•
Depth: Start 395 ft End 540 ft Bit Size 22 1/2in			
Formation Samples Collected No			
			Recorded By: B. Ziegler

	DAILY	SHIFT REPORT	Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF247 Client Palm Beach Contractor Youngqu Well No.	County SRWWTP	ugust 17, 1990
Day Shift 7:00 am to 7:00 pm	Description of Ope Contractor reamed	rations: D. VanNote of to a depth of 600 feet	on site 0815 hours. t, 0900 hours.
Weather: Clear	Deviation surveys	were conducted as foll	lows:
Activity: Drilling	Date	Depth (ft)	Deviation (min)
Running Casing	08/17/90 08/17/90 08/18/90 08/18/90	578 640 700 760	15.00 22.50 22.50
Other	D. VanNote off site		22.50
Start 540 ft End 735 ft Bit Size 22 1/2in	Contractor reamed to night shift.	o a depth of 850 feet:	through the end of the
Formation Samples Collected No			
Night Shift 7:00 pm to 7:00 am			•
Weather: Clear		•	
Activity: Drilling			
Depth: Start 735 ft End 850 ft Bit Size 22 1/2in			
Formation Samples Collected No			Recorded By: D. VanNote

	DAILY SH	IFT REPORT	Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770. Client Palm Beach Cou Contractor Youngquist Well No. MW	nty SRWWTP	ıst 18, 1990
Day Shift 7:00 am to 7:00 pm	Description of Operat Contractor reamed to	ions: D. VanNote on a depth of 880 feet,	site 1000 hours. 1030 hours.
Weather: Clear  Activity: Drilling	no., heat no., depth	e Contractor. Joint n each casing section	nd centralizer depths nos. and casing lengths
Testing	Date ——	Depth (ft)	Deviation (min)
Depth: Start 850 ft End 1,010 ft Bit Size 22 1/2in Formation Samples	08/18/90 08/18/90 08/18/90 08/18/90 D. VanNote off site,		22.50 7.50 22.50 15.00
Night Shift 7:00 pm to 7:00 am	Contractor spent the conditioning borehole casing.	remainder of the nigh	it shift circulating and
Weather: Clear			
Activity: Drilling			
Depth: Start 1,010 ft End 1,010 ft Bit Size 22 1/2in			
Formation Samples Collected No			Recorded By: D. VanNote

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ///////	Project No. SEF24770.T0.30 Date August 19, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW
Day Shift 7:00 am to 7:00 pm	Description of Operations: D. VanNote on site 0730 hours. Contractor tripped rods out of borehole, 0745 hours.
Weather: Clear  Activity: Drilling	Contractor began installing the 16-inch casing at 1035 hours. A total of 1,000 feet of 16-inch casing was installed, 1650 hours. Casing centralizers were placed as specified.  Cement quantities for the pressure grout of the 16-inch casing were reviewed with J. Brantley\Contractor and T. Nolan\Cement Contractor.  The pressure grout began at 1958 hours and was completed at
Other	Mud weight in annulus before pumping was 9.0 lbs/gal. Dowell began the pressure grout by flushing this tremmie line with fresh water, circulation was observed at the surface. Dowell then pumped 665 sacks (180 barrels) of 4 percent bentonite cement followed by 262 sacks (55 barrels) of neat cement. The tremmie line was then displaced with water. Final header pressure was 260 psi.  The remainder of the night shift was spent monitoring the header
Night Shift 7:00 pm to 7:00 am Weather: Clear	pressure. The temperature log was tentatively scheduled for 0700 hours tomorrow morning.  D. VanNote off site, 2245 hours.
Activity: Drilling	
Depth: Start 1,010 ft End 1,010 ft Bit Size 22 1/2in	
Formation Samples Collected No	Recorded By: D. VanNote

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 20, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote on site 0715 hours. C. Digiacomo arrived on site at 0745 hours. Geophysical logging (temperature log) was conducted from 0815 hours to 0945 hours.  B. Ziegler on site, 0915 hours. D. VanNote and C. Digiacomo off site at 1000 hours.  B. Ziegler off site at 1100 hours. Returned on site, 1300 hours.  B. Ziegler and T. McCormick were informed (in phone conversation) by P. Highsmith/FDER that drilling below 1,000 feet shall not commence until the department has approved the lower monitor zone. P. Highsmith also requested that copies of the laboratory reports for water quality samples collected during packer testing of IW-1 and the depth sample from IW-2 be forwarded to FDER along the hydrogeologic data (transmissivity) obtained during packer testing of IW-1.  B. Ziegler informed K. Greuel\Contractor that drilling crew at the monitor well will go on standby starting tomorrow morning once the crew has completed its preparations for drilling below 1,000 feet.
Night Shift 7:00 pm to 7:00 am Weather: Clear Activity: Drilling	B. Ziegler off site at 1730 hours.  Contractor spent the remainder of the day and night shift setting up and tripping in to 960 feet (top of cement plug).
Reaming	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded By: D. VanNote

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 21, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: B. Zeigler on site 0400 hours to observe boring on IW-2. Contractor stated that crew would have rig ready to drill below 1,000 feet between 0900 hours and 1000 hours. B. Ziegler informed K. Greuel to contact the engineer once he was ready to commence drilling. B. Ziegler off site 0800 hours.  B. Ziegler received phone call from K. Greuel at 0900 hours, ready to drill. B. Ziegler informed contractor that monitor well would have to stand by until lower monitor interval was approved by FDER.
	No Further Activity Today
Depth: Start NA ft End NA ft Bit Size NA in	
Formation	
Samples Collected <u>No</u>	
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	
	Recorded By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 22, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations: Contractor set up equipment for direct discharge to IW-1. No drilling activity. Waiting on approval of lower monitor interval by FDER.
Activity: Drilling.  Reaming.  Running Casing.  Cementing.  Waiting.  X Other.	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected <u>No</u>	
Night Shift 7:00 pm to 7:00 am	
Weather: <u>Clear</u>	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of	1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 23, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW	
Day Shift 7:00 am to 7:00 pm	Description of Operations: D. VanNote on site to observe coron IW-2. Off site 0730 hours.	ing
Weather: Clear  Activity: Drilling  Reaming	B. Ziegler on site 1200 hours. Contractor had installed pipin between monitor well and IW-1 for direct discharge during reverse-air drilling and was working on the header assembly. other work had been performed on the monitor well, waiting on approval from FDER on lower monitor zone.	17 -
Cementing  Testing  Waiting  Other  X	B. Ziegler receives phone call from P. Highsmith/FDER approvir lower monitor interval (1,900 feet to 1,950 feet), 1650 hours. Contractor informed that FDER had approved lower monitor inter and that drilling below 1,000 feet could begin.	
Depth: Start NA ft	Heavy rains began, 1700 hours.	
End NA ft Bit Size NA in	B. Ziegler off site, 1830 hours. Rain stopped.	
Formation Samples Collected No	The night shift was spent conditioning drilling fluids in mud tanks.	
Night Shift 7:00 pm to 7:00 am		
Weather: Clear	•	
Activity: Drilling		
Depth: Start NA ft End NA ft Bit Size NA in		
Formation Samples Collected No	Recorded By: <u>B. Ziegler</u>	

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 24, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations: D. VanNote on site 0800 hours.  Contractor circulated casing through the day shift to balance fluid weight in the mud system.  D. VanNote off site 0900 hours. Returned to site 1000 hours.  D. VanNote off site 1715 hours.  Drilling of the 14-3/4-inch borehole began at 0200 hours and continued through remainder of shift.
Depth: Start NA ft End NA ft Bit Size NA in  Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am	
Weather: Clear	
Activity: DrillingX Reaming Running Casing Cementing Testing Waiting	
Depth: Start 1,000 ft End 1,036 ft Bit Size 14-3/4 in	
Formation Samples Collected Yes	Recorded By: <u>D. VanNote</u>

		DAILY SHIFT REPORT		Page	1 -£	
//////// CH2M HILL ////////	Client Palm E	EF24770.T0.30 each County SRWWTP ungquist Brothers I	Date August		l of	1
Day Shift 7:00 am to 7:00 pm	Description of observe remov	f Operations: D. V al of core on IW-2.	anNote on sit	te 0630 ho	ours to	
Weather: Clear  Activity: Drilling X Reaming  Running Casing  Cementing	to IW-1 in us cuttings from	site 1200 hours. Formation waters re e. Waters pumped t reaching well. veys were conducted	mained cloudy o IW-l were a	7. direct	dischare	e
Testing	Date	Depth (ft)	Devia (mi			
Depth: Start 1,036 ft End 1,290 ft Bit Size 14-3/4 in	08/25/90 08/25/90 08/25/90 08/25/90 08/26/90	1,060 1,120 1,180 1,240 1,360	15. 15. 15. 18. 22.	00 00 75		
Formation Samples Collected Yes	intervals and	were taken from rev analyzed for conduc ne results are as fo	ctivity. temp	lling at erature,	30-foot and	
Night Shift 7:00 pm to 7:00 am	Depth (ft)	Conductivity (umhos/cm)	Temperatu (C)		lorides (mg/l)	
Weather: Clear  Activity: DrillingX Reaming Running Casing Cementing Testing Waiting	1,004 1,033 1,090 1,120 1,150 1,180 1,210 1,243 1,273 1,303	6,000 6,000 6,000 6,000 5,500 5,500 5,500 6,500 5,500	26 25 25 26 26 27 26 27 27		1,099 1,791 2,150 2,099 2,099 1,900 2,000 1,979 2,000	
Depth: Start 1,290 ft End 1,390 ft Bit Size 14-3/4 in		site, 1630 hours. e 14-3/4-inch boreh	ole continued	i through	night	
Formation Samples Collected Yes			Recorded By:	B. Ziegle	r	

-		DAILY SHIFT REPORT	P	age l of l
///////// CH2M HILL ////////	Project No. Si Client Palm Be Contractor You Well No.	EF24770.T0.30 each County SRWWTP ingquist Brothers I	Date August 26,	1990
Day Shift 7:00 am to 7:00 pm Weather: Clear	Borehole (14- remained cloud	f Operations: B. 2 3/4-inch) down to l dy, direct discharg	.,550 feet. Format se to IW-1 in use.	00 hours. tion waters
Activity: DrillingX Reaming Running Casing Cementing Testing	<u>Date</u> 08/26/90 08/26/90 08/26/90	Depth (ft) 1,360 1,420 1,480	Deviation (min) 22.50 15.00 15.00	
Other	08/26/90 08/26/90 08/27/90 Water samples intervals and	1,540 1,600 1,660 were taken from re analyzed for conduse results are as f	15.00 7.50 15.00 verse-air drilling ctivity, temperatu	g at 30-foot ire, and
Formation Samples Collected Yes	Depth (ft)	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)
Night Shift 7:00 pm to 7:00 am Weather: Clear	1,333 1,363 1,390 1,420 1,450	5,500 5,500 6,000 6,000	27 27 28 28 28	1,899 1,910 2,099 1,900 2,050
Activity: Drilling X Reaming  Running Casing  Cementing	1,480 1,512 1,543 1,574 1,610 1,640 1,670	6,000 6,000 6,000 6,000 6,000 6,000	28 29 29 28 29 29 29	2,079 2,150 2,150 2,050 2,050 2,050 2,100
Depth: Start   1,610 ft   End   1,690 ft   Bit Size   14-3/4 in	geophysical lo Drilling of th shift.	e 14-3/4-inch borel		
Formation Samples Collected Yes	B. Ziegler off	site 2300 hours.	Recorded By: B. Z	iegler

		DAILY SHIFT REPORT		Page 1 of 1
//////// CH2M HILL ////////	Client Palm		Date August 27,	Page 1 of 1 1990
Day Shift 7:00 am to 7:00 pm Weather: Clear Activity:	remained cloufrom FDER appl.,950 feet).	of Operations: B. Zie-3/4-inch) down to 1, 2dy, direct discharge proving lower monitor	723 feet. Forms to IW-l in use. interval (1,900	ation waters
Drilling X Reaming  Running Casing.  Cementing	Deviation sur	veys were conducted a  Depth (ft)	as follows:  Deviation (min)	ı -
Waiting	08/27/90 08/26/90 08/26/90 08/26/90	1,720 1,780 1,840 1,900	18.75 15.00 22.05 22.50	
End 1,784 ft Bit Size 14-374 in Formation	intervals and	were taken from reve analyzed for conduct he results are as fol	ivity, temperat	g at 30-foot ure, and
Samples Collected Yes	Depth (ft)	Conductivity (umhos/cm)	Temperature (C)	Chlorides (mg/l)
Night Shift 7:00 pm to 7:00 am Weather: Clear	1,701 1,733 1,763 1,794 1,825 1,855	6,000 6,500 6,500 7,500 7,500 10,000	29 29 29 29 29 29	2,179 2,349 2,249 2,749 2,449 3,598
Activity: Drilling X Reaming  Running Casing Cementing	Drilling of the	13,500  f site, 1630 hours. 1  ogging of IW-2.  ne 14-3/4-inch borehol		
Waiting	B. Ziegler off geophysical lo	f site 1900 hours. Repging of IW-2. Off s	eturned to site site 2200 hours.	2130 hours for
Formation Samples Collected Yes		Re	ecorded By: B. Z	iegler

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 28, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW
Day Shift 7:00 am to 7:00 pm	Description of Operations: B. Ziegler on site 0800 hours. Contractor reamed with the 14 3/4-inch bit to 1,885 feet and encountered very hard drilling.
Weather: Clear  Activity: Drilling X Reaming	Plant construction labor union workers held an informational strike at the front gate. Nobody has been stopped or refused entry thus far.
Running Casing	Contractor reached TD of 1,902 feet and began circulating.  B. Ziegler off site, 1145 hours. Returned on site at 1245 hours.
WaitingX  OtherX  Depth: Start 1,880 ft	Tallies were conducted on the 6-inch casing, 1300 hours. Joint numbers, mill certificates, heat numbers, depth below land surface and centralizer depths were reviewed with the Contractor. Joint numbers and casing lengths were marked clearly on each
End 1,902 ft Bit Size 14-3/4 in Formation Samples	B. Ziegler off site at 1500 hours. C. Digiacomo arrived on site, 1700 hours.
Collected Yes	Contractor stopped circulating and began tripping out bit from borehole. Heavy rains lasted from 1700 to 1900 hours.
Night Shift 7:00 pm to 7:00 am Weather: Clear	B. Ziegler returned on site at 2030 hours. C. Digiacomo conducted logging (gamma, LSN, caliper, fluid resistivity, and temperature) from 2100 to 2345 hours. C. Digiacomo off site, 2400 hours.
Activity: Drilling	Contractor began installation of the 6-inch casing at 0215 hours. The remainder of the night shift was spent installing the 6-inch casing to 1,900 feet.
Depth: Start 1,902 ft End 1,902 ft Bit Size 14-3/4 in	
Formation Samples Collected Yes	Recorded By: <u>B. Ziegler</u>

