

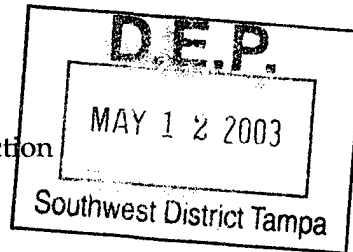
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May 12, 2003

Judith A. Richtar, P.G.
Florida Department of Environmental Protection
Underground Injection Control Program
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Subject: Pinellas County
South County Reclaimed Water
Aquifer Storage Recovery
Draft Feasibility Study

Dear Ms. Richtar:

- Attached are two (2) copies of the above referenced draft feasibility report. We would be pleased to discuss this report with the members of the Technical Advisory Committee (TAC) at the next regularly scheduled TAC meeting on June 12, 2003. If you have any questions regarding this report or require additional copies please do not hesitate to call me at 813 874-0777 or Dave Slonena at 727 464-4441.

Sincerely,

CH2M HILL


John A. Powers, P.G.
Project Manager

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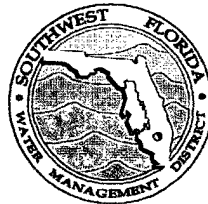
DRAFT

**Pinellas County
South County Reclaimed Water
Aquifer Storage Recovery
Feasibility Study**

Prepared for
**The Pinellas County Utilities Department
14 South Fort Harrison Street
Clearwater, Florida 33756**



**Southwest Florida Water Management District
2379 Broad Street
Brooksville, Florida 34609**



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May 2003

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List of Acronyms

| | |
|--------|--|
| AADF | Annual Average Daily Flow |
| AOR | Area of Review |
| APT | Aquifer Performance Test |
| ASR | Aquifer Storage Recovery |
| BLS | Below land surface |
| BOD | Biochemical Oxygen Demand |
| DIW | Deep Injection Wells |
| DWS | Drinking water standard |
| FAC | Florida Administrative Code |
| FDEP | Florida Department of Environmental Protection |
| FDOH | Florida Department of Health |
| FAC | Florida Administrative Code |
| FGS | Florida Geological Survey |
| ft | Foot |
| HAAs | Haloacetic Acids |
| I&I | Inflow and Infiltration |
| ICU | Intermediate Confining Unit |
| MCL | Maximum contaminant level |
| mgd | Million gallons per day |
| mgy | Million gallons per year |
| mg/L | Milligrams per Liter |
| ml | Milliliters |
| msl | Mean sea level |
| PS | Pumping station |
| RO | Reverse osmosis |
| SA | Surficial Aquifer |
| SMW | Shallow Monitor Well |
| SZMW | Storage Zone Monitor Well |
| SWD | Surface Water Discharge |
| SWFWMD | Southwest Florida Water Management District |
| TAC | Technical Advisory Committee |
| TDS | Total dissolved solids |
| TSS | Total suspended solids |
| TTHMs | Total trihalomethanes |
| UIC | Underground Injection Control |
| USDW | Underground Source of Drinking Water |
| USEPA | U.S. Environmental Protection Agency |

| | |
|------|----------------------------------|
| USGS | United States Geological Survey |
| UFA | Upper Floridan Aquifer |
| WRF | Water Reclamation Facility |
| WCP | Well construction permit |
| WQCE | Water Quality Criteria Exemption |
| WCP | Well Construction Permit |
| WTP | Water Treatment Plant |
| WUP | Water Use Permit |
| WWTF | Wastewater Treatment Facility |
| WWTP | Wastewater Treatment Plant |
| UV | Ultraviolet |
| µg/L | Micrograms per liter |

Introduction

1.1 Project Overview

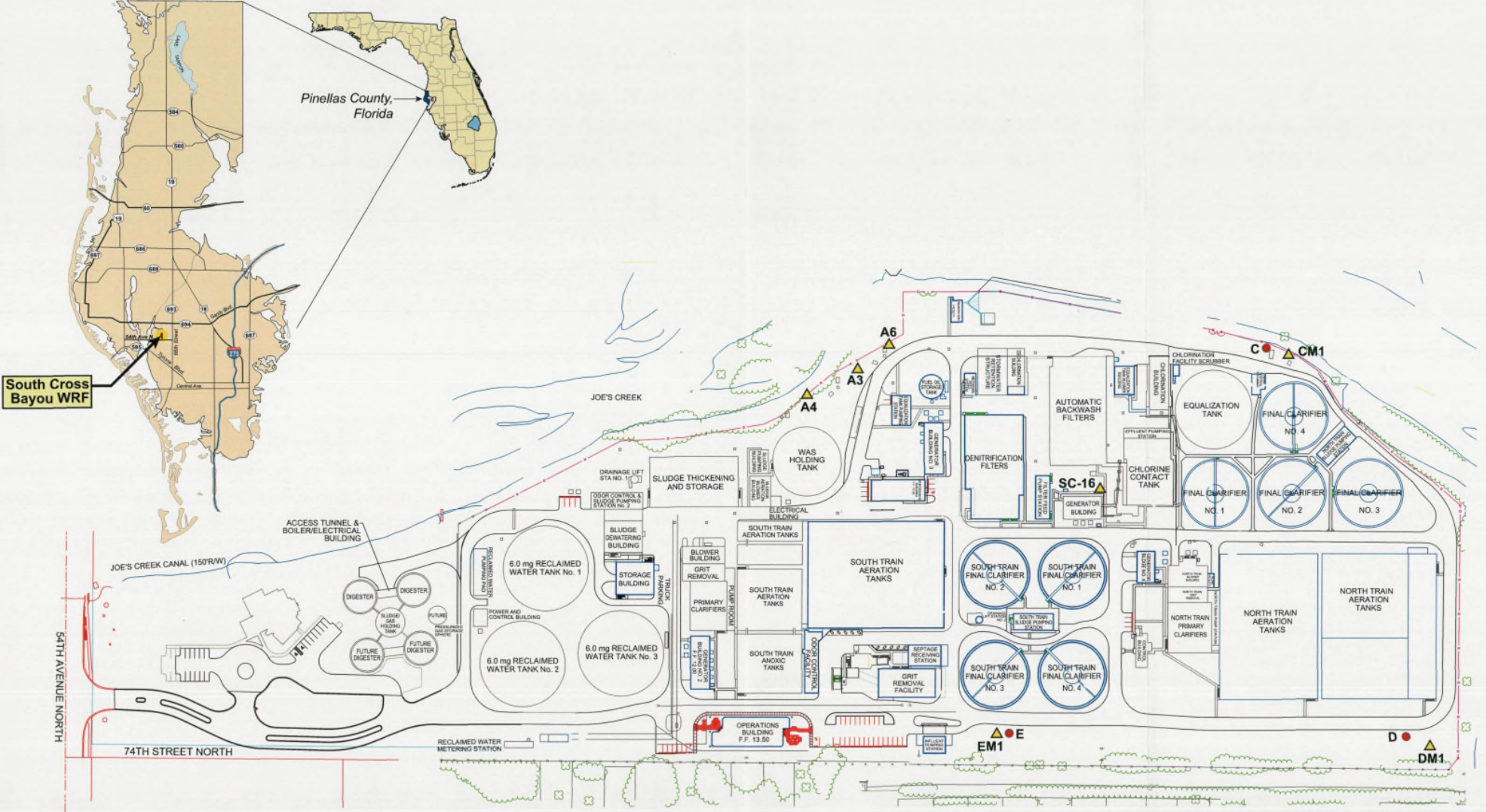
Reclaimed water use for non-potable purposes is becoming more common as a method to conserve freshwater resources. Two primary reclaimed water use categories are irrigation and industrial processes. Irrigation uses include residential, golf course, commercial, and public green areas such as parks and schools. These water uses currently account for a significant portion of groundwater use and seasonal potable water demand in Pinellas County.

Pinellas County currently provides reclaimed water for non-potable use (primarily for irrigation) and is actively expanding its existing reuse system to provide reclaimed water to an increasing number of customers. To maximize expansion of the reuse system and provide needed seasonal storage, Pinellas County is now evaluating reclaimed water Aquifer Storage Recovery (ASR) as a cost-effective storage alternative. Reclaimed water ASR is proposed to provide subsurface storage of surplus reclaimed water typically during wet weather periods. The reclaimed water would be recovered during periods of decreased supply and/or increased demand during the dry season. This stored reclaimed water can be applied to future uses, which may otherwise represent additional groundwater or potable water demands.

1.2 Purpose and Scope

Pinellas County has authorized preparation of a feasibility study to determine the viability of ASR for the management of reclaimed water from the South Cross Bayou Water Reclamation Facility (WRF). Figure 1-1 shows the location of the South Cross Bayou WRF in southern Pinellas County. Also shown is the reuse service boundary for the South Cross Bayou WRF.

This feasibility study includes an overview of ASR, a review of reclaimed water ASR permitting considerations, an evaluation of general ASR feasibility criteria relative to permitting considerations, and reclaimed water availability and quality from the South Cross Bayou WRF. General feasibility criteria evaluated include reclaimed water availability and reclaimed water quality. Site-specific elements of feasibility evaluated in this study are hydrogeology, ambient groundwater quality, existing groundwater use, recovered water system compatibility, and ability to obtain a permit.



South Cross Bayou WRF

Pinellas County, Florida

54TH AVENUE NORTH

74TH STREET NORTH

LEGEND

- ▲ EM1 Monitor Well
- E Injection Well

Scale in Feet
1" = 176'



FIGURE 1-1
Location and Site Map

Reclaimed Water ASR Overview

2.1 ASR Concept and Background

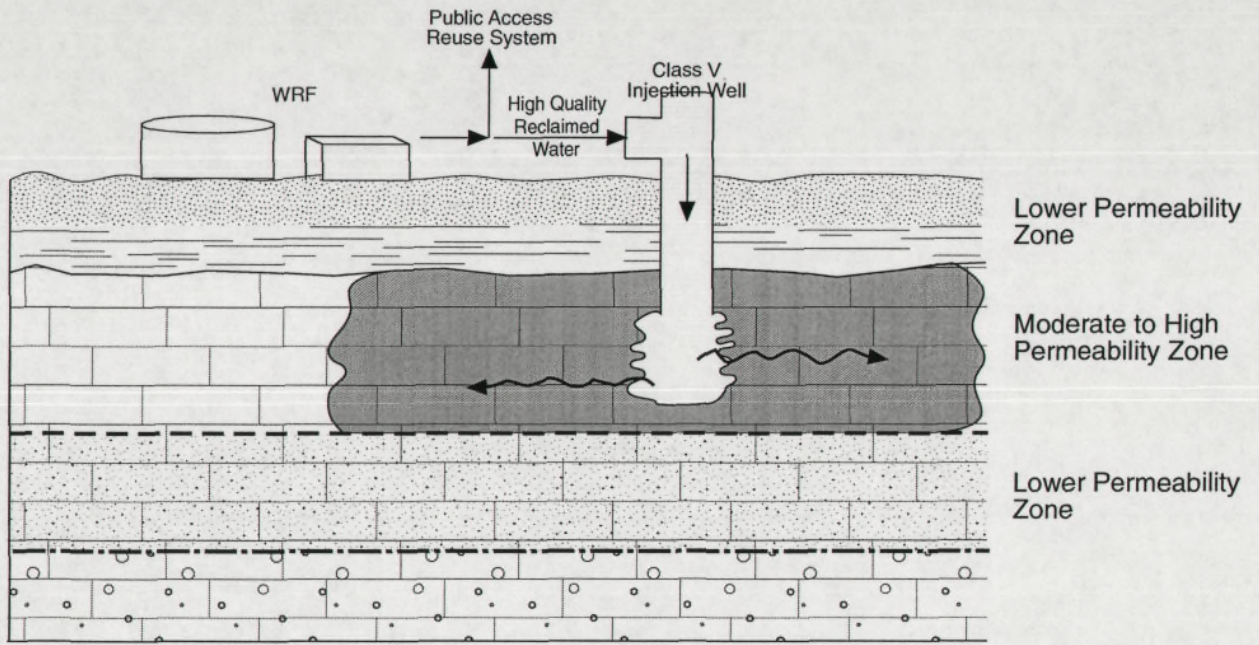
ASR involves the use of a well for storage of water in a suitable aquifer during times when water is available, and recovery from the same well when water is needed. Figure 2-1 presents a schematic of the ASR concept. When excess water is available, water can be stored in a zone of moderate permeability. Zones of lower permeability above and below the storage zone are needed to constrain the movement of the stored water underground. Water stored can then be recovered from the same well during periods of excess demand. Both the recharge and recovery phases of ASR operations are presented in Figure 2-1. Storage zones can include confined aquifers and unconfined aquifers containing freshwater, brackish water, and saline water. Although, the injected fluid can be potable water, reclaimed water and surface water, the ASR concept is the same.

ASR has gained international acceptance as a viable, cost-effective method to provide sufficient storage to meet seasonal peak water demands. More than 30 successful operational potable water ASR systems exist in the United States and abroad. Six operational potable water ASR systems are located in Florida (City of Cocoa, Manatee County, Peace River/Manasota Regional Water Supply Authority, City of Port Malabar, City of Boynton Beach, and the City of Tampa). Manatee County developed the first operational potable water ASR system in Florida, which has been in operation since 1983.

