COMPANY	ALL WORKS LINTSPINNERS, INC.
WELL	107-23
FIELD	CLAS CANAL
COUNTY	ALAMEDA
STATE	CALIFORNIA
OTHER SERVICES	DIGITAL PRODUCTION CONTINUOUS FLOW
API NUMBER	0
LOCATION	
SECTION	
TOWNSHIP	
RANGE	
PERMANENT DATUM	GROUND LEVEL
LOG MEASURED FROM	KELLY BUSHING
DRILLING MEASURED FROM	KELLY BUSHING
ELEVATION	K.B. 0
	D.F.
	G.L.
DATE	07-Jun-2005
RUN NUMBER	ONE
TD DRILLER	1425.000
TD LOGGER	1425.000
BOTTOM LOG INTERVAL	1420.000
TOP LOG INTERVAL	0.000
CASING DRILLER	0.000 @ 0.000
CASING LOGGER	0.000
BIT SIZE	0.000
TYPE FLUID IN HOLE	NON-DISPERSED
DENSITY / VISCOSITY	0.000 / 0.000
PH / FLUID LOSS	0.000 / 0.000
SOURCE OF SAMPLE	FLOWLINE
RM @ MEASURED TEMPERATURE	0.000 @ 0.000
RMF @ MEASURED TEMPERATURE	0.000 @ 0.000
RMC @ MEASURED TEMPERATURE	0.000 @ 0.000
RM @ BHT	0.000
TIME CIRC. ON BOTTOM	0.000
MAX. RECORDED TEMPERATURE	0.000
EQUIPMENT NUMBER	0.000
LOCATION	0.000
RECORDED BY	0.000
WITNESSED BY	0.000

Schlumberger

ALL WORKS LINTSPINNERS, INC.
107-23
CLAS CANAL
CONTINUOUS FLOW
ALAMEDA

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Date	07-Jun-2005
Job Number	
Company	ALL WORKS LINTSPINNERS, INC.
Well	107-23
Field	CLAS CANAL
County	ALAMEDA
State	CALIFORNIA
Country	USA
Service	DIGITAL PRODUCTION CONTINUOUS FLOW
Logging Unit	
Operator	
Witnessed By	
Witnessed By	

RECEIVED BY: _____ DATE: _____

EQUIPMENT DESCRIPTION

SURFACE EQUIPMENT	
DOWNHOLE EQUIPMENT	

Input DLIS Files

IMPORT	WORK_07_Jun_0510_1_.DT	1	09-Jun-2005	07-Jun-2005 14:47	1484 KB	0	OK

Output DLIS Files

EXPORT	107_FLOW_0510_1_DATA.DT	1	09-Jun-2005	07-Jun-2005 14:48	1484 KB	0	OK

Integrated Hole/Cement Volume Summary

Hole Volume = 1484.00 ft Cement Volume = 0.00 cubic ft

Cement Sheath Thickness = 0.000 in Cement Sheath Efficiency = 0.000 %

Cement Sheath Volume = 0.000 cubic ft

CP System Version: 1425-000

Run 1

TD DRILLER	1425.000
TD LOGGER	1425.000

CP EQUIPMENT

- Integrated Hole/Cement Volume (Per Foot) - 0.0 ft
- Integrated Hole/Cement Volume (Per Stand) - 0.0 ft
- Integrated Hole/Cement Volume (Total) - 1484.0 ft
- Integrated Cement Volume (Per Foot) - 0.0 ft

Gamma Ray (GR)	0.000	150.000
Tension (TENS)	0.000	2000.000
Caliper 1 (C1)	6.000	16.000
Caliper 2 (C2)	6.000	16.000
Bit Size (BS)	6.000	16.000

Output DLIS Files

EXPORT	107_FLOW_0510_1_DATA.DT	1	09-Jun-2005	07-Jun-2005 14:48	1484 KB	0	OK

CP System Version: 1425-000

Run 1

TD DRILLER	1425.000
TD LOGGER	1425.000

CP EQUIPMENT

- Integrated Hole/Cement Volume (Per Foot) - 0.0 ft
- Integrated Hole/Cement Volume (Per Stand) - 0.0 ft
- Integrated Hole/Cement Volume (Total) - 1484.0 ft
- Integrated Cement Volume (Per Foot) - 0.0 ft

CP Control Source Compatibility Statement - Data taken from Run 0 (MR: 0007000)

CP Software Version: 1425-000

Effective Port Bandwidth (kbps): Bandwidth detected and set by client as total (240 KB per PPM) (assumed by client)