	DAILY SHIFT	REPORT	Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.TO. Client Palm Beach County Contractor Youngquist Br Well No. MW	SRWWTP	29, 1990
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operation shift change. T. McCorm site 0830 hours.  Installation of the 6-in a total depth of 1,900 f installed tremie line to prepared header for pres  T. McCormick off site 10  The surficial monitor we (temperature, conductivi with a centrifugal pump stabilized. The results	ch casing was complete eet below land surface 1,838 feet within the sure grout.  On hours.	ted at 0900 hours to te. Contractor ae 6-inch casing and
Start 1,902 ft End 1,902 ft Bit Size 14-3/4 in Formation Samples Collected No	Well Conductivi No. (umhos/cm SMW-1 900 SMW-3 900 SMW-6 650 SMW-8 900	ty Temperature	Chlorides (mg/1) 110 95 76 89
Night Shift 7:00 pm to 7:00 am	Cement quantities and pre J. Brantley, and B. Ziegl	essures were reviewed	
Weather: Clear  Activity: Drilling	The pressure grout began 1448 hours. Cementing be to load the casing. Dowe 4 percent bentonite cement neat cement. The cement fresh water flush. Controprevent cementing in place B. Ziegler off site 1500 Remainder of day shift an header pressure and waiti D. VanNote off site 1745	egan by pumping 40 barell then pumped 256 satt followed by 190 sat was then followed by actor pulled 30 feet e.  hours.  d night shift were sping on cement to set.	rrels of fresh water acks (70 barrels) of cks (40 barrels) 5.5 barrels of of tremie line to
Formation Samples Collected <u>NA</u>		Recorded	By: B. Ziegler

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date August 30, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW
Day Shift 7:00 am to 7:00 pm  Weather: Hot  Activity: Drilling	Well No. MW  Description of Operations: B. Ziegler onsite at 1030 hours.  Contractor tagged cement in annulus of 6-inch x 16-inch casings at 1030 hours. Stage I was tagged at 1617-feet East and 1616-feet West. Pumping of the second stage of cement began at 1133 hours. Two tremie lines were placed 180 degrees apart and set approximately 2-3 feet above tagged bottom. Casing was not pressurized. Cementing began by pumping 5.5 barrels of fresh water to flush the tremie lines. Dowell then pumped 185 sacks (50 barrels) of 4-percent bentonite cement. The cement was then followed by three barrels of fresh water flush on the East tremie and two barrels on the West. Contractor pulled 180 feet of tremie line from both sides to prevent cementing in place. The remainder of cement was then flushed from tremie lines. Stage 2 was finished at 1230 hours.  Contractor tagged cement in annulus of 6-inch x 16-inch casings at 1730 hours. Stage 2 was tagged at 1516-feet East and 1517-feet West.  Pumping of the third stage of cement began at 1730 hours. Two tremie lines were placed 180 degrees apart and set approximately 2-3 feet above tagged bottom. Casing was not pressurized. Cementing began by pumping seven barrels of fresh water to flush the tremie lines. Dowell then pumped 296 sacks (80 barrels) of 4-percent bentonite cement. The cement was then followed by 3.5 barrels on the West. Contractor pulled 180 feet of tremie line from both sides to prevent cementing in place. The remainder of cement was then flushed from tremie lines. Stage 3 was finished at 1710 hours.  B. Ziegler offsite at 2015 hours.  Plant construction labor union workers continue informational strike at the front gate.
OtherX  Depth: Start NA ft End NA ft Bit Size NA in  Formation Samples	
Collected No	Recorded By: E.Pomar

-	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ///////	Project No. SEF24770.T0.30 Date August 31, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW
Day Shift 7:00 am to 7:00 pm  Weather: Hot  Activity: Drilling	Description of Operations: E. Pomar onsite 1030 hours.  Contractor tagged cement in annulus of 6-inch x 16-inch casings at 0700 hours at 1313 feet. Pumping of the fourth stage of cement began at 1320 hours. Two tremie lines were placed 180 degrees apart and set 2 to 3 feet above tagged bottom. Casing was not pressurized. Cementing began by pumping 10 barrels of fresh water to flush tremie lines. Dowell then pumped 148 sacks (42 barrels) of 4 percent bentonite cement. The cement was then followed by 3 barrels of flush on the East side and 2 barrels on West. Contractor pulled 300 feet of tremie line on both sides to prevent cementing in place. The remainder of cement was then flushed from tremie lines. Stage 4 was finished at 1415 hours.  E. Pomar offsite at 1700 hours.  Plant construction labor union workers continue informational strike at the front gate.
Bit Size NA in  Formation Samples Collected No  Night Shift 7:00 pm to 7:00 am  Weather: Clear	E. Pomar onsite at 1900 hours.  Pumping of the fifth stage of cement began at 2016 hours. Two tremie lines were placed 180 degrees apart and set 2 to 3 feet above tagged bottom. Casing was not pressurized. Cementing began by pumping 10 barrels of fresh water to flush the tremie lines. Dowell pumped 151 sacks (42 barrels) of 4 percent bentonite cement. The cement was then followed by 3 barrels of flush on the East side and 2 barrels on West. Contractor pulled 240 feet of tremie on both sides to prevent cementing in place.
Activity: Drilling	Contractor pulled 240 feet of tremie line when the annulus began to flow at a low rate, 2105 hours. Contractor stopped artesian flow by introducing barite at 2219 hours. No formation waters escaped from the pad. Contractor than pulled an additional 90 feet of tremie line from both sides. The remainder of the cement was then flushed from the tremie lines. Stage 5 was completed at 0130 hours.  E. Pomar offsite at 2330 hours.
Depth: Start NA ft End NA ft Bit Size NA in	Remainder of shift was spent monitoring annulus and waiting for cement to set.
Formation Samples Collected No	
	Recorded By: E. Pomar Revised: November 19, 1990

	DAILY SHIFT REPORT	Page	1	of	1_
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW	1, 199	<u>o</u>		
Day Shift 7:00 am to 7:00 pm  Weather: Hot  Activity: Drilling	Description of Operations: T. McCormick onsite at 0600 hours. Contractor to 1,096 feet. Pulled tubing and re tallied to che monitor interval shall remain over the interval 1,096 feet.  E. Pomar onsite 0715 hours. T. McCormick offsite at 1000 hours.	eck dep from l	th.	Uppe	
Testing	Remainder or shift was spent waiting for loggers  E. Pomar offsite at 1630 hours.	<b>; .</b>			
Depth: Start NA ft End NA ft Bit Size NA in  Formation Samples Collected No					
Night Shift 7:00 pm to 7:00 am					
Weather: Clear  Activity: Drilling				-	
Depth: Start NA ft End NA ft Bit Size NA in					
Formation Samples Collected No					
	Rec	orded I	Зу:	E.Pon	<u>ıar</u>

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30. Date September 2, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW
Day Shift 7:00 pm	Description of Operations: T. McCormick and E. Pomar onsite at 0845 hours.
Weather: Clear  Activity: Drilling	Schlumberger Well Services arrived at 0922 hours, and started the cement bond logging on 6-inch casing at 1100 hours. Logging finished at 1135 hours.
Reaming	E. Pomar offsite at 1430 hours.
Other X Depth:	
Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	
Night Shift 7:00 pm to 7:00 am	
Weather: <u>Clear</u>	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded By: E.Pomar

	DAILY SHIFT REPORT	Pa	ge	1	of	1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW	. 3,	1990	!		ĺ
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations:  E. Pomar onsite at 1045 hours.  Site operating on skeleton crew (Labor Day).  Both shifts were spent circulating the monitor for pressure test tentatively scheduled for Sep  E. Pomar offsite at 1600 hours.					
Depth: Start NA ft End NA ft Bit Size NA in Formation Samples Collected No						
Night Shift 7:00 pm to 7:00 am						i
Weather: Clear  Activity: Drilling						:
Depth: Start NA ft End NA ft Bit Size NA in						
Formation Samples Collected No	Reco	rded	Ву:	<u>E.</u>	Pomar	<u>-</u>

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ///////	Project No. SEF24770.T0.30 Date September 4, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW
Day Shift 7:00 am to 7:00 pm Weather: Clear	Description of Operations:  B. Ziegler and T. McCormick onsite at 1300 hours. E. Pomar onsite at 1345 hours.
Activity: Drilling	Contractor completed preliminary pressure test at 1330 hours. Lost 5 pounds of pressure from 100 psi in one hour.  At 1420 hours Contractor received word that FDER would be late for pressure test.  At 1518 hours FDER staff P. Highsmith, T. Powell and S. Benyon arrived onsite to observe pressure test. B. Okeme from FDER arrived at approximately 1545 hours. T. Powell, S. Denyon and B. Okeme left site at 1620 hours.
End NA ft Bit Size NA in  Formation Samples Collected No  Night Shift 7:00 pm to 7:00 am	The 6-inch casing pressure test was started at 1522 hours. Pressure in the casing was built up to 180 PSIG and bled off to 100 PSIG. Test was not successful; loss of 5.5 pounds in one hour. Appeared that warm water may have been used in pressurizing the casing with the steam cleaner. Warm waters were bled off of casing and out of steam cleaner lines prior to repressurizing the casing. Test was repeated at 1646 hours. Casing was pressurized to 120 PSIG and bled off to 100 PSIG. Second test ran successfully, loss of 3.8 PSIG over one hour (100 PSIG to 96.2 PSIG).
Weather: Clear	P. Highsmith offsite at 1830 hours.
Activity: Drilling	Contractor rigged down from pressure test at 1800 hours. Remainder of shift was spent preparing to drill 6-inch borehole from 1,900 feet to 1,980 feet.  T. Mc Cormick offsite at 1645 hours.  B. Ziegler offsite at hours.  E. Pomar offsite at 1900 hours.
Formation Samples Collected <u>No</u>	Recorded By: E.Pomar

PBC SRWWTP DIW's SEF24770.T0 PAGE 1 OF 2

DATE: SEPTEMBER 4, 1990

# HEADER PRESSURE DURING TESTING MW (6-INCH CASING)

TIME (hours)	TOTAL MINUTES	HEADER PRESSURE (psi)	COMMENTS
1646	0	100.00	6-INCH CASING WAS PRESSURIZED
1651	5	99.90	TO 120 PSI AND THEN BLED BACK
165 <b>6</b>	10	99.22	TO 100 PSI AT START OF TEST
1701	15	99.00	
1706	20	98.50	
1711	25	98.00	
1716	30	98.00	
1712	35	97,80	
1726	40	97.20	
1731	45	97.00	
1736	50	<b>96</b> .80	
1741	5 <b>5</b>	96.80	
1746	60	96.20	TEST SUCCESSFULLY COMPLETED

OBSERVERS: P. HIGHSMITH\FDER

T. POWELL\FDER

S. BENYON\FDER

T. MCCORMICK\CH2M HILL

E. POMARICH2M HILL

B. ZIEGLER\CH2M HILL

ARFIELD INSTRUMENT CORPORATION 101 N.W. 29th Street .O. Box 420-537 Hami, Florida 33142

# RECORD OF INSTRUMENT CALIBRATION COMPARISON

			:
For:	YOUNGQUIST BROTHERS	BIC W.O.:	9055650
Mfr:	AMETEK/US GAUGE .		0-300 PSI
Type:	PRESSURE GAUGE	S/N: ⁹	000124BIC
	BIC TEST UNIT	CUSTOMER	TINU
)	0 20 40 60 80 100 120 140 160 180 200 220 240 260 280 300	sing of	NO EXCEPTIONS NOTED  MAKE CORRECTIONS NOTED  REJECTED REVISE AND RESUBMIT  SUBMIT SPECIFIED ITEM  Checking is only for general conformance with the design concept of the project and general compliance with the information given in the contract documents. Any action shown is subject to the requirements of the plans and specifications. Contractor is responsible for: dimensions which shall be confirmed and correlated at the inb site: fabrication processes and techniques of construction, coordination of his work with that of all other trades and the satisfactory performance of the construction of the confirmation of the satisfactory performance in the construction of the confirmation of the satisfactory performance in the construction of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of the confirmation of th
	the dual-zone monitor well		mance of his work.  By Bart Alger (NN)  Date 3131 19 90  CH2M HILL  ENGINEERS
The abo Miami,	ove calibration comparison was made Florida using an approved BIC Test	by BARFIELD INST	RUMENT CORPORATION
		4	į
	Dat	te: 8/30/90	
	Ten	perature: 24	DEGREES C
	Tes	ted By: $T$ .	SABOLEWSKI
	Ins	pected By:	william

Form No. 13 (Rev. 2/21/85)

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 5, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations:  E. Pomar onsite at 0830 hours.  Contractor began drilling out 6-inch casing at 1000 hours. Fresh water was added to well in order to drill with reverse-air techniques until formation began producing water. IW-1 online for disposal of formation water produced.  Formation began producing water at 1,910 feet. Addition of fresh water was stopped.  Remainder of day shift and night shift were spent drilling 5-1/2-inch borehole.
Depth: Start 1,980 ft End 1,928 ft Bit Size 5-1/2 in  Formation Samples Collected Yes	E. Pomar offsite at 1630 hours.
Night Shift 7:00 pm to 7:00 am Weather: Clear	
Activity: Drilling X Reaming	
Depth: Start 1,928 ft End 1,956 ft Bit Size 5-1/2 in	
Formation Samples Collected Yes	Recorded By: E.Pomar

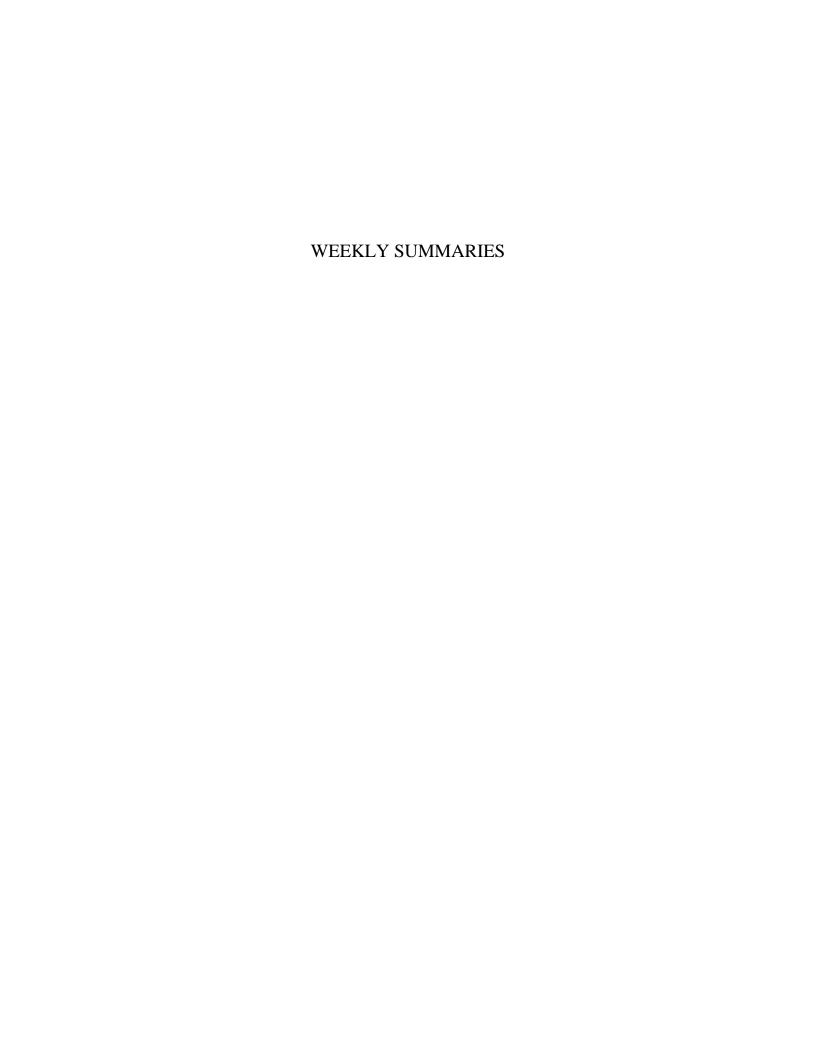
17.