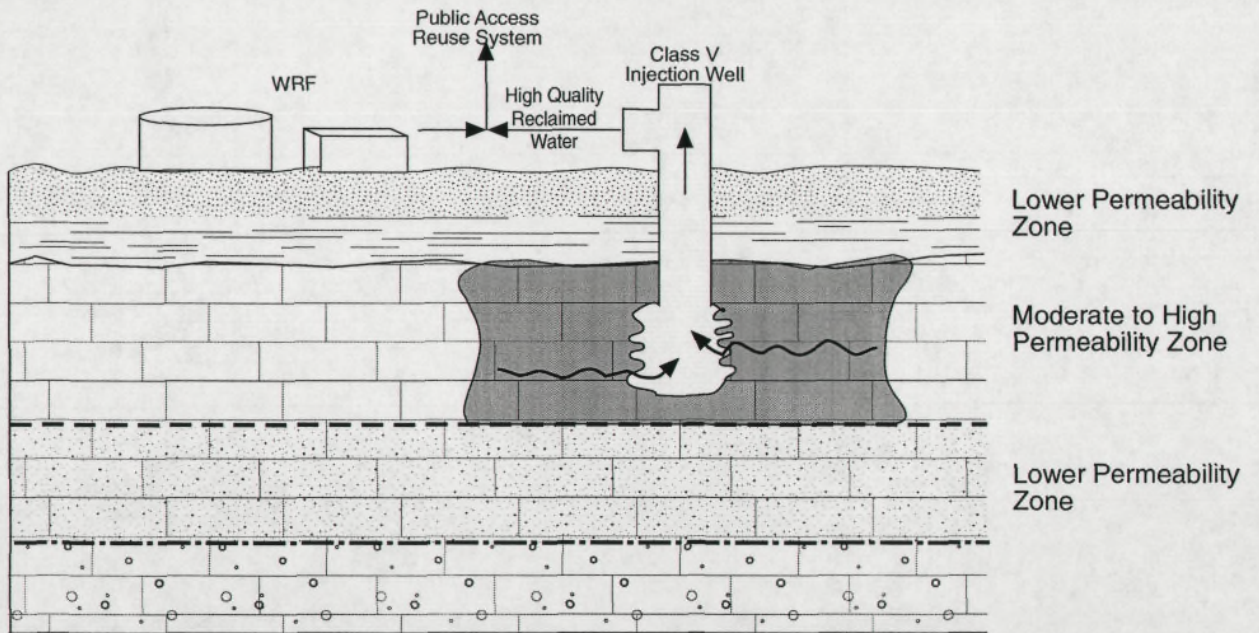
ASR offers significant advantages over other water storage methods. Because water is stored in underground geological formations, typical ASR storage quantities are orders of magnitude greater than those of conventional aboveground storage methods. Capital expenditures for ASR are typically a fraction of the cost of conventional aboveground storage systems (such as surface reservoirs and tanks) because of associated construction costs and land requirements. Evaporative losses, which are significant in aboveground reservoir systems, are non-existent in ASR systems.

The application of ASR technology is now widely considered for alternative water sources, including untreated or partially treated surface water, groundwater, stormwater, and reclaimed water. Although no fully operational reclaimed water ASR systems are known to exist, several systems are in the testing phase in Florida. In particular, the Northwest Hillsborough County and Englewood Water District reclaimed water ASR systems are currently undergoing cycle testing and should become operational by about 2004. The subject of this feasibility report is the potential application of reclaimed water ASR within the service area of the Pinellas County South Cross Bayou WRF reuse system.

Generally, reclaimed water ASR is more acceptable to regulatory agencies than injection disposal systems, because ASR maximizes reuse of wastewater. ASR does not result in a long-term volumetric fluid addition to the injection zone. A large percentage of the water that is



Typical Recharge Operation (Excess Supply)



Typical Recovery Operation (Excess Demand)

FIGURE 2-1
Conceptual Reclaimed Water ASR Well

injected is eventually pulled back out. As a result, ASR reduces the potential impact to water quality in overlying aquifers and producing zones.

Many reclaimed water facilities, particularly in southwest Florida, are faced with dry season irrigation demands that approach or exceed dry season reclaimed water supplies. During the wet season, however, reclaimed water supplies may exceed irrigation demand. In the past, wet weather flows were discharged to surface waters or to deep injection wells designed for disposal. Reclaimed water ASR involves storage of highly treated reclaimed water (generally meeting all State primary drinking water standards (DWS) and most if not all State secondary drinking water standards and minimum criteria) underground during periods of low demand for later withdrawal during peak demand periods. Reclaimed water can be recovered to meet annual peak season demands, or “banked” for withdrawal at a later date when it could be used more beneficially. Through water “banking,” ASR also enables reclaimed water facilities to supply additional water over extended peak demand periods. This increased supply capability allows the reuse utility to accommodate more customers and, therefore, expand its reuse system.

Figure 2-2 presents a conceptual reclaimed water ASR operating schedule. ASR operations are presented on an overall annual basis. Under this example, recharge for storage is anticipated to occur primarily from July through October during the rainy season. Additional recharge could be expected to occur from January through February, which is generally a period of lower irrigation demand. Recovery could be anticipated to occur primarily in the drier months of March through June. Although Figure 2-2 gives some indication of ASR activities on an annual scale, ASR typically may follow a weekly or even daily cycle, dictated by immediate changes in supply and demand. ASR easily accommodates wide variations in reclaimed water supply and demand.

A typical ASR program utilizes a phased project approach. The initial phase, Phase I, consists of a feasibility investigation and preliminary assessment to determine whether ASR can be used to meet the objectives of the utility. If ASR is determined to be potentially feasible, a preliminary Phase II program consisting of site-specific permitting, construction, and testing to confirm the feasibility of ASR is typically conducted. Phase III of the program would consist of ASR expansion to provide the utility with a fully operational ASR system at the required capacity to meet dry season demands. This report represents results of the Phase I South County Reclaimed Water ASR feasibility study for Pinellas County Utilities.

2.2 Criteria for Reclaimed Water ASR Feasibility

Six primary criteria determine the feasibility of ASR for a particular reclaimed water facility. They are as follows:

- Seasonal variations in reclaimed water supply and/or water demand. These variations are needed to provide the system with the required quantity of water for storage to be withdrawn during periods of peak demand.
- A reasonable scale of the ASR system operational capacity. This is generally considered to be 1 million gallon per day (mgd) or larger facilities for potable water ASR; a smaller scale could be feasible for reclaimed water ASR. Smaller systems, however, have higher

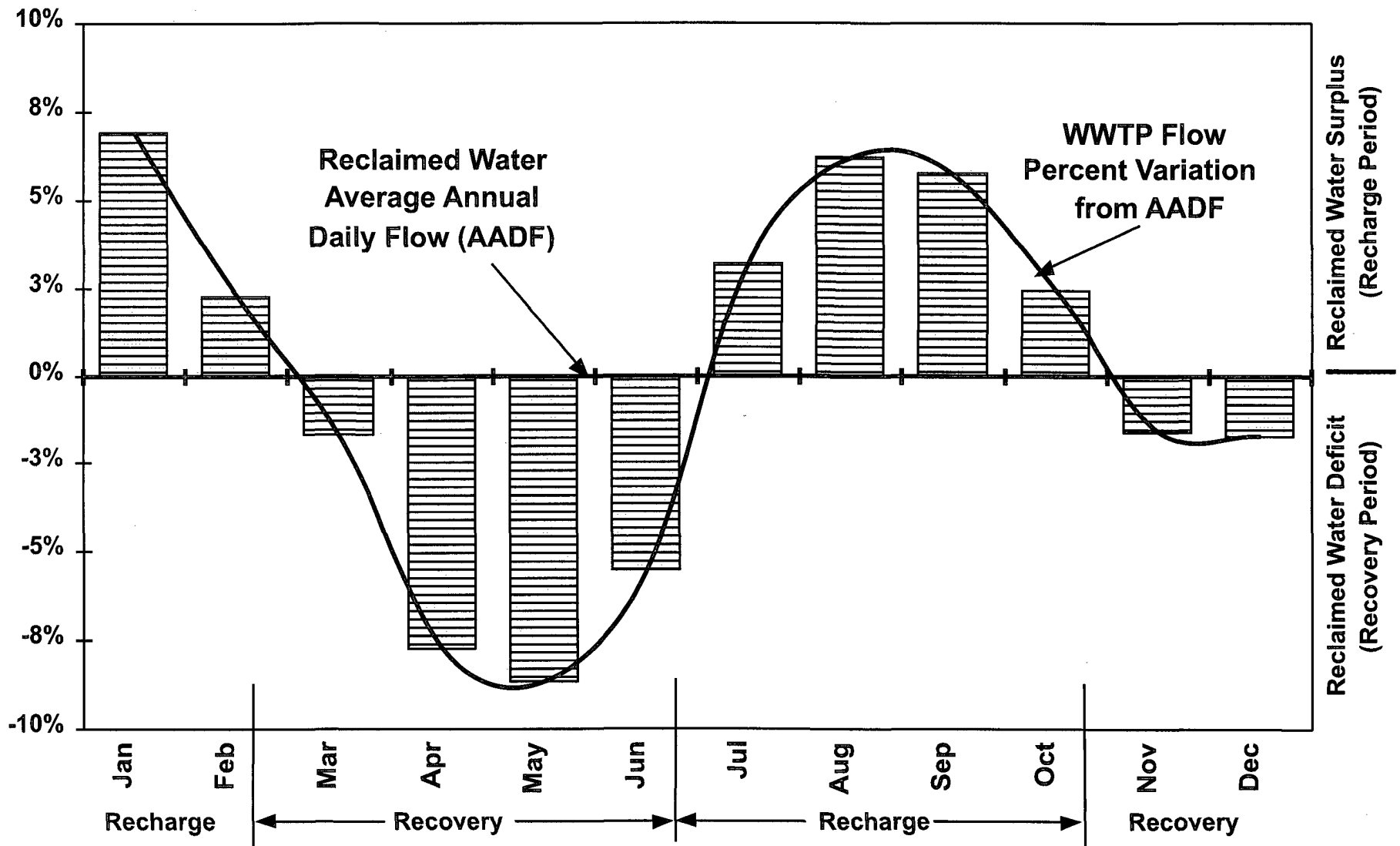


FIGURE 2-2
 Conceptual ASR Operating Schedule

- construction unit costs. As a result, smaller systems require careful evaluation of their cost-effectiveness.
- The presence of a suitable subsurface storage zone to provide an acceptable recovery efficiency of the water stored. A suitable storage zone must have adequate confinement and permeability.
- Permitting considerations. Reclaimed water quality and ambient groundwater quality are two primary factors that determine whether a reclaimed water ASR system can be permitted successfully.
- Compatibility of recovered water with existing reuse applications.
- Limited or compatible nearby competing water users in the proposed ASR zone.

Each of these criteria have been evaluated for the area of review, and results are presented in the following chapters of this report. The following section provides a general overview of reclaimed water ASR permitting considerations.

2.3 Reclaimed Water ASR Permitting

2.3.1 Introduction

Reclaimed water ASR is a relatively new water resource management concept in Florida. To date, the following eight reclaimed water ASR systems have been designed. The FDEP has issued test well construction permits for each of these systems in west-central Florida:

- 1) City of St. Petersburg
- 2) Northwest Hillsborough County
- 3) South Hillsborough County
- 4) Central Hillsborough County
- 5) Manatee County Southwest Regional Wastewater Treatment Plant
- 6) City of Sarasota
- 7) Englewood Water District
- 8) Lehigh Acres (Florida Water Services)

With increasing demands placed on the limited freshwater resources in the state (and particularly in west-central Florida), reclaimed water ASR has been identified as a viable water resource management tool to maximize the use of existing freshwater resources. Several additional systems are now in various stages of feasibility evaluation and permitting in west-central Florida.

This section discusses the primary permitting requirements that must be addressed to construct and operate a reclaimed water ASR system. The permits required to construct and test an ASR system are discussed first, followed by permitting considerations specific to reclaimed water ASR systems.

2.3.2 Permits Required

Permitting for reclaimed water ASR follows general permitting guidelines similar to those used in permitting for potable water ASR. The Florida Department of Environmental Protection

(FDEP) and the Southwest Florida Water Management District (SWFWMD) are the primary regulatory agencies responsible for permitting reclaimed water ASR systems in west-central Florida. Table 2-1 summarizes the permits required to construct and operate a reclaimed water ASR system. Although specific permits are not required for operational testing of the ASR test system, permission to do so must be granted from both the FDEP and SWFWMD.