Effective Port Bandwidth (kbps): Bandwidth detected and set by client as total (240 KB per PPM) (assumed by client)

Tension (MR0): Tension Calibration Method: Tension Calibration Method: Tension Calibration Method:

COMPANY	WHITE
WELL	2-21 CANAL
FIELD	CANAL
COUNTY	PALM BEACH
STATE	FLORIDA
API NUMBER	0
LOCATION	0 FSL 0 FEL
SECTION	21
TOWNSHIP	43 S
RANGE	41 E
PERMANENT DATUM	GROUND LEVEL
ELEVATION	0
LOG MEASURED FROM	KELLY BUSHING
DRILLING MEASURED FROM	KELLY BUSHING
DATE	07-Jan-2011
RUN NUMBER	ONE
TIME LOGGER ON BOTTOM	0:00
TD DRILLER	0
TD LOGGER	0
BOTTOM LOG INTERVAL	0
TOP LOG INTERVAL	0
CASING SIZE	0
CASING DEPTH	0
BIT SIZE	0
TYPE FLUID IN HOLE	NO FLUID
DENSITY	0
VISCOSITY	0
PH	0
FLUID LEVEL	0
MAX REC. TEMP.	0
ESTIMATED BHT	0
MATRIX	SANDSTONE
MATRIX DENSITY	2.65
HOLE CORRECTION	0

Schlumberger

SCHLUMBERGER WELL SERVICES, INC.

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RECORDED BY		WITNESSED BY	
RIG NAME			
DRILLING MEASURED FROM		ELEVATION	
ELEVATION			
PERMANENT DATUM		ELEVATION	
LOG MEASURED FROM		ELEVATION	
DRILLING MEASURED FROM		ELEVATION	

RUN NUMBER		TIME LOGGER ON BOTTOM	
TD DRILLER		TD LOGGER	
BOTTOM LOG INTERVAL		TOP LOG INTERVAL	
CASING SIZE		CASING DEPTH	
BIT SIZE			
TYPE FLUID IN HOLE		DENSITY	
VISCOSITY		PH	
FLUID LOSS		RM @ MEAS. TEMP.	
RMF @ MEAS. TEMP.		RMC @ MEAS. TEMP.	
RM @ BHT			

MATRIX		MATRIX DENSITY	
HOLE CORRECTION			

EQUIPMENT DESCRIPTION

SURFACE EQUIPMENT	
DOWNHOLE EQUIPMENT	

DLS-Dual Laterolog Sonde
Type: DLS
Serial: 1
Length: 0.00 ft
Weight: 0.00 lb
Max Temp: 0.00 °C
Max Pressure: 0.00 psi
Max Tension: 0.00 lb
Max Torque: 0.00 lb-ft
Max Bend Radius: 0.00 in
Max Shock: 0.00 g
Max Vibration: 0.00 g
Max Rotation: 0.00 rpm
Max Pump Rate: 0.00 gpm
Max Mud Density: 0.00 ppg
Max Mud Viscosity: 0.00 cp
Max Mud Solids: 0.00 %
Max Mud Sand: 0.00 %
Max Mud Chlorides: 0.00 ppm
Max Mud Calcium: 0.00 ppm
Max Mud Hardness: 0.00 gpg
Max Mud Lost Circulation Material: 0.00 ppb
Max Mud Lubricity: 0.00 %
Max Mud Oil Content: 0.00 %
Max Mud Water Content: 0.00 %
Max Mud Solids Content: 0.00 %
Max Mud Sand Content: 0.00 %
Max Mud Chlorides Content: 0.00 ppm
Max Mud Calcium Content: 0.00 ppm
Max Mud Hardness Content: 0.00 gpg
Max Mud Lost Circulation Material Content: 0.00 ppb
Max Mud Lubricity Content

Company	All Webb's Enterprises, Inc.		
Well	MF-40		
Field	C-23 Canal		
County	Martin		
State/Prv	Florida		
Location	Lat. 1027 27.3" Long. 0092 37.50" Elevation: -30'		
Other Services			
Permanent Datum	Ground Level	Elevation	
Log Measured From	Kelly Bushing	0 ft.	NONE
Drilling Measured From	Kelly Bushing		
Date	10-Sep-05		
Run Number	ONE		
Depth Driller	0 ft.		
Depth Logger	0 ft.		
Bottom Log Interval	0 ft.		
Top Log Interval	0 ft.		
Casing Driller Size	0 in. @ 0 ft.		
Casing Logger			
Bit Size	8 in.		
Type Fluid in Hole			
Density / Viscosity			
Max Rec Temp			
Estimated Cement Top			
Time Logger On Bottom			
Equipment Number	9-A		
Location	Stuart		
Recorded By	J. Kinsey		
Witnessed By			

