

8600 Oldbridge Lane Orlando, FL 32819 mobile ph 407-733-8958

HEADER NOTES:

www.rmbaker.com rob@rmbaker.com

COMP

SFWMD

LOC

SAM JONES TRAIL

WELL HE-855 HE-855

Geologist PG2186 PROFESSIONAL LICENSES

Geology Business GB458

NO. RUN

BOREHOLE RECORD

FROM

3.875 BIT

70.4

90 70

SIZE

MAT. PVC

FROM

TO 70.4

CASING RECORD

WITNESSED BY

SFWMD RMBAKER LLC

LIC API

SRVC RECORDED BY DRILLER DEPTH-LOGGER DEPTH-DRILLER

RMB

74.8 90 DATE

DRILLING MEASURED FROM:

LOG MEASURED FROM: GROUND SURFACE - 2 FT BELOW SURVEY REF

RUN No

TYPE LOG

COMPOSITE

PUMPING RATE (GPM)

LOGGING SPEED (FT/MIN) TYPE FLUID IN HOLE

TROLLING DIRECTION

UP

25 WATER

N/A

27 Feb 20

 $_{\rm dML}$ SEC GDAT

VDATELEV H DAT 4 $|\times$

ALL SERVICES:
NATURAL GAMMA
WATER QUALITY
DUAL INDUCTION

LONG

LATI

CTRY PROV

USA

RGE

PERMANENT DATUM:

STAT CNTY

HENDRY

IMMOKALEE

FLD

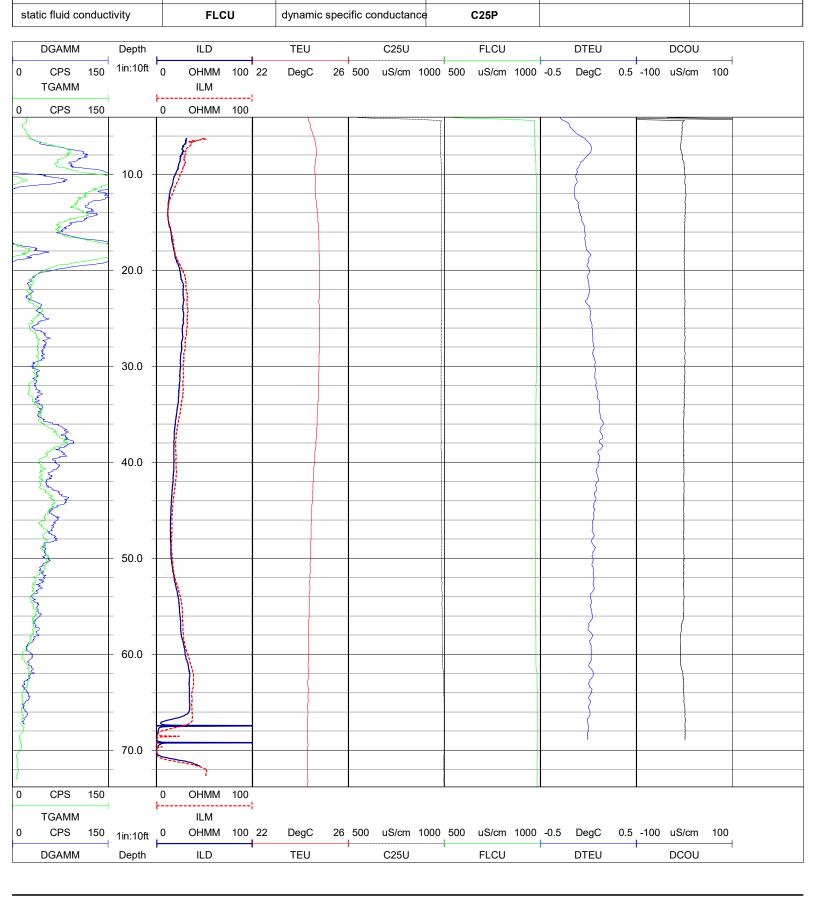
PROJECT NOTES: Monitoring reference elevation was 2.3 feet above ground surface.

N/A

N N

LOG CODES							
3-arm caliper	CAL	long normal resistivity	RLN	deep induction conductivity	IDC		
natural gamma (CPS)	GAMM	8 inch resistivity	R8	shallow induction conductivity	ISC		
spontaneous potential	ESP	32 inch resistivity	R32	sonic interval velocity	DT		
single point resistance	RES	deep induction resistivity	ILD	sonic porosity (RHG method)	SPHI		
short normal resistivity	RSN	shallow induction resistivity	ILM	repeat designation	R		

WATER QUALITY LOG CODES							
static fluid temperature	TEU	dynamic fluid conductivity	FLCP	caliper	CAL		
dynamic fluid temperature	TEP	static differential cond.	DCOU	repeat designation	R		
static differential temperature	DTEU	dynamic differential cond.	DCOP	natural gamma	GAMM		
dynamic differential temp.	DTEP	static specific conductance	C25U	calibration correction	С		



NOTES:

While due care has been exercised in the performance of these measurements and observations, in accordance with methodologies utilized by the general practitioner, RMBAKER LLC can make no representations, warranties, or guarantees with respect to latent or concealed conditions that may exist, which may be beyond the detection capabilities of the methodologies used, or that may extend beyond the areas and depths surveyed.

The geophysical well logs show subsurface conditions as they existed at the dates and locations shown, and it is not warranted that they are representative of subsurface conditions at other locations and times. If, at any time, different subsurface conditions from those observed are determined to be present, we must be advised and allowed to review and revise our observations if necessary.

Florida Licensed Geology Business GB 458