Engineering Report on the Construction and Testing of the Aquifer Storage and Recovery (ASR) System at the BCOES 2A Water Treatment Plant

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Prepared for the



Broward County Office of Environmental Services

BCOES Project Number: 1134 ASR

and

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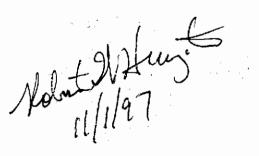
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Executive Summary

An aquifer storage and recovery (ASR) well system has been constructed at the Broward County Office of Environmental Services (BCOES) 2A Water Treatment Plant (WTP) in Pompano Beach, Florida. The purpose of the ASR system is to store raw Biscayne aquifer water during times of excess, and recover this water during peak, seasonal, or emergency demands. Raw water is provided by surficial wellfields, completed into the prolific Biscayne aquifer. Water is stored in the brackish Floridan Aquifer System, confined by overlying clays of the Hawthorn Group that impede upward migration of stored water.

This facility will be one of the first in Florida to store raw groundwater, whereas most existing ASR systems use treated water. Raw water quality of the Biscayne aquifer water proposed to be stored indicates compliance with primary drinking water standards (DWS), but some secondary DWS (e.g., color, iron, odor) are exceeded. The State of Florida's Underground Injection Control (UIC) program regulates well construction practices, and the State's water quality criteria exemption (WQCE) allows exemption for secondary DWS parameters.

The ASR system consists of two, 1,200-feet wells; one a monitor well (6-inch) and the other an ASR well (16-inch). Surface facilities include piping, a recharge pump, electricallyactuated control valves, a bi-directional flowmeter, electric submersible pump, electrical systems, and instrumentation and control. Raw water is conveyed both to and from the ASR system via an onsite 20-inch raw water main. Stored water is pumped from the ASR well and conveyed to the head of the 2A WTP for treatment and distribution. Recharge and recovery rates are approximately 2.5 to 3.5 mgd.

Construction of the ASR system is now complete. An operations and maintenance (O&M) manual has been prepared as a companion document to the engineering report. It outlines suggested operational, monitoring, and maintenance of the ASR system. The engineering report, O&M manual, and record drawings of the facility are documents presented to FDEP in support of a request for operational testing. Upon approval of operational testing from FDEP, a cycle testing plan will be implemented. This will involve a series of recharge, storage, and recovery cycles to evaluate system performance. Upon successful completion of the cycle testing plan, an application for an operating permit shall be submitted to FDEP. This application will include the cycle testing data as supporting information.

SECTION 1 Introduction

Background Information

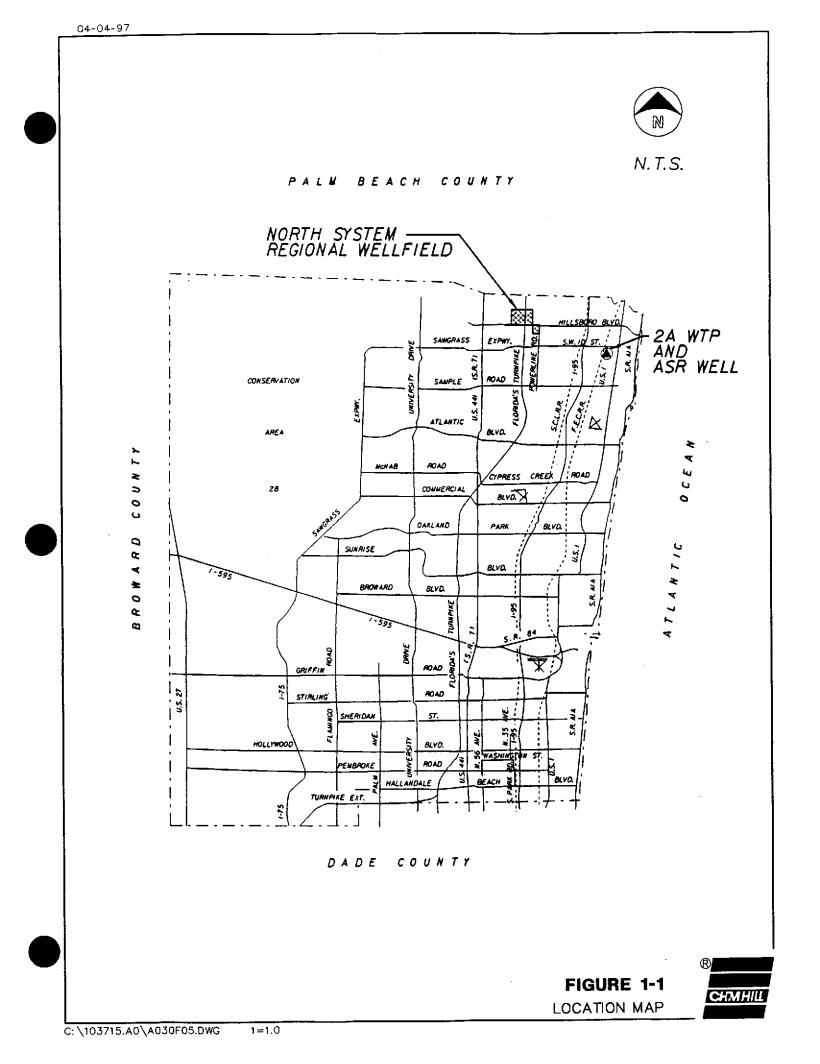
The Broward County Office of Environmental Services (BCOES) retained the services of Montgomery Watson (and CH2M HILL as a subconsultant) in December 1993 to design and oversee construction of an aquifer storage and recovery (ASR) system at the BCOES 2A water treatment plant (WTP) in Pompano Beach, Florida. The purpose of the project is to store raw Biscayne aquifer water into an ASR well for retrieval during peak, seasonal, or emergency demand periods. The ASR well is completed into the upper portions of the Floridan Aquifer System, separated from the overlying Biscayne aquifer by approximately 600 feet of relatively impermeable clays of the Hawthorn Group.

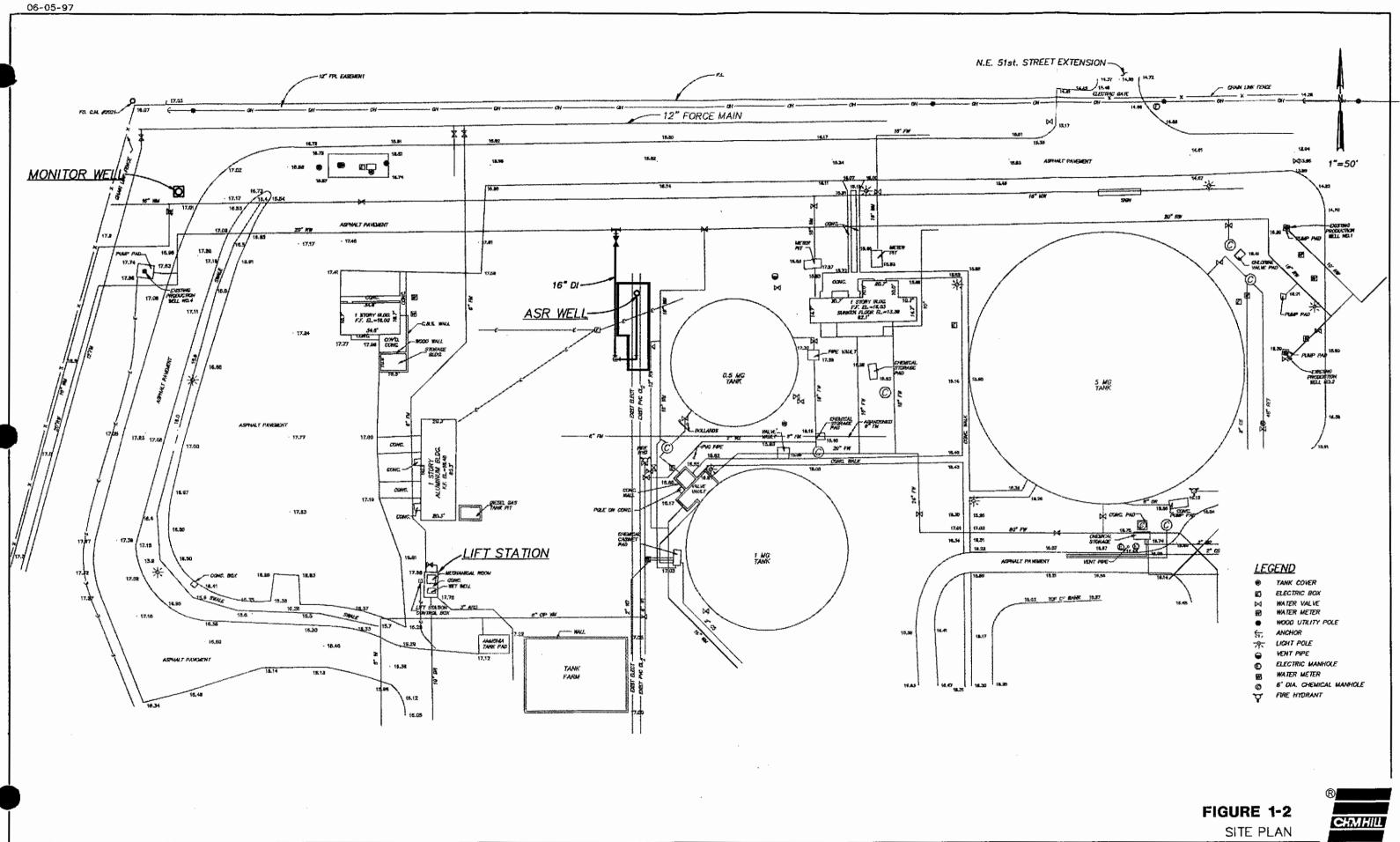
The location map for the 2A WTP is shown in Figure 1-1. The site layout of the ASR system is shown in Figure 1-2. The ASR well is cased with nominal 16-inch-diameter steel to an approximate depth of 995 feet below pad level (bpl), and is completed with open-hole construction to a depth of approximately 1,200 feet bpl. In addition to the ASR well, an exploratory, single-zone monitor well (MW-1) was constructed to evaluate potential ASR zones, and to monitor water quality of the stored water within the ASR zone. MW-1 is located approximately 275 feet due west of the ASR well on the 2A WTP site as shown in Figure 1-2.

A permit application was submitted to the Florida Department of Environmental Protection (FDEP) for the construction of the ASR system in August 1993. A permit for a treated water ASR system was issued by FDEP (Permit Number UC 06-242411) on July 29, 1994, and modified as UC-06-287325 on May 1, 1996. Subsequent to issuance of the treated water permit, BCOES applied for (August 1995) a water quality criteria exemption (WQCE) to facilitate storage of raw water, which was granted by FDEP on July 31, 1997. Copies of the draft raw water ASR construction permit (UC 06-242418), WQCE, and Broward County Department of Health (BCDH) are presented in Appendix A.

Project Description

Montgomery Watson served as overall project manager, with lead activities in project permitting. CH2M HILL served as the engineer of record for the design and construction activities for the ASR system. Diversified Drilling Corporation (DDC) of Tampa, Florida, selected as the low-bid contractor to construct the ASR system, was issued a Notice to





Proceed on July 10, 1996. Construction was completed in September 1997 at a total construction cost of approximately \$910,000.

Construction activities at MW-1 and ASR-1 included the installation of temporary drilling pads and shallow pad monitor wells; drilling, construction and testing of MW-1 and ASR-1, and the completion of wellhead piping and valves, electrical facilities, and instrumentation and control.

The FDEP Technical Advisory Committee (TAC) coordinated the actions of local, state, and federal; agencies including the Broward County Department of Health (BCDH), Broward County Department of Natural Resource Protection (DNRP), the South Florida Water Management District (SFWMD), the Environmental Protection Agency (EPA), and the United States Geological Survey (USGS). A tabulated summary of construction activities and weekly summaries of the construction progress are presented in Appendix B and C, respectively.

Section 2 Construction Phase

The following section describes the construction, drilling, and testing details associated with the construction of the ASR well (ASR-1) and the monitor well (MW-1).

Temporary Drilling Pads

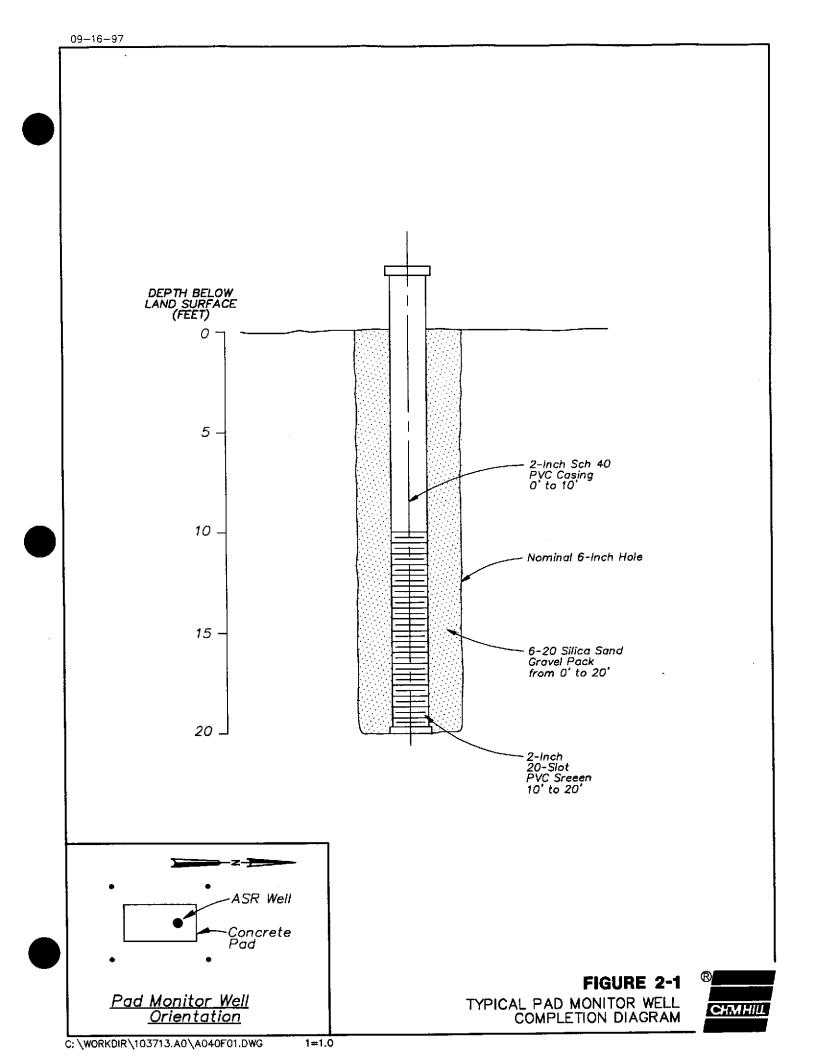
As required by the FDEP construction permit (Appendix A), temporary drilling pads were installed at both the MW-1 and ASR-1 sites prior to well construction. The purpose of these pads was to containerize drilling fluids and prevent migration of brackish groundwater into the Biscayne aquifer—the source of potable water for BCOES. DDC elected to construct the temporary pads by pouring concrete slabs with concrete block walls. Upon cement curing, a relatively impermeable coating was applied to the slab and walls to prevent leakage of drilling fluids. Upon completion of well construction activities, the pads were demolished to facilitate construction of the smaller, permanent well pads.

Pad Monitor Wells

As required by the FDEP construction permit (Appendix A), pad monitor wells (PMWs) were installed at MW-1 and ASR-1. PMWs are monitor wells completed into the Biscayne aquifer at a depth of approximately 20 feet, and installed at each corner of the drilling pads to monitor for discharge of drilling fluids and brackish groundwater during construction. Following installation of the PMWs, surficial groundwater samples were collected and analyzed to establish background water quality data, and sampled weekly during construction. A diagram of a typical PMW is presented in Figure 2-1. Water quality data from the PMWs is discussed in Section 4 of this report.

Single-Zone Monitor Well (MW-1)

Drilling of the 6-5/8-inch single-zone MW-1 commenced on August 19, 1996. Mud rotary techniques were used to drill through the Biscayne aquifer and clay intervals to a depth of approximately 1,000 feet bpl. Mud-rotary drilling is most appropriate while drilling through clay sediments, but yields limited information regarding hydraulic characteristics or water quality data. Reverse- air techniques were used during subsequent drilling stages



to a total depth of 1,200 feet bpl to remove cuttings from the borehole and to collect water samples at 30-foot intervals. An open-circulation system was used during reverse-air drilling to collect more representative water samples during drilling. Water produced while reverse-air drilling was conveyed via temporary piping to an onsite 1 million gallon (MG) storage tank and from there to an onsite lift station for disposal.

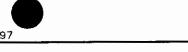
The drilling schedule and casing setting depths were designed to conform to the hydrogeologic features observed at the site, as well as various regulatory agency requirements. Geologic formation samples were collected and described at 10-foot intervals during the drilling of the pilot hole, as more fully described in Section 3, *Geologic Framework*. Data from the pilot hole interval (formation samples [cuttings], water samples, and geophysical logs) were evaluated to provide the basis for describing the geologic formations encountered, to assist in selection of the actual casing setting depths, and to interpret the site lithology and hydrogeology. The pilot hole was then reamed to the specified diameter to the selected final casing setting depth as approved by FDEP.

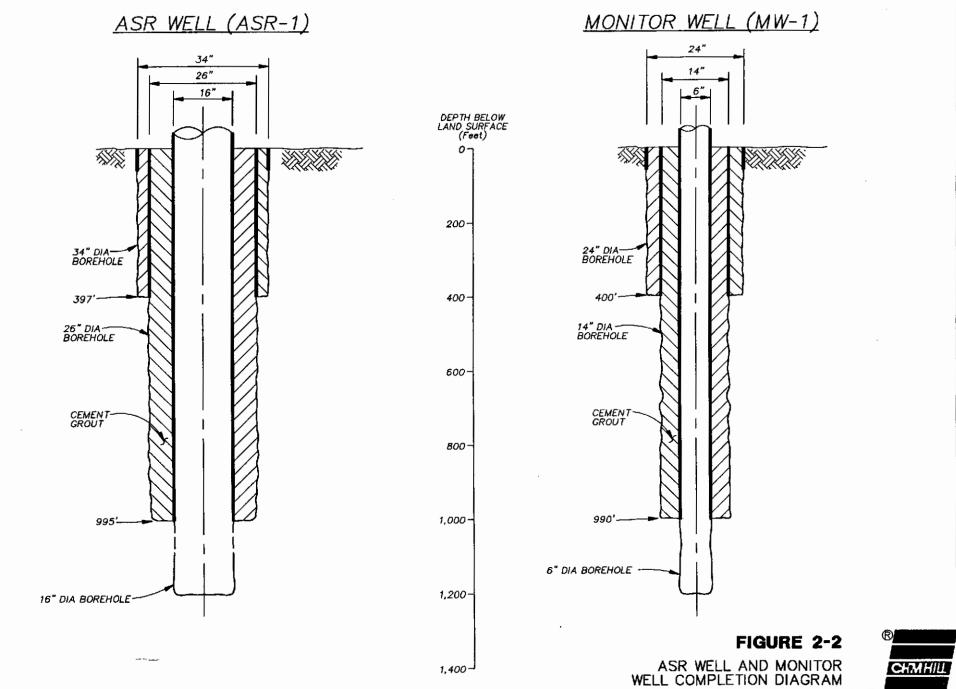
Construction of MW-1 took place with three concentric steel casings (24-, 14-, and 6-5/8-inch outside diameters). The 24-inch casing was vibrated in place to an approximate depth of 40 feet bpl and did not require cement. The cementing program was specifically tailored for each casing installed. A table summarizing the casing depths and the types and quantities of cement used is presented in Appendix D. Appendix E contains the casing mill certificates for each of the casings used during construction. Refer to the MW-1 completion diagram presented in Figure 2-2 and the casing mill certificates in Appendix E for more precise casing dimensions.

The monitor zone was completed in a permeable zone between 990 and 1,200 feet bpl. Construction of MW-1 began with the drilling of a nominal 12-1/4-inch pilot hole to 430 feet bpl. The pilot hole was then geophysically logged (caliper, gamma ray, spontaneous potential [SP] and long and short normal [LSN] electric logs) and reamed to a nominal 24-inch diameter to a depth of 400 feet bpl. A 14-inch-diameter steel casing was installed and cemented through the surficial aquifer to a depth of 400 feet bpl.

Below the 14-inch casing, drilling of the 12-1/4-inch pilot hole continued within the casing to 1,015 feet bpl. The pilot hole was then geophysically logged (caliper, gamma ray, SP and LSN electric logs) and reamed to a nominal 14-inch diameter to a depth of 990 feet bpl. Installation of the 6-5/8-inch-diameter casing was completed via pressure- and tremie-grout methods through the confining units of the Hawthorn Group to a depth of 990 feet bpl. This setting depth was selected to seal off the overlying clay layers of the Hawthorn Group from







the permeable limestone of the storage zone. Following the completion of casing cementing, a successful pressure test on the 6-5/8-inch steel casing was conducted, as described in Section 5, *Mechanical Integrity*.

Reverse-air drilling with open circulation was conducted through the cement plug at the base of the 6-5/8-inch casing to 1,200 feet bpl. The pilot hole was then developed with compressed air to remove cuttings/fines from the borehole and geophysically logged. The logs performed through this interval include caliper, gamma ray, SP, LSN electric, temperature, fluid resistivity, and flowmeter, as more fully described in Section 4, *Hydrogeologic Testing*.

The MW-1 wellhead was completed with the construction of a 6 x 6-foot concrete pad, wellhead piping and valves, sample taps, and the installation of below-grade, 3-inchdiameter PVC discharge piping. Discharge from the monitor zone is conveyed via this 3-inch piping to the onsite lift station (see Figure 1-2) for disposal. A pressure transmitter located at the wellhead transmits pressure readings from MW-1 to the field panel for display and recording. A pressure gauge at the wellhead allows local observation of ambient pressure from MW-1. Figure 2-3 depicts the completion diagram for the MW-1 wellhead.

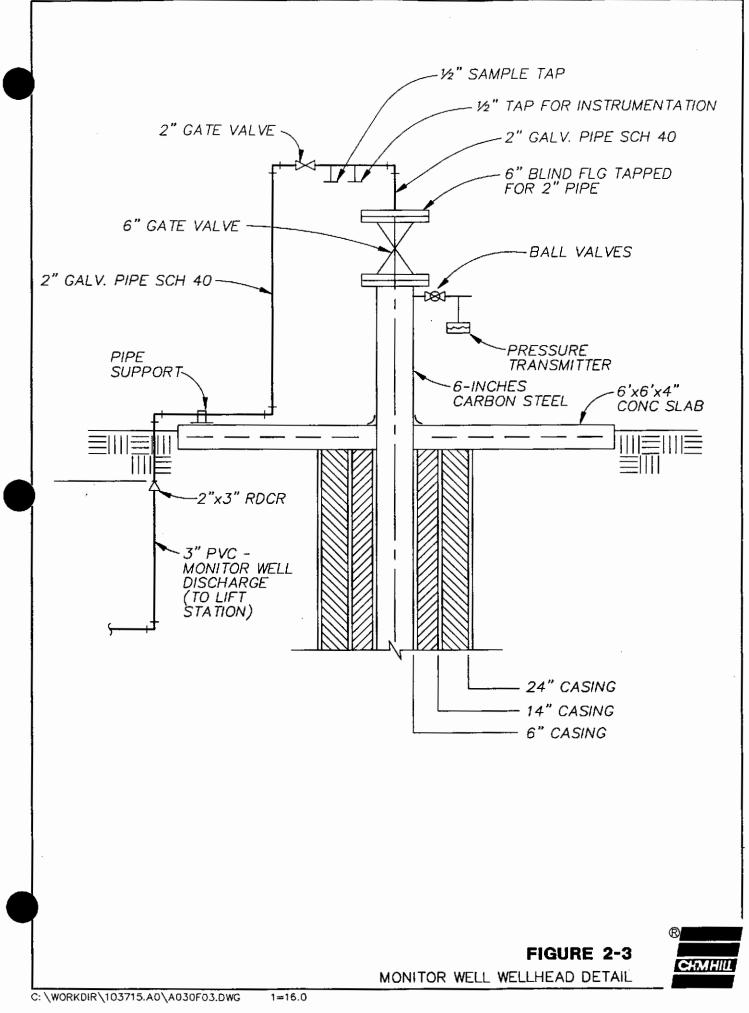
ASR Well (ASR-1)

Drilling of the 16-inch ASR well (ASR-1) commenced on October 3, 1996. Mud rotary techniques were used to drill through the Biscayne aquifer and clay intervals to a depth of approximately 1,000 feet bpl. Reverse- air techniques were used during subsequent stages to a total depth of 1,200 feet bpl to remove cuttings from the borehole and to collect water samples at 30-foot intervals. An open-circulation system was used during reverse-air drilling to collect more representative water samples during drilling. Water produced while drilling on reverse air was conveyed via temporary piping to an onsite 1 MG storage tank and from there to an onsite lift station for disposal.

The drilling schedule and casing setting depths were designed to conform to the hydrogeologic features observed at the site, as well as various regulatory agency requirements. Geologic formation samples were collected and described at 10-foot intervals during the drilling of the pilot hole, as more fully described in Section 3, *Geologic Framework*. Data from the pilot hole interval (formation samples [cuttings], water samples, and geophysical logs) were evaluated to provide the basis for describing the geologic formations encountered, to

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assist in selection of the actual casing setting depths, and to interpret the site lithology and hydrogeology. The pilot hole was then reamed to the specified diameter to the selected final casing setting depth as approved by FDEP.

Construction of ASR-1 took place with three concentric steel casings (36-, 26-, and 16-inch outside diameters). The 36-inch casing was vibrated in place to an approximate depth of 40 feet bpl and did not require cement. The cementing program was specifically tailored for each casing installed. A table summarizing the casing depths and the types and quantities of cement used is presented in Appendix D. Appendix E contains the casing mill certificates for each of the casings used during construction. Refer to the ASR-1 completion diagram presented in Figure 2-2 and the casing mill certificates in Appendix E for more precise casing dimensions.

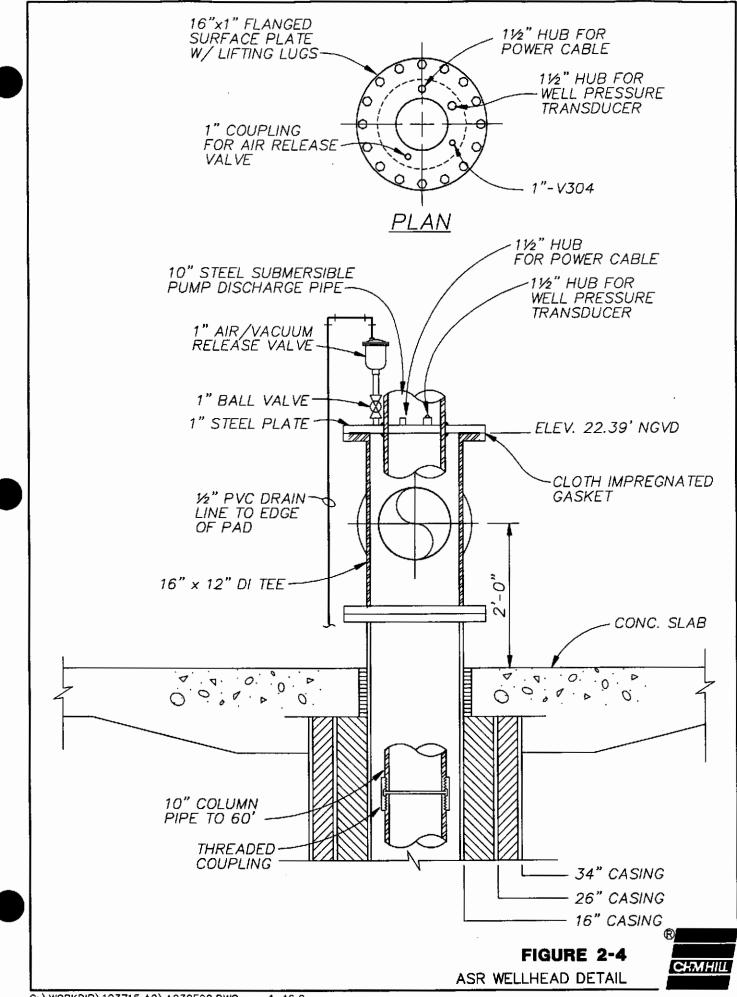
The ASR storage zone was completed in a permeable zone between 995 and 1,200 feet bpl. Construction of ASR-1 began with the drilling of a nominal 12-1/4-inch pilot hole to 430 feet bpl. The pilot hole was then geophysically logged (caliper, gamma ray, SP and LSN electric logs) and reamed to a nominal 36-inch diameter to a depth of 400 feet bpl. A 26-inch-diameter steel casing was installed and cemented through the surficial aquifer system to a depth of 397 feet bpl.

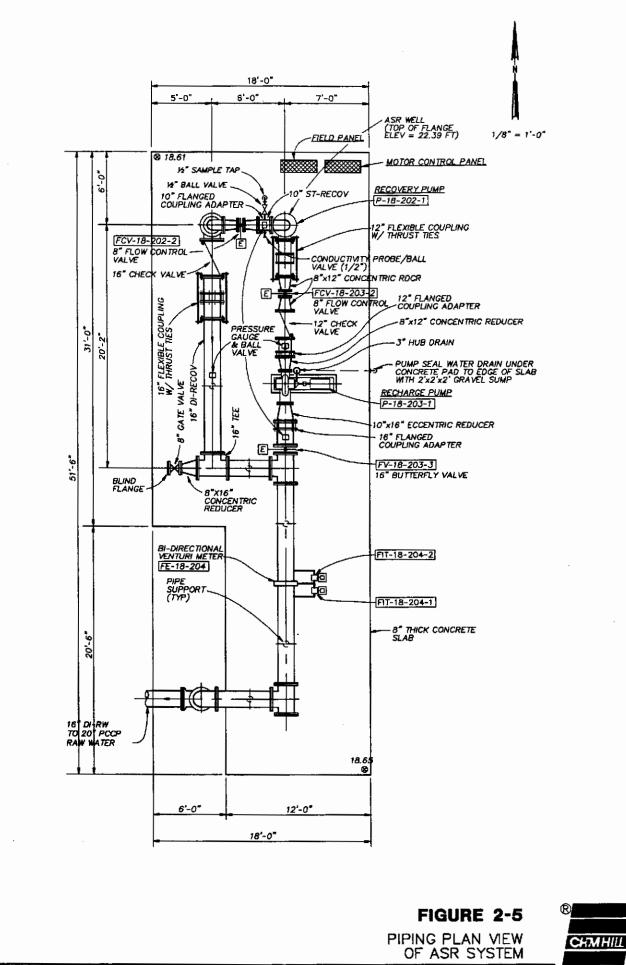
Below the 26-inch casing, drilling of the 12-1/4-inch pilot hole continued within the casing to a depth of 1,007 feet bpl. The pilot hole was then geophysically logged (caliper, gamma ray, SP and LSN electric logs) and reamed to a nominal 26-inch diameter to a depth of 1,000 feet bpl. Installation of the 16-inch-diameter casing was completed via pressure- and tremie-grout methods through the confining units of the Hawthorn Group to a depth of 995 feet bpl. This setting depth was selected to isolate the storage zone form the overlying clay layers of the Hawthorn Group. Following the completion of casing cementing, a successful pressure test on the 16-inch steel casing was conducted as more fully described in Section 5, *Mechanical Integrity*.

Reverse-air drilling with open circulation was conducted with a nominal 16-inch-diameter bit through the cement plug at the base of the 16-inch casing to 1,200 feet bpl. The pilot hole was then developed with compressed air to remove cuttings/fines from the borehole and geophysically logged, as more fully described in Section 4, *Hydrogeologic Testing*.

The ASR-1 wellhead was completed with the construction of a 52 x 18-foot concrete pad, wellhead piping, electrically and manually operated valves, bi-directional flowmeter, elec-

trical facilities, and instrumentation and control. A submerged pressure transducer records pressure readings from ASR-1 that are transmitted to the field panel for display and recording. One pressure gauge at the wellhead allows local observation of ambient pressure from ASR-1. Other pressure gauges allow observation of suction and discharge pressure from the recharge pump and discharge pressure from the recovery pump. A conductivity probe continuously transmits conductivity values of stored water to the field panel where it is recorded. Sample taps allow water samples to be obtained for analysis to document water quality per the permit. Figure 2-4 depicts the completion diagram for the ASR-1 wellhead. Figure 2-5 is a plan view of wellhead piping at the site.







Geology

Formation cutting samples from MW-1 and ASR-1 were collected at 10-foot intervals from land surface to total depth and were characterized for rock type, color, consolidation, hardness, and fossils. Detailed lithologic descriptions of samples from MW-1 and ASR-1 are provided in Appendix F.

Geophysical Logging

Geophysical logs were performed in the pilot holes of MW-1 and ASR-1 to correlate formation samples collected during drilling, identify formation boundaries, and obtain specific data pertaining to the underground formations. These data were then used to assist in the selection of the optimum casing setting depths for MW-1 and ASR-1. A summary of geophysical logs conducted in shown in Table 3-1. Copies of the pilot hole geophysical logs are presented in Appendix G.

A stratigraphic profile of MW-1 and ASR-1 was derived from the correlation of formation samples with geophysical logs run during pilot hole drilling. Strata encountered during construction of MW-1 and ASR-1 ranged in age from Eocene to Pleistocene deposits. The stratigraphic units and their respective ages (presented in order from youngest to oldest) are as follows: undifferentiated Pleistocene and Pliocene Age sediments; the Hawthorn Group of Miocene Age; the Suwannee Limestone of Oligocene Age; and the Ocala and Avon Park Limestones of Eocene Age. Figure 3-1 contains the general lithologic description, results from geophysical logs (gamma ray, caliper, and LSN electric), and casing setting depths for MW-1 and ASR-1.

Table 3-1 Summary of Geophysical Logs BCOES ASR Demonstration Project

	MW-1		
Date	Log(s)	Туре	Depth (ft bpl)
8/21/96	Caliper, Gamma, LSN Electric	Pilot Hole	430
8/29/96	Caliper, Gamma, LSN Electric, SP	Pilot Hole	990
9/25/96	Caliper, Gamma, LSN Electric, SP, Temperature,	Reamed Hole	1,200
	Fluid Resistivity, Flowmeter		
	ASR-1		
10/9/96	Caliper, Gamma, LSN Electric, SP	Pilot Hole	430
10/22/96	Caliper, Gamma, LSN Electric, SP	Pilot Hole	1,015
11/15/96	Caliper, Temperature, Fluid Resistivity, Flowmeter	Pilot Hole	1,200
12/3/96	Cement Bond Log	Casing	998
12/3/96	Caliper, Gamma, LSN Electric, SP, Dual Induction,	Reamed Hole	1,200
	Temperature, Fluid Resistivity, Video		

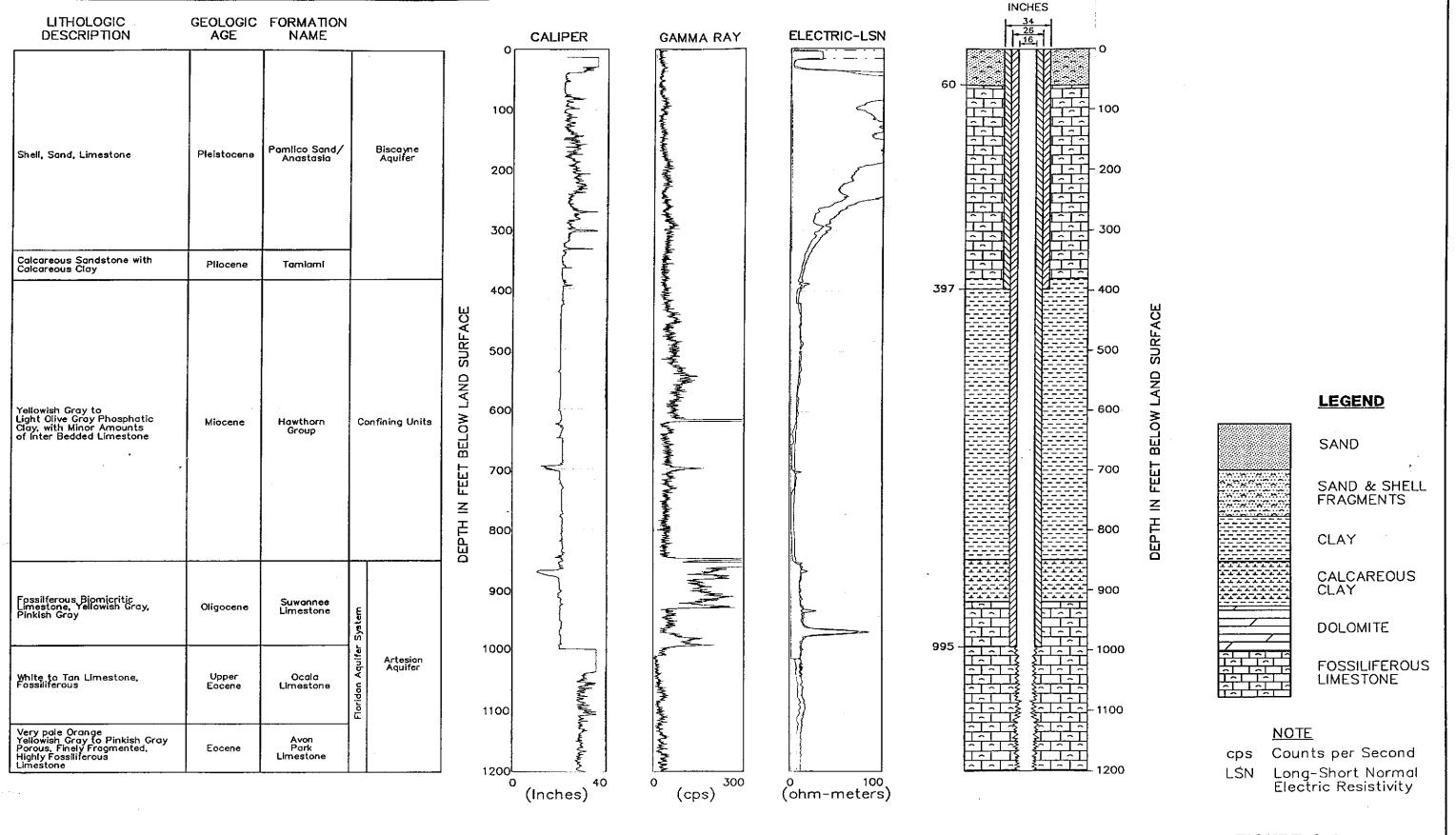
Notes:

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SP = Spontanteous Potential

ft bpl = feet below pad level

LSN = Long and Short Normal



<u>NOTE:</u> Geophysical Logs have been Generated from Computer Data Collected in Field.

GENERALIZED SUBSURFACE DATA AND COMPLETION DIAGRAM FOR ASR-1 BCOES ASR DEMONSTRATION PROJECT

FIGURE 3-1



Lithostratigraphic Descriptions

Undifferentiated Pleistocene and Pliocene Series

From land surface to a depth of approximately 380 feet bpl, the lithology consists of poorly to well consolidated sandstone, calcareous silt, and limestone. Formations that make up the Pleistocene to Pliocene series at this site include the Pamlico Sand, Miami Limestone, Anastasia Formation, Fort Thompson Formation, Caloosahatchee Marl, and Tamiami Formation, though these formations were not differentiated in this project. These formations comprise the surficial aquifer system, locally known as the Biscayne aquifer. The gamma ray response in this interval is relatively low (0 to 50 counts per second [cps]), consistent with the clay-free formations encountered. The Tamiami Formation-Hawthorn Group boundary is not distinguishable on the gamma ray log, but is selected based on the first occurrence of olive-green sandstone and clays at a depth of 380 feet bpl.

Miocene Series

Hawthorn Group. The Hawthorn Group of Miocene Age constitutes the primary interval of confinement and low permeability between the surficial aquifer system and Floridan aquifer system.

The Hawthorn Group sediments at the site occur from approximately 380 to 850 feet bpl and consist of dense, phosphatic calcareous silt, olive-green clay, and phosphatic limestone. The gamma ray signature through this interval is consistently moderate to high (40 to 600 cps), with sharp off-scale peaks occurring at approximately 610 and 850 feet bpl. These gamma peaks correspond to highly phosphatic clays and limestones.

Oligocene Series

Suwannee Limestone. The Suwannee Limestone of Oligocene Age has variable thickness, ranging from 120 to more than 300 feet in southeast Florida (Miller, 1986). The Suwannee Limestone is characterized by a yellowish-gray silty limestone with diverse marine fauna including bryozoans, gastropods, and pelecypods.

The boundary between the Hawthorn Group and Suwannee Limestone at the site is placed at a depth of 850 feet bpl, coinciding with the largest off-scale peak on the gamma log. From 850 to 920 feet bpl, highly phosphatic zones occur on the gamma log with increasing limestone content with depth. At approximately 920 feet bpl, relatively clean fossiliferous limestone is recorded in the cuttings and where gamma ray response decreases. A slight increase in gamma ray response is observed at approximately 990 feet bpl, consistent with soft layers interpreted to be silt/clay lenses. Reese (1994) confirms the existence of phosphatic sand zones and coincident increased gamma ray responses at the base of the Suwannee Limestone. The base of the Suwannee Limestone is interpreted to occur at the base of the last gamma ray peak at approximately 990 feet bpl.

Eocene Series

Ocala Limestone. The Ocala Limestone of Upper Eocene Age is lighter colored (white to tan), and possesses less-diverse fauna (forams and echinoids) than the overlying lower Suwannee Limestone. Because of the known relative purity (high calcium carbonate content) of the Ocala Limestone, the upper and lower limits for the Ocala Limestone are placed at approximately 1,000 and 1,120 feet bpl, based on the low gamma ray counts observed on the log, and the chalky, micritic, white limestone observed in the drill cuttings. The 1,000-foot depth identified as the top of the Ocala Limestone is consistent with the regionally identified top of Eocene-age sediments according to Reese (1994).

Avon Park Limestone. The Avon Park Limestone of Eocene Age occurs from a depth of approximately 1,120 feet bpl to below the total depth of the well. The observed lithology closely matches that described by Chih Shan Chen in Florida Geological Bulletin No. 45, *The Regional Lithostratigraphic Analysis of Paleocene and Eocene Rocks of Florida, 1965.* This late- to mid-Eocene age formation is a light gray to grayish-orange, poor to well consolidated lime-stone with microfauna including forams. Miller (1986) observed that portions of the Avon Park Limestone are fine-grained and have low permeability, thereby acting as intra-aquifer confining units within the Floridan aquifer system.

SECTION 4 Hydrogeologic Testing

Pad Monitor Wells

Prior to the start of and during construction at MW-1 and ASR-1, water samples were collected on a weekly basis from the four surficial pad monitor wells (PMWs; one located at each corner of each drilling pad). Samples were sent to the BCOES laboratory for pH, total dissolved solids [TDS], conductivity, and chlorides analysis. In general, slight variability in water quality values were observed, consistent with natural temporal variations in water quality and laboratory precision. One exception to this was a temporary pinhole leak in the temporary concrete pad at MW-1 and observed in the northeast PMW. This leak was identified, regulatory agencies promptly notified, and the leak promptly repaired. Remedial measures included continuous purging for several hours until water quality returned to ambient conditions. A summary of analytical data from each of the PMWs is presented in Appendix H.

Pilot Hole Data

Hydraulic information was obtained while drilling the pilot hole in the Floridan aquifer system in MW-1 and ASR-1. A clear manometer tube was attached to the wellhead to facilitate observation of static artesian head at 30-foot intervals. The well was then allowed to flow under its own artesian pressure, and both flow rate and dynamic head were measured at 60-foot intervals within the drill stem. With this information, specific capacity of the borehole could be estimated with depth.

Artesian head, flows, and estimated specific capacity in the open-hole portion of MW-1 and ASR-1 are presented in Table 4-1. This table indicates that artesian production of water increased significantly at a depth interval of 1,050 to 1,110 feet bpl in MW-1 and ASR-1. The data indicate that flow did not increase appreciably below 1,110 feet bpl.

Water samples were also collected at approximately 30-foot intervals during reverse-air open-circulation drilling of MW-1 and ASR-1. The purpose of these samples was to provide a generalized profile of water quality changes with respect to depth. Water samples were

Table 4-1 Pilot Hole Data BCOES ASR Demonstration Project

Depth	Static Head	Artesian Flow	Dynamic Head	Specific Capacity
(feet bpl)	(feet apl)	(gpm)	(feet apl)	(gpm/ft)
		MW-1		
1,050	21.05	50	3.8	3
1,110	22.15	125	6.0	8
1,170	21.9	120	6.1	8
1,200	22.6	120	6.1	7
		ASR-	1	
1,020	16	30	NA	NA
1,050	24.4	90	NA	NA
1,080	NA	200	NA	NA
1,110	20.5	950	NA	NA
1,140	NA	NA	NA	NA
1,170	22.7	1000	NA	NA
1,200	22.8	1000	NA	NA

Notes:

bpl = below pad level

apl = above pad level

gpm = gallons per minute

gpm/ft = gallons per minute per foot of drawdown

MW-1 test conducted September 17, 1996

ASR-1 test conducted November 13, 1996

Head measurements obtained from manometer tube at wellhead

Flows are through 5-inch drill rod in 16-inch casing at ASR-1

Flows are through 3.5-inch drill rod in 6-inch casing at MW-1

N/A = Not Available

field-analyzed for conductivity and chlorides. In general, water quality was fairly consistent with depth.

Geophysical Logs

Geophysical logs were conducted on the open-hole portion of MW-1 and ASR-1 to delineate flow zones. Logs particularly useful in delineating flow zones include caliper, LSN, flowmeter, temperature, and fluid resistivity. By analyzing the flowmeter and caliper logs concurrently, water velocity with depth and therefore the percent contribution of flow within the borehole can be calculated.

MW-1

Based on the results of the geophysical logs, it was apparent that 90-percent of the flow from the open borehole originated from a depth between the base of casing (990 feet bpl) and 1,100 feet bpl. Artesian flow from the 6-5/8-inch well was estimated at 480 gallons per minute (gpm) during dynamic geophysical logging.

ASR-1

Flow logs were conducted at ASR-1 on November 15, 1996. The caliper log indicates a washout below the base of the casing, which is commonly observed following reverse-air drilling operations. A small cavity was identified at an approximate depth of 1,103 feet bpl. Otherwise, the caliper log indicated a relatively gauge hole (i.e., similar to the drilled diameter). The LSN log indicated a relatively high resistivity zone at approximately 1,088 feet bpl. This is consistent with the increased artesian flow observed during drilling near this depth. The temperature log indicated a shift between 1,080 and 1,100 feet bpl, consistent with the producing zone described above. The temperature log also indicated a gradual decrease in borehole fluid temperature (cooler water) with increasing depth.

Based on the results of the flowmeter log, it was apparent that 80 percent of the flow from the open borehole originated from a depth between 1,080 and 1,120 feet bpl. Smaller flow zones exist from 1,180 to 1,200 feet (10 percent) and from 1,080 to the base of the casing at 995 feet bpl (10 percent). A graphic representation of the flow profile is also provided in Appendix G. Artesian flow from the 16-inch well was estimated to be 1,150 gpm during dynamic geophysical logging.

Pumping Tests

Pumping tests were conducted at MW-1 and ASR-1 to evaluate flow characteristics of the storage zone and assist in the final design of the permanent recharge and recovery pumps. The tests included a 6-hour constant rate (480 gpm) test on MW-1, an 8-hour step pumping test on ASR-1, and a 24-hour constant-rate (1,000 gpm) test on ASR-1. Pumping test data is presented in Appendix I.

MW-1

The 6-hour constant rate pumping test was conducted at MW-1 on September 19, 1996. The purpose of this test was to estimate hydraulic characteristics of the production zone below the base of the casing. Results of this test indicated a specific capacity of approximately 20 gpm/ft.

ASR-1 Step Test

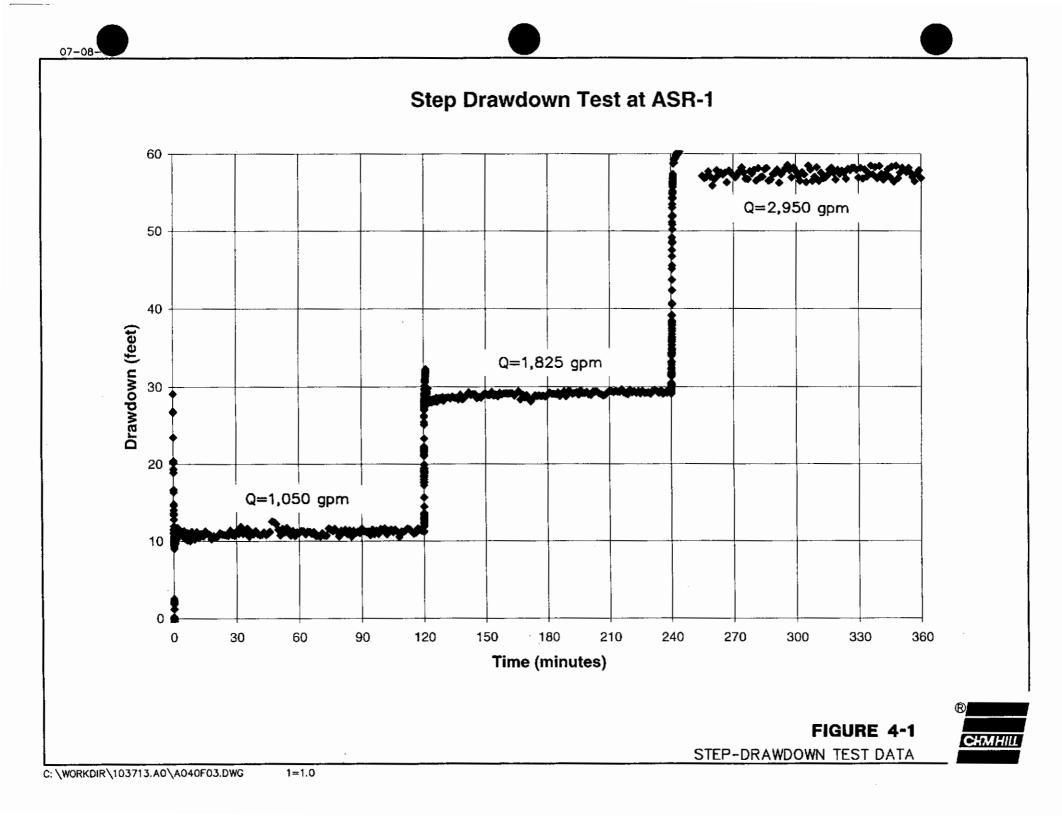
The step pumping test was conducted on ASR-1 on November 21, 1996. The purpose of the test was to evaluate water level drawdown in the well at three different pumping rates. From this information, hydraulic characteristics and pumping water level could be determined to assist in final pump design.

To perform the test, a temporary vertical turbine pump was installed at ASR-1, with the pump set to a depth of 100 feet bpl on 14-inch column pipe. A pressure gauge was used to measure and record discharge pressure. Temporary, 16-inch PVC piping was set up to convey water from the drilling pad at ASR-1 to the onsite 1-MG storage tank. During the test, the 1 MG tank was allowed to gravity flow via temporary piping from the 1 MG tank to the onsite lift station for disposal. Static water level prior to the test was approximately 21 feet above pad level. An in-line flowmeter with totalizer was used to measure flow. The test was conducted at three flow rates, and results are summarized in Table 4-2 below:

Summary of Step-Test Results at ASR-1						
Flow Rate	Flow Rate Drawdown S					
(gpm)	(feet)	(gpm/ft)				
1,050	11.58	90.6				
1,825	29.58	61.6				
2,950	57.68	51.1				

Figure 4-1 displays drawdown data versus time for the three pumping rates of the step test. From this data, optimum well recharge and recovery rates were determined and assisted in final pump selection. Based on the above information, the final design recharge rate was

Table 4-2



1,800 gpm, and the final recovery rate was 2,100 gpm. Water availability and head conditions within the 20-inch raw water main and ASR well will determine actual recharge and recovery rates.

ASR-1 Constant Rate Test

A 24-hour, constant-rate (1,000 gpm) pumping test was conducted at ASR-1 on November 26, 1996. The purpose of this test was to evaluate aquifer characteristics of the proposed storage zone. The 1,000-gpm pumping rate was the greatest flow rate that could be conveyed to the 1-MG storage tank and lift station during a 24-hour period. Water levels were measured in both ASR-1 and MW-1 before, during, and after pumping ASR-1. The same apparatus described for the step test was used for the 24-hour test.

Data from the 24-hour aquifer test are presented in Appendix I. The data were analyzed by the Walton (1962) method for leaky aquifers, the Cooper-Jacob straight-line method, and the Theis recovery method. These data are summarized in Table 4-3 below, and indicate an average transmissivity of 275,000 gallons per day per foot (gpd/ft), and a storage coefficient of 7.95 X 10^{-5} . These data can be used to evaluate aquifer response based on future operating conditions in the ASR well. The data did not indicate leakance from above or below the storage zone, a positive indicator for the potential to store and retrieve water.

Method	Well	Transmissivity (T) (gpd/ft)	Storage Coefficient (S) (dimensionless)
Walton	MW-1	216,000	1.06 X 10 ⁻⁴
Cooper-Jacob	MW-1	278,000	5.3 X 10⁵
Theis Recovery	MW-1	329,000	NA
Average		275,000	7.95 X 10 ⁵

Table 4-3 Summary of Aquifer Test Analysi

Water Quality

Background water quality samples were obtained at both ASR-1 and MW-1 to establish baseline water quality prior to cycle testing. The FDEP construction permit specified that samples be analyzed for primary and secondary drinking water standards (DWS) parameters and the minimum criteria parameters commonly known as "freefroms". Additionally, the BCDH requested that the samples be analyzed for unregulated organic compounds.

ASR-1 was sampled on December 3, 1996, and MW-1 was sampled on March 12, 1997. Results of these analyses are summarized in Table 4-4, and laboratory analytical reports are presented in Appendix J.

Table 4-4 Background Water Quality Data, BCOES ASR Project

Primary Drinking Water Stand		ASR-1	MW-1
Date	MCL	12/3/96	3/12/97
Parameter	(mg/L)	(mg/L)	(mg/L)
	0.006	<0.0060	<0.0050
Antimony		<0.010	<0.010
Arsenic	0.05	0.00	0.00
Asbestos	7 MFL	<0.00	<0.010
Barium	2		<0.00040
Beryllium	0.004	<0.00040	<0.0050
Cadmium	0.005	<0.0050	<0.0030
Chromium	0.10	<0.010	<0.010
Cyanide	0.20	<0.010	1.10
Fluoride	4.0	1.10	
Lead	0.015	<0.0050	<0.0050
Mercury	0.002	<0.00020	<0.00020
Nickel	0.1	<0.040	<0.040
Nitrate (as N)	10.0	<0.050	<0.050
Nitrite (as N)	1.0	<0.050	<0.050
Selenium	0.05	<0.0020	<0.035
Sodium	160	970	1,10
Thallium	0.002	<0.0020	<0.0020
Turbidity	1 NTU	16	0.59
Coliform, Total (col/100 ml)		<1	720
Primary Drinkin	g Water Stand	dards: Volatile Org	anics
Parameter	MCL	ASR-1	MW-1
	(ug/L)	(ug/L)	(ug/L)
THMs (Total)	100	<0.50	<0.50
Trichloroethene	3	<0.50	<0.50
Tetrachloroethene	3	<0.50	<0.50
Carbon Tetrachloride	3	<0.50	<0.50
Vinyl Chloride	1	<0.50	<0.50
1,1,1-Trichloroethane	200	<0.50	<0.50
1,2-Dichloroethane	3	<0.50	<0.50
Benzene	1	<0.50	<0.50
Cis-1,2-Dichloroethene	70	<0.50	<0.50
1,1-Dichloroethene	7	<0.50	<0.50
1,2-Dichloropropane	5	<0.50	<0.50
Ethylbenzene	700	<0.50	<0.50
Monochlorobenzene	100	<0.50	<0.50
1,2-Dichlorobenzene	600	<0.50	<0.50
1,4-Dichlorobenzene	75	<0.50	<0.50
Styrene	100	<0.50	<0.50
Toluene	1,000	4.4	<0.50
Trans-1,2-Dichloroethene	100	<0.5	<0.5
Xylenes (Total)	10,000	<0.5	<0.5
Dichloromethane (Methylene			
Chloride)	5	<1.0	<1.0
1,2,4-Trichlorobenzene	70	<0.5	<0.5
1,2,4*1101000012010		<0.5	<0.5
1.1.2 Trichloroothano	j Γ.ΙΔ Ι		
1,1,2-Trichloroethane Ethylene Dibromide	NA 0.02	<0.020	<0.020

Table 4-4 Background Water Quality Data, BCOES ASR Project

Primary Drinking Water Standards: Organics				
Parameter	MCL	ASR-1	MW-1	
	(ug/L)	(ug/L)	(ug/L)	
	Pesticides			
Alachlor	2	<1.0	<1.0	
Atrazine	3	<1.0	<1.0	
Simazine	4	<1.0	<1.0	
Endrin	2	<0.40	<0.020	
Lindane	0.2	<0.20	<0.010	
Methyoxychlor	40	<0.50	<0.50	
Toxaphene	3	<1.0	<1.0	
Chlordane	2	<0.20	<0.10	
Heptachlor	0.4	<0.20	<0.010	
Heptachlor Epoxide	0.2	<0.40	<0.020	
Aroclor-1016	NA	<10	<0.50	
Aroclor-1221	NA	<10	<0.50	
Aroclor-1232	NA	<10	<0.50	
Aroclor-1242	NA	<10	<0.50	
Aroclor-1248	NA	<10	<0.50	
Aroclor-1254	NA	<10	<0.50	
Aroclor-1260	NA	<0.50	<0.50	
	Herbic			
2,4-D	70	<0.50	<0.50	
2,4,5-TP (Silvex)	50	<0.50	<0.50	
Pentachlorophenoi	1	<1.0	<1.0	
Picloram	500	<0.50	<0.50	
Dalapon	200	<10	<10	
Dinoseb	7	<0.50	<0.50	
	Base Ne			
Hexachlorobenzene	1	<1.0	<0.050	
Hexachlorocyclopentadiene	50	<1.0	<0.050	
Benzo(a)pyrene	0.2	<0.20	<0.20	
Di(2-ethylhexyl)phthalate	6	<2.0	<2.0	
Di(2-ethylhexyl)adipate	400	<2.0	<2.0	
0.1.(Other Or			
Carbofuran	40	<1.0	<1.0	
Oxamyl (Vydate)	200	<1.0	<1.0	
Endothall	100	<10	<10	
Glyphosate (Roundup)	700	<150	<150	
Diquat	20	<1.0	<1.0	
		andards: Radionuc		
Parameter	MCL	ASR-1	MW-1	
Radium 266 and 228	5рСі/І	3.6+/-0.11	3.3+/-0.11	
Gross Alpha	15рСі/	25+/-38	13+/-43	

Second	ary Drinking	Water Standards	
Parameter	MCL	ASR-1	MW-1
	(mg/L)	(mg/L)	(mg/L)
Aluminum	0.2	<0.20	<0.20
Chloride	250	1,900	1,900
Copper	1.0	<0.025	<0.025
Color	15 PCU	5	10
Fluoride	2.0	1.10	1.10
Foaming Agents (MBAS)	0.5	<0.10	0.18
Iron	0.3	0.082	<0.050
Manganese	0.05	<0.010	<0.010
Odor	3 TON	16	1(
pH (at Collection Point)	6.5 - 8.5	7.5	7.5
Silver	0.1	<0.010	<0.010
Sulfate	250	380	460
Total Dissolved Solids (TDS)	500	3,200	2,600
Zinc	5	0.05	<0.020
	Other Para	meters	
2,3,7,8-TCDD	NA	<2.8	<5.0
Ammonia	NA	0.98	0.58
TKN	NA	0.93	0.72
Total Phosphorous	NA	<0.10	<0.10
Total Nitrogen	NA	0.93	0.72
BOD (5-day)	NA	<0.20	<2.0
Chemical Oxygen Demand	NA	NA	60
	ip I Unregula	ted Pesticides	
Parameter	MCL	ASR-1	MW-1
	(ug/L)	(ug/L)	(ug/L)
Butachlor	NA	<1.0	<1.0
Metolachlor	NA	<1.0	<1.0
Metribuzin	NA	<1.0	<1.0
Aldrin	NA	<0.20	<0.010
Dieldrin	NA	<0.40	<0.020
Grou	ip I Unregula	ted Herbicides	
Dicamba	NA	<0.50	<0.50
Grou	p I Unregulat	ed Carbamates	
Aldicarb	NA	<0.50	< 0.50
Aldicarb Sulfone	NA	<0.50	<0.50
Aldicarb Sulfoxide	NA	<0.50	<0.50
Carbaryi	NA	<1.0	<1.0
3-Hydroxycarbofuran	NA	<1.0	<1.0
Methomy	NA	<1.0	<1.0

Table 4-4Background Water Quality Data, BCOES ASR Project

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Group II Unregulated Purgeable Organics					
Parameter	MCL	ASR-1	MW-1		
	(ug/L)	(ug/L)	(ug/L)		
Bromobenzene	NA	<0.50	<0.50		
Bromodichloromethane	NA	<0.50	<0.50		
Bromoform	NA	<0.50	<0.50		
Bromomethane	NA	<0.50	<0.50		
Chloroethane	NA	<0.50	<0.50		
Chloroform	NA	<0.50	<0.50		
Chloromethane	NA	<0.50	<0.50		
Dibromochloromethane	NA	<0.50	<0.50		
DiChlorodifluoromethane	NA	<0.50	<0.50		
P-Chlorotoluene	NA	<0.50	<0.50		
Dibromomethane	NA	<0.50	<0.50		
1,1-Dichloroethane	NA	<0.50	<0.50		
cis-1,3-Dichloropropene	NA	<0.50	<0.50		
trans-1,3-Dichloropropene	NA	<0.50	<0.50		
1,3-Dichloropropylene	NA	<0.50	<0.50		
1,3-Dichloropropane	NA	<0.50	<0.50		
2,2-Dichloropropane	NA	<0.50	<0.50		
Trichlorofluoromethane	NA	<0.50	<0.50		
1,2,3-Trichloropropane	NA	<0.50	<0.50		
1,3-Dichlorobenzene	NA	<0.50	<0.50		
1,1,1,2-Tetrachloroethane	NA	<0.50	<0.50		
1,1,2,2-Tetrachloroethane	NA	<0.50	<0.50		
Methyl-tert-butyl ether (MTBE)	ŇĂ	<0.50	<0.50		
1,1-Dichloropropene	NA	<0.50	<0.50		
o-Chlorotoluene	NA	<0.50	<0.50		
Group III	Unregulate	d Acid Extractables	- <u> </u>		
2-Chlorophenoi	NA	<10	<10		
2-Methyl-4, 6-dinitrophenol	NA	<50	<50		
Phenol	NA	<10	<10		
2,4,6-Trichlorophenol	NA	<10	<10		
Group II	I Unregulat	ed BN Extractables			
Butylbenzylphthalate	NA	<10	<10		
Di-n-butylphthalate	NA	<10	<10		
Diethylphthalate	NA	<10	<10		
Dimethylphthalate	NA	<10	<10		
2,4-Dinitrotoluene	NA	<10	<10		
Di-n-octylphthalate	NA	<10	<10		
Isophorone	NA	<10	<10		
Anthracene	NA	<10	<10		
Naphthalene	NA	<10	<10		
Phenanthrene	NA	<10	<10 + 17 550 320 EAC		

Table 4-4 Background Water Quality Data, BCOES ASR Project

1. Maximum Contaminant Level (MCL) per Rules 17-550.310 and 17-550.320, FAC.

2. Analyses conducted by Savannah Laboratories

Water quality data from ASR-1 is consistent with other data from wells completed within the Floridan aquifer system. The brackish waters of the Floridan aquifer system are known to contain higher dissolved solids concentrations than that of the Biscayne aquifer, for example. Inorganic parameters that exceed maximum contaminant levels (MCLs) from the ASR-1 water sample include sodium (970 mg/L), chloride (1,900 mg/L), sulfate (380 mg/L) TDS (3,200 mg/L) and odor (16 TON). The high odor level is consistent with that of a strong hydrogen sulfide odor observed during drilling operations. The only organic parameter detected was toluene ($4.4 \mu g/L$), though significantly below its MCL of 1,000 $\mu g/L$. The gross alpha concentration (25 + /-38 pCi/L) may have exceeded its MCL (15 pCi/L). However, the relatively high turbidity levels in this sample (16 NTUs) may have resulted in a false positive reading for this parameter. Data from MW-1 are consistent with ASR-1, but the gross alpha level in this well (13 + /-3 pCi/L) was below the MCL.