TABLE 2-1
Summary of Required Permits

| Florida Department of Environmental Protection |
|---|
| Well Construction Permit |
| Modify Wastewater Treatment Plant Permit |
| ASR System Operating Permit |
| Southwest Florida Water Management District |
| Well Construction Permit |
| Water Use Permit |

2.3.2.1 FDEP Permits

A Class V Group 3 injection well construction permit and a wastewater treatment plant (WWTP) modification permit must be obtained from the FDEP. The Class V permit is obtained through the Underground Injection Control (UIC) division of the FDEP Southwest District office located in Tampa. During the Class V injection well permitting process, the FDEP solicits input from a Technical Advisory Committee (TAC), which includes representatives from the SWFWMD/Brooksville, FDEP/Tampa, FDEP/Tallahassee, and the United States Environmental Protection Agency (USEPA). If the reclaimed water meets all federal primary DWSs, the USEPA typically has no further involvement. The FDEP WWTP modification permit must be obtained prior to placing the ASR system into operation.

Class V injection wells are, by definition, injection wells not included in Class I, Class II, Class III, or Class IV. Class V injection wells generally, but not always, inject into or above an Underground Source of Drinking Water (USDW). A USDW is an aquifer with total dissolved solids (TDS) concentration less than 10,000 milligrams per liter (mg/L). Chapter 62-528, Florida Administrative Code (FAC), distinguishes between potable water ASR wells (Class V, Group 7) and wells used to store and recover effluent or reclaimed water from a domestic WWTP (Class V, Group 3). Therefore, a permitting mechanism has been implemented by FDEP to construct and test wells designed for reclaimed water ASR.

ASR well construction and subsequent cycle testing will be conducted under the FDEP Class V Group 3 injection well construction permit. Cycle testing will be designed to evaluate reclaimed water recovery efficiencies and localized subsurface water quality changes related to reclaimed water injection at the site. These data would be collected to support subsequent issuance of an FDEP Class V Group 3 injection system operating permit.

2.3.2.2 SWFWMD Permits

A well construction permit must be obtained from the SWFWMD for the ASR well and any associated monitor wells before construction of the wells. The SWFWMD also requires a Water

Use Permit (WUP) to recover water that has been stored in the well during operation of the ASR system. Cycle testing generally is conducted under the construction permit test program authorization to provide supporting data for SWFWMD issuance of a WUP for the entire ASR system. The WUP for an ASR system generally is considered as a zero-consumptive use, because water used for storage and subsequent recovery has previously been accounted for when the water is obtained from groundwater or surface water sources. In the case of reclaimed water ASR, the water stored for future recovery is excess reclaimed water that otherwise would have been discharged to surface water with no chance of recovery for reuse. Environmental impacts on adjacent users related to ASR withdrawals must be addressed through the normal SWFWMD WUP permitting process.

2.3.3 Permitting Considerations

The permitting considerations discussed in this subsection will focus on the issues involved with obtaining an FDEP Class V Group 3 injection well construction permit. Obtaining an FDEP Class V Group 3 injection well construction permit will be the primary initial permitting effort for the Pinellas County reclaimed water ASR system.

Because Class V wells typically inject directly into a USDW, the quality of the reclaimed water is a primary factor in obtaining the required FDEP permits. Table 2-2 shows FDEP's effluent criteria for Class V injection wells. For FDEP to approve a Class V permit, the County will be required to demonstrate that the effluent standards of Rule 62-600.540(2), FAC, are met. This rule specifies target concentrations for secondary treatment which in most cases are easily achieved by the South Cross Bayou WRF. In addition, the reclaimed water must meet all primary and secondary DWSs. If primary DWS criteria cannot be met, an aquifer exemption (which is very difficult, time consuming, and tedious to obtain) would be required to permit the reclaimed water ASR well. Other relief mechanisms are available at the state level for secondary DWSs not reliably achievable in the reclaimed water.

FDEP evaluates federally regulated primary DWSs based on a single sample exceedence, whereas state DWSs and "minimum criteria" are regulated based on annual average concentrations. This allows greater flexibility in the regulation of state DWSs than is available for federally-regulated primary DWSs.

TABLE 2-2
Water Quality Criteria for Class V Injection Wells

| Background Storage Zone TDS Concentration | FDEP Reclaimed Water Injection Criteria ¹ |
|---|---|
| <1000 mg/L | <p>Full Treatment and Disinfection Requirements</p> <ul style="list-style-type: none"> - State Primary and Secondary DWSs - TOC and TOX Limits -Possibly Other Health Based Criteria |
| 1000 mg/L | <p>Principal Treatment and Disinfection Requirements</p> <ol style="list-style-type: none"> 1. Proposed Storage Zone is not a source of public water supply nor expected to become one 2. State Primary DWSs minus Na, Total Nitrogen and Fecal Coliform Compliance is at the well head 3. State Secondary DWSs plus Na or Background Storage Zone Water Quality (whichever is poorer) Compliance is at boundary of Zone of Discharge |
| 3,000 mg/L | |
| 3,000 mg/L | <p>Principal Treatment and Disinfection Requirements</p> <ol style="list-style-type: none"> 1. State Primary DWSs minus Na, Total Nitrogen and Fecal Coliform Compliance is at the well head 2. State Secondary DWSs plus Na or Background Storage Zone Water Quality (whichever is poorer) Compliance is at boundary of Zone of Discharge |
| 10,000 mg/L | |
| >10,000 mg/L | <p>Meet preapplication treatment and disinfection criteria before or after storage</p> |

Two types of aquifer exemptions are available if federal primary DWSs are not met reliably in the reclaimed water. Aquifer recharge into storage zones containing less than 3,000 mg/L TDS concentrations require a major aquifer exemption. A minor aquifer exemption would be required if injection operations impacted groundwater with TDS concentrations of 3,000 mg/L to 10,000 mg/L. The primary difference between a major aquifer exemption and a minor aquifer exemption is that the USEPA headquarters in Washington, D.C., must authorize a major aquifer exemption, whereas the FDEP can authorize a minor aquifer exemption with regional USEPA concurrence. At least two minor aquifer exemptions have been issued in Florida, whereas no major aquifer exemptions have been granted to date in Florida or, most probably, elsewhere. Table 2-3 lists the three primary criteria for exempting an aquifer.

The state primary and secondary DWSs or ambient groundwater quality standards, whichever are lower, also must be met. The injection fluid (reclaimed water) must also meet the minimum criteria parameters ("free-froms") at the injection well. Minimum criteria parameters are a separate list of organic and inorganic chemicals targeted by the FDEP for which minute concentration limits are specified. If the secondary standards or minimum criteria are not met, a Water Quality Criteria Exemption (WQCE) would be required for the parameters exceeding secondary DWSs or ambient groundwater concentrations. The exemption application requires a fee of \$6,000 per parameter exempted, and therefore should be avoided, if possible, through the treatment process. The WQCE process is generally less intensive than aquifer exemption petitioning, since the parameters considered are aesthetic rather than health-based. WQCEs can be obtained at the state level (FDEP) with no USEPA involvement. The WQCE process, however, does include a public notice period, and the utility must re-apply for the exemption every 5 years, along with submitting the re-application fee of \$6,000 per parameter.

TABLE 2-3
Criteria For Exempting An Aquifer

-
1. The aquifer does not currently serve as a source of drinking water; and
 2. Cannot and will not serve as a source of drinking water because:
 - a. The aquifer is mineral, hydrocarbon or geothermal energy producing or can be demonstrated to be commercially producible; or
 - b. The aquifer is situated at a depth or location which makes recovery of water for drinking water purposes economically or technically impractical; or
 - c. The aquifer is so contaminated that it would be economically or technologically impractical to render it fit for human consumption; or
 - d. It is located over a mining area using Class III wells and is subject to subsidence or catastrophic collapse; or
 3. The aquifer has a TDS concentration between 3,000 and 10,000 mg/L and is not reasonably expected to supply a public water system.
-

¹ per 40 CFR 146.4

General ASR Feasibility Criteria

3.1 Reclaimed Water Supply and Demand

3.1.1 Surplus Reclaimed Water

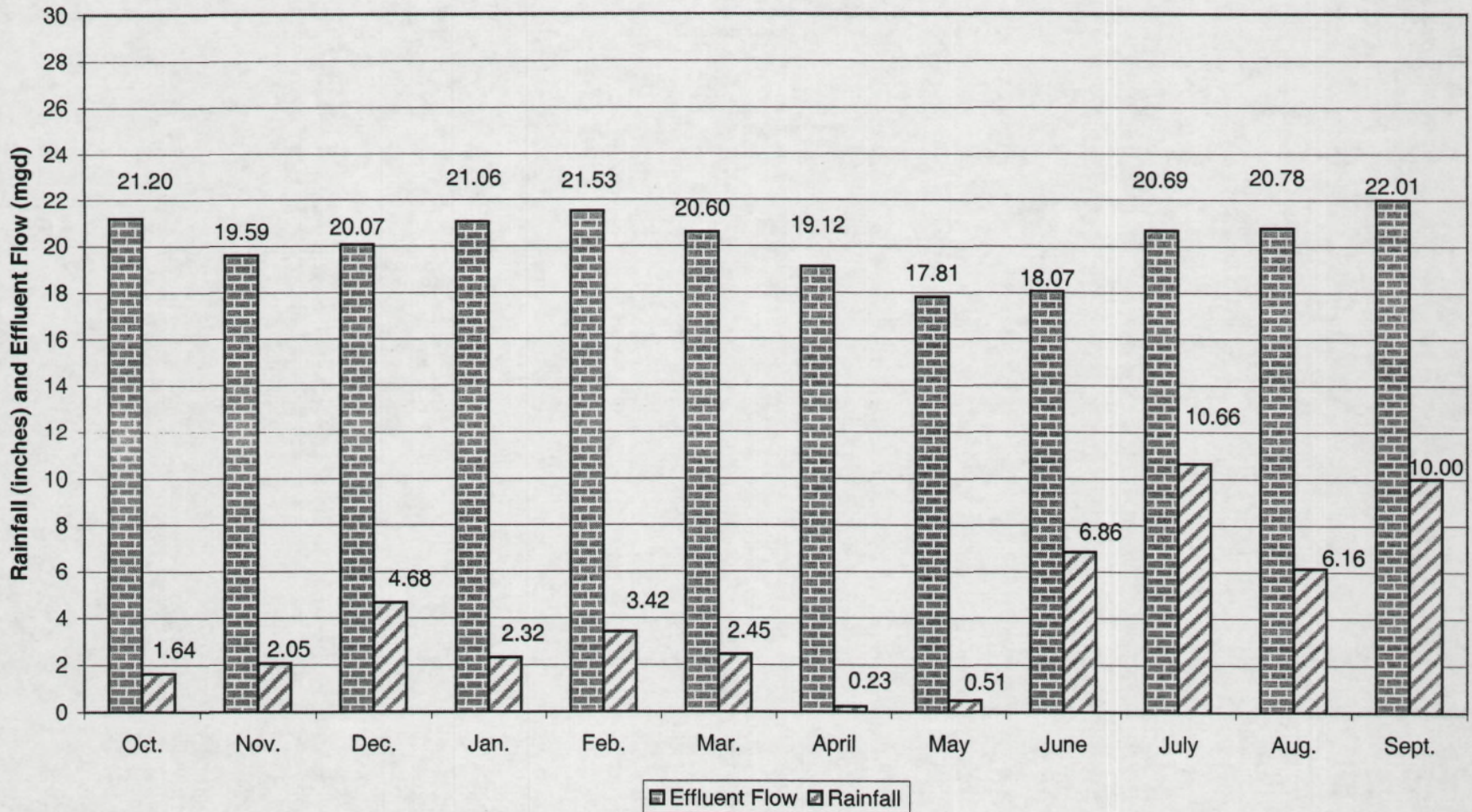
Surplus reclaimed water (not utilized by demand) is reclaimed water available for storage. Because the majority of reclaimed water demand is for irrigation, the greatest opportunity for reclaimed water storage generally occurs during the rainy season (typically June through September), when irrigation demand is lowest. Conversely, reclaimed water demand is highest during the dry season months of April and May. Other influences on reclaimed water supply and demand include seasonal changes in population, seasonal variations in rainfall, agricultural growing seasons, changes in industrial operations that utilize reclaimed water, and expansion of the reuse system.

3.1.2 Effluent Flowrate and Rainfall

Figure 3-1 presents the average monthly effluent flowrate and total monthly rainfall for the South Cross Bayou WRF from October 1994 through September 2002. During this time, effluent flow averaged 20.21 mgd. The effluent flowrate appears to be seasonal and population dependent. The lowest flowrate occurs in May (17.81 mgd) because by that time winter residents have left Florida and the summer tourist influx has not yet begun. In addition, inflow and infiltration (I & I) of groundwater into sanitary sewer pipes is typically lowest in May because of the dry season lowering of the water table in the surficial aquifer. Summer tourists do not generally begin arriving in Florida until late June. Winter residents usually leave Florida by the end of April and many return the following September and October. A second wave of winter residents returns to Florida in January after the holidays. Effluent flowrate peaks are observed in September (22.01 mgd) and February (21.53 mgd) for these reasons. I & I flow into the sewer system peaks in September at the end of the wet season because of the presence of a higher water table in the surficial aquifer.