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	DAILY SHIFT REPORT Page 1 of 1
	Project No. SEF24770.T0.30 Date September 6, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations:  B. Ziegler onsite at 0830 hours. E. Pomar onsite at 0900 hours.  Contractor continued drilling 5-1/2-inch borehole through end shift. IW-1 remained online for disposal of formation water.  B. Ziegler offsite at 1700 hours.  E. Pomar offsite at 1530 hours.  Contractor reamed to 1,976 feet at 2200 hours. A specific capacity test was performed at 35 gpm and 45 gpm while on reverse-air. No drawdown was detected with an electric tape.  Contractor tripped out of hole, replaced bit and tripped in hole. Borehole was reamed with new bit from 1,976 feet to 1,984 feet from 0300 hours to 0600 hours. Remainder of shift was spent circulating well.
Collected Yes  Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	
Formation Samples Collected Yes	Recorded By: E.Pomar

	DAILY SHIFT REPORT Page 1 of 1
//////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 7, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW
Day Shift 7:00 am to 7:00 pm	Description of Operations: At 0700 hours, Contractor tripped bit out of 6-inch borehole.
Weather: Clear	B. Ziegler onsite at 1300 hours.
Activity: Drilling	C. DiGiacomo onsite, begin running caliper log on 6-inch borehole of monitor well at 1600 hours. Logging complete, 1720 hours.  B. Ziegler offsite at 1740 hours.  No further work was performed on the monitor well through September 10, 1990.
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected <u>No</u>	
Night Shift 7:00 pm to 7:00 am	·
Weather: Clear	
Activity: Drilling	
Depth: Start NA ft End NA ft Bit Size NA in	
Formation Samples Collected No	Recorded By: E.Pomar

	DAILY SHIFT REPORT Page 1 of 1
///////// CH2M HILL ////////	Project No. SEF24770.T0.30 Date September 10, 1990 Client Palm Beach County SRWWTP Contractor Youngquist Brothers Inc. Well No. MW
Day Shift 7:00 am to 7:00 pm  Weather: Clear  Activity: Drilling	Description of Operations:  B. Ziegler on site at 0700 hours.  At 0700 hours, Contractor begins demobilizing monitor well rig.  E. Pomar on site at 1600 hours.  At 1731 hours, Contractor moved rig off of pad and began fabricating the permanent wellhead.  E. Pomar off site at 2040 hours. B. Ziegler off site at 2015 hours.
Depth: Start NA ft End NA ft Bit Size NA in  Formation Samples Collected No	There was no further work performed on the well through September 12, 1990, other than demobilization.
Night Shift 7:00 pm to 7:00 am  Weather: Clear  Activity: Drilling	
Formation Samples Collected No	Recorded By: E. Pomar



TO: Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M HILL/DFB Albert Muniz/CH2M HILL/DFB Doug VanNote/CH2M HILL/DFB

J.I. Garcia-Bengochea/CH2M HILL/GNV

FROM: Bart Ziegler/CH2M HILL/DFB

**DATE:** October 29, 1990

SUBJECT: Weekly Summary Report, Week of October 18, 1990, through

October 24, 1990, Palm Beach County Southern Region Wastewater

Treatment Plant Effluent Disposal System, Permit Numbers

UC 50-165238 & UC 50-165239

**PROJECT:** SEF24770.T0

Demobilization of the drill rig and equipment continued on IW-1 and IW-2 through this report. The Contractor began mobilization of pump equipment at the L-30 canal for the injection test of IW-1. At the close of this report, the injection test was tentatively scheduled for Wednesday, October 31, 1990.

Purging of the dual-zone monitor well continued on a daily basis until October 23, 1990. The temporary wellhead constructed for injection testing of IW-1 will not allow for disposal of water from the monitor well. Purging of the monitor well will continue at the conclusion of the injection test of IW-1.

Water quality data was not collected this week from the eight surficial monitor wells that boarder the drilling pads. Final sampling of the wells shall be conducted next week.

Enclosures: Engineer's Shift Reports (IW-2)

Driller's Shift Reports (IW-2)

Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M HILL/DFB Albert Muniz/CH2M HILL/DFB Doug VanNote/CH2M HILL/DFB

J.I. Garcia-Bengochea/CH2M HILL/GNV

FROM:

Bart Ziegler/CH2M HILL/DFB

DATE:

October 23, 1990

SUBJECT:

Weekly Summary Report, Week of October 11, 1990, through October 17, 1990, Palm Beach County Southern Region Wastewater Treatment Plant Effluent Disposal System, Permit Numbers UC 50-165238 & UC

50-165239

**PROJECT:** SEF24770.T0

Demobilization of the drill rig and equipment continued through this report period on IW-1.

The contractor began injecting fresh water down IW-2 on October 14, 1990, in preparation of the T.V. survey. Injection of fresh water and demobilization continued through the close of this report.

On October 15, 1990, the contractor began purging the Upper and Lower zones of the Dual-Zone Monitor Well on a daily basis (8 hours per day). Purged water will be disposed of down IW-1. Water quality data will be collected for 2 months on a weekly basis to establish an analytical base line for upper and lower zone.

The South Florida Water Management District approved the water withdrawal permit application for the injection tests on October 17, 1990. Injection testing on IW-1 and IW-2 is tentatively scheduled for the week of October 29, 1990.

Enclosures:

Engineer's Shift Reports (IW-2) Driller's Shift Reports (IW-2)

Water Quality Data (Surficial Monitor wells)

Lithology (IW-2 - 1,950 to 3,450 feet)

Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M Hill/DFB Albert Muniz/CH2M Hill/DFB Doug VanNote/CH2M Hill/DFB

J.I. Garcia-Bengochea/CH2M Hill/GNV

FROM:

Bart Ziegler/CH2M HILL/DFB

DATE:

October 15, 1990

**SUBJECT:** 

Weekly Summary Report, Week of October 4, 1990, through

October 10, 1990, Palm Beach County Southern Region Wastewater

Treatment Plant Effluent Disposal System, Permit Numbers

UC 50-165238 and UC 50-165239

**PROJECT:** SEF24770.T0

Demobilization of the drill rig and equipment continued through this report on IW-1.

On October 9, 1990, a total depth of 3,450 feet below land surface was reached at IW-2. Contractor circulated the borehole to remove any fines that may have been left in the well during drilling. Circulation of the borehole continued with reverse-air drilling techniques through the end of the report. The TV survey was tentatively scheduled for the beginning of next week.

Demobilization of equipment on the monitor well continued through this report period.

Enclosures:

Engineer's Shift Reports

(IW-2)

Driller's Shift Reports

(IW-2)

Water Quality Data

(Surficial Monitor wells and IW-2)

Deviation Surveys

(IW-2)

Lithology

(MW - 1,050 to 1,980 feet)

Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M HILL/DFB Albert Muniz/CH2M HILL/DFB Doug VanNote/CH2M HILL/DFB

J.I. Garcia-Bengochea/CH2M HILL/GNV

FROM:

Bart Ziegler/CH2M HILL/DFB

DATE:

October 8, 1990

**SUBJECT:** 

Weekly Summary Report, Week of September 27, 1990, through

October 3, 1990, Palm Beach County Southern Region Wastewater

Treatment Plant Effluent Disposal System, Permit Numbers

UC 50-165238 & UC 50-165239

**PROJECT:** SEF24770.T0

Demobilization of the drill rig and equipment on IW-1 and the monitor well continued through October 3, 1990.

At IW-2, reaming of the 22-1/2-inch borehole has proceeded. While drilling at 3,122 feet on September 29, 1990, the transition drill collar separated leaving nine drill collars and the reamer assembly in the hole. The Contractor retrieved the reamer assembly and drill collars with an overshot fishing tool on October 1, 1990. Drilling of the 22-1/2-inch borehole resumed the same day. At the close of this reporting period, a total depth of 3,215 feet had been reached.

Enclosures:

Engineer's Shift Reports (IW-2)

Driller's Shift Reports (IW-2)

Water Quality Data (Surficial Monitor wells and IW-2)

Deviation Surveys (IW-2)

Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M HILL/DFB Albert Muniz/CH2M HILL/DFB Doug VanNote/CH2M HILL/DFB

J.I. Garcia-Bengochea/CH2M HILL/GNV

FROM:

Bart Ziegler/CH2M HILL/DFB

DATE:

September 28, 1990

**SUBJECT:** 

Weekly Summary Report, Week of September 20, 1990 through

September 26 1990, Palm Beach County Southern Region Wastewater Treatment Plant Effluent Disposal System, Permit Numbers UC 50-

165238 & UC 50-165239

**PROJECT:** SEF24770.T0

Demobilization of the drill rig and equipment on IW-1 began at the close of the last report period. Demobilization continued through the end of this report period.

The Contractor circulated the 24-inch casing on IW-2 to reduce the temperature differential created from the curing cement from September 18, 1990 until the evening shift on September 19, 1990. The casing pressure test was successfully conducted in the presence of FDER representatives on September 20, 1990. Reaming of the 22-1/2 inch borehole began the same day and continued through the end of this shift report.

Demobilization of drilling equipment on the monitor well continued through the end of this report period.

Enclosures:

Engineer's Shift Reports (IW-2)

Driller's Shift Reports (IW-2)

Water Quality Data (Surficial Monitor wells and IW-2)

Deviation Surveys (IW-2)

Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M Hill/DFB Albert Muniz/CH2M Hill/DFB Doug VanNote/CH2M Hill/DFB

J.I. Garcia-Bengochea/CH2M Hill/GNV

FROM:

Bart Ziegler/CH2M HILL/DFB

DATE:

September 20, 1990

SUBJECT:

Weekly Summary Report, Week of September 13, 1990 through

September 19, 1990, Palm Beach County Southern Region Wastewater

Treatment Plant Effluent Disposal System, Permit Numbers

UC 50-165238 & UC 50-165239

PROJECT: SEF24770.T0

Flushing of IW-1 with fresh water was stopped on September 12, 1990, and was resumed on September 17, 1990. The TV survey was performed by Schlumberger Well Services on September 19, 1990. Demobilization of the drill rig and equipment was scheduled to begin at the close of this report period.

Grouting of the 24-inch casing on IW-2 was completed the morning of September 17, 1990. Contractor began circulating the casing with water on September 18, 1990, in preparation for the pressure test. Circulation of the casing continued through the end of this report period.

Demobilization of drilling equipment on the monitor well continued through this report period.

Enclosures: Engineer's Shift Reports

(IW-1 and IW-2)

Driller's Shift Reports

(IW-2)

Water Quality Data

(Surficial Monitor wells)

Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M Hill/DFB Albert Muniz/CH2M Hill/DFB Doug VanNote/CH2M Hill/DFB

J.I. Garcia-Bengochea/CH2M Hill/GNV

FROM:

Bart Ziegler/CH2M HILL/DFB

DATE:

September 18, 1990

**SUBJECT:** 

Weekly Summary Report, Week of September 6, 1990 through

September 12, 1990, Palm Beach County Southern Region Wastewater

Treatment Plant Effluent Disposal System, Permit Numbers

UC 50-165238 and UC 50-165239

**PROJECT:** SEF24770.T0

No further drilling activities were performed on IW-1 through this report period. The Contractor began flushing the well with fresh water on September 9, 1990. Flushing has been intermittent due to cementing and other construction activities on the site. The TV survey has tentatively been scheduled for the week of September 17, 1990.

Approval for the final casing setting depth on IW-2 was received from FDER on September 7, 1990. Drilling of the 32 1/2-inch borehole on IW-2 was completed on the same day to a total depth of 2,655-feet below land surface. The pilot hole remained open during reverse-air drilling to 2,673-feet. A neat cement bridge plug was placed over the interval from 2.651 to 2.673-feet the following day. A caliper log was then performed on the reamed hole to aid in grouting procedures. Installation of the 24-inch casing began on September 9, 1990 and was completed to a total depth on 2,645-feet bls on September 11, 1990. Pressure grouting of the casing was performed the same day. A temperature log was performed on September 12, 1990 to approximate the amount of cement fill. Grouting of the 24-inch casing continued on 12 hour intervals through the end of this report.

#### **WEEKLY SUMMARY REPORT**

Page 2 September 18, 1990 SEF24770.T0

Drilling of the 5-1/2-inch borehole on the dual-zone monitor well began on September 5, 1990. The borehole was completed to a total depth of 1.84-feet bls on September 7, 1990. A caliper log was performed over the lower monitor interval (1,900 feet to 1.984 feet) the same day. Demobilization of drilling equipment began on September 10, 1990 and continued through the end of this report.