SECTION 5 Mechanical Integrity Testing

Mechanical integrity testing (MIT) of MW-1 was performed by conducting a casing pressure test. MIT testing of ASR-1 was performed by conducting a cement bond log (CBL), a casing pressure test, and a video survey of the completed well.

MW-1

On September 10, 1996, a casing pressure test was successfully performed on MW-1 following cementing of the final 6-5/8-inch steel casing. The cement plug at the base of the casing served as a seal to facilitate the test. The pressure test was performed by filling the casing with freshwater to eliminate air from inside the casing, and sealing the wellhead with a welded steel plate. The casing was then pressurized to 100 psi with a high pressure pump. A 200-psi calibrated pressure gauge was used to measure casing pressure. A summary of the casing pressure test data sheet is presented in Appendix K. A copy of the pressure gauge calibration certificate is provided in Appendix L. One hour after establishing the initial pressure at 100 psi, the pressure was recorded at 99 psi. The 1 psi loss was well within the 5 percent limit (5 psi) specified by FDEP. The casing pressure test was observed by Mr. Mark Schilling from CH2M HILL and Mr. Len Fishkin from FDEP. A total of 2.25 gallons of water was drained from the casing while pressure was released.

ASR-1

On November 1, 1996, a casing pressure test was successfully performed on ASR-1 following cementing of the final 16-inch steel casing. The cement plug at the base of the casing served as a seal to facilitate the test. The pressure test was performed by filling the casing with freshwater to eliminate air from inside the casing, and sealing the wellhead with a welded steel plate. The casing was then pressurized to 150.75 psi with a high pressure pump. A 200-psi calibrated pressure gauge was used to measure casing pressure. A summary of the casing pressure test data sheet is presented in Appendix K. A copy of the pressure gauge calibration certificate is provided in Appendix L. One hour after establishing the initial pressure at 150.75 psi, the pressure was recorded at 143.5 psi. The 7.25 psi loss was within the 5 percent limit specified by FDEP. The casing pressure test was observed by Mr. Peter Kwiatkowski from CH2M HILL and Mr. Mark Silverman from FDEP. A total of 4.3 gallons of water was drained from the casing while pressure was released.

On December 3, 1996, the cement behind the ASR-1 casing was evaluated by conducting a CBL log from the base of the 16-inch-diameter steel casing at 995 feet bpl to pad level. The CBL log demonstrates an adequate cement bond around the 16-inch casing from 995 feet bpl to pad level. A copy of the CBL log is presented in Appendix G.

A video survey of ASR-1 was conducted on December 3, 1996. The video survey showed no inconsistencies and the 16-inch steel casing appeared in good condition. Casing joints were visible throughout the casing string. The video survey was conducted from pad level to 1,200 feet bpl at the borehole terminus. Fractures and several large cavities were observed between 1,081 and 1,095 feet bpl. The video survey summary and video tape are provided in Appendix M.



Cycle Testing Plan

Background

Upon approval from FDEP, operational (cycle) testing of the ASR facility will begin. Cycle testing will be conducted to evaluate hydraulic performance of the ASR system, and determine water quality effects of storage of water in the ASR zone. Cycle testing will include variable periods of recharge, storage, and recovery as outlined in Table 6-1, and described below. For planning purposes, the recharge and recovery rates assumed in this cycle testing plan are 3 mgd, based on the actual design. Some variation in these rates should be anticipated, due to water availability and ambient pressure in the 20-inch raw water main used to convey water to the ASR system.

Table 6-1

Cycle Testing Plan

Cycle	Recharge	Recovery	Recharge	Storage	Recovery
Number	(MG)	(MG)	(days)	(days)	(days)
1	30	30	10	0	5
2	270	120	90	0	40
3	270	165	90	0	55
4	270	120	90	30	40
5	270	165	90	30	55
6	450	210	15	120	70

Note: MG = million gallons

A significant change in water quality in the ASR zone is expected to occur during cycle testing as a result of introducing fresh water into the brackish water of the ASR zone. By monitoring water quality parameters in the Floridan Aquifer Monitor Well (MW-1), approximately 270 feet away from the ASR well, the movement of the fresh water bubble will be observed. Recovered water will be monitored to ensure that the recovered water does not exceed drinking water standards for TDS (500 mg/L) or chloride (250 mg/L) for each cycle.

During cycle testing, recovery efficiencies (recovery volume/recharge volume) will be calculated for each cycle. It is anticipated that recovery efficiencies will progressively increase throughout each of the cycles.

Cycle 1

The first cycle will consist of a short recharge and recovery period to allow for a preliminary evaluation of the ASR system hydraulic performance, and to establish the water quality effects of recharge water on the ASR zone. Cycle 1 will begin with recharging the ASR zone for 10 days, followed immediately by recovery at the same rate. Recovery will continue until water quality indicates specific conductance increases to above 1,000 micromhos/cm. This is based on keeping the recovered water from exceeding drinking water standards for chloride and TDS.

Cycle 2

The second cycle will consist of a recharge and recovery mode with no storage period, and begin immediately after Cycle 1. The purpose of this cycle is to obtain baseline data on a cycle with a duration similar to that expected during normal operation. The recharge portion of the cycle is designed to simulate a typical wet season period when excess water is available. Recharge will occur for 90 days, followed immediately by recovery at the same rate. Recovery will continue until specific conductance of the recovered water reaches 1,000 micromhos/cm.

Cycle 3

The third cycle will be the same as Cycle 2. It will consist of a recharge and recovery mode with no storage period, and begin immediately after Cycle 2. The purpose of Cycle 3 is to observe if there is any increase in recovery efficiency over Cycle 2. Recharge will occur for 90 days, followed immediately by recovery at the same rate. Recovery will continue until specific conductance of the recovered water reaches 1,000 micromhos/cm.

Cycle 4

The fourth cycle will be similar to Cycles 2 and 3, but will include a 30-day storage period between recharge and recovery. The purpose of Cycle 4 is to observe the effects of the 30-day storage period on recovery efficiency and water quality. Cycle 3 will begin with recharging for 90 days, followed immediately by recovery at the same rate. Recovery will continue until specific conductance of the recovered water reaches 1,000 micromhos/cm.

Cycle 5

The fifth cycle will be similar to Cycle 4. The purpose of Cycle 5 is to observe if there is any increase in recovery efficiency over Cycle 4. Cycle 5 will begin with recharging for 90 days, followed by a 30-day storage period. Following this, recovery will occur at the same rate until specific conductance of the recovered water reaches 1,000 micromhos/cm.

Cycle 6

The sixth cycle will approximate planned operation of the facility. Recharge will occur for 153 days, corresponding to historical water availability during the wet season. Storage will occur for 120 days after recharge, corresponding to a seasonal, low-demand period. Following this, recovery will occur for 70 days during high-demand periods. Recovery will occur at the same rate until specific conductance of the recovered water reaches 1,000 micromhos/cm.

APPENDIX A FDEP AND BCDH CONSTRUCTION PERMITS

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Department of Environmental Protection

Lawton Chiles Governor Southeast District P.O. Box 15425 West Palm Beach, Florida 33416

Virginia B. Wetherell Secretary

SEP 1 7 1997

CERTIFIED MAIL RETURN RECEIPT REQUESTED

In the Matter of an Application for Permit by:

Mr. Willie Horton Director of Office of Environmental Services Broward County Office of Environmental Services 2555 W. Copans Road Pompano Beach, Florida 33069 BROWARD COUNTY UIC - BCOES Class V, Group 7 Raw Water ASR Well ASR-1 File: UC 06-242418

INTENT TO ISSUE

The Southeast District Office of the Florida Department of Environmental Protection (Department or FDEP) hereby gives notice of its Intent to Issue a permit (draft copy enclosed) for the proposed project as detailed in the application specified above. The Southeast District is issuing this Intent to Issue for the reasons stated below.

The applicant, the Broward County Office of Environmental Services, applied on December 14, 1993 to the Department for a permit to construct and operationally test, with raw waters from the Biscayne aquifer, a Class V 16-inch outside diameter (O.D.) aquifer storage and recovery (ASR) well, ASR-1, and an associated 6-inch O.D. Floridan aquifer monitor well, ASR MW-1. The ASR well system is located at the Broward County 2A Water Treatment Plant, 1390 NE 50th Street, Pompano Beach, Florida 33064. The well will be used to store and recover raw waters from the Biscayne aquifer, by injection into the interval from 995 to 1,200 feet below land surface in the Upper Floridan aquifer. Under this permit, modification to Monitor Well ASR MW-1 may be authorized and/or an additional Floridan aquifer monitor well may also be constructed.

The Department has permitting jurisdiction under chapter 403 of the Florida Statutes and chapters 62-4, 62-520, 62-522, and 62-528, 62-550, 62-600 and 62-601 of the Florida Administrative Code. The project is not exempt from permitting procedures. The Department has determined that a construction permit is required for the proposed work.

Under section 403.815 of the Florida Statutes and rule 62-103.150 of the Florida Administrative Code, you (the applicant) are required to publish at your own expense the enclosed Notice of Intent to Issue Permit. The notice must be published one time only within 30 days in the legal ad section of a newspaper of general circulation in the area affected. For the purpose of this rule, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of sections 50.011 and 50.031 of the Florida Statues, in the county where the activity is to take place. Where there is more than one newspaper of general circulation in the county, the newspaper used should be one with significant circulation in the area that may be affected by the permit. If you are uncertain that a newspaper meets these requirements, please contact the Department at the address or telephone number listed below. The applicant must provide proof of publication. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit.

"Protect, Conserve and Manage Florida's Environment and Natural Resources"

Broward County Office of Environmental Services FDEP File No. UC-06-242418 Page 2 of 3

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The Department will issue the permit with the attached conditions unless a timely petition for an administrative hearing is filed under sections 120.569 and 120.57 of the Florida Statutes.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with sections 120.569 and 120.57 of the Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Department's Office of General Counsel, 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any other person must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under sections 120.569 and 120.57 of the Florida Statutes, or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the discretion of the presiding officer upon the filing of a motion in compliance with rule 28-106.205 of the Florida Administrative Code.

A petition must contain the following information:

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- (a) The name, address, and telephone number of each petitioner, the Department's permit identification number and the county in which the subject matter or activity is located;
- (b) a statement of how and when each petitioner received notice of the Department's action;
- (c) a statement of how each petitioner's substantial interests are affected by the Department's action;
- (d) a statement of the material facts disputed by the petitioner, if any;
- (e) a statement of facts that the petitioner contends warrant reversal or modification of the Department's action;
- (f) a statement of which rules or statutes the petitioner contends require reversal or modification of the Department's action; and
- (g) a statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

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Broward County Office of Environmental Services FDEP File No. UC-06-242418 Page 3 of 3

Mediation under section 120,573 of the Florida Statutes is not available for this proceeding.

Executed in the City of West Palm Beach, Florida.

STATE OF FLORIDA DEPARTMENT_OF ENVIRONMENTAL PROTECTION

09 Date

Carlos Rivero-deAguilar Director of District Management Southeast District P.O. Box 15425 West Palm Beach, FL 33416

17 mas CRA/AM/WV

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Enclosures: Notice of Intent to Issue Permit Draft Operation Permit

Copies furnished to:

Anne Murray, MW/PLNT Garth Hinckle, BCDNRP John Morra, FDEP/WPB Richard Deuerling, FDEP/TLH Ron Reese, USGS/MIA Lynette Ciardulli, OGC Nancy Marsh, USEPA/ATL Steve Anderson, SFWMD/WPB Phong Nguyen, BCPHU

A

CERTIFICATE OF SERVICE

The undersigned duly designated deputy clerk hereby certifies that this NOTICE OF INTENT TO ISSUE and all copies were mailed before the close of business on 20 to the listed persons.

FILING AND ACKNOWLEDGMENT	¹ > 1992
FILED, or this date, pursuant to \$120,\$2(11). F	Florida Statutes, with the designated Department Clerk,
receipt of which is hereby acknowledged.	SEP 1 7 1997
Aller Aller	Date

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION NOTICE OF INTENT TO ISSUE PERMIT

The Florida Department of Environmental Protection (Department or FDEP) gives notice of its intent to issue a construction permit (Permit No. UC-06-242418) to Mr. Willie Horton, Director of the Broward County Office of Environmental Services, 2555 W. Copans Road, Pompano Beach, Broward County, Florida 33069, to complete construction and operationally test, with raw waters from the Biscayne aquifer, one Class V, Group 7, 16-inch outside diameter (O.D.) aquifer storage and recovery (ASR) well, ASR-1, and an associated 6-inch O.D., single-zone Floridan aquifer monitor well, ASR MW-1. The ASR system also includes one previously installed Biscayne aquifer monitor well, MW-4. The ASR system is located at the Broward County 2A Water Treatment Plant (WTP), 1390 NE 50th Street, Pompano Beach, Florida 33064.

Under the proposed permit, the purpose of the ASR system will be to store and recover waters from the Biscayne aquifer, by injection into a suitable storage zone in the Upper Floridan aquifer. The proposed injectate is raw water withdrawn from public water supply wells located at the Broward County North System Regional Wellfield (NSRW) and the Broward County 2A WTP.

The ASR well has been constructed with 16-inch diameter steel casing extending to a depth of approximately 995 feet below land surface (bls) and a nominal 16-inch borehole extending to depth of approximately 1,200 feet (bls). The Floridan aquifer monitor well has been completed into the same interval that is to be used for ASR.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with sections 120.569 and 120.57 of the Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Department's Office of General Counsel, 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000. Petitions must be filed within fourteen days of publication of this public notice or within fourteen days of receipt of the notice of intent, whichever occurs first. A petitioner must mail a copy of the petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under sections 120.569 and 120.57 of the Florida Statutes, or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the discretion of the presiding officer upon the filing of a motion in compliance with rule 28-106.205 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner; the Department's permit identification number and the county in which the subject matter or activity is located; (b) a statement of how and when each petitioner received notice of the Department's action; (c) a statement of how each petitioner's substantial interests are affected by the Department's action; (d) a statement of the material facts disputed by the petitioner, if any; (e) a statement of facts that the petitioner contends warrant reversal or modification of the Department's action; (f) a statement of which rules or statutes the petitioner contends require reversal or modification of the Department's action; and (g) a statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation under section 120.573 of the Florida Statutes is not available for this proceeding.

The draft permit is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at the Department of Environmental Protection, Southeast District office, 400 North Congress Avenue, West Palm Beach, Florida 33401. Please contact Bill Cocke at (561) 681-6691 for additional information or to obtain a copy of the draft permit.



Department of Environmental Protection

Lawton Chiles Governor Southeast District P.O. Box 15425 West Palm Beach, Florida 33416

Virginia B. Wetherell Secretary

NOTICE OF PERMIT

CERTIFIED MAIL RETURN RECEIPT REQUESTED

BROWARD COUNTY UIC - PLANTATION CENTRAL WTP FILE: UC-06-242418 (ASR-1, MW-1)

Mr. Willie Horton Director of Office of Environmental Services Broward County Office of Environmental Services 2555 W. Copans Road Pompano Beach, Florida 33069



Dear Mr. Horton:

Enclosed is Permit Number UC-06-242418, to complete construction of one Class V, Group 7 ASR well, ASR-1, and an associated Floridan aquifer monitor well, ASR MW-1, and to operationally test the ASR system with raw water, issued pursuant to Section(s) 403.087, Florida Statutes and Florida Administrative Codes 62-4, 62-520, 62-528 and 62-550. The system is located at the Broward County 2A Water Treatment Plant (WTP).

Any party to this Order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, Mail Stop 35, 3900 Commonwealth Blvd., Tallahassee, Florida 32399-3000; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date this Notice is filed with the Clerk of the Department.

Should you have any questions, please contact William W. Cocke, P.G. or Mark A. Silverman, P.G., of this office, telephone (561) 681-6691 or (561) 681-6695, respectively.

Executed in West Palm Beach, Florida.

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

Carlos Rivero-deAguilar Director of District Management Southeast District Date

CRA:AM:WWC:ms:dz

Copies furnished to:

Anne Murray, MW/PL Garth Hinckle, BCDNRP John Morra, FDEP/WPB Richard Deuerling, FDEP/TLH Ron Reese, USGS/MIA Lynette Ciardulli, OGC Nancy Marsh, USEPA/ATL Steve Anderson, SFWMD/WPB Phong Nguyen, BCPHU

CERTIFICATE OF SERVICE

This is to certify that this NOTICE OF PERMIT and all copies were mailed before the close of business on to the listed persons.

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to the §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Clerk

Date

"Protect, Conserve and Manage Florida's Environment and Natural Resources"



Department of Environmental Protection

Lawton Chiles Governor Southeast District P.O. Box 15425 West Palm Beach, Florida 33416

Virginia B. Wetherell Secretary



PERMITTEE: Mr. Willie Horton Director of Office of Environmental Services Broward County Office of Environmental Services 2555 W. Copans Road Pompano Beach, FL 33069 I. D. NUMBER: 5006M06093 PERMIT/CERTIFICATION NUMBER: UC-06-242418 DATE OF ISSUE: EXPIRATION DATE: COUNTY: Broward LATITUDE/LONGITUDE: 26°17'35"N/80°06'25"W PROJECT: Class V, Group 7 ASR Well ASR-1 and Monitor Well ASR MW-1

PROJECT: Permit to complete construction of Aquifer Storage and Recovery (ASR) Well ASR-1 and associated Floridan Aquifer Monitor Well ASR MW-1, and to operationally test the ASR system with raw waters from the Biscayne aquifer.

This permit is issued under the provisions of Chapter 403.087, Florida Statutes, and Florida Administrative Code (F.A.C.) Rules 62-4, 62-520, 62-522, 62-528 and 62-550. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

TO COMPLETE CONSTRUCTION AND OPERATIONALLY TEST: One Class V, Group 7, 16-inch outside diameter (O.D.) aquifer storage and recovery (ASR) well, ASR-1. The ASR well will be used to store and recover waters from the Biscayne aquifer, by injection at the Broward County 2A Water Treatment Plant (WTP) into a suitable storage zone in the Upper Floridan aquifer. The proposed injectate is water withdrawn from public water supply wells located at the Broward County North System Regional Wellfield (NSRW) and the Broward County 2A WTP. The ASR injection zone is constructed between approximately 995 feet and the total depth of the well at 1,200 feet below land surface (bls). The water quality in the storage zone and the lateral movement of the stored water shall be monitored by a single-zone, 6-inch O.D., Floridan aquifer monitor well, ASR MW-1. This monitor well is completed into the same interval that is to be used for ASR. The migration between underground sources of drinking water (USDWs) of fluids of significantly different water quality shall be monitored by Monitor Well ASR MW-1 and Biscayne Aquifer Monitor Well MW-4. Monitor Well MW-4 has been previously installed to monitor the public water supply wells at the 2A WTP, and has a monitoring interval of 100 feet to 144 feet bls. Under this permit, modification to Monitor Well ASR MW-1 may be authorized and/or an additional Floridan aquifer monitor well may also be constructed.

IN ACCORDANCE WITH: Application to Construct a Class V Aquifer Storage and Recovery Well System received December 14, 1993; contract documents for the construction of the aquifer storage and recovery project received December 14, 1993; a meeting between the Department, the Broward County Office of Environmental Services (BCOES) personnel, South Florida Water Management District (SFWMD) personnel and BCOES's consultants on January 12, 1994; a Request for Information (RFI) sent January 21, 1994; additional information received February 25, 1994; a meeting between the Department, BCOES personnel, SFWMD personnel and BCOES's consultants on March 17, 1994 in which additional information was requested by the Department; additional information received April 29, 1994; correspondence pertaining to a water quality criteria exemption received August 17, 1995, May 29, 1996, September 9, 1996, September 23, 1996, September 24, 1996, and October 2, 1996; additional information received April 23, 1997 and June 25, 1997; publication of the Notice of Draft Permit UC-06-242418 in the Sum Sentinel newspaper on July 23, 1997; and consideration of receipt of public comment received as a result of a public meeting held on August 26, 1997.

LOCATED AT: The Broward County 2A WTP, 1390 N.E. 50th Street, Pompano Beach, Broward County, Florida 33064.

TO SERVE: The Broward County 2A WTP Service Area.

SUBJECT TO: General Conditions 1-17 and Specific Conditions 1-10.

Page 1 of 13

Form 17-1.201(5) Effective November 30, 1982

"Protect, Conserve and Manage Florida's Environment and Natural Resources"

GENERAL CONDITIONS:

The following General Conditions are referenced in Florida Administrative Code Rule 62-4.160.

- 1. The terms, conditions, requirements, limitations and restrictions set forth in this permit, are "permit conditions" and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, FS. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- 3. As provided in subsections 403.087(6) and 403.722(5), FS, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit is not a waiver of, or approval of, any other Department permit that may be required for other aspects of the total project which are not addressed in this permit.
- 4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
- 6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, are required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:
 - (a) Have access to and copy any records that must be kept under conditions of the permit;
 - (b) Inspect facility, equipment, practices, or operations regulated or required under this permit;

(c) Sample or monitor any substances or parameters at any location reasonable necessary to assure compliance with this permit or Department rules. Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, permittee does not comply with or will be unable to comply with any condition or limitation specified in the permit, permittee shall immediately provide the Department with the following:
 - (a) A description of and cause of noncompliance; and

(b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

GENERAL CONDITIONS:

- 9. In accepting this permit, permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source, which are submitted to the Department, may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Section 403.111 and 403.73, FS. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
- 10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules. A reasonable time for compliance with a new or amended surface water quality standard, other than those standards addressed in Rule 62-302.500, shall include a reasonable time to obtain or be denied a mixing zone for the new or amended standard.
- 11. This permit is transferable only upon Department approval in accordance with Rule 62-4.120 and 62-730.300 FAC, as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
- 12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
- 13. This permit also constitutes:
 - (a) Determination of Best Available Control Technology (BACT)
 - (b) Determination of Prevention of Significant Deterioration (PSD)
 - (c) Certification of compliance with state Water Quality Standards (Section 401, PL 92-500)
 - (d) Compliance with New Source Performance Standards
- 14. The permittee shall comply with the following:

(a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.

(b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.

(c) Records of monitoring information shall include:

- 1. the date, exact place, and time of sampling or measurements
- 2. the person responsible for performing the sampling or measurements
- 3. the dates analyses were performed
- 4. the person responsible for performing the analyses
- 5. the analytical techniques or methods
- 6. the results of such analyses
- 15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

GENERAL CONDITIONS:

16. In the case of an underground injection control permit, the following permit conditions also shall apply:

(a) All reports or information required by the Department shall be certified as being true, accurate and complete.

(b) Reports of compliance or noncompliance with, or any progress reports on, requirements contained in any compliance schedule of this permit shall be submitted no later than 14 days following each schedule date.

(c) Notification of any noncompliance, which may endanger health or the environment, shall be reported verbally to the Department within 24 hours and again within 72 hours, and a final written report provided within two weeks.

1. The verbal reports shall contain any monitoring or other information which indicate that any contaminant may endanger an underground source of drinking water and any noncompliance with a permit condition or malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water.

2. The written submission shall contain a description of and a discussion of the cause of the noncompliance and, if it has not been corrected, the anticipated time the noncompliance is expected to continue, the steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance and all information required by Rule 62-528.230(4)(b), FAC.

(d) The Department shall be notified at least 180 days before conversion or abandonment of an injection well, unless abandonment within a lesser period of time is necessary to protect waters of the state.

17. The following conditions also shall apply to a hazardous waste facility permit.

(a) The following reports shall be submitted to the Department:

1. Manifest discrepancy report. If a significant discrepancy in a manifest is discovered, the permittee shall attempt to rectify the discrepancy. If not resolved within 15 days after the waste is received, the permittee shall immediately submit a letter report, including a copy of the manifest, to the Department.

2. Unmanifested waste report. Permittee shall submit an unmanifested waste report to the Department within 15 days of receipt of unmanifested waste.

3. Biennial report. A biennial report covering facility activities during previous calendar year shall be submitted by March 1 of each even numbered year pursuant to Chapter 62-730, FAC

(b) Notification of any noncompliance which may endanger health or the environment, including the release of any hazardous waste that may endanger public drinking water supplies or the occurrence of a fire or explosion from the facility which could threaten the environment or human health outside the facility, shall be reported verbally to the Department within 24 hours, and a written report shall be provided within 5 days. The verbal report shall include the name, address, ID number, and telephone number of the facility, its owner or operator, the name and quantity of materials involved, the extent of any injuries, an assessment of actual or potential hazards, and the estimated quantity and disposition of recovered material. The written submission shall contain:

1. A description and cause of the noncompliance.

2. If not corrected, the expected time of correction, and the steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.

(c) Reports of compliance or noncompliance with, or any progress reports on, requirements in any compliance schedule shall be submitted no later than 14 days after each schedule date.

(d) All reports or information required by the Department by a hazardous waste permittee shall be signed by a person authorized to sign a permit application.

I. D. NUMBER: 5006M06093 PERMIT/CERTIFICATION NUMBER: UC-06-242418 DATE OF ISSUE: EXPIRATION DATE:

SPECIFIC CONDITIONS:

1. General Requirements



- a) This permit is to complete construction of the Broward County 2A WTP Class V, Group 7 Aquifer Storage and Recovery (ASR) Well ASR-1, and associated Floridan aquifer Monitor Well ASR MW-1, and to operationally test, with raw waters from the Biscayne aquifer, the ASR system. Under this permit, modification to Monitor Well ASR MW-1 may be authorized and/or an additional Floridan aquifer monitor well may also be constructed. This permit does not authorize the construction or operational testing of any other well or wells associated with the Broward County 2A WTP ASR system.
- b) The measurement points for drilling and logging operations shall be surveyed and referenced to the National Geodetic Vertical Datum (NGVD) of 1929 prior to the onset of drilling activities for the ASR well and associated monitor well.
- c) Hurricane Preparedness Upon the issuance of a "Hurricane Watch" by the National Weather Service, the preparations to be made include but are not necessarily limited to the following:
 - i) Secure all on-site salt and stockpiled additive materials to prevent surface and/or groundwater contamination.
 - ii) Properly secure drilling equipment and rig(s) to prevent damage to well(s) and on-site treatment process equipment.
- 2. Construction and Testing Requirements
 - a) Blow-out preventers shall be installed on the ASR well during any downhole construction activities-
 - b) Pressure gauges and flow meters must be installed on the ASR well prior to initiating ASR activities at the site.
 - c) Mechanical integrity of the ASR well shall be determined pursuant to Rule 62-528.300(6)(b)(2), F.A.C. The pressure test for the final casing shall be accepted if tested with a fluid-filled casing at a high enough pressure such that the well operating pressures will never exceed 66% of the test pressure. A test tolerance of not greater than + or 5% must be certified by the engineer of record. Verification of pressure gauge calibration, representative at the time of the test, must be provided with the certified test report.
 - d) Department approval at a scheduled UIC-TAC meeting shall be based on the permittee's presentation that shows compliance with Department rules and this permit-
 - e) UIC-TAC meetings are scheduled on the 2nd and 4th Tuesday of each month subject to a five (5) working day prior notice and timely receipt of critical data by all UIC-TAC members and the United States Environmental Protection Agency (EPA), Region IV, Atlanta. Emergency meetings may be arranged when justified to avoid undue construction delays.
 - f) Department or Department delegated local program potable water construction permits must be issued for all surface piping and appurtenances upstream of the ASR well-head. Bacteriological clearances must be performed prior to operational testing of the ASR well system.
 - g) Within thirty (30) days of permit issuance, the permittee shall submit to the Southeast District office for Department approval a complete set of signed and sealed, revised plan drawings (latest revision), which are in agreement with the most recent design, and which address the following:
 - i) The lack of connection to the finished water system, and
 - ii) The location of permanent sampling points for both the injectate and the recovered waters.

Page 5 of 13

SPECIFIC CONDITIONS:

I. D. NUMBER: 5006M06093 PERMIT/CERTIFICATION NUMBER: UC-06-242418 DATE OF ISSUE: EXPIRATION DATE:



- 3. Quality Assurance/Quality Control Requirements
 - a) Pursuant to Rule 62-528.440(5)(b), F.A.C., the Professional Engineer(s) of Record shall certify all documents related to the completion of the ASR well system as an ASR facility. The Department shall be notified immediately of any change of the Engineer(s) of Record.
 - b) In accordance with Section 492, Florida Statutes, all documents prepared for the geological/hydrogeological evaluation of the ASR well system shall be signed and sealed by a Florida Licensed Professional Geologist or qualified Florida Licensed Professional Engineer.
 - c) Continuous on-site supervision by qualified personnel (engineer and geologist) is required during all testing, geophysical logging, casing installation and cementing operations.
- 4. Reporting Requirements
 - a) All reports and surveys required by this permit shall be submitted concurrently to all members of the UIC-TAC and the United States Environmental Protection Agency, Region IV, Atlanta. The UIC-TAC shall consist of representatives of the following agencies:

Department of Environmental Protection, West Palm Beach and Tallahassee United States Geological Survey (USGS), Miami South Florida Water Management District (SFWMD), West Palm Beach Broward County Department of Natural Resource Protection (BCDNRP), Ft. Lauderdale Broward County Public Health Unit (BCPHU), Ft. Lauderdale

- b) The Department and other applicable agencies must be notified within twenty-four hours (24) of any unusual or abnormal events occurring during construction, and in the event the Permittee is temporarily unable to comply with the provisions of the permit (e.g., on-site spills, artesian flows, large volume circulation losses, equipment damage due to: fire, wind and drilling difficulties, etc.) A written report describing the incident shall also be given to the Department within five (5) days of the start of the event. The final report shall contain a complete description of the occurrence of the event, a discussion of its cause(s), and the steps being taken to prevent recurrence of the event and all other information deemed necessary by the Department.
- c) An interpretation of all test results and geophysical logs must be submitted with all submittals.
- d) Within one year after the initiation of cycle testing, or prior to obtaining an operation permit, whichever occurs first, an interim report shall be submitted to the Department, the UIC-TAC and EPA. This report shall include the following:
 - i) An evaluation detailing the necessity, or conversely, the lack of necessity of installing an additional well to monitor the Floridan aquifer between the Broward County ASR well and the Deerfield Beach ASR well, for the purpose of monitoring the lateral movement of the stored water and protecting underground sources of drinking water (USDWs). For this evaluation, the permittee shall use the water quality data obtained during operational testing to develop and calibrate a model; which shall update the analytical approach used to predict that the color, odor, and iron standards would not be exceeded at the Deerfield Beach ASR well.
 - ii) An evaluation detailing the necessity, or conversely, the lack of necessity of modifying Floridan Aquifer Monitor Well MW-1, and/or installing an additional Floridan aquifer monitor well, in order to monitor overlying zones (including the uppermost interval of the Floridan aquifer), the water quality in the storage zone, and migration between USDWs of fluids of significantly different water quality. The evaluation shall include the results of water quality monitoring to date, an analysis (which may include modeling), and interpretations.

I. D. NUMBER: 5006M06093 PERMIT/CERTIFICATION NUMBER: UC-06-242418 DATE OF ISSUE: **EXPIRATION DATE:**

DRAFT

SPECIFIC CONDITIONS:

- Upon completion of construction and the cycle testing phase of operational testing, a final report shall be submitted to the Department, the UIC-TAC and EPA. The report shall include, but not be limited to, all information and data collected under Rules 62-528.605, 62-528.615, and 62-528.635, FAC, with appropriate interpretations. To the extent possible, the report should include: e)
 - i) Transmissivity test data for the storage zone, with evaluation.
 - Evaluation of the maximum ASR capacity within safe and economical pressure limits. ii)
 - Detailed results and analysis of cycle testing. iii)
 - iv) Operation and maintenance manual.
 - Record (as-built) drawings of the ASR well, surface equipment, instrumentation and appurtenances, v)
 - certified by the engineer of record. Summary of all water quality, water level and well performance data collected, with conclusions vi) and recommendations.
 - vii) Well locations surveyed relative to permanent reference points by a Florida registered land surveyor, and located on a site plan by latitude and longitude.

 - surveyor, and located on a site plan by latitude and longitude.
 viii) Mill certificates for all casing.
 ix) Evaluation detailing the necessity, or conversely, the lack of necessity of installing an additional well to monitor the Floridan aquifer between the Broward County ASR well and the Deerfield Beach ASR well, in order to monitor the lateral movement of the stored water. [S.C. 4.f)i)]
 x) Evaluation detailing the necessity, or conversely, the lack of necessity of modifying Floridan Aquifer Monitor Well MW-1, and/or installing an additional Floridan aquifer monitor well, in order to monitor the storage zone and to monitor for migration between USDWs of fluids of significantly different water quality. [S.C. 4.f)ii)]
- 5. **Operational Testing Requirements**
 - The operational testing of the ASR well system with raw water under this permit shall not commence without written authorization from the Department. a)
 - b) A draft operation and maintenance manual (or an updated version) must be submitted to the Department, the UIC-TAC, and EPA prior to a request for system operational testing approval.
 - Prior to operational testing approval, the following items must be submitted (with the request for operational testing approval) for Department approval and UIC-TAC and EPA review: c)
 - Downhole television survey of final casing, with interpretations.
 - ii) Geophysical logs with interpretations.
 - Certification of mechanical integrity and interpreted test data. Transmissivity test data with evaluation. iii)
 - iv)
 - Background water quality data (monitor and storage zones) to include primary and secondary drinking water standards and minimum criteria parameters as attached. v)
 - Injectant analysis of primary and secondary drinking water standards and minimum criteria parameters, as attached. vi)
 - vii) Surface equipment completion certification or certification of interim completion for the purposes of testing.
 - viii) Signed and sealed record (as-built) engineering drawings of all well construction, subsurface and surface equipment, and appurtenances. These drawings shall include the location of permanent sampling points for both the injectate and the recovered waters.
 ix) Cycle testing plan.

 - Demonstration that the monitor zone in each monitor well has sufficient yield for collection of a x) representative sample.
 - Prior to the authorization of operational testing by the Department, the County will contact the Underground Injection Control Section of the Department, Southeast District, to arrange a site inspection. The inspection will determine if all equipment necessary to operate and monitor the ASR d) well in compliance with the permit and Department rules has been installed. During the inspection, reporting requirements shall be reviewed.

I. D. NUMBER: 5006M06093 PERMIT/CERTIFICATION NUMBER: UC-06-242418 DATE OF ISSUE: **EXPIRATION DATE:**

DRAFT

SPECIFIC CONDITIONS:



- Upon receipt of written authorization from the Department [S.C. 5.a)], the operational testing of the ASR a) well system shall be subject to the following conditions:
 - The progress of the operational testing for the system shall be reviewed during meetings scheduled at the beginning of and within one month of completion of each cycle or every three (3) months after operation has begun, whichever is the shortest period of time. Reports evaluating the system's progress must be submitted to the Department, each member of the UIC-TAC, and EPA at least two (2) weeks prior to the scheduled meeting. The conditions for the operational testing period may be modified by the Department at each of these UIC-TAC review intervals. i)
 - Flows to the ASR well shall be monitored and controlled at all times to ensure the maximum ii) injection rate does not exceed that rate at which the well was tested.
 - The pressure at the wellhead shall be monitored and controlled at all times to ensure the maximum pressure on the final casing does not exceed 66 percent (%) of the mechanical integrity iii) test pressure.
 - Any failure of the ASR system monitoring and recording equipment for a period of more than forty-eight (48) hours shall be reported within twenty-four (24) hours to the Department. A written iv) report describing the incident shall also be given to the Department within five (5) days of the start of the event. The final report shall contain a complete description of the occurrence, a discussion of its cause(s) and the steps being taken to reduce, eliminate, and prevent recurrence of the event, and all other information deemed necessary by the Department.
 - The following data shall be collected and reported to the Department in Monthly Operating Reports (MORs). The MORs shall be submitted to this office (FDEP, Southeast District Office, UIC Section, P.O. Box 15425, West Palm Beach, FL 33416) and our Tallahassee office (FDEP, UIC Program, MS 3530, Twin Towers Building, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400) by the twenty-eighth (28th) day of the month immediately following the end of the V) sampling period.
 - ASR well performance: a)
 - total daily flow to/from ASR well (MG)
 - monthly maximum daily flow to/from ASR well (MG),), with peak hour flow (MGD) on the day of the month with the maximum flow
 - average, maximum and minimum daily flow rate to/from the ASR well (gpm)
 daily average, maximum and minimum injection pressure at the ASR well (psig)

 - maximum and minimum daily water level (static head at wellhead)
 - · monthly average for the above daily measurements
 - cumulative total volume injected and recovered from the well (MG)
 - Operational Testing: ASR Well ASR-1, Floridan Aquifer Monitor Well ASR MW-1, and Biscayne Aquifer Monitor Well MW-4 shall be monitored during each injection, storage and recovery cycle, in accordance with the parameters and frequency listed below: b)

I. D. NUMBER: 5006M06093 PERMIT/CERTIFICATION NUMBER: UC-06-242418 DATE OF ISSUE: EXPIRATION DATE:

SPECIFIC CONDITIONS:

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SAMPLING OF ASR WELL ASR-1

	OPERATIONAL TESTING													
		CYCLE TESTING					NORMAL OPERATIONS							
Parameter	DAILY	WEEKLY	MONTHLY	QUARTERLY	BEGINNING OF STAGE	MID STAGE	END OF STAGE	DAILY	WEEKLY	MONTHLY	QUARTERLY	BEGINNING OF STAGE	MID STAGE	END OF STAGE
Chloride (mg/l)		1, 5 ,R						·	I,S,R				,	
TDS (mg/l)		I,S,R							I,S,R			-		
Conductivity (umho/cm)		I,S,R							I,S,R					
Temperature (^O F)		I,S,R							I,S,R					
pH (standard units)	1	S,R						I	I,S,R					
Color (color units)	1	S,R						1	I,S,R					
Odor (odor threshold number)		1,S,R							I,S,R					
Total Iron (mg/l)		1,\$,R							I,S,R					
Hardness (mg/l)	·		S,R					1			S,R			
Total Alkalinity (mg/l)	1		S,R					Т			S,R			
Turbidity (NTU)	1		S,R					1			S,R			
Sulfate (mg/l)			I,S,R							1.1	I,S,R			í í
Fecal coliform (# of colonies/100 ml)			I,S,R							1, 5 ,R				
TKN (mg/l)			I,S,R							1,S,R				
Ammonia-N (mg/l)			I,S,R							I,S,R				
Gross Alpha (pCi/L)	<u> </u>				1	S	R					1	S	R
Radium-226 (pCi/L)					1	S	R		<u> </u>			I	S	R
Dissolved Oxygen (mg/l)					1	S	R					1	S	R
Iron Hydroxide (mg/l)					1	S	R	•					S	R
Primary, Secondary and Minimum Criteria				L				.			1			

Explanation

- I denotes sampling of injectate during injection phase
- S denotes sampling of water withdrawn from storage zone during storage phase
- R denotes sampling of water withdrawn from storage zone during recovery phase



DER Form 17-1.201(5) Effective November 30, 1982

I. D. NUMBER: 5006M06093 PERMIT/CERTIFICATION NUMBER: UC-06-242418 DATE OF ISSUE: EXPIRATION DATE: DRAFT

SPECIFIC CONDITIONS:

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SAMPLING OF FLORIDAN AQUIFER MONITOR WELL ASR-1 MW-1
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		OPERATIONAL TESTING						
· ·	CY	CLEI	ESTI	NORMAL OPERATIONS				
Parameter	WEEKLY	BEGINNING OF STAGE	MID STAGE	END OF STAGE	WEEKLY			
Chloride (mg/l)	I,S,R				I,S,R			
TDS (mg/l)	I,S,R				I,S,R			
Conductivity (umho/cm)	I,S,R				I,S,R			
Temperature (^O F)	I,S,R				I,S,R			
pH (standard units)	I,S,R				I,S,R			
Color (color units)	:		I,S,R		I,S,R			
Odor (odor threshold number)			I,S,R		I,S,R			
Total Iron (mg/I)			1,S,R		I,S,R			
Gross Alpha (pCi/L)		1	S	R				
Radium-226 (pCi/L)			S	R				
Dissolved Oxygen (mg/l)		1	S	R				
Iron Hydroxide (mg/l)		1	5	R	*			

SAMPLING OF BISCAYNE AQUIFER MONITOR WELL MW-4

	OPERATIONAL TESTING								
	CYCLETESTING				NORMAL OPERATIONS				
Parameter	WEEKLY	BEGINNING OF STAGE	MID STAGE	END OF STAGE	WEEKLY				
Chloride (mg/l)	1,S,R				I,S,R				
TDS (mg/l)	1,S,R				l,S,R				
Conductivity (umho/cm)	1,S,R				í,\$,R				
Temperature (^O F)	I,S,R				I,S,R				
pH (standard units)	l,S,R				I,S,R				

Explanation

I - denotes sampling of water withdrawn from monitor zone during injection stage

S - denotes sampling of water withdrawn from monitor zone during storage stage

R - denotes sampling of water withdrawn from monitor zone during recovery stage

I. D. NUMBER: 5006M06093 PERMIT/CERTIFICATION NUMBER: UC-06-242418 DATE OF ISSUE: EXPIRATION DATE: DRAFT

SPECIFIC CONDITIONS:

Samples shall be collected according to the frequency specified in the above tables under the subheading of 'cycle testing' until the Department authorizes a reduction in sampling frequency to that shown under the subheading of 'normal operations'. A request for reduction in sampling frequency shall be accompanied by a minimum of six (6) months of cycle testing data accompanied by technical justification and interpretations.

The MORs shall indicate monthly averages for all parameters sampled daily or weekly.

- The Department may require the monitoring of additional parameters if water quality c) monitoring of the Floridan and/or Biscayne aquifers or the injection fluid indicates any of the following:
 - quality of the injectate is deteriorating
 - $\begin{pmatrix} 1\\2 \end{pmatrix}$ results of the sampling indicate significant differences in water quality during consecutive sampling events
 - a source of contamination to the ASR storage zone is discovered that was not addressed (3) in the permit
- Monitor zone potentiometric surface or water table height relative to NGVD (feet of head) or d) pressure (psig) referenced to NGVD (for Floridan Aquifer Monitor Well ASR MW-1 and Biscayne Aquifer Monitor Well MW-4):
 - daily maximum sustained pressure
 - daily minimum sustained pressure
 - daily average pressure
 - monthly maximum sustained pressure
 monthly minimum sustained pressure

 - monthly average pressure
- vi) A minimum of three (3) well volumes of fluid shall be evacuated from the monitor systems prior to sampling for the chemical parameters listed above. All samples shall be analyzed by a Statecertified laboratory.
- vii) All ASR well system data submissions including Monthly Operating Reports (MORs) shall be clearly identified on each page with facility name, I.D. Number, permit number, operator's name, license number douting the system of the system o license number, daytime phone number, date of sampling/recording, and type of data. Monitor zones shall be identified by well and depth interval. The lead plant operator or higher official must sign and date each submittal. An approved summary sheet from the FDEP Southeast District Underground Injection Control (UIC) Section is attached.
- viii) All monthly reports (MORs) shall be submitted to this office (FDEP, UIC Section, P.O. Box 15425, West Palm Beach, FL 33416) and our Tallahassee office (FDEP, UIC Program, Mail Station No. 3530, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400) by the twenty-eighth (28th) day of the menth immediately following the used of the section o of the month immediately following the end of the sampling period.
- An analysis of the injectate (24 hour composite sample) for primary and secondary drinking water ix) standards (Chapter 62-550, F.A.C.) and minimum criteria, see attached list, must be submitted quarterly.
- The permittee shall be subject to all requirements and regulations of Broward County, the City of X) Pompano Beach, and the South Florida Water Management District regarding the construction, testing and operation of this ASR well system.

SPECIFIC CONDITIONS:

I. D. NUMBER: 5006M06093 PERMIT/CERTIFICATION NUMBER: UC-06-242418 DATE OF ISSUE: EXPIRATION DATE:

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- xi) If either of the following occur because of injection at the Broward County 2A Water Treatment Plant ASR system, injection into the ASR well shall cease until a water quality criteria exemption has been obtained that addresses any additional parameters exceeding water quality standards, and a well capable of monitoring the Floridan aquifer has been constructed between the Broward County ASR well and the Deerfield Beach ASR well:
 - a) The maximum contaminant level (MCL) or natural background level (whichever is poorer) is exceeded in the Floridan aquifer system monitor well for any parameter contained in the primary or secondary drinking water standards, except parameters which have been exempted (i.e., color, odor, or iron); or
 - b) Parameters already exempted (i.e., color, odor, or iron) exceed the approved alternative levels specified in a water quality criteria exemption.
- xii) Pursuant to Rule 62-4.080(3), a permittee may request that a permit be extended as a modification of an existing permit. A request for an extension is the responsibility of the permittee and shall be submitted to the Department before the expiration of the permit. In accordance with Rule 62-4.070(4) FAC, a permit cannot be extended beyond the maximum 5 year statutory limit. Should operational testing need to continue beyond the 5 years of this permit, the permittee must renew this construction permit.
- xiii) Operational testing of this ASR well shall cease upon expiration of this permit, unless an operation permit is issued by the Department, or a timely renewal application (Rule 62-4.090, FAC) for this construction permit has been submitted to the Department.
- xiv) The permittee shall unconditionally obligate themselves to plug and abandon the ASR and monitoring wells (with the appropriate Department permit) should the well or wells become a threat to the waters of the State, if the wells are no longer used, or if the wells are no longer usable for their intended purpose or other purposes as approved by the Department.
- xv) In the event the ASR well must be plugged and abandoned, the permittee shall obtain an FDEP permit, as required by Rule 62-528.645, FAC.
- xvi) The permittee shall calibrate all pressure gages, flowmeters, chart recorders, and other related equipment associated with the ASR well system on a semi-annual basis. The permittee shall maintain all monitoring equipment and shall ensure that the monitoring equipment is calibrated and in proper operating condition at all times. Laboratory equipment, methods, and quality control will follow EPA guidelines as expressed in Standard Methods for the Examination of Water and Wastewater. The pressure gages, flow meter, and chart records shall be calibrated using standard engineering methods.
- xvii) A qualified representative of the Engineer of Record shall be present for the start-up operations.

xviii)The Department shall be notified in writing of the date of commencement operations.

- b) No fluids shall be injected without prior written authorization from the Department.
- c) The only source of injectate shall be water meeting all Primary and Secondary drinking water quality standards and minimum criteria unless otherwise exempted.

I. D. NUMBER: 5006M06093 PERMIT/CERTIFICATION NUMBER: UC-06-242418 DATE OF ISSUE: EXPIRATION DATE:

SPECIFIC CONDITIONS:

7. Surface Equipment



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- a) The integrity of the monitor zone sampling systems shall be maintained at all times. Sampling lines and equipment shall be kept free of contamination with independent discharges and no interconnections with any other lines. Sampling lines shall be clearly and unambiguously identified by monitoring zone at the point at which samples are drawn. All reasonable and prudent precautions shall be taken to ensure that samples are properly identified by monitor zone and that samples obtained are representative of those zones.
- b) The ASR well and monitoring well surface equipment and piping shall be kept free of corrosion at all times.
- 8. Financial Responsibility
 - a) The permittee shall maintain the resources necessary to close, plug and abandon the ASR and associated monitor wells, at all times [Rule 62-528.435(9), F.A.C.].
- 9. Operation Permit Application
 - a) An operation permit application with applicable fee must be submitted at least sixty (60) days prior to the expiration of this permit.
- 10. Signatories
 - a) All reports and other submittals required to comply with this permit shall be signed by a person authorized under Rules 62-528.340(1) or (2), F.A.C.
 - b) In accordance with Rule 62-528.340(4), F.A.C., all reports shall contain the following certification:

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Issued this _____ day of _____, 1997

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

Carlos Rivero-deAguilar Director of District Management

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BEFORE THE STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

IN RE:

Petition for Water Quality Exemptions by Broward County OGC File No. 96-3218 Broward County

FINAL ORDER

BY THE DEPARTMENT:

On August 14, 1995, the Department received from Broward County a petition for exemptions, pursuant to rule 62-520.500 of the Florida Administrative Code. The Petitioner requested relief from rule 62-520.420 of the Florida Administrative Code (standards for Class G-I and Class G-II ground water), for an installation that will discharge into a Class G-II ground water. The exemptions are for color at an alternative level of 100 color units (secondary drinking water standard is 15 color units), iron at an alternative concentration of 3.0 mg/L (secondary drinking water standard is 0.30 mg/L), and odor at an alternative level of 6 threshold odor number (secondary drinking water standard is 3 threshold odor number). The installation is the Broward County North Regional 2A Water Treatment Plant aquifer storage and recovery (ASR) facility, which is located at the corner of SW 10 Street and US Route 1, in unincorporated Broward County.

After reviewing the petition, the Department has concluded that the requirements and criteria set forth in rule 62-520.500 of the Florida Administrative Code have been satisfied. A copy of the Department's Intent to Grant is attached as Exhibit I.

The letter with the Notice of Intent, notified the petitioner of the Department's proposed agency action and advised it of its right to a hearing pursuant to sections 120.569 and 120.57 of the Florida Statutes. On April 23, 1997, notice was given in the <u>Sun-Sentinel</u>, Fort Lauderdale, Florida, and on April 18, 1997, notice was published in the <u>Florida</u> <u>Administrative Weekly</u>, informing the public of the Department's intended action and offering an opportunity for hearing pursuant to sections 120.569 and 120.57 of the Florida Statutes. A copy of these notices are attached as Exhibits II and III, respectively.

The petitioner and interested parties having been advised of their rights under chapter 120 of the Florida Statutes, and having failed or declined to file a petition pursuant to sections 120.569 and 120.57 of the Florida Statutes are hereby deemed to have waived those rights.

Any party to this order has the right to seek judicial review of the order pursuant to section 120.68 of the Florida Statutes by the filing of a Notice of Appeal pursuant to rule 9.110 of the Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 3900 Commonwealth Boulevard, Mail Stop #35, Tallahassee, Florida 32399-3000; and by filing a copy of the Notice of Appeal, accompanied by the applicable filling fees, with the appropriate District Court of Appeal. The Notice of Appeal must be filed

within 30 days from the date this Order is filed with the Clerk of the Department.

IT IS THEREFORE ORDERED that the petition of Broward County requesting exemptions from the color, iron, and odor water quality standards set forth in rule 62-550.320 of the Florida Administrative Code as referenced in rule 62-520.420 of the Florida Administrative Code, for the ground waters specified herein is hereby GRANTED, subject to the following conditions:

- (a) The exemptions are granted for the duration of permit UC06-242418 which is for the construction and testing of the Class V raw water ASR system at the Broward County 2A Water Treatment Plant. Future exemptions must be petitioned for by the applicant in conjunction with an operation permit for any ASR project at this site.
- (b) The exemptions provide relief only for the color, iron, and odor standards contained in rule 62-550.320 of the Florida Administrative Code, as referenced in rule 62-520.420 of the Florida Administrative Code. All other ground water quality standards, including the primary drinking water standards contained in rule 62-550.310 of the Florida Administrative Code, and the minimum criteria contained in rule 62-520.400 of the Florida Administrative Code, apply to this ASR project.
- (c) The permittee shall monitor water quality in accordance with the specific conditions of construction permit UC06-242418 and any authorization for operational testing issued under that permit.

- (d) If either of the conditions addressed in 1. or 2. below occur because of injection at the Broward County 2A Water Treatment Plant ASR system, injection into the ASR well shall cease until a water quality criteria exemption that addresses any additional parameters exceeding water quality standards has been obtained, and a well capable of monitoring the Floridan aquifer has been constructed between the Broward County ASR well and the Deerfield Beach ASR well.
 - The maximum contaminant level (MCL) or natural background level (whichever is poorer) is exceeded in the Floridan aquifer monitor well for any parameter contained in the secondary drinking water standards except color, iron, or odor; or
 - Color, iron, or odor exceeds the approved alternative level of 100 color units, 3.0 mg/L, and 6 odor threshold number, respectively.
- (e) The permittee shall use the water quality data obtained during operational testing to calibrate and update the model that was used to predict that the color, iron, and odor standards would not be exceeded at the Deerfield Beach ASR well. Based on the updated model, the permittee shall determine if additional monitoring is necessary to protect underground sources of drinking water prior to obtaining an operation permit.

These exemptions, unless otherwise ordered, shall be valid for the duration of the Broward County 2A Water Treatment Plant ASR project Class V well construction permit. Additionally, the applicant must petition the Department for exemptions in conjunction with an operation permit for any ASR project at this site.

DONE AND ORDERED this <u>31</u> day of <u>July</u> 1997 in . Tallahassee, Florida.

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STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

VIRGINIÀ B. WETHERELL Secretary

3900 Commonwealth Boulevard Tallahassee, Florida

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Telephone: (850)488-1554

Copies furnished to:

Mimi Drew - TLH Richard Drew - TLH Carlos Rivero deAguilar - WPB Cynthia Christen - TLH Richard J. Deuerling - TLH Cathy McCarty - TLH Nancy Marsh - EPA Atlanta

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

In the Matter of a Petition for Water Quality Exemption, Broward County 2A Water Treatment Plant: OGC File No. 96-3218 Broward County

INTENT TO GRANT

The Department of Environmental Protection gives notice of its intent to grant water quality exemptions to Broward County, Mr. Doug Andrews, P.E., Director, Broward County Environmental Engineering Division, 2555 West Copans Road, Pompano Beach, Florida, for the proposed project as detailed in the petition specified above. The Department is issuing this Intent to Grant for the reasons stated below.

On August 14, 1995, the Department received a petition from the applicant, Broward County (County), for the exemption for an installation discharging into Class G-II ground water pursuant to rule 62-520.500 of the Florida Administrative Code. The County requested exemption from the ground water standards contained in rule 62-520.420(1) of the Florida Administrative Code. Specifically, the petition requested exemption from three secondary drinking water standards which are incorporated as ground water standards. The exemption request for color is 100 color units, the maximum contaminant level (MCL) standard is 15 color units. The exemption request for odor is 6.0 odor threshold number, the MCL standard is 3 odor threshold number. The exemption request for iron is 3.0 mg/L, the MCL standard is

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EXHIBIT I

0.30 mg/L. As a secondary drinking water standard, the standard is aesthetically based and does not pose a health threat at the requested levels. The installation is the Broward County 2A Water Treatment Plant aquifer storage and recovery (ASR) facility which is located at the corner of SW 10 Street and US Route 1, in unincorporated Broward County.

The Department has permitting jurisdiction under chapter 403 of the Florida Statutes. The project is not exempt from permitting procedures. The Department has determined that in addition to an exemption, a construction permit is required for the facility.

The Department has reviewed the above petition for the exemption under the requirements of rule 62-520.500 of the Florida Administrative Code, and hereby gives notice of its intent to grant the exemptions to the County for its aquifer storage and recovery facility based on the following findings:

(1) Granting this exemption is clearly in the public interest. Storing excess water of good quality by ASR projects for future use meets the public demand for a reliable supply of water at a reasonable cost, while not adversely affecting the environment.

The water to be used for this ASR operation has a maximum total dissolved solids concentration (TDS) of 750 mg/L. It is expected that the receiving aquifer will have a TDS concentration in the range of 1,000 to 5,000 mg/L. Since the injected fluid is to have a lower concentration of TDS and it

meets all of the primary drinking water standards and minimum standards for ground water, storing this water for future drinking water, via ASR, is in the public interest.

- (2) Compliance with presently specified criteria is unnecessary for the protection of present and future potable water supplies. Native water from the Floridan aquifer in this area is not presently being used. Desalination of water from the Floridan aquifer, in the vicinity of the proposed project, would be necessary to render this water suitable for a potable supply. Desalination is usually accomplished by reverse osmosis. Color, odor, and iron are removed by the reverse osmosis process and granting the exemption is not likely to adversely impact the treatability of water from this aquifer. Color, odor, and iron are removed during the normal treatment process used for rendering water from the Biscayne aquifer potable.
- (3) Granting the exemption will not interfere with existing uses or the designated use of the waters or of contiguous water. The Biscayne aquifer water which is proposed for injection is currently being used as a drinking water source in the Broward County area. The water to be injected is of better quality with respect to total dissolved solids than the ground water in the Floridan aquifer. There are no wells that penetrate the Floridan aquifer within the one mile area of review around this facility, therefore the existing use of the water should not be affected. There will be no impact on

quality of the contiguous water because injected water is recovered as needed and sent to the Broward County 2A Water Treatment Plant.

There should be no adverse effects to aquifers overlying the injection zone because a confining zone immediately overlies the ASR injection zone. There will also be no impact on quality of the aquifers overlying the injection zone because the aquifer overlying the injection zone is the Biscayne aquifer which is the source of the ASR water. In addition, the injected water meets all of the primary drinking water standards and all of the secondary drinking water standards with the exception of color, odor, and iron.

(4) The economic, environmental and social costs of compliance with existing criteria outweigh the economic, environmental, and social benefits of compliance. Compliance with the criteria would require that the water be treated before being injected. The operation and maintenance costs for the additional treatment process would be 45 cents per 1,000 gallons of water. There also would be energy costs associated with treating the water. Without this ASR operation, additional drinking water may have to be obtained by reverse osmosis (RO) treatment of ground water from the Floridan aquifer, desalination of sea water, or drilling new Biscayne aquifer water supply wells. The cost of using reverse osmosis to treat water from the Floridan aquifer is twice that of lime softening used to treat Biscayne aquifer

water. Desalination of seawater may cost up to ten times as much as the treatment required for water obtained from the Biscavne aquifer. There would also be an additional cost incurred for the disposal of the RO concentrate. The disposal of concentrate also would be an environmental factor. The stored water (even with the requested concentrations of color, iron, and odor) should tend to improve both the quality and yield of water from the Floridan aquifer. The economic, environmental, and social costs of compliance with the criteria, plus the energy costs associated with treating and pumping this water, outweigh the economic, environmental, and social benefits. The economic, environmental, and social benefits are a reliable supply of water at a reasonable cost, while not adversely affecting the environment or public. This is especially relevant because the receiving ground water is not currently used for potable supply, and any future potable use will require appropriate treatment technology.

(5) An adequate monitoring program approved by the Department has been established to ascertain the location of the stored water, to detect any leakage of the stored water to other aquifers or surface waters, and to detect any adverse effect on underground geologic formations or waters. This program has been designed to meet the requirements set forth in rule 62-528.615 of the Florida Administrative Code. Monitoring of the ASR system will include recharge water quality and recovered water quality. In addition, water quality will be

monitored in many Biscayne water supply wells and in a Floridan aquifer monitor well within the ASR injection zone. Monthly reporting of monitoring data will be required during the operational testing phase of the construction permit and under any subsequent operation permits.

(6) The exemption will not present a danger to the public health, safety, or welfare. The recharge water is Biscayne aquifer water which meets all primary drinking water standards. Color, odor, and iron are regulated as secondary drinking water standards. Secondary drinking water standards, by definition, are aesthetically based. Exceedence of these secondary drinking water standards at the alternative levels requested should have no adverse affect upon the health or safety of persons, or the Floridan or Biscayne aquifers. The proposed ASR operation will immediately improve public health, safety, and welfare by providing a reliable water source of suitable quality and at a relatively low cost to meet projected public demands.

The Department intends to grant these exemptions subject to the following conditions:

(a) The exemptions are granted for the duration of permit UC06-242418 which is for the construction and testing of the Class V raw water ASR system at the Broward County 2A Water Treatment Plant. Future exemptions must be petitioned for by the applicant in conjunction with an operation permit for any ASR project at this site.

- (b) The exemptions provide relief only for the color, odor, and iron standards contained in rule 62-550.320 of the Florida Administrative Code, as referenced in rule 62-520.420 of the Florida Administrative Code. All other ground water quality standards, including the primary drinking water standards contained in rule 62-550.310 of the Florida Administrative Code, and the minimum criteria contained in rule 62-520.400 of the Florida Administrative Code, apply to this ASR project.
- (c) The permittee shall monitor water quality in accordance with the specific conditions of construction permit UC06-242418 and any authorization for operational testing issued under that permit.
- (d) If either of the conditions addressed in 1. or 2. below occur because of injection at the Broward County 2A Water Treatment Plant ASR system, injection into the ASR well shall cease until a water quality criteria exemption that addresses any additional parameters exceeding water quality standards has been obtained, and a well capable of monitoring the Floridan aquifer has been constructed between the Broward County ASR well and the Deerfield Beach ASR-well.
 - The MCL or natural background level (whichever is poorer) is exceeded in the Floridan aquifer monitor well for any parameter contained in the secondary drinking water standards except color, odor, or iron; or

- Color, odor, or iron exceeds the approved alternative level of 100 color units, 6 odor threshold number, and 3.0 mg/L, respectively.
- (e) The permittee shall use the water quality data obtained during operational testing to calibrate and update the model that was used to predict that the color, odor, and iron standards would not be exceeded at the Deerfield Beach ASR well. Based on the updated model, the permittee shall determine if additional monitoring is necessary to protect underground sources of drinking water prior to obtaining an operation permit.