Rainfall can be highly variable from year-to-year, but typically follows a seasonal pattern. In Florida, each year includes a wet season and a dry season. The dry season usually begins in October and generally continues through May. The peak of the dry season usually occurs during the months of April and May, as indicated by rainfall measurements at the South Cross Bayou WRF rain gauge. The wet season usually begins in June and ends in September. The two wettest months on record at the South Cross Bayou WRF are July (10.66 inches) and September (10.00 inches). The seasonal pattern of rainfall can be reversed during years when there is an El Niño weather pattern, which appears to occur once every 8 to 10 years. Weaker El Niño events may occur more often. El Niño originates in the equatorial Pacific and, depending upon

Figure 3-1
South Cross Bayou WRF
Average Monthly Rainfall and Effluent Flow
WY 1995-2002



severity, can affect rainfall patterns globally. During the winter of 1997, an especially strong El Niño occurred causing record rainfall in Florida from November 1997 through February 1998, a time of year when rainfall is normally low. At the South Cross Bayou WRF, record totals of 16.50 inches and 11.60 inches of rain fell during December 1997 and February 1998, respectively.

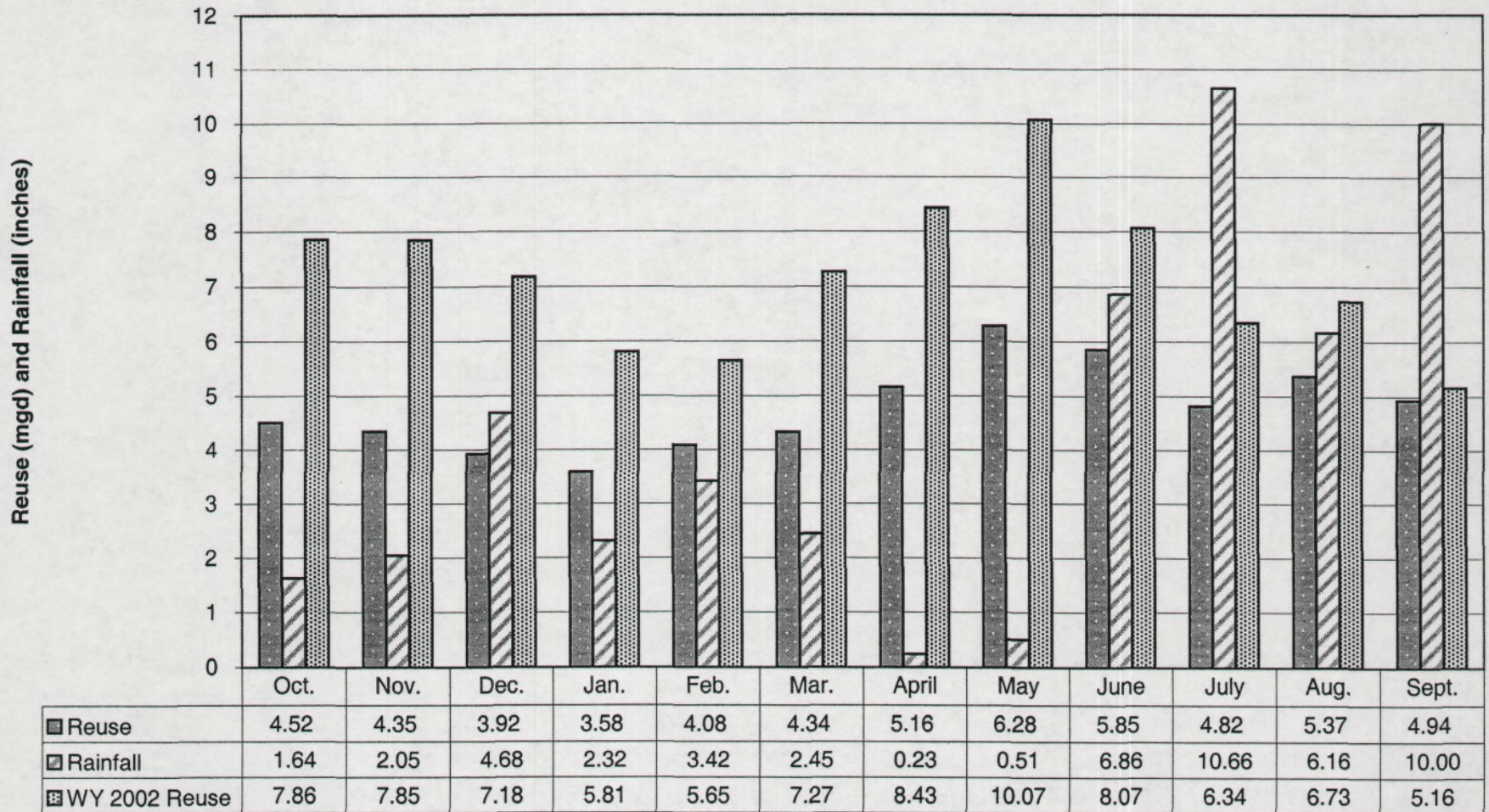
3.1.3 Reuse and Rainfall

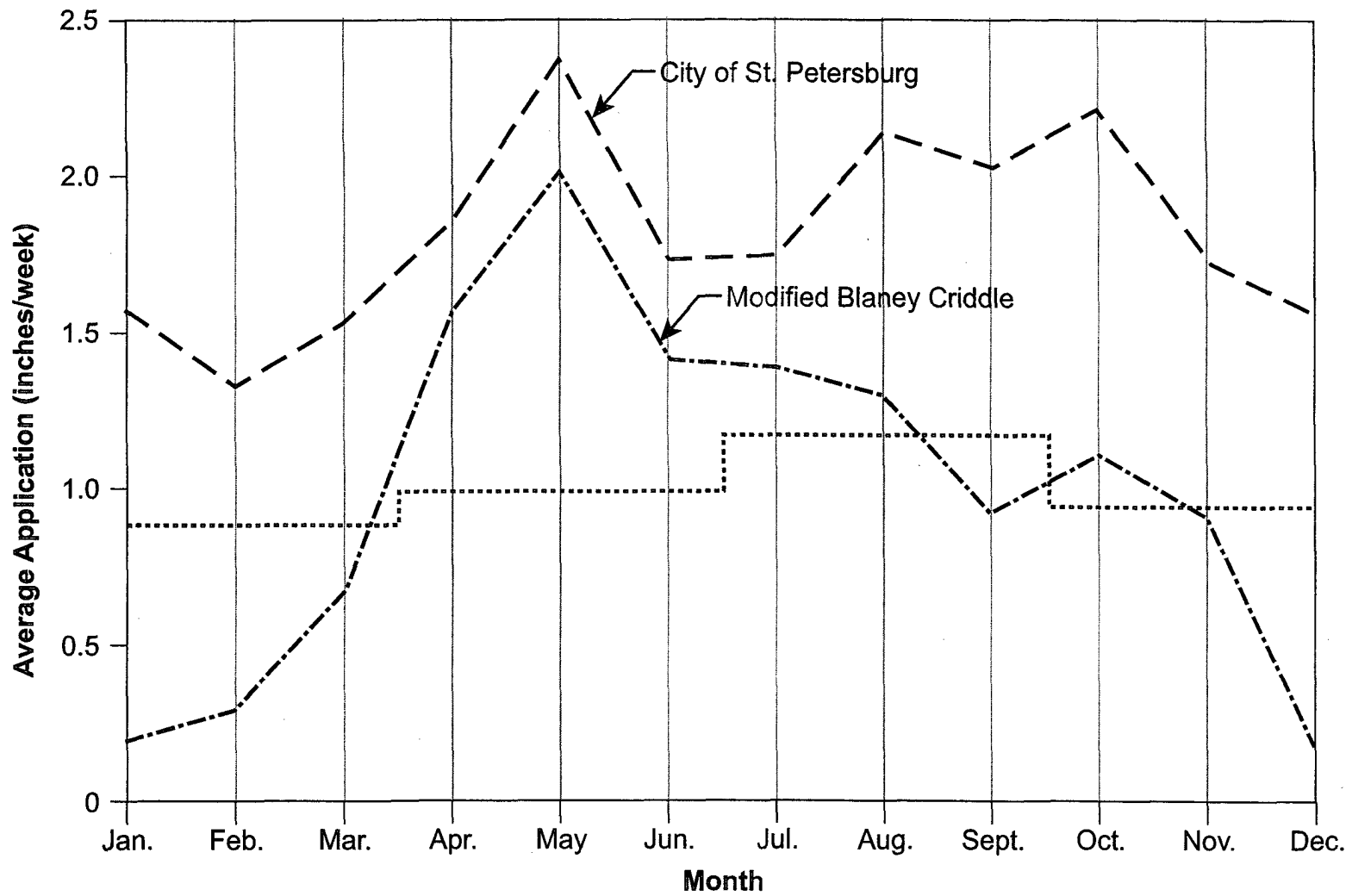
Figure 3-2 compares average monthly reuse to rainfall for the water years 1995 through 2002. Also shown for comparison is WY 2002 average monthly reuse to indicate how reuse has expanded over the years. Like rainfall, reuse typically has a seasonal component. During months of low rainfall such as April and May, demand for reclaimed water (reuse) is high. In Table 3-1, average monthly reuse and total monthly rainfall are ranked separately in descending order. May, June, August, and April (in that order) have the highest reuse. In contrast, the lowest monthly reuse occurs in December (3.92 mgd) and January (3.58 mgd). As rainfall increases during the wet season, the demand for reclaimed water typically declines. Within the South Cross Bayou WRF service area, however, the demand for reclaimed water remained high during the wettest months of July and September. Normally, reuse demand should decrease during the wet season. This unusual data may be explained by seasonal population patterns in south Pinellas County, as well as by usage patterns for reclaimed water. Residents may not adjust their reuse watering duration to reflect the increased rainfall. Studies of reclaimed water usage patterns for irrigation (Burke, May 1991) have shown that residents typically use more reclaimed water than warranted by climatic conditions and turf-grass requirements. Figure 3-3 is a graph of City of St. Petersburg reuse utilization in terms of inches per week per residence, analyzed by month over a three-year period. Also shown is a graph of turf-grass irrigation requirements as determined by the modified Blaney Griddle equation. Actual usage exceeds the recommended application rate for each month of the year. The two rates come closest to matching during May. Following May, however, the required application rate sharply decreases but the actual application rate remains relatively high. This confirms that usage pattern does not accurately reflect climatic conditions and turf-grass water requirements. Usage patterns of reclaimed water in Pinellas County are assumed to closely approximate usage patterns within the City of St. Petersburg.

TABLE 3-1
Monthly Rank Rainfall and Reuse

| Rank | Rainfall Month | Inches | Rank | Reuse Month | MGD |
|------|----------------|--------|------|-------------|------|
| 1 | July | 10.66 | 1 | May | 6.28 |
| 2 | September | 10.00 | 2 | June | 5.85 |
| 3 | June | 6.86 | 3 | August | 5.37 |
| 4 | August | 6.16 | 4 | April | 5.16 |
| 5 | December | 4.68 | 5 | September | 4.94 |
| 6 | February | 3.42 | 6 | July | 4.82 |
| 7 | March | 2.45 | 7 | October | 4.52 |
| 8 | November | 2.05 | 8 | November | 4.35 |
| 9 | January | 2.32 | 9 | March | 4.34 |
| 10 | October | 1.64 | 10 | February | 4.08 |
| 11 | May | 0.51 | 11 | December | 3.92 |
| 12 | April | 0.23 | 12 | January | 3.58 |

Figure 3-2
South Cross Bayou WRF
Average Monthly Reuse and Rainfall
WY 1995-2002





- St. Petersburg Residential Reclaimed Water Irrigation (3-year average)
- .-.- Turf Grass Irrigation Requirements as calculated by the Modified Blaney Criddle Equation
- Manatee County Class 70 Residential Irrigation Records (1988 - Quarterly Records only)

FIGURE 3-3
Lawn Irrigation Application Rates

3.1.4 Effluent Disposal – Monthly Basis

Figure 3-4 shows average monthly reclaimed water usage (reuse), surface water discharge (SWD), and injection well disposal for WY 1995 through 2002. The sum of each disposal method equals the total effluent leaving the WRF. Injection well disposal accounted for the bulk of the reclaimed water, with reuse of reclaimed water second. Deep well disposal peaked in October (16.69 mgd) and January (16.51 mgd), and was lowest in May (10.76 mgd). In contrast, reuse peaked in May (6.28 mgd), which is the height of the dry season when rainfall is lowest, and fell to lowest levels in January (3.58 mgd) when the ambient air temperature was low and sod was not actively growing. Surface water discharges accounted for a minor percentage of the effluent flow for most years, and were only allowed during emergency, high flowrate events such as during the 1997-1998 El Niño event. Normally, little or no surface water discharge occurred at the South Cross Bayou WRF. Beginning in January 2002, however, the South Cross Bayou WRF began discharging 100 percent of the excess effluent to Joe's Creek because of the facility's upgrade to advanced wastewater treatment. For this reason, the injection wells are no longer utilized.