# dbt081/205.51

Enclosures: Engineer's Shift Reports

(IW-1, IW-2 and MW)

Driller's Shift Reports

(IW-2, and MW) (IW-2 and MW)

Deviation Surveys Water Quality Data

(Surficial Monitor wells)

Geophysical logs

(IW-2 and MW)

TO: Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M HILL/DFB Albert Muniz/CH2M HILL/DFB Doug VanNote/CH2M HILL/DFB

J.I. Garcia-Bengochea/CH2M HILL/GNV

FROM:

Bart Ziegler/CH2M HILL/DFB

DATE:

September 10, 1990

**SUBJECT:** 

Weekly Summary Report, Week of August 30, 1990 through

September 5, 1990, Palm Beach County Southern Region Wastewater

Treatment Plant Effluent Disposal System, Permit Numbers

UC 50-165238 & UC 50-165239

**PROJECT:** SEF24770.T0

No work was performed on IW-1 through this report period. The next scheduled activity on IW-1 will be the injection test tentatively scheduled for the middle of September.

Drilling of the 32-1/2-inch borehole on IW-2 began on August 28, 1990. At the close of this report the Contractor had reached a total depth of 2,539 feet with the 32-1/2-inch reamed hole.

Cementing of the 6-inch casing on the dual-zone monitor well was completed on September 1, 1990. Cement was brought to 1,096 feet. The upper monitor zone will remain over the interval from 1,000 feet to 1,096 feet below land surface. A cement bond log of the 6-inch casing was performed the following day. The 6-inch casing was then circulated with water until September 3, 1990, in preparation for the pressure test. The pressure test was successfully performed on September 4, 1990, in the presence of FDER representatives. At the close of this report, the Contractor was rigging up to drill out the lower monitor interval from 1,900 feet to 1,980 feet.

Enclosures:

Engineer's Shift Reports (

(IW-1, IW-2, and MW) (IW-2, and MW)

Driller's Shift Reports Water Quality Data

(Surficial Monitor Wells)

Deviation Survey
Geophysical Logs
Record on Instrument

(IW-2) (MW)

Record on Instrument
Calibration

(IW-1 and MW)

Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M HILL/DFB Albert Muniz/CH2M HILL/DFB Doug VanNote/CH2M HILL/DFB

J.I. Garcia-Bengochea/CH2M HILL/GNV

FROM:

Bart Ziegler/CH2M HILL/DFB

DATE:

September 5, 1990

**SUBJECT:** 

Weekly Summary Report, Week of August 23, 1990, through August 29,

1990, Palm Beach County Southern Region Wastewater Treatment Plant Effluent Disposal System, Permit Numbers UC 50-165238 and

UC 50-165239

PROJECT: SEF24770.T0

Development of IW-1 was completed on August 23, 1990. A temporary well head was constructed the following day for direct discharge of reverse-air drilling fluids from the dual-zone monitor well. No further work was performed on IW-1 through the end of the report.

During this week's drilling of the 12 1/4-inch pilot hole at IW-2, the final two cores were recovered over the intervals 2,506 to 2,516 feet and 2,620 to 2,633 feet. On August 26, 1990, the Contractor completed the pilot hole to a total depth of 2,810 feet bls. Geophysical logging of the pilot hole was completed on August 28, 1990. At the close of this report, the Contractor was tripping in the 32 1/2-inch reamer assembly.

### WEEKLY SUMMARY REPORT

Page 2 September 5, 1990 SEF24770.T0

Drilling of the 14 3/4-inch borehole on the dual-zone monitor well was conducted from August 25 through 28, 1990, to a total depth of 1,902 feet. Installation of the 6-inch casing to 1,900 feet bls and pressure grouting were completed on August 29, 1990. At the close of this report, the Contractor was waiting on cement to set.

#### dbt081/170.51

Enclosures: Engineer's Shift Reports (IW-1, IW-2, and MW)

Driller's Shift Reports (IW-1, IW-2, and MW)

Water Quality Data (IW-2, MW, and Surficial Monitor Wells)

Deviation Survey (IW-2 and MW)

Lithology (IW-2)

Geophysical Logs (IW-2 - Caliper, Gama, LSN, Fluid Res.,

Temperature, DIL, DIP Meter, and Sonic; MW - Caliper, Gamma,

LSN, Fluid Res., and Temperature)

Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M HILL/DFB Albert Muniz/CH2M HILL/DFB Doug VanNote/CH2M HILL/DFB

J.I. Garcia-Bengochea/CH2M HILL/GNV

FROM:

Bart Ziegler/CH2M HILL/DFB

DATE:

August 28, 1990

SUBJECT:

Weekly Summary Report, Week of August 16, 1990, through August 22,

1990, Palm Beach County Southern Region Wastewater Treatment Plant Effluent Disposal System, Permit Numbers UC 50-165238 and

UC 50-165239

**PROJECT:** SEF24770.T0

A total depth of 3,311 feet was reached at IW-1 on August 22, 1990. At the close of this summary, the Contractor was circulating the borehole to remove any solids and develop the well.

Drilling of the 12-1/4-inch pilot hole continued through the week on IW-2, four cores were recovered over the intervals from 2,092 to 2,102 feet, 2,190 to 2,200 feet, 2,290 to 2,300 feet, and 2,400 to 2,411 feet. Drilling and coring of the 12 1/4-inch pilot hole continued through the end of this summary.

On August 18, 1990, reaming of the 12-1/4-inch pilot hole at the dual-zone monitor well was completed to a depth of 1,010 feet bls. The 16-inch casing was installed to 1,000 feet on August 19, 1990, and was pressure grouted on the same day.

On August 20, 1990, FDER also requested additional information for their approval of the lower monitor interval of the dual-zone monitor well. This information was

# MEMORANDUM

Page 2 August 28, 1990 SEF24770.T0

provided to FDER and members of the TAC by facsimile transmission on August 22, 1990. At the close of this summary, the Contractor was awaiting instruction to . proceed below the 1,000-foot depth.

Enclosures: Engineer's Shift Reports (IW-1, IW-2, and MW)

Driller's Shift Reports (IW-1, IW-2, and MW)

Water Quality Data (IW-2 and Surficial Monitor Wells)

Deviation Survey (IW-1, IW-2 and MW)

Lithology (MW 270-1,050 feet)

Geophysical Logs (MW - Temperature)

Al Mueller/FDER/WPB

Peggie Highsmith/FDER.WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M Hill/DFB Albert Muniz/CH2M Hill/DFB Bart Ziegler/CH2M Hill/DFB

J.I. Garcia-Bengochea/CH2M Hill/GNV

FROM:

Doug VanNote/CH2M HILL, DFB

DATE:

August 20, 1990

SUBJECT:

Weekly Summary Report, Week of August 9, 1990 through August 15,

1990, Palm Beach County Southern Region Wastewater Treatment Plant Effluent Disposal System, Permit Numbers UC 50-165238 and

UC 50-165239

**PROJECT:** SEF24770.T0

Cementing of the final string of casing (24-inch) at IW-1 was completed on August 11, 1990. No unusual difficulties were encountered during cementing.

In preparation for the casing pressure test at IW-1, the Contractor circulated the casing with water for 2 days to reduce the temperature differential created from the curing cement. On August 14, 1990, the casing pressure test was successfully conducted. Testing was witnessed by Bowo Okome of FDER. At the close of this summary the Contractor was reaming the borehole to 22 1/2-inches, from the base of the final casing to 3,300 feet.

Drilling of the 12-1/4-inch pilot hole on IW-2 to 2,900 feet commenced on August 10, 1990. At the close of this summary two cores had been recovered over the intervals from 2.061 feet to 2.071 feet and 2.092 feet to 2.105 feet.

Installation of the 24-inch casing to 260 feet on the dual-zone monitor well was completed on August 9, 1990. Drilling of the pilot hole to 1,000 feet was completed on August 14, 1990. Geophysical logging of the pilot hole was performed the follow-

# MEMORANDUM

Page 2 August 20, 1990 SEF24770.T0

ing day. At the close of the summary the Contractor was rigging up to ream the pilot hole to a total depth of 1.000-feet.

# dbt081/121.51

Enclosures: Engineer's Shift Reports (IW-1, IW-2, and MW)

Driller's Shift Reports (IW-1, IW-2, and MW)

Water Quality Data (IW-2 and Surficial Monitor Wells)

Deviation Survey (IW-1, IW-2 and MW)

Pressure Test Data (IW-1)

Lithology (MW - 0-270 feet)

Geophysical logs (MW - Caliper, Gamma, and LSN)

# WEEKLY SUMMARY REPORT

TO: Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M HILL/DFB Albert Muniz/CH2M HILL/DFB Bart Ziegler/CH2M HILL/DFB

J.I. Garcia-Bengochea/CH2M HILL/GNV

FROM:

Doug VanNote/CH2M HILL/DFB

DATE:

August 11, 1990

**SUBJECT:** 

Weekly Summary Report, Week of August 2, 1990 through August 8, 1990, Palm Beach County Southern Region Wastewater Treatment Plant Effluent Disposal System, Permit Numbers UC 50-165238 & UC 50-165230

50-165239

PROJECT: SEF24770.T0

The 24-inch final casing at IW-1 was installed to a total depth of 2,660 feet on August 3, 1990. At the close of this summary, the Contractor was waiting on the ninth stage of cement to set.

Cementing of the 34-inch casing (lower intermediate casing) on IW-2 was completed on August 7, 1990. A total of 14 stages of cement were required to completely fill the annulus. Drilling of the 12-inch pilot hole and coring was tentatively scheduled for August 9, 1990, after allowing the final stage of cement to cure.

Construction of the dual-zone monitor well began on August 7, 1990. At the close of the summary, the Contractor had drilled to a total depth of 270 feet and was preparing to install 24-inch casing to a total depth of 260 feet below land surface.

Enclosures:

Engineer's Shift Reports (IW-1, IW-2, and MW) Driller's Shift Reports (IW-1, IW-2, and MW)

Water Quality Data (Surficial Monitor Wells)

Deviation Survey (MW)

Geophysical logs - IW-1 (Caliper and temperature)

IW-2 (temperature)

MW (Gamma)

TO: Al Mueiler/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers
Tom McCormick/CH2M HILL/DFB
Albert Muniz/CH2M HILL/DFB
Doug VanNote/CH2M HILL/DFB

J.I. Garcia-Bengochea/CH2M HILL/GNV

FROM: Bart Ziegler/CH2M HILL/DFB

**DATE:** August 3, 1990

SUBJECT: Weekly Summary Report, Week of July 26, 1990, through August 1, 1990,

Palm Beach County Southern Region Wastewater Treatment Plant Effluent

Disposal System, Permit Nos. UC 50-165237 and UC 50-165239

PROJECT: SEF24770.T0

Reaming of the 32-1/2-inch borehole on IW-1 was completed to a total depth of 2.670 feet on August 1, 1990. Approval by FDER for the final case setting depth of 2.660 feet to 2.670 feet for IW-1 was also received on August 1, 1990.

At the close of this summary, a drillable ridge plug had been placed from 2.667 to 2.670 feet and the Contractor was preparing to install the final casing (24-inch) of IW-1 to 2.660 feet below land surface.

Reaming of the 42-1/2-inch borehole on IW-2 was completed on July 27, 1990, to a total depth of 1,907 feet. A drillable bridge plug was placed from 1,898 to 1,907 feet on July 28, 1990. The Contractor began installation of the 44-inch lower intermediate casing on the same day. Installation of the 44-inch casing was completed on July 29 1990, and was pressure-grouted on the same day. At the close of this summary, the Contractor was waiting for the fifth stage of the cement to set.

# MEMORANDUM

Page 2 August 7, 1990 SEF24770.T0

Mobilization for the dual-zone monitor well continued through the week. Drilling has tentatively been rescheduled for August 3, 1990. FDER will be notified once drilling has commenced.

Enclosures:

Engineer's Shift Reports (IW-1 and IW-2)

Driller's Shift Reports (IW-1 and IW-2)

Water Quality Data (Surficial Monitor Wells)

Deviation Surveys (IW-1 and IW-2)

Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M HILL/DFB Albert Muniz/CH2M HILL/DFB Bart Ziegler/CH2M HILL/DFB

J.I. Garcia-Bengochea/CH2M HILL/GNV

FROM:

Doug VanNote/CH2M HILL/DFB

DATE:

July 30, 1990

SUBJECT:

Weekly Summary Report, Week of July 19, 1990, through July 25, 1990, Palm Beach County Southern Region Wastewater Treatment Plant Effluent Disposal System. Permit Numbers UC 50-165238 and

UC 50-165239

PROJECT: SEF24770.T0

Reaming of the pilot hole at IW-1 to 32-1/2 inches continued through this weekly summary. The reamed hole had reached a total depth of 2,184 feet at the close of the summary.

Reaming of the pilot hole at IW-2 to 42-1/2 inches also continued through the week. A total depth of 1,883 feet had been reached at the close of the summary.

On July 25, 1990, the drilling rig for the monitor well arrived onsite. Mobilization has begun, and the commencement of drilling operations for the dual-zone monitor well is tentatively scheduled for July 30, 1990.

Selected casing setting depths for the final casing string of IW-1, and the lower intermediate casing of IW-2, were submitted to FDER on July 23, 1990. The Engineer is currently awaiting approval from FDER on both setting depths as of the close of this summary.

Enclosures:

Engineer's Shift Reports (IW-1 and IW-2)
Driller's Shift Reports (IW-1 and IW-2)
Water Quality Data (Surficial Monitor Well

Water Quality Data (Surficial Monitor Wells)

Deviation Survey (IW-1 and IW-2)

Lithology (IW-1 and IW-2)

Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers
Tom McCormick/CH2M HILL/DFB
Albert Muniz/CH2M HILL/DFB
Doug VanNote/CH2M HILL/DFB

J.I. Garcia-Bengochea/CH2M HILL/GNV

FROM:

Bart Ziegler/CH2M HILL/DFB

DATE:

July 20, 1990

SUBJECT:

Weekly Summary Report, Week of July 12, 1990, through July 18, 1990,

Palm Beach County Southern Region Wastewater Treatment Plant Effluent

Disposal System, Permit Nos. UC 50-165237 and UC 50-165239

PROJECT:

SEF24770.T0

Drilling of the 12-1/4-inch pilot hole (IW-1) to 3,300 feet was completed on July 15, 1990. Geophysical logging began on the same day and was completed on July 16, 1990. Reaming of the pilot hole to 32-1/2 inches began on July 17, 1990.