MV Geophysical

Company All Webb's Enterprises, Inc.
Well MF-40
Field C-23 Canal
County Martin
State/Prv Florida

X-Y CALIPER
GAMMA RAY
LOG

"PRELIMINARY"
"PRELIMINARY"
"PRELIMINARY"

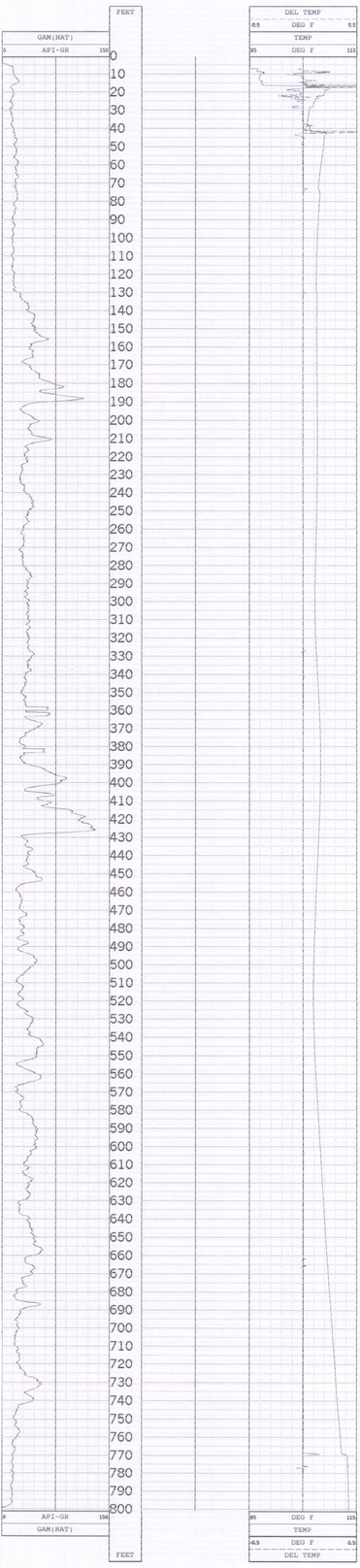
All Webb's Enterprises, Inc.

MF-40

COMPANY	: SFWMD			OTHER SERVICES:	
WELL	: MF-40			None	
LOCATION/FIELD	: C-23			None	
COUNTY	: Martin			None	
STATE	: FL				
SECTION	: 6	TOWNSHIP	: 38	RANGE	: 39
DATE	: 09/22/05	PERMANENT DATUM	: G.L.		
DEPTH DRILLER	: 790			KB	: None
LOG BOTTOM	: 800.90	LOG MEASURED FROM:	None	DF	: 5
LOG TOP	: 0.50	DRL MEASURED FROM:	None	GL	: 0
CASING DIAMETER	: 18	LOGGING UNIT	: None		
CASING TYPE	: Steel	FIELD OFFICE	: None		
CASING THICKNESS:	0	RECORDED BY	: D Webb Jr		
BIT SIZE	: 22	BOREHOLE FLUID	: 0	FILE	: PROCESSED
MAGNETIC DECL.	: 0	RM	: 0	TYPE	: 9041A
MATRIX DENSITY	: 2.71	RM TEMPERATURE	: 0		
NEUTRON MATRIX	: Dolomite	MATRIX DELTA T	: 54		
				THRESH:	2500
LOG TYPE	: First Pass				
PROJECT NO.	: CN050199				

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS

MF-40 09/22/05 280



All Webb's Enterprises, Inc.

MF-40

COMPANY	: SFWMD			OTHER SERVICES:	
WELL	: MF-40				
LOCATION/FIELD	: C-23				
COUNTY	: Martin			None	
STATE	: FL				
SECTION	: 6	TOWNSHIP	: 38	RANGE	: 39
DATE	: 11/05/05	PERMANENT DATUM	: LS		
DEPTH DRILLER	: None			KB	: None
LOG BOTTOM	: 917.70	LOG MEASURED FROM:	None	DF	: 5 ft
LOG TOP	: 751.70	DRL MEASURED FROM:	None	GL	: None
CASING DIAMETER	: 18	LOGGING UNIT	: None		
CASING TYPE	: Steel	FIELD OFFICE	: None		
CASING THICKNESS:	.37	RECORDED BY	: D Webb Jr		
BIT SIZE	: 6	BOREHOLE FLUID	: 0	FILE	: ORIGINAL
MAGNETIC DECL.	: 0	RM	: 0	TYPE	: 9065A1
MATRIX DENSITY	: 2.71	RM TEMPERATURE	: 0		
NEUTRON MATRIX	: Dolomite	MATRIX DELTA T	: 54		
				THRESH:	2500
LOG TYPE	: First Pass				
PROJECT N0.	: CN050199				