Pursuant to section 403.815 of the Florida Statutes, and DEP rule 62-103.150 of the Florida Administrative Code, you (the applicant) are required to publish at your own expense the enclosed Notice of Intent to Grant the Water Quality Exemption. The notice shall be published one time only within 30 days, in the legal ad section of a newspaper of general circulation in the area affected. For the purpose of this rule, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of sections 50.011 and 50.031 of the Florida Statutes, in the county where the activity is to take place. The applicant shall provide an original copy of the proof of publication to Mr. Richard Deuerling of the Department, at 2600 Blair Stone Road, Twin Towers Office Building, Mail Station 3530, Tallahassee, Florida 32399-2400, within seven days of publication. Failure to publish

the notice and provide proof of publication within the allotted time may result in the denial of the exemption.

The Department will grant the exemption unless a petition for an administrative proceeding (hearing) is filed pursuant to the provisions of sections 120.569 and 120.57 of the Florida Statutes.

A person whose substantial interests are affected by the Department's proposed exemption decision may petition for an administrative proceeding (hearing) in accordance with sections 120.569 and 120.57 of the Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Stop #35, Tallahassee, Florida 32399-3000. Petitions filed by the exemption applicant and the parties listed below must be filed within 21 days of receipt of this intent. Petitions filed by other persons must be filed within 21 days of publication of the public notice or within 21 days of their receipt of this intent, whichever first occurs. The petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the time period shall constitute a waiver of any right of that person's right to request an administrative determination (hearing) under sections 120.569 and 120.57 of the Florida Statutes, or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will only be at the discretion of the presiding officer upon the filing of a motion in compliance with rule 28-5.207 of the Florida Administrative Code.

The Petition shall contain the following information:

(a) The name, address, and telephone number of eachpetitioner, the applicant's name and address, the Department FileNumber and the county in which the project is proposed;

(b) A statement of how and when each petitioner received notice of the Department's action or proposed action;

(c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;

(d) A statement of the material facts disputed by Petitioner,if any;

(e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action;

(f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and

(g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this order. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

10

Mediation under section 120.573 of the Florida Statutes is not available for this proceeding.

DONE AND ENTERED this 12th day of March 1997 in Tallahassee, Florida.

Wether

Date

Virginia B. Secretary

> State of Florida Department of Environmental Protection The Douglas Building 3900 Commonwealth Boulevard Tallahassee, Florida 32399

Copies furnished to:

Carlos Rivero-deAguilar, DEP/WPB Richard Drew, DEP/TLH Cynthia Christen, Office of General Counsel, DEP Richard Deuerling, P.G., DEP/TLH Nancy Marsh, USEPA/Atlanta Bill Cocke, P.G. DEP/WPB Cathy McCarty, P.G. DEP/TLH

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL PROTECTION NOTICE OF INTENT TO GRANT WATER QUALITY EXEMPTION

The Department of Environmental Protection gives notice of its intent to grant water quality exemptions for the aesthetically based secondary drinking water standards for color (standard 15 color units, exemption limit 100 color units), iron (standard 0.3 mg/L, exemption limit 3.0 mg/L), and odor (standard 3 threshold odor number, exemption limit 6 threshold odor number) to Broward County, Mr. Doug Andrews Director, for the Broward County North Regional 2A Water Treatment Plant (WTP) aquifer storage and recovery (ASR) project. The exemptions are granted for the duration of the Broward County 2A WTP ASR Class V well construction permit. Future exemptions must be petitioned for by the applicant in conjunction with an operation permit for any ASR project at this site. The ASR wells are located at the Broward County 2A WTP at the corner of SW 10 Street and US Route 1, unincorporated Broward County.

A person whose substantial interests are affected by the Department's proposed exemption decision may petition for an administrative proceeding (hearing) in accordance with sections 120.569 and 120.57 of the Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Stop #35, Tallahassee, Florida 32399-3000, within 21 days of publication of this notice. The petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the time period shall constitute a waiver of any right of that person's right to request an administrative determination (hearing) under sections 120.569 and 120.57 of the Florida Statutes, or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will only be at the discretion of the presiding officer upon the filing of a motion in compliance with rule 28-5.207 of the Florida Administrative Code.

The Petition shall contain the following information;

(a) The name, address, and telephone number of each
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 Number and the county in which the project is proposed;

(b) A statement of how and when each petitioner received notice of the Department's action or proposed action;

(c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;

(d) A statement of the material facts disputed byPetitioner, if any;

(e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action;

(f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and

(g) A statement of the relief sought by petitioner, stating

precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this order. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation under section 120.573 of the Florida Statutes is not available for this proceeding.

The application is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at the Tallahassee Office, 2600 Blair Stone Road, Room 212E, Tallahassee, Florida 32399-2400. S U N - S E N T I N E L PUBLISHED DAILY FORT LAUDERDALE, BROWARD COUNTY, FLORIDA BOCA RATON, PALM BEACH COUNTY, FLORIDA MIAMI, DADE COUNTY, FLORIDA

TATE OF FLORIDA OWNTY DE BROWARD/PALM BEACH/DADE BEFORE (THE UNDERSIGNED AUTHORITY PERSONALLY APPEARED

WHO ON OATH SAYS THAT ISHE IS A DULY AUTHORIZED REPRESENTATIVE OF THE LASSIFIED DEPARTMENT OF THE SUN-SENTINEL, DAILY ENSPAPER PUBLISHED IN BROWARD/PALM BEACH/DADE COUNTY, LORIDA THAT THE ATTACHED COPY OF ADVERTISEMENT, BEING A

OTICE OF INTENT

N THE MATTER OF

ATER QUALITY EXEMPT -

N THE CIRCUIT COURT, WAS PUBLISHED IN SAID NEWSPAPER IN HE ISSUES OF

, 04/23, 1 X

AI .ANT FURTHER SAYS THAT THE SAID SUN-SENTINEL IS A EWSPAPER PUBLISHED IN SAID BROWARD/PALM BEACH/DADE OUNTY, FLORIDA, AND THAT THE SAID NEWSPAPER HAS HERETOFOR EEN. CONTINUOUSLY PUBLISHED IN SAID BROWARD/PALM BEACH/DAD OUNTY, FLORIDA, EACH DAY, AND HAS BEEN ENTERED AS SECOND LASS MATTER AT THE POST OFFICE IN FORT LAUDERDALE, IN SAI ROWARD COUNTY, FLORIDA, FOR A PERIOD OF ONE YEAR NEXT RECEDING THE FIRST PUBLICATION OF THE ATTACHED COPY OF DVERTISEMENT; AND AFFIANT FURTHER SAYS THAT HE/SHE HAS EITHER PAID NOR PROMISED ANY PERSON, FIRM OR CORPORATION NY DISCOUNT, REBATE, COMMISSION OR REFUND FOR THE PURPOSE F SECURING THIS ADVERTISEMENT FOR PUBLICATION IN SAID EWSPAPER.

(STENATURE OF AFFIANT)

WORN TO AND SUBSCRIBED BEFORE ME HIS 23 DAY OF APRIL -D. 1997

ATURE OF NOTARY PUBLIC IRCHAND

Notary Public - State of Florida My Commission Expires Jul 24, 2000 Commission # CC57 1507

NAME OF NOTARY TYPED. PRINTED OR STAMPED)

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION NOTICE OF INTENT TO GRANT WATER QUALITY EXEMPTION The Oppertment of Environmental Regulation gives notice of its intent to grant water quality exemptions for the assihetically based secondary drinking water standards for color (standard t5 color units, exemption limit 100 color (standard t5 color units, iron (standard 3 mg/L, exemption limit 3.0 mg/L, and odor (standard 3 threshold odor number, exemption limit 6 threshold odor number) to Broward County, Mr. Doug Andrews Director, for the Eroward County North Regional 2A Water Treatment Plant (WTP) àquiler storage and recovery (ASR) project. The exemptions are granted for the duration of the Broward County 2A WTP ASR Class V well constructions must be petitioned for by the applicant in conjunctions must be petitioned for by the applicant in conjunction with an operation permit for any ASR project et it this site. The ASR wells are located at the Broward County 2A WTP at the corner of SW to Street and US Route 1, unincorporated Broward County.

A.C. S. Free

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The Pattlion shall contain the following information; (s) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposad; (b) A statement of how and when each petitioner recsived notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material

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Page 1 of 4

Volume 23, Number 16, April 18, 1997 Section XII Miscellaneous

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Department of Environmental Protection

NOTICE OF AVAILABILITY

FLORIDA FINDING OF NO SIGNIFICANT IMPACT

CITY OF WAUCHULA

RECLAIMED WATER REUSE FACILITIES

The Florida Department of Environmental Protection has determined that the City of Wauchula's proposed Reclaimed Water Reuse Project will not have a significant adverse impact on the environment. The total project cost is estimated at \$8,255,000 consisting of \$1,747,000 for Phase I and \$6,508,000 for Phase II. The project is expected to qualify for a State Revolving Fund loan composed of federal and state matching funds. A full copy of the Florida Finding of No Significant Impact can be obtained by writing to: Dick Smith, Bureau of Water Facilities Funding, Department of Environmental Protection, 2600 Blair Stone Road, MS #3505, Tallahassee, Florida 32399-2400.

NOTICE OF INTENT TO GRANT

WATER QUALITY EXEMPTION

The Department of Environmental Protection gives notice of its intent to grant water quality exemptions for the aesthetically based secondary drinking water standards for color (standard 15 color units, exemption limit 100 color units), iron (standard 0.3 mg/L, exemption limit 3.0 mg/L), and odor (standard 3 threshold odor number, exemption limit 6 threshold odor number) to Broward County, Mr. Doug Andrews, Director, for the Broward County North Regional 2A Water Treatment Plant (WTP) aquifer storage and recovery (ASR) project. The exemptions are granted for the duration of the Broward County 2A WTP ASR Class V well construction permit. Future exemptions must be petitioned for by the applicant in conjunction with an operation permit for any ASR project at this site. The ASR wells are located at the Broward County 2A WTP at the corner of S. W. 10 Street and US Route 1, unincorporated Broward County.

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The Petition shall contain the following information;

(a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department File Number and the county in which the project is proposed;

(b) A statement of how and when each petitioner received notice of the Department's action or proposed action;

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Mediation under section 120.573, Florida Statutes is not available for this proceeding.

The application is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at the Tallahassee Office, 2600 Blair Stone Road, Room 212E, Tallahassee, Florida 32399-2400.

Department of Children and Family Services

Leon County residents are invited to apply for a seat on the District 2, Health and Human Services Board. The Board oversees Dept. of Children and Families dollars that are spent to meet health and social service needs in the 14-county district.

Board members represent the District's population in terms of age, gender and ethnic background. Persons interested in serving, should have demonstrated an interest in health and social service issues.

Residents of Bay, Gulf, Franklin, Calhoun, Holmes, Washington, Gadsden, Jackson, Liberty, Leon, Jefferson, Wakulla, Madison and Taylor counties also are encouraged to submit an application now for future vacancies.

The deadline for new applications is Monday, May 19, 1997. Persons who have previously applied for Board membership will be considered in the selection process and need not reapply.



STATE OF FLORIDA WATER TREATMENT PLANT CONSTRUCTION PERMIT DEPARTMENT OF HEALTH AND REHABILITATIVE SERVICES

Broward County MW (Log #8611) BCOES - 2A (BCOES - 2A/ASR Demonstration Project) August 6, 1996

PERMITTEE:

Rich Rollo, P.E., Director of Env. Engr. Broward County Office of Environmental Services 2555 W. Copans Road Pompano Beach, FL 33069

RE:

I.D. NUMBER:4060163PERMIT NUMBER:WC-06-288104DATE OF ISSUE:08/06/1996EXPIRATION DATE:08/06/2001PROJECT NAME:BCOES - 2A/ASR Demonstration ProjectPROJECT LOCATION:1390 N.E. 50 St., Pompano Beach

Dear Mr. Rollo:

Effective August 6, 1996, this permit is issued according to the provisions of Chapter 403, F.S., and Chapters 62-4, 62-550, 62-555, & 62-560, F.A.C. The above-named permittee is hereby authorized to perform the work or operate the facility shown on the approved applications, engineering plans, and other documents attached hereto or on file with Broward County Public Health Unit (BCPHU) and made a part hereof and specifically described as follows:

CONSTRUCT: One (1) 1,200-foot ASR well with a 16-inch diameter casing (1,000 feet long) using raw water from the Biscayne Aquifer for recharge and recovery; one (1) 1,200-foot monitoring well with a 6-inch diameter casing (1,000 feet long); one (1) submersible pump (1,800 gpm) for recovery; one (1) horizontal split-case centrifugal pump (1,800 gpm) for recharge; approximately 430 ft of 3-inch PVC monitor well discharge pipe and 80 ft of 16-inch DI ASR recharge/recovery pipe; associated pipings; and all related appurtenances as in the shown on the engineering plans and specifications.

SUBJECT TO: General Conditions 1-15 and Specific Conditions 1-15.

HRS Mission: To work in partnership with local communities to help to be self sufficient, experience good health and live in stable families and communities

-2-

GENERAL CONDITIONS:

1. The terms, conditions, requirements, limitations and restrictions set forth in this permit, are "permit conditions" and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, F.S. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.

2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.

3. As provided in Subsections 403.087(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested right or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in this permit.

4. This permit conveys no title to land or water, does not constitute State's recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State's opinion as to title.

5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenance) that are installed and used by the permittee to achieve compliance with the conditions of this permit as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.

7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at

(a) Determination of Best Available Control Technology (BACT)

(b) Determination of Preventions of Significant Deterioration (PSD)

(c) Certification of compliance with state Water Quality Standards (Section 401, PL 92-500)

(d) Compliance with New Source Performance Standards

14. The permittee shall comply with the following:

(a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.

(b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for the permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.

(c) Records of monitoring information shall include:

- the date, exact place, and time of sampling or measurements;
- the person responsible for performing the sampling or measurements
- 3. the date analyses were performed;
- 4. the person responsible for performing the analyses;
- 5. the analytical techniques or methods used;
- 6. the results of such analyses.

15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

-5-

SPECIFIC CONDITIONS:

1. The applicant is responsible for retaining a Florida registered professional engineer as the engineer of record in the application for supervision of the construction of this project, and upon completion, the engineer shall inspect the construction for complete conformity to the plans and specifications as approved. Appropriate certification documents [a letter of certification, one (1) set of as-built drawings, a business check or cash for \$ 40.00, copies of pressure test and bacteriological clearance results (when applicable)] shall then be provided to <u>HRS Broward County Public Health Unit (BCPHU)</u>.

2. Water system components which come into contact with drinking water shall be certified as being in conformance with ANSI/NSF Standard 61-1995 (Drinking Water System Components).

3. Delete the notes regarding "Additive Alternate" and the 16-inch DI pipe connecting ASR well and the finished water main as shown in red on Sheet C-1 of the engineering plans.

4. Add one (1) 16-inch valve as shown in red on Sheet M-1 of the engineering plans.

5. Revise Sheets E-1 and I-1 to reflect the discussed changes as shown in red.

6. Analyze the native water from the ASR well for primary standards, ammonia as N, total phosphorus as P, BOD, secondary standards, and unregulated organic contaminants for four (4) consecutive quarters and submit the test results to BCPHU.

7. Analyze the recovery stream continuously for conductivity; daily for total and calcium hardness, alkalinity, turbidity, pH, temperature, chloride, color and iron; weekly for sulfate, total nitrate and nitrite, sodium, ammonia as N, total phosphorus as P, TDS, BOD, and H2S; and monthly for total coliform.

8. Analyze the recharge stream daily for chloride, total and calcium hardness, alkalinity, turbidity, pH, temperature, conductivity, color and iron; weekly for sulfate, total nitrate and nitrite, sodium, ammonia as N, total phosphorus as P, TDS, BOD, and H2S; and monthly for total coliform.

9. Analyze the water from the monitoring well weekly for chloride, total and calcium hardness, alkalinity, turbidity, pH, temperature, conductivity, color, iron, sulfate, total nitrate and nitrite; sodium, ammonia as N, total phosphorus as P, TDS, BOD, and H2S; and monthly for total coliform.

10. Submit to BCPHU data on the transmissivity and the water movement (direction and velocity) of the aquifer covering the ASR well and the monitoring well on a quarterly basis.

• • •

Rich Rollo

-6-

August 6, 1996

11. Submit to BCPHU daily flow rate data on the recharge and recovery cycles and those in Items 7, 8, and 9 on a monthly basis.

12. The entire recovery stream shall be pumped to the head of the plant and be fully treated along with the raw water from the Biscayne Aquifer.

13. Install an audible alarm to indicate the exceedance of the 100 ppm of chloride or the equivalent conductivity limit on the recovery stream signaling the end of the recovery cycle.

14. Additional tests and requirements may be required as deemed necessary by BCPHU upon further review of submitted data and/or documents. Written approval from BCPHU shall be required before the ASR well can be put into operation on a routine basis.

15. This permit does not indicate a waiver or approval of any permits required by this agency for other aspects of the project.

Executed in Fort Lauderdale, Florida,

HRS Broward County Public Health Unit

o K. mulle

Thomas K. Mueller, P.E. Environmental Engineering Director

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Robert G. Self, M.D. Acting Senior Administrator

TKM/dn

Copies furnished to: A. Wayne Welch, P.E., Montgomery Watson Alfred Mueller, P.E., DEP Gary Back, Engineer III, Broward County Engineering Division City of Pompano Beach Building Dept.

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STATE OF FLORIDA NOTICE OF PERMIT ISSUANCE DEPARTMENT OF HEALTH AND REHABILITATIVE SERVICES

> Broward County - MW (Log #8611) BCOES - 2A (BCOES-2A/ASR Demonstration Project) August 6, 1996

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Rich Rollo, P.E., Director of Env. Engr. Broward County Office of Environmental Services 2555 W. Copans Road Pompano Beach, FL 33069

RE: **PROJECT NAME**: BCOES-2A/ASR Demonstration Project

PROJECT LOCATION: 1390 N.E. 50 Street, Pompano Beach

Dear Mr. Rollo:

Enclosed is Permit Number WC-06-288104 issued pursuant to Chapter 403, F.S.

A person whose substantial interests are affected by this permit may petition for an administrative proceeding (hearing) in accordance with Section 120.57, Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of Legal Counsel, DHRS/BCPHU, 201 West Broward Boulevard, Suite 513, Fort Lauderdale, FL 33301, within 14 days of receipt of this permit. Petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. Failure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

The petition shall contain the following information:

(a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed;

(b) A statement of how and when each petitioner received notice of the Department's action or proposed action;

HRS Mission: To work in partnership with local communities to help to be self sufficient, experience good health and live in stable families and communities

DISTRICT TEN • BROWARD COUNTY PUBLIC HEALTH UNIT • 2421 S.W. 6th AVENUE • FORT LAUDERDALE, FLORIDA 33315

(c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;

(d) A statement of the material facts disputed by petitioner, if any;

 (e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action;

(f) A statement of which rules or statues petitioner contends require reversal or modification of the Department's action or proposed action; and

(g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the position taken by it in this permit. Persons whose substantial interests will be affected by any decision of the Department with regard to the application have the right to petition to become a party to the proceeding. The petition must conform to the requirements specified above and be filed must conform to the requirements specified above and be filed (received) within 14 days of receipt of this notice in the Office of Legal Counsel at the above address of the Department. Failure to petition within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, F.S., and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5.207, F.A.C.

This permit is final and effective on the date filed with the Clerk of the Department unless a petition is filed in accordance with the above paragraphs or unless a request for extension of time in which to file a petition is filed within the time specified for filing a petition and conforms to Rule 62-103.070, F.A.C. Upon timely filing of a petition or request for an extension of time, this permit will not be effective until further Order of the Department.

When the Order (Permit) is final, any party to the Order has the right to seek judicial review of the Order pursuant to Section 120.68, Florida Statues, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules and Appellate Procedure, with the Clerk of the Department in the Office of Legal Counsel, DHRS/BCPHU, 201 West Broward Boulevard, Suite 513, Fort Lauderdale, FL 33301, and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date the Final Order is filed with the Clerk of the Department.

-3-

Executed in Ft. Lauderdale , Florida,

HRS Broward County Public Health Unit

ox muelle

Thomas K. Mueller, P.E. Environmental Engineering Director

Robert G. Self, M.D. Acting Senior Administrator

CERTIFICATE OF SERVICE

This undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF PERMIT ISSUANCE and all copies are mailed by certified mail before the close of business on August 7, 1996 to listed persons.

Clerk Stamp

FILING AND ACKNOWLEDGMENT

FILED, on this date, pursuant to Section 120.52(11), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Clerk: Jonna J. Hagle Date: August 6, 1996

TKM/dn Enclosures

Copies furnished to: A. Wayne Welch, P.E., Montgomery Watson Alfred Mueller, P.E., DEP Gary Back, Engineer III, Broward County Engineering Division City of Pompano Beach Building Dept.

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WT2 WT3					n	п	0.50			•••••	s h	
WT4					и	н						
WT5		м			и	"	4.00	MGD			\$	
WT6	f.	и	4.00	MGD	Ħ	"						<u> </u>
WT7	g.	"		-	#	н						
WT8	ĥ.					•••••				••••••		<u> </u>
WOM	. ار	Plant modifi	cation -	no cap	acity char	ge	••••••••••••••••••			• • • • • • • • • • • • • • • • • • • •		5
				1	WATER S	TORAGE I	ACILITY A	PPROV	AL			25
WS1	a.	Exceeds	0.00	MGD	- up to and	including	1.0	0 MGD			\$	<u> </u>
WS2		**			"	"	2.0	MGD			\$	``
WS3	c.	**	2.00	MGD	17	17						<u> </u>
WS4	d.	n	3.00	MGD	*	7						<u> </u>
WS5	e.	n	4.00	MGD	•••••	•••••••		•••••			\$	-
-				PUBLI	C WATER	DISTRIBL	ITION SYST		PROVA	L	1	1.5
WDM			narge	•••••					lineer #		e <u> </u>	
WD1	-		101		\$0		÷				\$	<u> </u>
WD2						<u> </u>	\$	·	linear ft	_	\$	
WD3 WD4		Water proje	n laigei ct clear	2000	ФО.		^	<u></u>	miear n.	_		
W05		Resubmittal	i of plan	s remui	rina revisia	חר					\$	
W10		Review of c	revious	iv appr	oved plans	(revision/	renewal)				\$	
	3	,										
	•										•	~
PWW	a.	Private wat	er well i	nstallat	ion	•••••		•••••••••			\$	
			0	ISITE S	SEWAGE	TREATME	NT AND DI	SPOSA	L SYSTE	EMS		
EHT	а	Holding tan	k oemii	•							\$	
ESR		Repair perr	nit								\$	
ESN		Standard si	ubsurfac	e syste	em						\$	
ESP		Prior site ev	valuation	۰							\$	
EDA	e.	Abandoned	system								\$	
EDS	f.	Single-pum	p positiv	/e dosi	ng system				•••••		\$	<u>_</u>
EDD		Duplex-pun	np positi	ve dos	ing system	۱	••••••		•••••			
EDR		Revision du	ie to po	sitive d	osing syste	em	•••••		•••••			—
EAP		I/M zone ar	inual pe	rmit		•••••					«	
EAS	J.	Amended s	ewage								····Ψ	
				-								
EP1		Plats with 5			lots						\$	—
EP2				-								
EP3		7		5								
EP4	đ.		>75								ω.Ψ <u></u>	
							NG PLACE					
SPC	а.	Plan review	v tor ori <u>c</u>	ginal co	nstruction						\$	
SPR	b.	Plan review	r for mo	dificatio	on/revision						\$	<u></u>
SPI	C.	Issuance o	f initial c				-	~			\$	—
WMI		Other (spe	cifv	DE	P	MINO	R MO	. Д.)	\$ <u>300.00</u>	
•			-	- CUST	OMER '		GINEERING		- ACCOU		•	

White — CUSTOMER

Yellow — ENGINEERING

APPENDIX B Summary of Construction Activities

Constru	ction Progress Summary
	County Office of Environmental Services
	Storage and Recovery (ASR) Demonstration Project
2A Wate	r Treatment Plant Site
Date	Description of Activities
	Preconstruction Conference
	Project Initiation (Notice to Proceed)
	Vibrate surface casing (40 ft; 24-inch steel) at MW-1 and ASR-1; install 4 pad monitor wells
	Pour temporary slab at MW-1.
	Set up rig over MW-1 with cranes.
	Conduct first sampling of pad monitor wells (PMWs).
	Begin mud-rotary drilling with nominal 12-inch bit at MW-1
	Complete pilot hole drilling to 430 feet bls. Conduct geophysical logging of MW-1 pilot hole to 430 feet bls.
	Ream pilot hole with 24-inch bit.
	Complete reaming and install 14-inch casing to 430 feet bls.
	Cement 14-inch casing with 619 sacks of neat cement.
	Resume pilot hole drilling with 12-inch bit to 1,000 feet bls.
a	Conduct geophysical logging of MW-1 pilot hole to 990 feet bis.
	Ream 14-inch borehole and install 6-inch casing to 990 feet bis.
8/31/96	Cement 6-inch casing with 625 sacks of neat cement to 990 feet bls.
9/10/96	Conduct 100-psi pressure test of 6-inch casing (1.5 psi drop in 1 hour).
	Begin setup of piping/pump system to convey water to 1 MG tank and lift station.
	Begin drilling 6-inch pilot hole with reverse-air drilling (open circulation).
	Complete pilot hole drilling and begin well development
	Complete well development. Set up for pumping test.
	Conduct 4-hour pumping test of MW-1 at 525 gpm.
	Conduct geophysical logs over open-hole interval at MW-1 to 1,200 feet bls.
	Pad monitor wells at ASR well completed and developed. Sample PMWs and submit to laboratory.
	Begin pilot hole drilling (mud-rotary) with 12-1/4-inch bit at ASR-1.
	Complete pilot hole to 420 feet bis and conduct geophysical logging.
	Ream pilot hole with nominal 36-inch bit to 410 feet bls.
	install and cement 26-inch steel casing to 397 feet bls with 967 sacks neat cement.
10/16/96	Resume pilot hole drilling at ASR well with 12-1/4-inch bit
	Complete pilot hole to 1,017 feet bls and conduct geophysical logs
	Begin reaming pilot hole to nominal 26-inch diameter to 995 feet bls.
	Install 16-inch steel casing to 995 feet bls.
11	Cement 16-inch casing with 383 sacks neat cement and 743 sacks 4% gel.
	Tag cement at 70 feet and tremie grout 116 sacks neat cement to land surface.
	Conduct 150-psi pressure test at ASR-1 16-inch casing.
	Begin reverse-air drilling with 15-inch bit. Complete reverse-air drilling to 1,200 feet bpl (TD). Begin air development.
	Complete development at 11:00 am and trip out.
	Conduct flow logs on open hole. Assemble temp, piping for step test.
	Install 14-inch bowl diameter turbine pump for step test.
	Conduct step test. Set up data logger/pressure transducers to record background.
	Conduct 24-hour constant rate (1,000 gpm) aquifer test.
	Record recovery data
	Obtain water quality sample at ASR-1 for laboratory analysis.
	Conduct final geophysical logs including cement bond log (CBL), caliper, temperature,
	dual induction, gamma, SP, fluid resistivity, LSN, and video.
	Begin demobilization of drill rig and start up of surface facility construction.
	Conduct wet tap of 20-inch raw water main and tie into ASR piping.
3/12/97	Obtain water quality sample at MW-1 for laboratory analysis.

APPENDIX C Weekly Summaries

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December 12, 1996 103715.A0

Mr. William W. Cocke, P.G. Program Manager–UIC Florida Department of Environmental Protection P.O. Box 15425 West Palm Beach, FL 33416

Dear Bill:

Subject: Broward County Office of Environmental Services (BCOES) ASR Demonstration Project; FDEP File # UC 06-242411; BCOES #1134 ASR

Weekly Summary (Newspire: Ministration and

The drilling contractor (Diversified Drilling Corp. [DDC]). conducted the 24-hour constant rate aquifer test on the ASR well. A data logger/pressure transducer system was set up to record background data, test data, and recovery data from MW-1 and ASR-1. A background water quality was obtained and will be analyzed for primary/secondary drinking water standards parameters per the permit.

Upcoming Schedule

DDC will demobilize drilling equipment including drill rig, pumps, temporary piping etc. The temporary concrete pad will be decommissioned. Subcontractors will mobilize January 1997 to construct the surface facilities for the ASR system per the contract documents, which should be completed over the next 4 months. Upon completion, an engineering report, surface facility construction certification, and record drawings will be forwarded to FDEP per the permit. We will switch from weekly to monthly sampling of the pad monitor wells now that well activities are complete–per Mr. Kwiatkowski's conversation with Mr. Bill Cocke/FDEP.

Sincerely,

CH2M HILL

DFB11776.DOC

tu 1? March

Peter J. Kwiatkowski, P.G. Project Manager

Enclosures c: Bob Leonard/BCOES Anne Murray/Montgomery Watson Members of the TAC



DAILY OPERATIONS REPORT

Project No. 103715. Ad Date 12-26-96 Client BROWARD COUNTY ASR Contractor Divises FAD DRILLING Hell No. ASA-1

Heather SUNNY WMM = 85"F	Time	· Description of Operations
Shift No. 1. Time 0700-1900	0715.	M. SCHILLIAL ABBINES OF THE SITE THE
riller & Joe Schmidt		CONTRACTOR HAS COMPLETED OLL THE DESISTA
Activity 24-HOUR POMPING TEST		PREPARATIONS FOR THE 24-HOLE PURP TEST.
Starting Depth		AN BALL . INCH ORIFICE PLATE AND MANOMETER
•		WILL BE JOC TO MEASURE THE FOR PURCH
Shift No 2 Time 1900-0700		RATE THAS DILL DISCHARGE WTO THE POD
Driller Tou Schmidt		ADD THE OTHE DILL BE POPPED BY
Activity 24-HOUR POMPIAL TEST		TWO 6- HOW PAMPS TO THE ONE MILLON GALLON
Starting Depth		STORAGE TRAK THE TRAK HAS BEEN DOA DES
-		TO THE LODGET POSSIBLE LEVEL AND WILL CONTINUE
Formation samples collected		TO BE DROIDED THROUGHT THE PONT TEST.
		M. SCHWING SETS UP THE DATA LOGGER TO MODITO
Water samples collected		BOTH THE ASK DELL AND THE MONITOR WELL
	0205	START THE 24-HOUR PLOP THAT. THE PURPHIL
		BATE WILL REMAN CONTRACT AT 1,000 6700 FOL
Deviation Survey		THE EXTREMITEST.
	1315	MARK SCHILLING DEFSITE FOR THE DAY. THE
·		CONTRACTOR WILL REMAIN ON & ITE AND MODITOR
Drilling fluid additives		PUMPING TEST THEORY THE DIGHT
Well water level		
Time Depth		
		·
•		
Heasurement reference point		
·		
elevation		
		·
Supply deliveries		
	L	

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RESIDET - MOAK SCHILLING



	Broward County ASR Demonstration Project																	
									-		Quality Da	-	~					
PMW-NE PMW-NW											PMW-SE				PMW-SW			
		Chloride	Conductivity	pН	TDS	Chloride	Conductivity	pН	TDS	Chloride	Conductivity	pН	TDS	Chloride	Conductivity	pH	TDS	
Well	Date	(mg/l)	(umho/cm)		(mg/l)	(mg/l)	(umho/cm)		(mg/l)		(umho/cm)		(mg/l)		(umho/cm)	-	(mg/l)	Comments
MW-1	8/8/96	18	495	7.2	400	10		6.56			259	7.31	190	18	439	7.25	352	Initial Sampling
MW-1	8/22/96	21.5	· · · -	6.93		17.5		6.65				7.13		44.5		7.12		
MW-1	8/29/96	20		7.14		6.6		6.64	410		+=	7.16				7.18		
MW-1	9/4/96	14		8.28				6.74	274	-		7.48	222	56.5		7.37	410	
MW-1	9/11/96	24		8.61	362	-		6.61	146			7.17	224	44		7.20		
MW-1	9/18/96	180		7.92		8	184	6.49				7.08		29		7.25		
MW-1	9/24/96	99	538	7.71	596			6.6	248			7.27	286			7.21	322	
MW-1	10/2/96 10/8/96	25.5		7.11				6.51	150			7.19				7.28		
MW-1	10/15/96	1 8 13		8.45 8.39		7	213 231	6.75 6.8				7.42 7.37				7.18		Final Sampling
ASR-1		44.5		7.33		37	871	7.27	366			7.18				7.30		
ASR-1		44.5		10.65			500	7.28				7.10				6.91		Initial Sampling
	10/15/96	7	330	10.00		15		9.61	204			7.21	240			7.42		
	10/22/96	11	235	9.48			499	7.28				7.24	236			7.07	244	
	10/31/96	25		7.56			534	7.5				7.39		33		7.12		
	11/5/96	38	463	7.21	308	35		7.2				7.31		34		7.15		
	11/13/96	. 36.2		7.26		49.5		6.98		36.5		7.21	570			7.17	264	
	11/20/96	36		7.70				6.98	628		1	7.09	320		457	7.08		
ASR-1	11/26/96	35	462	7.22	352	75	1051	7.01	682	36.5	448	7.11	320	.51	506	7.06	346	
ASR-1	12/4/96																	
	12/11/96																	
	12/18/96																	
	12/26/96					1 - E - E - E - E - E - E - E - E - E -												
ASR-1	1/2/97				ļ													
ASR-1	1/9/97																	
ASR-1	1/16/97								· .									

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Hillsboro Executive Center North 800 Fairway Drive Suite 350 Deerfield Beach, FL 33441-1831 Tel 954.426.4008 Fax 954.698.6010

CH2M HILL

December 12, 1996

103715.A0

Mr. William W. Cocke, P.G. Program Manager - UIC Florida Department of Environmental Protection P.O. Box 15425 West Palm Beach, FL 33416

Dear Bill:

Subject: Broward County Office of Environmental Services (BCOES) ASR Demonstration Project; FDEP File # UC 06-242411; BCOES #1134 ASR

Weekly Summary (Namedal 1997)

The drilling contractor (Diversified Drilling Corp. [DDC]). set up temporary piping to convey pumping test waters to the 1 million gallon storage tank. A vertical turbine test pump was set up to conduct the step pumping test. A 6-hour step test was conducted at the ASR well.

Schedule for Next Week

Conduct 24-hour constant rate (1,000 gpm) aquifer test.

Sincerely,

CH2M HILL

Maid

Peter J. Kwiatkowski, P.G. Project Manager

DFB11775.DOC Enclosures c: Bob Leonard/BCOES Anne Murray/Montgomery Watson Members of the TAC **A**

November 26, 1996

103715.A0

Mr. William W. Cocke, P.G. Program Manager - UIC Florida Department of Environmental Protection P.O. Box 15425 West Palm Beach, FL 33416

Dear Bill:

Subject: Broward County Office of Environmental Services (BCOES) ASR Demonstration Project; FDEP File # UC 06-242411; BCOES #1134 ASR

Weekly Summary (Newmber 11 - November 18)

The drilling contractor (Diversified Drilling Corp. [DDC]) conducted reverse-air drilling with a 15-inch-diameter bit from base of casing to total depth (1,200 feet bpl). The well was developed to remove fines from the borehole. Conducted flow logs (caliper, temperature, fluid resistivity, and flowmeter) on the open borehole to delineate flow zones.

Schedule for Next Week

Set up temporary piping to convey pumping test waters to the 1 million gallon storage tank. Set up test pump to conduct step pumping test. Conduct step test.

Sincerely,

CH2M HILL

Vitu 1. Thuitle

Peter J. Kwiatkowski, P.G. Project Manager

DFB/11679.DOC Enclosures c: Bob Leonard/BCOES Anne Murray/Montgomery Watson Members of the TAC CH2M HILL

Hillsboro Executive Center North

800 Fairway Drive

Suite 350

Deerfield Beach, FL

33441-1831 Tel 954.426.4008

Fax 954.698.6010

							Broward C	ount	v ASF	R Demo	nstration F	Proje	ct	·				
	Pad Monitor Well Water Quality Data																	
			PMW-NE				PMW-NW				PMW-SE			PMW-SW				
		Chloride	Conductivity	pН	TDS	Chloride	Conductivity	pН	TDS			pH			Conductivity	pH		
Well	Date			•	(mg/l)	(mg/l)	(umho/cm)		(mg/l)	(mg/l)			(mg/l)		(umho/cm)		(mg/l)	Comments
MW-1	8/8/96	18	495	7.2	400	10	150					7.31				7.25		Initial Sampling
MW-1	8/22/96	21.5	542	6.93	452	17.5		6.65				7.13				7.12		
MW-1	8/29/96			7.14		6.6		6.64				7.16				7.18	-	
MW-1	9/4/96			8.28		8.5		6.74				7.48				7.37		
MW-1	9/11/96	24	496	8.81		8	194	6.61	146			7.17				7.20		
MW-1	9/18/96			7.92			184	6.49				7.08				7.25		
MW-1	9/24/96		538	7.71		6		6.6				7.27				7.21	322	
MW-1	10/2/96			7.11		6		6.51	150			7.19				7.28		
MW-1				8.45			213	6.75				7.42				7.30		Final Sampling
	10/15/96			8.39				6.8				7.37				7.29		
ASR-1				7.33			871	7.27	366			7.18				6.91		Initial Sampling
ASR-1			448	10.65			500	7.28				7.13				7.42		
	10/15/96		330	10.29		15		9.61	204			7.24				7.07		
	10/22/96			9.48				7.28				7.39				7.12		
	10/31/96			7.56			534 690	7.5 7.2				7.31				7.15	- · ·	
	11/5/96			7.21	308 306	35 49.5		6.98			-	7.31				7.17		
	11/13/96		445	7.26	300	49.5		0.90	304		420	1.2				,		
	11/21/96					•		j										1
	11/28/96 12/4/96																	
ASR-1	12/4/90								l			l						
	12/18/96								1]								
	12/26/96]		1						
ASR-1															1			
ASR-1																		
ASR-1																		
	1/10/9/	•			1								ļ					

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WELL # ASE DAILY SHIFT REPORT

DATE(S): 11-14-96 HOURS WORKED: 8:00-15:00

Broward County ASR WELL

Sun	Mon	Tue	Wed	Thr	Frt	Set
				X		

BID PACKAGE:	Weather	clear	overcast	rein X	heavy rain
	Temp.	32-50	50-70	70-86 X	>85
	Wind	ştil	med X	Ngh X	
	Humidity	dry	moderate	humid	Report No.
		X			

	· · · · · · · · · · · · · · · · · · ·	SHIFT SUMMARY	
	OBSERVER:	Randy Skinger	START DEPTH: 1200
-	DRILLEA:	Joe Schmidt	END DEPTH: 1200
	ACTIVITY:	Development	
1.1.1 ×	SUB CONTRACTORS:		· · · · · · · · · · · · · · · · · · ·
-	FORMATION SAMPLES:		
	WATER SAMPLES:		
	TESTING:		

TIME DESCRIPTION 0800 - Talked un Joe schmidt, development is proceeding. 1000 - On site for Meeting. Cond 5000. CI 7500, waiting for Pete K. 1100 - Pete on site. Development has been terminated. - Progress Mtg. 1330 - Tulked w/ pete about details for resting. 1400 - Tulked w/ The Schwidt about Logging schedule 1500 - off site Observer's Initials M.R.J WRTC401W

PAGE 1 of ____

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WELL # ASE DAILY SHIFT REPORT

DATE(S): 11-13-96 HOURS WORKED: 074-1430

Broward County ASR WELL

Fri Sal Sun Mon Tue Wed Thr X

BID PACKAGE:	Weather	clear	overcast X	nsin X	heavy rain
	Temp.	32-50	50-70	70-85 ¥	>85
CONTRACTOR:	Wind	still	myd	high	
	Humidity	dry	moderate	humid	Report No.

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20
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TIME	DESCRIPTION
0730-	static head at 1170 22.4', flow & +1000 you
0830-	Killing Well
1000-	Drilling to 1200
	1200° Cl. 3500, Card 5500, Sample is cloudy.
	Degin well development.
1300-	Pulling off bottom (wiper ++;p).

	Post-it: Hax Note /671	11ate 11.111.96 # of 2	
-	Topete K.	From Randy S	
-	Cri Aliept	Co.	ot
WRTC401W	Lipowe #	Ithose #	
	E.a. H	Fax #	
2=97%			

Observer's Initials	34	as_
	PAGE	1 of <u>l</u>

5615868834 11-14-96 04:39PM P001 #11

R=97%

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BC ASR #2 Notes Lith- Description ASR ZONE Date 11-13-26

Notes

1070 - 1030, Limestone, pale white to Very pale Orange/gray, Recrystalized (secondary poinsity contains Reducing dog tooth Facsiliferane Warke store to park stone containing Gastypida, pleypode, Smaller Formers, Coral, and Byorne - Sacadary porofisty includes micro Vug to Vug - Moldic - Intergrammer Inter crystilline, Secondary spar is prossily Reducing Gran to well indepeted. Contains microt. > Unit Contains Echinard's F 1030-1040 AS Above As Above 1040-1050 As Above, Fassil's Include Former + Echneides 1050 - 1060 1060-1070 As Above As Above, Bale white to Gravish Orange 1070-1080 As Above 1080-1040 Limestone. Very pale Orange to Grayash Orange 1090-1101 AS Aprice with 50% Grander poorly inducated Wockestore. 50% yell inducated microtic - Vugay wackestone Unit Contains Former & Echinside As Above 1100 - 1110 As Abare 1110 - 1120 No Echinoids 1120 - 1130 - Packstone, Porsity is Intronewiar & Secondary. 1130 - 1140 Jean Raduced. Contains Forcers & Ochinaids. Abore 1140-1150 As Above 1151 - 1160 1160 - 1170 Above 4brine 1170 -1180 1180 - 1190 Abare 1100-1200 Above TP

WELL # AS #1 DAILY SHIFT REPORT

DATE(S): 11-12-96 HOURS WORKED: 7:00 - 18:00

Broward County ASR WELL

			Sun	Mon	Tue	Wed	Thr	Fri	Sa
					×				
BID PACKAGE:	Weather	clear	0	vercast X		rain		heavy ra	lin
CONTRACTOR:	Temp.	32-50	32-50 50-70		70-85 X			>85	
	Wind	still	1	med X		high			
	Humidity	dry X	m	oderate		humid		Report	No.

	SHIFT SUMMARY	
OBSERVER:	SHIFT SUMMARY Randy Skinner Joe Schmidt	START DEPTH: /ద్రామ
DRILLER:	Joe Schmidt	END DEPTH: 1170
ACTIVITY:	Drill Dilot hole	
SUB CONTRACTORS:	•	
FORMATION SAMPLES:	Every 10'	
WATER SAMPLES:	Evera 30'	
TESTING:	Head + Flow Every 60'	

TIME	DESCRIPTION
0700 -	Testing Flow + Head at 1050 bpl. Flow is 90gpm, state Head @ 24.4" water sample is suffer enriched (Block) Cond 5500, C1- 3500.
1030 -	Drilling pilot hole at 1075 bpt. Increased Flow from 90gpm to \$ 200gpm. Water sample @ 1080 bpt - cond 5500, c1-3500.
1410 -	Increased Flow while drilling from 1000 to 1105. Stoped drilling to Kill Well. Sample at 1110, cond-ssoo, cl-3500. Sample is clear, Flow @ 950gpm Static Hand = 20.5' Apl.
1630-	Killing Well to drik below 1110. Kelly down @ 1140, C1-3500. Cand 5500 Kelly down @ 1170 > well will be brought Alive & Flowed Yamson Observer's initials med

PAGE 1 of <u><</u>

WELL # ALL *2 DAILY SHIFT REPORT

Broward County ASR WELL

DATE(S): 11-11-96 HOURS WORKED: 1530 - 1800

Sun	Mon	Tue	Wed	Thr	Fri	Sat
	X					

BID PACKAGE:	Weather	clear X	overcast	rain	heavy rain
CONTRACTOR:	Temp.	32-50	50-70	70-85 X	>85
	Wind	still	med	high	
	Humidity	dry X	moderate	humid	Report No.

	SHIFT SUMMARY	
OBSERVER:	M Randol Skinner	START DEPTH: 1020
DRILLER:	Joe schmidt	END DEPTH: 1050
ACTIVITY:	Pillot hole	
SUB CONTRACTORS:		
FORMATION SAMPLES:	Every 10	
WATER SAMPLES:	Every 30	
TESTING:	static Hand - Flow Rute	

TIME DESCRIPTION 1530- Talked w/ se schmidt, drilling from 1020 shall begin at 1600 1620 - On site, Not drilling. Still installing new Kelly hose. 1700 - Drilling from 1020' bpt. Limestone 1740 - Drilling @ 1040' bit is playing off in soft formation. 1800 - Kelly Jour @ 1050', will check Flow & Head in the morning.

Observer's initials mart

WRTC401W

PAGE 1 of ____



CH2M HILL Hillsboro Executive Center North 800 Fairway Drive Suite 350 Deerfield Beach, FL 33441-1831 Tel 954.426.4008 Fax 954.698.6010

November 20, 1996

103715.A0

Mr. William W. Cocke, P.G. Program Manager - UIC Florida Department of Environmental Protection P.O. Box 15425 West Palm Beach, FL 33416

Dear Bill:

Subject: Broward County Office of Environmental Services (BCOES) ASR Demonstration Project; FDEP File # UC 06-242411; BCOES #1134 ASR

Weekly Summary (New Weekly Summary 6)

The drilling contractor (Diversified Drilling Corp. [DDC]) completed rigging up for reverseair drilling and drilled out the cement plug at the base of the casing. Pumped down the 1 million gallon storage tank. Repaired pump and kelley hose.

Schedule for Next Week

Conduct reverse-air drilling with 15-inch-diameter bit from base of casing to total depth (1,200 feet bpl). Conduct flow logs on open borehole.

Sincerely,

CH2M HILL

ita 1. Think

Peter J. Kwiatkowski, P.G. Project Manager

DFB/11607.DOC Enclosures c: Bob Leonard/BCOES Anne Murray/Montgomery Watson Members of the TAC



Broward County ASR Demonstration Project Pad Monitor Well Water Quality Data																		
		PMW-NE PMW-NW									PMW-SE			· · · · · ·	PMW-SW			[
		Chloride	Conductivity	pН	TDS	Chloride	Conductivity	pН	TDS	Chloride	Conductivity	pН	TDS	Chloride	Conductivity	ρН	TDS	
Well	Date	(mg/l)	(umho/cm)	-	(mg/l)	(mg/l)	(umho/cm)		(mg/l)	(mg/l)	(umho/cm)		(mg/l)	(mg/l)	(umho/cm)		(mg/l)	
IW-1	8/8/96	18	495	7.2		10	150	6.56	144	0	259	7.31	190	18	439	7.25	352	Initial Sampling
/W-1	8/22/96	21.5	542	6.93	452	17.5	178	6.65	260	5		7.13		44.5	467	7.12		
/W-1	8/29/96	20		7.14				6.64	410	5		7.16				7.18		
AW-1	9/4/96	14	337	8.28	272	8.5	193	6.74	274	5	332	7.48	222	56.5	515	7.37	410	
/W-1	9/11/96	24	496	8.81	362	8	194	6.61	146			7.17	224	44		7.20		
/W-1	9/18/96	180	1002	7.92	606	8	184	6.49	262	6		7.08		29		7.25		
AW-1	9/24/96	99	538	7.71	596	6	188	6.6	248	9		7.27	286	29		7.21		
AW-1	10/2/96	25.5	534	7.11		6	182	6.51	150			7.19				7.28		
AW-1	10/8/96	16	151	8.45			213	6.75	170	7	323	7.42	218	20	452	7.18	268	
/W-1	10/15/96	13	139	8.39	96	7	231	6.8	148			7.37	214		473	7.30		Final Sampling
SR-1	10/2/96	44.5	455	7.33	314	37	871	7.27	366			7.18			418	7.29		Initial Sampling
SR-1	10/8/96	6	448	10.65	276	24	500	7.28	278	32		7.13				6.91		
SR-1	10/15/96	7	330	10.29	220	15	263	9.61	204	32		7.21	240	40		7.42		
SR-1	10/22/96	11	235	9.48	166		499	7.28	282	38		7.24	236	38		7.07	244	
SR-1	10/31/96	25	306	7.56	196	27	534	7.5	256			7.39		33		7.12		
SR-1	11/5/96	38	463	7.21	308	35	690	7.2	426	34	401	7.31	254	34	381	7.15	258	
	11/14/96																	
SR-1	11/21/96																	
	11/28/96																	
SR-1																		
SR-1	12/11/96																	
	12/18/96																	
SR-1	12/26/96																	
SR-1	1/2/97																	
SR-1	1/9/97				1													
SR-1	1/16/97																	

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WELL # ASR-1 DAILY SHIFT REPORT

DATE(S): 11-8-96

Broward County ASR WELL

		Sun	Mon	Tue	Wed	Thr	Fri	Sa
							X	
Weather	clear	0	vercast	1-	rain		heavy ra	in
Temp	32-50		50-70	+	70-85		>85	
Wind	still		med	ł	high			
Humidity	dry	m	oderate		humid		Report I	No.
	Weather Temp. Wind Humidity	Temp. 32-50 Wind still	Weather clear or Temp. 32-50 Wind still	Weather clear overcast Temp. 32-50 50-70 Wind still med	Weather clear overcast Temp. 32-50 50-70 Wind still med	Weather clear overcast rain Temp. 32-50 50-70 70-85 Wind still med high	Weather clear overcast rain Temp. 32-50 50-70 70-85 Wind still med high	Weatherclearovercastrainheavy raTemp.32-5050-7070-85>85Windstillmedhigh

	SHIFT SUMMARY	
OBSERVER:	Randy Skinner	START DEPTH: 1020
DRILLER:	Jac Schwidt	END DEPTH: 1020
ACTIVITY:	Set up for Reverse Air	
SUB CONTRACTORS:	•	
FORMATION SAMPLES:		
WATER SAMPLES:		
TESTING:		
-		

TIME DESCRIPTION Rig up for Reverse air, circulate hole clean changing out Kelly hose.

Observer's initials ______

WELL # ASA *2 DAILY SHIFT REPORT

DATE(S): <u>11-7-96</u> HOURS WORKED:

Broward County ASR WELL

			Sun Mon Tu		Thr Fri Sa
					x
BID PACKAGE:	Weather	clear X	overcast X	rain	heavy rain
	Temp.	32-50	50-70	70-85 X	>85
	Wind	still	med X	high	
	Humidity	dry X	moderate	humid	Report No.

	SHIFT SUMMARY	
OBSERVER:	Randy Skinner	START DEPTH: 100
DRILLER:	Jue Schmidt	END DEPTH: 4020
ACTIVITY:	Set-up Revolse Air-	
SUB CONTRACTORS:		
FORMATION SAMPLES:		
WATER SAMPLES:		
TESTING:		

TIME

DESCRIPTION

Circulati	ip in hole	at	1020'	BP2.	Cleaning hole,	preparing for
Reverse	Air					

Observer's initials _____

WELL # ASR #2 DAILY SHIFT REPORT

DATE(S): <u>11-6-96</u> HOURS WORKED:

Broward County ASR WELL

			Sun	Моп	Tue	Wed	Thr	Fri	Sat
			L					<u> </u>	
BID PACKAGE:	Weather	clear	01	χ		rain X		heavy ra	ún
CONTRACTOR	Temp.	32-50		50-70		70-85		>85	
	Wind	still		med		high			
	Humidity	dry	m	oderate		humid	1	Report I	No.

	SHIFT SUMMARY	·
OBSERVER:	Randy Skinner	START DEPTH:
DRILLER:	Jue Schmidt	END DEPTH:
ACTIVITY:	Drillion out Cement	
SUB CONTRACTORS:		· · ·
FORMATION SAMPLES:		
WATER SAMPLES:		
TESTING:		

TIME	DESCRIPTION	
(Phone of Drilling	out Cement, Repairing Circulation pump.	

Observer's initials _____6

PAGE 1 of

WRTC401W

WELL # 2 12 DAILY SHIFT REPORT

DATE(S): 11-5-96 HOURS WORKED:

Sun Mon Tue Wed Thr Fri Sat

Broward County ASR WELL

BID PACKAGE:	Weather	clear	overcast	$\overset{\mathrm{rain}}{\mathbf{X}}$	heavy rain
	Temp.	32-50	50-70	70-85	>85
	Wind	still	med	high	
	Humidity	dry	moderate	humid	Report No

		SHIFT SUMMARY	
	OBSERVER:	SHIFT SUMMARY Randy Skinner Ja: Schmidt	START DEPTH: 1020
	DRILLER:	Jo: Schmidt	END DEPTH:
-	ACTIVITY:		
	SUB CONTRACTORS:		
	FORMATION SAMPLES:		
	WATER SAMPLES:		
	TESTING:	······································	

TIME

DESCRIPTION

Cement Tog at 920', begin drilling cement.

Observer's initials _____

WELL # ART DAILY SHIFT REPORT

DATE(S): 11-4-96

Sun Mon Tue Wed Thr Fri Sat

Broward County ASR WELL

Temp.	32-50	50-70	70-85	>85
Wind	still	med	high	
Humidity	dry	moderate	humid	Report No

		SHIFT SUMMARY		
	OBSERVER:	Kandy SKINAY	START DEPTH:	
Y	DRILLER:	Joe Schmidt	END DEPTH:	
	ACTIVITY:			
	SUB CONTRACTORS:			
	FORMATION SAMPLES:			
	WATER SAMPLES:			
	TESTING:	· · · · · · · · · · · · · · · · · · ·		

TIME	DESCRIPTION	
Drillers	are preparing to Drill pilot hole	-
	Value Was left open, allowing Mil-gul Tank to,	<i>⊱∕11</i> ,
	Need to drain Tank to Drill a Test Well.	

Observer's initials Za R.R.

WRTC401W

CH2M HILL Hillsboro Executive Center North 800 Fairway Drive . Suite 350 Deerfield Beach, FL 33441-1831 Tel 954.426.4008 Fax 954.698.6010



November 15, 1996

103715.A0

Mr. William W. Cocke, P.G. Program Manager - UIC Florida Department of Environmental Protection P.O. Box 15425 West Palm Beach, FL 33416

Dear Bill:

Subject: Broward County Office of Environmental Services (BCOES) ASR Demonstration Project; FDEP File # UC 06-242411; BCOES #1134 ASR

Weekly Summary (October 28 - November 1)

The drilling contractor (Diversified Drilling Corp. [DDC]) completed cementing of the 16-inch steel casing with neat cement via the tremie method from 70 feet bpl to pad level. The well was allowed to set 24 hours prior to set up for the pressure test. A successful pressure test was conducted on November 1, 1996, as witnessed by Mr. Mark Silverman/FDEP. Cleaned mud pit of cuttings. Rigged up for reverse-air drilling.

Schedule for Next Week

Complete set up for reverse-air drilling and drill out cement plug at base of casing.

Sincerely,

CH2M HILL

Vite Minet

Peter J. Kwiatkowski, P.G. Project Manager

DFB/11606.DOC Enclosures c: Bob Leonard/BCOES Anne Murray/Montgomery Watson Members of the TAC

							Broward C	ount	V ASF	Demo	nstration P	Proie	ct			· · · · · ·	i	
	•										Quality Da		•••					
			PMW-N				PMW-NW			PMW-SE					PMW-SW			
		Chloride	Conductivity	pН	TDS	Chloride	Conductivity	pН	TDS	Chloride	Conductivity	pН	TDS	Chloride	Conductivity	pН	TDS	
Well		(mg/l)	(umho/cm)		(mg/l)		(umho/cm)		(mg/l)		(umho/cm)		(mg/l)		(umho/cm)		(mg/l)	
MW-1	8/8/96			7.2								7.31	190			7.25		
MW-1				6.93												7.12		
MW-1	8/29/96	20							410							7.18		
MW-1 MW-1	9/4/96 9/11/96		337 496	8.28 8.81	272 362	8.5 8	193 194	6.74 6.61	274 146			7.48	222 224	56.5 44		7.37		1
MW-1	9/18/96	180		7.92		-	184	6.49				7.08			-	7.25		
MW-1	9/24/96			7.71	596		188	6.6				7.27	286			7.21	322	
MW-1	10/2/96			7.11			182	6.51	150			7.19	276			7.28	308	
MW-1	10/8/96			8.45			213				323	7.42	218			7.18	1	
<u>MW-1</u>	10/15/96	13	139	8.39	96		231	6.8				7.37	214			7.30		Final Sampling
ASR-1	10/2/96	44.5	455	7.33	314		871	7.27	366		379	7.18			418	7.29	292	Initial Sampling
ASR-1		-		10.65			500					7.13			+	6.91	242	
-	10/15/96		330	10.29				9.61	204			7.21	240			7.42		
	10/22/96		235	9.48			499	7.28	282			7.24	236			7.07	244	
	10/31/96		306	7.56	196	27	534	7.5	256	27	376	7.39	344	33	389	7.12	270	1
	11/7/96 11/14/96																	
	11/21/96																	
	11/28/96																	1
ASR-1																		
	12/11/96																	
	12/18/96			•														
	12/26/96				1													
ASR-1																		
ASR-1																		
ASR-1	1/16/97																	
ASR-1	1/16/97																	

.

CASING PRESSURE TEST

Project: Well: Driller: Date: Casing Depth: Witnessed By:	Class V ASR Diversified D 1-Nov-96 995 feet bpl Mark Silverm	t Demonstration Project I Well (16-inch Diameter) rilling Corp. (Joe Schmidt) nan, P.G./FDEP/West Palm Beach owski, P.G./CH2M HILL
Remarks: Gauge: Results:	Cement plug	at base of casing -psi gauge; 0.5 psi increments PASSED

Time	Elapsed Time (min)	Pressure (psi)	Differential (psi)	Comments
9:13 AM	0	150.75	0.00	Start test
9:18 AM	5	150.10	0.65	
9:23 AM	10	149.50	1.25	
9:28 AM	15	148.75	2.00	
9:33 AM	20	148.25	2.50	
9:38 AM	25	147.75	3.00	
9:43 AM	30	147.00	3.75	
9:48 AM	35	146.50	4.25	
9:53 AM	40	146.00	4.75	
9:58 AM	45	145.25	5.50	
10:03 AM	50	144.75	· 6.00	
10:08 AM	55	144.25	6.50	
10:13 AM	60	143.50	7.25	End test.
10:14 AM		143	0	Bleed off pressure
10:15 AM		108	1 gallon	
10:15 AM		77	1 gallon	
10:16 AM		44	1 gallon	
10:16 AM		12.5	1 gallon	
10:17 AM		0	0.3 gallon	4.3 galions total

DAILY OPERATIONS REPORT

Project No. 103715. NORD Date 10-28-96 Client BROWNED COUNTY

Contractor DIVIRSIFIED DRILLING

	i	1
Weather SUNNY = 85°F	Time	- Description of Operations
Shift No. 1 Time 0700-1900	1700	M. SCHILLING ARRIVES ON SETE. THE CONTRACTOR
Driller Joe Schmiot		IS IN THE PROCESS OF SETTING UP TO CONDUCT
ICTIVITY TALLING CEMENT AND BANKING TO		THE SECOND STAGE OF CEMENTING ON THE 16 WEL
LAND SUPPORT ON 10" CAMPLE TO FORTER DE LAND SUPPORT ON 10" CAMPLE TO FORTER.		CASING TAL OF THE TOP OF THE FIRST STALE
· · · ·		OF CEMENT IS AT TO FELT B.P.L. AND THE TREME
Shift No Time		WAS THEN RULES OF TO 62 FEET B.P.L.
riller	1305	START PREFLUSH OF TREMLE WITH H.O.
Activity		SWITCH TO ZUMPING NENT CLIMENT. A TOTAL OF
Starting Depth		35 BOLS OF H.O RUMPED W REFLUSH.
		STOP FUMPING DEAT CEMENT AS CEMENT IS AT
Formation samples collected	1740	THE SURFACE. START FUSHING TREASE WITH
		H.O. A TOTAL OF 26 BOLS OF NEAT CEMENT
water samples collected		LOAS PUMPED.
·	1721	STOP FLUSHING IN ITH HOO. A TOTAL OF 1/2 POL
•		Pomres.
Deviation Survey	1730	M. SCHILLING OFFSITE THE CONTRACTOR IS
		IN THE PADCESS OF UN BILLING THE CEMENT
		PUMPER AND UPON COMPLETION WILL LET
Drilling fluid additives		THE WELL SIT OVERNIGHT TO ALLOW THE CEMENT
		TO CURE.
	[
······		
Well water level		
Time Depth		· · · · · · · · · · · · · · · · · · ·
Measurement reference point		
alayatian		
elevation		
Supply delivering		
Supply deliveries		
		· ·
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CH2M HILL

Hillsboro Executive Center North 800 Fairway Drive Suite 350 Deerfield Beach, FL

Tei 954.426.4008 Fax 954.698.6010

33441-1831

October 31, 1996

103715.A0

Mr. William W. Cocke, P.G. Program Manager - UIC Florida Department of Environmental Protection P.O. Box 15425 West Palm Beach, FL 33416

Dear Bill:

Subject: Broward County Office of Environmental Services (BCOES) ASR Demonstration Project; FDEP File # UC 06-242411

Weekly Summary (October 21 - October 26, 1996)

The drilling contractor (Diversified Drilling Corp. [DDC]) completed pilot hole drilling within the 26-inch casing with a 12-1/4-inch bit with mud circulation to approximately 1,017 feet bls. Conducted geophysical logs. Submitted casing seat request to FDEP for concurrence. Reamed nominal 26-inch hole to approximately 1,000 feet bls. Install 995 feet of 16-inch steel casing. Cemented in place with 4-percent gel and neat cement via pressure grout method.

Schedule for Next Week

Conduct pressure test on 16-inch casing. Clean mud pit of cuttings. Rig up for reverse-air drilling.