3.1.5 Effluent Disposal – AADF Basis

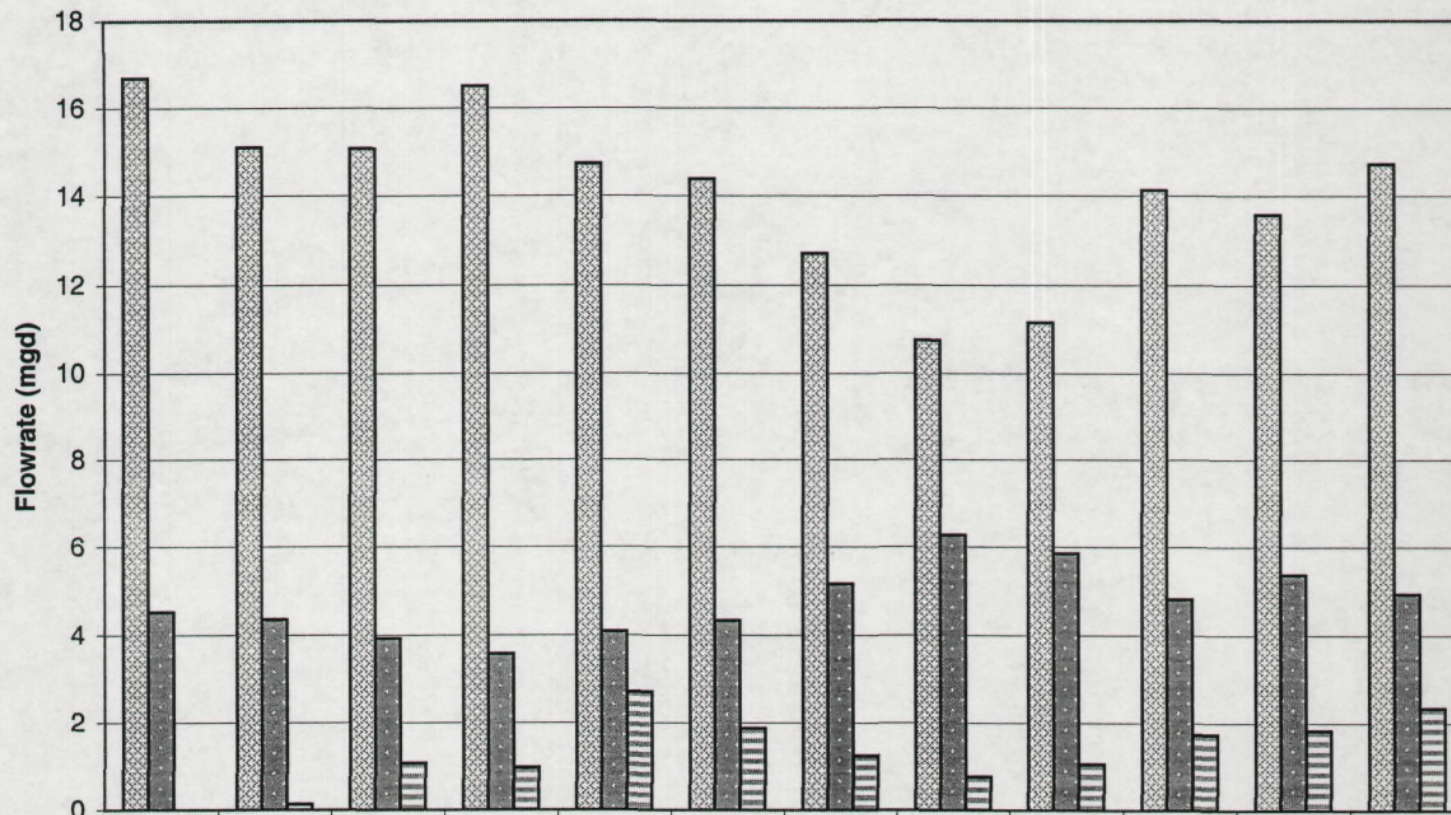
Figure 3-5 shows WY percent utilization of the effluent flow on an average annual daily flow (AADF) basis. Reuse utilization has increased steadily since 1995, except for a slight decrease in 1998 attributed primarily to El Niño. In 1998, above average rainfall in the winter led to less reuse of reclaimed water. By 2002, the percentage of effluent utilized by the reuse system had increased to 40 percent as a result of additional reclaimed water customers being placed on-line. In contrast, injection well disposal decreased sharply from 1995 to 1997, leveled off during 1998-2000 and decreased sharply again in 2002. Injection well disposal decreased to 16 percent of total flow in WY 2002 because of the WRF conversion to advanced wastewater treatment and discharge of excess flows to surface waters. The percentage of total flow devoted to surface water discharge was essentially zero (except for 1998) prior to 2002. In WY 2002, the percentage of effluent disposal via surface water discharge increased to 44 percent. In WY 2003, surface water discharge may increase to more than 50 percent of total effluent AADF, with the remainder utilized by reuse. In January 2002, the plant upgrade was completed; and the injection wells ceased operation on January 17, 2002. Surface water discharge will decrease over the next 3 years as more reclaimed water customers are connected to the reclaimed water system.

Figure 3-6 shows actual flowrates for WY 1995-2002 for total effluent, injection well disposal, reuse, and surface water discharge. The plots are similar to Figure 3-5 except that they present actual flowrates instead of percentages of total effluent flow. In WY 2002, the AADF of treated water leaving the South Cross Bayou WRF was 18.22 mgd. Of that total, 7.20 mgd was utilized for reuse on an AADF basis.

3.1.6 Current and Planned Expansion of the Reuse System

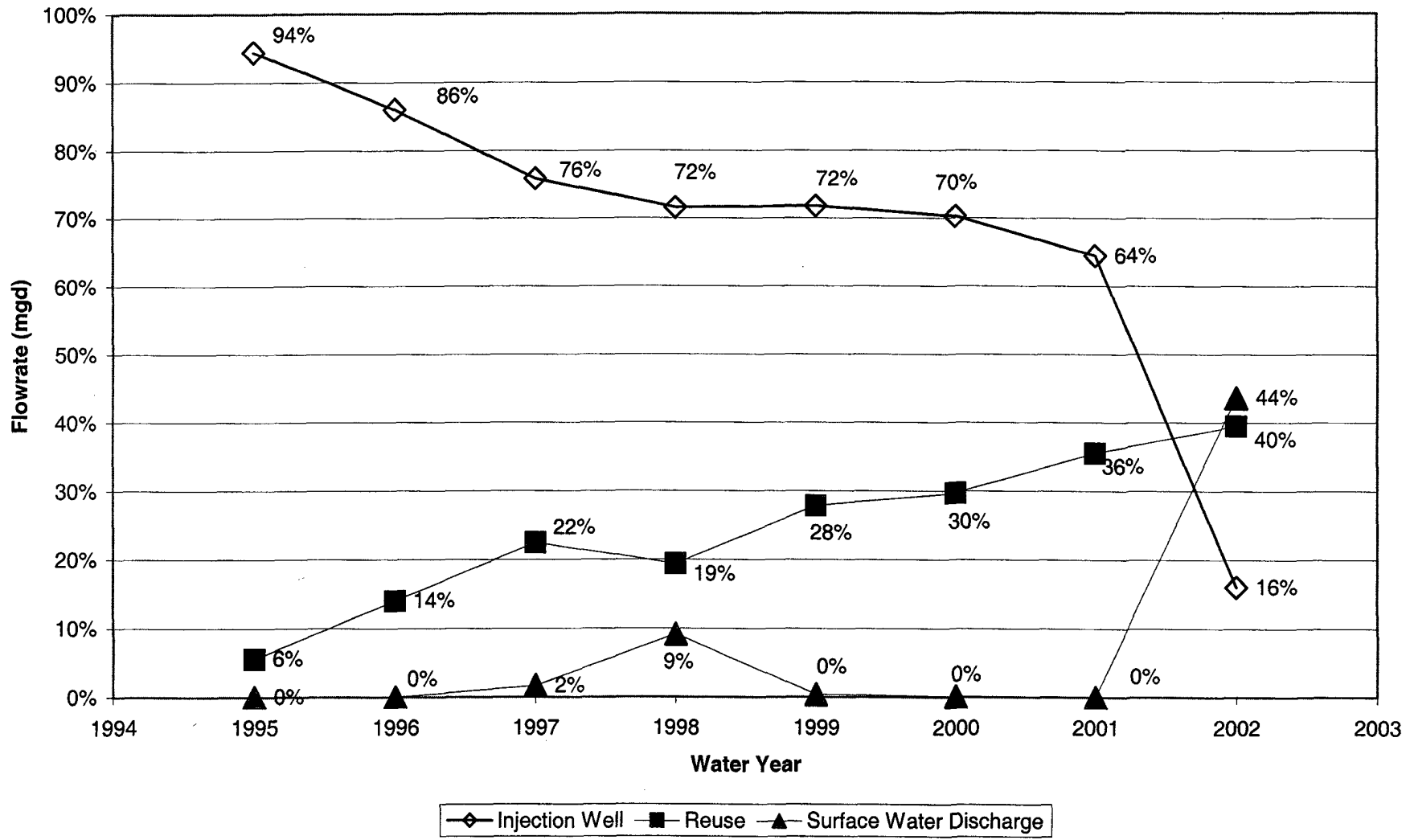
Currently, the communities of Five Towns, Pinellas Park, South Pasadena, St. Pete Beach, and Tierra Verde receive on average more than 98 percent of the reclaimed water sent to reuse from the South Cross Bayou WRF. The remaining reclaimed water is sent to various small residential developments. For the 2002 water year (October 2001 – September 2002), total reuse was approximately 7 mgd on average with Five Towns receiving just below 2 percent (0.10 mgd);

Figure 3-4
South Cross Bayou WRF
Average Monthly Injection Well Disposal, Reuse and Surface Water Discharge
WY 1995-2002

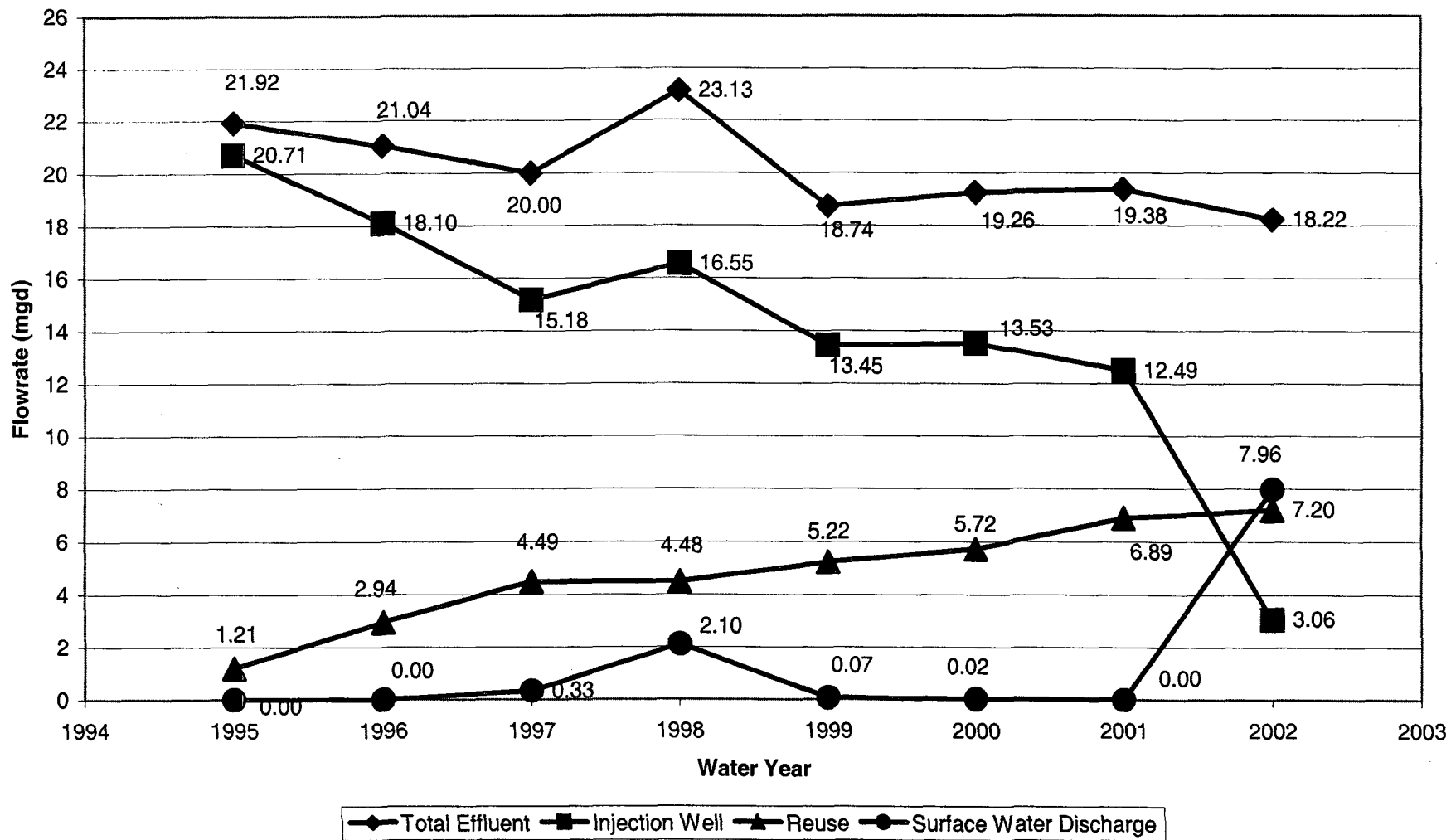


| | Oct. | Nov. | Dec. | Jan. | Feb. | Mar. | April | May | June | July | Aug. | Sept. |
|---------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| ■ Injection Well Disposal | 16.69 | 15.11 | 15.08 | 16.51 | 14.73 | 14.40 | 12.72 | 10.76 | 11.16 | 14.14 | 13.58 | 14.72 |
| ■ Reuse | 4.52 | 4.35 | 3.92 | 3.58 | 4.08 | 4.34 | 5.16 | 6.28 | 5.85 | 4.82 | 5.37 | 4.94 |
| □ SWD | 0.00 | 0.13 | 1.07 | 0.97 | 2.71 | 1.87 | 1.25 | 0.76 | 1.06 | 1.74 | 1.83 | 2.34 |

Figure 3-5
South Cross Bayou WRF
Percent Total Effluent Flow



**Figure 3-6
South Cross Bayou WRF
Total Effluent Discharge**



Pinellas Park receiving 18 percent (1.27 mgd); South Pasadena receiving 13 percent (0.91 mgd); St. Pete Beach receiving about 41 percent (2.86 mgd); and Tierra Verde receiving 26 percent (1.81 mgd). The distribution of these percentages will change as more communities connect to the reuse system.