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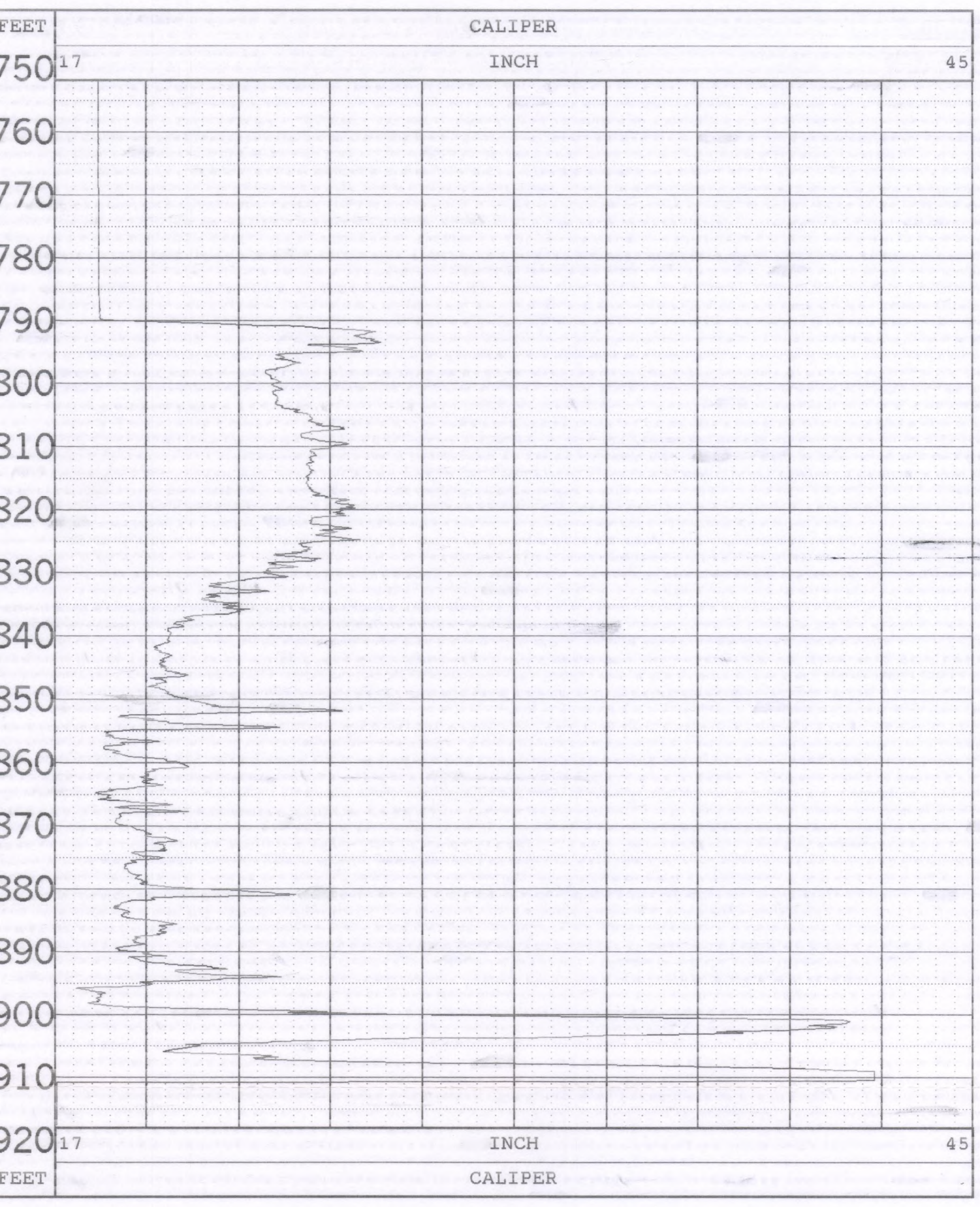
MF-40 11/05/05 788