Drilling of the 12-1/4-inch pilot hole (IW-2) to 1,953 feet was completed on July 12, 1990. Geophysical logging was performed the same day. Reaming of the pilot hole to 42-1/2 inches began on July 13, 1990.

At the close of this summary, the Contractor had drilled the reamed hole at IW-1 and IW-2 to 1,949 feet and 1,490 feet, respectively.

The geophysical logs and lithology are currently being reviewed for the final casing setting depth of IW-1 and the lower intermediate casing setting depth for IW-2. A

# MEMORANDUM

Page 2 July 20, 1990 SEF24770.T0

separate letter with the Engineer's recommendation for the setting depth of each casing will following this summary.

Enclosures:

Engineer's Shift Reports (IW-1 and IW-2)

Driller's Shift Reports (IW-1 and IW-2)

Water Quality Data (Surficial Monitor Wells IW-1 and IW-2)

Deviation Surveys (IW-1 and IW-2) Geophysical Logs (IW-1 and IW-2)

Lithology (IW-1)

TO: Al Mueller/FDER/WPB

> Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M Hill/DFB Albert Muniz/CH2M Hill/DFB Doug VanNote/CH2M Hill/DFB

J.I. Garcia-Bengochea/CH2M Hill/GNV

FROM:

Bart Ziegler/CH2M HILL/DFB

DATE:

July 16, 1990

**SUBJECT:** 

Weekly Summary Report, Week of July 5, 1990 through 1990, Palm Beach County Southern Region Wastewater Treatment Plant Effluent Disposal System, Permit Numbers UC 50-165238 &

UC 50-165239

PROJECT: SEF24770.T0

At the close of the last weekly summary, the Contractor was setting up to continue drilling the pilot holes on IW-1 and IW-2.

Drilling of the 12-1/4-inch pilot hole to 3,300-feet for IW-1 began during the evening shift of July 5, 1990. Drilling of the 12-1/4 inch pilot hole on IW-2 began on July 8, 1990.

At the close of this summary, the Contractor had drilled the pilot hole at IW-1 to a depth of 3,084-feet. Pilot hole drilling at IW-2 reached a depth of 1,924-feet. Geophysical logging is tentatively scheduled for Saturday and late Thursday afternoon for IW-1 and IW-2, respectively.

#### dbt081/004.51

Enclosures: Engineer's Shift Reports (IW-1 and IW-2) Driller's Shift Reports (IW-1 and IW-2)

Water Quality Data (Surficial Monitor Wells, IW-1, and IW-2)

Deviation Survey (IW-1 and IW-2)

Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M HILL/DFB Albert Muniz/CH2M HILL/DFB Bart Ziegler/CH2M HILL/DFB

J.I. Garcia-Bengochea/CH2M HILL/GNV

FROM:

Doug VanNote/CH2M HILL/DFB

DATE:

July 6, 1990

SUBJECT:

Weekly Summary Report, Week of June 28, 1990 through July 4, 1990, Palm

Beach County Southern Region Wastewater Treatment Plant Effluent Disposal

System, Permit Numbers UC 50-165238 & UC 50-165239

PROJECT: SEF24770.T0

Cementing of the 34-inch casing at IW-1 was completed on July 3, 1990, in nine stages. No difficulties were encountered during cementing of this casing. It is anticipated that drilling of the 12-1/4-inch pilot hole to 3,300 feet will begin on July 5, 1990.

On June 29, 1990, reaming of the 52-1/2-inch borehole at IW-2 was completed to a total depth of 1,010 feet. Installation of the 44-inch casing to 1,000 feet was subsequently completed on July 1, 1990. Cementing of the 44-inch casing was completed on July 3, 1990, in three stages. It is anticipated that the Contractor will begin drilling the 12-1/4-inch pilot hole to 2,200 feet July 5, 1990.

Enclosures:

Engineer's Shift Reports (IW-1 and IW-2) Driller's Shift Reports (IW-1 and IW-2)

Water Quality Data (Surficial Monitor Wells)

Deviation Surveys (IW-1 and IW-2)

Geophysical Logs (Temperature logs IW-1 and IW-2)

Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M Hill/DFB Albert Muniz/CH2M Hill/DFB Doug VanNote/CH2M HILL/DFB J.I. Garcia-Bengochea/CH2M Hill/GNV

FROM:

Bart Ziegler/CH2M HILL/DFB

DATE:

June 29, 1990

SUBJECT:

Weekly Summary Report, Week of June 21, 1990, through June 27, 1990, Palm

Beach County Southern Region Wastewater Treatment Plan Effluent Disposal

System, Permit Numbers UC 50-165238 and UC 50-165239

**PROJECT:** SEF24770.T0

Reaming of the 42-1/2 inch borehole on IW-1 was completed on June 24, 1990, to a total depth of 1,904-feet below land surface (bls). On June 25, 1990, a neat cement bridge plug was placed from 1,899 feet to 1,908 feet in three lifts. The Contractor began running the 34-inch diameter (0.500 inch wall) casing on June 26, 1990, and was completed to a total depth of 1,890 feet bls the morning of June 27, 1990. The 34-inch casing was then pressure-grouted with 79 sacks of 12 percent cement followed by 990 sacks of neat cement.

Reaming of the 58-1/2 inch borehole on IW-2 was completed on June 20, 1990. On June 21, 1990, the Contractor installed the 54-inch (0.500 inch wall) casing to a total depth of 260 feet bls. The casing was grouted in place with two stages, one pressure grout, and one tremie. Drilling of the 12-1/4 inch pilot hole commenced the night of June 22, 1990, and was completed to a total depth of 1,010 feet on June 24, 1990. Geophysical logs were performed the same day, and reaming of the pilot hole to 52-1/2 inches commenced the following day.

At the close of this summary, the Contractor was waiting for the first stage of cement to set on the 34-inch casing of IW-1 and continued reaming the 52-1/2 inch borehole on IW-2 (depth at close of summary was 717 feet).

Enclosures:

Engineer's Shift Reports (IW-1 and IW-2) Driller's Shift Reports (IW-1 and IW-2) Water Quality Data (Surficial Monitor Wells) Deviation Survey (IW-1 and IW-2)

Lithology (50-1,000 feet IW-2)

Geophysical Logs (Pilot Hole to 1,010 feet IW-2)

Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawi/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M HILL/DFB Albert Muniz/CH2M HILL/DFB Bart Ziegler/CH2M HILL/DFB

J.I. Garcia-Bengochea/CH2M HILL/GNV

FROM:

Doug VanNote/CH2M HILL/DFB

DATE:

June 22, 1990

**SUBJECT:** 

Weekly Summary Report, Week of June 14, 1990, through June 20, 1990, Palm

Beach County Southern Region Wastewater Treatment Plant Effluent Disposal

System, Permit Numbers UC 50-165238 & UC 50-165239

PROJECT:

SEF24770.T0

The Contractor continued reaming throughout the week using the 42-1/2-inch stacked reamer on IW-1. The Engineer is still awaiting FDER's approval of the IW-1 34-inch intermediate casing setting depth to 1,890 feet bls.

On June 16, 1990, the Contractor began drilling of the pilot hole on IW-2 using a 12-1/4-inch bit assembly. The Contractor completed drilling of the pilot hole on IW-2 to a total depth of 270 feet bls on June 17, 1990. Geophysical logs (gamma ray, electric, and caliper) were performed on the pilot hole to its full depth. Reaming of the 12-inch pilot hole to 58-1/2-inches on IW-2 commenced on June 19, 1990.

The geophysical logs and drill cuttings were reviewed to determine the base of the surficial aquifer (top of Hawthorne formation) on IW-2. Data indicated that at this location the top of the Hawthorne formation occurs between 230 feet and 240 feet bis. A casing setting depth of 260-feet bis was selected for the 54-inch casing on IW-2.

At the close of this summary, the Contractor had completed reaming of the pilot hole on IW-1 to a depth of 1,767 feet and on IW-2 to a depth of 155 feet.

### dbt023\137.51

Enc: Engineer's Shift Reports (IW-1 and IW-2)

Driller's Shift Reports (IW-1 and IW-2)

Water Quality Data (Surficial Monitor Wells)

Deviation Survey (IW-1 and IW-2)

Geophysical Logs (Pilot Hole to 260 feet IW-2)

TO: Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M Hill/DFB Albert Muniz/CH2M Hill/DFB Bart Ziegler/CH2M Hill/DFB

J.I. Garcia-Bengochea/CH2M Hill/GNV

FROM:

Doug VanNote/CH2M HILL/DFB

DATE:

June 14, 1990

SUBJECT:

Weekly Summary Report, Week of June 7, 1990, through June 13, 1990, Palm

Beach County Southern Region Wastewater Treatment Plant Effluent Disposal

System, Permit Numbers UC 50-165238 & UC 50-165239

PROJECT: SEF24770.T0

At the conclusion of last week's summary, the Contractor was preparing to perform straddle packer testing on IW-1. The straddle packer testing was conducted over the interval from 1,882-feet to 1,950-feet as outlined in Mr. McCormick's letter to Al Mueller dated June 12, 1990.

Based on a review of the collected data, the Engineer selected a setting depth for the 34-inch intermediate casing on IW-1 of 1,890 feet below land surface. This setting depth places the base of the casing in water with a TDS of 36,477 mg/l, well below the base of the USDW. We are now awaiting FDER's approval of the intermediate casing setting depth.

The Contractor began reaming the pilot hole of IW-1 to 42 1/2-inches on June 8, 1990. Drill cuttings from the reamed hole will now be rinsed and stored on site to later be used as road bed material as approved in Mr. Al Mueller's letter to Mr. Bart Ziegler dated June 8, 1990.

The Contractor has tentatively scheduled start of construction on IW-2 for June 14, 1990. At the close of this summary, the Contractor had completed reaming of the pilot hole on IW-1 to a depth of 1,447 feet.

dbt023\128.51

Enc: Engineer's Shift Reports

Driller's Shift Reports Water Quality Data Deviation Survey

Lithology (1,000 to 2,200 feet)

#### WEEKLY SUMMARY REPORT

TO:

Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M Hill/DFB Albert Muniz/CH2M Hill/DFB Doug VanNote/CH2M Hill/DFB

J.I. Garcia-Bengochea/CH2M Hill/GNV

FROM:

Bart Ziegler/CH2M HILL/DFB ,

DATE:

June 11, 1990

SUBJECT:

Weekly Summary Report, Week of May 31, 1990, through June 6, 1990, Palm Beach

County Southern Region Wastewater Treatment Plant Effluent Disposal System,

Permit Numbers UC 50-165238 & UC 50-165239

PROJECT:

SEF24770.TO

Pilot hole drilling of IW-1 was completed on June 6, 1990, to a total depth of 2,216-feet below land surface. Geophysical logging of the pilot hole was performed on the 1,000-foot to 2,216-foot interval. The geophysical logs performed were gamma ray, temperature, caliper, fluid resistivity, LS&N electric, and dual-induction.

A TV survey was also performed to assist in the selection of a packer setting interval. Straddle packer testing is to be performed to confirm that the intermediate casing is set below the base of the USDW and to investigate the yield of a potential monitor zone. A packer interval of 1,885-feet to 1,950-feet was selected. At the close of this summary period, the Contractor was setting up equipment for the straddle packer testing to be performed on IW-1.

#### dbt023/124.51

Enclosures:

Engineer's Shift Reports
Driller's Shift Reports

Water Quality Data (Pilot Hole of IW-1)
Water Quality Data (Surficial Monitor Wells)

**Deviation Survey** 

Geophysical Logs (1,000-feet to 2,216-feet)

Temperature Caliper

Fluid Resistivity

Electric Gamma Ray Dual-Induction

Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawi/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M Hill/DFB Albert Muniz/CH2M Hill/DFB Bart Ziegler/CH2M Hill/DFB

J.I. Garcia-Bengochea/CH2M Hill/GNV

FROM:

Doug VanNote/CH2M HILL/DFB

DATE:

June 1, 1990

SUBJECT:

Weekly Summary Report, Week of May 24, 1990 through May 30, 1990,

Palm Beach County Southern Region Wastewater Treatment Plant Effluent Disposal System, Permit Numbers UC 50-165238 and

UC 50-165239

PROJECT: SEF24770.TO

On May 24, 1990, the Contractor completed installation of the 44-inch casing on IW-1 to 1000 feet bls. Pressure grouting of the first stage was completed on May 24, 1990. On May 25, 1990, a temperature log was conducted from 1000-feet bls to the top of the first stage at 495 feet bls. The second and third cementing stages were subsequently completed on May 26, 1990.

The rig and associated equipment at IW-2 is set up and will need minor preparation before drilling begins. It is anticipated that drilling will commence within 1 to 1.5 weeks.

Pilot hole drilling by reverse air at IW-1 commenced on May 28, 1990, and at the close of this summary period, the Contractor had completed the pilot hole to a depth of 1,504 feet.

dbt023/110.51

Enclosures:

Engineer's Shift Reports

Driller's Shift Reports

Water Quality Data (Surficial Monitor Wells)

Deviation Survey

Temperature Log (1,000-feet to 495-feet)

Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M HILL/DFB Albert Muniz/CH2M HILL/DFB Doug VanNote/CH2M HILL/DFB

J.I. Garcia-Bengochea/CH2M HILL/GNV

FROM:

Bart Ziegler/CH2M HILL/DFB

DATE:

May 25, 1990

SUBJECT:

Weekly Summary Report, Week of May 17, 1990 through May 23, 1990, Palm

Beach County Southern Region Wastewater Treatment Plant Effluent Disposal

System, Permit Numbers UC 50-165238 and UC 50-165239

At the beginning of this summary period the Contractor had completed the 52-1/2 inch reamed borehole to 416-feet below land surface (bls). Drilling of the reamed hole has been very slow due to hard formations (limestone and chert) encountered. The reamer bit assembly had to be reconstructed during this period, resulting in approximately 1 day of down time for the Contractor.

On May 22, 1990, the Contractor raised the mast of the rig set up over IW-2. Drilling of IW-2 is anticipated to commence within the next couple of weeks.

Drilling of the 52-1/2 inch reamed hole was completed to 1,010-feet bls on May 23, 1990. At the close of this summary period the Contractor was preparing to install the 44-inch casing to 1,000-feet bls.