In 2003, several reclaimed water distribution systems are scheduled to come on-line. Depending upon how many customers connect, as much as 5.4 mgd of additional reuse could be realized. Furthermore, in 2004 and 2005, another 7.5 mgd of additional reuse could be added to the system. Therefore, by 2006, almost 13 mgd of additional reuse on an AADF basis could be added to the existing 2002 demand of approximately 7 mgd. If realized, total reuse demand of approximately 20 mgd in 2006 would likely exceed or approach total effluent flow on an AADF basis. This assumes that total effluent flow will continue to demonstrate little fluctuation from year-to-year.

3.1.7 McKay Creek WWTF

As of February 2003, all influent flow formerly treated at the McKay Creek Wastewater Treatment Facility (WWTF) was routed instead to the South Cross Bayou WRF. The McKay Creek facility is no longer a WWTF but is utilized instead as a pump station (PS). During the 2002 water year, the AADF of treated effluent at the McKay Creek facility was 4.16 mgd. Monthly average effluent flow ranged between 5.04 mgd (September 2002) and 3.71 mgd (May 2002). South Cross Bayou WRF will, therefore, treat an extra 4 mgd on average because of the closure of the McKay Creek facility. This will increase effluent flow to nearly 23 mgd (AADF) in 2003. During the wet season, more flow will be available. For example, for September the average effluent flowrate from 1995 through 2002 was approximately 22 mgd. The average flowrate would increase to more than 27 mgd if McKay Creek PS flow (5.04 mgd) is included.

3.1.8 Projected Reuse Demand at System Buildout

Projected available reclaimed water can be calculated using the water year 2002 reuse ratio. The reuse ratio is equal to the monthly average reuse divided by the average annual reuse, both expressed in mgd. These monthly ratios are then multiplied by 20.5 mgd which is the expected reuse AADF when the reuse system is built out. The result is the average monthly reuse flow at system buildout. The average monthly reuse at buildout is then subtracted from 2002 average monthly effluent flow to yield expected surpluses and deficits in reclaimed water at system buildout. The 2002 average monthly effluent flow is the sum of South Cross Bayou WRF and McKay Creek PS flow. The 2002 total flow of both facilities will likely approximate future flowrates because the service areas are essentially built out. Significant increases in total effluent flow are not expected in the future for this reason.

As shown on Figure 3-7 and Table 3-2, deficits in reclaimed water occur in November and April through June, essentially dry season months. The total deficit during these months equals 469 million gallons or 4.0 mgd. The combined surpluses for the other months equal approximately 856 million gallons or 3.5 mgd. This analysis shows that significant deficits in the supply of reclaimed water are likely to occur when the reuse system is expanded to

Figure 3-7 Projected Reclaimed Water Surplus and Deficit at Buildout of Reuse System (20.5 mgd)

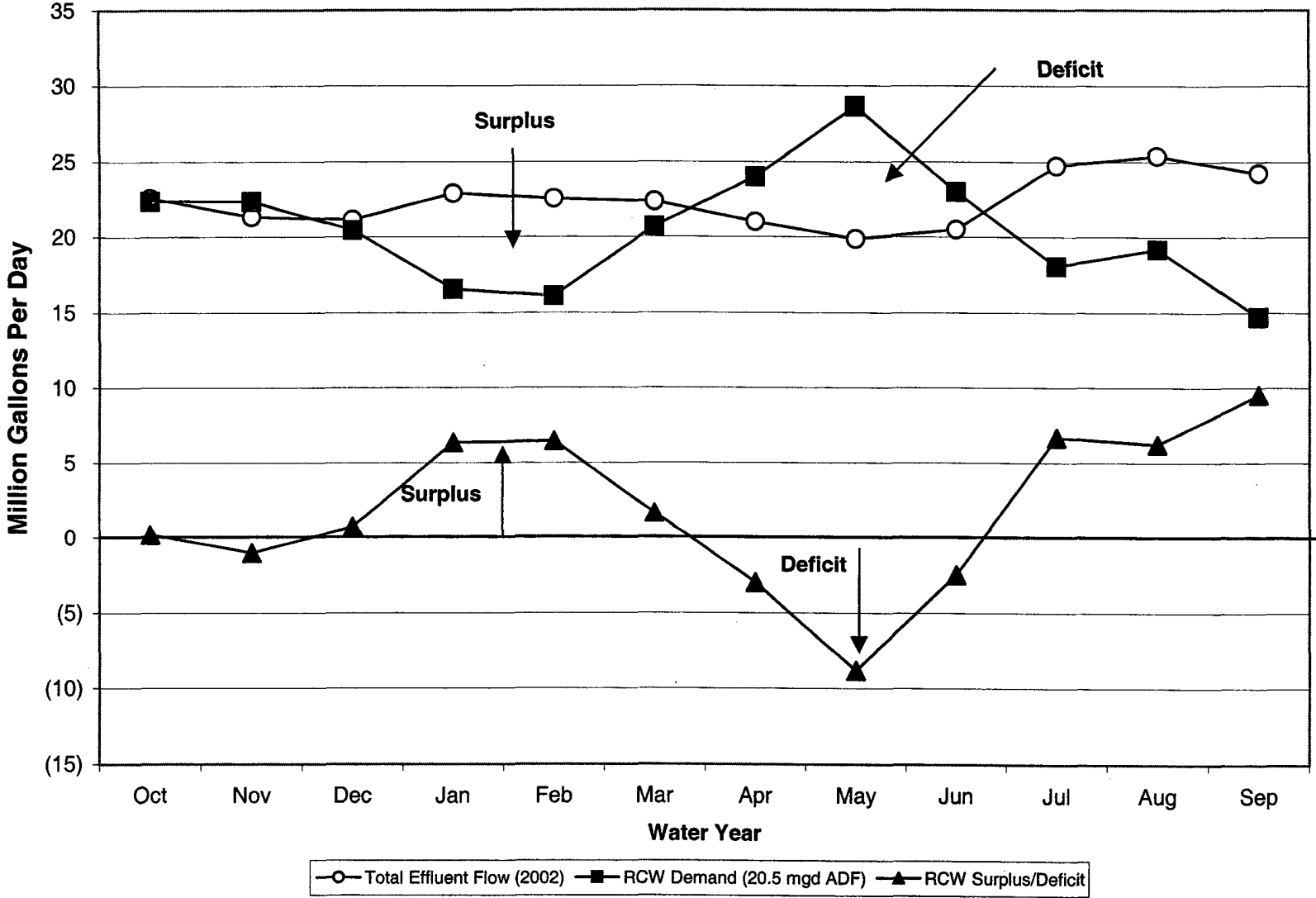


Table 3-2 Projected Reclaimed Water Surplus and Deficit at Buildout of Reuse System (20.5 mgd)

| | SCB WRF Total Effluent Flow (mgd) | McKay WWTF Total Effluent Flow (mgd) | Total (mgd) | Reuse Ratio | Reuse Ratio * 20.5 mgd | Total Flow - (Reuse Ratio * 20.5 mgd) | Days Per Month | Surplus/Deficits (mg) |
|-----|--|---|-------------|----------------|------------------------------|---|---------------------|-----------------------|
| Oct | 18.46 | 4.12 | 22.58 | 1.09 | 22.38 | 0.20 | 31 | 6.23 |
| Nov | 17.34 | 3.98 | 21.32 | 1.09 | 22.35 | -1.03 | 30 | -30.92 |
| Dec | 17.33 | 3.82 | 21.15 | 1.00 | 20.44 | 0.71 | 31 | 21.92 |
| Jan | 18.79 | 4.10 | 22.89 | 0.81 | 16.54 | 6.35 | 31 | 196.78 |
| Feb | 18.32 | 4.22 | 22.54 | 0.78 | 16.09 | 6.45 | 28 | 180.69 |
| Mar | 18.19 | 4.15 | 22.34 | 1.01 | 20.70 | 1.64 | 31 | 50.86 |
| Apr | 17.05 | 3.94 | 20.99 | 1.17 | 24.00 | -3.01 | 30 | -90.36 |
| May | 16.14 | 3.71 | 19.85 | 1.40 | 28.67 | -8.82 | 31 | -273.47 |
| Jun | 16.51 | 3.98 | 20.49 | 1.12 | 22.98 | -2.49 | 30 | -74.61 |
| Jul | 20.22 | 4.51 | 24.73 | 0.88 | 18.05 | 6.68 | 31 | 207.04 |
| Aug | 21.06 | 4.32 | 25.38 | 0.93 | 19.16 | 6.22 | 31 | 192.76 |
| Sep | 19.19 | 5.04 | 24.23 | 0.72 | 14.69 | 9.54 | 30 | 286.15 |
| | | | | | | | | |
| | | | | | | | Deficit (mg) | Surplus (mg) |
| | | | | | | | -469.36 | 856.27 |

20.5 mgd. On the other hand, significant surplus flow will be available during surplus months to offset the deficit months if the surplus reclaimed water can be stored and utilized during the dry season. The volume of water needed to make up the net deficit is such that aboveground storage is not practical. The only alternative is to develop the ASR concept which could store the necessary quantity of reclaimed water underground in a cost effective and low-impact manner to surface infrastructure.

3.1.9 Maximum Day Reuse Demand

The maximum day reuse demand for any given year usually occurs in May, the peak of the dry season. Typically, the maximum day flowrate exceeds the AADF flowrate by 50 percent or more. For example, in 2002 the maximum day flowrate exceeded the average annual daily flowrate by 58 percent (11.35 mgd-7.20 mgd/7.20 mgd). Maximum day demand, therefore, is a limiting factor in the County's ability to expand the reuse system. If expansion were to occur based solely upon surplus reclaimed water calculated on an AADF basis, potentially during the dry season, demand for reclaimed water could easily exceed supply. If the reuse system expands as expected in 2003, the maximum daily flow during the 2004 dry season could exceed 20 mgd. Assuming effluent flow of 19.85 mgd in May (May 2002 South Cross Bayou and McKay Creek flow) the 18 million gallons of reclaimed water storage at South Cross Bayou and 5 million gallons at McKay Creek may not meet reuse demand as early as 2004. In 2006 and beyond, the dry season peak demand could exceed 30 mgd. Effluent flow from the South Cross Bayou WRF and the McKay Creek PS service area are not expected to change significantly over the next few years. These service areas are essentially built out and significant additional flow cannot be expected in the future. Furthermore, conservation efforts such as low toilet rebate program will most likely result in a decline in wastewater flow. It is highly unlikely that 10 mgd could be realized from demand management techniques for the reclaimed water system. Therefore, additional supply must come from other sources. An ASR system could meet these peak demands during the dry season. If the reuse system expands as projected and ASR is not implemented, reclaimed water deficits will occur during the dry season, even with additional dry season flow from the McKay Creek PS as early as 2004.

ASR could be utilized to satisfy these deficits, given that abundant flow is available for storage during the wet season. The recovery efficiency of the ASR system will likely be less than 100 percent, but a significant amount of water still could be recovered during the dry season, assuming a modest recovery efficiency. Without ASR, planned expansion of the reuse system for the 2004-2005 time period and beyond will incur reclaimed water deficits during the dry season.