Sincerely,

CH2M HILL Hingth

Peter J. Kwiatkowski, P.G. Project Manager

DFB/11516.DOC Enclosures c: Bob Leonard/BCOES Anne Murray/Montgomery Watson Members of the TAC

							Broward C						ct					
									r Wel	Water	Quality Da	ta						
		I	PMW-NE				PMW-NW			PMW-SE Chloride Conductivity pH TDS			PMW-SW Chloride Conductivity pH TD					
			Conductivity	pН			Conductivity	рн				рн			(umho/cm)	рп	(mg/l)	Comments
Well	Date	(mg/l)	(umho/cm)		(mg/l)		(umho/cm) 150	6.56	(mg/l) 144		(umho/cm)	7.31	(mg/l) 190	18		7.25		Initial Sampling
йW-1 иW-1	8/8/96 8/22/96	18 21.5		7.2 6.93		10 17.5	178	6.65		-		7.13		44.5		7.12	364	
WW-1	8/29/96	21.5				6.6	158	6.64	410			7.16		52		7.18		
MW-1	9/4/96	14		8.28		8.5	193	6.74	274	5		7.48		56.5		7.37	410	
MW-1	9/11/96	24		8.81	362	8	194	6.61	146	8		7.17	224	44		7.20		
MW-1	9/18/96	180		7.92		-	184	6.49		6		7.08		29	459	7.25	318	
NW-1	9/24/96	99		7.71			188	6.6	248	9	372	7.27	286	29		7.21	322	
WW-1	10/2/96	25.5	534	7.11	382	6	182	6.51	150		+	7.19		23.5		7.28		
VW-1	10/8/96	16		8.45	I III	7	213	6.75	170			7.42		20		7.18		
MW-1	10/15/96	13	139				231	6.8				7.37	214	26		7.30		Final Sampling
ASR-1		44.5		7.33			871	7.27	366			7.18		39		7.29		Initial Sampling
ASR-1		6		10.65			500	7.28	278			7.13		30		6.91	242	
	10/15/96	7		10.29		15	263	9.61	204			7.21	240			7.42		
	10/22/96	11	235	9.48	166	24	499	7.28	282	38	391	7.24	236	38	392	7.07	244	
	10/31/96																	
	11/7/96																	
	11/14/96 11/21/96	•																
	11/28/96																	
ASR-1																		
	12/11/96																	
	12/18/96																	
	12/26/96																	
ASR-1	1/2/97																	
ASR-1																		
ASR-1	1/16/97																	

WRTC401W

WELL # ASR-1 DAILY SHIFT REPORT

Observer's initials

	Well:	ASR Well					
	Depth:	995	feet bls				
	Diameter:	24.	inch (O.D.)				
	Project No.:	103715.A0					
	Date:	DaraTime					
រ		Welding	Centralizer			Total	ז
ľ	Pipe	Completed	Location	Heat	Length	Length	
	Number	(time)	(ft from bottom)	Number	(feet)	(feet)	
0-25-96	1	10:35 Pin	5,20	Y69147	42,10	37.6	 -& 4
	2	11:05 pm	40	A81027	42.05	79.65	1
	3	11:40 An	120	Y 69147	42.10	121-75	1
	4	12:25 Pm		467147	42.10	163.85	
	5	12:55 Pm	200	4691417	42.10	205.95	
-26-96	6	1:35 Am		A81027	412.05	248	-
-	7	2:10		A81027	412.05	290.05	-
	8	2: 12	310-	A81027	42-10	232-15	
	9	3:37	dires.	<u> </u>	42.05	374.20	-
	10 11	4:35	415-	A810:27 V69147	42.00	416.30	-
ŀ	12	5:25	300-	YC2/117	42.03	500.45	┨.
	13	7:25		Y69147	42.10.	542.55	
	14	- 8:20		¥691417	42,05	\$84.60	1
	15	9:00	620	Y 67147	42.10	626.70]
	16	9:50		Y67147	42.14	668.80	1
	17	10:26	710	167147	42.10	710.90	
	18	11:08		Y6+147	42.10	753.00	4
	19	11:48		169147	42.10	795.10	-
	20	12:30	830`	Y 69147	42.05	837.15	
-	21	13:05		<u> 821027</u>	42.05	921.25	
	22 23	17:45	9201	<u> 469147</u> VG9147	42.10	963.35	1
-	24	15:24		467147	42.05		1
		12.24		767.47			1
	26					- 7.	S. Sstr.
	27					- 31	Stick-
	28					= -10	
	29						
	30					100541	
	31	-				-19-0	4
	32					= 995. 4	
	33			<u></u>			-
	34						
	35						
	3637			·····			
	38					<u>}</u>	1
	39						1.
	40		<u> </u>				1

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WELL # ASR-1 DAILY SHIFT REPORT

DATE(S): 10-25-96 HOURS WORKED:

Broward County ASR WELL									
			Sun	Mon	Tuə	Wed	Thr	Fri	Sa
BID PACKAGE:	Weather	clear	0	vercast		rain		heavy ra	ain
CONTRACTOR:	Temp.	32-50	50-70		70-85			>85	
	Wind	stiil		med		high		,	
	Humidity	dry	m	oderate		humid	. 1	Report	No.

		SHIFT SUMMARY	
	OBSERVER:	M- Randy Skinger	START DEPTH:
	DRILLER:	Toe Schmidt - Bis Schmidt	END DEPTH: 1017
-	ACTIVITY:	Ream hile- set casing.	
	SUB CONTRACTORS:		
-	FORMATION SAMPLES:		
	WATER SAMPLES:		
	TESTING:		
			······································

PAGE 1 of

WELL # ASR-1 DAILY SHIFT REPORT

DATE(S): <u>/0-24-96</u> HOURS WORKED:

Broward County ASR WELL Wed Fri Sun Mon Tue Thr Sat X overcast rain heavy rain Weather clear X BID PACKAGE: ____ 50-70 70-85 >85 32-50 Temp. X CONTRACTOR: Wind still med high X moderate Report No. humid Humidity dry X

		SHIFT SUMMARY	
-	OBSERVER:	M. Randal Skinner	START DEPTH:
	DRILLER:	Toe Schwidt - BirB Schmidt	END DEPTH: 1017
	ACTIVITY:	Praming hele-	
	SUB CONTRACTORS:		
—	FORMATION SAMPLES:		
	WATER SAMPLES:		
	TESTING:		

TIME DESCRIPTION -> 1500 - Up date, Reaming it 810' bpl. Talked with see Schmidt, will be ready to run caring at 0700/Friday (10-25-26). Reaming through Hard day is going sion but steady. Casing is an site. - Drillers are going 24mm a day.

WRTC401W

Observer's initials

WELL # ASR- 2 DAILY SHIFT REPORT

DATE(S): 10-23-96 HOURS WORKED:

Broward County ASR WELL

			Sun	Mon	Tue	Wed	Thr	Fri	Sa
						X			
BID PACKAGE:	Weather	clear	ov	ercast X		rain		heavy ra	in
CONTRACTOR:	Temp.	32-50	5	0-70		70-85 X		>85	
	Wind	still		med X		high			
	Humidity	dry	{	oderate <		humid		Report	No.

		SHIFT SUMMARY	
	OBSERVER:	Kandy Skinner	START DEPTH:
	DRILLER:	Joe Schmidt - Burry Schmidt	END DEPTH: 10/7
	ACTIVITY:		
	SUB CONTRACTORS:		
-	FORMATION SAMPLES:		
	WATER SAMPLES:	· · · · · · · · · · · · · · · · · · ·	
	TESTING:		
	WATER SAMPLES:		

TIME DESCRIPTION 1000 Rigging up to Ream pilot hole TD = 1000 for 25 16 Casing. Night crew will arive to drill 24.44/day tonight, so casing can be set by weekend.

Observer's initials 226

WELL # ASK 2 DAILY SHIFT REPORT

.L				н		10-22-90					
			Sun	Mon	Tue	Wed	Thr	Fri	Sat	2	
	Weather	clear	overcast			rain		heavy rain			
	Temp.	32-50		50-70		70-85		>85	~		

med X

moderate

×

still

dry

X

high

humid

Report No.

Broward County ASR WELL

BID PACKAGE:

CONTRACTOR:

	SHIFT SUMMARY	
OBSERVER: 2	Candy Skinner	START DEPTH: 🙇 900
DRILLER:	Jee Schnidt	END DEPTH: 1017
 ACTIVITY:	Pillot Lale_	
SUB CONTRACTORS:	plaven 10	
 FORMATION SAMPLES:		
WATER SAMPLES:		
TESTING:		
_		

Wind

Humidity

TIME DESCRIPTION 0800 On Site Drilling pilor hole from 8:30' Clay is very solid. Drilling is going very star through the lover their Drillip at ismy a 1200 - Still Drilling in day. TR amounts of Limestone. Drillig at rommilter - 2 1330 - Increasing Linester, Drilling rate at Smallt, at 200, Should TO hole by 7:00pm 1500. The pilot hole and 1017 bpl. Relayed Into to pete - Logger to be on site at 1750.

WRTC401W

Observer's initials

WELL # AS2-1 DAILY SHIFT REPORT

Sun

Mon

DATE(S): <u>/0-21-96</u> HOURS WORKED:

Thr

Fri Sat

Wed

Tue

Broward County ASR WELL

WRTC401W

	14/ 4h [alaar	everent l	rain	heavy rain
BID PACKAGE:	Weather	clear	overcast	TALIO	neavy rain
CONTRACTOR:	Temp.	32-50	50-70	70-85 ×	>85
	Wind	still	med X	high	
	Humidity	dry	moderate X	humid	Report No.

		A SHIFT SUMMARY	
-	OBSERVER:	Kandy Skinner	START DEPTH: <u>740</u>
	DRILLER:	Joe Schmidt	END DEPTH: 900
	ACTIVITY:	pilor hole.	
	SUB CONTRACTORS:		
-	FORMATION SAMPLES:	Every IUL	
	WATER SAMPLES:		
	TESTING:		

TIME DESCRIPTION 1200 - Drillers on site After Weekerd, TIH from Casing. Hole is a - Little Tight in clay, Spinning to better. 1700 - Drilling at \$30 bpt. Very stud. dvilling at 15mm/77. Should TD hole Tomorow.

Observer's initials 725

BCOES ASR Demonstartic Project Notes Lithologic Log - BC ASR 2 System 2A ____ Date _10/22/96 0-10 No Sample 10-20 AS Above 20-30 AS Above 30-40 Lineston, white to yellowish Orange, moderate to well committed Well intrated. Texture is missible. Appendite to be recrystallised Castan's 15th by Utune - broken shere meternal moderate Denish 40.20 As Above with 25-350 white Softier Shell motion 50.60 As Above Linestone, pak white to yelliwish Orange, Openge to Transluint. 60.70 Reception Landestern 4 parkstones. Depositions succe miningly Rock is mostly the call to part. Well concerted, but compart is secondary. purchildy is inorderate, 4 grains Shell debris Forams, & cale said. To remound is of phisphite Diagenois is notour driven with Vides comparents person ty evolution & Racystullization. Biotics taker 15-2595 70 - 20 With The amounts of Quarte Sand & Silt. AS Above 50 - 90 AS Above AS Above, but mostly pale white. Very little yellowish except 90-100 & Biotics total 5-15%, prschly du to chemical destruction AS above 110 -110 110-120 11 120-110 11 130 1018 łs. 140-152 150-160 4 161-170 As Above 12-180 Linestone, pale white to fight gray. Successe Teature. 180-130 Limestine is said Nich (pock store) is Pourgstellied. Sintris Make yo Rick Volume and are marry Britten, poros to is Isw, 4 is Intragenerative customs mine phyphate 9 is locally mice the

GO-95 (10/89)

Above

Æ.

Notes

	Date
200-210	AS Above
210 - 220	As Above
20 230	
230-240	As Above
240-250	AS Above
250-260	AS Abric
260-270	
<u>280 270</u> 270-280	11
280-290	11
290-300	AS Above Biodics Incleased to 15% of 75kg1 Uslame
300-310	As Above
310 -320	SONO of Volume AS Abose
510	20% Silly Limestone, Olive grain to light Green Callite cement, moderately
	cemented. Contains some sand size matteriel of TA philiphote.
	Shell matter al is Rais unit is locally clastically based
320-320	
520-520	As Above
	70% SIHy Linestore -
330-740	As Abre but 16%
<u> </u>	12 1100.0 001 10.0 101/2 -
340-350	Unit is comprised of All green sith limestore. Ar Above.
5 10 530	(11+1) comprised as his green sing considered of chile due to
	Transats of your Line Store are Runded + are due to
350-360	AS Above
1	
360.370	
<u>370-336</u>	11 bet depice the Clastic based
030 320	" Matterial is clay based - VS- Lune mud based. Montenerland
310 42.7	1
4:2-410	1
410-420	
420-433	
430-440	
410-430	" Clay is very dry.
410.460	

GO-95 (10/89)

Notes

	Date
460-470	As Above
470 - 430	
470-470	1,
490-500	4,
500-650	As Above
• • • • •	Unit becomes wetter towards bottomon, but maintains
	Mitman Muche features & Green color.
650-660	Clay, Detorns plastically, Olive grees to light green Castain
	mino= amount of about, clay store, no foscil, No por sty
660-670	As Abive
670-680	11
620 690	()
620-700	£ <
· · · · · · · · · · · · · · · · · · ·	
700-800	A: Abrive
800-810	AS Above
810-820	έι
820 830	·/
830-840	·//
840-850	95th AS Abire
	Sta Lineston to sittly lineston modium to duck Grey, No powerty
	Chalky Textus, pour committee no biotics.
\$50 360	As Abure
260-370	As Above
875-390	AS Above with 70 % clay
	30% Linestone
8310-890	50% / 50%
820-20	25th clay
	75 1/2 Linestore. Tan to green, phasohote rich containing "few"
9	Biotres including shall debris a formant Pointy is law. poonly
	indusated, Cement is reduced. Texture is granice to successe.
900-910	As Aque

GO-95 (10-29)

Notes

__ Date _____ Q10 920 AS Above As Above 120 230 AS Above with 150% clay 230-940 85% Linestore Increase in biotics & pointer 940-250 As Above. Limestone, pule white to light grey, Recrusterized micritic workestore 750 - 960 to porkstore. Desarty is commen - as Intergrander Interpretice. moldic. Dousside is deministly secondary. well Endusted - locally Contains coarse par coment, & Infilling (powerfy Redwing callede). biotics include Reef faune (pleypole, Costeppeda, bryezere, + Smuller forans). AS Abore 960-970 As Above 97=-980 11 480 990 47 990 - 1000 11 1000 -- 1010 4 1010 - 1017 TD of Buchole

30-95 (10-95)



CH2M HILL Hillsboro Executive Center North 800 Fairway Drive Suite 350 Deerfield Beach, FL 33441-1831 Tel 954.426.4008 Fax 954.698.6010

October 29, 1996

103715.A0

Mr. William W. Cocke, P.G. Program Manager–UIC Florida Department of Environmental Protection P.O. Box 15425 West Palm Beach, FL 33416

Dear Bill:

Subject: Broward County Office of Environmental Services (BCOES) ASR Demonstration Project; FDEP File # UC 06-242411

Weekly Summary (October 14–October 18, 1996)

The drilling contractor (Diversified Drilling Corp. [DDC]) resumed pilot hole drilling within the 26-inch casing with a 12-1/4-inch bit with mud circulation.

Schedule for Next Week

Complete pilot hole to approximately 1,000 feet bls. Conduct geophysical logs. Submit casing seat request to FDEP for concurrence. Ream nominal 26-inch hole to approximately 1,000 feet bls. Install approximately 1,000 feet of 16-inch steel casing. Cement in place with neat cement via pressure grout method.

Sincerely,

CH2M HILL

Mouth

Peter J. Kwiatkowski, P.G. Project Manager

DFB11499.DOC Enclosures c: Bob Leonard/BCOES Anne Murray/Montgomery Watson Members of the TAC

							Broward C	ount	v ASF	R Demo	nstration F	Proie	ct					
									-		Quality Da	•	•					
			PMW-NE				PMW-NW	PMW-SE				PMW-SW				T		
			Conductivity	рН			Conductivity	pН				ρН			Conductivity	рН	TDS	
Well		(mg/l)	(umho/cm)		(mg/l)		(umho/cm)			(mg/l)	(umho/cm)			(mg/l)	(umho/cm)		(mg/l)	
MW-1 MW-1	8/8/96 8/22/96	18 21.5	495 542	7.2 6.93		10 17.5	150 178	6.56 6.65				7.31 7.13	190 264	. –		7.25 7.12		Initial Sampling
MW-1	8/29/96	21.5	533	7.14	308	6.6	158	6.64				7.13				7.12		
MW-1	9/4/96	14	337	8.28	272	8.5	193		274	5		7.48				7.37	410	
MW-1	9/11/96	24	496	8.81	362	8	194	6. 6 1	146		364	7.17	224			7.20		
MW-1	9/18/96	180	1002	7.92	606		184	6.49	262			7.08				7.25	318	
MW-1 MW-1	9/24/96 10/2/96	99	538	7.71	596		188	6.6	248	9		7.27	286			7.21	322	
MW-1		25.5 16	534 151	7.11 8.45	382 140	6	182 213	6.51 6.75	150 170	16 7		7.19 7.42				7.28 7.18	308 268	
h	10/15/96	13	139		96		231	6.8				7.37				7.10		Final Sampling
ASR-1		44.5	455	7.33	314	37	871	7.27	366			7.18				7.29		Initial Sampling
ASR-1	10/8/96	6	448	10.65	276	24	500	7.28		32		7.13				6.91	242	
ASR-1	10/15/96	7	330	10.29	220	15	263	9.61	204	32	386	7.21	240	40	414	7.42	256	
	10/24/96											i						
	10/31/96 11/7/96						1											
	11/14/96						1											
	11/21/96					1												
	11/28/96																	
	12/4/96																	
	12/11/96 12/18/96																	
	12/18/96																	
	1/2/97																	
	1/9/97																	
	1/16/97					1												

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CH2M HILL Hillsboro Executive Center North 800 Fairway Drive Suite 350 Deerfield Beach, FL 33441-1831 Tet 954.426.4008 Fax 954.698.6010

October 16, 1996

103715.A0

Mr. William W. Cocke, P.G. Program Manager–UIC Florida Department of Environmental Protection P.O. Box 15425 West Palm Beach, FL 33416

Dear Bill:

Subject: Broward County Office of Environmental Services (BCOES) ASR Demonstration Project; FDEP File # UC 06-242411

Weekly Summary (October 7 - October 11, 1996)

The drilling contractor (Diversified Drilling Corp. [DDC]) conducted pilot hole drilling to approximately 430 feet bls. Conducted geophysical logs on the mudded borehole. Reamed pilot hole to a nominal 35 inches to 400 feet bls. Installed approximately 400 feet of 26-inch-diameter steel casing. Cemented in place with neat cement via pressure grout method.

Schedule for Next Week

Resume pilot hole drilling within 26-inch casing with 12-1/4-inch bit with mud circulation to approximately 1,000 feet bls. Conduct geophysical logs. Submit casing seat request to FDEP for concurrence.

Sincerely,

CH2M HILL

tu Minutes

Peter J. Kwiatkowski, P.G. Project Manager

DFB11419.DOC Enclosures c: Bob Leonard/BCOES Anne Murray/Montgomery Watson Members of the TAC

									-		nstration F Quality Da	•						
		Ĺ	PMW-NE				PMW-NW			PMW-SE				PMW-SW				
		Chloride	Conductivity	pH	TDS	Chloride	Conductivity	pH	TDS	Chloride			TDS	Chloride	Conductivity		TDS	
Well	Date	(mg/l)	(umho/cm)		(mg/l)		(umho/cm)				(umho/cm)		(mg/l)			·	(mg/l)	Comments
MW-1	8/8/96		495		400	10	150	6.56	144			7.31	190			7.25		Initial Sampling
MW-1[8/22/96		542		452	17.5	178	6.65	260	5	307	7.13	264	44.5	467	7.12	364	
MW-1	8/29/96		533	7.14	308		158	6.64					246			7.18	378	
MW-1	9/4/96		337	8.28	272		193	6.74	274			7.48		56.5	515	7.37	410	
MW-1	9/11/96		496		362		194	6.61	146			7.17	224	44	494			
MW-1	9/18/96		1002	7.92	606		184	6.49	262				284	29	459			
MW-1	9/24/96		538	7.71	596		188	6.6	248			7.27	286	29	481		322	
MW-1	10/2/96		534	7.11	382	6	182	6.51	150				276			7.28		
MW-1	10/8/96		151	8.45	140		213	6.75	170			7.42	218			7.18		
	10/15/96		139	8.39	96		231	6.8	148			7.37	214			7.30		Final Sampling
ASR-1		44.5	455	7.33	314		871	7.27	366			7.18	260			7.29		Initial Sampling
ASR-1			448	10.65	276		500	7.28	278			7.13			1	6.91	242	
	10/15/96		330	10.29	220	15	263	9.61	204	32	386	7.21	240	40	414	7.42	256	
	10/24/96						•											
	10/31/96																	
	11/7/96																	
	11/14/96								、									
	11/21/96																	
	11/28/96																	
1	12/4/96																	
1	12/11/96 12/18/96		:								:							· · · · · · · · · · · · · · · · · · ·
	12/26/96 1/2/97																	
	1/2/97																	
	1/16/97																	



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DAILY OPERATIONS REPORT

Project No. 103715. Ap Date 10-11-96 Client BROWARD CONNY AS& DEMOSTRATION PROJECT Contractor DIVERSIFIED NRILLAL Well No. RSR-1

Weather	PARTLY CLOUDY = 85°F	Time	- Description of Operations
	1. Time 0700-1900	0800	M. SCHILLING ARRIVES AT THE SITE, THE CON-
Driller]	JOE SCHMIDT INSTALIAL 26" CASING		TRACTOR IS IN THE PROCESS OF TRIPPING THE 33-140
			BIT FROM THE BONEHOLE AFTER REACHING A
Starting	Depth PAD LEVEL		TOTAL DEPTH OF HOS FEET B.P.L. DURING THE
	· .		PREVIOUS DIGHT SHIFT.
	Time	0915	DRILL BIT REMOVED FROM BOREHOLE. THE COMMENT
	<u> </u>		STARTS PREPARIAL TO INSTALL THE 26-INCH CASING
		1000 .	START 26-INCH CASING INSTALLATION
Starting	Depth	1733	- 26-112CH CASING INSTALLATION IS COMPLETED
Formation	samples collected		THE TOTAL DEPTH OF THE CADING IS 397 FEET D. 24
TOTMACTO	samples collected	_	THE CONTRACTOR STORTS PREPARING TO CEMENT
			THE 26-IDCH CASIDE IN PLACE.
Water sam	ples collected	2030-	START CEREDING OF THE 26- WCH CASING .
		3135.	CEMEDITION COMPLETED WITH CEMENT RETURDS
			AT LAND SURFACE
Deviation	Survey	2145·	M. SCHILLING LEANES THE SITE . THE CONTRACTOR
		1	WILL EINISH TRIPPING OUT THE TREMIE PIPE AND
			THEN LEAVE THE SITE FOR THE WEEKEND
Drilling	fluid additives		
	······································		
	·		
<u> </u>			
<u></u>			
Well wate	- lovel .		
Heil Walt			
Time	Depth		
<u></u>			
	•		
Measurere	ent reference point		
·	•		
elevation	1		
Supply de	eliveries		
		1	l



DAILY OPERATIONS REPORT

Project No. 103715. Ad Date 10-9-96 Client BROWARD COUNTY ASR Contractor Diversified Driving Well No. ASR-1

Weather PARTY CLOUTH - 85° F	Тіле	-Description of Operations
Shift No. 1 Time $0700 - 1900$	1145	P. KULATKOWSKI ABRIVES ON SITE FOR A PROGRESS
Driller Joe Schmidt		MEETING (SEE MEETING MINUTES). THE CONTRACTOR
Activity DBILLING PILOT HOLE; GEOPHYSICAL		IS IN THE PROCESS OF DBILLING THE PILOT HOLE
Starting Depth	ļ	USING A 12.25 INCH THE CURRENT DEPTH IS
		270 FLET B.P.L.
Shift No. 2 Time 1900-0700	1345 -	P. KWINTKONSKI LEAVES THE SOTE. PILOT HOLE DRILLING
Driller BOBBY SCHMIDT		CONTINUES WITH THE CURRENT DEPTH AT 340 FEET AP.
Activity REAMING PLOT HOLE	1730 -	M. SCHILLING ARBIVES ON SITE WITH THE CHEM
Starting Depth <u>35 Filt B.P.L.</u>		HILL GEOPHYSICAL LOUGING EQUIPMENT TO CONSUL
Formation samples collected	į	LOUSENNE ON THE PILOT HOLE THE CONTRACTOR
Tormación samples corrected		HAS COMPLETED DRILLING TO A DEPTH OF 430
		FEET B. P.L. START GED PHYSICAL LOUGHAL THE
Water samples collected		LOUS TO BE CONDUCTED ARE THE CALIPER,
· · · · · · · · · · · · · · · · · · ·		CAMMA RAY, AND LONG & SHORT NORMAL ELECTRIC
	2030-	GEODHYSICAL LOULING SUCCESSFULLY COMPLETED. THE
Deviation Survey		CONTRACTOR STARTS PREDARING TO REAM THE
		PILOT HOLE TO A DOMINAL 34-INCH DONEHOLE
	2100	M. SCHILLING DEFSITE. THE CONTRACTOR IS
Drilling fluid additives		STILL SETTING OF TO START REAMING. HE WILL
		WORK & SECOND SHIFT TONIGHT AND WILL START
	ļ	REAMING WHEN ALL PREPARATONS ARE COMPLETED
· · · · · · · · · · · · · · · · · · ·	ļ	
-		
Well water level	· .	
Time Depth		
•.		
Measurement reference point		
	ļ	
elevation		
Supply deliveries		
Supply delitered		

RESIDENT - MARK SCHILLING



SATSYST BARS

DAILY OPERATIONS REPORT

Project No. 103715. AD Date 10-7.96 Client BROWARD COUNTY ASB Contractor Diversifies Drivers Well No. ASB-1

Heather MARTY CLOUDY BREEZY = 90 F	Time	· Description of Operations
Shift No. <u>1</u> <u>Time 0700-1900</u>	1500-	M. SCHILLING ABBINES ON SITE. THE CONTRACTOR
Driller Joe Schmidt		IS CURRENTLY DRILLING THE PILOT HOLE USIDE.
Activity DRILLING PLOT HOLE		A 12.25- WCH BIT. THE CURRENT DEPTH OF
Starting Depth 90 FEET B.P.L		THE PILOT HOLE IS ISO FLET B.P.L. J. Schmer
· · · ·		HAS STATED THAT HE IS EX PIEBENCING SOME
Shift No Time	_	DIFFICULTY IN GETTING THE CUTINGS OUT OF
Driller		THE BOBEHOLE DUE TO THE LOSS OF VELOCITY
Activity		IN THE SORFACE CASING, DRILLIAL IS SLOWED DOE THIS
Starting Depth		M. SCHILLING OFFSITE
Formation samples collected		
· · · · · · · · · · · · · · · · · · ·		
Water samples collected		
Deviation Survey		
Drilling fluid additives		
<u> </u>		
•		
Well water level		
Time Depth		· · · ·
· · · · · · · · · · · · · · · · · · ·		
······································		
Measurement reference point		
industremente reference portic		
elevation		
Supply deliveries		

RESIDENT - MARK SCHILLING M.J.J.C.C.

Casing Tally Broward County ASR Demonstration Project Well: ASR Well Depth: 397.0 feet bis

Diameter: २७ inch (O.D.)

Project No.: 103715.A0

Pipe Number	Welding Completed (time)	Centralizer Location (ff from bottom)	Heat Number	Length (feet)	Total Length (feet)
1	1045	5,20,40	078080	40.1	40.1
2	1135		078080	40.0	801
3	1213	100	078082	40.0	120.1
4	1250		078082	40.0	160.1
5	1345	300	078080	40.0	300.(
6	1425		078080	399	240.0
7	1510		078080	40.0	280.0
8	1545	300	073082	40.0	3200
9	1630		078080	40.0	3600
10			078080	40.1	400.1
11					
12					
13					
14					
15					
16					
17					
18					
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32	*				
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37		· · · · · ·	· · · · · · · · · · · · · · · · · · ·		
38		‡ 1_}:			
39				1	
40					

CASING I DISTRUCTION STREETINE 100

CASING ENSTRUMENTING CONSUMERTINE: 1725



							Pad M	lonito	or Wel	I Water	Quality Da	ata						
			PMW-NE				PMW-NW	-			PMW-SE				PMW-SW			1
			Conductivity					рН				рН	TDS	Chloride	Conductivity	рН	TDS	
Well	Date	(mg/l)	(umho/cm)		(mg/l)	(mg/l)	(umho/cm)		(mg/l)	(mg/l)	(umho/cm)		(mg/l)	(mg/l)	(umho/cm)		(mg/l)	Comments
/W-1	8/8/96		495	7.2								7.31		18	439	7.25	352	Initial Sampling
/W-1	8/22/96		542									7.13				7.12	1	L
/W-1	8/29/96		533	7.14					410			7.16				7.18		
1W-1	9/4/96		337	8.28	272							7.48				7.37		
1W-1	9/11/96		496	8.81	362		194		146			7.17				7.20		
/W-1	9/18/96		• 1002									7.08				7.25	-	
/W-1	9/24/96	99	538	7.71	596	-						7.27				7.21	-	
/W-1	10/2/96	25.5	534	7.11	382	6	182	6.51	150	16	408	7.19	276	23.5	460	7.28		
	10/10/96																	Final Sampling
SR-1	10/2/96	44.5	455	7.33	314	37	871	7.27	366	25	379	7.18	260	39	418	7.29	292	Initial Sampling
	10/10/96																	
ľ	10/17/96																	
1	10/24/96																	
	10/31/96																	
	11/7/96																	
	11/14/96 11/21/96		1															
	11/28/96																	
	12/4/96																	
	12/11/96																	
	12/18/96		1															
	12/26/96																	
1	1/2/97																	
	1/9/97																	
	1/16/97		r															

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CH2M HILL Hillsboro Executive Center North 800 Fairway Drive Suite 350 Deerfield Beach, FL 33441-1831 Tel 954.426.4008 Fax 954.698.6010



October 10, 1996

103715.A0

Mr. William W. Cocke, P.G. Program Manager - UIC Florida Department of Environmental Protection P.O. Box 15425 West Palm Beach, FL 33416

Dear Bill:

Subject: Broward County Office of Environmental Services (BCOES) ASR Demonstration Project; FDEP File # UC 06-242411

Weekly Summary (September 23 - 27, 1996)

The drilling contractor (Diversified Drilling Corp. [DDC]) conducted geophysical logs of the open-hole interval of MW-1 to evaluate production horizons. DDC disassembled temporary piping to 1 million gallon storage tank. Mobilized drilling rig from MW-1 to the ASR well site. Constructed concrete-block walls on ASR well pad and mobilized other drilling equipment. Removed cuttings from monitor well pad.

Remedial measures were implemented on the northeast pad monitor well. These included purging of water and conveyance to the 1 million gallon storage tank for disposal. Water quality samples were obtained on 9/24/96 and indicate lower conductivity levels consistent with remediation.

Schedule for Next Week

Install, develop, and sample pad monitor wells at ASR well site. Complete setup of equipment and begin pilot hole drilling at ASR well.

Sincerely,

CH2M HILL

Letu Minuth

Peter J. Kwiatkowski, P.G. Project Manager

DFB11362.DOC Enclosures c: Bob Leonard/BCOES Anne Murray/Montgomery Watson Members of the TAC



Celebrating 50 Years

CH2MHILL

October 2, 1996

103715.A0

Mr. William W. Cocke, P.G. Program Manager - UIC Florida Department of Environmental Protection P.O. Box 15425 West Palm Beach, FL 33416

Dear Bill:

Subject: Broward County Office of Environmental Services (BCOES) ASR Demonstration Project; ASR Well.

This letter serves to notify FDEP that drilling is scheduled to begin on Wednesday, October 2, 1996 at the ASR well at the subject site. Previously, FDEP has been notified regarding drilling commencement for the project monitor well, associated pad monitor wells, as well as documentation for the approved disposal site for drill cuttings.

A temporary concrete pad has been constructed at the ASR well site to contain drill cuttings and fluids. Also, four shallow pad monitor wells have been constructed at the corners of the pad for the required weekly monitoring during construction. Water quality samples have been obtained, and we are awaiting results from the laboratory. We will provide this information upon receipt from the laboratory.

Due to the documented increase in conductivity from the northeast pad monitor well at the MW-1 drilling site (MWNE), we will continue to sample this well until background readings are obtained.

Please call me at (561) 737-6665 if you have any questions.

Sincerely,

CH2M HILL

Piter Minut

Peter J. Kwiatkowski, P.G. Project Manager

DFB/11317.DOC Enclosures c: Anne Murray/Montgomery Watson Members of the TAC



•							Broward C		-		Quality D	-	ect					
<u> </u>			PMW-NE				PMW-NW		N AAGI	1 Water	PMW-SE		-		PMW-SW		<u> </u>	
		Chloride	Conductivity		TDS	Chloride	Conductivity		I TDS	Chloride			I TDS	Chloride	Conductivity		TDS	
Well		(mg/l)			(mg/l)		(umho/cm)			(mg/l)			(mg/l)			F	(mg/l)	Comments
MW-1	8/8/96				400		150					7.31	190	18	439	7.25	352	Initial Sampling
MW-1	8/22/96	21.5		6.93	452	17.5	178	6.65	260	5		7.13		44.5	467	7.12		
MW-1	8/29/96	20	533	7.14	308	6.6	158	6.64	410	5		7.16				7.18		
MW-1	9/4/96	14	337	8.28	272	8.5	193	6.74	274	5		7.48				7.37		
MW-1	9/11/96	24	496	8.81	362	8	194	6.61				7.17				7.20		
MW-1	9/18/96	180	+ 1002	7.92	606	8	184	6.49				7.08				7.25		
MW-1	9/24/96	99	538	7.71	596	6	188	6.6	248	9	372	7.27	286	29	481	7.21	322	
	10/3/96																	
	10/10/96																	
	10/17/96																	
	10/24/96																	
	10/31/96																	
	11/7/96																	
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	12/26/96																ł	
	1/2/97																	
	1/9/97																1	
	1/16/97																	

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DAILY OPERATIONS REPORT

Project No. 103715.AØ Date 9-25-96 Client BROWARD COUNT ASA Contractor DIVERSIFIED DAILLING Well No. MW-1

Weather Cu	AR, HUMIN = 85°F	Time	· Description of Operations
	1 Time 1200 - 0000	1700	M. SCHILLING ARRIVES ON SITE. THE CONTRACTOR
	TOE SCHMINT		15 WAITING ON GEO-PHEX, GEOPHYSICAL LOUGING
			SUBCONTRACTOR, TO ABBILLE TO CONDUCT THE
Starting Dep	EDPHYSICAL LOURING		FIDAL GEOPHYSICAL LOUS ON THE COMPLETED WELL
	· · ·	1745	GED-PHEX ARAIVES ON SITE AND STARTS THE
Shift No.	Time		GEOPHYSICAL LOGUING. THE LOGS TO BE COD-
Driller	<u> </u>		DOCTED ARE THE CALIPER GAMMA BAY, LONG !
Activity			SHORT NORMAL ELECTRIC WALES STATIS CONDITIONS
Starting Dep	pth		A TEMPERATURE, FLUID RESISTIVITY, AND FLOWMETER
	· •		LOUS ARE TO BE CONDUCTED WARE DYDAMIC
Formation sa	amples collected		
	· · · · · · · · · · · · · · · · · · ·		- CAOTIGGO
			CEOPWYSICAL LOUGING IS SUCCESSFULLY COMPLETE
Water sample	es collected	2330	GED-PHEN, M. SCHULLIN, NOD THE CONTRACTOR
		·	OFFSITE BATHE DAY
Deviation Si	irvey	ļ	
	•		
Drilling flu	uid additives		
	· · · · · · · · · · · · · · · · · · ·		
	<u>.</u>		
Well water	level		· · · · · · · · · · · · · · · · · · ·
Time	Depth	ļ	
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	•		
Measurement	reference point		
	· · ·		
elevation			
	·····		
Supply delt	veries		
adhti acti	·····		

RESIDENT - MARK SCHILL 77.

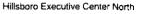
							Broward C	ount	V ASF	Demo	nstration P	Proje	ct					
									-		Quality Da	•	•••					
			PMW-NE				PMW-NW				PMW-SE				PMW-SW			
			Conductivity	pН			Conductivity	рHi			Conductivity				Conductivity	pН	TDS	
Well	Date		(umho/cm)		(mg/l)	(mg/l)	(umho/cm)		(mg/i)		(umho/cm)		(mg/l)		(umho/cm)		(mg/l)	
MW-1	8/8/96	18		7.2		10						7.31		18		7.25		Initial Sampling
MW-1	8/22/96	21.5		6.93		17.5		6.65	260			7.13		44.5		7.12		
MW-1	8/29/96	20		7.14	308	6.6		6.64	410	-		7.16		52	•	7.18		
MW-1 MW-1	9/4/96 9/11/96	14 24	337 496	8.28 8.81	272 362	8.5 8		6.74 6.61	274 146	5 8		7.48 7.17	222 224	56.5 44		7.37 7.20		
MW-1	9/18/96	24 180		7.92	606	8		6.49	262	6		7.08	224	29		7.20		
MW-1	9/24/96	99		7.71	596	6	188	6.6	248	9		7.27	286	29		7.21		
MW-1		25.5		7.11	382	6	182	6.51	150			7.19		23.5		7.28	308	
MW-1		16		8.45		7	213	6.75			323	7.42		20	452	7.18	268	
MW-1	10/15/96	13	139	8.39	96	7	231	6.8	148	14	385	7.37	214	26	473	7.30	262	Final Sampling
ASR-1	10/2/96	44.5	455	7.33	314	37	871	7.27	366		379	7,18	260	39	418	7.29	292	Initial Sampling
ASR-1		6		10.65			500	7.28	278			7.13		30		6.91	242	
	10/15/96	7	330	10.29	220			9.61	204	32		7.21		40		7.42	256	
	10/22/96	11	235	9.48	166		499	7.28	282	38		7.24	236	38		7.07	244	
	10/31/96	25		7.56			534	7.5	256			7.39	-	33		7.12	270	
ASR-1		38	463	7.21		35	690	7.2 6.98	426	34		7.31	254 570			7.15	258 264	
	11/13/96	36.2 36	445 458	7.26 7.70		49.5 60	880 967	6.98	304 628	36.5 35		7.21				7.08		
	11/20/96	30	400	7.70	314	80	907	0.90	020	35	7-32	7.09	320	39	457	7.00	510	
ASR-1																		
	12/11/96																	
	12/18/96																	
	12/26/96				Į I													
ASR-1																		
ASR-1													ł					
ASR-1	1/16/97																	

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CH2M HILL



800 Fairway Drive Suite 350

Deerfield Beach, FL

33441-1831

Tel 954.426.4008

Fax 954.698.6010



September 25, 1996 103715.A0

Mr. William W. Cocke, P.G. Florida Department of Environmental Protection P.O. Box 15425 West Palm Beach, FL 33416

Dear Bill:

Subject: Broward County Office of Environmental Services (BCOES) ASR Demonstration Project; FDEP File # UC 06-242411

Weekly Summary (September 16 - 20, 1996)

The drilling contractor (Diversified Drilling Corp. [DDC]) conducted reverse-air drilling (openhole circulation) in the Floridan Aquifer System from the base of casing to 1,200 feet at MW-1. MW-1 was developed to remove cuttings, fines etc. A 4-hour, constant-rate pumping test was conducted to estimate specific capacity of the formation. All flows were conveyed to the onsite 1-million-gallon storage tank and thence to the onsite lift station for disposal. A temporary concrete drilling pad was constructed for drilling at the ASR well.

Pad monitor well water quality data was reviewed upon receipt from the laboratory on September 24, 1996. It was observed that the Northeast (NE) pad monitor well exhibited elevated conductivity of approximately 1,000 umhos/cm. This is above the approximately 500 umhos/cm value exhibited as a background concentration. The source of this increase in conductivity was traced to pinholes observed in the mortar of the concrete block walls of the temporary pad. The other 3-pad monitor wells exhibit normal water quality and appear unaffected.

Mr. Mark Silverman/FDEP was notified via telephone of this occurrence on September 24, 1996, at approximately 4:00 p.m. Remedial measures have been implemented and include purging of the pad monitor well until background water quality is obtained.

Schedule for Next Week

Conduct geophysical logs of the open-hole interval of MW-1 to evaluate production horizons. Disassemble temporary piping. Mobilize drilling rig from MW-1 to the ASR well site. Construct concrete-block walls on ASR well pad and mobilize other drilling equipment.

Sincerely,

CH2M HILL

Peter J. Kwiatkowski, P.G. Project Manager

DFB11278.DOC Enclosures c: Bob Leonard/BCOES Anne Murray/Montgomery Watson Members of the TAC



											nstration		ect					
									or We	I Water	Quality D							
			PMW-NE				PMW-NW				PMW-SE				PMW-SW			
			Conductivity													pH	TDS	
Weli	Date				(mg/l)		(umho/cm)				(umho/cm)			(mg/l)			(mg/l)	
/W-1	8/8/96	18					150					7.31	190		439	7.25		Initial Sampling
1W-1	8/22/96	21.5										7.13				7.12		
/W-1	8/29/96	20	533									7.16				7,18		
1W-1	9/4/96	14	337	8.28			193					7.48				7.37		
1W-1	9/11/96	24	496	8.81			194	6.61				7.17		44		7.20		
IW-1	9/18/96	180	1002	7.92	606	8	184	6.49	262	6	402	7.08	284	29	459	7.25	318	
	9/27/96		ļ															
Í.	10/3/96 10/10/96	1																
	10/17/96																	
	10/24/96																	
	10/31/96		4															
	11/7/96																	
	11/14/96								i i									
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	11/28/96																	
	12/4/96																	
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	12/18/96		Į															
	12/26/96																	
	1/2/97																	
	1/9/97																	
	1/16/97																	

WELL # Marker DAILY SHIFT REPORT

Sun Mon overcast 50-70 med moderate	Tue Wed rain 70-85 high humid	Thr Fri heavy r >85 Report
overcast 50-70 med	rain 70-85	heavy r
50-70 med	70-85	>85
50-70 med	70-85	>85
med	high	
		Report
moderate	humiđ	Report
	1	
	START	DEPTH: <u>/</u>
	END	DEPTH: 12
· · · · · · · · · · · · · · · · · · ·		
		END

1514 - Consider As-Per Duillers instructions. Deillers rive preparing to give note hole. 1600 - Directioning on bottom cleaning hole. 17. Deilling From 1625: First Echinoids in cutings. Rep 57 Certa. 1801 - Deilling Erichter White/Tan Limestine, Forums & consts. 1810 - Kelly viewa & 1050? Circulating. 1879 - WICH Flows & Sogpin (40° above pad). With a head of 444.5" above pad - close is in Stortic = 21.05"

WRTC401W

Observer's initials

5

WELL # Marker DAILY SHIFT REPORT

DATE(S):	5-17-56
HOURS WORKED:	

Broward County ASR WELL

		Sun	MON	IUe	VVBC	<u>10</u>	<u> </u>	
				\times			<u> </u>	
Weather	ciear	0	vercast		rain		heavy n	ain
BID PACKAGE: Temp.	32-50		50-70	-	70-85		>85	
Winc	still	1	med		high			_
Humidity	dry	m	oderate		humid		Report	No
				<u> </u>	_			

	OBSERVER:	Kanter Skinner	START DEPTH: 1070
	DRILLER:	Jee Schmidt	END DEPTH:
	ACTIVITY:	RIN LIC	
	SUB CONTRACTORS:		
-	FORMATION SAMPLES:	Every 10	
	WATER SAMPLES:	Every W	
	TESTING:	Even 60' - pressue à hero.	

TIME DESCRIPTION Ore in Ext. Drillers are preparing to drill from 1070. 1750 Kelly down & 1080: Taking Water Somple. 2820- Rejence Deilling from 1000 2- Junin/Ft. Very Smooth Liver is making more works. Tan Linestone, Forums, 731 - Kelly denn @ 1110'. Static head = 22.15" (increase of 1'1"). well flows at 125pm Eler Drilling from 1140 100 Kelli down @ 1140 Taking Wole Sample. 110 - Drilling from 11010 13: - Kelly down @ 1170' Taking worter sample static Head = 21.9', Flow is @ 12Sypn w/ 6' of head Observer's initials WRTC401W

1336 - Tel hole @ 1200 the - Date K as ste to continue think bepth. Find head @ = 12.7 - Drillers have been instructed to begin development. 16 2 Dete of Site - Development began le 1600 MR 1645 - of site

WRTC401W

PAGE 2 of 2

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WELL # Muniter DAILY SHIFT REPORT

Broward County	ASR WELL			НО		DATE(S /ORKED		-18-2	<u>%</u>
			Sun	Mon	Tue	Wed	Thr	Fri	Sat
BID PACKAGE:	Weather	clear) o	vercast		rain		heavy n	ain
CONTRACTOR:	Temp.	32-50		50-70		70-85		>85	\sim
	Wind	still	7	med	+	high			
	Humidity	dry		oderate	1	humid	5	Report	No.
OBSERVER: DRILLER: ACTIVITY: SUB CONTRACTORS: FORMATION SAMPLES: WATER SAMPLES: TESTING:	SHIFT SU Randy Skinne- Joe Schmidt Developmint 7 Worker Scomple		(gr:s. a.l		S		DEPTI		200
TIME	I	DESCRIPT							
0700 - On Site to									
0930 - Water apear	s to be free of ,	particula	te n	nce Heri	al.				
Pump Test	iete K., End Deu	elipment,	Ъv	illers	ave	ויידן	0 a rin	\$ fo	-
liou - off site.									

WRTC401W

Observer's initials ______

PAGE 1 of 🚬

WELL # Manther DAILY SHIFT REPORT

- 				н	OURS W	DATE(S):):	9-13	9. <u>9</u> 6
Broward County	SR WELL								
		[Sun	Mon	Tue	Wed	Thr X	Fri	Sat
BID PACKAGE:	Weather	clear		vercast		rain		heavy n	
CONTRACTOR:	Temp. Wind	32-50		50-70		70-85 high	_	>85	4
	Humidity	dry C	m	oderate	1	humid		Report	No.
ACTIVITY: SUB CONTRACTORS: FORMATION SAMPLES:	At End of TEST					END	DEPT	H: 72	
TIME	D	ESCRIPTI							
0800 - On site for 7 0945 - Stat Test. St	est head @ in All	Ma 20	101	2					
1.12 +1	300 ppm, pupping	8 12.2						le 9.	.3` 7
345 - End Test, Spec 30 - Recovered Worter level 00 - Off site,	$\frac{1}{20.6} \approx 54$	10501/1	(7)	= /	9.8	18-	<i>ı</i> .		

WRTC401W

Observer's initials _____

PAGE 1 of ____

Hillsboro Executive Center North 800 Fairway Drive Suite 350 Deerfield Beach, FL 33441-1831 Tel 954.426.4008

Fax 954.698.6010

CH2M HILL



September 18 1996

103715.A0

Mr. William W. Cocke, P.G. Program Manager–UIC Florida Department of Environmental Protection P.O. Box 15425 West Palm Beach, FL 33416

Dear Bill:

Subject: Broward County Office of Environmental Services (BCOES) ASR Demonstration Project; FDEP File # UC 06-242411

Weekly Summary (September 9-13, 1996)

The drilling contractor (Diversified Drilling Corp. [DDC]) completed rigging up for reverseair drilling. Conducted a casing pressure test (100 psi) for one hour on the 6-inch casing of MW-1. FDEP was notified of the test but did not witness it. Also, DDC constructed a 6-inch temporary pipeline to convey brackish water to the 1 million gallon above-ground storage tank and thence to the onsite lift station for disposal.

Schedule for Next Week

Conduct reverse-air drilling in the Floridan Aquifer System from the base of casing to 1,200 feet. Develop the well and conduct a short-term pumping test. Conduct geophysical logs of the open-hole interval.

Sincerely,

CH2M HILL

with

Peter J. Kwiátkowski, P.G. Project Manager

DFB11212.DOC Enclosures c: Bob Leonard/BCOES Anne Murray/Montgomery Watson Members of the TAC

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	Broward County ASR Demonstration Project Pad Monitor Well Water Quality Data																	
	PMW-NE PMW-NW									PMW-SE PMW-SW								
		Chloride	Conductivity		TDS	Chloride	Conductivity		I TOS	Chloride	Conductivity		I TINS	Chloride	Conductivity		Ітре	
Well	Date	(mg/l)		P	(mg/l)		(umho/cm)	P 11		(mg/l)			(mg/l)				(mg/l)	Comments
MW-1	8/8/96		495	7.2			150	6.56				7.31				7.25		Initial Sampling
MW-1	8/22/96	21.5	542									7.13				7.12		
MW-1	8/29/96	20	533	7.14								7.16				7.18		
MW-1	9/4/96	14	337	8.28	272	8.5	193	6.74	274	5		7.48		56.5	515	7.37	410	
MW-1	9/11/96	24	496	8.81	362	8	194	6.61	146	8		7.17				7.20		
	9/20/96		•															
	9/27/96			ĺ											i			
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1	10/17/96																	
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	12/18/96		. 1								1							
	12/26/96		ľ															
	1/2/97																	
	1/9/97																	
	1/16/97																	

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WELL # Monitor DAILY SHIFT REPORT

Broward County	ASR WELL		ноц	DATE(S): JRS WORKED:		196
			Sun Mon	Tue Wed	Thr Fri	Sat
BID PACKAGE:	Weather	clear	overcast	rain	heavy	/ rain
· · · · · · · · · · · · · · · · · · ·	Temp.	32-50	50-70	70-85		35
CONTRACTOR:	Wind	still	med	high	+	
	Humidity	dry	moderate	humid	Repo	rt No.
				L	<u></u>	
OBSERVER:	SHIFT SUN Randy Skinner	MMARY		START I	DEPTH:	-
DRILLER	Kandy Skinner Joe Schmidt					
ACTIVITY:	_ Construction Mtg	- Prolin	n Bassie			
SUB CONTRACTORS:			<u> </u>			_
FORMATION SAMPLES:						
WATER SAMPLES:						
TESTING:						

TIME DESCRIPTION 1330 - On Site. Construction my scheduled for 1400. 1400 -Construction Mtg. Dissussion of Revose Air drilling. Testing + beveryment. - Ann Muriny - Stund Andren - Pete K. - Randy Skimer. 1500 - End Mitz. - Waiting on preliminary pressure rest 1620 - Start Test 20 - End Tasi, 4.1 psi in 1 HR @ 160psi to Start - WILL Ren official Test & 0,000, Off site Observer's initials m WRTC401W PAGE 1 of ٠

	W	ELL #	Mon	itor PRES	SURE TE	ST DATA
-	B	roward County	,	ASR Monitor Well	Date:	9/10/96
	ID PACKAG	the second se	-			
		R: Diversified D		_		
COUNTY:	PROJECT MANAGER: Anne Murray COUNTY: Broward		DESCRIPTION OF OI	PERATIONS:	6" casing pressure	
OWNER:		Broward Cou	- untv			test
START T	ME:	9:00		INITIAL READINGS:	100 psi	
FINISH TI		10:00) 	(HEADER PRESSURI	E)	
	TOTAL	HEADER		0044	1CNT&	
TIME	MINUTES 0	PRESSURE			AENTS	
9:00		100 psi				
9:01		100 psi				
9:02		100 psi				
9:03		100 psi				
9:04		100 psi				
9:05	5	100 psi				
9:06	6	100 psi				
9:07	7	100 psi			······································	
9:08	8	100 psi		· · · · · · · · · · · · · · · · · · ·		
9:09	9	100 psi				
9:10	10	100 psi				
9:11	11	100 psi				
9:12	12	100 psi				
9:13	13	100 psi				
9:14		100 psi				
9:15		100 psi		<u>, u mi aș a e u u</u>		
9:16		99.75 psi			······································	
9:17		99.75 psi		· · · · · · · · · · · · · · · · · · ·		
<u>9:18</u> 9:19		99.75 psi 99.75 psi				
9:19		99.75 psi 99.75 psi	<u>├</u>			
9:20	20	99.75 psi			· · · · · · · · · · · · · · · · · · ·	
9:21	21			·····		
9:22		99.75 psi				
9:23	23	99.75 psi				
9:24		99.75 psi 99.75 psi		······	<u></u>	
9:26		99.75 psi				
9:20 9:27	20	99.5 psi				· · · · · · · · · · · · · · · · · · ·
9:28	28	99.5 psi				
9:29	28	99.5 psi				
9:29		99.5 psi		· · · · · · · · · · · · · · · · · · ·		
9.00		29.2 Par				

RESSURE 99.5 psi 99.5 psi 99.5 psi 99.5 psi 99.25 psi 99.25 psi 99.25 psi	
99.5 psi 99.5 psi 99.5 psi 99.25 psi 99.25 psi	
99.5 psi 99.5 psi 99.25 psi 99.25 psi	
99.5 psi 99.25 psi 99.25 psi	
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99.0 psi	
98.75 psi	
98.75 psi	· · · · · · · · · · · · · · · · · · ·
98.75 psi	
98.75 psi	
	99.25 psi 99.25 psi 99.25 psi 99.25 psi 99.25 psi 99.25 psi 99.25 psi 99.25 psi 99.25 psi 99.0 psi

Certified By:

10:00

60

2 retel themen M. Randal Skinner

98.75 psi

Pressure Decrease: 1.25 psl

PAGE 3

WELL # Monitor DAILY SHIFT REPORT

Broward County ASR WELL			HOU	DATE(S): RS WORKED:	9/10/96		
			Sun Mon 1	Wed	Thr Fri Sat		
BID PACKAGE:	Weather	clear	overcast	rain	heavy rain		
	Temp.	32-50	50-70	70-85	>85		
	Wind	still	mêd	high			
	Humidity	dry (moderate	humid	Report No.		
SHIFT SUMMARY							

OBSERVER: Kanst Skinner START DEPTH: END DEPTH: DRILLER: ACTIVITY: SUB CONTRACTORS: FORMATION SAMPLES: WATER SAMPLES: TESTING: Casing presson Tost

TIME DESCRIPTION 0800" On site for pressure Test. Casing is @ 104 psi, & has been larring 1-2 ps: / HR. - Called Peter K. De D.E.P. has been notified of Test, we will Wait with - 0000 to start Test. 0900 - Starting pressure TESt. 1000 - End Test. loss of 1.5 psi in IME 1020 - Duikers will be ready to drill on Thursday - off ste Observer's initials

PAGE 1 of _(

WRTC401W

WELL # Munder DAILY SHIFT REPORT

	9/11/96
DATE(S):	1/1/96
HOURS WORKED:	

Broward County ASR WELL

			Sun	Mon	Tue	Wed	Thr	Fri	S
	·					X			
	Weather	clear	0	/ercast	T	rain		heavy r	ain
	Temp.	32-50		50-70		70-85		>85	
	Wind	still		med		high			
	Humidity	dry	m	oderate	-	humid		Report	No.
	SHIFT SUM	MARY			_	TADT	DEPT	i.J.	
OBSERVER: DRILLER: ACTIVITY: SUB CONTRACTORS: FORMATION SAMPLES: WATER SAMPLES:	Karly Skinner Joe Schmidt. Work on Rig.						DEPT		

TIME DESCRIPTION - No Observer on site. - Driller is changing over to reverse air. - No drilling activity.

Observer's initials 27 RA

PAGE 1 of 1

WRTC401W

WELL # Mariler DAILY SHIFT REPORT

DATE(S): 9/12/96

PAGE 1 of ___

Broward County ASR WELL				HO		VORKED		/ 1~1.	
			Sun	Mon	Tue	Wed	Thr X	Fri	Sat
BID PACKAGE:	Weather	clear	Ove	rcast		rain		heavy ra	ain
CONTRACTOR:	Temp.	32-50	50)-70		70-85		>85	\supset
	Wind	still		led)		high			
	Humidity	dry	mod	lerate		humid		Report	No.

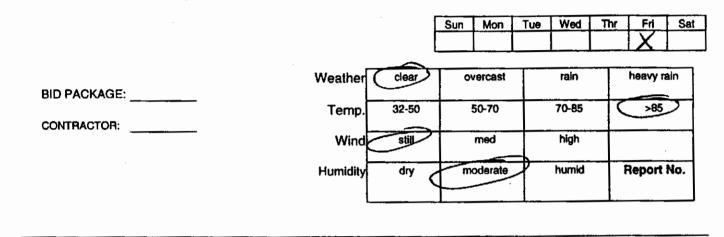
	SHIFT SUMMARY	
OBSERVER:	Raindy Skinner	START DEPTH: 1000
DRILLER:	Jop Schmidt	END DEPTH: 10251
ACTIVITY:	Pilot hale	
SUB CONTRACTORS:		
FORMATION SAMPLES:	EURIN 10	
WATER SAMPLES:	Evere 32	
TESTING:	Head pressure.	

TIME DESCRIPTION 1500 - On site, sturter is still not on site. Waiting for replacement 1600 - Rob Dennis (MW) on site. still Waiting on starter 1635 - Starter on site, it will be 1800 hr befor Drilling can resume. - Will start Drilling in the morning. Driller is going to repair drill t Procede from comput ply to 1025' to To Try to Flow well. Will dril from 1025' in the morning. 1640 off site. Observer's initials model WRTC401W

WELL # Monitor DAILY SHIFT REPORT

DATE(S): 9/13/96 HOURS WORKED:

Broward County ASR WELL



	SHIFT SUMMARY	
OBSERVER:	Randy Skinner	START DEPTH: 1025
DRILLER:	Jue Schmidt	END DEPTH:
ACTIVITY:	Drill out months 2000.	
SUB CONTRACTORS:		·
 FORMATION SAMPLES:	Evera 10	
WATER SAMPLES:	Evere Kelle Down.	
TESTING:	Head Digning Tast.	

DESCRIPTION

0700 - On Site, Preparing to Drill reverse air from 1025'. Intell flows @ = 25 spin 0730 - Air Compressor bruken, Down for Repair 1000 - New Air Compresser on site, preparing to Drill. 1040 - Problem with air line, Ry is born again. 1100 - Drillers are Lonking for new air line. 1245 - Alew air line on site. Preparing to drill from 1025. 1345 - Drill bit is plugged off. Trying to open drill pipe. 1415 - Unable to open drill pipe, - TOOK offsite

WRTC401W

TIME

Observer's initials 2012

PAGE 1 of



CH2M HILL

Hillsboro Executive Center North 800 Fairway Drive

Suite 350

Deerfield Beach. FL

33441-1831 Tel 954.426.4008

Fax 954.698.6010

September 16, 1996

103715.A0

Mr. William W. Cocke, P.G. Program Manager - UIC Florida Department of Environmental Protection P.O. Box 15425 West Palm Beach, FL 33416

Dear Bill:

Subject: Broward County Office of Environmental Services (BCOES) ASR Demonstration Project; FDEP File # UC 06-242411

Weekly Summary (September 2 - 6, 1996)

The drilling contractor, Diversified Drilling Corp. (DDC), rigged up for reverse-air drilling (i.e., exchanged drill rods and bit, mobilized frac tank and air compressor, etc.) during this short week following Labor Day weekend. Notified FDEP of pending pressure test on 6-inch casing of MW-1.

Schedule for Next Week

Conduct casing pressure test on 6-inch casing. Also, construct 6-inch temporary pipeline to convey brackish water to the 1 million gallon above-ground storage tank and thence to the onsite lift station for disposal.

Sincerely,

CH2M HILL

1/und

Peter J. Kwiatkowski, P.G. Project Manager

DFB/11185.DOC Enclosures c: Bob Leonard/BCOES Anne Murray/Montgomery Watson Members of the TAC

•									-		nstration I Quality Da	-	ect				
PMW-NE PMW-NW PMW-SE PMW-SW											· · · · · ·						
Well	Date		Conductivity (umho/cm)				Conductivity (umho/cm)						TDS (mg/l)	Conductivity (umho/cm)	рН	TDS (mg/l)	Comment
MW-1	8/8/96							6.56			259	7.31			7.25		Initial Sampling
MW-1	8/22/96	21.5	542									7.13			7.12		
MW-1	8/29/96	20	533									7.16			7.18		
MW-1	9/4/96		337	8.28								7.48		515	7.37		
	9/13/96																
	9/20/96																
	9/27/96																
	10/3/96																
	10/10/96																
	10/17/96																
	10/24/96										,						
	10/31/96																
	11/7/96							i									
	11/14/96														ĺ		
	11/21/96																
	11/28/96																
	12/4/96																
	12/11/96																
	12/18/96																
1	12/26/96																
1	1/2/97		1														
	1/9/97 1/16/97		· 1														



Hillsboro Executive Center North 800 Fairway Drive Suite 350 Deerfield Beach, FL 33441-1831 Tel 954.426.4008 Fax 954.698.6010

CH2M HILL

September 4, 1996

103715.A0

Mr. William W. Cocke, P.G. Program Manager–UIC Florida Department of Environmental Protection P.O. Box 15425 West Palm Beach, FL 33416

Dear Bill:

Subject: Broward County Office of Environmental Services (BCOES) ASR Demonstration Project; FDEP File # UC 06-242411

Weekiy Summary (August 23-30, 1996)

The drilling contractor (Diversified Drilling Corp. [DDC]) continued pilot hole drilling at the monitor well (MW-1) on August 23, 1996. The 12-inch pilot hole was extended with mud-rotary drilling to 1,000 feet below land surface (bls). Geophysical logs (caliper, gamma, LSN) were conducted on the pilot hole. The borehole was reamed to 13-inches. Casing seat was approved by the TAC on August 30, 1996. Approximately 990 feet of 14-inch casing was cemented in place with neat cement (625 sacks) to land surface.

Schedule for Next Week

Rig up for reverse-air drilling and conduct casing pressure test on 6-inch casing.