Enclosures:

Engineer's Shift Reports Driller's Shift Reports

Water Quality Data (Surficial Monitor Wells)

**Deviation Survey** 

Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL

Jim Brantley/Youngquist Brothers Tom McCormick/CH2M Hill/DFB Albert Muniz/CH2M Hill/DFB Doug VanNote/CH2M Hill/DFB

J.I. Garcia-Bengochea/CH2M Hill/GNV

FROM:

Bart Ziegler/CH2M HILL/DFB

DATE:

May 18, 1990

SUBJECT:

Weekly Summary Report, Week of May 10, 1990, through May 16, 1990, Palm

Beach County Southern Region Wastewater Treatment Plant Effluent Disposal

System, Permit Numbers UC 50-165238 & UC 50-165239

PROJECT: SEF24770.T0

On May 10, 1990, the Contractor completed installation of the 54-inch casing on IW-1 by placing cement from 96 feet to surface using the tremie method. Pilot hole drilling commenced on May 11 and was completed at 1,008 feet below land surface (bls) on May 14.

Geophysical logs (gamma ray, electric, and caliper) were performed on the pilot hole to its full depth. Reaming of the 12-inch pilot hole to a nominal 54-inch diameter began on May 14, 1990.

The geophysical logs and drill cuttings were reviewed to identify the base of the Tampa Limestone and the upper portion of the Suwannee Limestone. Data indicates that at this location the interface between these formations occurs between 950 feet and 1,000 feet. A casing setting depth of 1,000 feet bls was selected for the 44-inch casing.

### MEMORANDUM

Page 2 May 18, 1990 SEF24770.T0

At the close of this summary period the Contractor had completed the reamed hole to a depth of 416 feet.

Enclosures: Engineer's Shift Reports

Driller's Shift Reports

Water Quality Data (Surficial Monitor Wells)

Deviation Survey

Lithology

Geophysical Logs (Pilot Hole to 1,008-feet)

TO: Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL

Jim Brantley/Youngquist Brothers
Tom McCormick/CH2M HILL/DFB
Albert Muniz/CH2M HILL/DFB
Doug VanNote/CH2M HILL/DFB

J.I. Garcia-Bengochea/CH2M HILL/GNV

FROM:

Bart Ziegler/CH2M HILL/DFB

DATE:

May 11, 1990

SUBJECT:

Weekly Summary Report, Week of May 4, 1990, through May 8, 1990, Palm

Beach County Southern Region Wastewater Treatment Plant Effluent Disposal

System, Permit Numbers UC 50-165238 & UC 50-165239

**PROJECT:** SEF24770.T0

On May 4, 1990, the Contractor completed drilling of the pilot hole on IW-1 to a depth of 260 feet below land surface (bls). Geophysical logs (gamma ray, electric, and caliper) were performed on the pilot hole to its full depth. Reaming of the 12-inch pilot hole to 58-1/2 inches also began on May 4, 1990.

The geophysical logs and drill cuttings were reviewed to determine the base of the surficial aquifer (top of Hawthorn formation). Data indicates that at this location the top of the Hawthorn formation occurs between 240 feet and 250 feet bls. A casing setting depth of 260 feet bls was selected for the 54-inch casing.

Reaming of the borehole was completed on May 9, 1990, using a 58-1/2-inch stacked reamer. The lead bit on the reamer matched the bit used for the pilot hole, 12-1/4 inches in diameter. The borehole was conditioned for several hours to insure proper installation of

MEMORANDUM

Page 2 May 11, 1990 SEF24770.T0

the 54-inch casing. The first stage of cement was placed on the 54-inch casing at the close of this summary period.

The Engineer's Daily Report for May 2, 1990, had start and end depths for the night shift recorded incorrectly. Please substitute the enclosed daily report for May 2, 1990. This report has been revised to reflect to the correct depths.

Enclosures:

Engineer's Shift Reports

Driller's Shift Reports

Water Quality Data (Surficial Monitor Wells) Geophysical Logs (Pilot Hole to 260-feet IW-1)

### WEEKLY SUMMARY REPORT

TO:

Al Mueller/FDER/WPB

Peggie Highsmith/FDER/WPB Anthony LasCasas/PBCHD Mike Merritt/USGS/Miami

Greg Rawl/SFWMD

Richard Deuerling/FDER/TLH

Steve Berton/EPA/ATL

Tom McCormick/CH2M Hill/DFB Albert Muniz/CH2M Hill/DFB Doug VanNote/CH2M Hill/DFB

J.I. Garcia-Bengochea/CH2M Hill/GNV

FROM:

Bart Ziegler/CH2M HILL/DFB

DATE:

May 3, 1990

SUBJECT:

Weekly Summary Report, Notice to Proceed March 24, 1990 through

May 3, 1990

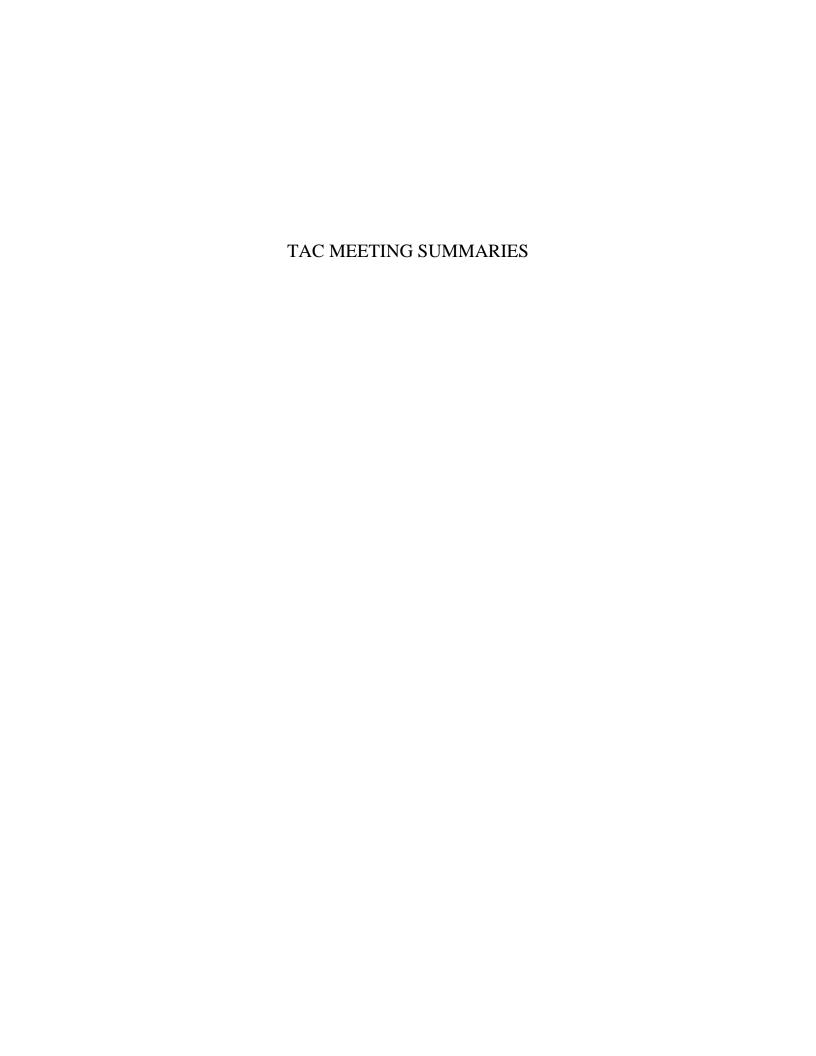
PROJECT: SEF24770.TO

As the first weekly summary for the Palm Beach County Southern Region Wastewater Treatment Plant Effluent Disposal System this summary is inclusive of all work performed on the project to date. Summary periods for the remainder of the project will be Thursday through Wednesday on a weekly basis.

Youngquist Brothers, Inc., the selected drilling contractor, was issued Notice to Proceed on March 24, 1990. Drilling pads for IW-1, IW-2, and the Dual-Zone Monitor Well were completed on April 10, 1990.

On April 19, 1990, the 60-inch surface casings were vibrated into place at IW-1 and IW-2 at 50-feet bls and 25-feet bls, respectively. The eight surficial monitor wells were installed on April 21, 1990. All eight surficial monitor wells were sampled for background water quality data (temperature, conductivity, and chlorides) on April 25, 28, and May 1, 1990. Results of the water quality from the surficial monitor wells are attached. Elevation control points for drilling and logging operations were established on May 2, 1990, and are included in the daily report.

The Contractor began drilling the pilot hole of IW-1 at 0200 hours May 3, 1990. Geophysical logging of the pilot hole is tentatively scheduled for Friday, May 4, 1990.



MEETING

Palm Beach County Water Utilities Department,

LOCATION:

2065 Prairie Road, West Palm Beach

DATE:

March 14, 1990

PREPARED BY:

Doug VanNote (March 20, 1990)

ATTENDING:

Paul Feldman/PBC Water Utilities Department

John Chesher/Hazen and Sawyer
Jim Brantley/Youngquist Brothers, Inc.
Kevin Greuel/Youngquist Brothers, Inc.
Randy Cape/Youngquist Brothers, Inc.
Tom McCormick/CH2M HILL/DFB
Doug VanNote/CH2M HILL/DFB
Bart Ziegler/CH2M HILL/DFB

COPIES:

Bevin Beaudet/PBC Water Utilities Department

J.I. Garcia-Bengochea/CH2M HILL/GNV

Albert Muniz/CH2M HILL/DFB

PROJECT:

SEF24770.T0

**SUBJECT:** 

Preconstruction Meeting, 10:30 a.m., March 14, 1990, for the construction of two deep injection wells and one dual-zone monitor well for effluent disposal at the Southern Region Waste

Water Treatment Plant, Palm Beach County, Florida

### INTRODUCTION

Mr. Bart Ziegler opened the preconstruction meeting at 10:30 a.m. with a brief description of the project and overview of the agenda.

### PROJECT MANAGEMENT AND RESIDENT OBSERVATION

Mr. Ziegler introduced the CH2M HILL project team, and requested emergency phone numbers from all meeting attendees. The Drilling Contractor's (Youngquist Bros., Inc.) chain-of-command was also requested. Mr. Jim Brantley is vice president

Page 2 March 20, 1990 SEF24770.T0

in charge of drilling operations, Mr. Kevin Greuel, site drilling superintendent, and Mr. Randy Cape, project administrator. Mr. Brantley added that these individuals would be a point of contact for the Engineer. All information would then be communicated to the appropriate individuals in the Youngquist Brothers Organization.

#### COORDINATION OF CONSTRUCTION ACTIVITIES ONSITE

Mr. Ziegler stated that weekly coordination meetings will be held on Monday mornings at 9:00 a.m. Mr. Ziegler asked that the Drilling Contractor attend the meetings when requested. Mr. McCormick added that attending the coordination meetings would be necessary if other contractors need to coordinate activities with the Drilling Contractor.

Mr. Brantley stated that the pole at the main entrance gate has been damaged and that large truck and trailer access into the gate is difficult. Mr. Paul Feldman said that the pole will remain there through the duration of construction. Mr. McCormick suggested that a record photograph be taken of the pole within the next 24 to 48 hours.

Mr. Ziegler asked that copies of all necessary permits be submitted to the Engineer before any phase of construction work begins. Mr. Cape agreed to submit copies of the permits once they are pulled.

Mr. Chesher said the piping contractor has completed water lines to the fire hydrant closest to the injection wells and water will be available within a few days. Mr. Feldman stated that a meter and backflow preventer will be required on the fire hydrant, but that no charge would be made to the drilling contractor for the potable water used during construction. Mr. Ziegler asked that no drilling fluid mixing be conducted until the Engineer has collected primary and secondary samples. The Drilling Contractor shall advise the Engineer when his water line is in place. Mr. Chesher said temporary power should not be a problem and can be connected through an onsite transformer.

The crew schedule will be a 24-hour swing shift with crew changes at 7:00 a.m. and 7:00 p.m. Mr. Chesher said that no security service is active at the site, but the entry

Page 3 March 20, 1990 SEF24770.T0

gates are locked at night and a night operator is on duty. The Drilling Contractor is to provide his own lock for the gate.

Mr. Ziegler said a letter from the Health Department is required for drilling mud and cuttings disposal. Mr. Brantley stated he has found a site for mud disposal and requested an approval letter from the Owner and the Health Department. Clean drill cuttings will be disposed of at Polo Trace. Polo Trace will be responsible for spreading of cuttings. Mr. Feldman is to provide a letter of agreement from the county and Polo Trace to be submitted to the PBC Health Department.

Mr. Ziegler advised Mr. Chesher that the surface casings on the injection wells would be vibrated into place. Other contractors working at the site will want to be aware of this event so that they might undertake any safety precautions they considered appropriate. This can be a matter for discussion in the site coordination meeting.

Mr. Ziegler stated that the two sets of formation cuttings samples must be labeled clearly. Water samples should be delivered to the Engineer promptly and labeled clearly. Mr. Brantley said he will provide personnel to collect all cuttings and water samples.

Mr. Ziegler reminded the Drilling Contractor that certificates are required for all welders proposed for welding of casing. All casing setting depths and cementing operations need to be discussed and reviewed with the Engineer before installation. Mr. Brantley said he will provide a cementing form for review by the Engineer before commencing. Mr. McCormick mentioned that communication needs to be open and the team effort needs to be maintained.

The injection well permit requires that deviation surveys be conducted at 60-foot intervals. Packer tests will be conducted on Injection Well No. 1 at the 1,800 to 2,200-foot interval to establish the 10,000 TDS interface. Formation waters which cannot be stored onsite are to be transported by tanker truck to System 3 and disposed into the existing wet well. Mr. Ziegler requested that blow-off preventers be installed onsite before drilling begins. Mr. Brantley added that the Drilling Contractor has designed a rotating head similar to conventional blow-off preventers. Proper storage of fuels and/or oils shall be in conformance with county and state regulations. Mr. Ziegler reminded the Drilling Contractor that general cleanliness of

Page 4 March 20, 1990 SEF24770.T0

the site is mandatory. Mr. McCormick added that if problems occur, the Engineer is to be notified immediately.

Mr. Chesher asked if the Drilling Contractor still planned to construct a road to the site from the entrance road passing by the existing construction trailers onsite. Mr. Brantley stated that the Drilling Contractor does plan to build a road and that it would not be a problem if the septic tank drain field from the existing trailers does not interfere. Mr. Chesher said the Drilling Contractor would need to construct the road south of the flagged septic tank area.

Mr. Brantley mentioned that a septic tank and drain field will be constructed at the injection well site as required by Palm Beach County for the construction trailers.