3.1.7.3 Additional Considerations

City of Belleair

The City of Belleair is in the process of connecting to the Pinellas County wastewater system and close down its own WWTP. If this occurs, up to 1 mgd of additional flow will be treated at the South Cross Bayou WRF. It is uncertain whether all or a portion of the additional flow will then be routed back to Belleair in the form of reclaimed water for irrigation. If this is the case, then the additional effluent flow could not be utilized to supplement the growing south County reuse system. However, additional wet weather flow will most likely be available for ASR storage.

3.2 Reclaimed Water Quality

Table 3-3 compares the effluent quality from the South Cross Bayou WRF to current state primary and secondary DWSs, as well as minimum criteria. Data in Table 3-3 represent 21 individual sampling events conducted by the County between the first quarter of 1998 and the first quarter of 2003. All values are expressed in micrograms per liter ($\mu\text{g}/\text{L}$), unless otherwise stated. The South Cross Bayou WRF operating permit does not require the complete analysis of primary and secondary DWSs. Instead, the required analysis includes portions of state primary/secondary DWSs and minimum criteria. Accordingly, two additional samples of the effluent were collected by CH2M HILL on February 26, 2003 and March 26, 2003. The purpose of this additional analysis was to more fully characterize the effluent quality.

3.2.1 Primary Drinking Water Standards

Seven samples contained total trihalomethanes (TTHMs) at concentrations in excess of the maximum contaminant level (MCL) of $80 \mu\text{g}/\text{L}$. This is not unexpected, as TTHMs have not been a discharge standard in the past. TTHM control has been effectively demonstrated at Hillsborough County. By utilizing chloramines as the disinfectant rather than free chlorine, TTHM concentrations at the Hillsborough County facility were reduced from approximately $175 \mu\text{g}/\text{L}$ to less than $40 \mu\text{g}/\text{L}$ on a consistent basis. However, all three samples collected from South Cross Bayou WRF in 2003 were less than the MCL.

The detection limit ($10 \mu\text{g}/\text{L}$) for trichlorethylene exceeded the MCL ($5 \mu\text{g}/\text{L}$) in two samples. The detection limit for vinyl chloride ($10 \mu\text{g}/\text{L}$) exceeded the MCL ($2 \mu\text{g}/\text{L}$) in one sample. These samples are inconclusive as to whether or not DWSs were met. All other samples were below $1 \mu\text{g}/\text{L}$ for vinyl chloride and trichlorethylene.

Three samples slightly exceeded the MCL for nitrate ($10 \text{mg}/\text{L}$). The samples were collected during the first quarter of 2000 ($11.4 \text{mg}/\text{L}$), second quarter 2000 ($11.2 \text{mg}/\text{L}$), and fourth quarter 2000 ($10.6 \text{mg}/\text{L}$). These samples were each collected prior to converting the plant to AWT. Since nitrogen removal is one of the primary goals of the new AWT facility, future samples should demonstrate nitrate levels well below the DWS of $10 \text{mg}/\text{L}$. Since conversion to AWT, nitrates have been below $10 \text{mg}/\text{L}$ and averaged $1.26 \text{mg}/\text{L}$.

The sample collected on February 26, 2003 had a total coliform concentration of 47 colony forming units. No other primary DWSs were exceeded.

Table 3-3
South Cross Bayou WRF
Reclaimed Water Quality

| Parameter | Units | Maxmim Contaminant Level | First Quarter 1998 | Second Quarter 1998 | Third Quarter 1998 | Fourth Quarter 1998 | First Quarter 1999 | Second Quarter 1999 | Third Quarter 1999 | Fourth Quarter 1999 | First Quarter 2000 | Second Quarter 2000 | Third Quarter 2000 | Fourth Quarter 2000 | First Quarter 2001 | Second Quarter 2001 | Third Quarter 2001 | Fourth Quarter 2001 | First Quarter 2002 | Second Quarter 2002 | Third Quarter 2002 | Fourth Quarter 2002 | First Quarter 2003 | 2/26/03 | 3/26/03 | | |
|------------------------------------|-------|--------------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|----------|----------|----------|--------|
| PRIMARY INORGANIC CHEMICALS | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Antimony | mg/L | 0.06 | | | | | | | | | | | | | | | | | | | | | | | 0.01 U | 0.01 U | |
| Arsenic | mg/L | 0.05 | 0.004 U | 0.004 U | 0.003 U | 0.004 U | 0.004 U | 0.004 U | 0.004 U | 0.009 U | 0.009 U | 0.005 U# | 0.001 U# | 0.022 I | 0.009 U | 0.009 U | 0.009 U | 0.009 U | 0.009 U | 0.009 U | 0.009 U | 0.009 U | 0.010 U | 0.001 U | 0.001 U | 0.001 U | |
| Barium | mg/L | 2 | | | | | | | | | | | | | | | | | | | | | | | 0.01 U | 0.01 U | |
| Beryllium | mg/L | 0.004 | | | | | | | | | | | | | | | | | | | | | | | 0.002 U | 0.002 U | |
| Cadmium | mg/L | 0.005 | 0.0003 U | 0.002 U | 0.002 U | 0.0003 U | 0.002 U | 0.002 U | 0.0003 U | 0.0003 U | 0.0003 U | 0.001 U# | 0.002 U# | 0.0003 U | 0.0003 U | 0.0003 U | 0.0003 U | 0.0003 U | 0.0003 U | 0.0003 U | 0.0003 U | 0.0003 U | 0.010 U | 0.002 U | 0.002 U | 0.002 U | |
| Chromium | mg/L | 0.1 | 0.0020 | 0.002 I | 0.002 U | 0.001 | 0.002 U | 0.002 I | 0.0056 | 0.0031 | 0.0029 | 0.002 # | 0.02 U# | 0.0017 I | 0.0005 | 0.0005 | 0.0005 U | 0.0005 U | 0.0005 U | 0.0005 U | 0.0005 U | 0.0005 U | 0.0005 U | 0.005 U | 0.005 U | 0.01 U | 0.01 U |
| Copper | mg/L | - | 0.016 | 0.019 | 0.006 I | 0.011 | 0.002 U | 0.006 I | 0.014 | 0.013 I | 0.014 I | 0.005 # | 0.01 U# | 0.014 I | 0.008 I | 0.005 U | 0.009 I | 0.008 I | 0.008 I | 0.005 U | 0.005 U | 0.005 U | 0.005 U | | | | |
| Cyanide | mg/L | 0.2 | | | | | | | | | | | | | | | | | | | | | | | 0.005 U | 0.005 U | |
| Fluoride | mg/L | 4 | | | | | | | | | | | | | | | | | | | | | | | 0.34 | 0.4 | |
| Lead | mg/L | - | 0.004 I | 0.013 U | 0.013 U | 0.011 I | 0.013 U | 0.013 U | 0.003 U | 0.003 U | 0.003 U | 0.004 U | 0.05 U# | 0.003 U | 0.005 I | 0.003 U | 0.006 I | 0.004 I | 0.003 U | 0.003 U | 0.003 U | 0.003 U | 0.003 U | 0.005 U | 0.001 U | 0.001 U | |
| Mercury | ug/L | 0.002 | 0.0001 U | 0.0001 U | 0.0001 U | 0.0001 U | 0.0001 U | 0.0001 U | 0.0001 U | 0.0001 U | 0.0002 U# | 0.0002 U# | 0.0002 U# | 0.0001 U | 0.0001 U | 0.0001 U | 0.0001 U | 0.0001 U | 0.0001 U | 0.0001 U | 0.0001 U | 0.0001 U | 0.0001 U | 0.0001 U | 0.0002 U | 0.0002 U | |
| Nitrate | mg/L | 10 | 0.14 | 3.05 | 5.65 | 6.46 | 1.21 | 1.4 | 0.75 | 3.08 | 11.4 | 11.2 # | 9.7 # | 10.6 | 0.53 | 3.05 | 3.51 | 0.78 | 1.27 | 0.49 | 1.99 | 0.23 | 1.55 | 1.8 | 1.5 | | |
| Nitrite | mg/L | 1 | | | | | | | | | | | | | | | | | | | | | | | 0.01 | 0.005 U | |
| Selenium | mg/L | 0.05 | | | | | | | | | | | | | | | | | | | | | | | 0.002 U | 0.002 U | |
| Thallium | mg/L | 0.002 | | | | | | | | | | | | | | | | | | | | | | | 0.001 U | 0.001 U | |
| PRIMARY ORGANIC COMPOUNDS | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1,1,1-Trichloroethane | ug/L | 200 | 0.07 U | 0.07 U | 0.07 U | 0.07 U | 0.07 U | 0.07 U | 0.07 U | 0.07 U | 10 U# | 1 U# | 0.3 U# | 1 U# | 0.07 U | 0.07 U | 0.07 U | 0.07 U | 1 U# | 0.07 U | 0.07 U | 0.07 U | 0.07 U | 0.07 U | 0.3 U | 0.3 U | |
| 1,1,2-Trichloroethane | ug/L | 5 | 0.19 U | 0.19 U | 0.19 U | 0.19 U | 0.19 U | 0.19 U | 0.19 U | 0.12 U | 10 U# | 1 U# | 0.3 U# | 1 U# | 0.12 U | 0.12 U | 0.12 U | 0.12 U | 1 U# | 0.12 U | 0.12 U | 0.12 U | 0.12 U | 0.12 U | 0.3 U | 0.3 U | |
| 1,1-Dichloroethane | ug/L | - | | 0.10 U | 0.10 U | 0.10 U | 0.10 U | 0.10 U | 0.10 U | 0.16 U | 10 U# | 1 U# | 0.5 U# | 1 U# | 0.18 U | 0.18 U | 0.18 U | 0.18 U | 1 U# | 0.18 U | 0.18 U | 0.18 U | 0.18 U | 0.18 U | 0.5 U | 0.5 U | |
| 1,2,4-Trichlorobenzene | ug/L | 70 | | | | | | | | | | | | | | | | | | | | | | | 0.5 U | 0.5 U | |
| 1,2-Dichlorobenzene | ug/L | 600 | 0.02 U | 0.02 U | 0.02 U | 0.02 U | 0.02 U | 0.02 U | 0.05 I | 0.09 U | 10 U# | 1 U# | 0.5 U | 1 U# | 0.09 U | 0.09 U | 0.09 U | 0.09 U | 1 U# | 0.09 U | 0.05 U | 0.05 U | 0.05 U | 0.05 U | 0.5 U | 0.5 U | |
| 1,4-Dichlorobenzene | ug/L | 75 | 0.6 | 0.1 | 0.2 | 0.27 | 0.27 I | 0.65 | 1.2 | 0.86 | 10 U# | 1 U# | 0.57 U# | 1 U# | 0.41 | 0.24 U | 0.24 U | 0.24 U | 1 U# | 0.24 U | 0.06 U | 0.06 U | 0.06 U | 0.06 U | 0.5 U | 0.5 U | |
| 1,2-Dichloropropane | ug/L | 5 | 0.09 U | 0.09 U | 0.09 U | 0.09 U | 0.09 U | 0.09 U | 0.09 U | 0.10 U | 10 U# | 1 U# | 0.3 U# | 1 U# | 0.10 U | 0.1 | 0.1 | 0.1 | 1 U# | 0.10 U | 0.10 U | 0.10 U | 0.10 U | 0.10 U | 0.3 U | 0.3 U | |
| 1,3-Dichlorobenzene | ug/L | - | 0.06 U | 0.06 U | 0.06 U | 0.06 U | 0.06 U | 0.06 U | 0.06 U | 0.23 U | 10 U# | 1 U# | 0.5 U# | 1 U# | 0.23 U | 0.23 | 0.23 | 0.23 | 1 U# | 0.23 U | 0.23 U | 0.23 U | 0.23 U | 0.23 U | 0.5 U | 0.5 U | |
| 2,4,5-TP / Silvex | ug/L | 50 | | | | | | | | | | | | | | | | | | | | | | | 0.25 U | 0.25 U | |
| 2,4-D | ug/L | 70 | | | | | | | | | | | | | | | | | | | | | | | 1 U | 2 U | |
| Alachlor | ug/L | 2 | | | | | | | | | | | | | | | | | | | | | | | 0.2 U | 0.2 U | |
| Atrazine | ug/L | 3 | | | | | | | | | | | | | | | | | | | | | | | 0.06 U | 0.06 U | |
| Benzene | ug/L | 5 | 0.03 U | 0.03 U | 0.03 U | 0.03 U | 0.03 U | 0.03 U | 0.03 U | 0.08 U | 10 U# | 1 U# | 0.5 U# | 1 U# | 0.08 U | 0.08 U | 0.08 U | 0.08 U | 1 U# | 0.08 U | 0.08 U | 0.08 U | 0.08 U | 0.08 U | 0.5 U | 0.5 U | |
| Benzo (A) Pyrene | ug/L | 0.2 | | | | | | | | | | | | | | | | | | | | | | | 0.1 U | 0.1 U | |
| Carbofuran | ug/L | 40 | | | | | | | | | | | | | | | | | | | | | | | 0.5 U | 0.5 U | |
| Carbon Tetrachloride | ug/L | 5 | 0.07 U | 0.3 | 0.07 U | 0.07 U | 0.07 U | 0.07 U | 0.07 U | 0.12 U | 10 U# | 1.4 I# | 0.3 U# | 1 U# | 0.12 U | 0.12 U | 0.12 U | 0.12 U | 1 U# | 0.12 U | 0.12 U | 0.12 U | 0.12 U | 0.12 U | 0.3 U | 0.3 U | |
| Chlordane | ug/L | 2 | | | | | | | | | | | | | | | | | | | | | | | 0.05 U | 0.05 U | |
| Chlorobenzene | ug/L | 100 | 0.03 U | 0.03 U | 0.03 U | 0.03 U | 0.03 U | 0.03 U | 0.03 U | 0.13 I | 10 U# | 1 U# | 0.3 U# | 10 U# | 0.08 U | 0.08 U | 0.08 U | 0.08 U | 1 U# | 0.08 U | 0.08 U | 0.08 U | 0.08 U | 0.08 U | 0.5 U | 0.5 U | |
| Cis-1,2-Dichloroethene | ug/L | 70 | | | | | | | | | | | | | | | | | | | | | | | 0.2 U | 0.2 U | |
| Dalapon | ug/L | 200 | | | | | | | | | | | | | | | | | | | | | | | 1 U | 1 U | |
| Di(2-Ethylhexyl) Adipate | ug/L | 400 | | | | | | | | | | | | | | | | | | | | | | | 0.3 U | 0.3 U | |
| Di(2-Ethylhexyl) Phthalate | ug/L | 6 | | | | | | | | | | | | | | | | | | | | | | | 1 U | 1 U | |
| Dinoseb | ug/L | 7 | | | | | | | | | | | | | | | | | | | | | | | 0.5 U | 0.5 U | |
| Diquat | ug/L | 20 | | | | | | | | | | | | | | | | | | | | | | | 1 U | 1 U | |
| Endothal | ug/L | 100 | | | | | | | | | | | | | | | | | | | | | | | 20 U | 20 U | |
| Endrin | ug/L | 2 | | | | | | | | | | | | | | | | | | | | | | | 0.1 U | 0.1 U | |
| Ethylbenzene | ug/L | 700 | 0.03 U | 0.03 U | 0.03 U | 0.03 U | 0.03 U | 0.03 U | 0.06 I | 0.05 U | 10 U# | 1 U# | 0.5 U# | 1 U# | 0.05 U | 0.05 U | 0.05 U | 0.05 U | 1 U# | 0.05 U | 0.05 U | 0.05 U | 0.05 U | 0.05 U | 0.5 U | 0.5 U | |
| Ethylene Dibromide | ug/L | 0.05 | | | | | | | | | | | | | | | | | | | | | | | 0.005 U | 0.005 U | |
| Glyphosate | ug/L | 700 | | | | | | | | | | | | | | | | | | | | | | | 10 U | 10 U | |
| Heptachlor | ug/L | 0.4 | | | | | | | | | | | | | | | | | | | | | | | 0.08 U | 0.08 U | |