Sincerely,

CH2M HILL

itu 1. Minth

Peter J. Kwiatkowski, P.G. Project Manager

DFB11127.DOC Enclosures c: Bob Leonard/BCOES Anne Murray/Montgomery Watson Members of the TAC



	Pad Monitor Well Water Quality Data												ect					
			PMW-NE				PMW-NW				PMW-SE				PMW-SW			
		Chloride	Conductivity	pН	TDS	Chloride	Conductivity								Conductivity			
Well	Date	(mg/l)	(umho/cm)		(mg/l)	(mg/l)	(umho/cm)			(mg/l)	(umho/cm)			(mg/l)	(umho/cm)		(mg/l)	
∕IW-1	8/8/96	18	495	7.2			150	6.56			259	7.31				7.25	352	Initial Sampling
/W-1	8/22/96	21.5	542					6.65				7.13				7.12		
/₩-1	8/29/96	20	533	7.14	308	6.6	158	6.64	410	5	322	7.16	246	52	445	7,18	378	
	9/6/96																	
	9/13/96										. 1							
	9/20/96																	
	9/27/96															1		
	10/3/96			1														
	10/10/96																	
	10/1 7/9 6						ļ											
1	10/24/96																	
	10/31/96																	
	11/7/96																	
	11/14/96				1		1											
	11/21/96		1				1											
	11/28/96																	
	12/4/96																	
	12/11/96																	
	12/18/96																	
	12/26/96																	
	1/2/97																	
	1/9/97																	
	1/16/97																	

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MONTGOMERY WATSON Notes Lithologic Description Date 8/28/46 - Identification: This used is compared of undifferentiated Plio - Plaistucen sectionents (-amiani Equalert). Internal : 400 - 440' No Recovery Interest : 440'-550' - Description : Limey mutistone (Terranas). Light Olic green purty inducted, Non- Redded, Calute commented Clay. Few tossils including playdate & Castoport. Calcit Camp has possible diagenutic Origen. Unit Cantains Sta-1242 Gray transf white simestere interbrided or contaminated from above. Clay appress to be Kaclinitic to Mantmapplie (passible Siddling clay). - Identification: Upp - Rioce River (Hawthen) intered. Interval : 550'- 700' - Description: Yellowish Gray to Olive Clay, Plastic, Containing Trace amounts of white chalky Lime stere No fairing Visid Clay is nodular & Sticky in cutting, appointing in Typical Deace Diver form. No Derasity - I destitution: Proce Diver formatice (Upp- Hauthern) Internil: 700 - 900 - Description: Green Gray to Light / Det Olive May. plastic Contains up to 35% Linestine locally abcadant. No fiscus Visible, clay is notice + state in cuttings. Linestere is saft near white of non descript. - Identification: Areadia Formation (Lowe Huwthen) distinguisted from the Prace River by the Mucked increase in 1. mestine . Internal: 900 - 1000 (70) Description : White to netime gray himestice Highly i duted. including forsulters portistoris + Wackestorias. Bio classis are tocally represented as mode sussite, & Total por set Nar.

GO-95 (10/89)

24		Notes
		_
		_ Date _ <u>\$ 28/4</u> C
	from two to high locate Discourses	The risk bac
	Eron low to high locally. Diagensticuly experienced Disclution. Recryshillingen, 4	Cementation - Span
· · · · · · · · · · · · · · · · · · ·	Cementi are ano (Day Torth). Bio Class	45 include Smill
	Fernans, Playman, Gastipade & Chidarians	. Poisible Reet, 4
	6- Parostone matterial.	,
	- I destification : Surgannee Linestore.	<u>.</u>
·····		<u> </u>
		na árr
		<u>74 - 4 - 27 - 27 - 27 - 27 - 27 - 27 - 2</u>
7 8 - 28 - 2 7 - 27 - 27	· · · · · · · · · · · · · · · · · · ·	
enter (Marine and		
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		· · · · ·

GO-95 (10/89)



WELL # Months DAILY SHIFT REPORT

Broward County ASR W	F1 1	но	DATE(S): JRS WORKED:	8/26/9
Distant County ASI II		Sun Mon	Tus Wed 7	Thr Fri Sa
	Weather Clear	overcast	rain	heavy rain
	Temp. 32-50	50-70	70-85	>85
CONTRACTOR: MILRISIFIED	Wind still	, med	high	
		moderate	humid)	Report No.
	Humidity dry	HINDERSTER		нерогт №.
	SHIFT SUMMARY Skinner Bob Schmidt Pilot hale.	· · · · · · · · · · · · · · · · · · ·	START DE END DE	
SUB CONTRACTORS:				
WATER SAMPLES:	Every 10'			
TESTING:				

Drillers are to inform Randy Skinner of Progress, so he can be On site for all drilling below 800. This depth Will not be reached until Tomorow

Observer's initials

PAGE 1 of ____

RTC401W



MONTGOMERY WATSON

WELL # MW- DAILY SHIFT REPORT

				н	URS M	DATE(S) /ORKED	* <u>8</u>	127/	16
Broward County ASR WELL									
		[Sun	Mon	Tue	Wed	Thr	Fri	Sat
BID PACKAGE:	Weather	dear	01	ercast		rain		heavy n	nie
CONTRACTOR: Divers Fiel	Temp.	32-50		50-70		70-85	. (>85	ан 1
	Wind (still		mod		hi gh			
	Hurnidity	dry		odorate		humid	F	Teport	No.
OBSERVER: Randy S	SHIFT SUM Kinger Ja Schmidt	MARY		· · · · · · · · · · · · · · · · · · ·					
ACTIVITY: Pilet	· · · · · · · · · · · · · · · · · · ·					END	DEPTI	<u>-1: y</u>	
SUB CONTRACTORS:	101								
WATER SAMPLES:	-NA- -NA-			a þæðad svetiða að	795 181 8 A WI		• ••		
TIME	DE	SCRIPTI	 DN		•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
12:30 - Randy Skinner ons 6301 Lpd. - Samples are Gree 1400 Off Site.	m Hawthorn c	lay and	Lim	estan	L, D.	e Kias L	tr."	1 °1 1 - 1 - 1 - 1 - 1	
- Samples are Gree	were at 80 2011. Formatio	lay and 29' bp wis st	Lin - L A	leston 1.subs Kawti	E. D.	entras C	uu Mesfo	1 °1 1 - 1 - 1 - 1 - 1	

PAGE 1 of 1

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WELL # Muth DAILY SHIFT REPORT

		но	DATE(S): JRS WORKED:	8/28/96
Broward County ASR WELL				
		Sun Mon	Tue Wed	Thr Fri Sat
		·		······································
BID PACKAGE:	Weather	overcast	rain	heavy rain
CONTRACTOR: Discussion	Temp. 32-50	50-70	70-85	385
	Wind still	med	high	
	Humidity dry	moderate	humid	Report No.
	numidity dry			2

	SHIFT SUMMARY	
OBSERVER:	Enned Skinner	START DEPTH: S'40 !
DRILLER	Jere Schmidt	END DEPTH: Zeaps
ACTIVITY:	pilot hole " Longing	
SUB CONTRACTORS:	Geral Sisist	
FORMATION SAMPLES:	Every 10'	
WATER SAMPLES:		
TESTING:		

TIME DESCRIPTION 11:00 - Randy Skinner on site. Drillers are preparing to Drill 12:45 - Drilling from Selor. 1-2min/Fl. Hauthorn Formation 14:10 - Drilling at 918' Formation charging to Limestone (Schemmer Fmi) - Mars Schilling on sik. 15:30 - Drilling at 9:35". Talked to pate about Formition Samples (Suranna Fm.) Porte Liverits der look for clay layer at 9821. Mark alt Sito 1610 - Drilling at 965. Drilling rate at Brun / Ft. possible chap 2010. - No clay in Dell costings. Kelly Dum of 985' 5. Smalfh Sulumnee Fra Observer's initial **wRTC401W**

vvRTC401W

Observer's initials

PAGE 1 of 2

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WELL # Aller DAILY SHIFT REPORT

Broward County ASR WEL	L		н		DATE(S VORKEI): <u> </u>	/ 29/	<u>*6</u>
BID PACKAGE: CONTRACTOR: Diversifier	Weather clear Temp. 32-50 Wind still Humidity dry		Mon vercast 50-70 med /	Tue	Wed rain 70-85 high humid		Fri heavy ra >85 Leport I	
OBSERVER: DRILLER: ACTIVITY: SUB CONTRACTORS: FORMATION SAMPLES: WATER SAMPLES: TESTING:	SHIFT SUMMARY		-			DEPTH	1: <u>/c:</u> 1: <u>/2</u> 4	
TIME	DESCRIPT	ION						
1405 - On Site. - Drillers cove com 1545 - Tool on bottom Called Peter Tool This is correptable. 1800 - Logging completed. - Diversified has 500 2200-0000 Site	is below suspect	e cla	V Zo	ne.,				6 ottom.
₩RTC401₩			Ot)serve	r's initia		<u>-1.</u> 	
R=99%	40758	368834			09-0		E 10	т <u> </u>



WELL # Mw-I DAILY SHIFT REPORT

			HOU	DATE(S):	8/30/96
Broward County A	SR WELL				
		S	Sun Mon 1	ue Wed T	hr Fri Sat
BID PACKAGE:	Weather	clear	overcast	rain	heavy rain
	Temp.	32-50	50-70	70-85	>85
	Wind	still	med	high	
	Humidity	dry	moderate	humid	Report No. 4
	L	I			
	SHIFT SUM	ARY			
OBSERVER:	Randy Skinner				РТН: <u>Ках</u>
		and the	<u> </u>	END DE	PTH: 1/22
ACTIVITY:	Rune Rement 1	<u>L</u> cas	ing		
SUB CONTRACTORS:	 	· · ·	V		
FORMATION SAMPLES:					
WATER SAMPLES:	•	·	······································		
TESTING:	· · · · · · · · · · · · · · · · · · ·				······
					
TIME	·····	SCRIPTION			
1400- Toott, Ra. recived.			approve	depth of	995 has been
15112 - Joint #1	in hole w/ contracti	2771			
1610 - Welding 1.					
16:39 - Welding 2.4 16:17 - Welding 34 17:21 Welding 414	3				
16117 Welding 24	11 -				
Line words. D	~1				
1201 Welding 1/4	5				
171-1 - Welding Site					
	•				
1747 - " GIZ	ę.				30-
	5				$(n) = n \alpha$
15 - Witteling Str. St.					>(U11= 11
WRTC401W			Obs	erver's initials	- And the state
					PAGE 1 of 2

1817 - 9to10 1835- 10+011 1847 - 11+012 1704-12+013 1717 - 13-014 1933 - 141015 1948-15-016 2000 - 16 - 17 2015 -171018 2030 - 18-019 2045-181020 2100-201021 2115-21 1022 2133 - 22 - 23 2147-22-24 2200 - completed carsing Run to 990 - Stort to Run Tremie pipe. 2345. Tremie is in hole. Rigging up connector. 0005 - Wilding on header plate. 00053- Turning over mud (33 Hon's up). 0245 - End circulating of mod. 0100 - pre-flush 0106 - Sending Cement. 01241- @ 1516/gal 5661-min. U135- Fur Rotun at 130661 0137 - End (Ement of 135 661 0200 - off site

Observer's initials

PAGE 1 of ___





Hillsboro Executive Center North 800 Fairway Drive Suite 350 Deerfield Beach, FL 33441-1831 Tel 954.426.4008 Fax 954.698.6010

CH2M HILL

September 4, 1996

103715.A0

Mr. William W. Cocke, P.G. Program Manager–UIC Florida Department of Environmental Protection P.O. Box 15425 West Palm Beach, FL 33416

Dear Bill:

Subject: Broward County Office of Environmental Services (BCOES) ASR Demonstration Project; FDEP File # UC 06-242411

Weekly Summary (August 19–23, 1996)

The drilling contractor (Diversified Drilling Corp. [DDC]) began drilling at the monitor well (MW-1) on August 19, 1996. The 12-inch pilot hole was extended with mud-rotary drilling to 430 feet below land surface (bls). Geophysical logs (caliper, gamma, LSN) were conducted on the pilot hole. The borehole was reamed to 24-inches. Approximately 400 feet of 14-inch casing was cemented in place with neat cement (620 sacks) to land surface by the pressure grout method.

Schedule for Next Week

Continue pilot hole inside 14-inch casing to approximately 1,000 feet bls. Conduct geophysical logs (caliper, gamma, LSN) and evaluate casing setting depth for final 6-inch casing. Ream borehole to nominal 13 inches and cement 6-inch casing in place.

Sincerely,

CH2M HILL

kind

Peter J. Kwiatkowski, P.G. Project Manager

DFB11127.DOC Enclosures c: Bob Leonard/BCOES Anne Murray/Montgomery Watson Members of the TAC



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		Pad Monitor Well Water Quality Data PMW-NE PMW-NW PMW-SE PMW-SW																
		Chloride	Conductivity		TDS	Chloride	Conductivity	pН	TDS	Chloride	Conductivity	pН	TDS	Chloride	Conductivity	pH	TDS	
Nell	Date	(mg/l)				(mg/l)	(umho/cm)	-	(mg/l)	(mg/l)	(umho/cm)		(mg/l)	(mg/l)	(umho/cm)		(mg/l)	
W-1	8/8/96			7.2	400	10	150				259	7.3				7.3		Initial Sampling
W-1	8/22/96		542	6.93	452	17.5	178	6.7	260	5	307	7.1	264	44.5	467	7.1	364	
	8/29/96															l		
	9/6/96																	
	9/13/96																	
	9/20/96		· ·															
	9/27/96																	
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Project No. 103715. No. 20 Date 8-16-91. Client Browass Crussel Contractor Diversifies

Well No. MW-1 & WTP 3A

Weather PARTLY CLANER & 90"F	Time	·Description of Operations
Shift No. 1 Time Charmine	1300 -	SITE SAFETH MELTINE CONSISTED (SEE MTUDIOS
Driller De Tor Schmint	1400 -	MELTIN COMPLETES CENTRATES WILL START
Activity Donusic Price Her		PILE HOLE NOILLING THIS AFTERNOW
Starting Depth 400 Feer Bin L ENDIVE DEPTH 90 FEET BULL BIT SIZE - 12.25"	14:20.	M SCHULLING OFFSITE
B:T 5:21 - 12-25" Shift No Time		
Driller		
Activity		· · · · · · · · · · · · · · · · · · ·
Starting Depth		
		·
Formation samples collected		
· · · · · · · · · · · · · · · · · · ·		·
Water samples collected		
•		
Deviation Survey		
Dudlad slutt statistics		
Drilling fluid additives		
	ļ	
		·
		· · · · · · · · · · · · · · · · · · ·
Well water level		
Time Depth	•	
		•
•		
-		
Measurement reference point		
•		
elevation		
Supply deliveries		
·	L	

MARK SCHILLING - INSPECTOR



Project No. 1931 = Ary Date 8 Review

Client BROWER CO. STY

Contractor Diversifies

Well No. Mul-1 & CTE 30

Weather PARTLY CLUSSY EREEY Equip	Time	- Description of Operations
Shift No. 1 Time Cite: 1900	_	M SCHILLAS ARRIVES AT THE SITE THE CONTRACTOR
Driller JOE SCHMIDT		HAD DRILLES THE 12 25- WOH PILLT HOLL TO GO MEET
Activity Druce First House		BUL LAST NIGHT HE IS IN THE PLEESS OF
Starting Depth 90 Ffit BUL		RUSSIAL A DEVIATION SUBJECT ON THE C-90 HOM
ENDING 2017M 240 FRET DUNC BIT SIZE 12.25" Shift No Time		RANGE 1)722 COMPLETION, PILET HOL SKILLING
Shift No Time		DILL RESOME M. SCHILLING ADVISTS JOC
Driller	3	SCHOUDT TO ENSURE FORMATIL'S SAMPLE'S ARE
Activity		TAKEN AND ANY LOST CIRCULATION ZONES
Starting Depth		ARE DETED
Remetica complex collected	0815	M SCHILL NO OFFSITE
Formation samples collected	HS	
Water samples collected		
•		
Deviation Survey 90 100 Fitt Bul		
Drilling fluid additives		
Well water level		
LETT AGAET TEAET		
Time Depth		
		. ,
•		
Measurement reference point		
•		
elevation		
	•	
Supply deliveries		

MARK SCHILLING - INSPECTOR



Project No. 153713 AV 31 Date 3 21-40

Client Browns Court

Contractor DIVERSIFIES

Well No. MW-1 CUTP 2A

Weather MARTY CLEUSY BREEN = 90"F	Time	- Description of Operations
Shift No. 1. Time Circuits	103c ·	M SCHILLING ASBING ON SITE WITH THE
Driller Proze Schmitt		CHAM HILL GEOFINISICAL LOL ED DOMEST
Activity Down Pier How Car Brysican Rem		- CONDUCT COOPERADE LOLUS - CONTREPACE
Starting Denth DAD Star P W 1 2000		HOLL THE COMPACTOR IS CORESTLY AT HAC
Stating Denty 4 30 Fait Bul / Stating Bit Stating Denty 38 Filt Bul / 23" BIT Shift No. Server 75 The Bul / 23" BIT		FEET DUL AND HAS BEEN DAILLIN WITH NO
Shift No. 2014 75 Time Buc/ 33 Bu		RETURNS SINCE BHC FRET BUL M SCHILLING
Driller		ADVISES THE CONTRACTOR TO STOP NEILLING AND
Activity		CIRCULTE THE BERENCLE WATE THE CUTTING ARE
Starting Depth		REMOVED AND THE PARENCY IS COMMINGUED ICS
• •		THE CECCHNSICAL LOUGHILL
Formation samples collected	IBHE	A. SCHILLING OFFSITE
		M SCHILLING BETURNS TO THE SITE THE CLUTRACTOR
· · · ·	<u></u>	15 STILLIN THE PROPERTY OF TRIPPING OF THE DALL
Water samples collected		REDS AND BIT. BARTON STELL IS ON SITE WITH
		THE DELIVERY OF THE 14-INCH CASING
Paulatian Current Conc. 1		START GEOPHYSICAL LOUGE LOUGE TO BE
Deviation Survey 370: 340 Fir Ber	<u>1330</u>	CONSTRUS ARE THE CALIFE NETRAL GAMMA RAY,
		ANT THE LOW & SHOET NORMAL ENCIUS RESISTINT
Drilling fluid additives		
	L	
	1.50-	CAUPANSICAL LUCIOL CONPECTED THE CONTRACTOR
		15 BUS JUL ? TO START REAMINE THE NEW SEL
	<u> </u>	12" FILE- TO A NOMINAL 23 WOULD M SCHULD
	·	OFESITE
Well water level		
Time Depth ·		· · · · · · · · · · · · · · · · · · ·
		
· · ·	L	· · · · · · · · · · · · · · · · · · ·
Measurement reference point	ļ	
		
elevation	L	
Supply deliveries		
	· · · ·	

MARK SCHILLIN - INSPECTUR



Project No. 103 713 AK 34 Date 8 20 - 10 Client BROWNED COUNTY Contractor Diversifies

Well No. MUS-1 E UTP 3A

leather Prostly County Barezy = 90°F	Time	 Description of Operations
Shift No. 1 Time C Fice Acc	U15	M. SCHLUD ARTING OUSITE THE CONTRACTOR
Driller Fridat Schmilt		15 CURRENTLY RECAMING THE PILOT HELPER
Activity REAMING PLUE HOLE		DOMIDAL 23 IDONES BOOKE SCHMIDT IS ASTICL
ENDING DEPTH 340 FRAT BUL		BY M SCHILLING TO DOLLACT FORMATIC SAMAS
FREINC DEITH BHO FEET BULL		FACEN THE DEPTH'S THAT WERE MISSEN DUCING
Shift No Time /9-0-0700_		
Driller MAX		PILET HELE BRILLIDE
Activity REAMINE PILE- HULL	1130	RAM BRATZEL AND BOR MARTE C. BOOKS
Starting Depth 340 CSGT Prove		ARRIVE OD SITE TO SAMPLE THE SHALLOD MOND
ENDING DEPTH HOS FELT DUCC		LOTUL S. 2.2000 THE NEILL PAD
Formation samples collected	1145	M. SERIMA OFFSITE
· · ·	1545	BUD MATHERSE OF DIVERSIFIED PHONES PKOM
<u></u>		OF CHEM KILL NOD INFORMS HIM THAT A NIL.
Nater samples collected		SHIFT WILL BE ROD TO DIGHT TO LOSILE TH
		REAMINE IS COMPLETED THIS DECISION WAS
		MADE TO ALLOS THE HANKE CANNEL TO BE SET
Deviation Survey		
		TOIDOUROD
Drilling fluid additives		
· · · · · · · · · · · · · · · · · · ·		
•		
Well Waler level	· · · · ·	
Time Depth ·		
CHOC DE FRE BULL		
· · · · · · · · · · · · · · · · · · ·		
•		
Measurement reference point		· ·
•		
elevation		
Supply deliveries		

MARK SCHILLE - INSPECTICE



Project No. 13715 ALL Date 8 23-11

Client BROWAD COUNTY

Contractor Diversiers

Well No. MUS-1E STAR

Weather was	ATH 50001 ≈ 88"F	Time	- Description of Operations
	1. Time 0700-1900	0300	M SCHULLING MAGNES AT THE STRE THE COL-
	COBY SCHMIDT		TRANTOR HS IN THE PROCESS OF TRIPPING -
Activity Se	THUL " CENERTIAL IT" CASING		THE TRILLS ROSS AND BIT AFTER TRIPPING INTO
	pth		THE REPART PREHOLE AND CIRCULATINE MUS PACLIE
	· .		THIS MORAN
Shift No	Time	6900-	CONTRACTOL COMPLETES TRIPPING OUT NOU STARTS
Driller			SETTING OF TO ROD THE IN- WOULD POINT
			START CASING BUN
Starting Deg	pth		BASIDE ROD COMPLETED BODE DO COLOCIDI
_	•		15 AT HOL FEET B.C - CONTRACTON STARTS
Formation sa	amples collected		SETTING OF TO PERCENT THE CASHS & TINCH
	· · · · · · · · · · · · · · · · · · ·		TREMIE PIPE IS BEIN TRIPPED INT THE CALL
11-h			10 PREPARATION FOR PRESSIVE CONCETTING
water sample	es collected		STRET CONSTINUE 14 - WORK CASSING
			CERESTIC OF 14-1000 CAS OF CONTERS A
Deviation Su	-		TOTAL OF 619 SACKS OF NEAT CRACKET (130 GARPELS
			PURPER WITH CLAREST RETURNS PT THE SOLFACE
		177.00	M SCHILLING OFFSITE FEST THE DAY THE CONTENT
Drilling flu	uid additives .	1400.	OIL OCTORS TO ALL DUGIN FROM OCMONTING AND
			CALL OF THE DO DOLL ON COLD DATE THE
			0.0228330
			PETUS KOUSTRODSKI OF CHEM HUL WAS ON ENT
	·	NOTE	FROM HOUSE IN 35 TO OBSERVE L'EDENTINE
Well water	level		OF 14-1304 CADYOL
<u>_</u>			
<u>Time</u>	Depth ·		
	· .		
	<u>`</u>		
<u>l</u>			
No o currente t	*		
Measurement	reference point		
elevation			
		<u> </u>	
Supply deli	veries		

MARK SCHLEINE - INSPECTOR

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IONTGOMERY WATSON Notes 2: th- 10= 5 ____ Date _\$/28/3c Interval: 0'-20' No Receivery Interval: 20'-70' - Description: Linestone with said Variable consts of while 4 Broken Gustropude/phypide . Unit. Then to pule grey. Moderitely computed. Mar CuCon, including Riotics has been Recrystilized (metering). Descrition & convertation have also accord. - Identification: This unit is compiled of undifferentiated Philiterene Sectionent's Interval. 70 - Juc Ale Accused 100-190 Description: Limestine (525-16), Sandston (5%), Cukite (5%) Shall (5%). Wholey to particly receptulized Linestone with Versable aminate of moderately comented sand, Calcike Spor (fractione 4 Wid fill, and Butics . Und is Tarlbuy to pole Grage color. Well Compated, and Hard. Decisity, including mildie is present (tetal Vilane is not abtainable from cotting). It Diapenesis, including dissolution, recorportization, & computation have been wide spread. Gardy prode & plegipede are present - I dentification This Low is compared of undifferentiated Plio-Pleistucene Sediments The literation in the Interval: 200'- 240: Xlo Recovery Interel: 240'- 400'. - Description: Limestone: Light Olive to white (60%), Recrystalized Linestore, devoid it Brotics. Very Hund Well industed. - Goy-micritic, with phosphote. New Hard. Depositional Low my Calcute, few fassils moderately Hard, Grandar (3010) - Olive Gran - Contants Terrigorous mathemal and sand, pocele indented (10%) cruntly increases to Bolle at Base of Unit. GO-95 (10/89)

APPENDIX D Summary of Casing Depths and Cement Quantities

I

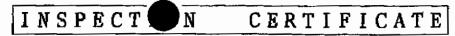
Appendix D Summary of Casing Depths and Cement Quantities BCOES ASR Demonstration Project

Well	Casing Diameter (inches)	Casing Wall Thickness (inches)	-	Date of Cement Event	Cement Type	Cement Interval (feet)	Cement Quantity (sacks)	Cement Quantity (barrels)	Comments
MW-1	14	0.375	400	8/23/96	Neat	0 to 400	619	130	Primary Pressure Grout
MW-1	6	0.575	990	8/30/96	Neat	0 to 990	635	135	Primary Pressure Grout
ASR-1	26	0.375	397	10/11/96	Neat	0 to 397	1020	217	Primary Pressure Grout
ASR-1	16	0.5	995	10/26/96	Neat	0 to 990	404	86	Primary Pressure Grout
ASR-1	16	0.5	995	10/26/96	4% gel	0 to 990	742	205	Primary Pressure Grout
ASR-1	16	0.5	995	10/28/96	Neat	0 to 70	122	26	Tremie Grout

Casing Mill Certificates



R=96%



	HYL	SDAI C	ORPOR/	TION														Cus	tomer :	HYUNDAI C	ORPORATIO	N, U.S.
Contract No	(L/C No	1}	NY603	539K	•		<u> </u>	• •	사	_	-		<u>~</u>					Iss	ued Date :	. איזנ	08. 19	96
Specificatio	on : -	ASTM A	53B/AI	PI SLB	·			in Ho					•				. •	Cer	tificate)	lo : D9606	08 - 069	
Kind of Art	icle :	E, R.	₩. S1	eel pi	þ e		с.р.	O.BOX DAE						or.	ea	L.		Man	ufactured	No: 96	- 5 - 211	
		· ·	Nor	2ína l		Dimension	1	Weight			Cher	lica	1	C	0000	(%)				Tension	Test	<u> </u>
Lot No.	Q.TY	Type		lize	0.D	₩.T	Length		c	Si	Mn	Cu	Wi	Cr	Mo	P	S	Y	Tensile	Yield	Elonga-	VTS
(Heat)	(pcs)			(in)	(aua)	(in)	(ft)	(kg/a)				100					100		Strength (kgf/mi)	Strength (kgf/mi)	tion (X)	(kgi/
A87147	73	. SPEC		14	355.6	0.250	42	54.6	15	TR	75	3	2	2	TR	16	7	3	51	37	33	52
A87508	11	BPEB	<u> </u>	14	355.6	Q. 375	21	81.2			76	2				17	6	2	52	37	32	53
A83655	143	BPBB		14	355.6	0.375	42	81.2	17		74	3	3			15	5		50	36	34	51
A87049	112	BPEB		16	406.4	0.250	42	62.6	18		76	3	3			17	6	3	52	38	32	53
A81029	52	BPEB		16	406.4	0.500	42	123.3	16	_	73	2	3			15	7	2	49	35	35	50
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					1110			54.514	/++					-+-								<u> </u>
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Nominal	NDT	7(8)		Hydro	st- Rir	s Strai	sh l	· · · · · · · · · · · · · · · · · · ·	170	here	sby c	erti	ify t	hat t Ied i	t he for	abov the	e pi	rodu er.	cts have b	een made i	п ассогдал	oce with
Nominal Size	NDT (UST)	F(B) Test	WDT	Hydro: atic	l'est Gag	ie – te	gh ess V. I	REMARK										rodu er.		-		
	NDT (UST)	F(B) Teşt	WDT	Hydro: atic (psi)	l'est Gag	ie – te	ess V.I	REMARK		(1)	0.D	: Óu	tsid	e Di	anet	er.		rodu er.	(6) W	DT : Weld	Ductility	Test .
Size			WDT	atic ' {	Test Gas Test Tes	ie – tm it (%	ess V.I	REMARK		(1) (2)	0.D V.T	: Öu : Wa	tsid 11 T	e Dia hicki	nees	er.		rodu er.	(6) W	DT : Weld DT : Non D	Ductility estructive	Te st. 2 Test.
Size (in)	(UST)	Test		atic (psi)	Test Gag , Tea D par	ie - tm it (% is 0.1	ess V.I) 0	REMARK		(1) {2) (3)	o.d W.T WTS	: Óu : Wa : We	itsid 111 T 214 T	e Dia hicki ensij	ness lc T	er. lest	•	rodu er.	(6) W	DT : Weld	Ductility estructive	Te st. 2 Test.
Size (in) 14	(UST) pass	Test G	G	atic (psi) 75	rest Gag Tex 0 par 0 par	ie – ta it (% is 0.1 is 0.1	ess V.I) 0 6	REMARK		(1) (2) (3) (4)	O.D W.T WTS F(B)	: Óu : Wa : We : F	itsid 11 T 21d T 71att	e Dia hicki ensil ening	ness le T g (B	er. est eed]	, , }.	rodu er.	(6) W	DT : Weld DT : Non D	Ductility estructive	Te st. 2 Test.
Size (in) 14 14	(UST) pass pass	Test G G	G	atic (psi) 75 112	Test Gay Tex D pas D pas	it (% is 0.1 is 0.1 is 0.1	ess V.I } 0 6 6	REMARK		(1) (2) (3) (4)	O.D W.T WTS F(B)	: Óu : Wa : We : F	itsid 111 T 214 T	e Dia hicki ensil ening	ness le T g (B	er. est eed]	, , }.	rodu er.	(6) W	DT : Weld DT : Non D	Ductility estructive	Te st. 2 Test.
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941 425 5860

P002 #46

1kg = 2.20516

CERTIFICATE INSPECTION

HYUNDAI CORPORATION Supplier (Contract No (L/C No) NY6036539K ASTM ASJB & API JLB Specification : Xind of Article : E. R. W. Steel pipe

P.01/01

#902

13:14

1996,08-26

425 5860

941

STEEL

FROM : BARTOW

HUUNDRI CORP. (USA)NYK

8: 29

RUG-22-1996(THU)

P. 002

~1 1 Shinho Steel Co., Ltd. C.P.O.Box904Seoul, Korea

Custoder : HYUN	DAT CORPORATION U.S.A
Issued Date :	KAY. 18. 1996.
Certificate Xo :	960518 - 941
Manufactured No 1	96-5-24

22				Yosisal	I)imension	1	Weight			Che	miç	1		Содр	.(X)				Tension	Test	
16 4037	Lot No.	۹.TY (ریجان)	Type	Size (, ia)	0.D (<u>in</u>)	(()	Length ()	'kg/ft_)	C	51	¥п,	Cu.	Ni	Cr	No	P x	5 100	V	Tensile Strength (kgf/md)	Yield Sirength (kgi/m)	Elonga- tion (X)	WTS .(kgf/ad)
201 816	A- 82784	1296	BPIZ	2-3/8	2-375	0.154	21	1,66	11	TR	65	12	2	2	TR	10	5	2	47	31	- 34	•
501	A-85321	\$7	*	4-1/2	4.500	0.337	21	6.79	13	I.	66	3	1	3	78	11	4.	3	46	32	35	Þ
	P-513526	42		6-5/8	6.623	0.280	21	8.40	14	2	69	4	2	2	1	12	7	2	49 -))	34	•
*	B-07430 A-86130	416	•	6-5/8	6.623	0.280	42	8.00	15	TR	70	2	2.	3	TR	13	\$	4	- 17	31	36	•
-	B-07430	Lać	4	8-5/8	8.675	0.322	21	12.95	12	1	71	3	3	1	TR	14	•6	2	50	34	33	54
	B-07430	176	4	8-5/8	8.625	0,322	42	12.95	13	RT	68	•	3	2	TR	11	7	3	69	32	35	51
	A-66328	87	e	12-3/4	12.75	0.250	42	15.14	14	77	65	2	2	1	1	12	8	4	49	33	34	53
NUK	A-83920 P-513526	100	:	11-3/4	12.75	0.373	42	12,48	15	2	73	3	2	,	2	15	6	2	30	34	33	54

F(B) Test G G G	WDT	Hydrost- stic Test (Ring Cage Test Pass Pass Pass	Straigh - Eness (7') 0.1 0.1	V. I G Q	REMARK	 (1) G.D : Outside Diameter. (2) W.T : Wall Thickness. .1) WTS : Weld Tansile Test.
G	0	2800	PASS		ļ		
G	+		+	0.1	a		[]] WIS ; WEIG TROUTLE TRAP.
	0	1780	0.55				(mint , alounding (Board)
	T T		- Pase	0.1	G		(4, F(B) : Plattening (Bend). (5) V.I : Visual Inspection.
	9	1780	pass	0,1	Q		
i ia	0	1370	pass	0, L	G		
0	G	1570	P856	0.1	0		
0	. 0	. 820	P855	0.1	G		
0	G	1240	pa53	0.1	G		
5	s 0 s 0	s 0 G e 0 0	s Q G 1370 s G Q 520 s Q G 1240	S Q G 1370 Pass s Q G 1370 pass s Q G 1240 pass LAST 1784	S Q G 1570 pass O.1 B O Q E20 pass O.1 s Q G 1240 pass O.1	S Q G 1570 pass 0.1 G s 0 0 820 pass 0.1 G s 0 G 1240 pass 0.1 G	S Q G 1370 pass 0.1 G s 0 0 820 pass 0.1 G s 0 G 1240 pass 0.1 G LAST 1784

hereby certify that the above products have been made is accordance requirements called for the order.

- (1) C.D : Outside Diameter.
- (2) W.T ; Wall Thickness.
- .1) WTS : Weld Tensile Test.
- (4, F(B) : Plattening (Bend).
- (5) V.I : Vigual Inspection.

- (6) NDT : We M Duct Lity Test.
- (7) NDT : Non Destructive Test.
 - ECT : Eddy Current Test
 - UST : Ultrasopic Test

laspector in charge Mω

	PAGE			-000814 EL PIF	(<u>8360)CCCS</u> B			NSP	EC	Se	Ń	CERTIFIC iSteelCo 亞酸鋼	rp.	DATE OF ISSUE: 96/04/20 AI 27 AI 41 ± L/C No. (P/D No.) : CUSTOBIER :
	위 통 및 석 SPSCIFICATION.	: <u>NPI</u>	SLB/AS	tim asse				Secul C Pohang Changy	oppice > plan #ON pl			IL, DC MI NGANG-NO, SDOUL, KORBA BUHG-DONG, NAM-C GNAM-DONG, CHANG	•	주 문 자 Shipper : Handai Corp.
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	y Rolling Co	TOURE	· .		ORDS	RSIZZ				₩ ↑ PCS		TOTAL LENCTH	★↓(M/T) WEIOHT	REMARK
	D0405	6 6932 12	,3/4"	X	0.375" 7	21'				. 54	•	1134,00077	25.492	Metric Ten = 2205 pounds
	2 170058	868 16		X	0.375"	21'				30) {	630.000FT	17,886	22.074 MT = 48,673.17 pounds Divided by 588.0 Feet /
	3 Y73043	161 880		X	0.500 1	41'					Ц-	588.000FT	22.074	\$ 82.77 pounds/ Foot
:		HYDROSTATIC	<u>.</u>	r	151			0	2160	COATISC	٦Ł			
	HEAT(LOF)	TINT	- [+]	N N				NIN	į	TEST		CHEMICAL CON		7) (Gage magth: 10m) (C)
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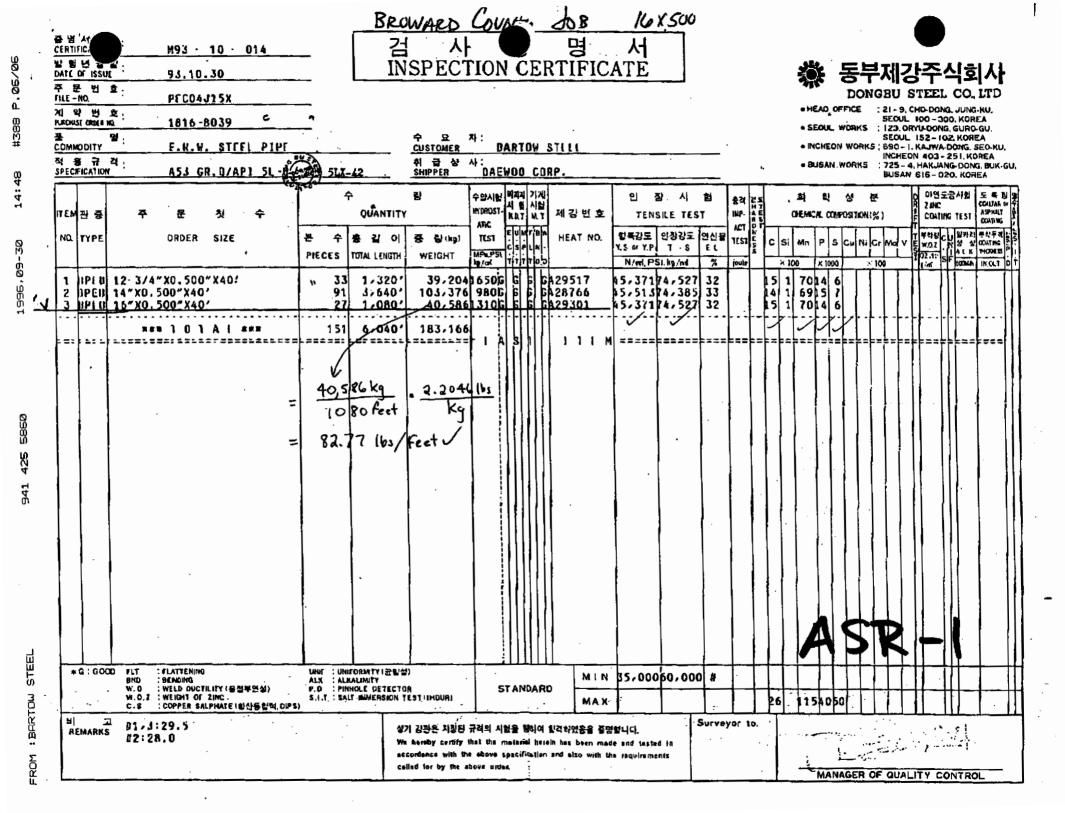
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FT.JM : BARTOW STEEL

APPENDIX F Lithologic Logs

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GGIVE JUL - 2 1007 CH2M HILL/OFB

WELL # ASR-1 LITHOLOGY DESCRIPTION

BROWARD COUNTY UTILITIES

WTP ASR WELL

CONTRACTOR: Diversified

TOTAL DEPTH: COUNTY: OWNER: DRILLING METHOD: DRILLER(S): DATUM POINT: HYDROLOGIC UNITS:	1140 Broward Broward County Utilities Mud/Reverse Air Drilling Joe Schmidt Pad level Biscayne/Upper Floridan	feet
0-10		grained, well rounded and well sorted, unimodal, eavies-and feldspar. Sand is mostly clean but has been crich.
5Q10€)	quarts based with trace lithics-hea mixed with drilling mud. Shell 5%, tan opaque, recrystalize	grained, well rounded and well sorted, unimodal, vies-and feldspar. Sand is mostly clean but has been ed and low Mg calcite constituents, some are etched, condary), including gastropods and plecypods.
10-20	as above	
20-30	as above	
30-40	Shell, tan opaque, recrystalized an	nd low Mg calcite constituents, some are etched, condary), including gastropods and plecypods.
40-50	as above	
50-60	as above	
60-70	carbonate sand- bioclasts- and tra (clear tan rhombus, can make up abundant pore filling calcite spar present. Shell 10%, tan opaque, recrystali	ray, wackestone to recrystalized packstone, contains ce quarts and lithics, possible Mn, recrystalized as much as 40% of total volume), cemented with cement (white to tan), moderately cemented, porosity is zed and low Mg calcite constituents, some are etched, condary), including gastropods and plecypods.
70-80	as above	
80-90	as above	
90-100	as above	
100-110	as above	
110-120	as above	
120-130	as above	
130-140	as above	
140-150	as above	
150-160	as above	
160-170	as above	
170-180	as above	

180-190	Limestone, medium to dark gray, wackestone to recrystalized packstone,
	contains carbonate sand- bioclasts- and trace quarts and lithics, possible Mn,
	recrystalized (clear tan rhombus, can make up as much as 25% of total volume),
	cemented with abundant pore filling calcite spar cement (white), moderately cemented,
	porosity is present.
190-200	as above
200-210	as above
210-220	as above
220-230	as above
230-240	as above with abundant shell material.
240-250	as above
250-260	as above
260-270	as above
270-280	as above
280-290	as above
290-300	as above
300-310	as above
310-320	as above
320-330	as above
330-340	Yellowish gray to olive clay. The clay is plastic, and is interbedded with minor amounts
	of light olive gray to white limestone. The clay contains quartz sand, silt, and minor
	plecypoda material, and calcite and dolomite cement. Contains isolated occurrences of
	plecypods. Clay is dominantly montmorillonite.
340-350	as above
350-360	as above
360-370	as above
370-380	as above
380-390	as above
390-400	as above
400-410	as above
410-420	as above
420-430	as above
430-440	as above
440-450	as above
450-460	as above
460-470	as above
470-480	as above
480-490	as above
490-500	as above
500-510	as above. Unit grades from montmorillonite to kaolinite with depth. Maintains green
£10 £00	color.
510-520	as above
520-530	as above
530-540	as above as above
540-550	
550-560 560 570	as above
560-570 570-580	as above
570-580 580-590	as above
	as above as above
590-600 600-610	as above as above
610-620	as above as above
610-620 620-630	as above
620-630 630-640	as above
050-040	

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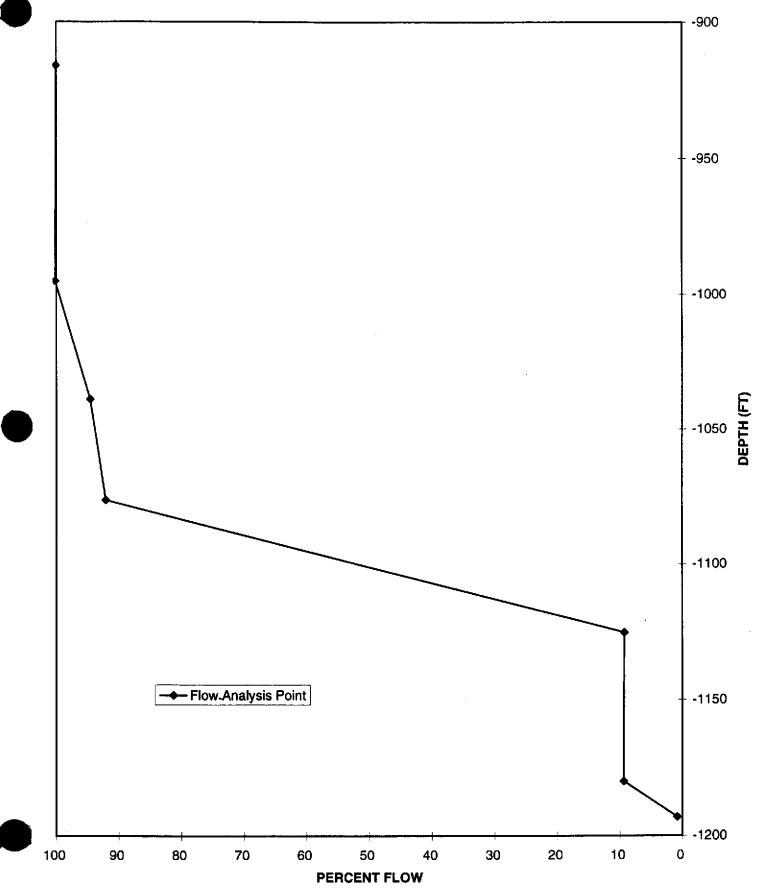
650-660	Light green to dark olive clay. The clay is plastic, and is interbedded with minor.
	amounts of light olive gray to white limestone. The clay contains quartz sand, silt, and .
	minor plecypoda material (fragmented), and calcite and dolomite cement. Porosity and
	permeability are absent due to plastic nature of clay
660-670	as above
670-680	as above
680-690	as above
690-700	as above
700-710	as above
710-720	as above
720-730	as above
730-740	as above
740-750	as above
750-760	as above
760-770	as above
770-780	as above
780-790	as above
790-800	as above
800-810	as above
810-820	as above
820-830	as above
830-840	as above
840-850	95 % Light green to dark olive clay. The clay is plastic, and is interbedded with minor.
	amounts of light olive gray to white limestone. The clay contains quartz sand, silt, and .
	minor plecypoda material (fragmented), and calcite and dolomite cement. Porosity and .
	permeability are absent due to plastic nature of clay
	5% Complexly interbedded, argillaceous limestone. Limestone is generally light gray to
	white, poor to moderately indurated, mudstones and wackestones. Porosity is low.
	Grains include minor fossil debris, and peloids.
850-860	as above
860-870	as above
870-880	as above with 70% clay, and 30% limestone.
880-890	as above with 50% clay, and 50% limestone.
890-900	as above with 25% clay, and 75% limestone. Limestone is Tan to green, phosphate rich,
	containing few biotics including mollusk debris and forams. Porosity is low. Poorly
000 010	indurated. Cement is spar, and is porosity reducing. Texture is granular to sucrosic.
900-910	as above
910-920	as above
920-930	as above
930-940	as above with 15% clay, and 75% limestone.
940-950	as above
950-960	Limestone, white to medium gray, moderately indurated boundstones to wackstones,
	locally grades to packstone and grainstone. Contains phosphate nodules. Some bioclasts
	are represented as moldic porosity, and high secondary porosity and permeability are
	present (intergranular, interparticle and moldic). Locally the rock is recrystalized. Well
	indurated, and contains
	coarse spar cement (reducing). Biotics include reef fauna assemblage (diverse mollusk,
060 070	foram, bryozoan, corals).
960-970	as above
970-980 980-990	as above as above
980-990 990-1000	
990-1000 1000-1010	as above
1010-1010	as above Limestone is dominantly white. Unit has fine grained (chalky) texture.
1010-1020	as above.

1000 1000	
1020-1030	as above. Limestone is white to very pale orange, and contains few echinoids.
1030-1040	as above
1040-1050	as above
1050-1060	as above
1060-1070	as above
1070-1080	as above
1080-1090	as above
1090-1100	as above
1100-1110	as above
1110-1120	as above
1120-1130	as above
1130-1140	Moderately soft, highly fossiliferous, very pale orange to tan, pelletal, wackestones and packstones, with 15% to 40% intergranular porosity. Locally, the unit is composed of thin layers of very hard micrite, of low porosity and permeability. Abundant foraminifera, and echinoids.
1140-1150	as above
1150-1160	as above
1160-1170	as above
1170-1180	as above
1180-1190	as above
1190-1200	as above.
1120-1200	

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APPENDIX G Geophysical Logs

FLOW PROFILE BROWARD COUNTY ASR-1



Pad Monitor Well Water Quality Data



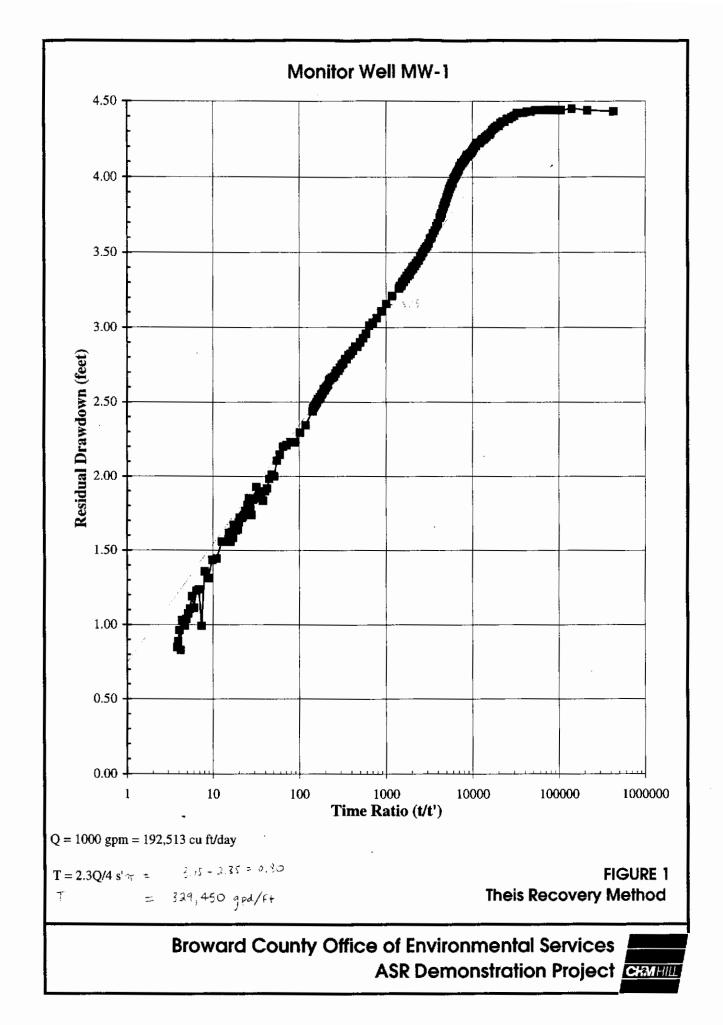
						• • •	Browa	rd Count	y ASR De	monstra	tion Proje	ct						
									r Well Wa	ater Quai	-							
			PMW				PMW-				PMW			.	PMW-			
			Conductivity	рН	TDS		Conductivity	ρН	TDS		Conductivity	рН	TDS		Conductivity	pН	TDS	C
Well	Date	(mg/l)	(umho/cm)		(mg/l)	(mg/l)	(umho/cm)		(mg/l)	(mg/l)	(umho/cm)	7.04	(mg/l)	(mg/l)	(umho/cm)	7.05	(mg/l) 352	Comments Initial Sampling
MW-1	8/8/96	18	495	7.2	400	10		6.56	144	0		7.31 7.13	190 264	18 44.5	439 467	7.25 7.12	352	inidal Sampling
MW-1	8/22/96	21.5	542	6.93	452	17.5		6.65 6.64	260 410	5		7.13		44.5 52	467 445	7.12	378	
MW-1	8/29/96 9/4/96	20 14	533 337	7.14 8.28	308 272	6.6 8.5		6.74	274	5		7.18		56.5	515	7.10	410	
MW-1 MW-1	9/4/96	24	496	0.20 8.81	362	8.5		6.61	146	8		7.17	224	44	494	7.20	348	
MW-1	9/18/96	180	1002	7.92	606	8		6.49	262	6	402	7.08		29	459	7.25	318	
MW-1	9/24/96	99	538	7.71	596	6		6.6	248	9		7.27		29	481	7.21	322	
MW-1	10/2/96	25.5		7.11	382	6		6.51	150	16	408	7.19	276	23.5	460	7.28	308	
MW-1	10/8/96	16		8.45	140	-		6.75	170	7	323	7.42	218	20	452	7.18	268	
MW-1	10/15/96	13		8.39	96	7	231	6.8	148	14	385	7.37	214	26	473	7.30	262	Final Sampling
ASR-1	10/2/96	44.5	455	7.33	314	37	871	7.27	366	25	379	7.18	260	39	418	7.29	292	Initial Sampling
ASR-1	10/8/96	6		10.65	276	24		7.28	278	32	387	7.13	234	30	395	6.91	242	
ASR-1	10/15/96	7	330	10.29	220	15	263	9.61	204	32		7.21	240	40	414	7.42	256	
ASR-1	10/22/96	11	235	9.48	166	24	499	7.28	282	38		7.24		38	392	7.07	244	
ASR-1	10/31/96	25	306	7.56	196	27		7.5	256	27	376	7.39	344	33	389	7,12	270	
ASR-1	11/5/96	38	463	7.21	308	35		7.2	426	34	401	7.31	254	34	391	7.15	258	
ASR-1	11/13/96	36.2	445	7.26	306	49.5		6.98	304	36.5	420	7.21	570	35	354	7.17	264	
ASR-1	11/20/96	36	458	7.70	314	60		6.98	628	35	432	7.09	320	39	457	7.08	318	
ASR-1	11/26/96	35	462	7.22	352	75		7.01	682	36.5	448	7.11	320	51	506	7.06	346	
ASR-1	12/4/96	35	450	7.19	342	82		7.01	730	55	433	7.15	298	96	675	7.03	496	
ASR-1	12/11/96	34	459	7.19	334	84		7.08	712	44	333	7.09	216 240	92.5 93	667 684	7.00	432 770	
ASR-1	12/17/96	28.5	458	7.38	306	93		7.16	770 818	47 42	332 315	7.25 7.41	240	93 116.5	708	7.03 7.15	480	
ASR-1	12/23/96	24	462 447	7.42	290 278	114 112		7.12 7.42	796	42 41.5	315	7.56		152	850	7.25	536	
ASR-1	12/31/96 1/7/97	24 19.5	447	7.27 7.26	278	270		7.14	1060	39.5	326	7.07	248	125	769	7.25	482	
ASR-1 ASR-1	1/14/97	19.5	406	7.19	270	405		7.14	1366	50	356	7.34		177.5	621	7.23	560	
ASR-1	1/22/97	20	408	7.06	315	370		6.87	1186	44	345	7.07	220	115	722	7.46	438	
ASR-1	1/28/97	21	531	7.28	386	455		7.05	1406	41	350	7.29	262	82	613	7,25	420	
ASR-1	2/4/97	22	1 1	7.06	340	515		6.9	1372	44	357	7.36	264	75	567	7.18	368	
ASR-1	2/11/97	115	855	7.38	300	525	2440	7.12	1338	45	402	7.50	1028	75	582	7.24	222	
ASR-1	2/18/97	18		7.46	336	250		7.15	956	53		7.37		40	457	7.18	298	
ASR-1	2/25/97	24	543	7.61	352	255		7.64	928	63		7.32		33	420	7.42	296	
ASR-1	3/4/97	26	497	7.39	328	265		7.04	1046	59		7.24		28	465	7.17	346	
ASR-1	3/11/97	22	571	7.46	330	265		7.46	936	57.5		7.30		28	415	7.12	250	
ASR-1	3/18/97	24	557	7.48	366	120		7.23	596	49		7.46		25.5	407	7.24	288	
ASR-1	3/25/97	31	494	7.41	324	130		7.12	706	50		7.40		24.5		7.24	456	
ASR-1	4/15/97	21	451	7.31	302	107.5		7.12	618	56		7.21	366	27.5		7.18	314	
ASR-1	4/22/97	24		7.58	234	47.5		7.57	294	60		7.35		32 33	412	7.77 7.51	298 284	
ASR-1	4/29/97	36.5		7.57	260			7.38	518	58 55		7.48	336 348	33	415 430	7.51	284 272	
ASR-1	5/6/97	31.5		7.19	420	83		7.15	618 572	55 49		7.21		33.5	430	7.06	272	
ASR-1	5/15/97	30		7.29	280			7.14 7.09	572 546	49				33	440	7.15	256	
ASR-1	5/20/97	33		7.23	298			7.09	940 402	38	1	7.18		33	375	7.08	294	
ASR-1	5/29/97	38		7.24 7.25	338 314			7.07	402 656	30		1		29	435	7.20	540	
ASR-1	6/4/97 6/13/97	32 25		7.25	314 284			7.15	448	31		7.46		32	483	7.28	300	
ASR-1 ASR-1	6/19/97	25		7.00	264	62		7.23	502	28			1 1	32		7.42		Final Sampling
non-I		21	J 321	1.20	302	02	1	1.2.1		20			2.0					

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Pumping Test Data and Analysis

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SUBJECT_Aquifer Test Analysis BCOES ASR Project BY P.Kwiatkowski DATE 5/1/97 NO.____OF_____ Walton (1962) Method for Leaky Aquiferr Type-Curve Match, Q=1,000 jpm, r=275 Feet $\omega(u, \tau/B) = ($ 1/u = s = 0.53 Ft. = 0.1 min 1/B $J = \frac{114.6 Q}{T} W(u, 1/B)$ $T = \frac{114.6 Q}{s} (1) = \frac{(114.6)(1000)}{0.53} = 216, 226 \text{ gpd/ft}$ $S = \frac{T + u}{2693 r^2} = \frac{(216, 226)(0.1)(1)}{2693 (275)^2} = 1.06 \times 10$ No leakquice observed From Type-Curve Match. Storativity 7.95 x 16-5 Average of methods: 275,000 gpd/ft



SUBJECT BROWARD COUNTY ASR DEMONSTRATION TRATEOR BY M. SCHILLING DATE 11-21-96

STEP POPROL TEST ON ASE-1 WELL

SHEET NO. ____OF_3____ PROJECT NO. 103715. Ap. 30___

	TOTAL	DTW (Fr)		PURPIDU 1	HEAD	
TIME	Time	BEF. PAD LEIN	(FT) Candland (FT)	Bate	PRESSORE	COMMENTS
0955	(ain) -	+ 21.0 "	STATIC HEAD	(GPM)	(75i)	TRANSDUCER IS SET AT 71.0 PER BELOW PAD LEVEL
1000	ø			1050		START STEP TEST
1001	1	+10.0	+ 11.0		12	NOTE: VALUE IS 7/8 CLOSE
1002	<u> </u>	+9.5	11.5		12	IN ORDER TO KEEP FLOURATE
1003	3	+9.5	11.5		12	AT 1050 THUS HEAD PRESS
1004	<u> </u>	- 9.23	11.33		12	IS AFFECTED
1005	5	+9,75	11.25	1050		NOTE: TURBINE FUMP BET AT
1007	7	+9.83	1.17		12	100 FEET BELOW PAD LEVEL
Pool	9	+10.0	11.0			
1011	<u> </u>	+10.0	11.0	1050	12	
1013	13	+10.0	11.0			
1015	15	+10.0	11.0	1050	12	
0401	20	+ 9.92	11.08	1050	12	
1025	25	+9.83	11.17	1050	12	
1030	30	+975	11.25	1050	12	
1035	35	+9.67	11.33	1050	12	
1040	40	+9.67	11.33	1050	12	
1045	45	+ 9.58	11.42	1050	12	
1100	60	+9.58	11.42	1050	12	
uis	75	+9.5	11.5	1050	12	
1130	90	+9.5	11.5	1050	12	
1145	105	+9.5	11.5	1050	12	
1300	120	+9.42	11.58	1050	12	CHARLE PUMP BATE TO 1800
1202	122	-7.68	28.68	1900		GPA
1203	123	-8.18	29.18	1800		
1204	124	-8.18	29.18	1800	9	NOTE : VALUE IS FULLY OPEN
1205	125	- 8.48	29.68	1800		THUS HEAD PRESSURE IS
1200	127	- 9.68	29.68	1800		UNAFFECTED.
1209	129	- 8.88	29.88			
1211	131	-8.88	29.88	1800		



SUBJECT BROWARD COLOT ASR DEMOSTRATION TROJECT _________ARD TEST UN ASR-1 WELL____

BY M. SCHILL DATE 11-21-96

SHEET NO. 2. OF 3____

					PROJECT	NO. 102 1121 Der 30
TIME	TOTAL	DTW (FT)		PUMPING	HEND	0
	(min)	REF. PAD LEVEL	DRAWDO.DD(FT)	BATE (GPM)	PRESSURE (PSi)	COMMENTS
1313	133	- 8.93	29.93			
1215	135	-8.08	29.08		9	
1220	140	-8.08	29.08	1825	٩	
1225	145	-8.13	29.13	1825	9	
1320	150	-8.28	29.28	1825	9	
1235	155	-8.38	29.38	1825	9	
1240	160	- 8.38	29.38	1825	9	· · · · · · · · · · · · · · · · · · ·
1245	145	-8.38	29.38	1825	9	
1300	180	-8.38	29.38	1825	<u> </u>	
1315	195	- 8.48	29.48	1825	9	
1330	210	-8.58	29.58	1825	9	
1345	225	- 8.68	29.68	1850	9	NOTE: FUMP AATE IS INCREAS
1400	240	-8.78	29.78	1850	9	CHADLE PUMP PATE TO = 3000
LOPI	242	- 38.63	59.63	2950	15.5	
1405	245	-39.18	60.18	2975	12.5	NOTE: DTW IS DIFFIC
1407	247	-42.28	63.48		12	TO READ WITH THE WAT
1408	248	-42.48 - 31.48	63.48			LEVEL INDICATOR DUE TO
1409	249	-43.08	64.08	2975	12	WETNESS ON PROBE WH
1411	251	-43.08	64.08	29.75	12	NERT TO POMP COLUMN
1413	253	-43.13	64.13	3000+	12	NOTE: ADJUSTED PUMP ANT
1415	255	-42.98	63.98	3000+	12	BACK TO 2950 LIPM
1420	260	-42.98	63.98	2950	12	
1425	265	-36.58	57.68	2950	12	
1430	270	- 36.58	57.68	2950	12	
1435	275	- 36,68	57.48	2950	12	
1440	280	-36.68	57.68	2950	12	
1445	285	-36.68	54.68	2950	12	
1500	300	- 36.73	57.73	2975	11	
1515	315	-36.93	57.93	3000	<u> </u>	
1530	330	- 36.93	57.93	3000		
	1					

SUBJECT BRONDE CONTASE DEMOSTRATION PROTECT BY M. SCHULLING DATE 11-21-96



STEP PORPIDE TEST OF ASA-1 WELL

SHEET NO. _3__OF_3___

PROJECT NO. 193715. 40.30

	TOTAL	DT. (FT) (PUMPIDE	HEAD	
TIME	TIME	REF PAD LEVEL	DRADEDD (FT)		PRESSURE	COMMENTS
	(mia)	1 ,		(67m)	(psi)	NOTE FLOW METER STOPPED WORK
1545	345	· 37.08	58.08	⊼ 3000	<u> </u>	JUST PRIOR TO TANAL THIS READ
1600	360	- 37.08	58.08	≈ 30000	n_	STOP TEST. COLLECT RECOVER
	365					DATA
1605	202	+ 18.42	2.58		+	
1630	390	+20.5	0.50			STOP COLLECT NO RECOVERY BAT
					ł	
	_					
	-		-			
	-					
		1				
	<u> </u>					
	1	1			1	
		1				
	1					

SUBJECT BRODADD CODATY ASR DEMODSTRATED PROJECT BY M. SCHILLING DATE 11 -24/27-96



_____ ON NOR. 4 Walk

SHEET NO.____OF____ PROJECT NO.__!03715.49.30____

	6070	DRAWDODN	HEAD	PUMPING	C
TIME		DRAWDODN	PRESSURE		TRADSDUCER SET AT SAME LEVEL AS IN STEPT
0800	+21.5				STATIC WATER LEVEL
0%05				≈ 1000	START 24-HE FARTEST
<u>्</u> ष्ठ <i>्</i> १	1+11.5	10.0'		9999915	FUD RATE STABILIZED
0825	+11.8'	9.7	Ţ	1000	
0905	+11.4'	10.1	17	99.5	·
1005	+11.0	105'	17	795	
1105	+10.92'	10.58	17-	195	NOTE: TRADSDUCE TOR ASK WELL IS
1205	+10.5'	11.0	17	1000	GIVING ERRATIC READINGS
1305	+10.33	(1.17	17	1000	
:405	+ 10.16	11.34	16	1000	
1430	+10.0	4.50	lo	0001	NOTE: CONTRALTOR CHIKKED LEVEL OF
1505	110.0	11.50	16	1000	MILLION GALLON STORAGE TANK. EMPT
1605	+10.0	11.50	14	7000	SPACE BLOW TOP OF TANK = 10,4 50
1610			tto	1050	NOTEL LEVEL IN STORAGE TALK IS
1705	+10.0	11.50	14	1000	NOW 10' BLOW TOP OF TANK.
1805	+10. No	11.34	16	1000	
1905	+ 10.46	11.34	16	1000	
2005	+ 10.14	11.34	16	1000	
2105	+ 10.0	11.50	16	1000	Cut pack flow into wet well to
2205	+ 10.16	11.34	16	1000	let cutch up.
2305	+ 10,0	11.50	16	1000	
0605	+ 10.0	11.50	16	1000	Huntilevel 6 Bilow top of forth
0105	+10.0	11.50	16	1000	
0205	+ 9,30	11.67	16	1000	
0.305	+ 9, #	11.67	16	1000	tunk level 4- Hal to she
0405	+9.83	11.67	16	1000	Fren bern in met well
0605	1 9.41	12.09	16	1000	dunk level at 2.
0605	- 4.41	12.09	16	1000	
0705	+9.25	12.25	No	1000	
0805	9.16	12.34	14	[00D	STOP PUMP START RECOVERY
0810 1	19.99	1.75	_		FORM 3B

APPENDIX J Background Water Quality Data

S

M14 CW 10th Avenue - Dearfield Parch Ele	rido 22442 + (054) 421-74	0 . Eav (054) 421-	2584
14 SW 12th Avenue • Deerfield Beach, Flo	nda 33442 • (954) 421-74	JU • Fax (954) 421-	
			LOG NO: D6-72759
			Received: 03 DEC 96
		I	Reported: 09 JAN 97
Mr. Pete Kwiatkowski			
CH2M Hill			
800 Fairway Dr. Suite 350			
Deerfield Beach, FL 33441	-		
	Project	· #103715 AO (1	Broward County ASR)
	IIOjecc		By: Mark Schilling
		5 din p 200	Code: 212170225
	REPORT OF RESULTS		Page 1
		DAT	
LOG NO SAMPLE DESCRIPTION ,	LIQUID SAMPLES	TIM	E SAMPLED
72759-1 ASR-1			03-96/1135
PARAMETER		72759 - 1	
	· · · · · · · · · · · · · · · · · · ·		
Primary Organics - Volatiles (524	+)	<0.50	
Vinyl chloride, ug/l Benzene, ug/l		<0.50	
Carbon tetrachloride, ug/l		<0.50	
1,2-Dichloroethane, ug/1		<0.50	
Trichloroethylene, ug/l		<0.50	
1,4-Dichlorobenzene, ug/1		<0.50	
1,1-Dichloroethene, ug/1		<0.50	
1,1,1-Trichloroethane, ug/1		<0.50	
cis-1,2-Dichloroethene, ug/l		<0.50	
1,2-Dichloropropane, ug/l		<0.50	
Ethylbenzene, ug/1		<0.50	
Chlorobenzene, ug/l		<0.50	
1,2-Dichlorobenzene, ug/l		<0.50	
Styrene, ug/l		<0.50	
Tetrachloroethene, ug/l		<0.50	
Toluene, ug/l		4.4	
trans-1,2-Dichloroethene, ug/1		<0.50	
Xylenes, ug/l		<0.50	
Methylene chloride (Dichlorometh	nane), ug/l	<1.0 <0.50	
1,2,4-Trichlorobenzene, ug/l 1,1,2-Trichloroethane, ug/l		<0.50	
Date Analyzed		12.17.96	
Method Number		EPA 524.2	
Dilution factor		1	

Laboratories in Savannah, GA • Tallahassee, FL • Tampa, FL • Deerfield Beach, FL • Mobile, AL • New Orleans, LA

.