### REVIEW OF PROPOSED SCHEDULES

Mr. Ziegler discussed the construction schedule and issued the notice to proceed (NTP). This NTP was signed by Mr. Brantley and copies were distributed. Start of construction will be Saturday, March 24, 1990, and the scheduled completion date for the 210-day construction period is October 20, 1990. Mr. McCormick asked when the trailers will be installed. Mr. Brantley said that the trailer will be installed with water and power within approximately 30-40 days. Mr. McCormick asked Mr. Chesher if his trailer could be used for the FDER preconstruction meeting. Mr. Chesher said that would not be a problem.

Mr. McCormick discussed the Network Analysis chart. He said that one injection well, dual-zone monitor well, and surge control system must be in place and operable during initial plant startup. The Owner must have effluent disposal capabilities by June 1991. The second injection well can go as a second project and would not need to be operational until the plant exceeds 15 mgd capacity.

Mr. McCormick reviewed the construction activity network analysis. The contract for the construction of the deep injection well system consists of four related subprojects, two deep injection wells, a dual-zone monitor well, and a surge control system. The currently defined critical path for the plant requires that three of these, the surge control system, the dual-zone monitor well, and at least one injection well be completed by June 1, 1990.

Page 5 March 20, 1990 SEF24770.T0

Activities on the deep injection well system can proceed independently of other plant construction, with four exceptions. Construction of the surge control system cannot commence until the pump station contractor clears the construction area, and interconnection to the power supply and instrumentation for the surge control system and each of the injection wells and the dual-zone monitor well cannot be completed until the pump station contractor completes the instrumentation and power supply of the pump station. Mr. Chesher estimated that the surge control site would become available by June 1, 1990, and that instrumentation and power tie-ins could commence after December 1, 1990.

Mr. McCormick will incorporate these dates into the project schedule. The project schedule will be updated on a monthly basis by CH2M HILL and provided to the PBCWUD in electronic media and hard copy formats. CH2M HILL and the Drilling Contractor will meet on a weekly basis to discuss job progress and once a month the Drilling Contractor will submit a written progress report that will serve as the basis for the project schedule update.

Standard CH2M HILL submittal forms will be required by the Drilling Contractor along with the submittals. Mr. Ziegler mentioned that the forms must be properly filled out and complete or they will be returned.

Mr. Cape advised that the drilling pad for the wells was under design and asked if the Owner or Engineer had an objection to the inclusion of a block wall around the perimeter of the pads. Mr. McCormick stated that the design contained in the contract documents was a minimum standard and it was the intent that the Drilling Contractor tailor the pad design to meet the specific needs of his drilling equipment. The inclusion of a block wall would not be a problem, but it would be necessary to remove the wall at the end of the project and leave the pad with a curb, as shown on the drawings.

Submittals of O&M manuals must be complete so that the Engineer can prepare the Engineer O&M Manual in an efficient manner. Mr. Ziegler asked that the Drilling Contractor provide an equipment submittal schedule.

Page 6 March 20, 1990 SEF24770.T0

# PROGRESS PAYMENT APPLICATIONS

CH2M HILL will use the requested Palm Beach County payment and change order forms. Each payment will be monthly with cut-off date being the 1st of each month. The Engineer will hold payment for review for a maximum of 7 days, then deliver to the Owner for process time of 30 days. The total payment duration will be no more than 37 days. Mr. Ziegler added that a change order for the I&C and Electrical Interfacing will be prepared at a later date.

Mr. Brantley stated that the Drilling Contractor will invoice for casing stored onsite. A large portion of the casing for all three wells is scheduled for delivery at the same time due to freight charges. Mr. McCormick stated that should not be a problem, but it will be reviewed with the appropriate progress payment application.

### DAILY REPORTS

The Engineer must prepare a daily and weekly report and submit to FDER along with the driller daily reports. Mr. Ziegler asked that the driller daily reports be concise and complete. Driller daily reports will be reviewed by the Engineer before submittal to FDER. The reporting work week will be Thursday to Wednesday. Correspondence will be mailed to FDER on Friday.

# STORAGE AND STAGING AREA

Mr. Chesher mentioned that additional storage is possible and he will work with the Drilling Contractor to find a convenient storage area.

### **SAFETY**

Mr. Ziegler included that the Drilling Contractor is solely responsible for safety at his construction site. He added that the Drilling Contractor must abide by all federal and state regulations. Mr. Brantley said that any problems with crew regarding unsafe acts should be addressed to him immediately.

Page 7 March 20, 1990 SEF24770.T0

### OTHER ITEMS

Injection wells will be relocated 20 feet east of the locations shown on the drawings.

FDER has requested that the permits be attached to the contract documents. Mr. McCormick added that the Engineer will attach the permits to the documents for informational purposes. FDER has requested additional logging of the injection wells. Mr. McCormick stated that the additional logging will be addressed as a change order when appropriate.

FDER has requested a preconstruction meeting one week prior to drilling. The meeting will be held onsite in the Hazen and Sawyer trailers.

Mr. Cape asked for the exact address of the site. Mr. Feldman stated the address as follows: 12751 Hagan Ranch Road, Boynton Beach 33437.

Mr. Brantley requested that the Palm Beach County Water Utilities Department consider a contract time extension. The time extension would reduce staffing problems and eliminate the need for two rigs drilling concurrently. The Drilling Contractor is to submit a written proposal to the Engineer for review with the Owner.

Mr. Feldman reminded the Drilling Contractor that the certificate of insurance must be kept current. He also requested that the Drilling Contractor must access Hagan Ranch Road from the south due to possible interference with the Hagan Road Elementary School and force main construction on Hagan Ranch Road.

The meeting adjourned at 11:30 p.m.

**MEETING** 

LOCATION: Palm Beach County Southern Region Wastewater Treatment Plant,

Hazen and Sawyer Construction Trailer

DATE:

April 11, 1990

PREPARED BY: Bart Ziegler (April 12, 1990)

ATTENDING:

Al Mueller/FDER

Peggie Highsmith/FDER Paul Feldman/PBCWUD

Jim Brantley/Youngquist Brothers Kevin Greuel/Youngquist Brothers Tom McCormick/CH2M Hill/DFB Bart Ziegler/CH2M Hill/DFB

**COPIES:** 

Bevin Beaudet/PBCWUD

Albert Muniz/CH2M Hill/DFB

J.I. Garcia-Bengochea/CH2M Hill/GNV

PROJECT:

SEF24770.T0

SUBJECT:

Preconstruction Meeting with FDER, 10:00 a.m., April 11, 1990, for the construction of two deep injection wells and one dual-zone monitor well for effluent disposal at the Southern Region Waste

Water Treatment Plant, Palm Beach County, Florida

### INTRODUCTION

Mr. Tom McCormick opened the meeting with a brief discussion of the status of the project. The proposed construction schedule (as of March 14, 1990) was submitted to the members of FDER. Mr. McCormick stated that the schedule is tentative and may be extended. A preconstruction meeting was held with the County, the Engineer, and the Drilling Contractor on March 14, 1990. The notice to proceed was issued on March 24, 1990. A copy of the meeting minutes will be forwarded to FDER for the record. Mr. McCormick then turned the meeting over to Ms. Peggie Highsmith.

Summary of Meeting Page 2 April 12, 1990 SEF24770.T0

### REVIEW OF INJECTION WELL PERMITS

Ms. Highsmith reviewed the specific conditions of the permits to construct the test Class I Injection Wells at the Palm Beach County Southern Region Wastewater Treatment Plant (Permit Numbers: UC 50-165238 & 50-165239).

### SITE REQUIREMENTS

Ms. Highsmith requested that the horizontal and vertical control points for each welland background water quality data for the surficial monitor wells be submitted with the Engineer's first weekly report. Mr. Ziegler stated that this information will be provided with the first weekly report.

### CONSTRUCTION AND TESTING REQUIREMENTS

All items under construction and testing requirements were discussed. The following items were reviewed in detail.

Mr. Jim Brantley stated that a rotating blow-out preventor will be installed prior to drilling into artesian conditions as required by the permit. The blow-out preventor to be used has been tested under actual operating conditions up to pressures as high as 34 psi.

It was agreed upon by all members at the meeting that the lower monitor zone will be positioned in the first suitable transmissive interval below the USDW and that extension of the monitor well below the Hawthorn Formation would not proceed until the 2,000-foot casing string on IW-1 is cemented in place.

Ms. Highsmith stated that FDER requires 72 hours notice prior to any mechanical integrity testing. A memo indicating the proposed testing time can be sent by FAX to the local FDER office (407 964-1275) and will suffice as notification. Ms. Highsmith also requested that FDER be notified within 24 hours after commencement of drilling. Mr. Ziegler commented that FDER will be notified when drilling starts.

Ms. Highsmith stated that the site proposed for disposal of the cuttings by Youngquist Brothers has been approved. Polo Trace is to be used for disposal of cuttings from below 1,000-feet, and has not yet been approved. Paul Feldman is in the process of securing a letter from Polo Trace for submittal to the Health Department.

Summary of Meeting Page 3 April 12, 1990 SEF24770.T0

Ms. Highsmith was unable to locate the package prepared and submitted by the Engineer containing RFI's and responses generated during the permit processing phase, but she does remember seeing it. Mr. Ziegler stated that the County, the Engineer, and the Contractor have incorporated the information into the documents, as requested.

### QUALITY ASSURANCE/QUALITY CONTROL REQUIREMENTS

The Engineer of Record will certify documents related to the completion of the injection well system, as required by 17.28. Documents prepared for geologic/hydrogeologic evaluation would be certified by a Professional Geologist.

### REPORTING REQUIREMENTS

Ms. Highsmith stated that all members of the TAC are to receive the daily and weekly Engineer's reports and daily Driller's reports. A current list of TAC members is available through FDER.

The meeting was adjourned at 11:00 a.m.

dbt023/065.51

DATE:

July 21, 1989

SUBJECT:

Technical Advisory Committee (TAC) Meeting,

10:00 a.m., July 11, 1989.

Review of the Conceptual Design, Draft Construction Documents, Construction procedures, and Proposed Construction Schedule for the Injection Well Effluent Disposal System at the Palm Beach County

Southern Region WWTP

**MEETING** 

LOCATION: Department of Environmental Regulation

1900 S. Congress Avenue, Suite A, West Palm Beach

ATTENDING:

Paul Feldman/PBC Water Utilities Department Lawton McCall/PBC Water Utilities Department Robert Carr/PBC Water Utilities Department

Richard Deuerling/FDER/Tallahassee Peggie Highsmith/FDER/West Palm Beach

Al Mueller/FDER/West Palm Beach

Anthony LasCasas/PBC Health Department

Jeff Giddings/SFWMD

Tom McCormick/CH2M HILL/DFB Albert Muniz/CH2M HILL/DFB Doug VanNote/CH2M HILL/DFB Bart Ziegler/CH2M HILL/DFB

COPIES:

Bevin Beaudet/PBC Water Utilities Department

J.I. Garcia-Bengochea/CH2M HILL/GNV

PROJECT:

SEF24770.TO.

PREPARED BY:

Doug VanNote

### INTRODUCTION

Mr. Tom McCormick opened the meeting at 10:00 A.M. with an introduction of the project team, members of the TAC and an overview of the agenda.

SUMMARY OF MEETING Page 2 July 21, 1989 SEF24770.T0

### PROJECT OVERVIEW

Following the introduction Mr. McCormick turned the meeting over to Mr. Bart Ziegler of CH2M-HILL. Mr. Ziegler briefly reviewed the Conceptual Design and discussed the project location, site layout, and well locations.

Mr. Ziegler noted that emergency discharge will not go to System 3 as previously stated in the Conceptual Design. In the event of an emergency discharge effluent will bypass the injection well pump station and flow by gravity to the onsite stormwater retention ponds. An Environmental Protection Agency NPDES permit application has been submitted and is in the review process. Mr. McCormick said that the emergency discharge plan had been revised at the request of FDER, to avoid the use of the System 3 WWTP percolation ponds.

Mr. Al Mueller asked if chlorination will be available before discharge to the retention ponds. Mr. Robert Carr responded and confirmed that the plant-design included facilities for chlorination before discharge to the stormwater retention ponds.

Mr. Ziegler briefly reviewed the facility requirements. He stated that this project addresses only the Phase I facilities. Peak hour flow (PHF) for Phase I is estimated to be 21.6 mgd with a combined injection well capacity of 30 mgd. Phase II PHF is estimated to be 43.2 mgd with injection well capacity remaining the same. During Phase II a third injection well or a 5.0 mg equalization storage tank will be constructed to accommodate PHF.

#### **SPECIFICATIONS**

Mr. Ziegler reviewed the draft construction documents submitted to FDER in May 1989. Mr. Ziegler noted that there was an editing error in the packer test portion of the draft specifications. Formation waters produced during packer testing will be transported to the System No. 3 or No. 9 wastewater treatment facilities for disposal by underground injection, pumped water will not be disposed via an onsite pond as indicated in the draft construction documents.

SUMMARY OF MEETING Page 3 July 21, 1989 SEF24770.T0

Eight surficial observation wells will be installed for monitoring during construction. Background samples will be collected from all eight wells before any construction begins. During normal construction operations, the four outer wells will be sampled on a weekly basis. If fluctuations in water quality are noted in any well, sampling of the four inner wells will commence.

#### CONSTRUCTION AND TESTING

Mr. Ziegler reviewed the construction procedures with the TAC. Approximate casing setting depths were reviewed.

Mr. McCormick asked if a TAC meeting would be necessary to review the selection of the 54, 44, 34-inch casing setting depths.

Ms. Peggy Highsmith and Mr. Richard Deuerling both agreed that a TAC meeting would not be necessary. Review of the geophysical logs and determination of casing depths could be handled over the phone unless unusual conditions developed that required a TAC.

Ms. Highsmith stated that a TAC meeting will be required for determination of final casing setting depth and selection of the monitoring zones.

Ms. Highsmith asked if a packer test will be performed on both injection wells. Mr. Ziegler replied that packer testing will be executed on the first injection well to confirm that the selected casing setting depth for the 34-inch casing is below the 10,000 TDS interface.

Ms. Highsmith requested that a packer test be performed to assist in selection of the lower monitor zone. Mr. McCormick agreed to take this into consideration in the Engineer's response to the FDER Request for Information (RFI).

Eight cores will be collected below 2000 feet in the second injection well. Ms. Highsmith suggested that a high resolution dipmeter log on the first well would be acceptable instead of coring. Mr. McCormick said he would take this into consideration and prepare a response to the RFI.

Mr. Ziegler discussed the geophysical logging schedule. Ms. Highsmith suggested using a high resolution dip meter along with sonic log for correlation on both injection wells. SUMMARY OF MEETING Page 4 July 21, 1989 SEF24770.TO

Ms. Highsmith added that Cement Bond Logs (CBLs) are not required for the injection wells but would be required for the monitor well. Mr. McCormick concluded that a CBL will be conducted on the final casing of the monitor well.