14 SW 12th	Avenue • Deerfield Beach, Fl	rida 33442 • (954) 421-7400 • Fax (954) 421-2584
		LOG NO: D6-72759 Received: O3 DEC 96 Reported: O9 JAN 97
CH 80	. Pete Kwiatkowski 2M Hill 0 Fairway Dr. Suite 35 erfield Beach, FL 3344	
		Project: #103715.A0 (Broward County ASR) Sampled By: Mark Schilling Code: 212170225
		REPORT OF RESULTS Page 2
LOG NO	SAMPLE DESCRIPTION ,	LIQUID SAMPLES TIME SAMPLED
72759-1	ASR-1	12-03-96/1135
PARAMETER		72759-1
Primary Or	ganics - Trihalomethan	es (524.2)
Bromoform		<0.50
Chlorofor		<0.50
	romomethane, ug/l	<0.50
	loromethane, ug/l	<0.50 <0.50
Date Anal	halomethanes, ug/l	12.17.96
	mber	EPA 524

14 SW 12th	h Avenue • Deerfield Beach, Flo	orida 33442 • (954) 421-7400 •	Fax (954) 421-2584	
	r. Pete Kwiatkowski		LOG Receiv	NO: D6-72759 ed: O3 DEC 96 ed: O9 JAN 97
	H2M Hill			
	00 Fairway Dr. Suite 350)		
	eerfield Beach, FL 33443			
		Project: 🗍		d County ASR) ark Schilling de: 212170225
		REPORT OF RESULTS		Page 3
	SAMPLE DESCRIPTION ,		DATE/ TIME SAMP	
72759-1			12-03-96/	
PARAMETER			72759-1	
	Unregulated Purgeables			
-	zene, ug/l		<0.50	
	hloromethane, ug/l		<0.50	
Bromofor			<0.50	
	hane, ug/l		<0.50	
	hane, ug/l		<0.50	
Chlorofo	*		<0.50	
	thane, ug/l		<0.50	
	hloromethane, ug/l		<0.50	
	difluoromethane, ug/1		<0,50	
	toluene, ug/1		<0.50	
	ethane, ug/l		<0.50	
	loroethane, ug/l		<0.50	
	Dichloropropene, ug/1		<0.50	
trans-1,	3-Dichloropropene, ug/l		<0.50	
	loropropylene, ug/l		<0.50	
	loropropane, ug/l		<0.50	
	loropropane, ug/l		<0.50	
	ofluoromethane, ug/l		<0.50	
	ichloropropane, ug/l		<0.50	
	lorobenzene, ug/1		<0.50	
	Tetrachloroethane, ug/1		<0.50	
	Tetrachloroethane, ug/l	(1	<0.50 <0.50	
	ert-butyl ether (MTBE),	ug/1	<0.50	
	loropropene, ug/l		<0.50	
	toluene, ug/l		12.17.96	
Date Ana Method N			PA 524.2	
Dilution		E	1	
DITUCION	I LAGUUL		-	



14 SW 12th	Avenue • Deerfield Beach, Florida 33442 • (954) 421-7400 • Fa	ax (954) 421-2584	
•			LOG NO: D6-72 Received: O3 DEC Reported: O9 JAN	96
CH 80	r. Pete Kwiatkowski 12M Hill 00 Fairway Dr. Suite 350 eerfield Beach, FL 33441		L	
		Project: #103	3715.AO (Broward County A) Sampled By: Mark Schill Code: 2121703	ing
	REPORT OF	RESULTS	Page	
	SAMPLE DESCRIPTION , LIQUID SAM		DATE/ TIME SAMPLÉD	
72759-1			12-03-96/1135	
PARAMETER		72	2759-1	
	actables (504)			
	omoethane (EDB) , ug/l		0.020	
	omo-3-chloropropane, ug/l		:0.020	
Date Extr			17.96	
Date Anal	2		17.96	
Method Nu		EPA	YA 504	
Alachlor	cganics - Pesticides (507)		<1.0	
Atrazine	÷.		<1.0	
Simazine			<1.0	
Date Exti	0.	12.0	05.96	
Date Anal	lyzed		17.96	
Method Nu	•	EPA	PA 507	
Group I Un	nregulated Pesticides (507)			
Butachlo			<1.0	
Metolach			<1.0	
Metribuzi			<1.0	
Date Exti			05.96	
Date Anal Mathad Nu	5		17.96	
Method Nu	umber		PA 507	

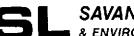


14 SW 12th Avenue • Deerfield Beach, Florida 33442 • (954) 421-7400 • Fax (954) 421-2584 LOG N0: D6-72759 Received: 03 DEC 96 Reported: 09 JAN 97 Mr. Pete Kwiatkowski CH20 Fairway Dr. Suite 350 Deerfield Beach, FL 33441 Project: #103715.A0 (Broward County ASR) Sampled By: Mark Schilling Code: 212170225 DATE/ TIME SAMPLED 72759-1 TIME SAMPLED Parkanter 72759-1 Primary Organics - Pesticides (508) alpha-Chordane, ug/1 Code: 202*F65 Code: 102 Parkather Code: 202*F65 Code: 202*F65 Code: 202*F65 Code: 202*F65 Code: 202*F65 Code: 202*F65 <t< th=""><th>14 SW 19th Avenue - Deprived Bosch E</th><th>Jorida 33442 • (954) 421-7400 • Fax</th><th>(954) 421-2584</th></t<>	14 SW 19th Avenue - Deprived Bosch E	Jorida 33442 • (954) 421-7400 • Fax	(954) 421-2584
Received: 03 DEC 96 Reported: 09 JAN 97 Mr. Pete Kwiatkowski CH2M Hill 800 Fairway Dr. Suite 350 Deerfield Beach, FL 33441 Project: #103715.AO (Broward County ASR) Sampled By: Mark Schilling Code: 212170225 REPORT OF RESULTS Page 5 DATE/ TIME SAMPLED 72759-1 ASR-1 12-03-96/1135 72759-1 ASR-1 12-03-96/1135 72759-1 ASR-1 12-03-96/1135 72759-1 72759-1 Primary Organics - Pesticides (508) alpha-Chlordane, ug/1 <0.20*F65 Camma Chlordane, ug/1 <0.20*F65 Endrin, ug/1 <0.20*F65 Endrin, ug/1 <0.20*F65 Heptachlor, ug/1 <0.20*F65 Heptachlor, ug/1 <0.20*F65 Findrane, ug/1 <0.20*F65 Findrane, ug/1 <0.20*F65 Findrane, ug/1 <0.20*F65 Findrane, ug/1 <0.20*F65 Arcolor-1282, ug/1 <0.20*F65 Arcolor-1284, ug/1 <0.20*F65 Arc	14 SVV 12IN Avenue • Deemela Beach, F	iunua 55442 • (954) 421-7400 • Fax	
Reported: 09 JAN 97 Mr. Pete Kwiatkowski CH2M Hill 800 Fairway Dr. Suite 350 Deerfield Beach, FL 33441 Project: #103715.AO (Broward County ASR) Sampled By: Mark Schilling Code: 212170225 REPORT OF RESULTS Page 5 DATE/ TIME SAMPLED 72759-1 ASR-1 12-03-96/1135 PARAMETER 72759-1 Primary Organics - Pesticides (508) alpha-Chlordane, ug/1 Alpha-Chlordane, ug/1 40.20¥F65 Endrin, ug/1 40.20¥F65 Heptachlor, ug/1 40.40¥F65 Heptachlor, ug/1 40.40¥F65 Heptachlor, ug/1 40.40¥F65 Heptachlor, ug/1 40.40¥F65 Heptachlor, ug/1 40.40¥F65 Arcolor-1026, ug/1 40.40¥F65 Arcolor-1232, ug/1 40.40¥F65 Arcolor-1248, ug/1 40¥F65 Arcolor-1248, ug/1 40¥F65 Arcolor-1248 40¥F65 Arcolor-1248 40¥F65 Arcolor-1248 40¥F65 Arcolor-1248 40¥F65 Arcolor-1248 40¥F65 Arcolor-1248 40¥F65 Arcolor-1248 40¥F65 Arcolor-1248 40¥F65 Arcolor-1248 40¥F65 Arcolor-1248 40¥F65 Arcolor-1248 40¥F65 Arcolor-1248 40¥F65 Arcolor-1248 40¥F65 Arcolor-1248 40¥F65 4			
Mr. Pete Kwiatkowski CH2M Hill 800 Fairway Dr. Suite 350 Deerfield Beach, FL 33441 Project: #103715.AO (Broward County ASR) Sampled By: Mark Schilling Code: 212170225 REPORT OF RESULTS DATE/ LOG NO SAMPLE DESCRIPTION , LIQUID SAMPLES TIME SAMPLED TIME SAMPLEDTIME SAMPLED <t< td=""><td></td><td></td><td></td></t<>			
CH2M Hill 800 Fairway Dr. Suite 350 Deerfield Beach, FL 33441 Project: #103715.A0 (Broward County ASR) Sampled By: Mark Schilling Code: 212170225 Code: 212170225 REPORT OF RESULTS Page 5 DATE/ DATE/ 72759-1 ASR-1 72759-1 ASR-1 72759-1 ASR-1 72759-1 CO.20*F65 Camma Chlordane, ug/1 CO.20*F65 Camma Chlordane, ug/1 CO.20*F65 Heptachlor epoxide, ug/1 CO.20*F65 Lindane (g-BHC), ug/1 CO.20*F65 Heptachlor epoxide, ug/1 CO.40*F65 Heptachlor, ug/1 CO.20*F65 Toxaphene, ug/1 CO.40*F65 Arcolor-1221, ug/1 CO*F65 Arcolor-1224, ug/1 CO*F65 Arcolor-1225, ug/1 CO*F65 Arc	Mr Pete Kwiatkowski		Reported. 09 JAN 97
800 Fairway Dr. Suite 350 Deerfield Beach, FL 33441 Project: #103715.A0 (Broward County ASR) Sampled By: Mark Schilling Code: 212170225 REPORT OF RESULTS PARE DATE/ 12-03-96/1135 TIME SAMPLED 72759-1 ASR-1 12-03-96/1135 TIME SAMPLED 72759-1 PARAMETER 72759-1 Primary Organics - Pesticides (508) alpha-Chlordane, ug/1 AGR (g. BKC), ug/1 PARAMETER Primary Organics - Pesticides (508) alpha-Chlordane, ug/1 Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan= Colspan= Colspan			
Deerfield Beach, FL 33441 Project: #103715.A0 (Broward County ASR) Sampled By: Mark Schilling Code: 212170225 Cade: 212170225 Page 5 DATE/ DATE/ DATE/ TIME SAMPLED Page 5 DATE/ TIME SAMPLED Pare 7 Page 5 DATE/ TIME SAMPLED Page 5 DATE/ TIME SAMPLED Primary Organics - Pesticides (508) alpha-Chlordane, ug/1 <0.20*F65	800 Fairway Dr. Suite 35	50	
Sampled By: Mark Schilling Code: 212170225 REPORT OF RESULTS Cade: 212170225 Page 5 DATE/ TIME SAMPLED 72759-1 Parameters 72759-1 Parameters 72759-1 Primary Organics - Pesticides (508) alpha-Chlordane, ug/l Colspan="2">Colspan="2"			
Code: 212170225 REPORT OF RESULTS DATE/ TIME SAMPLE DATE/ TIME SAMPLED 72759-1 ASR-1 12-03-96/1135 PARAMETER 72759-1 Primary Organics - Pesticides (508) 12-03-96/1135 alpha-Chlordane, ug/l <0.20*F65		Project: #103	
REPORT OF RESULTS Page 5 LOG NO SAMPLE DESCRIPTION, LIQUID SAMPLES DATE/ TIME SAMPLED 72759-1 ASR-1 12-03-96/1135 72759-1 ASR-1 12-03-96/1135 PARAMETER 72759-1 72759-1 Primary Organics - Pesticides (508) alpha-Chlordane, ug/l <0.20*F65			
DATE/ LOG NO SAMPLE DESCRIPTION, LIQUID SAMPLES TIME SAMPLED 72759-1 ASR-1 12-03-96/1135 72759-1 ASR-1 12-03-96/1135 PARAMETER 72759-1 Primary Organics - Pesticides (508) 12403-96/1135 alpha-Chlordane, ug/1 <0.20*F65		REPORT OF RESULTS	
LOG NO SAMPLE DESCRIPTION, LIQUID SAMPLES TIME SAMPLED 72759-1 ASR-1 12-03-96/1135 PARAMETER 72759-1 Primary Organics - Pesticides (508) alpha-Chlordane, ug/1 <0.20*F65		ALLORI OF ALLOHID	<u> </u>
72759-1 ASR-1 12-03-96/1135 PARAMETER 72759-1 Primary Organics - Pesticides (508) alpha-Chlordane, ug/1 <0.20*F65		-	TIME SAMPLED
PARAMETER 72759-1 Primary Organics - Pesticides (508) alpha-Chlordane, ug/l <0.20*F65	72759-1 ASR-1		12-03-96/1135
Primary Organics - Pesticides (508) alpha-Chlordane, ug/l <0.20*F65			
alpha-Chlordane, ug/l <0.20*F65			
Gamma Chlordane, ug/l <0.20*F65	Primary Organics - Pesticides (5	508)	
Endrin, ug/l <0.40*F65			
Heptachlor, ug/l <0.20*F65			
Heptachlor epoxide, ug/l <0.40*F65			
Lindane (g-BHC), ug/l <0.20*F65			
lethoxychlor, ug/l <0.50			
Toxaphene, ug/1 <1.0			
Aroclor-1016, ug/l <10*F65			
Aroclor-1221, ug/l <10*F65			
Aroclor-1232, ug/l <10*F65			
Aroclor-1248, ug/l <10*F65		<10	0*F65
Aroclor-1254, ug/l <10*F65	Aroclor-1242, ug/1	<10)*F65
Aroclor-1260, ug/l<0.50Date Extracted12.04.96Date Analyzed12.10.96Method NumberEPA 508Group I Unregulated Pesticides (508)Aldrin, ug/l<0.20*F65			-
Date Extracted12.04.96Date Analyzed12.10.96Method NumberEPA 508Group I Unregulated Pesticides (508)Aldrin, ug/l<0.20*F65			
Date Analyzed12.10.96Method NumberEPA 508Group I Unregulated Pesticides (508)Aldrin, ug/l<0.20*F65			· - · · ·
Method NumberEPA 508Group I Unregulated Pesticides (508)Aldrin, ug/l<0.20*F65			
Group I Unregulated Pesticides (508)Aldrin, ug/l<0.20*F65			
Aldrin, ug/l <0.20*F65			2 208
Dieldrin, ug/l<0.40*F65Date Extracted12.04.96Date Analyzed12.10.96Method NumberEPA 508)*F65
Date Extracted12.04.96Date Analyzed12.10.96Method NumberEPA 508			
Date Analyzed12.10.96Method NumberEPA 508			
Method Number EPA 508			
	Method Number	EPA	



14 SW 12th	h Avenue • Deerfield Beach, Flo	rida 33442 • (954) 421-7400 • Fax	: (954) 421-2584
-			LOG NO: D6-72759 Received: O3 DEC 96
			Reported: 03 DEC 98 Reported: 09 JAN 97
Ma	r. Pete Kwiatkowski		Reporced. 09 JAN 97
	H2M H111		
	00 Fairway Dr. Suite 350		
	eerfield Beach, FL 33441		
		Project: #103	715.AO (Broward County ASR) Sampled By: Mark Schilling
			Code: 212170225
		REPORT OF RESULTS	Page 6
LOG NO	SAMPLE DESCRIPTION ,	LIQUID SAMPLES	DATE/ TIME SAMPLED
72759-1			12-03-96/1135
PARAMETER			59-1
	rganics - Herbicides (51		
2,4-D, ug	g/l	<	0.50
Dalapon,			<10
Dinoseb,	<u>e</u> :		0.50
	orophenol, ug/l		<1.0
Picloram			0.50
	Silvex, ug/l		0.50
Date Ext		12.0	
Date Anal Method Nu		12.1	
	umber nregulated Herbicides (5	EPA 5	*~· *
Dicamba,		-	0.50
Date Ext:		12.0	
Date Anal		12.1	
Method Nu		EPA 5	
	rganics - BN (525.2)		
	pyrene, ug/l	<	0.20
	hyl hexyl)adipate, ug/l		<2.0
	hylhexyl) phthalate, ug/		<2.0
	robenzene, ug/l		<1.0
	rocyclopentadiene, ug/l		<1.0
Date Ext:	racted	12.0	5.96
Date Bire.			
Date Anal Method Nu		12.1	1.96





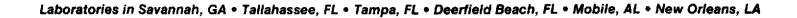
14 SW 12th Avenue • Deerfield Beach, Florida 33442 • (954) 421-7400 • Fax (954) 421-2	2584
		LOG NO: D6-72759 eceived: O3 DEC 96 eported: O9 JAN 97
Mr. Pete Kwiatkowski		-
CH2M Hill		
800 Fairway Dr. Suite 350 Deerfield Beach, FL 33441		
	Project: #103715.AO (B Sampled	roward County ASR) By: Mark Schilling Code: 212170225
REPORT OF	RESULTS	Page 7
LOG NO SAMPLE DESCRIPTION , LIQUID SAM		SAMPLED
72759-1 ASR-1	12-0	3-96/1135
PARAMETER	72759-1	
Group III Unregulated Acid Extractables		
2-Chlorophenol, ug/l	<10	
2-Methyl-4,6-dinitrophenol, ug/l	<50	
Phenol, ug/l	<10	
2,4,6-Trichlorophenol, ug/l	<10	
Date Extracted	12.04.96 12.09.96	
Date Analyzed Method Number	EPA 625	
Group III Unregulated BN Extractables	EIA 025	
Butylbenzylphthalate, ug/l	<10	
Di-n-butylphthalate, ug/l	<10	
Diethylphthalate, ug/l	<10	
Dimethylphthalate, ug/l	<10	
2,4-Dinitrotoluene, ug/l	<10	
Di-n-octylphthalate, ug/l	<10	
Isophorone, ug/l	<10	
Date Extracted	12.04.96	
Date Analyzed	12.09.96	
Method Number Primary Organias - Carbomatoc (531-1)	EPA 625	
Primary Organics - Carbamates (531.1) Carbofuran, ug/l	<1.0	
Oxamyl, ug/l	<1.0	
Date Analyzed	12.11.96	



414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (954) 421-7400 • Fax (954) 421-25	84
		LOG NO: D6-72759 ceived: 03 DEC 96
		ported: 05 DEC 96
Mr. Pete Kwiatkowski	Kel	Joiled, 09 JAN 97
CH2M Hill		
800 Fairway Dr. Suite 350		
Deerfield Beach, FL 33441		
	Project: #103715.A0 (Bro	
	Sampled By	: Mark Schilling
BBDODM of		Code: 212170225
REPORT OF		Page 8
	DATE/	
LOG NO SAMPLE DESCRIPTION , LIQUID SAM	PLES TIME S	AMPLED
72759-1 ASR-1	12-03-	96/1135
PARAMETER	72759-1	
·····	/2/39-1	
Group I Unregulated Carbamates (531.1)		
Aldicarb, ug/l	<0.50	
Aldicarb Sulfone, ug/l	<0.50	
Aldicarb Sulfoxide, ug/1	<0.50	
Carbaryl, ug/l	<1.0	
3-Hydroxycarbofuran, ug/l	<1.0	
Methomyl, ug/l	<1.0	
Date Analyzed	12.11.96	
Method Number	EPA 531.1	
Primary Organics - Glyphosate (547)		
Glyphosate, ug/l	<150	
Date Analyzed	12.11.96	
Method Number	EPA 547	
Primary Organics - Endothall (548.1)		
Endothall, ug/l	<10	
Date Extracted	12.06.96	
Date Analyzed	12.09.96	
Method Number	EPA 548.1	
Primary Organics - Diquat (549.1)		
Diquat, ug/l	<1.0	
Date Analyzed	12.10.96	
Method Number	EPA 549.1	



14 SW 12t	h Avenue • Deerfield Be	each, Florida 33442 • (954) 421-7400 • Fax (954)	421-2584	
•			LOG NO: D6-72759 Received: 03 DEC 96 Reported: 09 JAN 97	
	r. Pete Kwiatkowsł	ci		
	H2M Hill 00 Fairway Dr. Sui	1 to 350		
	eerfield Beach, Fl			
	,			
		Project: #103715.AO (Broward County ASR) Sampled By: Mark Schilling Code: 212170225		
		REPORT OF RESULTS	Edde: 212170225 Page 9	
			DATE/	
LOG NO		· · · · ·	TIME SAMPLED	
72759-1	ASR-1		12-03-96/1135	
PARAMETER		72759-1		
Primary T(CP Metals (200.7)			
Barium, r		<0.010		
Beryllium, mg/l		<0.00040	•	
Cadmium, mg/l		<0.0050		
Chromium, mg/l		<0.010		
Nickel, mg/1		<0.040		
Sodium (200.7), mg/1		970		
Date Analyzed		12.26.96		
Method Number		EPA 200.7		
Antimony (-			
Antimony, mg/l		<0.0060		
Date Anal		12.26.96		
Method Number		EPA 200.7		
Arsenic (2	•	-0.010		
Arsenic, Date Anal		<0.010		
	-	12.06.96 EPA 206.2		
Method Number Lead (239.2)		EFA 200.2		
Lead, mg/l		<0.0050		
Date Analyzed		12.06.96		
Method Nu		EPA 239.2		
Mercury (2				
Mercury, mg/l		<0.00020		
Date Analyzed		12.04.96		
	umber	EPA 245.1		





114 SW 12th Avenue • Deerfield Beach, Flo	Silua 55442 • (954) 421-7400 • Fax (954		
		LOG NO: D6-7275	
		Received: 03 DEC 9 Reported: 09 JAN 9	
Mr. Pete Kwiatkowski		Reported. 05 JAN 5	
CH2M Hill			
800 Fairway Dr. Suite 35	0		
Deerfield Beach, FL 3344			
		40 (B	
	Project: #103715.AO (Broward County ASR) Sampled By: Mark Schilling Code: 212170225		
	REPORT OF RESULTS	Page 1	
		DATE/	
LOG NO SAMPLE DESCRIPTION ,	LIQUID SAMPLES	TIME SAMPLED	
72759-1 ASR-1		12-03-96/1135	
	79750 1		
PARAMETER	72759-1		
Selenium (270.2)			
Selenium, mg/l	<0.0020		
Date Analyzed	12.09.96		
Method Number	EPA 279.2		
Thallium (279.2)	<0.0020		
Thallium, mg/l	<0,0020 12,09.96		
Date Analyzed Method Number	EPA 279.2		
Coliform, Total (SM 9222B)			
Coliform (MF), Total, col/100ml	<1		
Date Analyzed	12.04.96		
Method Number	SM 9222B		
Cyanide, Total			
Cyanide, Total , mg/l	<0.010		
Date Analyzed	12.06.96		
Method Number	EPA 335.2		
Fluoride (340.2)			
Fluoride, mg/l	1.1		
Date Analyzed	12.03.96 EPA 340.2		
Method Number	EFA 340.2		
Nitrogen, Nitrate Nitrate-N, mg/l	<0.050)	
Date Analyzed	12.04.96		
Method Number	EPA 353.3		
Nitrogen, Nitrite			
Nitrite-N, mg/1	<0.050)	
Date Analyzed	12.04.96		
Method Number	EPA 353.3		

14 SW 12t	h Avenue • Deerfield Beach,	Florida 33442 • (954) 421-7400 • Fax (954) 421-2584	
Mı	r. Pete Kwiatkowski		LOG NO: D6-72759 Received: O3 DEC 96 Reported: O9 JAN 97	
	H2M Hill			
80	00 Fairway Dr. Suite	350		
De	eerfield Beach, FL 33	441		
		Project: #103715.	AO (Broward County ASR)	
			Sampled By: Mark Schilling Code: 212170225	
		REPORT OF RESULTS	Page 11	
LOG NO	SAMPLE DESCRIPTION		DATE/ TIME SAMPLED	
	ASR-1		12-03-96/1135	
PARAMETER		72759-1		
Nitrogen	Nitrate + Nitrite			
	+ Nitrite-N, mg/1	<0.050		
Date Analyzed		12.04.96		
Method Number		EPA 353.3		
Turbidity		· ·		
Turbidity, NTU		16		
Date Analyzed		12.04.96		
Method Nu		EPA 180.1		
Secondary Metals (200.7)		-0.00		
Aluminum, mg/1		<0.20		
Copper, mg/1		<0.025 0.082		
Iron, mg/l Manganaga mg/l		<0.082		
Manganese, mg/l Silver, mg/l		<0.010		
Zinc, mg/l		0.050		
Date Analyzed		12.26.96		
Method Number		EPA 200.7		
Chloride				
Chloride, mg/l		. 1900		
Date Analyzed		12.09.96		
Method Number		EPA 325.3		
Color				
Color, c		5.0		
Date Analyzed		12.03.96 FBA 110.2		
Method Number		EPA 110.2		

SAVANNAH LABORATORIES

& ENVIRONMENTAL SERVICES, INC.

14 SW 12th Avenue • Deerfield Beach, Florida 33442 • (954) 421-7400 • Fax (954) 421-2584 LOG NO: D6-72759 Received: 03 DEC 96 Reported: 09 JAN 97 Mr. Pete Kwiatkowski CH2M Hill 800 Fairway Dr. Suite 350 Deerfield Beach, FL 33441 Project: #103715.AO (Broward County ASR) Sampled By: Mark Schilling Code: 212170225 REPORT OF RESULTS Page 12 DATE/ LOG NO SAMPLE DESCRIPTION , LIQUID SAMPLES TIME SAMPLED 72759-1 ASR-1 12-03-96/1135 PARAMETER 72759-1 _____ Odor Odor, t.o.n. 16 Date Analyzed 12.12.96 Method Number EPA 140.1 pН pH , units 7.5 Date Analyzed 12.05.96 Method Number EPA 150.1 Solids, Total Dissolved (160.1) Solids, Total Dissolved, mg/l 3200 Date Analyzed 12.06.96 Method Number EPA 160.2 Sulfate as SO4 Sulfate as SO4, mg/l 380 Date Analyzed 12.10.96 Method Number EPA 375.4 Surfactants (MBAS) Surfactants (MBAS), mg/1 <0.10 Date Analyzed 12.05.96 Method Number SM 5540C Biochemical Oxygen Demand (5-Day) (405.1) Biochemical Oxygen Demand (5 Day), mg/1 <2.0 12.05.96 Date Analyzed Method Number EPA 405.1 Nitrogen, Ammonia Nitrogen, Ammonia, mg/l 0.98 Date Analyzed 12.11.96 Method Number EPA 350.3



114 SW 12th Avenue • Deerfield Beach Flor	ida 33442 • (954) 421-7400 • Fax (954) 421-2584
Mr. Pete Kwiatkowski CH2M Hill 800 Fairway Dr. Suite 350	LOG NO: D6-72759 Received: 03 DEC 96 Reported: 09 JAN 97
Deerfield Beach, FL 33441	Project: #103715.AO (Broward County ASR) Sampled By: Mark Schilling Code: 212170225 REPORT OF RESULTS Page 13 DATE/
LOG NO SAMPLE DESCRIPTION , I	
72759-1 ASR-1	12-03-96/1135
PARAMETER	72759-1
Kjeldahl Nitrogen as N, Total (EPA Kjeldahl Nitrogen-N, mg/l Date Analyzed Method Number Phosphorus, Total (365.4) Phosphorus, Total (365.4), mg/l Date Analyzed Method Number Asbestos in Water (TEM), mg/l 2,3,7,8-TCDD (1613), ug/l	(351.2) 0.93 12.10.96 EPA 351.2 (0.10 12.09.96 EPA 365.4 *F71 *F71

14 SW 12th Avenue • Deerfield Beach, Flo	rida 33442 • (954) 421-740)0 • Fax (954) 4	421-2584	
Mr. Pete Kwiatkowski CH2M Hill 800 Fairway Dr. Suite 350 Deerfield Beach, FL 33441			Received:	D6-72759 O3 DEC 96 O9 JAN 97
	Project: REPORT OF RESULTS) (Broward C Led By: Mark Code:	
LOG NO SAMPLE DESCRIPTION ,	QC REPORT FOR LIQUID	SAMPLES		
72759-2 Lab Blank 72759-3 Accuracy - % Recovery 72759-4 Precision - Relative 72759-5 Detection Limit	% Difference			
PARAMETER	72759-2	72759-3	72759-4	72759-5
Primary Organics - Volatiles (524 Vinyl chloride, ug/l Benzene, ug/l Carbon tetrachloride, ug/l 1,2-Dichloroethane, ug/l 1,4-Dichloroethene, ug/l 1,1-Dichloroethene, ug/l 1,1,1-Trichloroethene, ug/l 1,2-Dichloroethene, ug/l 1,2-Dichloropropane, ug/l Ethylbenzene, ug/l 1,2-Dichlorobenzene, ug/l 1,2-Dichlorobenzene, ug/l Styrene, ug/l Tetrachloroethene, ug/l Toluene, ug/l trans-1,2-Dichloroethene, ug/l Xylenes, ug/l Methylene chloride (Dichlorometh 1,2,4-Trichloroethane, ug/l	<0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	100 % 104 % 98 % 102 % 90 % 112 % 100 % 97 % 93 % 100 % 96 %	8.7 % 1.8 % 6.4 % 0.10 % 4.3 % 2.6 % 2.8 % 3.9 % 2.7 %	$\begin{array}{c} 0.50\\ 1.0\\ 0.50\\ $
Date Analyzed Method Number	12.17.96 EPA 524.2			



Avenue • Deerfield Beach, Florida	33442 • (954) 421-740	0 • Fax (954) 4	21-2584	
. Pete Kwiatkowski			Received:	D6-72759 03 DEC 96 09 JAN 97
2M Hill D Fairway Dr. Suite 350 erfield Beach, FL 33441				
	_		ed By: Mark	Schilling 212170225
RI	EPORT OF RESULTS			Page 15
SAMPLE DESCRIPTION , QC	REPORT FOR LIQUIE) SAMPLES		
3	-			
	72759-2	72759-3	72759-4	72759-5
ganics - Trihalomethanes (, ug/l m, ug/l romomethane, ug/l loromethane, ug/l halomethanes, ug/l yzed mber				0.50
	Pete Kwiatkowski M Hill Fairway Dr. Suite 350 erfield Beach, FL 33441 RE SAMPLE DESCRIPTION , QC Lab Blank Accuracy - % Recovery (N Precision - Relative % I Detection Limit Jetection Limit m, ug/1 romomethane, ug/1 loromethane, ug/1 halomethanes, ug/1 yzed	Pete Kwiatkowski 2M Hill) Fairway Dr. Suite 350 erfield Beach, FL 33441 Project: REPORT OF RESULTS SAMPLE DESCRIPTION , QC REPORT FOR LIQUIE Lab Blank Accuracy - % Recovery (Mean) Precision - Relative % Difference Detection Limit 72759-2 ganics - Trihalomethanes (524.2) , ug/1 <0.50 n, ug/1 <0.50 romomethane, ug/1 <0.50 loromethane, ug/1 <0.50 halomethanes, ug/1 <0.50 yzed 12.17.96	Pete Kwiatkowski M Hill Fairway Dr. Suite 350 Project: #103715.A0 Sampl REPORT OF RESULTS SAMPLE DESCRIPTION , QC REPORT FOR LIQUID SAMPLES Lab Blank Accuracy - % Recovery (Mean) Precision - Relative % Difference Detection Limit 72759-2 72759-3 ganics - Trihalomethanes (524.2) , ug/1 <0.50 n, ug/1 <0.50 n, ug/1 <0.50 horomethane, ug/1 <0.50 halomethanes, ug/1 <0.50 yzed 12.17.96	Received: Reported: Pete Kwiatkowski PM Hill D Fairway Dr. Suite 350 Project: #103715.AO (Broward Constraints) Sampled By: Mark Code: REPORT OF RESULTS SAMPLE DESCRIPTION, QC REPORT FOR LIQUID SAMPLES Lab Blank Accuracy - % Recovery (Mean) Precision - Relative % Difference Detection Limit 72759-2 72759-3 72759-4 ganics - Trihalomethanes (524.2) , ug/1 <0.50 run ug/1 <0.50 loromethane, ug/1 <0.50 loromethanes, ug/1 <0.50 yzed 12.17.96

& ENVIRONMENTAL SERVICES, INC. 14 SW 12th Avenue • Deerfield Beach, Florida 33442 • (954) 421-7400 • Fax (954) 421-2584 LOG NO: D6-72759 Received: 03 DEC 96 Reported: 09 JAN 97 Mr. Pete Kwiatkowski CH2M Hill 800 Fairway Dr. Suite 350 Deerfield Beach, FL 33441 Project: #103715.A0 (Broward County ASR) Sampled By: Mark Schilling Code: 212170225 Page 16 REPORT OF RESULTS LOG NO SAMPLE DESCRIPTION , QC REPORT FOR LIQUID SAMPLES _____ 72759-2 Lab Blank 72759-3 Accuracy - % Recovery (Mean) 72759-4 Precision - Rela 72759-5 Detection Limit Precision - Relative % Difference 72759-2 72759-3 72759-4 72759-5 PARAMETER Group II Unregulated Purgeables 102 % 1.4 % 0.50 Bromobenzene, ug/1 <0.50 6.8 % 106 % Bromodichloromethane, ug/1 <0.50 0.50 107 % 2.0 % 0.50 <0,50 Bromoform, ug/l 106 % 3.6 % 0,50 Bromomethane, ug/1<0.50 116 % 7.5 % 0.50 Chloroethane, ug/1<0.50 97 % 96 % 2.0 % 0.50 Chloroform, ug/l <0.50 8.8 % Chloromethane, ug/l <0.50 0.50101 % 5.9 % 0.50 Dibromochloromethane, ug/1 <0.50 78 % 6.2 % 0.50 Dichlorodifluoromethane, ug/1 <0.50 94 % 1.7 % 0.50 P-Chlorotoluene, ug/1 <0,50 98 % 3.7 % <0.50 Dibromomethane, ug/l 0.50 2.8 % 100 % 114 % 1,1-Dichloroethane, ug/l <0.50 0.50 3.6 % 0.50 cis-1,3-Dichloropropene, ug/l <0.50 trans-1,3-Dichloropropene, ug/1 <0.50 115 % 5.2 % 0.50 0.50 1,3-Dichloropropylene, ug/l <0.50 ... - - -1.9 % 0.50 1,3-Dichloropropane, ug/1 <0.50 102 % 6.7 % 2,2 Dichloropropane, ug/l <0.50 102 % 0.50 <0.50 129 % 0.4 % 0.50 Trichlorofluoromethane, ug/l 8.4 % 0.50 1,2,3-Trichloropropane, ug/l <0.50 93 % 93 % 100 % 93 % 2.1 % 0,50 <0.50 1,3-Dichlorobenzene, ug/l 1.0 % 0.50 1,1,1,2-Tetrachloroethane, ug/l <0.50 3.4 % 0.50 1,1,2,2-Tetrachloroethane, ug/l <0.50 98 % 1.8 % 0.50 Methyl-tert-butyl ether (MTBE), ug/l <0.50 3.4 % 0.50 1,1-Dichloropropene, ug/l <0.50 <0.50 3.8 % 0.50 O-Chlorotoluene, ug/l - - -

SAVANNAH LABORATORIES

12.17.96

EPA 524.2

- - -

Date Analyzed

Method Number

- - -

- - -

14 SW 12t	h Avenue • Deerfield Beach, Florida 334	442 • (954) 421-740	0 • Fax (954) 4	21-2584	
Mi	r. Pete Kwiatkowski				D6-72759 O3 DEC 96 O9 JAN 97
CI	H2M Hill				
80	00 Faîrway Dr. Suite 350				
De	eerfield Beach, FL 33441				
		Project:	#103715.A0 Sampl	ed By: Mark	
	REPOI	RT OF RESULTS			Page 17
LOG NO	SAMPLE DESCRIPTION , QC RE				
72759-2	Lab Blank				
72759-3	Accuracy - % Recovery (Mean	n)			
72759-4	Precision - Relative % Dif:				
72759-5	Detection Limit				
PARAMETER		72759-2	72759 - 3	72759-4	72759-5
	actables (504) omoethane (EDB) , ug/l	<0.020	96 %	3.1 %	0.010
	omoechane (EDB) , ug/1 omo-3-chloropropane, ug/1	<0,020 <0,020	96 % 84 %	5.1 % 8.3 %	0.020 0.020
Date Ext;		12.17.96	04 %	0.3 %	0.020
Date Anal		12.17.96			
Method N		EPA 504			
	rganics - Pesticides (507)	BIR J04			
Alachlor		<1.0	91 %	6.4 %	1.0
Atrazine		<1.0	88 %	1.0 %	1.0
Simazine		<1.0	95 %	15 %	1.0
Date Ext		12.05.96			
Date Ana		12.17.96			
	5	EPA 507			
Method N					
	nregulated Pesticides (50/)				
Group I Un	nregulated Pesticides (507) r, ug/l	<1.0	82 %	12 %	1.0
Group I Un Butachlo	r, ug/1	<1.0 <1.0	82 % 85 %	12 % 6.7 %	1.0 1.0
Group I Un Butachlo	r, ug/l lor, ug/l				
Group I U Butachlo Metolach	r, ug/l lor, ug/l in, ug/l	<1.0	85 %	6.7 %	1.0
Group I U Butachlo Metolach Metribuz	r, ug/l lor, ug/l in, ug/l racted	<1.0 <1.0	85 % 94 %	6.7 %	1.0

		11. 00440 · (054) 401 74	00 - Eeu (0EA)	401.0594	
414 SW 12t	n Avenue • Deerfield Beach, Flo	rida 33442 • (954) 421-74(JU • Fax (954)		: D6-7275
•					: 03 DEC 9
					: 09 JAN 9
Mi	r. Pete Kwiatkowski			F	
	H2M Hill				
80	00 Fairway Dr. Suite 350)			
De	eerfield Beach, FL 33441				
		Dave á e e tr	. #100715 A	0 (Proverd	County ACD
		Project		0 (Broward led By: Mar	
			Samp		: 21217022
		REPORT OF RESULTS			Page 1
LOG NO	SAMPLE DESCRIPTION ,	OC BEDORT FOR I TOUT			_
72759-2	Lab Blank				
2759-3	Accuracy - % Recovery	v (Mean)			
2759-4	Precision - Relative	% Difference			
2759-5	Detection Limit				
PARAMETER	•••••••••••••••••••••••••••••••••••••••			72759-4	72759-9
•	rganics - Pesticides (50				
	lordane, ug/1	<0.010			
	lordane, ug/l	<0.010			
Endrin,		<0.020	97 %		0.02
leptachl		<0.010	73 %	8.2 %	0.01
-	or epoxide, ug/l	<0.020		 / 0 %	0.02
	(g-BHC), ug/l	<0.010	83 %	4.8 %	0.01 0.5
	hlor, ug/l	<0.50 <1.0			1.
Toxaphen	l016, ug/l	<0.50			0.5
	1010, ug/1 1221, ug/1	<0.50			0.5
	1232, ug/1	<0.50			0.5
	1242, ug/l	<0,50			0.5
	1248, ug/1	<0.50			0.5
	1254, ug/1	<0.50			0,5
	1254, ug/1 1260, ug/1	<0.50			0,5
Date Ext		12,04,96			
Date Ana		12.10.96			
Method N	-	EPA 508		-	
	nregulated Pesticides (S				
Aldrin,		<0.010	75 %*F82	8.0 %	0.01
Dieldrin		<0.020	95 %*F82	0 %	0.02
Date Ext		12.04.96			
Date Ana		12.10.96			
Method N	-	EPA 508			
				 -	

114 SW 12th Aver	nue • Deerfield Beach, Flori	da 33442 • (954) 421-740	0 • Fax (954) 4	421-2584	
Mr B	ete Kwiatkowski			Received;	D6-72759 03 DEC 96 09 JAN 97
CH2M H					
	airway Dr. Suite 350				
	leld Beach, FL 33441				
		Project	#103715 AC) (Broward C	ounty ASR)
		IIUJECC.		Led By: Mark	
			D dmp		212170225
		REPORT OF RESULTS			Page 19
LOG NO SA	MPLE DESCRIPTION , C	C DEDADT FOD I TOUT	SAMPLES		
	ALLE DEGORITION ; C				.
	ab Blank				
72759-3 Ad	ccuracy - % Recovery				
	cecision - Relative %	Difference			
	etection Limit				
PARAMETER		72759-2			72759-5
	• • • • • • • • • • • • • • • • • • •				
Primary Organ:	ics – Herbicides (515	5. 1)			
2,4-D, ug/1		<0.50	83 %		
Dalapon, ug/1		<10	107 %		10
Dinoseb, ug/		<0.50	53 %	20 %	0.50
Pentachloroph		<1.0	93 %	25 %	1.0
Picloram, ug,		<0.50	104 %		0.50
2,4,5-TP Sil		<0.50	106 %		0.50
Date Extract		12.09.96			
Date Analyze		12.11.96			
Method Number		EPA 515.1			
Dicamba, ug/	ulated Herbicides (51 1	<0.50	94 %	14 %	0.50
Dicamba, ug/		12.09.96		 - ~	0.50
Date Analyze		12.19.96			
Method Number		EPA 515.1			
	ics – BN (525.2)				
Benzo(a)pyre		<0,20	85 %	4.7 %	0.20
	hexyl)adipate, ug/l	<2.0	94 %	1.1 %	2.0
DIS(Z*CLIVI -	exyl) phthalate, ug/1		95 %	4.2 %	
		• -	85 %	2.4 %	1.0
bis(2-Ethylh		<1.0	00%	<u> </u>	
bis(2-Ethylh Hexachlorobe	nzene, ug/l	<1.0 <1.0	85 % 74 %	4.0 %	1.0
bis(2-Ethylh Hexachlorobe	nzene, ug/l clopentadiene, ug/l				
bis(2-Ethylh Hexachlorobe Hexachlorocy	nzene, ug/l clopentadiene, ug/l ed	<1.0	74 %		

14 SW 12th Avenue • Deerfield Beach, Florida 334	42 • (954) 421-740	0 • Fax (954) 4	21-2584	
Mr. Pete Kwiatkowski CH2M Hill 800 Fairway Dr. Suite 350 Deerfield Beach, FL 33441			Received:	D6-72759 O3 DEC 96 O9 JAN 97
REPOR	Project: RT OF RESULTS		(Broward C ed By: Mark Code:	
LOG NO SAMPLE DESCRIPTION , QC REP	PORT FOR LIQUID	SAMPLES		
72759-2 Lab Blank 72759-3 Accuracy - % Recovery (Mear 72759-4 Precision - Relative % Diff 72759-5 Detection Limit	1)			
PARAMETER	72759-2	72759-3	72759-4	
Group III Unregulated Acid Extractables 2-Chlorophenol, ug/l 2-Methyl-4,6-dinitrophenol, ug/l Phenol, ug/l 2,4,6-Trichlorophenol, ug/l Date Extracted Date Analyzed Method Number Group III Unregulated BN Extractables Butylbenzylphthalate, ug/l Di-n-butylphthalate, ug/l		67 %	0 %	10 50 10 10 10 10 10
Dimethylphthalate, ug/l 2,4-Dinitrotoluene, ug/l Di-n-octylphthalate, ug/l Isophorone, ug/l Date Extracted Date Analyzed Method Number Primary Organics - Carbamates (531.1) Carbofuran, ug/l	<10 <10 <10 12.04.96 12.09.96 EPA 625 <1.0	76 % 92 %	17 % 0 %	10 10 10 10 1.0
Oxamyl, ug/l Date Analyzed Method Number	<1.0 12.11.96 EPA 531.1	96 %	2.1 %	1.0



14 SW 12th Avenue • Deerfield Beach, Florida 334		0 1 din (00 1) 1		
,				D6-7275
			Received:	
			Reported:	09 JAN 9
Mr. Pete Kwiatkowski				
CH2M Hill 800 Fairway Dr. Suite 350				
Deerfield Beach, FL 33441				
	Draigati	#103715.A0	(Broward C	ounty ASP
	rioject.		ed By: Mark	
		F		21217022
REPOR	RT OF RESULTS			Page 2
LOG NO SAMPLE DESCRIPTION , QC REL				
79750 9 Teb Planle				
72759-2 Lab Blank 72759-3 Accuracy - % Recovery (Mean	•)			
72759-5 Accuracy - % Recovery (Mean 72759-4 Precision - Relative % Dift				
72759-5 Detection Limit	crenee			
PARAMETER		72759-3		
Group I Unregulated Carbamates (531.1)				
Group I Unregulated Carbamates (531.1) Aldicarb, ug/l		· · · · 96 %		0.5
Group I Unregulated Carbamates (531.1)	<0.50	96 % 	2.1 %	0.5 0.5 0.5
Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l	<0.50 <0.50	96 % 	2.1 %	0.5 0.5 0.5 1.
Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l	<0.50 <0.50 <0.50 <0.50	96 % 	2.1 %	0.5 0.5 0.5 1. 1.
Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l	<0.50 <0.50 <0.50 <1.0 <1.0 <1.0 <1.0	96 % 	2.1 %	0.5 0.5 0.5 1. 1.
Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l	<0.50 <0.50 <0.50 <1.0 <1.0 <1.0 <1.0 12.11.96	96 % 	2.1 %	0.5 0.5 0.5 1. 1. 1.
Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number	<0.50 <0.50 <0.50 <1.0 <1.0 <1.0 <1.0	96 % 	2.1 %	0.5 0.5 0.5 1. 1. 1.
Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547)	<0.50 <0.50 <0.50 <1.0 <1.0 <1.0 12.11.96 EPA 531.1	96 % 	2.1 %	0.5 0.5 0.5 1. 1. 1.
Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547) Glyphosate, ug/l	<0.50 <0.50 <0.50 <1.0 <1.0 <1.0 <1.0 12.11.96 EPA 531.1 <150	96 % 108 %	2.1 %	0.5 0.5 0.5 1. 1. 1.
Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547) Glyphosate, ug/l Date Analyzed	<0.50 <0.50 <0.50 <1.0 <1.0 <1.0 <1.0 12.11.96 EPA 531.1 <150 12.11.96	96 % 108 %	2.1 %	0.5 0.5 0.5 1. 1. 1.
Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547) Glyphosate, ug/l Date Analyzed Method Number	<0.50 <0.50 <0.50 <1.0 <1.0 <1.0 <1.0 12.11.96 EPA 531.1 <150	96 % 108 %	2.1 %	0.5 0.5 0.5 1. 1. 1.
Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547) Glyphosate, ug/l Date Analyzed Method Number Primary Organics - Endothall (548.1)	<0.50 <0.50 <0.50 <1.0 <1.0 <1.0 12.11.96 EPA 531.1 <150 12.11.96 EPA 547	96 % 108 % 	2.1 % 10 % 	0.5 0.5 0.5 1. 1. 1. 1. 5
Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547) Glyphosate, ug/l Date Analyzed Method Number Primary Organics - Endothall (548.1) Endothall, ug/l	<0.50 <0.50 <0.50 <1.0 <1.0 <1.0 12.11.96 EPA 531.1 <150 12.11.96 EPA 547 <10	96 % 108 %	2.1 %	0.5 0.5 0.5 1. 1. 1. 1. 5
Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547) Glyphosate, ug/l Date Analyzed Method Number Primary Organics - Endothall (548.1) Endothall, ug/l Date Extracted	<0.50 <0.50 <0.50 <1.0 <1.0 <1.0 12.11.96 EPA 531.1 <150 12.11.96 EPA 547 <10 12.06.96	96 % 108 % 	2.1 % 10 % 	0.5 0.5 0.5 1. 1. 1. 1. 5
Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547) Glyphosate, ug/l Date Analyzed Method Number Primary Organics - Endothall (548.1) Endothall, ug/l Date Extracted Date Analyzed	<0.50 <0.50 <0.50 <1.0 <1.0 <1.0 12.11.96 EPA 531.1 <150 12.11.96 EPA 547 <10 12.06.96 12.09.96	96 % 108 % 	2.1 % 10 % 	0.5 0.5 0.5 1. 1. 1. 1. 5
Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547) Glyphosate, ug/l Date Analyzed Method Number Primary Organics - Endothall (548.1) Endothall, ug/l Date Extracted Date Analyzed Method Number	<0.50 <0.50 <0.50 <1.0 <1.0 <1.0 12.11.96 EPA 531.1 <150 12.11.96 EPA 547 <10 12.06.96	96 % 108 % 	2.1 % 10 % 	0.5 0.5 0.5 1. 1. 1. 1. 5
Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547) Glyphosate, ug/l Date Analyzed Method Number Primary Organics - Endothall (548.1) Endothall, ug/l Date Extracted Date Analyzed Method Number Primary Organics - Diquat (549.1)	<0.50 <0.50 <0.50 <1.0 <1.0 <1.0 12.11.96 EPA 531.1 <150 12.11.96 EPA 547 <10 12.06.96 12.09.96 EPA 548.1	96 % 108 % 72 % 	2.1 % 10 % 4.1 %	0.5 0.5 0.5 1. 1. 1. 1. 15 15 15
Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547) Glyphosate, ug/l Date Analyzed Method Number Primary Organics - Endothall (548.1) Endothall, ug/l Date Extracted Date Analyzed	<0.50 <0.50 <0.50 <1.0 <1.0 <1.0 12.11.96 EPA 531.1 <150 12.11.96 EPA 547 <10 12.06.96 12.09.96	96 % 108 % 	2.1 % 10 % 	0.5 0.5 1. 1. 1. 1.

			LOG NO.	D6 70750
Mr. Pete Kwiatkowski			Received:	D6-72759 03 DEC 96 09 JAN 97
CH2M Hill 800 Fairway Dr. Suite 3	50			
Deerfield Beach, FL 334				
	Project:		(Broward C ed By: Mark Code	
	REPORT OF RESULTS			Page 22
LOG NO SAMPLE DESCRIPTION	, QC REPORT FOR LIQUID	SAMPLES		
72759-2 Lab Blank				• • • • • • • • • •
72759-3 Accuracy - % Recove	ry (Mean)			
72759-4 Precision - Relativ				
72759-5 Detection Limit				
PARAMETER	72759-2	72759-3	72759-4	72759-5
Primary ICP Metals (200.7) Barium, mg/l	<0.010	96 %	3.1 %	0.010
Beryllium, mg/l	<0.010		3.1 %	0.0040
Cadmium, mg/l	<0.0050	92 %	1.1 %	0.0050
Chromium, mg/l	<0.010	96 %	3.1 %	0.010
Nickel, mg/1	<0.040	90 %	3.3 %	0,040
Sodium (200.7), mg/1	<0.50	108 %	16 %	0.50
Date Analyzed	12.26.96			
Method Number	EPA 200.7			
Antimony (200.7)				
Antimony, mg/1	<0.0060	94 %	3.2 %	0.0060
Date Analyzed	12.26.96			
Method Number	EPA 200.7			
Arsenic (206.2)				
Arsenic, mg/l	<0.010	80 %	2.5 %	0.010
Date Analyzed	12.06.96			
Method Number	EPA 206.2			
Lead (239.2)	-0.0050	100 %	۲.0 %	0.0050
Lead, mg/l	<0.0050	103 %	5.8 %	0.0050
Date Analyzed Method Number	12,06.96			
Mercury (245.1)	EPA 239.2			
Mercury, mg/l	<0.00020	96 %	1.0 %	0.00020
Date Analyzed	12.04.96	90 % 	1.0 %	0.00020
Method Number	EPA 245.1			

114 SW 12th Avenue • Deerfield Beach	n, Florida 33442 • (954) 421-74	00 • Fax (954)	421-2584	
Mr. Pete Kwiatkowski			LOG NO: Received:	D6-72759 03 DEC 96 09 JAN 97
CH2M Hill				
800 Fairway Dr. Suite				
Deerfield Beach, FL 3	3441			
	Project	·· #103715 4) (Broward C	ounty ASR)
	IIUJECC		led By: Mark	
		2F		212170225
	REPORT OF RESULTS			Page 23
LOG NO SAMPLE DESCRIPTIO	N , QC REPORT FOR LIQUI	D SAMPLES		
				
72759-2 Lab Blank				
72759-3 Accuracy - % Reco				
72759-4 Precision - Relat	ive % Difference			
72759-5 Detection Limit				
PARAMETER	70750 0		72759-4	72759-5
	/2/39-2	72739-3	/2/39-4	
Selenium (270.2)				
Selenium, mg/l	<0.0050	106 %*F75	2.8 %	0.0050
Date Analyzed	12.05.96			
Method Number	EPA 270.2	• •••		
hallium (279.2)				
Thallium, mg/l	<0.0020		1.2 %	0.0020
Date Analyzed	12.09.96			
Method Number Cyanide, Total	EPA 279.2	*		
Cyanide, Total , mg/l	<0.010	96 %	17 %	0.010
Date Analyzed	12.06.96			
Method Number	EPA 335.2			
Fluoride (340.2)				
Fluoride, mg/l	<0.20	100 %	5.0 %	0.20
Date Analyzed	12.03.96			
Method Number	EPA 340.2			
Nitrogen, Nitrate Nitrate-N, mg/l	<0.050	110 %	28 %	0.050
Date Analyzed	12.04.96	110 %	20 %	0.050
Method Number	EPA 353.3			
Nitrogen, Nitrite	2211 02010			
Nitrite-N, mg/l	<0.050	95 %	4.2 %	0.050
Date Analyzed	12.04.96			
Method Number	· EPA 353.3			

414 SW 12th	Avenue • Deerfield Beach,	Florida 33442 • (954) 421-74	00 • Fax (954)	421-2584	
V Mr	. Pete Kwiatkowski			Received:	D6-72759 03 DEC 96 09 JAN 97
	12M Hill				
	00 Fairway Dr. Suite 1				
De	erfield Beach, FL 334	441			
		Project) (Broward C led By: Mark Code:	
		REPORT OF RESULTS			Page 24
LOG NO		, QC REPORT FOR LIQUI			
 72759-2	Lab Blank				
72759-3		erv (Mean)			
72759-4	Precision - Relativ	ve % Difference			
72759-5	Detection Limit				
PARAMETER		. 72759-2	72759-3	72759-4	72759-5
	Nitrate + Nitrite - Nitrite-N, mg/l	<0.050	110 %	28 %	0.050
Date Anal		12.04.96			0.050
Method Nu		EPA 353.3			
econdary	Metals (200.7)				
Aluminum,	mg/l	<0.20	100 %*F75	3.0 %	0.20
Copper, m	ng/l	<0.025	94 %	3.2 %	0.025
Iron, mg/	/1	<0.050	100 %	6.0 %	0.050
Manganese	e, mg/l	<0.010	90 %	3.3 %	0.010
Silver, m	ng/1	<0.010	93 %	4.3 %	0.010
Zinc, mg/		<0.020	88 %	3.4 %	0.020
Date Anal	yzed	12.26.96		•	- - -
Method Nu	umber	EPA 200.7			
Chloride					
Chloride,		<1.0	102 %	3.0 %	1.0
Date Anal		12.09.96			
Method Nu		EPA 325.3			
Sulfate as					
	as SO4, mg/l	<5.0	104 %	1.9 %	5.0
Date Anal		12.10.96			
Method Nu		EPA 375.4	- 		
		<0.10	99 %	24 %	0.10
Surfactar	nts (MBAS), mg/l	<0.10			
Surfactant Surfactan Date Anal Method Nu	lyzed	12.05.96 SM 5540C			•

14 SW 12th Avenue • Deer	field Beach, Florida 334	42 • (954) 421-740	0 • Fax (954) 4	21-2584	
Mr. Pete Kwias CH2M Hill 800 Fairway Dr Deerfield Bead	r. Suite 350			Received:	D6-72759 O3 DEC 96 O9 JAN 97
	, <u>11</u> 33441	Project	: #103715.AO	(Broward C	Cuptu ACD)
		IIUJECC.		ed By: Mark	Schilling
	REPOR	T OF RESULTS		Code:	224370226 Page 25
LOG NO SAMPLE DE	SCRIPTION , QC REP	-			
72759-4 Precision 72759-5 Detection	- % Recovery (Mean - Relative % Diff	erence			
PARAMETER		72759-2	72759-3	72759-4	72759-5
Biochemical Oxygen Der Biochemical Oxygen Der Date Analyzed lethod Number Nitrogen, Ammonia Nitrogen, Ammonia, m Date Analyzed	mand (5-Day) (405. emand (5 Day), mg/	1) 1 <2.0 12.05.96 EPA 405.1 <0.050 12.11.96	100 % 95 %		2.0
Method Number Kjeldahl Nitrogen as Kjeldahl Nitrogen-N, Date Analyzed Method Number		EPA 350.3 2) <0.20 12.10.96 EPA 351.2	108 %	1.9 %	0.20
Phosphorus, Total (36 Phosphorus, Total (3 Date Analyzed Method Number		<0.10 12.09.96 EPA 365.4		14 %	

Laboratories in Savannah, GA • Tallahassee, FL • Tampa, FL • Deerfield Beach, FL • Mobile, AL • New Orleans, LA

SAVANNAH LABORATORIES

& ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (954) 421-7400 • Fax (954) 421-2584

LOG NO: D6-72759 Received: 03 DEC 96 Reported: 09 JAN 97

Mr. Pete Kwiatkowski CH2M Hill 800 Fairway Dr. Suite 350 Deerfield Beach, FL 33441

> Project: #103715.AO (Broward County ASR) Sampled By: Mark Schilling Code: 224370226 REPORT OF RESULTS Page 26

LOG NO SAMPLE DESCRIPTION , QC REPORT FOR LIQUID SAMPLES -----72759-2 Lab Blank 72759-3 Accuracy - % Recovery (Mean) 72759-4 Precision - Relative % Difference 72759-5 Detection Limit PARAMETER 72759-2 72759-3 72759-4 72759-5

SL Environmental HRS Cert. #E86221 and SL Drinking Water HRS Cert. #86371. Method References: EPA 40 CFR Part 136, EPA 600/4-88-039, EPA 600/4-79-020 and Standard Methods for the Examination of Water and Wastewater. *F65 = Elevated detection limits were reported due to sample matrix interference which required sample or extract dilution.

*F71 = Subcontracted results are attached to this report.

*F75 = Matrix spike recoveries were outside advisory limits possibly due to matrix interference present in the sample; therefore, recovery of the laboratory control standard analyzed concurrently with the sample batch has been reported.

*F82 = Insufficient sample volume was available to perform a batch-specific matrix spike. However, an LCS analyzed with the sample batch met control criteria.

Walker Project Manager

Final Page Of Report

Laboratories in Savannah, GA • Tallahassee, FL • Tampa, FL • Deerfield Beach, FL • Mobile, AL • New Orleans, LA

MICRO ANALYTICAL LABORATORIES, INC. 3618 NW 97th Blvd. Gainesville, FL 32606 (904)332-1701

TEM ASBESTOS ANALYSIS REPORT FOR WATER

MAL LOG#:15575-1Client:Savannah LClient Ref:D672783Sample ID:ASR-1Sample Received:12/10/96Sample Filtered:12/10/96Sample Analyzed:12/24/96Type Analysis:WaterMagnification:12000XMicroscopist:D.Reviewed by:D.	ab]]	Vol. Analyz Filter Diamo Filter Area: Grids Exam Average Op # of Grid Op Total Area F	ener: ined: ening Area: penings:	0.025 liter 25 mm PC 2.30E+08 sq. microns 2 10000 sq.microns 8 80000 sq. microns	
	Number of			- r 、	
	Structures		Concentration (MF	·L)	
· ·	>= 10 microns		>=10 microns		
Chrysotile Morphology (CM): Chrysotile Diffraction (CD):	0		0.00 0.00		
Chrysotile Quantified EDS (CQ):	0		0.00		
Chrysotile Quant. EDS & Diff. (CDQ:	0		0.00		
	· ·		0100		
Amphibole Diffraction (AD):	0		0.00		
Amphibole Diff.& Qual. EDS (ADX):	0		0.00		
Amphibole Diff.&Quant. EDS (ADQ):	0		0.00		
Amphibole ZA Diff.&Quant.EDS (AZQ)	0		0.00		
* Detection L	.imit:	0.1	(MFL) Millions	of Fibers/Liter	
Ashestos Best Estimate (Fibers >10 mic	rons):	0.00	(MFL) Millions	s of Fibers/Liter	
Confidence	Limits: +/-	1.65	(MFL) Millions	of Fibers/Liter	

*The Detection Limit is calculated on the probility of analyzing one asbestos fiber or structure in the total area examined. 0.0 Display = Below Detection Limit

Preparation and Analysis: Micro Analytical Laboratories, Inc. SOP-007; SOP-009. Taken from: EPA-600/4-83-043

The results of this test pertain only to the sample designated in this report and may not be reproduced except in full and with permission of this laboratory. Nancy Dehgan, Laboratory Manager

NIST Certification: #1151 State of Florida Certification: # 82436

e • Deerfield Beach, Florida 3	3442 • (954) 421-7400 • Fax (954) 421-2584	
		LOG NO:	D6-72759A
		Reported:	14 DEC 96
	Project: #103715.	AO (Broward Co	ounty ASR)
	Sam		Schilling 124970122
REP	ORT OF RESULTS		Page 1
PLE DESCRIPTION LIGHT	TD SAMPLES	,	
—			i
	72759A-1		
A 900.0)			
Ci/1	25+/-38		
903 1)	EPA 900.0		
•	3.6+/-0.11		
-,	1		
	EPA 903.1		
904.0)	EPA 903.1		
904.0) i/l	EPA 903.1 <2.0		
	EPA 903.1		
	e Kwiatkowski 11 rway Dr. Suite 350 ld Beach, FL 33441 REP PLE DESCRIPTION , LIQU -1	e Kwiatkowski 11 rway Dr. Suite 350 1d Beach, FL 33441 Project: #103715 Sam REPORT OF RESULTS PLE DESCRIPTION , LIQUID SAMPLES -1 72759A-1 72759A-1 A 900.0) Ci/1 25+/-38 12.10.96 EPA 900.0 903.1)	Received: Reported: Reported: 11 rway Dr. Suite 350 1d Beach, FL 33441 Project: #103715.AO (Broward Co Sampled By: Mark Code: REPORT OF RESULTS PLE DESCRIPTION , LIQUID SAMPLES -1 12-03-96/1135

SAVANNAH LABORATORIES

& ENVIRONMENTAL SERVICES, INC.

14 SW 12th	Avenue • Deerfield Beach.	Florida 33442 • (954) 421-740	00 • Fax (954)	421-2584	
Mr. CH2 800	Pete Kwiatkowski M Hill Fairway Dr. Suite 3 rfield Beach, FL 334	350		LOG NO: Received	D6-72759A : 03 DEC 96 : 14 DEC 96
		Project: REPORT OF RESULTS		0 (Broward (led By: Marl Code	
		REPORT OF RESULTS			rage 2
LOG NO	SAMPLE DESCRIPTION	, QC REPORT FOR LIQUIN	D SAMPLES		
72759A-2 72759A-3 72759A-4 72759A-5	Lab Blank Accuracy - % Recove Precision - Relativ Detection Limit				
PARAMETER		72759A-2	72759A-3	72759A-4	72759A-5
Gross Alpha Gross Alph Date Analy Nethod Num Radium 226	zed ber	<3.0 12.09.96 EPA 900.0	100 %	24 % 	3.0
Radium 226 Date Analy Method Num	, pCi/L zed ber	<0.60 12.04.96 EPA 903.1	94 %	30 %	0.60
Radium 228 Radium 228	•	<2.0 12.10.96	113 %	19 %	2.0

annet Marianne J. Walker Project Manager

Final Page Of Report



CASE NARRATIVE

Analysis of Samples for the Presence of

2,3,7,8-Tetrachlorinated Dibenzo-p-Dioxin by

High-Resolution Chromatography / High-Resolution Mass Spectrometry

Method 1613A (10/90)

Date:January 7, 1997Client ID:Savannah Laboratories, Inc.P.O. Number:39939

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Rev. 06/02/95

Triangle Laboratories, Inc.801 Capitola DriveP.O. BoDurham, NC 27713-4411Researd919-544-5729Fax # 9

ies, Inc. P.O. Box 13485 Research Triangle Park, NC 27709-3485 Fax # 919-544-5491 1

<u>Overview</u>

One water sample was received from Savannah Laboratories, Inc. in good condition December 10, 1996 at 6.0 ° C and stored in a refrigerator at 4°C. The chain-of-custody did not indicate if the sample was preserved prior to shipment. The sample and associated QC samples were extracted using a distillation procedure and analyzed according to procedures described in EPA Method 1613A (October 1990) and in the Triangle Laboratories Data User's Manual (Rev. 1/93-VDE-3-AH-2/93). Any particular difficulties encountered during the sample handling by Triangle Laboratories will be discussed in the QC Remarks section below. Results reported relate only to the items tested.

Ouality Control Samples

A laboratory method blank and an ongoing precision and recovery (OPR) sample are included with each batch of samples. A batch of samples may include samples from one or more TLI projects.

Ouality Control Remarks

This analytical data has been released after being subjected to a series of inspections. General deviations from acceptable QC requirements are identified below. Comments on the effect of these deviations upon the validity and reliability of the results can be obtained from TLI's Data User's Manual. Specific QC issues associated with this particular project are:

Sample receipt: Additional sample volume was received in good condition on December 11, 1996 at 6.0 ° C and was stored in a refrigerator at 4°C.

Sample Preparation Laboratory: None

Mass Spectrometry: None

Data Review: None

General Comments: Any analytes detected in the TLI Blank are at levels equal to or less than the Target Detection Limit. This level of contamination is acceptable as per Method 1613A.

Triangle Laboratories, Inc. Case Narrative

The detection limits in some samples may be above the Target Detection Limit due to Method 1613A reporting format which requires that GC peaks which do not meet QC criteria for ion-abundance ratio be reported in the detection limit.

By our interpretation, the analytical data in this project are valid based on the guidelines of Method 1613A and the Triangle Laboratories' Method 1613 Data User's Manual. Any specific QC concerns or problems have been discussed in the QC Remarks section of this case narrative with emphasis on their effect on the data. Should Savannah Laboratories, Inc. have any questions or comments regarding this data package, please feel free to contact our Project Scientist, Mary McDonald, at 919/544-5729 ext. 269.

For Triangle Laboratories, Inc.,

Report Preparation

Mim Sim

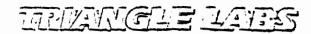
Glenn S. Smith Report Preparation Chemist

Quality Control

rat ? Akge

Deborah E. Hage Report Preparation Chemist

The total number of pages in this data package is: $\underline{69}$.



1.00

TRIANGLE LABORATORIES, INC.

LIST OF CERTIFICATIONS AND ACCREDITATIONS

ENVIRONMENTAL

American Association for Laboratory Accreditation. Expires July 31, 1997. Certificate Number 0226-01. Accreditation for technical competence in Environmental Testing.(Including Waste Water, Sci/Haz Waste, Pulp/Paper, and Air Matrices) Parameters are AOX/TOX, Volatiles, Pesticides, PC3's, BNA's, and Dioxin/Furan. Method 1613 for Drinking Water.

State of Alabama, Department of Environmental Management. Expires December 31, 1997. Laboratory I.D. # 40950. Dioxin in drinking water.

State of Alaska, Department of Environmental Conservation. Expires December 21, 1997. Certificate number OS-00397. Dioxin in drinking water.

State of Arizona, Department of Health Services. Expires May 26, 1997. Certificate #AZ0423. Drinking Water for Dicxin, Dioxin in WW and S/H Waste.

State of Arkansas, Department of Pollution Control and Ecology. Expires February 14, 1997. Primary No. 94-06497. Pulp/paper, scil. water, and Hazardous Waste for Dioxin/Furan; AOX/TOX.

State of California, Department of Health Services. Expires August 31, 1997. Certificate #1922. Selected Metals in Waste Water, Volatiles, Semi-volatiles, and Dioxin/furan in WW and Sol/Haz Waste. Dioxin in drinking water.

State of Connecticut, Department of Health Services. Expires September 30, 1997. Registration # PH-0117. Dioxin in drinking water.

Delaware Health and Social Services. Expires December 31, 1996. Certificate #NC 140. Dioxin in drinking water.

Florida Department of Health and Rehabilitative Services. Expires June 30, 1997.Dioxin in DW. Drinking Water ID HRS# 87424. Metals, Extractable Organics (GC/MS), Pesticides/PCB's (GC) and Volatiles (GC/MS) in Environmental Samples. Environmental water ID HRS# E87411.

Hawaii Department of Health. Expires March 1, 1997. Dioxin in drinking water. "Accepted" status for regulatory purposes .

Revised December 4., 1996 apw Printed December 4, 1996 Triangle Laboratories, Inc. 801 Capitola Drive P.O. Bo Durham, NC 27713-4411 Researc 919-544-5729 Fax # 9

P.O. Box 13485 Research Triangle Park, NC 27709-3485 Fax # 919-544-5491

4

Idaho Department of Health and Welfare. Expires November 30, 1997. Dioxin in drinking water.

State of Kansas, Department of Health and Environment. Expires January 31, 1997. Environmental Analyses/Non potable Water and Solid and Hazardous Waste. Method 1613 for drinking water. ID #s - Drinking water and/or pollution control - E-215. Solid or Hazardous Waste -E-1209.

Commonwealth of Kentucky, Department for Environmental Protection. Expires December 31, 1996. ID#90060. Dioxin in drinking water.

Maryland Department of Health and Mental Hygiene. Expires September 30, 1997. Certification #235. Drinking water by Method 1613A.

State of Michigan, Department of Public Health. Expires March 31, 1997. Drinking water by Method 1613.

Montana Department of Health and Environmental Services. Expires December 31, 1996. Dioxin in drinking water.

State of New Jersey, Department of Environmental Protection and Energy. Extended by state. Temporary certificate until June 30, 1997 or sconer. ID #67851. BNAs and Volatiles. Dioxin in drinking water.

State of New Mexico, Environment Department, Expires July 31, 1997. Dioxin in drinking water.

New York State Department of Health. Expires March 31, 1997. ID #11026. Environmental Analyses of non-potable Water, Solid and Hazardous Waste. Method 1613 in DW.

State of North Carolina, Department of Environment Health and Natural Resources Expires December 31, 1996. Certificate # 37751. Dioxin in drinking water.

State of North Carolina, Department of Environment, Health, and Natural Resources, Division of Environmental Management. Expires December 31, 1997. Certificate # 485. Metals, pesticides & PCBs, semi-volatiles and volatiles; TCLP.

North Dakota State Department of Health and Consolidated Laboratories. Expires December 31, 1996. Certificate # R-076. Effective October 4, 1993. Dioxin in drinking water.

Oklahoma Department of Environmental Quality, Expires May 31, 1997. Laboratory #9612. Dioxin by 1613A, 8290 and 8280.

5

Revised December 4., 1996 apw Printed December 4, 1996 State of South Carolina, Department of Health and Environmental Control. Expires April 1, 1997. Cartificate number #99040001 (drinking water). Expires August 31, 1997. Cartificate number #99040002 (other parameters). Dioxin/Furans, BNA, Volatiles, and PCBs/pesticides under Clean Water Act, 2,3,7,8-TCOD for Drinking Water, and Organic extractables for Solid and Hazardous Waste.

State of Tennessee. Department of Environment and Conservation. Expires February 5, 1999. ID #02992. Method 1613 Drinking water only.

U.S. Department of Agriculture Soil Permit. Expires September 30, 2001. Permit No. S-3790 Revised. Under the authority of the Federal Plant Pest Act, permission is granted to receive foreign soil samples for use in laboratory analysis.

U.S. Army Corps of Engineers. Expires November 30, 1997. Validated to perform methods 8280 & 8290 for Lockbourne Landfill Site Investigation, Defense Distribution Depot Projects, and assorted projects for the USACE North Pacific Division Laboratory.

U.S. EPA Region V. Expires November 14, 1999. Dioxin in drinking water.

U.S. EPA Region VIII, for the State of Wyoming, Expires November 13, 1997. Dioxin in drinking water.

State of Utah, Department of Health. Expires December 31, 1997. Certificate Number E-166. Certification for the following parameters: Semi-Volatiles and Volatiles under RCRA; Volatiles under Clean Water Act; Dioxin/furans by Method 8280; Drinking water for Dioxin by Method 1613; Metals including Mercury and Microwave Digestion.

Commonwealth of Virginia, Department of General Services, Division of Consolidated Laboratory Services. Expires June 30, 1997. ID # 00341. Dioxin in drinking water.

State of Washington, Department of Ecology. Expires September 11, 1997. Lab Accreditation Number C067. Scope of Accreditation applies to water analyses for Polychlorinated Dibenzo-pdioxins and Polychlorinated Dibenzofurans, ENA Extr (Semivolatile) Organics and Purgeable (Volatile) Organics.

State of Washington, Department of Health. Expires April 30, 1997. Dioxin in drinking water.

State of West Virginia, Department of Health. Expires December 31, 1996. Certificate No. 9923(C). Dioxin in drinking water.

Ravised December 4., 1996 apw Printed December 4, 1996 State of Wisconsin, Department of Natural Resources. Expires June 30, 1997. Laboratory ID Number 999869530. Certification for the following categories of Organics: Purgeable, Base/Neutral, Acid, PCBs, and Dioxin.

Expires November 14, 1999. Laboratory ID 999869530. Dioxin in drinking water.

PHARMACEUTICAL

Drug Enforcement Agency (DEA). Expires November 30, 1997. Registration number RT01195835. Controlled substance registration for schedules 1,2,3,3N,4,5.

N.C. Department of Human Resources. Expires October 31, 1997. Registration number NC-PT 0000 0031. North Carcilina controlled substances registration. Application submitted for renewal.

Food & Drug Administration (FDA) Registration. Expires July 1997. ID #3 001500 1053481. Annual registration of drug establishment. Annual registration of drug establishment.

<u>OTHER</u>

Clinical Laboratory Improvement Amendments (CLIA) Registration. Expires May 30, 1997. ID # 34D0705123. Department of Health & Human Services, Health Care Financing Administration.

U.S. EPA Large Quantity Hazardous Waste Generator. No expiration date. EPA ID #NCD982156879. Permit indicates that the laboratory is a large generator of hazardous waste.

North Carolina Radioactive Materials License. Expires April 30 1998. License No. 032-0954-1. License authorizes the licensee to receive, acquire, own, possess, transfer, import and use such radioactive materials as designated.

North Carolina General License for Radiation Protection. No. expiration date. License No. 032-875-OG. The general license applies only to radicactive material contained in devices which have been manufactured and labeled in accordance with specific requirements.



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Revised December 4., 1996 apw Printed December 4, 1996

	Si	evanna	h Labor	atories	, Inc.			
TLI Project: ient Sample	39939 : ASR-1				1613	A TCDD An Analysis Fi	-	
Client Project: Sample Matrix: TLI ID:	D672759 AQUEOUS 149-78-1	Date	Received: Extracted: Analyzed:	12/10/96 12/16/96 01/07/97		Spike File: ICal: ConCal:	SP16 PF51 P970	
Sample Size: Dry Weight: GC Column:	1.000 L n/a DB-5		ion Factor: k File: yst:	n/a P970066 DL		% Moisture: % Lipid: % Solids:	100.0 n/a 0.0)
Analytes	Солс	. (pg/L)	DL			Ratio	RT	Flags
2,3,7,8-TCDD	I	ND	2.8					
Internal Standard	Conc	. (pg/L)	% Reco	very QC	Limits	Ratio	AT	Flags
¹³ C ₁₂ -2,3,7,8-TCDD	168	0	83.8	25%	6-150%	0.81	33:20	—
Surrogate Standar	rd (Type C) Conc	. (pg/L)	% Reco	very QC	Limits	Ratio	AT	Flags
³⁷ Cl ₄ -2,3,7,8-TCDD	16	6	83.1	259	6-150%		33:21	. <u> </u>
Recovery Standar	đ					Ratio	RT	Flags
¹³ C ₁₂ -1,2,3,4-TCDD					<u> </u>	0.81	33:07	

Herm Am 01/07/97 Data Reviewer:

Page 1 of 1

161F_PSR v1.12, LARS 6.08.02

Triangle Laboratories, Inc.® 801 Capitola Drive • Durham, North Carolina 27713 Phone: (919) 544-5729 • Fax: (919) 544-5491

Printed: 15:39 01/07/97

InitialDate...

Data Review By:

1

_/___/ Calculated Noise Area:



Listing of P970067B.dbf Matched GC Peaks / Ratio / Ret. Time

Compound/

M_Z.... QC.Log Omit Why ..RT. OK Ratio Total.Area... Area.Peak.1.. Area.Peak.2.. Rel.RT Compound.Name.. ID.. Flags.

0.54

TCDD
320-3

TCDD				0.	65-0.89		0.915-1.038	
320-322	DC	NL	0:00			0.32	0.000	
			29:19		0.86	0.26	0.880	
			29:39	RO	3.50	0.27	0.890	
			29:51		0.24	0.21	0.896	
	DC		30:12		2.25	0.13	0.906	
			30:16		0.14	0.16	0.908	
	DC		30;20		0.89	0.17	0.910	
	DC		30:25	RO	1.18	0.37	0.913	
	DC		30:40		1.27	0.25	0.920	
	DC	SN 3	31:08		0.79	0.25	0.934	
	DC	SN 3	31:10	RO	0.44	0.13	0.935	
	DC	SN	31:20	RO	1.80	0.14	0.940	
	DC	SN	31:25	RO	1.33	0.21	0.943	
	DC	SN	31:38		0.80	0.09	0.949	
	DC	SN	31:43	RO	0.43	0.10	0.952	
	DC	SN	32:18	RO	0.60	0.08	0,969	
	DC	SN	32:32	RO	2.63	0.58	0.976	
	DC	SN	32:54	RO	1.13	0.17	Q.987	
	DC	SN	33:09		0.74	0.33	0.995	
	DC	SN	33:15	RO	3.60	0.23	0.998	
	DC	SN	33:21	RO	0.55	0.17	1.001 2378-TCDD	AN
	DC	SN	33:35	RO	0.50	0.12	1.008	
	DC	SN	34:07	RO	1.00	0.10	1,024	
	DC	SN	34:12	RO	3.00	0.32	1,026	
	DC	SN	34:25		0.79	0.25	1.033 .	
	DC	SN	34:34	RO	1.67	0.08	1.037	
	ĎC	WH	34:48	RO	0.27	0.19	1.044	
	DC	WH	35:32	RO	0.44	0.13	1,066	
	DC	WH	35:37	RO	1.38	0.19	1,069	
	DC		35:43		2.00	0.15	1.072	
320-322		0	Peaks			0.00		
37C1-TCDD							0,940-1,050	
328	DC	NL	0:00			0.18	0.000	
	DC	WL	29:18			0.16	0.879	
	DC		29:56			0.12	0.898	
	DC	WL.	30:04			0.04	0.902	
	DC	WL	30:08			0.05	0.904	
	DC	WL.	30:14			0.41	0.907	
	DC	WL	30:19			0.30	0.910	
	DC	WL	30:26			0.02	0.913	
	DC	WL	30:26	;		0.03	0.913	
	DC		30:30			0.20	0.915	
	DC	WL	30:33	-		0.05	0.917	
	DC	WL.	30:53			0.06	0.927	
	DC	WL	31:07	•		0.08	0.934	

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Page No.	2	Listing	of	P97006	571	3.dbf
01/07/97		Matched	GC	Peaks	1	Ratio

01/07/				Match	ed GC Pea	uks / Ra	tio / E	Ret. Ti	ime					
C	- 3 (
		Omit	Why	RT.	OK Ratio	Total.A	rea	Area.B	Peak.1	Area.Peal	k.2 1	Rel.RT	Compound.Name	ID., Flags.
-				31:07			0.08					0.934		
		DC		31:14			0.09					0.937		
		DC	SN	31:23			0.13					0.942		
		DC	SN	31:28			0.07					0.944		
		DC	SN	31:35			0.10					0.948		
		DC	SN	31:39			0.03					0.950		
		DC	SN	31:39			0.02					0.950		
		DC	SN	31:45			0.19					0.953		
		DC	SN	31:48			0.14					0.954		
		DC	SN	31:52			0.24					0.956		
		DC	SN	31:59			0.04					0.960		
		DC	SN	32:02			0.07					0.961		
		DC	SN	32:10			0.12					0.965		
		DC	SN	32:10			0.04					0.965		
		DC	SN	32:15			0.08					0.968		
		DC	SN	32:23			0.33					0.972		
		DC	SN	32:24			0.07					0.972		
		DC		32:31			0.14					0.976		
		DC	SN	32:43			0.05					0.982		~
		DC		32:46			0.14					0.983		
		DC	SN	32:54			0.08					0.987		
		DC	SN	33:07			0.08					0.994		
		DC	SN	33:11			0.08					0.996		
				33:21			73.86		73.86				37C1-TCDD	SUR1
		DC		33:34			0.49					1.007		
		DC	SN	33:40			0.13					1.010		
		DC.		33:44			0.35					1.012		1
		DC	SN	33:49			0.21					1.015		
		DC	SN	33:54			0.29					1.017		
		DC	SN	34:04			0.16					1.022		
-		DC	SN	34:05			0.09					1.023	•	
		DC		34:12			0.23					1.026		
		DC		34:16			0.04					1.028		
		DC	SN	34:34			0.08					1,037		
		DC	SN	34:38			0.26					1.039		
		DC	SN	34:47			0.36					1.044		
		DC	SN	34:51			0.09					1.046		
		DC	SN	34:55			0.23					1.048		
		DC	SN	35:00			0.06					1.050		
		DC		35:10			0.06					1.055		
		DC	WH	35:24			0.12					1.052		
		DC		35:30			0.10					1.065		
		DC		35:32			0.07					1.066		
		DC		35:35			0.05					1.068		
		DC		35:36			0.05					1.068		
		DC		35:44			0.24					1.072		
		DC		35:51			0.10					1.076		
		DC	WH	35:59			0.04					1.080		

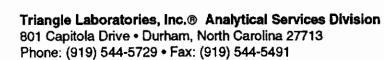
73.86

2.34

13C12-TCDD

328

332-334



1 Peak

DC NL 0:00 RO 2.21

0.65-0.89

0.940-1.060

0.000

-

Page No. 01/07/97 3

Listing of P970067B.dbf Matched GC Peaks / Ratio / Ret. Time

Compound/ 2.... QC.Log Omit Why ..RT. OK Ratio Total Area... Area.Peak.1.. Area.Peak.2.. Rel.RT Compound.Name.. ID.. Flags. 32:04 RO 0.60 2.66 1,00 1.66 0.962 33:07 359.51 444.33 0.994 13C12-1234-TCDD RS1 0.81 803,84 33:20 0.81 739.28 331.14 408.14 1.000 13C12-2378-TCDD IS1 33:33 RO 0.44 3.85 1.007 5.56 1.71 33:44 RO 1.05 7.12 6.81 1.012 13.93 33:47 RO 1.35 1.76 1.01 0.75 1.014 DC SN 33:58 0.81 1.019 1.32 332-334 6 Peaks 1,567.03

E-Ether Interference

 M_Z
 -Nominal Ion Mass(es)
 WL-Below Retention Time Window
 A-Peak Added

 ..RT.
 -Retention Time (mm:ss)
 WH-Above Retention Time Window
 K-Peak Kept

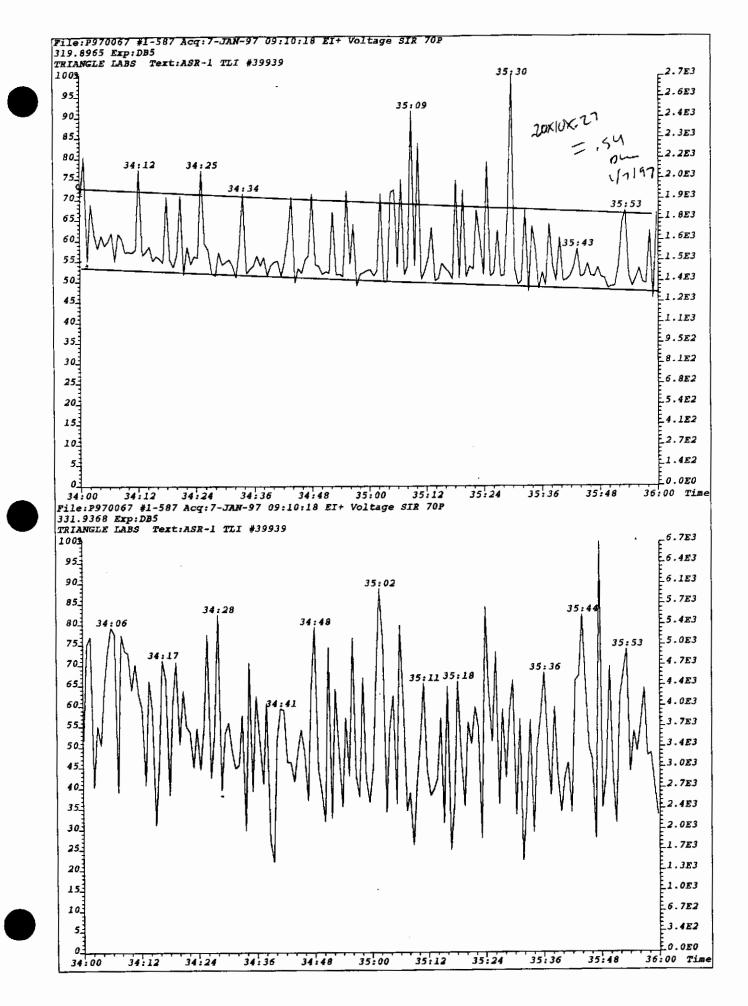
 Rat.1
 -Ratio of M/M+2 Ions
 SN-Below Signal to Noise Level
 D-Peak Deleted

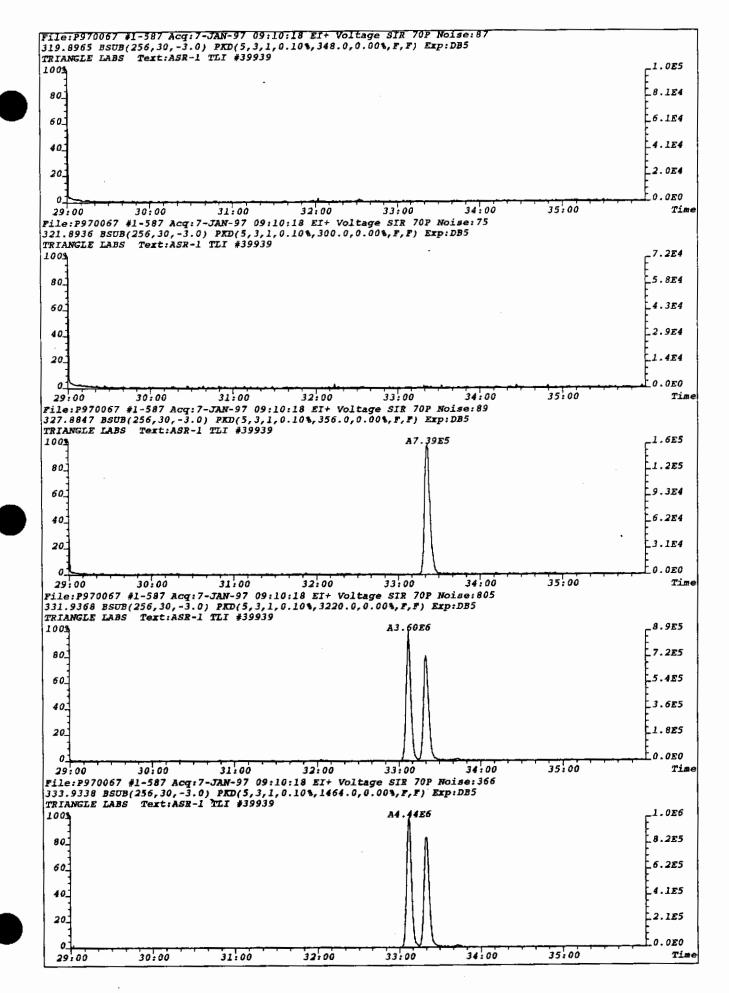
 OK
 -RO=Ratio Outside Limits
 <M-Below Method Detection Limit</td>
 T-Time Changed

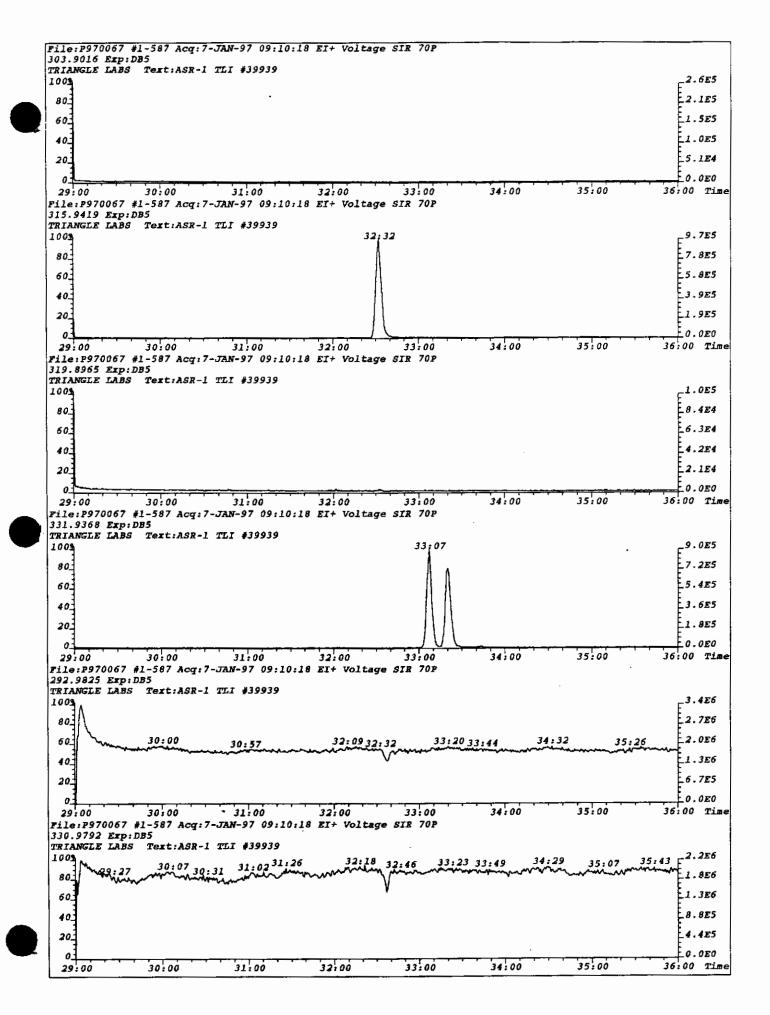
 Rel.RT-Relative Retention Time
 NL-Channel Specific Noise Level
 M-Peak Area Changed

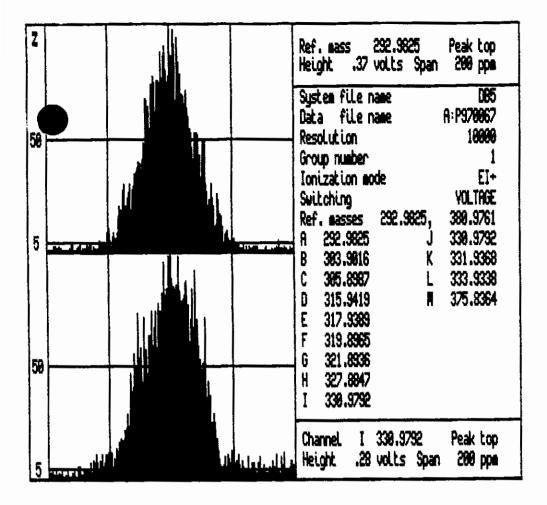
Column Description...... "Why" Code Description...... QC Log Desc.....

*** End of Report ***









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BRUDE	05 Cos	A PTG	52	103715.	NO	454-426				Т	VPF 1				REQU		NALYS	SES			PAGE	2 OF 2
PROJECT Lo (State)) NAME		PHONE	454-426	4∞	2		-1/			7 7		1 2/2	S.				/	/	
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SAM		SL	NCH, FL 3	33441					5	<u></u>						/	/			Date Du	e:	
DATE	TIME	NO.	SA	MPLE IDENT		NC	A			1		NUME	BERO	FCONT	AINERS	SUBN	ITTED)		R	EMARKS	3
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						11-1	<i>G</i> .	ļ	L	<u>Le</u>	ī2			1235								
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lint	ber b	Q.	los	P/3/9	6 2	35 🗆 YES	:	NO					Di	727	59							

ORIGINAL

414 SW 12th	Avenue • Deerfield Beach, Florida 33442	• (954) 421-7400 • Fax (954) 421-2584	
•		LOG NO: D Received: 12 Reported: 18	MAR 91
CH	r. Pete Kwiatkowski H2M Hill D0 Fairway Dr. Suite 350		
	eerfield Beach, FL 33441		
		Project: #103715.AO (Broward Coun Sampled By: Mark Sc Code: 13	hilling
	REPORT		Page 1
LOG NO	SAMPLE DESCRIPTION , LIQUID S		
50529-1	MW-1	03-12-97/1335	
PARAMETER		50529-1	
	rganics - Volatiles (524)	·····	
Benzene,	loride, ug/l ug/l	<0 . 50 <0 . 50	
	etrachloride, ug/l	<0.50	
1,2-Dich]	loroethane, ug/l	<0.50	
Trichlord	pethylene, ug/1	<0.50	
	lorobenzene, ug/1	<0.50	
	loroethene, ug/l	<0.50	
	ichloroethane, ug/l	<0.50	
	Dichloroethene, ug/l	<0.50	
	loropropane, ug/l	<0.50	
	zene, ug/l	<0.50	
	nzene, ug/l lorobenzene, ug/l	<0.50	
Styrene,		<0.50 <0.50	
	broethene, ug/l	<0.50	
Toluene,		<0.50	
	2-Dichloroethene, ug/1	<0.50	
Xylenes,		<0.50	
	e chloride (Dichloromethane), ug		
	ichlorobenzene, ug/l	<0.50	
1,1,2-Tr	ichloroethane, ug/1	<0.50	
Date Anal	Lyzed	03.19.97	
Method Nu		EPA 524	



414 SW 12th	Avenue • Deerfield Beach, Florida 3344	2 • (954) 421-7400 • Fax (954) 421-2584	
Mr	. Pete Kwiatkowski	LOG NO: D Received: 12 Reported: 18	MAR 97
.80	2M Hill O Fairway Dr. Suite 350 erfield Beach, FL 33441		
		Project: #103715.AO (Broward Coun: Sampled By: Mark Scl Code: 12	nilling
	REPOR		Page 2
LOG NO	SAMPLE DESCRIPTION , LIQUID	DATE/ SAMPLES TIME SAMPLED	
50529-1	MW-1	03-12-97/1335	-
PARAMETER		50529-1	
	ganics - Trihalomethanes (524	2)	
Bromoform		<0.50	
Chlorofor		<0.50	
	romomethane, ug/l	<0.50	
	loromethane, ug/l halomethanes, ug/l	<0.50	
Date Anal		<0.50 03.19.97	
Method Nu	•	EPA 524	

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (954) 421-7400 • Fax (954) 421-2584	
•	LOG NO: D7-50	
	Received: 12 MAR	
Mar Dobo Kosi oblassalai	Reported: 18 APR	. 71
Mr. Pete Kwiatkowski CH2M Hill		
800 Fairway Dr. Suite 350		
Deerfield Beach, FL 33441		
	Project: #103715.A0 (Broward County A Sampled By: Mark Schill Code: 134070	.in§)424
REPORT OF		2.3
LOG NO SAMPLE DESCRIPTION , LIQUID SAM		
50529-1 MW-1	03-12-97/1335	
PARAMETER	50529-1	
Group II Unregulated Purgeables		
Bromobenzene, ug/l	<0.50	
Bromodichloromethane, ug/1	<0.50	
Bromoform, ug/l	<0.50	
Bromomethane, ug/l	<0.50	
Chloroethane, ug/l	<0.50	
Chloroform, ug/1	<0,50	
Chloromethane, ug/l	<0.50	
Dibromochloromethane, ug/1	<0.50	
Dichlorodifluoromethane, ug/l	<0.50	
P-Chlorotoluene, ug/l	<0.50	
Dibromomethane, ug/1	<0.50	
1,1-Dichloroethane, ug/l	<0.50	
cis-1,3-Dichloropropene, ug/l	<0.50	
trans-1,3-Dichloropropene, ug/1	<0.50	
1,3-Dichloropropylene, ug/l	<0.50	
1,3-Dichloropropane, ug/l	<0.50	
2,2 Dichloropropane, ug/l	<0.50	
Trichlorofluoromethane, ug/l	<0.50	
1,2,3-Trichloropropane, $ug/1$	<0.50	
1,3-Dichlorobenzene, ug/l	<0.50	
1,1,1,2-Tetrachloroethane, ug/l	<0.50	
1,1,2,2-Tetrachloroethane, ug/l	<0.50	
Methyl-tert-butyl ether (MTBE), ug/l	<0.50	
1,1-Dichloropropene, ug/1	<0.50	
0-Chlorotoluene, ug/l	<0.50	
Date Analyzed	03.19.97	
Method Number	EPA 524	



414 SW 12th	Avenue • Deerfield Beach, Florida 33442 • (954) 421	-7400 • Fax (954) 421-2584	
•		Recei	NO: D7-50529 ved: 12 MAR 97 ted: 18 APR 97
	. Pete Kwiatkowski 2M Hill		
) Fairway Dr. Suite 350		
	erfield Beach, FL 33441		
	Proje		rd County ASR) Mark Schilling ode: 125270424
	REPORT OF RESULT		Page 4
LOG NO	SAMPLE DESCRIPTION , LIQUID SAMPLES		
50529-1		03-12-97	/1335
PARAMETER		50529-1	
	ctables (504)		
1,2-Dibron	noethane (EDB) , ug/l	<0.020	
	mo-3-chloropropane, ug/l	<0.020	
Date Extra		03.14.97	
Date Anal		03.14.97	
Method Nu		EPA 504	
	ganics - Pesticides (507)	1 0	
Alachlor, Atrazine,		<1.0 <1.0	
Simazine,		<1.0	
Date Extra	0.	03.18.97	
Date Analy		03.19.97	
Method Nu		EPA 507	
	regulated Pesticides (507)		
Butachlor		<1.0	
Metolachl		<1.0	
Metribuzi	n, ug/1	<1.0	
Date Extra		03.18.97	
Date Anal		03.19.97	
Method Nu	-	EPA 507	



•

	n Avenue - Deemeid Deach, F	orida 33442 • (954) 421-7400 • Fax (954) 421-2584
		LOG NO: D7-505 Received: 12 MAR Reported: 18 APR
	r. Pete Kwiatkowski	Reported. To mik
	H2M Hill	_
o D	00 Fairway Dr. Suîte 35 eerfield Beach, FL 3344	1
		Project: #103715.AO (Broward County AS Sampled By: Mark Schilli Code: 1252704
		REPORT OF RESULTS Page
LOG NO	SAMPLE DESCRIPTION ,	DATE/ LIQUID SAMPLES TIME SAMPLED
	MW-1	03-12-97/1335
PARAMETER		50529 - 1
	ed Pesticides (508)	
Aldrin,		<0.010
Chlordan		<0.10
Dieldrin		<0.020
Endrin, Montachl		<0.020
Heptachl	or, ug/l or epoxide, ug/l	<0.010
	robenzene, ug/1	<0.020
	rocyclopentadiene, ug/1	<0.050 <0.050
	C (Lindane), ug/l	<0.010
	hlor, ug/l	<0,50
Propachl		<1.0
Toxaphen	e, ug/1	<1,0
PCB-1016		<0,50
PCB-1221		<0.50
PCB-1232		<0.50
PCB-1242		<0.50
PCB-1248		<0.50
PCB-1254 PCB-1260		<0.50
rud-1200		<0.50
Date Ext Date Ana		03.18.97 03.21.97

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (954) 421-7400 • Fax (954) 421-2584 LOG NO: D7-50529 Received: 12 MAR 97 Reported: 18 APR 97 Mr. Pete Kwiatkowski CH2M Hill 800 Fairway Dr. Suite 350 Deerfield Beach, FL 33441 Project: #103715.A0 (Broward County ASR) Sampled By: Mark Schilling Code: 125270424 REPORT OF RESULTS Page 6 DATE/ LOG NO SAMPLE DESCRIPTION , LIQUID SAMPLES TIME SAMPLED 50529-1 MW-1 03-12-97/1335 PARAMETER 50529-1 Group I Unregulated Pesticides (508) Aldrin, ug/l <0.010 Dieldrin, ug/l <0.020 Propachlor, ug/1 <1.0 Date Extracted 03.18.97 Date Analyzed 03.21.97 Method Number EPA 508 rimary Organics – Herbicides (515.1) 2,4-D, ug/l <0.50 Dalapon, ug/l <10 Dinoseb, ug/1 <0.50 Pentachlorophenol, ug/1 <1.0 Picloram, ug/1 <0.50 2,4,5-TP Silvex, ug/l <0.50 Date Extracted 03.17.97 Date Analyzed 03,24,97 Method Number EPA 515.1 Group I Unregulated Herbicides (515.1) Dicamba, ug/l <0.50 Date Extracted 03.17.97 Date Analyzed 03,24,97 Method Number EPA 515.1



414 SW 12th	Avenue • Deerfield Beach, Fl	orida 33442 • (954) 421-7400) • Fax (954)	421-2584	
) Mr	. Pete Kwiatkowski			LOG NO: 1 Received: 1 Reported: 1	2 MAR 97
	12M Hill				
	0 Fairway Dr. Suite 35				
De	erfield Beach, FL 3344	-1			
				0 (Broward Cour led By: Mark So Code: 1	chilling 25270424
		REPORT OF RESULTS		DATE/	Page 7
LOG NO	SAMPLE DESCRIPTION ,	LIQUID SAMPLES		TIME SAMPLED	
50529-1				03-12-97/1335	
PARAMETER			50529-1		
Primary Or	ganics - BN (525.2)				
•	oyrene, ug/1		<0.20		
	yl hexyl)adipate, ug/l	<u>_</u>	<2.0		
	ylhexyl) phthalate, us		<2.0		
	obenzene, ug/l		<1.0		
	cocyclopentadiene, ug/1	L	<1.0		
Date Extr			03,18,97		
Date Anal	lyzed		03.20.97		
Method Nu	umber		EPA 525.2		
Group III	Unregulated Acid Extra	actables			
2-Chlorop	ohenol, ug/l		<10		
2-Methyl-	4,6-dinitrophenol, ug	/1	<50		
Phenol, u			<10		
	ichlorophenol, ug/l		<10		
Date Extr			03.12.97		
Date Anal			03.17.97		
Method Nu			EPA 625		
	Unregulated BN Extract	tables	-10		
	zylphthalate, ug/l		<10		
	/lphthalate, ug/l		<10		
	nthalate, ug/l		<10		
	ohthalate, ug/l		<10 <10		
	trotoluene, ug/l		<10 <10		
111 - 0 - 0 - 1 - 1	ylphthalate, ug/l		<10		
	IC. UZ/I				
Isophoror			03 19 07		
	racted		03.12.97 03.17.97		

REPORT OF RESU LOG NO SAMPLE DESCRIPTION , LIQUID SAMPLES 50529-1 MW-1 PARAMETER Primary Organics - Carbamates (531.1) Carbofuran, ug/1 Oxamyl, ug/1 Date Analyzed Method Number Group I Unregulated Carbamates (531.1) Aldicarb, ug/1 Aldicarb Sulfone, ug/1 Aldicarb Sulfone, ug/1 Carbaryl, ug/1 3-Hydroxycarbofuran, ug/1 Methomyl, ug/1 Date Analyzed Method Number	Sam LTS 50529-1	DATE/ TIME SAMPLED 03-12-97/1335	chillin, 2527042 Page 8
REPORT OF RESU LOG NO SAMPLE DESCRIPTION , LIQUID SAMPLES 50529-1 MW-1 PARAMETER Primary Organics - Carbamates (531.1) Carbofuran, ug/1 Oxamyl, ug/1 Date Analyzed Method Number Group I Unregulated Carbamates (531.1) Aldicarb, ug/1 Aldicarb Sulfone, ug/1 Aldicarb Sulfone, ug/1 Carbaryl, ug/1 3-Hydroxycarbofuran, ug/1 Methomyl, ug/1 Date Analyzed Method Number Primary Organics - Glyphosate (547)	Samj LTS 50529-1 <1.0 <1.0 03.19.97 EPA 531.1 <0.50	pled By: Mark S Code: 1 DATE/ TIME SAMPLED 03-12-97/1335	Schillin 2527042 Page 8
LOG NO SAMPLE DESCRIPTION , LIQUID SAMPLES 50529-1 MW-1 PARAMETER Primary Organics - Carbamates (531.1) Carbofuran, ug/1 Oxamy1, ug/1 Date Analyzed Method Number Group I Unregulated Carbamates (531.1) Aldicarb, ug/1 Aldicarb Sulfone, ug/1 Aldicarb Sulfoxide, ug/1 Carbary1, ug/1 3-Hydroxycarbofuran, ug/1 Methomy1, ug/1 Date Analyzed Method Number Primary Organics - Glyphosate (547)	50529-1 <1.0 <1.0 03.19.97 EPA 531.1 <0.50	TIME SAMPLED 03-12-97/1335	
50529-1 MW-1 PARAMETER Primary Organics - Carbamates (531.1) Carbofuran, ug/1 Oxamy1, ug/1 Date Analyzed Method Number Group I Unregulated Carbamates (531.1) Aldicarb, ug/1 Aldicarb Sulfone, ug/1 Aldicarb Sulfoxide, ug/1 Carbary1, ug/1 3-Hydroxycarbofuran, ug/1 Methomy1, ug/1 Date Analyzed Method Number Primary Organics - Glyphosate (547)	50529-1 <1.0 <1.0 03.19.97 EPA 531.1 <0.50	TIME SAMPLED 03-12-97/1335	
50529-1 MW-1 PARAMETER Primary Organics - Carbamates (531.1) Carbofuran, ug/1 Oxamy1, ug/1 Date Analyzed Method Number Group I Unregulated Carbamates (531.1) Aldicarb, ug/1 Aldicarb Sulfone, ug/1 Aldicarb Sulfoxide, ug/1 Carbary1, ug/1 3-Hydroxycarbofuran, ug/1 Methomy1, ug/1 Date Analyzed Method Number Primary Organics - Glyphosate (547)	50529-1 <1.0 <1.0 03.19.97 EPA 531.1 <0.50	03-12-97/1335	
PARAMETER Primary Organics - Carbamates (531.1) Carbofuran, ug/1 Oxamy1, ug/1 Date Analyzed Method Number Group I Unregulated Carbamates (531.1) Aldicarb, ug/1 Aldicarb Sulfone, ug/1 Aldicarb Sulfoxide, ug/1 Carbary1, ug/1 3-Hydroxycarbofuran, ug/1 Methomy1, ug/1 Date Analyzed Method Number Primary Organics - Glyphosate (547)	50529-1 <1.0 <1.0 03.19.97 EPA 531.1 <0.50		
Primary Organics - Carbamates (531.1) Carbofuran, ug/l Oxamyl, ug/l Date Analyzed Method Number Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547)	<1.0 <1.0 03.19.97 EPA 531.1 <0.50		
Carbofuran, ug/l Oxamyl, ug/l Date Analyzed Method Number Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Frimary Organics - Glyphosate (547)	<1.0 03.19.97 EPA 531.1 <0.50		
Oxamyl, ug/l Date Analyzed Method Number Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547)	<1.0 03.19.97 EPA 531.1 <0.50		
Date Analyzed Method Number Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547)	EPA 531.1 <0.50		
Group I Unregulated Carbamates (531.1) Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547)	<0.50		
Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547)			
Aldicarb, ug/l Aldicarb Sulfone, ug/l Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547)			
Aldicarb Sulfoxide, ug/l Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547)	<0.50		
Carbaryl, ug/l 3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547)			
3-Hydroxycarbofuran, ug/l Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547)	<0.50		
Methomyl, ug/l Date Analyzed Method Number Primary Organics - Glyphosate (547)	<1.0		
Date Analyzed Method Number Primary Organics - Glyphosate (547)	<1.0		
Method Number Primary Organics - Glyphosate (547)	<1.0		
Primary Organics - Glyphosate (547)	03,19.97		
	EPA 531.1	•	
Glyphosate vg/l			
	<150		
Date Analyzed	03.21.97		
Method Number	EPA 547		
Primary Organics - Endothall (548.1)	-10		
Endothall, ug/l	<10		
Date Extracted	03.19.97		
Date Analyzed	03.21.97		
Method Number	EPA 548.1		
Primary Organics - Diquat (549.1)	~1 A		
Diquat, ug/l	<1.0		
Date Extracted	03.12.97		
Date Analyzed Method Number	03.13.97 EPA 549.1		

SAVANNAH LABORATORIES

& ENVIRONMENTAL SERVICES, INC.

Mr. Pete Kwiatkowski CH2M Hill 800 Fairway Dr. Suite 350 Deerfield Beach, FL 33441 Project REPORT OF RESULTS	LOG NO: D7-505 Received: 12 MAR Reported: 18 APR t: #103715.AO (Broward County AS Sampled By: Mark Schilli Code: 1015705
Project	Sampled By: Mark Schilli Code: 1015705
	Sampled By: Mark Schilli Code: 1015705
REPORT OF RESULTS	
	Page
LOG NO SAMPLE DESCRIPTION , LIQUID SAMPLES	DATE/ TIME SAMPLED
50529-1 MW-1	03-12-97/1335
PARAMETER	50529-1
Primary ICP Metals (200.7) Barium, mg/l Beryllium, mg/l Cadmium, mg/l Chromium, mg/l Nickel, mg/l Sodium (200.7), mg/l Date Analyzed Method Number Antimony (SM 3113B) Antimony, mg/l Date Analyzed Method Number Arsenic (SM 3113B) Arsenic, mg/l Date Analyzed Method Number Lead (SM 3113B) Lead, mg/l Date Analyzed Method Number Mercury (245.1) Mercury, mg/l	<0.010 <0.0040 <0.0050 <0.010 <0.040 1100 03.20.97 EPA 200.7 <0.0050 03.24.97 SM 3113B <0.010 03.21.97 SM 3113B <0.0050 03.17.97 SM 3113B <0.0020



414 OW 1201	Avenue - Deemeiu Beach, Fic	rida 33442 • (954) 421-7400 • Fax (954	, 421-2304
			LOG NO: D7-50529
			Received: 12 MAR 91
Ма	Doto Kraistlerezici		Reported: 18 APR 9
	. Pete Kwiatkowski 2M Hill		
		1	
	0 Fairway Dr. Suite 350 erfield Beach, FL 33441		
			AO (Broward County ASR) pled By: Mark Schilling Code: 125270424
		REPORT OF RESULTS	Page 10
LOG NO			DATE/ TIME SAMPLED
50529-1	MW-1		03-12-97/1335
PARAMETER		50529-1	
Selenium (
Selenium,		0.035*F4	
Date Anal	-	03.24.97	
Method Nu		SM 3113B	
Thallium (
Thallium,		<0.0020	
Date Anal		03.18.97	
Method Nu		EPA 279.2	
	Total (SM 9222B)		
	(MF), Total, col/100ml	720	
Date Anal	-	03.12.97	
Method Nu		SM 9222B	
	otal (EPA 335.2)		
	EPA 335.2), mg/1	<0.010	
Date Anal	-	03.20.97	
Method Nu		EPA 335.2	· ·
	EPA 340.2)	1 1	
Fluoride,	.		
Date Anal Mathad Nu		03.14.97 EPA 340.2	
Method Nu		EFA 340.2	
Nitrogen,		<0.050	
Nitrate-N		03.12.97	
Date Anal Method Nu		EPA 353.3	
		EFA JJJ.J	
Nitrogen,		<0.050	
Nitrite-N		03.12.97	
Date Anal Method Nu		EPA 353.3	
		P.F.A. 131 1	

414 344 12013	Avenue - Deemeid Beach, Fi	orida 33442 • (954) 421-7400 •	Tax (554) 421-2564
)			LOG NO: D7-5052 Received: 12 MAR 9 Reported: 18 APR 9
Mr.	. Pete Kwiatkowski		Reported, 10 Ark y
CH2	2M H111		
) Fairway Dr. Suite 35		
Dee	erfield Beach, FL 3344	-1	
		Project: #	103715.AO (Broward County ASR Sampled By: Mark Schillin Code: 12527042
		REPORT OF RESULTS	Page 1
LOG NO	SAMPLE DESCRIPTION ,		DATE/ TIME SAMPLED
50529-1	MW-1		03-12-97/1335
PARAMETER			50529-1
	Nitrate + Nitrite		
-	Nitrite-N, mg/l		<0.050
Date Analy		0.	3.12.97
Method Nur			A 353.3
Turbidity			
Turbidity	, NTU		0.59
Date Analy		0	3,13,97
Method Nu		EP	A 180.1
	Metals (200.7)		
Aluminum,			<0,20
Copper, m			<0.025
Iron, mg/			<0.050
Manganese			<0.010
Silver, m			<0.010
Zinc, mg/			<0.020
Date Analy		0	3.20.97
Method Nu		EP.	A 200.7
Chloride (1	EPA 325.2)		
Chloride,			1900
Date Anal		0	3.26.97
Method Nu			A 325.2
Color			
Color, c.	u.		10
Date Anal		0	3.13.97
	mber		A 110.2

414 SW 12th	n Avenue • Deerfield Beach, Flor	ida 33442 • (954) 421-7400 • Fax (954) 421-2584
)			LOG NO: D7-50529 Received: 12 MAR 97 Reported: 18 APR 97
CI	r. Pete Kwiatkowski H2M Hill		
	00 Fairway Dr. Suite 350 eerfield Beach, FL 33441		
			AO (Broward County ASR) pled By: Mark Schilling Code: 134070424
		REPORT OF RESULTS	Page 12
LOG NO	,		DATE/ TIME SAMPLED
50529-1	MW - 1		03-12-97/1335
PARAMETER		50529-1	
Odor	••••••••••••••••••••••••••••••••••••••	·····	
Odor, t.	o.n.	16	
Date Ana		03.13.97	
Method N	2	EPA 140.1	
pН			
pH , uni	ts	7.5	
Date Ana	lyzed	03.13.97	
Method N		EPA 150.1	
	otal Dissolved (160.1)		
	Total Dissolved, mg/l	2600	
Date Ana	-	03.13.97	
Method N		EPA 160.1	
	s SO4 (EPA 375.3)	4.60	
Sulfate,		460 03.24.97	
Date Ana Method N		EPA 375.2	
Surfactan		EIA J/J.2	
	nts (MBAS), mg/l	0.18*F73	
Date Ana		03.13.97	
Method N	-	SM 55400	
Biochemic	al Oxygen Demand (5-Day)		
	cal Oxygen Demand (5 Day)
Date Ana		03.13.97	
Method N	umber	EPA 405.1	
	Oxygen Demand (410.1)		
	Oxygen Demand, mg/l	60	
Date Ana		03.22.97	
Method N	umber	EPA 410.1	

414 SW 12th	NAvenue • Deerfield Beach, Flo	orida 33442 • (954) 421-7400 • Fax (954)) 421-2584
CH 80	c. Pete Kwiatkowski 12M Hill 00 Fairway Dr. Suite 35 Serfield Beach, FL 3344		LOG NO: D7-50529 Received: 12 MAR 97 Reported: 18 APR 97
		Sam	AO (Broward County ASR) pled By: Mark Schilling Code: 134070424
LOG NO	SAMPLE DESCRIPTION ,	REPORT OF RESULTS LIQUID SAMPLES	Page 13 DATE/ TIME SAMPLED
50529-1	MW-1		03-12-97/1335
PARAMETER		50529-1	
Ammonia Ni Ammonia-N Date Ana Method No Kjeldahl N Kjeldahl Date Ana Method No Phosphorus Date Ana Method No Asbestos	itrogen as N (EPA 350.1 N, mg/l lyzed umber Nitrogen as N, Total (E Nitrogen-N, mg/l lyzed umber s as P us, Total, mg/l lyzed	.) 0.58 03.18.97 EPA.350.1	

14 SW 12th	Avenue • Deerfield Beach, Florida 33442 • (954) 421-740) • Fax (954) 42	21-2584	
				LOG NO: Received: Reported:	
Мт	. Pete Kwiatkowski				
	I2M Hill				
	00 Fairway Dr. Suite 350				
	erfield Beach, FL 33441				
	·····				
		Project:	#103715.AO	(Broward C	ounty ASE
			Sampl	ed By: Mark	
				Code:	12527042
	REPORT OF	F RESULTS			Page 1
LOG NO	SAMPLE DESCRIPTION , QC REPORT	FOR LIQUID	SAMPLES		
	Lab Blank				
50529-2 50529-3					
0529-4	Precision - Relative % Differen	nce			
10529-4 10529-5	Detection Limit	100			
ARAMETER		50529-2	50529-3	50529-4	50529-
	rganics - Volatiles (524)	-0 -0 0	110 9	70%	0.5
	loride, ug/l	<0,50		7.0 % 0.5 %	
Benzene,		<0,50			
	etrachloride, ug/l	<0.50		0.8 %	0.5
	loroethane, ug/l	<0.50		0.8%	0.5
	pethylene, ug/l	<0.50		0.3 %	
	lorobenzene, ug/l	<0.50		2.3 %	
	loroethene, ug/1	<0.50			0.5
	ichloroethane, ug/l	<0.50			
	Dichloroethene, ug/l	<0.50		0.5 % 2.0 %	
	loropropane, ug/l	<0.50		0.3 %	
	zene, ug/1	<0.50		0.5 %	0.5
	nzene, ug/1	<0.50	98 % 92 %	2.1 %	0.5
	lorobenzene, ug/l	<0.50			0.5
Styrene,		<0.50	92 %	2.0 %	0.5
	oroethene, ug/l	<0,50	104 %	1.7 % 1.1 %	0.5
Toluene,		<0.50	100 %	0.1%	0.5
	2-Dichloroethene, ug/l	<0.50	96 % 100 %	0.1 %	0.5
Xylenes,		<0.50	100 %	0.9 %	0.5
	e chloride (Dichloromethane), ug/	1 <0.50	101 %	0.5 %	0.1
	ichlorobenzene, ug/l	<0.50	94 % 92 %	1.2 % 6.3 %	0.1
	ichloroethane, ug/l	<0.50		6.3 A 	0.1
Date Ana		03.19.97			-
Method N	umber	EPA 524			

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414 SW 12th	Avenue • Deerfield Beach, Fl	orida 33442 • (954) 421-740	0 • Fax (954) 4	21-2584	
)				LOG NO:	D7-50529
					12 MAR 97
				Reported;	18 APR 97
Mr	. Pete Kwiatkowski				
	2M Hill				
	O Fairway Dr. Suite 35				
De	erfield Beach, FL 3344	-1			
		Project	#103715.A0	(Broward C	ounty ASR
		110,000		ed By: Mark	
			-	Code:	12527042
		REPORT OF RESULTS			Page 15
LOG NO	SAMPLE DESCRIPTION ,	QC REPORT FOR LIQUII) SAMPLES		
50529-2	Lab Blank		· • • • •		
20222 2					
50529-3		y (Mean)			
	Accuracy - % Recover Precision - Relative				
50529-4	Accuracy - % Recover				
50529-4	Accuracy - % Recover Precision - Relative Detection Limit	% Difference	50529-3	50529-4	50529-5
50529-4 50529-5 PARAMETER	Accuracy - % Recover Precision - Relative Detection Limit	% Difference 50529-2	50529-3	50529-4	50529-5
50529-4 50529-5 PARAMETER Primary Or	Accuracy - % Recover Precision - Relative Detection Limit 	% Difference 50529-2 nes (524.2) <0 50	80 %	5.3 %	0.50
50529-4 50529-5 PARAMETER Primary Or Bromoform	Accuracy - % Recover Precision - Relative Detection Limit 	% Difference 50529-2 nes (524.2) <0 50	50529-3 80 % 96 %	5.3 %	0,50
50529-4 50529-5 PARAMETER Primary Or Bromoform Chlorofor	Accuracy - % Recover Precision - Relative Detection Limit 	% Difference 50529-2 nes (524.2) <0.50 <0.50 <0.50	80 % 96 % 88 %	5.3 % 3.0 % 8.2 %	0.50 0.50 0.50
50529-4 50529-5 PARAMETER Primary Or Bromoform Chlorofor Dichlorob	Accuracy - % Recover Precision - Relative Detection Limit 	<pre>% Difference 50529-2 nes (524.2) <0.50 <0.50 <0.50 <0.50 <0.50</pre>	80 % 96 % 88 % 80 %	5.3 % 3.0 % 8.2 % 10 %	0,50 0.50 0.50 0.50 0.50
50529-4 50529-5 PARAMETER Primary Or Bromoform Chlorofor Dichlorob Dibromoch	Accuracy - % Recover Precision - Relative Detection Limit 	<pre>% Difference 50529-2 nes (524.2) <0.50 <0.50 <0.50 <0.50 <0.50 <0.50</pre>	80 % 96 % 88 % 80 %	5.3 % 3.0 % 8.2 % 10 %	0,50 0.50 0.50 0.50 0.50
50529-4 50529-5 PARAMETER Primary Or Bromoform Chlorofor Dichlorob Dibromoch	Accuracy - % Recover Precision - Relative Detection Limit ganics - Trihalomethar , ug/l m, ug/l oromomethane, ug/l hloromethane, ug/l halomethanes, ug/l	<pre>% Difference 50529-2 nes (524.2) <0.50 <0.50 <0.50 <0.50 <0.50</pre>	80 % 96 % 88 % 80 %	5.3 % 3.0 % 8.2 % 10 %	0,50 0.50 0.50 0.50