Ms. Highsmith requested that the Engineer consider the use of Dual Induction Logs in lieu of the electric logs proposed. Mr. McCormick agreed to review the relative performance of the tools and to include his decision in the response to the RFI.

Water from the L-30 canal will be used during the 12-hour injection tests of the wells. Permission for such use will be obtained from the appropriate agency before start of testing.

Ms. Highsmith asked that a directional survey (gyroscopic) be used instead of the proposed vertical deviation survey. Mr. McCormick noted that such tools were few in number and the service was very expensive. In addition, based on the extensive construction experience of CH2M HILL, such expense is unwarranted. The proposed construction technique, using stacked reamer assemblies with lead bits of the same diameter as the pilot bit coupled with vertical deviation surveys kept within very tight limits effectively insures that the reamer follows the pilot hole.

Ms. Highsmith stated that she was concerned not only about insuring that the reamer follow the pilot hole, but also about the potential for a well bore to spiral and come in contact with the well bore of either the other injection well or the monitor well. Mr. McCormick responded that it was the nature of the geologic formations to deviate drilling assemblies in a similar direction unless specific efforts were made to force the drill assembly in a particular direction. Under normal drilling conditions using similar equipment the well bores could be anticipated to deviate to the same extent and in the same direction. fact and several aspects of the construction procedure reduce the potential for significant spiraling. The contractor is required to rework the well bore when it deviates from vertical by more than 45 minutes of a degree within a 90 foot interval, pilot hole and reamer holes are limited to approximately 1000 feet in length, and large diameter casing with 1/2-inch wall thickness is fairly rigid when hung vertically.

SUMMARY OF MEETING Page 5 July 21, 1989 SEF24770.T0

Mr. Anthony LasCasas suggested using the vertical deviation surveys at a more frequent interval (60 feet instead of 90) and if confidence in the Vertical Deviation Survey was called into question during construction, then a gyroscopic direction survey could be required.

Mr. Deuerling requested that the Engineer submit a letter addressing a "worst-case" condition that could develop with the 45 minute deviation allowed in the construction specifications. Mr. McCormick stated that a worst-case condition would be reviewed in the Engineer's Response to the RFI.

Mr. Ziegler reviewed the Radio Active Tracer (RTS) and T.V. Surveys to be performed at the completion of each deep injection well. He also stated that potable water would be used for the RTS low rate injection tests.

Mr. Ziegler reviewed the water quality analysis to be performed on water from the injection zone. Ms. Highsmith added that water from the injection zone must be analyzed for primary and secondary drinking water standards. Analyses for priority pollutants will not be required for the injection zone. Mr. McCormick requested that the FDER supply a list of the analytical parameters required on water from the injection zone. Ms. Highsmith also added that as soon as possible five gallons of unacidized injection zone water is still required to be sent to Tallahassee (Attention: Professor Coward).

Mr. Mueller requested that the Engineer consider using barite as an alternative to salt as a weighing material. Mr. McCormick noted that barite was much more expensive but agreed to look into the option of using barite as a replacement for salt.

Mr. Ziegler discussed casing setting depths and reviewed the sampling schedule of the monitor well.

In response to a comment in DER's RFI, Mr. McCormick stated that the requirement for a coating on the casing could actually speed up the corrosion failure of the casing. Corrosion protection by application of a coating is dependent upon the integrity of the coating. If damage occurs to the coating, then the full

SUMMARY OF MEETING Page 6 July 21, 1989 SEF24770.T0

corrosion potential of the structure concentrates at the breach in the coating. Pit corrosion is favored and corrosion penetration of the casing wall proceeds at rates as great as 100 times that of an uncoated casing. Within the drilling construction industry the favored technique for protecting casings is either the use of passivating fluids in the well bore or annulus, or the increase of wall thickness of the casing to accommodate the expected corrosion rate. The latter course has been chosen for this project. A wall thickness of 0.562-inches of mild steel will sustain an average annual corrosion rate of five mills per year for approximately 100 years, five times the design life of the facility.

Mr. Ziegler stated that full scale sampling of primary and secondary drinking water standards will be conducted at the beginning and end of the 2-month background sampling period and that every two weeks the monitor well will be sampled and analyzed for the standard parameters monitored during operational testing. Five casing volumes will be purged prior to each sampling event.

Ms. Highsmith requested that ammonia be added to the primary and secondary drinking water parameters list and that the monitor well be sampled every week for the 2-month period for conductivity, chlorides, pH, temperature, and TDS. Mr. McCormick stated that the 2-month background monitoring program will be discussed in the letter responding to the RFI.

### DISPOSAL OF DRILLING FLUIDS AND CUTTINGS

Mr. Ziegler reviewed the procedure for disposal of drill cuttings. He stated that all drilling muds will be the contractor's responsibility for disposal. Clean cuttings and fill material will be disposed of at Polo Trace golf course. All clear fluids will be injected into an existing injection well.

Mr. Jeff Giddings asked if the shallow monitor wells will be affected due to the dewatering proposed for the site. The Engineer will review the proposed dewatering schedule and adjust the depth of the monitor wells accordingly.

SUMMARY OF MEETING Page 7 July 21, 1989 SEF24770.T0

#### **SCHEDULE**

Mr. Ziegler discussed the proposed 210 day versus 365 day drilling schedule. He added that if the 210-day schedule is selected, the wells will be drilled concurrently, but with the start of drilling staggered 30 days apart. Ms. Highsmith requested that the monitor well be drilled last. Operational start-up of the injection wells under either schedule will begin in June 1991.

### MISCELLANEOUS ITEMS

Mr. Ziegler asked the TAC if there were any other items that needed to be discussed.

Mr. Mueller said more clarification on the recording and instrumentation data is needed before a permit can be issued. Some of the equipment required for permit review, specifically recording instrumentation is being provided under a separate contract. The engineer will forward copies of those contract documents to FDER for their review.

The meeting was adjourned at 12:00 noon.

dbt023/025.50

DATE: .

December 13, 1988

SUBJECT:

Review of the Conceptual Design of a Deep Injection Well Effluent Disposal System at the Palm Beach County Southern Region WWTP

ATTENDING: ्रमञ्जा २२ जिल्लाहरू

Peggie Highsmith/DER, West Palm Beach Alex Padva/DER, West Palm Beach
Anthony Decomposition Anthony LasCasas/PBC Health Department

David Butler/SFWMD

James Carey/EPA, Atlanta

Mike Merritt/USCS

Lawton McCall/PBC Water Utilities Department

Bob Carr/PBC Water Utilities Department
Tom McCormick/CH2M HILL, Deerfield Beach
Bart Ziegler/CH2M HILL, Deerfield Beach
Doug VanNote/CH2M HILL, Deerfield Beach Tom McCormick/CH2M HILL, Deerfield Beach

COPIES TO:

SECTION OF SECTION

Bevin Beaudet/PBC Water Utilities Department J.I. Garcia-Bengochea/CH2M HILL, Gainesville Albert Muniz/CH2M HILL, Deerfield Beach

PROJECT:

SEF24770.T0.10

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PREPARED BY: Doug VanNote, December 13, 1988

The meeting was opened at 10:00 a.m. with an introduction of the project team and the members of the TAC.

Mr. McCormick followed with a brief discussion of the project location, the proposed construction phases of the regional plant and the effluent disposal system proposed for each phase. Two 24-inch-diameter deep injection wells are currently under design to meet plant effluent disposal requirements during both Phase 1 (12 mgd) and Phase 2 (24 mgd). Phase III (36 mgd) construction will include additional injection wells.

Timely completion of the injection wells is crucial to plant startup and, therefore, the timely start of construction for the injection well project is of great importance. Mr. McCormick emphasized that it was CH2M HILL's intent to make every effort to insure that the permit application submittal was complete and that once the permitting clock was started there would be no delays in the permit application process.

SUMMARY OF MEETING Page 2 December 13, 1988 SEF24770.T0

Ms. Highsmith commented that in her experience with DER, there had never been a permit application submittal that was judged complete upon first review, questions were always asked, and the permit clock was always stopped. She recommended that CH2M HILL allow at least 125 days for permit processing.

Mr. Padva suggested that CH2M HILL review DER files on recent permit applications to identify potential issues of concern to members of the TAC so that they might be addressed in the permit submittal. Mr. McCormick thanked Mr. Padva for the suggestion. CH2M HILL will review the files and address those concerns which are pertinent to the proposed project. CH2M HILL will accelerate the submittal of the permit application to start the permitting clock as early as possible.

Mr. McCormick then reviewed the proposed construction procedures for the deep injection wells. The wells are of staged casing design. A 54-inch-diameter surface casing will be set to approximately 200 feet in depth. A 44-inch-diameter intermediate casing will be set to approximately 1,000 feet In accordance with recent requests from TAC, the second intermediate casing (34-inch-diameter) will be set to below the 10,000 mg/l TDS interface. A final casing of 24-inch-diameter will be set to approximately 2,700 feet below land approximately surface. The total depth of the injection well will be approximately 3,300 feet. Each casing stage will be proceeded by a pilot hole, and the casing setting depths will be based upon lithographic and geophysical data collected from the pilot hole. Casings will be cemented with ASTM Type II neat cement to a depth of 200 feet above the base of the casing, and fully cemented from that depth to the surface using ASTM Type II cements with bentonite gel. Specific additives proposed for use during cementing will be provided to the TAC with the permit application submittal.

DER has allowed 210 days for the construction of the wells. Packer testing will be performed on the pilot hole of the first injection well to establish that the second intermediate casing is set below the 10,000 mg/l TDS interface. Coring will be performed during the pilot hole drilling of the second injection well, with coring intervals selected using the geophysical data collected during the drilling of the first injection well's pilot hole. Eight 10-foot core sections

SUMMARY OF MEETING Page 3 December 13, 1988 SEF24770.T0

will be collected and tested for compressibility, and horizontal and vertical permeability.

Meetings with the TAC during construction of the wells will be necessary for the confirmation of the setting depths of the second intermediate casing string (1,800 ft), and for the final casing string (2,700 ft) of the first injection well. It is anticipated that decisions regarding the setting depths of the remainder of the injection well casings can be presented to the members of the TAC by letter and confirmed by telephone. During construction of the monitor well, the TAC may request a meeting to review the data used as the basis for selection of the monitor zones.

During the construction project, CH2M HILL will provide weekly progress reports to members of the TAC along with copies of pertinent geophysical data. Resident observation will be provided during routine drilling operations, and as necessary when critical drilling operations are underway. The Resident Observer will be present during geophysical logging, coring, casing running, cementing, and testing activities.

Mr. Carey asked what was the basis for the selection of the monitor zones shown in the conceptual design. Mr. McCormick replied that the monitor zones shown were projected from an interpretation of the data from the System 3 and System 9 injection wells. The lower zone of the monitor well will be the first transmissive interval below the 10,000 mg/l TDS interface. The depth of this zone is uncertain, but generally a suitable transmissive interval can be anticipated between 1,900 and 2,100 feet. The upper monitor zone is a transmissive zone that has been reliably encountered throughout South Florida at approximately 1,000 feet in depth. This zone generally occurs just under the base the confining units of the upper Floridan Aquifer and serves to detect any effluent that might bypass either the intermediate casings or the lower monitor zone.

Mr. Mike Merritt questioned the specific methodology to be used to select the monitor zones. Tom McCormick pointed out that since the monitor well will be drilled last, there will be ample geophysical data available from the three pilot holes to allow a very clear selection of a suitable zone. Packer testing of the monitor zones is not proposed. The monitor well will be drilled using the air-reverse drilling

SUMMARY OF MEETING Page 4 December 13, 1988 SEF24770.T0

technique with open discharge of developed fluids. The waters developed will be disposed of by injection into one of the injection wells.

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To insure that correct background data is collected for the monitor zones, CH2M HILL is proposing a prolonged period of development of the monitor well. For a period of 2 months after construction, the monitor zones will be pumped at a low rate and periodically tested for chloride, conductivity, pH, and TDS. Once the TAC is satisfied that the water being produced from the zones is truly representative of background water quality, samples will be drawn for analysis for the parameters specified by DER. Tom McCormick asked that Peggie Highsmith provide a letter to CH2M HILL detailing the specific analytical parameters sought.

In a discussion of the proposed geophysical logging schedule, Tom McCormick confirmed that Radioactive Tracer Surveys (RTS) will be run on the base of both injection well effluent conduit casings as part of the Mechanical Integrity Testing (MIT) of the wells. The TAC advised that an RTS survey will not be required for the monitor well. Temperature logs will be run in the open pilot hole and on first stage casing cementing. A black and white TV survey is proposed for the final inspection of each well.

Mr. Anthony LasCasas asked if CH2M HILL intended to perform the geophysical logging with their own equipment. Tom McCormick replied that this was the case for the majority of the proposed geophysical services.

Mr. Mike Merritt asked if the temperature tool to be used was a differential temperature tool. This is the case; CH2M HILL has recently purchased a third geophysical logging unit, and this is the equipment proposed for use on this project. The unit is a new digital model and is equipped with a multi-probe tool.

Injection testing of the wells will be carried out using canal water from the adjacent Lake Worth Drainage District Canal L-30. A step injection test of between 10 to 12 hours is proposed. A first step of approximately 4,000 gpm will be performed while running injection logs, flowmeter, temperature, and fluid conductivity. This step will require between 4 and 6 hours. Following completion of the

SUMMARY OF MEETING Page 5 December 13, 1988 SEF24770.T0

geophysical logging, the injection rate will be stepped up to 6,000 gpm for approximately 2 hours, and then to 8,000 gpm for 2 hours, and then to 10,000 gpm for 2 hours.

James Carey noted that the conceptual design referenced a 1982 USGS publication and questioned whether more recent information would not be appropriate. Tom McCormick replied that the SFWMD information was from their open file and contained the most recent information available. The USGS information was reviewed and not referenced to insure that older oil exploration wells might not be overlooked.

In response to a question by Mr. David Butler, Tom McCormick described the proposed effluent reuse system. The regional plant will produce approximately 4 million gallons per day of effluent for use as landscape irrigation and non-potable service water. The emergency discharge line that is to be run to the System 3 percolation ponds passes two potential users. Should the consumptive use permits of those potential users be restricted or should the potential users decide that effluent reuse is economically feasible, the emergency discharge line will be used to distribute treated effluent.

Mr. McCormick thanked the TAC for their attention and the meeting concluded at 11:30 a.m.

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