414 SW 12th	Avenue • Deerfield Beach, Florida 334	42 • (954) 421-740	0 • Fax (954) 4	21-2584	
				LOG NO: Received: Reported:	
Mr	. Pete Kwiatkowski			L	
CH	2M H111				
	0 Fairway Dr. Suite 350				
De	erfield Beach, FL 33441				
		Dreiset	#103715.A0	(Broward C	ounty ASE
		Project.		ed By: Mark	
	REPOR	T OF RESULTS			Page 1
LOG NO	SAMPLE DESCRIPTION , QC REP	ORT FOR LIQUID	SAMPLES		
50529-2	Lab Blank				
50529-3	Accuracy - % Recovery (Mean	.)			
50529-4	Precision - Relative % Diff	erence			
50529-5	Accuracy - % Recovery (Mean Precision - Relative % Diff Detection Limit				
PARAMETER		50529-2	50529-3	50529-4	50529-
	Inregulated Purgeables	<0.50	92 %	70%	0.5
	zene, ug/l	<0.50		8.2 %	
	loromethane, ug/l		80 %		
Bromoforn			106 %		
	nane, ug/l	<0.50		11 %	0.5
	nane, ug/l	<0.50		3.0 %	0.5
Chlorofor	thane, ug/1	<0.50			0.5
	llane, ug/l loromethane, ug/l	<0.50			0.5
	lifluoromethane, ug/l	<0.50			0.5
	coluene, ug/1	<0.50			
	ethane, ug/l	<0.50			
	loroethane, ug/l	<0,50			0.5
)ichloropropene, ug/l	<0,50	96 %	13 %	0.5
•	B-Dichloropropene, ug/l	<0.50	98 %	8.6 %	0.5
	loropropylene, ug/l	<0.50			0.5
	loropropane, ug/1	<0.50	82 %	5.5 %	0.5
	Loropropane, ug/l	<0,50	102 %	0.2 %	• 0.5
	ofluoromethane, ug/l	<0.50	101 %	1,6 %	0.5
	Ichloropropane, ug/l	<0,50	82 %	12 %	0.5
1,3-Dich]	Lorobenzene, ug/l	<0,50	94 %	1.2 %	0.5
	[etrachloroethane, ug/l	<0,50	81 %	9.9 %	0.5
	Tetrachloroethame, ug/l	<0.50	81 %	7.0 %	0.5
~	ert-butyl ether (MTBE), ug/l	<0.50	78 %	9.1 %	0.5
	loropropene, ug/l	<0.50	93 %	0.3 %	0.5
	toluene, ug/l	<0.50	100 %	0.8 %	0,5
Date Ana	•	03.19.97			
Method Nu	mber	EPA 524			

414 SW 12th Avenue • Deerfield Beach, Florida 334	42 • (954) 421-7400) • Fax (954) 42	21-2584	
			LOG NO: Received: Reported:	
Mr. Pete Kwiatkowski				
CH2M Hill				
800 Fairway Dr. Suite 350 Deerfield Beach, FL 33441				
	Project:	#103715.AO	(Broward Co	ounty ASR
		Sampl	ed By: Mark	
			Code:	12527042
REPOR	T OF RESULTS		•	Page 1
LOG NO SAMPLE DESCRIPTION , QC REP				
50529-2 Lab Blank				
50529-3 Accuracy - % Recovery (Mean	.)			
50529-4 Precision - Relative % Diff				
50529-5 Detection Limit	erence			
			• • • • • • • • • • • • •	
PARAMETER			50529-4	50529-
Microextractables (504)	<0.020	110 %	4.5 %	0.02
1,2-Dibromoethane (EDB) , ug/1	<0.020	112 % 114 %	6.2 %	0.02
1,2-Dibromo-3-chloropropane, ug/1		114 %	0.2 %	0.02
Date Extracted	03.14.97			
Date Analyzed	03.14.97			
Method Number	EPA 504			
Primary Organics - Pesticides (507)	<1.0	80 %	7.5 %	1.
Alachlor, ug/l Atrazine, ug/l	<1.0	87 %	11 %	1.
Simazine, ug/l	<1.0	94 %	5.4 %	1.
Date Extracted	03.18.97		J. + %	
Date Analyzed	03.19.97			
Method Number	EPA 507			
techor hamper	ELK JU/			
Group I Unregulated Pesticides (507)		71 %	5.6 %	1.
	<1 0			
Butachlor, ug/1	<1.0 <1.0			1
Butachlor, ug/l Metolachlor, ug/l	<1.0	72 %	7.8 %	
Butachlor, ug/l Metolachlor, ug/l Metribuzin, ug/l	<1.0 <1.0			
Butachlor, ug/l Metolachlor, ug/l Metribuzin, ug/l Date Extracted	<1.0 <1.0 03.18.97	72 %	7.8 %	1. 1.
Metolachlor, ug/l Metribuzin, ug/l	<1.0 <1.0	72 %	7.8 %	

414 SW 12th	h Avenue • Deerfield Beach, Flor	ida 33442 • (954) 421-740	00 • Fax (954)	421-2584	
				Received	: D7-50529 : 12 MAR 97 : 18 APR 97
C1 80	r. Pete Kwiatkowski H2M Hill 00 Fairway Dr. Suite 350				
D ⁱ	eerfield Beach, FL 33441				
		Project		0 (Broward led By: Mar Code	
		REPORT OF RESULTS		0040	Page 18
LOG NO	SAMPLE DESCRIPTION ,	QC REPORT FOR LIQUI	D SAMPLES		
50529-2 50529-3 50529-4 50529-5	Lab Blank Accuracy - % Recovery Precision - Relative	(Mean) % Difference			
PARAMETER		50529-2	50529-3	50529-4	
	ed Pesticides (508)				
Aldrin,		<0.010	. 85 %	2.4 %	0.010
Chlordan	e, ug/1	<0.10			0.10
Dieldrin		<0.020			
Endrin,		<0.020			
Heptachl		<0.010			0.010
	or epoxide, ug/l	<0.020 <0.050			0.020 0.050
	robenzene, ug/l rocyclopentadiene, ug/l	<0.050	30 %		0.050
	C (Lindane), ug/l	<0.010	85 %		
	hlor, ug/l	<0.50	88 %		
•	or, ug/l	<1.0			
Toxaphen		<1.0		~	1.0
PCB-1016		<0.50			0.50
PCB-1221		<0.50			0.50
PCB-1232		<0.50	-		0.50
PCB-1242		<0.50			0.50
PCB-1248		<0.50			0.50 0.50
PCB-1254		<0.50			0.50
PCB-1260 Date Ext		<0.50 03.18.97			0.50
Date Ana		03.20.97			
Method N	•	EPA 508			
					

414 SW 12th /	Avenue • Deerfield Beach, F	Florida 33442 • (954) 421-7400	0 • Fax (954) 42	21-2584	
				Received:	D7-50529 12 MAR 97 18 APR 97
CH2	Pete Kwiatkowski 2M Hill 2 Peigram Dr. Switz 2			Reported.	IU AIR 7
) Fairway Dr. Suite 3 erfield Beach, FL 334				
		Project:	#103715.AO Sampl	ed By: Mark	
		REPORT OF RESULTS		toue.	Page 19
LOG NO		, QC REPORT FOR LIQUID			
50529-5	Lab Blank Accuracy - % Recove Precision - Relativ Detection Limit	ze % Difference			
PARAMETER			50529-3		
	regulated Pesticides	(508)			
Aldrin, u			85 %	2.4 %	0.010
Dieldrin,		<0.020	82 %	2.4 %	0.020
Propachlo	r, ug/l	<1.0	91 %	2.2 %	1.0
Date Extra		03.18.97			
Date Anal	*	03.20.97			
Method Nu		EPA 508			
	ganics - Herbicides		00 %	00 %	0.50
2,4-D, ug		<0.50	92 %	22 %	0.50
Dalapon, Dinoseb,		<10 <0.50		11 % 8.1 %	10 0.50
	rophenol, ug/l	<1.0		10 %	1.0
Picloram,		<0.50	46 %	9.2 %	0.50
	Silvex, ug/l	<0.50	100 %	18 %	0.50
Date Extr		03.17.97			
Date Anal		03.24.97	-		
Method Nu		EPA 515,1			
Group I Un	regulated Herbicides				
Dicamba,		<0.50	92 %	14 %	0.50
Date Extr		03.17.97			
Date Anal		03.24.97			
Method Nu		EPA 515.1		····	

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414 SW 12th					
				LOG NO: Received: Reported:	
Mı	r. Pete Kwiatkowski			-	
	H2M Hill				
	00 Fairway Dr. Suite 350 eerfield Beach, FL 33441				
		Project:	#103715.AO Sampl	ed By: Mark	
	REPOR	RT OF RESULTS		Goue :	Page 2
LOG NO	, t	PORT FOR LIQUID			
50529-2 50529-3	Lab Blank Accuracy - % Recovery (Mean	-)			
50529-4 50529-5	Precision - Relative % Diff Detection Limit	ference			
50529-4 50529-5 PARAMETER	Precision – Relative % Diff Detection Limit	ference 50529-2	50529-3		50529-5
50529-4 50529-5 PARAMETER	Precision - Relative % Diff Detection Limit	ference 50529-2	50529-3		50529-5
50529-4 50529-5 PARAMETER Primary On	Precision - Relative % Diff Detection Limit 	ference 50529-2	50529-3 	 15 %	0.20
50529-4 50529-5 PARAMETER Primary 01 Benzo(a)	Precision - Relative % Diff Detection Limit rganics - BN (525.2) pyrene, ug/l	ference 50529-2	50529-3 		0.20
50529-4 50529-5 PARAMETER Primary On Benzo(a)p Bis(2-eth	Precision - Relative % Diff Detection Limit rganics - BN (525.2) pyrene, ug/l hyl hexyl)adipate, ug/l	ference 50529-2 	50529-3 	15 % 9.8 %	0.20
50529-4 50529-5 PARAMETER Primary On Benzo(a) Bis(2-eth bis(2-eth	Precision - Relative % Diff Detection Limit rganics - BN (525.2) pyrene, ug/l	ference 50529-2 	50529-3 	15 % 9.8 % 11 %	0.20 2.0 2.0
50529-4 50529-5 PARAMETER Primary On Benzo(a)p Bis(2-eth bis(2-eth Hexachlon	Precision - Relative % Diff Detection Limit rganics - BN (525.2) pyrene, ug/l hyl hexyl)adipate, ug/l nylhexyl) phthalate, ug/l	ference 50529-2 	50529-3 	15 % 9.8 % 11 % 17 %	0.20 2.0 2.0 1.0
50529-4 50529-5 PARAMETER Primary On Benzo(a)p Bis(2-eth bis(2-eth Hexachlon	Precision - Relative % Diff Detection Limit rganics - BN (525.2) pyrene, ug/l hyl hexyl)adipate, ug/l nylhexyl) phthalate, ug/l robenzene, ug/l rocyclopentadiene, ug/l	ference 50529-2 <0.20 <2.0 <2.0 <1.0 <1.0 03.18.97	50529-3 88 % 92 % 93 % 83 % 74 %	15 % 9.8 % 11 % 17 %	0.20 2.0 2.0 1.0 1.0
50529-4 50529-5 PARAMETER Primary On Benzo(a)p Bis(2-eth bis(2-eth Hexachlon Hexachlon	Precision - Relative % Diff Detection Limit rganics - BN (525.2) pyrene, ug/l hyl hexyl)adipate, ug/l nylhexyl) phthalate, ug/l robenzene, ug/l rocyclopentadiene, ug/l racted	ference 50529-2 <0.20 <2.0 <2.0 <1.0 <1.0	50529-3 88 % 92 % 93 % 83 % 74 %	15 % 9.8 % 11 % 17 % 12 %	0.20 2.0 2.0 1.0 1.0
50529-4 50529-5 PARAMETER Primary On Benzo(a)p Bis(2-eth bis(2-eth Hexachlon Hexachlon Date Extr	Precision - Relative % Diff Detection Limit rganics - BN (525.2) pyrene, ug/l hyl hexyl)adipate, ug/l nylhexyl) phthalate, ug/l robenzene, ug/l rocyclopentadiene, ug/l racted lyzed	ference 50529-2 <0.20 <2.0 <2.0 <1.0 <1.0 03.18.97	50529-3 88 % 92 % 93 % 83 % 74 %	15 % 9.8 % 11 % 17 % 12 %	0.20 2.0 2.0 1.0 1.0
50529-4 50529-5 PARAMETER Primary On Benzo(a)p Bis(2-eth bis(2-eth bis(2-eth Hexachlon Hexachlon Date Extr Date Anal Method No	Precision - Relative % Diff Detection Limit rganics - BN (525.2) pyrene, ug/l hyl hexyl)adipate, ug/l nylhexyl) phthalate, ug/l robenzene, ug/l rocyclopentadiene, ug/l racted lyzed	ference 50529-2 <0.20 <2.0 <2.0 <1.0 03.18.97 03.20.97 EPA 525.2	50529-3 	15 % 9.8 % 11 % 17 % 12 %	0.20 2.0 2.0 1.0 1.0
50529-4 50529-5 PARAMETER Primary On Benzo(a)p Bis(2-eth bis(2-eth bis(2-eth Hexachlon Date Extr Date Anal Method Nu Group III 2-Chlorog	Precision - Relative % Diff Detection Limit rganics - BN (525.2) pyrene, ug/l hyl hexyl)adipate, ug/l nylhexyl) phthalate, ug/l robenzene, ug/l rocyclopentadiene, ug/l racted lyzed umber Unregulated Acid Extractables phenol, ug/l	ference 50529-2 <0.20 <2.0 <2.0 <1.0 <1.0 03.18.97 03.20.97 EPA 525.2 s <10	50529-3 	15 % 9.8 % 11 % 17 % 12 %	0.20 2.0 2.0 1.0 1.0
50529-4 50529-5 PARAMETER Primary On Benzo(a)p Bis(2-eth bis(2-eth Hexachlon Hexachlon Date Extr Date Anal Method Nu Group III 2-Chlorop 2-Methyl	Precision - Relative % Diff Detection Limit rganics - BN (525.2) pyrene, ug/l hyl hexyl)adipate, ug/l nylhexyl) phthalate, ug/l rocyclopentadiene, ug/l racted lyzed umber Unregulated Acid Extractables phenol, ug/l -4,6-dinitrophenol, ug/l	ference 50529-2 <0.20 <2.0 <2.0 <1.0 <1.0 03.18.97 03.20.97 EPA 525.2 s <10 <50	50529-3 	15 % 9.8 % 11 % 17 % 12 % 1.3 %	0.20 2.0 2.0 1.0 1.0
50529-4 50529-5 PARAMETER Primary On Benzo(a)p Bis(2-eth bis(2-eth Hexachlon Hexachlon Date Extr Date Anal Method Nu Group III 2-Chlorop 2-Methyl- Phenol, u	Precision - Relative % Diff Detection Limit rganics - BN (525.2) pyrene, ug/l hyl hexyl)adipate, ug/l nylhexyl) phthalate, ug/l robenzene, ug/l rocyclopentadiene, ug/l racted lyzed umber Unregulated Acid Extractables phenol, ug/l -4,6-dinitrophenol, ug/l ug/l	ference 50529-2 <0.20 <2.0 <2.0 <1.0 <1.0 03.18.97 03.20.97 EPA 525.2 s <10	50529-3 	15 % 9.8 % 11 % 17 % 12 % 1.3 %	0.20 2.0 2.0 1.0 1.0
50529-4 50529-5 PARAMETER Primary On Benzo(a) Bis(2-eth bis(2-eth Hexachlon Date Extr Date Anal Method Nu Group III 2-Chlorop 2-Methyl- Phenol, u 2,4,6-Tr	Precision - Relative % Diff Detection Limit rganics - BN (525.2) pyrene, ug/l hyl hexyl)adipate, ug/l nylhexyl) phthalate, ug/l robenzene, ug/l rocyclopentadiene, ug/l racted lyzed umber Unregulated Acid Extractables phenol, ug/l -4,6-dinitrophenol, ug/l ug/l ichlorophenol, ug/l	ference 50529-2 <0.20 <2.0 <1.0 <1.0 03.18.97 03.20.97 EPA 525.2 s <10 <50 <10 <10	50529-3 	15 % 9.8 % 11 % 17 % 12 % 1.3 %	0.20 2.0 2.0 1.0 1.0
50529-4 50529-5 PARAMETER Primary On Benzo(a)p Bis(2-eth bis(2-eth bis(2-eth Hexachlon Date Extr Date Anal Method Nu Group III 2-Chlorop 2-Methyl Phenol, u 2,4,6-Tr Date Extr	Precision - Relative % Diff Detection Limit rganics - BN (525.2) pyrene, ug/l hyl hexyl)adipate, ug/l nylhexyl) phthalate, ug/l robenzene, ug/l rocyclopentadiene, ug/l racted lyzed umber Unregulated Acid Extractables phenol, ug/l -4,6-dinitrophenol, ug/l ug/l ichlorophenol, ug/l racted	ference 50529-2 <0.20 <2.0 <1.0 <1.0 03.18.97 03.20.97 EPA 525.2 s <10 <50 <10 <10 03.12.97	50529-3 	15 % 9.8 % 11 % 17 % 12 % 1.3 % 8.4 % 	0.20 2.0 2.0 1.0 1.0
50529-4 50529-5 PARAMETER Primary On Benzo(a) Bis(2-eth bis(2-eth Hexachlon Date Extr Date Anal Method Nu Group III 2-Chlorop 2-Methyl- Phenol, u 2,4,6-Tr	Precision - Relative % Diff Detection Limit rganics - BN (525.2) pyrene, ug/l hyl hexyl)adipate, ug/l nylhexyl) phthalate, ug/l robenzene, ug/l rocyclopentadiene, ug/l racted lyzed umber Unregulated Acid Extractables phenol, ug/l -4,6-dinitrophenol, ug/l ug/l ichlorophenol, ug/l racted lyzed	ference 50529-2 <0.20 <2.0 <1.0 <1.0 03.18.97 03.20.97 EPA 525.2 s <10 <50 <10 <10	50529-3 	15 % 9.8 % 11 % 17 % 12 % 1.3 % 8.4 % 	0.20 2.0 2.0 1.0

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (954) 421-7400 • Fax (954) 421-2584 LOG NO: D7-50529 Received: 12 MAR 97 Reported: 18 APR 97 Mr. Pete Kwiatkowski CH2M Hill 800 Fairway Dr. Suite 350 Deerfield Beach, FL 33441 Project: #103715.A0 (Broward County ASR) Sampled By: Mark Schilling Code: 125270424 REPORT OF RESULTS Page 21 SAMPLE DESCRIPTION , QC REPORT FOR LIQUID SAMPLES LOG NO 50529-2Lab Blank50529-3Accuracy - % Recovery (Mean)50529-4Precision - Relative % Difference50529-5Detection Limit 50529-2 50529-3 50529-4 50529-5 PARAMETER Group III Unregulated BN Extractables <10 - - - ' - - -10 Butylbenzylphthalate, ug/l 10 Di-n-butylphthalate, ug/l <10 - - -- - -Diethylphthalate, ug/l <10 - - ----10 - - -Dimethylphthalate, ug/l <10 - - -10 2,4-Dinitrotoluene, ug/l 90 % 3.3 % 10 <10 <10 - - -- - -10 Di-n-octylphthalate, ug/l - - ----10Isophorone, ug/1 <10 03.12.97 Date Extracted - - -- - -- - -03.17.97 Date Analyzed - - -- - -- - -Method Number EPA 625 - - -- - -- - -Primary Organics - Carbamates (531.1) 88 % 3.4 % Carbofuran, ug/l <1.0 1.0 92 % Oxamyl, ug/l <1.0 03.19.97 3.3 % 1.0 Date Analyzed - - -- - -- - -EPA 531.1 Method Number - - -- - -- - -Group I Unregulated Carbamates (531.1) <0.50 92 % 3.3 % 0.50 Aldicarb, ug/l --- ' 0.50 Aldicarb Sulfone, ug/1 <0.50 - - -Aldicarb Sulfoxide, ug/l - - -0.50 <0.50 - - -Carbaryl, ug/l <1.0 - - -- - -1.0 - - -- - -1.0 3-Hydroxycarbofuran, ug/l <1.0 Methomyl, ug/l <1.0 - - -- - -1.0- - -Date Analyzed 03.19.97 - - -- - -- - -Method Number EPA 531.1 - - -- - -

414 SW 12th	Avenue • Deerfield Beach, Florid	a 33442 • (954) 421-740	0 • Fax (954) 4	21-2584	
l				Received:	D7-50529 12 MAR 97 18 APR 97
Mr.	. Pete Kwiatkowski				
	2M Hill				
) Fairway Dr. Suite 350				
Dee	erfield Beach, FL 33441				
		Project:	#103715.A0 Sampl	ed By: Mark	
	R	EPORT OF RESULTS			Page 2
LOG NO	SAMPLE DESCRIPTION , QC	-			
50529-2	Lab Blank	·			• • • • • • • • •
50529-3		Mean)			
	Precision - Relative %	Difference			
50529 - 5	Detection Limit				
PARAMETER		50529-2	50529-3	50529-4	50529-5
Primary Or	ganics - Glyphosate (547)	. 			
Glyphosat		<150	108 %	8.3 %	150
Date Anal	yzed	03.21.97			
Method Nu		EPA 547			
	ganics - Endothall (548.1	-			
Endothall		<10	51 %	12 %	10
Date Extr		03.19.97			
Date Anal Method Nu		03.21.97			
	ganics - Diquat (549.1)	EPA 548.1			
Diquat, u		<1.0	71 %	1.4 %	1.0
Date Extr		03.12.97		1.4 %	±.0
Date Anal		03.13.97			
Method Nu		EPA 549.1			
Primary IC	P Metals (200.7)				
Barium, m		<0.010	96 %	0 %	0.010
Beryllium	, mg/1	<0.0040	96 %	1.0 %	0.0040
Cadmium,		<0.0050	94 %	1.1 %	0.0050
Chromium,		<0.010	96 %	0 %	0.010
Nickel, m		<0.040	94 %	1.1 %	0.040
	00.7), mg/1	<0,50	92 %*F81	3.2 %	0.50
Date Anal		03.20.97			
Method Nu	mber	EPA 200.7			

	Avenue • Deerfield Beach, F	lorida 33442 • (954) 421-74	00 • Fax (954)	421-2584	
					D7-505
				Received:	
V.				Reported:	18 APR
	. Pete Kwiatkowski				
	2M Hill	- 0			
) Fairway Dr. Suite 3:				
Dee	erfield Beach, FL 3344	+L			
		Project		0 (Broward C	
			Samp	oled By: Mark	
				Code:	1252704
		REPORT OF RESULTS			Page
LOG NO		, QC REPORT FOR LIQUI			
50529-2	Lab Blank				
50529-3	Accuracy - % Recove:	ry (Mean)			
50529-4					
50529-5		s % billerence			
					
PARAMETER		50529-2	50529-3	50529-4	50529-
• • • • • • • • • • •					
Antimony (SM 3113B)				
Antimony,	mg/l	<0.0050	118 %*F75	0.84 %	0.005
Date Anal		03,24.97			
Method Nu		SM 3113B		•	
rsenic (S	4 3113B)				
Arsenic, 1	ng/l	<0.010	107 %*F75	5.6 %	0.01
Date Anal	yzed	03.21.97			
Method Nu	nber	SM 3113B			
Lead (SM 3	113B)				
Lead, mg/		<0.0050	113 %	0 %	0.005
Date Anal	yzed	03.14.97			
Method Nu	nber	SM 3113B			
Mercury (2	45.1)				
Mercury,	ng/l	<0.00020	108 %	0,92 %	0.0002
Date Anal	yzed	03.14.97			
Method Nu		EPA 245.1			
Selenium (3113B)				
	mg/l	<0.0050	106 %*F75	0,95 %	0.005
Selenium,	yzed	03.24.97		-	
Selenium, Date Anal		04 01100			
Date Anal Method Nu		SM 3113B			
Date Anal Method Nu		SM 3113B			
Date Anal Method Nu	279.2)	<0.0020		1.2 %	0.002
Date Anal Method Nu Thallium (279.2) mg/l		82 %	1.2 %	0.002

414 SW 12th	Avenue • Deerfield Beach, F	-lorida 33442 • (954) 421-740	00 • Fax (954) 4	21-2584	
					D7-5052
				Received:	
Ma	a Data Kariatharahi			Reported:	18 APR
	r. Pete Kwiatkowski H2M Hill				
)0 Fairway Dr. Suite 3	50			
	eerfield Beach, FL 334				
		Project:	: #103715.AC Sampl	ed By: Mark	: Schillir
		REPORT OF RESULTS		Code:	12527042 Page 2
LOG NO	SAMPLE DESCRIPTION	, QC REPORT FOR LIQUII	D SAMPLES		
50529-2	Lab Blank				
50529-3	Accuracy - % Recove	ry (Mean)			
50529-4	Precision - Relativ				
50529-5	Detection Limit				
PARAMETER			50529-3	50529 - 4	50529-
	Fotal (EPA 335.2)				
	(EPA 335.2), mg/1	<0.010	104 %	2.9 %	0.01
Date Anal		03.20.97			
Method Nu	•	EPA 335.2		· -	
fluoride ((EPA 340.2)				
Fluoride	, mg/l	<0.20	103 %	0 %	2.
Date Anal	lyzed	03.14.97			
Method Nu	umber	EPA 340.2			
Nitrogen,					
Nitrate-N		<0.050		7.1 %	0.05
Date Anal	5	03.12.97	-		
Method Nu		EPA 353.3			
Nitrogen,			00 01075	3 1 4	0.05
Nitrite-N		<0.050	88 %*F75	1.1 %	0.05
Date Anal		03.12.97			
Method Nu		EPA 353.3			
	Nitrate + Nitrite		98 %*F75	71 🛛	0.05
	+ Nitrite-N, mg/l Wyzed	<0.050 03.12.97		/.1 %	
Date Anal Method Nu					

414 SW 12th	Avenue • Deerfield Beach, Fl	orida 33442 • (954) 421-740	0 • Fax (954) 4	21-2584	
)				LOG NO: Received: Reported:	
	. Pete Kwiatkowski 2M Hill			-	
	0 Fairway Dr. Suite 35 erfield Beach, FL 3344				
		Project	#103715 ∆r) (Broward C	County ASE
		110/2001		ed By: Mark	
		REPORT OF RESULTS			Page
LOG NO		QC REPORT FOR LIQUID			
50529-2 50529-3 50529-4 50529-5	Lab Blank Accuracy - % Recover Precision - Relative Detection Limit	% Difference			
PARAMETER			50529-3	50529-4	50529-
	Metals (200.7)				
Aluminum,	•	<0.20	109 %	7.3 %	0.2
Copper, m	g/1	<0.025	94 %	1.1 %	0.02
Iron, mg/	1	<0.050	. 98 %	1.0 %	0.05
Manganese		<0.010		1.1 %	0.01
Silver, m		<0.010		0 %	0.01
Zinc, mg/		<0.020		0 %	0.02
Date Anal	•	03.20.97			
Method Nu		EPA 200.7			
	EPA 325,2)	-1 0	07 %	00 %	1
Chloride,	<u>.</u>	<1.0	97 %	20 %	1.
Date Anal Method Nu		03.26.97 EPA 325.2			• -
	SO4 (EPA 375.3)	EFA JZJ.Z			
Sulfate,		<1.0	106 %	0,94 %	1.
Date Anal		03.24.97			
Method Nu		EPA 375.3			
Surfactant	s (MBAS)				
	ts (MBAS), mg/1	<0.10	86 %	22 %	0.1
Date Anal		03.13.97			
Method Nu	-	SM 5540C			
Biochemica	1 Oxygen Demand (5-Day	7) (405.1)			
	al Oxygen Demand (5 Da		82 %	2.4 %	2.
Date Anal		. 03.13.97			
	mber	EPA 405.1			

414 SW 12th	Avenue • Deerfield Beach, Florida	1 33442 • (954) 421-740	0 • Fax (954) 4	21-2584	
				LOG NO:	D7-5052
				Received:	12 MAR 9
				Reported:	18 APR 9
	r. Pete Kwiatkowski				
	H2M Hill				
	00 Fairway Dr. Suite 350				
De	eerfield Beach, FL 33441				
		Project:		(Broward Co	
			Sampl	ed By: Mark	
				Code:	1252704
	K.	EPORT OF RESULTS			Page
LOG NO	SAMPLE DESCRIPTION , QC				
50529-2					
50529-3		Mean)			
	Precision - Relative %				
50529-5	Detection Limit				
PARAMETER		50529-2	50529-3	50529-4	50529 -
	Dxygen Demand (410.1)				
Chemical	Oxygen Demand mg/l	<20	98 %*F75	0 %	2
	Oxygen Demand, mg/l lvzed	<20 03,22,97		0 %	2
Date Anal Method N	lyzed	03.22.97			
Date Ana Method No	lyzed umber				
Date Ana Method Nu mmonia Ni	lyzed umber itrogen as N (EPA 350.1)	03.22.97 EPA 410.1			
Date Ana Method No	lyzed umber itrogen as N (EPA 350.1) N, mg/l	03.22.97 EPA 410.1	 95 %		
Date Ana Method Na mmonia Na Ammonia-1	lyzed umber itrogen as N (EPA 350.1) N, mg/l lyzed	03.22.97 EPA 410.1 <0.030	95 %	1.1 %	0.03
Date Anal Method No mmonia No Ammonia-I Date Anal Method No	lyzed umber itrogen as N (EPA 350.1) N, mg/l lyzed	03.22.97 EPA 410.1 <0.030 03.18.97 EPA 350.1	95 % 	1.1 % 	0.03
Date Anal Method No mmonia No Ammonia-D Date Anal Method No Kjeldahl D	lyzed umber itrogen as N (EPA 350.1) N, mg/l lyzed umber	03.22.97 EPA 410.1 <0.030 03.18.97 EPA 350.1 351.2) <0.20	95 % 102 %	1.1 % 8.8 %	0.03
Date Anal Method Na mmonia N Ammonia-D Date Anal Method Na Kjeldahl D Kjeldahl Date Anal	lyzed umber itrogen as N (EPA 350.1) N, mg/l lyzed umber Nitrogen as N, Total (EPA Nitrogen-N, mg/l lyzed	03.22.97 EPA 410.1 <0.030 03.18.97 EPA 350.1 351.2) <0.20 03.18.97	95 % 102 %	1.1 %	0.03
Date Anal Method Na mmonia N Ammonia-D Date Anal Method Na Kjeldahl Date Anal Method Na	lyzed umber itrogen as N (EPA 350.1) N, mg/l lyzed umber Nitrogen as N, Total (EPA Nitrogen-N, mg/l lyzed umber	03.22.97 EPA 410.1 <0.030 03.18.97 EPA 350.1 351.2) <0.20	95 % 102 %	1.1 %	0.03
Date Anal Method Na mmonia N Ammonia-D Date Anal Method Na Kjeldahl Date Anal Method Na Phosphorus	lyzed umber itrogen as N (EPA 350.1) N, mg/l lyzed umber Nitrogen as N, Total (EPA Nitrogen-N, mg/l lyzed umber s as P	03.22.97 EPA 410.1 <0.030 03.18.97 EPA 350.1 351.2) <0.20 03.18.97 EPA 351.2	95 % 102 % 	1.1 % 8.8 % 	0.03
Date Anal Method Na mmonia Ni Ammonia I Date Anal Method Na Kjeldahl I Date Anal Method Na Phosphorus Phosphorus	lyzed umber itrogen as N (EPA 350.1) N, mg/l lyzed umber Nitrogen as N, Total (EPA Nitrogen-N, mg/l lyzed umber s as P us, Total, mg/l	03.22.97 EPA 410.1 <0.030 03.18.97 EPA 350.1 351.2) <0.20 03.18.97 EPA 351.2 <0.10	95 % 102 % 95 %	1.1 % 8.8 % 0 %	0.03
Date Anal Method Na mmonia Na Ammonia-D Date Anal Method Na Kjeldahl Date Anal Method Na Phosphorus	lyzed umber itrogen as N (EPA 350.1) N, mg/l lyzed umber Nitrogen as N, Total (EPA Nitrogen-N, mg/l lyzed umber s as P us, Total, mg/l lyzed	03.22.97 EPA 410.1 <0.030 03.18.97 EPA 350.1 351.2) <0.20 03.18.97 EPA 351.2	95 % 102 % 95 %	1.1 % 8.8 % 0 %	

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (954) 421-7400 • Fax (954) 421-2584

LOG NO: D7-50529 Received: 12 MAR 97 Reported: 18 APR 97

Mr. Pete Kwiatkowski CH2M Hill 800 Fairway Dr. Suite 350 Deerfield Beach, FL 33441

#103715.AO (Broward Co	ounty ASR)
Sampled By: Mark	Schilling
Code:	134070424
	Page 27
	#103715.AO (Broward Co Sampled By: Mark Code:

LOG NO SAMPLE DESCRIPTION , QC REPORT FOR LIQUID SAMPLES 50529-2 Lab Blank 50529-3 Accuracy - % Recovery (Mean) 50529-4 Precision - Relative % Difference 50529-5 Detection Limit PARAMETER 50529-2 50529-3 50529-4 50529-5

SL Environmental HRS Cert. #E86221 and SL Drinking Water HRS Cert. #86371.

Method References: EPA 40 CFR Part 136, EPA 600/4-88-039, EPA 600/4-79-020 and Standard Methods for the Examination of Water and Wastewater.

*F4 = The reported value was determined by the method of standard additions (MSA).

*F71 = Subcontracted results attached.

*F73 = Matrix spike recoveries were outside advisory limits due to matrix interference present in the sample.

*F75 = Matrix spike recoveries were outside advisory limits possibly due to matrix interference present in the sample; therefore, recovery of the laboratory control standard analyzed concurrently with the sample batch has been reported.

*F81 = Matrix spike recoveries were outside advisory limits due to abundance of target analytes present in the sample; therefore, laboratory control standards analyzed concurrently with the sample batch have been reported.

Walker anne J. Project Manager

Final Page Of Report



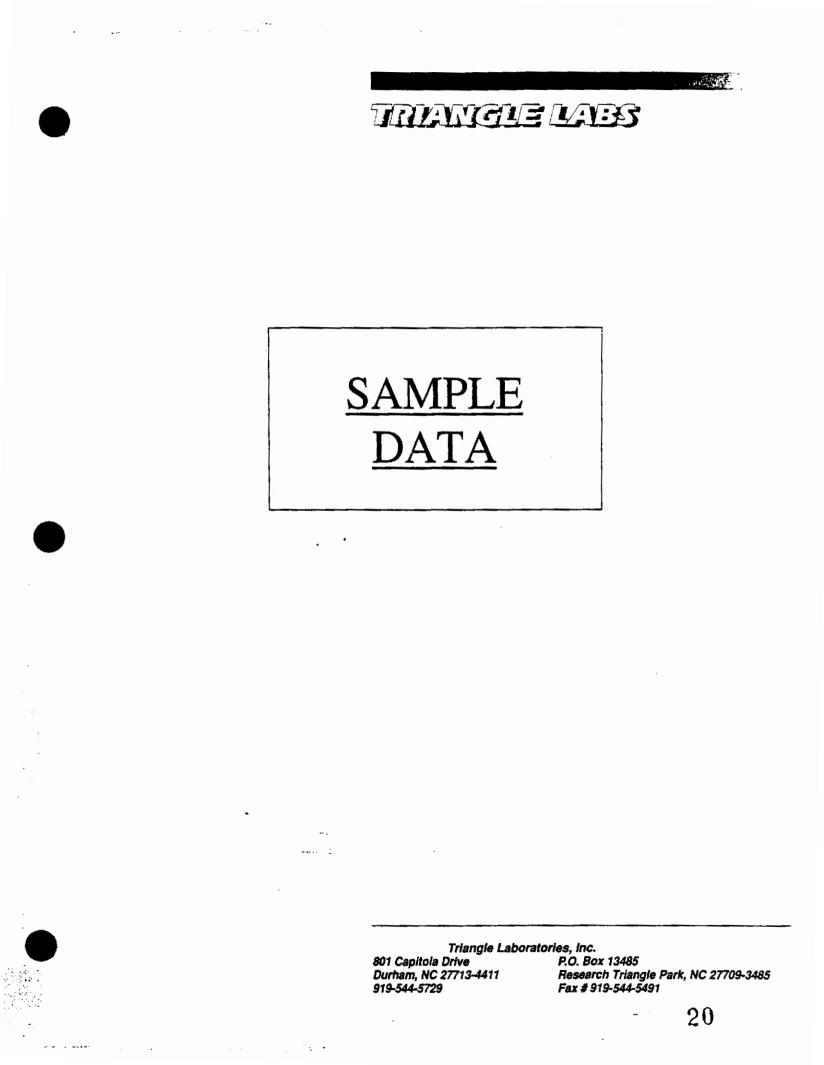
414 SW 12th	Avenue • Deerfield Beach, F	Florida 33442 • (954) 421-7400 • Fax (954) 421-2584
			LOG NO: D7-50529A
-			Received: 12 MAR 97
			Reported: 22 APR 97
	. Pete Kwiatkowski		
	2M Hill 2 Defense Des Suite 2	50	
	0 Fairway Dr. Suite 3 erfield Beach, FL 334		
De	erriera beach, 12 334	4 1	
		Project: #103715.	AO (Broward County ASR)
		San	pled By: Mark Schilling
			Code: 135070424
		REPORT OF RESULTS	Page 1
LOC NO	CAMPLE DECOLETION	I TOUTD CAMPLES	DATE/ TIME SAMPLED
LOG NO	SAMPLE DESCRIPTION	, LIQUID SAMPLES	
50529A-1	MW - 1		03-12-97/1335
PARAMETER		50529A-1	_
Cross Alph			·
	ha, pCi/l	13+/-43	3
Date Extr		03.26.97	
Date Anal	yzed	03.27.97	7
Method Nu	2	EPA.900.0)
	(EPA 903.1)		
Radium 22		3.3+/-0.11	
	xtraction Date	03.26.97	
Date Anal		04.04.97 EPA 903.1	
Method Nu		EPA 903.1	L
Radium 220 Radium 22	(EPA 904.0)	<1.0+/43	3
	Extraction Date	04.07.93	
Date Anal		04.08.97	
Method Nu		EPA 904.0	`



414 044 1201 AVG	nue • Deerfield Beach, Flo	orida 33442 • (954) 421-740	00 • Fax (954) 4	421-2584	
				LOG NO: Received	D7-50529 : 12 MAR 9 : 22 APR 9
Mr. P	ete Kwiatkowski			noporood	
CH2M	Hill				
	airway Dr. Suite 350				,
Deerf	ield Beach, FL 3344	1			
		Project:		0 (Broward (led By: Marl	
		REPORT OF RESULTS		Code	Page 2
LOG NO S		QC REPORT FOR LIQUI			
		• • • • • • • • • • • • • • • • • • •			
50529A-2 L	ab Blank				
50529A-3 A	ccuracy - % Recover	y (Mean)			
DUDZ9A-4 P	recision - Relative	& Difference			
505294-5 D					
50529A-5 D	etection Limit	· · · · · · · · · · · · · · · · · · ·			
	etection Limit	50529A-2	50529A-3	50529A-4	50529A-5
PARAMETER	etection Limit		50529A-3		50529A-5
PARAMETER Gross Alpha (etection Limit EPA 900.0)	50529A-2	50529A-3		
PARAMETER	etection Limit EPA 900.0) pCi/l	50529A-2	50529A-3 129 %		3.(
PARAMETER Gross Alpha (Gross Alpha,	etection Limit EPA 900.0) pCi/l ed	50529A-2 <3.0	50529A-3 	13 %	3.(
PARAMETER Gross Alpha (Gross Alpha, Date Extract	etection Limit EPA 900.0) pCi/l ed ed	50529A-2 <3.0 03.21.97	50529A-3 	13 %	3.(
PARAMETER Gross Alpha (Gross Alpha, Date Extract Date Analyze	etection Limit EPA 900.0) pCi/l ed ed	50529A-2 <3.0 03.21.97 03.24.97	50529A-3 	13 %	3 . (
PARAMETER Gross Alpha (Gross Alpha, Date Extract Date Analyze Method Numbe Kadium 226 (E Radium 226,	EPA 900.0) pCi/l ed ed er CPA 903.1) pCi/L	50529A-2 <3.0 03.21.97 03.24.97 EPA 900.0 <0.60	50529A-3 129 % 79 %	13 %	3.(
PARAMETER Gross Alpha (Gross Alpha, Date Extract Date Analyze Method Numbe Kadium 226 (E	EPA 900.0) pCi/l ed ed er CPA 903.1) pCi/L	50529A-2 <3.0 03.21.97 03.24.97 EPA 900.0 <0.60 03.26.97	50529A-3 129 % 79 %	13 %	3 . (
PARAMETER Gross Alpha (Gross Alpha, Date Extract Date Analyze Method Numbe Kadium 226 (E Radium 226, Prep or Extr Date Analyze	etection Limit EPA 900.0) pCi/l ed ed er EPA 903.1) pCi/L eaction Date	<pre>50529A-2 <3.0 03.21.97 03.24.97 EPA 900.0 <0.60 03.26.97 04.03.97</pre>	50529A-3 129 % 79 %	13 %	3 . (
PARAMETER Gross Alpha (Gross Alpha, Date Extract Date Analyze Method Numbe Radium 226 (E Radium 226, Prep or Extr Date Analyze Method Numbe	EPA 900.0) pCi/l ed d r PA 903.1) pCi/L caction Date d r	50529A-2 <3.0 03.21.97 03.24.97 EPA 900.0 <0.60 03.26.97	50529A-3 129 % 79 %	13 %	3.(
PARAMETER Gross Alpha (Gross Alpha, Date Extract Date Analyze Method Numbe Radium 226 (E Radium 226, Prep or Extr Date Analyze Method Numbe Radium 228 (E	etection Limit EPA 900.0) pCi/l ed d er EPA 903.1) pCi/L caction Date ed er EPA 904.0)	50529A-2 <3.0 03.21.97 03.24.97 EPA 900.0 <0.60 03.26.97 04.03.97 EPA 903.1	50529A-3 129 % 79 % 	13 % 20 % 	3.0 0.60
PARAMETER Gross Alpha (Gross Alpha, Date Extract Date Analyze Method Numbe Radium 226 (E Radium 226, Prep or Extr Date Analyze Method Numbe Radium 228 (E Radium 228,	EPA 900.0) pCi/l ed ed er EPA 903.1) pCi/L eaction Date ed er EPA 904.0) pCi/l	50529A-2 <3.0 03.21.97 03.24.97 EPA 900.0 <0.60 03.26.97 04.03.97 EPA 903.1 <1.0	50529A-3 129 % 79 % 74 %	13 % 20 % 37 %	3.0 0.60
PARAMETER Gross Alpha (Gross Alpha, Date Extract Date Analyze Method Numbe Kadium 226 (E Radium 226, Prep or Extr Date Analyze Method Numbe Radium 228 (E Radium 228, Prep or Extr	EPA 900.0) pCi/l ed ed er EPA 903.1) pCi/L faction Date er EPA 904.0) pCi/l faction Date	<pre></pre>	50529A-3 129 % 79 % 74 %	13 % 20 % 37 %	3, (0, 6(
PARAMETER Gross Alpha (Gross Alpha, Date Extract Date Analyze Method Numbe Radium 226 (E Radium 226, Prep or Extr Date Analyze Method Numbe Radium 228 (E Radium 228,	EPA 900.0) pCi/l ed d r CPA 903.1) pCi/L caction Date d r CPA 904.0) pCi/l caction Date ed	50529A-2 <3.0 03.21.97 03.24.97 EPA 900.0 <0.60 03.26.97 04.03.97 EPA 903.1 <1.0	50529A-3 129 % 79 % 74 %	13 % 20 % 37 %	3, (0, 6(

Projèct Manager Marianne J. Walk

Final Page Of Report



TRIANGLE LABORATORIES OF RTP, INC. Sample Result Summary for Project 41064 1613A TCDD Analysis (DB-5)				Page 1 03/28/97	
ata File	w087701	w087702	w087703	w087704	
mple ID	OPR Water	TLI Water Blank	MW - 1	R08	
Units	pg/L	pg/L	pg/L	pg/L	
Extraction Date	03/19/97	03/19/97	03/19/97	03/19/97	
Analysis Date	03/28/97	03/28/97	03/28/97	03/28/97	
Instrument	W	W	W	W	
Matrix	AQUEOUS	AQUEOUS	AQUEOUS	AQUEOUS	
Extraction Type		sp/soxh	sp/soxh	sp/soxh	
analytes					
2378-TCDD	209	< 5.0	< 5.0	< 5.0	
Other Standards	Percent Recover	y Summary (% Rec)			
37C1-TCDD	68.4	73.8	74.8	71.5	
Internal Standar 13C12-2378-TCDD	ds Percent Reco 66.5	overy Summary (% Rec) 66.3	74.0	66.2	

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TRIANGLE LABORATORIES OF RTP, INC. Page 2 Sample Result Summary for Project 41064 03/28/97 1613A TCDD Analysis (DB-5)					
Data File	w088001	w088002			
Sample ID	RO9	R010			
Units	pg/L	pg/L			
Extraction Date	03/19/97	03/19/97			
Analysis Date	03/28/97	03/28/97			
Instrument	W	W			
Matrix	AQUEOUS	AQUEOUS			
Extraction Type	sp/soxh	sp/soxh			
Analytes 2378-TCDD	< 5.0	< 5.0			
2378-1000	< 3.0	< 5.0			
Other Standards P	ercent Recovery	y Summary (% Rec)			
37C1-TCDD	67.9	65.9			
Internal Standard	s Percent Reco	very Summary (% Rec)			
13C12-2378-TCDD	62.4	56.0	· · ·		
(Concentration of GC peaks out of theoretical isotopic abundance ratio range expressed as a detection limit). Minimum levels are reported for non-detected GC peaks. ***** = INTERFERENCE					



SAVANNAH LABORATORIES

& ENVIRONMENTAL SERVICES, INC.

1776 N. Pine Island Rd. Suite 200

Ms. Anne Murray Montgomery Watson

LOG NO: D750529

Plantation, FL 33322

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (954) 421-7400 • Fax (954) 421-2584

REMIT TO: P.O. Box 13548, Savannah, Georgia 31416-0548

Project: #103715.A0 (Broward County ASR)

Invoice No: D70860

Invoice Date: 18 APR 1997

Terms: Net 30 Days Federal Tax ID NO: 58-1485724 CODE: MW-PLANT\$-D-90MW

ITEM QTY SAMPLE IDENTIFICATION	ANALYSIS	UNIT PRICE	PRICE/SAMP	TOTAL
1 1 MW-1	Primary Organics - Volatiles (524) Primary Organics - Trihalomethanes (524.2) Group II Unregulated Purgeables Microextractables (504) Primary Organics - Pesticides (507) Group I Unregulated Pesticides (507) Chlorinated Pesticides (508) Group I Unregulated Pesticides (508) Primary Organics - Herbicides (515.1) Group I Unregulated Herbicides (515.1) Primary Organics - BN (525.2) Group III Unregulated Acid Extractables Group III Unregulated BN Extractables Primary Organics - Carbamates (531.1) Group I Unregulated Carbamates (531.1) Primary Organics - Glyphosate (547)	\$1,764.00	\$2,578.40	2,578.40

INVOICE

INVOICE CONTINUED ON PAGE 2

414 SW 12th Avenue • Deerfield Beach,	Florida 33442 • (954) 421-7400 • Fa	ax (954) 421-2584
REMIT TO: P.O. Box 13548, S	Savannah Georgia 31416-0548	PAGE: 2
REMIT 10. 1.0. BOX 13346, 2	availlall, Georgia Ji410-0940	
	Project: 🕯	103715.AO (Broward County ASR)
Ms. Anne Murray Montgomery Watson 1776 N. Pine Island Rd. Suj	te 200	Invoice No: D70860
Plantation, FL 33322		Invoice Date: 18 APR 1997
OG NO: D750529	INVOICE	Terms: Net 30 Days Federal Tax ID NO: 58-1485724 CODE: MW-PLANT\$-D-90MW
TEM OTY SAMPLE IDENTIFICATION	ANALYSIS	UNIT PRICE PRICE/SAMP T
	Primary Organics - Endothall (548.1) Primary Organics - Diquat (549.1) Primary ICP Metals (200.7) Antimony (SM 3113B) Arsenic (SM 3113B) Lead (SM 3113B) Mercury (245.1) Selenium (3113B) Thallium (279.2) Coliform, Total (SM 9222B) Cyanide, Total (EPA 335.2) Fluoride (EPA 340.2) Nitrogen, Nitrate Nitrogen, Nitrate Nitrogen, Nitrate + Nitrite Turbidity Secondary Metals (200.7) Chloride (EPA 325.2) Color Odor pH Solids, Total Dissolved (160.1) Sulfate as SO4 (EPA 375.3)	

INVOICE CONTINUED ON PAGE 3

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SL SAVANNAH LABO & ENVIRONMENTAL SERVI		
414 SW 12th Avenue • Deerfield Beach, F	lorida 33442 • (954) 421-7400 •	Fax (954) 421-2584
REMIT TO: P.O. Box 13548, Sa	vannah, Georgia 31416-05	PAGE: 3
Ms. Anne Murray	Project:	#103715.A0 (Broward County ASR)
Montgomery Watson 1776 N. Pine Island Rd. Suit Plantation, FL 33322	e 200	Invoice No: D70860 Invoice Date: 18 APR 1997
LOG NO: D750529	INVOICE	Terms: Net 30 Days Federal Tax ID NO: 58-1485724 CODE: MW-PLANT\$-D-90MW
ITEM QTY SAMPLE IDENTIFICATION	ANALYSIS	UNIT PRICE PRICE/SAMP TOTAL
· ·	Surfactants (MBAS) Biochemical Oxygen Demand (5-Day) (405.1)	\$22.00
	Chemical Oxygen Demand (410.1)	\$17.60
	Ammonia Nitrogen as N	\$13.20
	(EPA 350.1) Total Kjeldahl Nitrogen - N (EPA 351)	\$30.80
	Phosphorus as P Asbestos in Water (TEM) 2,3,7,8-TCDD (1613)	\$30,80 \$250.00 \$450.00

414 Sw 12th Avenue • Deerlield Beach,	Florida 33442 • (954) 421-7400 • F	ax (954) 421-258	4	
REMIT TO: P.O. Box 13548, S	avannah, Georgia 31416-054	3	PAGE	2:4
	Project: -	∉103715.AO (B	roward County A	ASR)
Ms. Anne Murray Montgomery Watson 1776 N. Pine Island Rd. Sui		,	Invoice No: D70	
Plantation, FL 33322		Invoice	Date: 18 APR 1	L997
OG NO: D750529	INVOICE	Federal Tax	°erms: Net 30 H 10 NO: 58-148 9-PLANT\$-D-90MW	
TEM QTY SAMPLE IDENTIFICATION	ANALYSIS	UNIT PRICE	PRICE/SAMP	TOTA
2 4 Lab Blank Accuracy - % Recovery (Mean) Precision - Relative % Difference Detection Limit	Primary Organics - Volatiles (524) Primary Organics - Trihalomethanes (524.2) Group II Unregulated Purgeables Microextractables (504) Primary Organics - Pesticides (507) Group I Unregulated Pesticides (507) Chlorinated Pesticides (508) Group I Unregulated Pesticides (508) Primary Organics - Herbicides (515.1) Group I Unregulated Herbicides (515.1) Primary Organics - BN (525.2) Group III Unregulated Acid Extractables Group III Unregulated BN Extractables Primary Organics - Garbamates (531.1) Group I Unregulated Carbamates (531.1) Primary Organics - Glyphosate (547)			

INVOICE CONTINUED ON PAGE 5

SL SAVANNAH LABO				
414 SW 12th Avenue • Deerfield Beach,		ax (954) 421-258	4	
REMIT TO: P.O. Box 13548, S.				E: 5
Ms. Anne Murray Montgomery Watson	Project: 🗍		roward County . Invoice No: D7	
	te 200		Date: 18 APR	
LOG NO: D750529	INVOICE	Federal Tax	erms: Net 30 ID NO: 58-148 -PLANT\$-D-90MW	5724
ITEM QTY SAMPLE IDENTIFICATION	ANALYSIS	UNIT PRICE	PRICE/SAMP	TOTAL
	Primary Organics - Endothall (548.1) Primary Organics - Diquat (549.1) Primary ICP Metals (200.7) Antimony (SM 3113B) Arsenic (SM 3113B) Lead (SM 3113B) Mercury (245.1) Selenium (3113B) Thallium (279.2) Cyanide, Total (EPA 335.2) Fluoride (EPA 340.2) Nitrogen, Nitrate Nitrogen, Nitrate Nitrogen, Nitrate + Nitrite Secondary Metals (200.7) Chloride (EPA 325.2) Sulfate as SO4 (EPA 375.3) Surfactants (MBAS) Biochemical Oxygen Demand (5-Day) (405.1) Chemical Oxygen Demand (410.1) Ammonia Nitrogen as N (EPA 350.1) Total Kjeldahl Nitrogen			

INVOICE CONTINUED ON PAGE 6

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414 SW 12th Avenue • Deerfield Beach,	ICES, INC.	421-7400 • Fax (954) 421-2584
REMIT TO: P.O. Box 13548, Sa		PAGE: 6
Ms. Anne Murray Montgomery Watson 1776 N. Pine Island Rd. Suit		Project: #103715.A0 (Broward County ASR) Invoice No: D70860
Plantation, FL 33322	200	Invoice Date: 18 APR 1997
LOG NO: D750529	INVOICE	Terms: Net 30 Days Federal Tax ID NO: 58-1485724 CODE: MW-PLANT\$-D-90MW
ITEM QTY SAMPLE IDENTIFICATION	ANALYSIS	UNIT PRICE PRICE/SAMP TOTAL
	- N (EPA 351) Phosphorus as 1	P

\$2,578.40

TOTAL

INVOICE NOTE: Prices as per quote DQ60260

REPORTED TO: Mr. Pete Kwiatkowski For Proper Credit, please show INVOICE NUMBER on your remittance. After 30 days, service charges of 1.5% per 30 days will be applied to unpaid balance.

SAVANNAH LABORATORIES

& ENVIRONMENTAL SERVICES, INC.

1776 N. Pine Island Rd. Suite 200

Ms. Anne Murray

LOG NO: D750529A

Montgomery Watson

Plantation, FL 33322

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (954) 421-7400 • Fax (954) 421-2584

REMIT TO: P.O. Box 13548, Savannah, Georgia 31416-0548

Project: #103715.A0 (Broward County ASR)

Invoice No: D70894

Invoice Date: 24 APR 1997

Terms: Net 30 Days Federal Tax ID NO: 58-1485724 CODE: MW-PLANT\$-D-90MW

<u>ITEM</u> QTY	SAMPLE IDENTIFICATION	ANALYSIS	UNIT PRICE	PRICE/SAMP	TOTAL
. 1 1	MW - 1	Gross Alpha (EPA 900.0) Radium 226 (EPA 903.1) Radium 228 (EPA 904.0)	\$166.50	\$166.50	166.50
2 4	Lab Blank Accuracy - % Recovery (Mean) Precision - Relative % Difference Detection Limit	Gross Alpha (EPA 900.0) Radium 226 (EPA 903.1) Radium 228 (EPA 904.0)			

INVOICE

TOTAL

\$166,50

REPORTED TO: Mr. Pete Kwiatkowski For Proper Credit, please show INVOICE NUMBER on your remittance. After 30 days, service charges of 1.5% per 30 days will be applied to unpaid balance.

414 SW 12th Avenue • Deerfield Beach,	Florida 33442 • (954) 421-7400 • F	ax (954) 421-258	4	
REMIT TO: P.O. Box 13548, Sa	avannah, Georgia 31416-054	8		
V . V	Project:	#103715.AO (B	roward County	ASR)
Ms. Anne Murray Montgomery Watson 1776 N. Pine Island Rd. Sui Plantation, FL 33322	te 200		Invoice No: D7	0894
		Invoice	Date: 24 APR	1997
LOG NO: D750529A	INVOICE	Federal Tax	erms: Net 30 ID NO: 58-148 W-PLANT\$-D-90M	5724
ITEM QTY SAMPLE IDENTIFICATION	ANALYSIS	UNIT PRICE	PRICE/SAMP	TOTAL
1 1 MW-1	Gross Alpha (EPA 900.0) Radium 226 (EPA 903.1) Radium 228 (EPA 904.0)	\$166.50	\$166.50	166.50
2 4 Lab Blank Accuracy - % Recovery (Mean) Precision - Relative % Difference	Gross Alpha (EFA 900.0) Radium 226 (EPA 903.1) Radium 228 (EPA 904.0)			

\$166,50

TOTAL

REPORTED TO: Mr. Pete Kwiatkowski For Proper Credit, please show INVOICE NUMBER on your remittance. After 30 days, service charges of 1.5% per 30 days will be applied to unpaid balance.

																Se	erial Numl	ber 6	6 <u>65</u> 5	5
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APPENDIX K Casing Pressure Test Data

CASING PRESSURE TEST

1													
Project:	BCOES ASR Demonstration Project												
Well:	Class V ASR	Well (16-in	ch Diameter)										
Driller:	Diversified D	Diversified Drilling Corp. (Joe Schmidt)											
Date:	1-Nov-96	-Nov-96											
Casing Depth:	995 feet bpl	95 feet bpl											
Witnessed By:	Mark Silverr	Iark Silverman, P.G./FDEP/West Palm Beach											
	Peter Kwiatk	owski, P.G./	/CH2M HILL										
Remarks:	Cement plug	at base of e	casing										
Gauge:			0.5 psi increment	s									
Results:	4.81%	PASSED											
	Elapsed	Pressure	Differential										
Time	Time (min)		Pressure (psi)										
9:13 AM	-	150.75		Start test									
9:18 AM		150.10	0.65										
9:23 AM		149.50	1.25										
9:28 AM			2.00										
9:33 AM		148.25	2.50										
9:38 AM													
9:43 AM		147.00	• • • •										
9:48 AM													
9:53 AM													
9:58 AM													
10:03 AM			6.00										
10:08 AM													
10:13 AM		143.50		End test.									
10:14 AM		143		Bleed off pressure									
10:15 AM 10:15 AM	1	108 77	•										
10:15 AM		44	1 gallon 1 gallon										
10:16 AM		44 12.5											
10:18 AM		12.5		4.3 gallons total									
	<u> </u>	0	0.5 yalion	14.0 ganons total									

APPENDIX L Pressure Gauge Calibration Certificate

	CORPO	LLING DRATION	TR		Date 9/6/96
		P.O. BOX 29069	9 · Tan	npa, Florida 3368	7-0699
OPE	TER_KWIATKO	WSKL		RE PRES	SSURE TEST GAUGE
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Per _____STUART C. ANDERSON



Epperson & Company

5202 Shadowlawn P.O. Box 11535 Tampa, FL 33680

Tampa 813-626-6125 Polk Co. 813-682-1258 Wats 1-800-282-0651 Fax # 813-626-8806

TO WHOM IT MAY CONCERN,

THIS IS TO CERTIFY THE FOLLOWING, GAUGE TYPE Ashcroft Test Gauge 42" 0-200 psi "1211 IS ACCURATE TO 0.25 OF 1.00 PERCENT, TESTED ON OUR DEADWEIGHT TESTER #38443, TRACEABLE TO THE NATIONAL BUREAU OF STANDARDS.

EPPERSON & COMPANY

BY <u>M. Wacken</u> DATE <u>9-5-96</u>

APPENDIX M Video Survey Summary and Video Tape

RECORD OF UNDERWATER TV SURVEY

Client:	Broward County Office of Environmental Services
Project:	ASR Demonstration Project
Well:	Class V ASR Well (16-inch Diameter)
Survey By:	Deep Venture Inc. (Jim Hayden)
Survey Date:	3-Dec-96
Total Depth:	1,189 feet
Witnessed By:	Mark Schilling/CH2M HILL
Reviewed By:	Peter Kwiatkowski, P.G./CH2M HILL
Remarks:	Camera zeroed at wellhead flange, 14 inches above pad level.
Depth (feet bpl)	Observations
32	Tubing Joint
72	Tubing Joint
116	Tubing Joint
158	Tubing Joint
200	Tubing Joint
242	Tubing Joint
283	Tubing Joint
325	Tubing Joint
367	Tubing Joint
409	Tubing Joint
450	Tubing Joint
492	Tubing Joint
535	Tubing Joint
576	Tubing Joint
618	Tubing Joint
660	Tubing Joint
702	Tubing Joint
744	Tubing Joint
785	Tubing Joint
827	Tubing Joint
869	Tubing Joint
911	Tubing Joint (with cement coating).
953	Tubing Joint (with cement coating).
990	Bottom of 16-inch casing; large washout below base of casing
1011	Centralizer in open hole
1081	Fracture
1095	Rugged borehole with several large fractures
1108	Color change in picture
1160	Cloudier picture
1189	Bottom filled in with loose sand.
1189 -	END OF SURVEY