**Table 3-3
South Cross Bayou WRF
Reclaimed Water Quality**

| Parameter | Units | Maximim Contaminant Level | First Quarter 1998 | Second Quarter 1998 | Third Quarter 1998 | Fourth Quarter 1998 | First Quarter 1999 | Second Quarter 1999 | Third Quarter 1999 | Fourth Quarter 1999 | First Quarter 2000 | Second Quarter 2000 | Third Quarter 2000 | Fourth Quarter 2000 | First Quarter 2001 | Second Quarter 2001 | Third Quarter 2001 | Fourth Quarter 2001 | First Quarter 2002 | Second Quarter 2002 | Third Quarter 2002 | Fourth Quarter 2002 | First Quarter 2003 | 2/26/03 | 3/26/03 | | |
|----------------------------|----------|---------------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------|------------|-------------|-------------|
| Heptachlor Epoxide | ug/L | 0.2 | | | | | | | | | | | | | | | | | | | | | | 0.1 U | 0.1 U | | |
| Hexachlorobenzene | ug/L | 1 | | | | | | | | | | | | | | | | | | | | | | | 0.5 U | 0.5 U | |
| Hexachlorocyclopentadiene | ug/L | 50 | | | | | | | | | | | | | | | | | | | | | | | 0.2 U | 0.2 U | |
| Lindane/b-BHC | ug/L | 0.2 | 0.02 | 0.017 | 0.054 | 0.002 U | 0.002 U | 0.002 U | 0.06 | 0.014 U | 0.03 U# | 0.01 U# | 0.02 U# | 0.049 # | 0.020 U# | 0.014 U | 0.014 U | 0.014 U | 0.014 U | 0.014 U | 0.014 U | 0.014 U | 0.014 U | 0.06 U | 0.06 U | | |
| Methoxychlor | ug/L | 40 | | | | | | | | | | | | | | | | | | | | | | | 0.05 U | 0.05 U | |
| Oxamyl (vydate) | ug/L | 200 | | | | | | | | | | | | | | | | | | | | | | | 0.5 U | 0.5 U | |
| PCBs | ug/L | 0.5 | | | | | | | | | | | | | | | | | | | | | | | 0.2 U | 0.2 U | |
| Pentachlorophenol | ug/L | 1 | | | | | | | | | | | | | | | | | | | | | | | 0.1 U | 0.1 U | |
| Picloram | ug/L | 500 | | | | | | | | | | | | | | | | | | | | | | | 0.75 U | 0.75 U | |
| Simazine | ug/L | 4 | | | | | | | | | | | | | | | | | | | | | | | 0.07 U | 0.07 U | |
| Styrene | ug/L | 100 | | | | | | | | | | | | | | | | | | | | | | | 0.5 U | 0.5 U | |
| Tetrachloroethylene | ug/L | 5 | | | | | | | | | | | | | | | | | | | | | | | 0.2 U | 0.2 U | |
| Toluene | ug/L | 1000 | 0.17 U | 0.17 U | 0.17 U | 0.17 U | 0.08 I | 0.17 U | 0.17 U | 0.07 U | 10 U# | 1 U# | 0.5 U# | 1 U# | 0.07 U | 0.07 U | 0.07 U | 0.07 U | 1 U# | 0.07 U | 0.07 U | 0.07 U | 0.07 U | 0.5 U | 0.5 U | | |
| Toxaphene | ug/L | 3 | | | | | | | | | | | | | | | | | | | | | | | 0.5 U | 0.5 U | |
| Trichloroethylene | ug/L | 5 | 0.11 U | 0.11 U | 0.11 U | 0.11 U | 0.11 U | 0.11 U | 0.11 U | 0.17 U | 0.1 U# | 0.2 U# | 0.1 U# | 0.17 U | 0.17 U | 0.17 U | 0.17 U | 1.0 U# | 0.17 U | 0.17 U | 0.17 U | 0.17 U | 0.17 U | 0.2 U | 0.2 U | | |
| Trihalomethanes (Total) | ug/L | 80 | 6.3 | 4 | 6.1 | 3.92 | 4.03 | 4.03 | 4.03 | 17.92 | 10 U# | 25.2 # | 33.1 | 18# | 19.55 | 83.7 | 151.4 | 144.1 | 119 | 132.2 | 151.2 | 152.5 | 71.84 | 73 | 69 | | |
| Total Halocetic Acids | ug/L | 60 | | | | | | | | | | | | | | | | | | | | | | | 17 | 50 | |
| Vinyl Chloride | ug/L | 2 | 0.11 U | 0.11 U | 0.11 U | 0.11 U | 0.11 U | 0.11 U | 0.11 U | 0.28 U | 0.1 U# | 0.5 U# | 1 U# | 0.28 U | 1 U# | 1 U# | 0.5 U | 1 U# | 0.28 U | 0.28 U | 0.28 U | 0.28 U | 0.28 U | 0.5 U | 0.5 U | | |
| Xylenes (Total) | ug/L | 10000 | 0.05 U | 0.05 U | 1.03 | 0.15 I | 0.3 | 0.05 U | 0.15 | 0.05 U | 10 U# | N/A | 0.5 U# | 1 U# | 0.21 | 0.05 U | 0.05 U | 0.28 U | 1 U# | 0.05 U | 0.05 U | 16.17 | 0.05 U | 0.5 U | 0.5 U | | |
| RADIONUCLIDES | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Gross Alpha | pCi/L | 15 | | | | | | | | | | | | | | | | | | | | | | | 3.1+/- 1.5 | <3.4+/- 2.0 | |
| Gross Beta | pCi/L | | | | | | | | | | | | | | | | | | | | | | | | | 14.5+/- 1.7 | 13.7+/- 2.4 |
| Radium-226 | pCi/L | | | | | | | | | | | | | | | | | | | | | | | | | 0.1 +/- 0.1 | <0.2+/- 0.1 |
| Radium-228 | pCi/L | 5 | | | | | | | | | | | | | | | | | | | | | | | | <0.9+/- 0.5 | <1.0+/- 0.6 |
| MICROORGANISMS | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Giardia lamblia | pcysts/L | | | | | | | | | | | | | | | | | | | | | | | | | <0.02 | <0.02 |
| Cryptosporidium | pcysts/L | | | | | | | | | | | | | | | | | | | | | | | | | <0.02 | <0.02 |
| Total Coliforms | - | Absence | | | | | | | | | | | | | | | | | | | | | | | | 47 | Absence |
| Fecal Coliform | - | 1 | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U |
| SECONDARY STANDARDS | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Aluminum | mg/L | 0.05-0.2 | | | | | | | | | | | | | | | | | | | | | | | | 0.1 U | 0.1 U |
| Chloride | mg/L | 250 | 171 | 205 | 239 | 210 | 278 | 284 | 227 | 311 | 271 | 379 # | 310 | 364 | 283 | 315 | 311 | 300 | 250 | 1420 | 269 | 277 | 241 | | 230 | 210 | |
| Color | CU | 15 | | | | | | | | | | | | | | | | | | | | | | | | 10 | 10 |
| Copper | mg/L | 1 | | | | | | | | | | | | | | | | | | | | | | | | 0.01 U | 0.02 |
| Flouride | mg/L | 2 | | | | | | | | | | | | | | | | | | | | | | | | 0.34 | 0.4 |
| Foaming Agents | mg/L | 0.5 | | | | | | | | | | | | | | | | | | | | | | | | 0.05 | 0.05 U |
| Iron | mg/L | 0.3 | | | | | | | | | | | | | | | | | | | | | | | | 0.05 | 0.02 U |
| Manganese | mg/L | 0.05 | | | | | | | | | | | | | | | | | | | | | | | | 0.01 U | 0.01 U |
| Odor | TON | 3 | | | | | | | | | | | | | | | | | | | | | | | | 24 | 24 |
| pH | | 6.5-8.5 | 7.32 | 6.98 | 6.02 | 6.93 | 6.76 | 7.34 | 7.41 | 6.89 | 6.67 | 6.61 | 7.02 | 7.01 | 7.03 | 7.31 | 7.38 | 7.39 | 7.25 | 7.46 | 6.96 | 7.3 | 7.89 | 7.3 | 7.3 | 7.3 | |
| Silver | mg/L | 0.1 | 0.0005 U | 0.002 U | 0.002 U | 0.0005 U | 0.002 U | 0.011 | 0.0004 U | 0.002 U | 0.002 U | 0.005 U# | 0.01 U# | 0.002 U | 0.002 U | 0.002 U | 0.002 U | 0.002 U | 0.002 U | 0.002 U | 0.002 U | 0.002 U | 0.005 U | 0.01 U | 0.01 U | 0.01 U | |
| Sodium | mg/L | 160 | 84.4 | 151 | 149 | 165 | 178 | 191 | 126 | 182 | 174 | 194 # | 190 # | 204 | 175 | 192 | 182 | 179 | 159 | 190 | 181 | 169 | 130 | | 130 | 140 | |
| Sulfate | mg/L | 250 | 64 | 72 | 65 | 89 | 85 | 100 | 75 | 82 | 80 | 149 # | 60 | 67 | 81 | 69 | 96 | 75 | 120 | 100 | 120 | 150 | 180 | | 190 | 78 | |
| Total Dissolved Solids | mg/L | 500 | | | | | | | | | | | | | | | | | | | | | | | | 800 | 670 |
| Zinc | mg/L | 5 | 0.031 | 0.049 | 0.026 | 0.03 | 0.039 | 0.028 | 0.025 | 0.039 | 0.053 | 0.05 I# | 0.01 U# | 0.045 | 0.035 | 0.006 I | 0.039 | 0.026 | 0.075 | 0.035 | 0.044 | 0.017 | 0.044 | 0.03 | 0.02 | 0.02 | |

**Table 3-3
South Cross Bayou WRF
Reclaimed Water Quality**

| Parameter | Units | Maximim Contaminant Level | First Quarter 1998 | Second Quarter 1998 | Third Quarter 1998 | Fourth Quarter 1998 | First Quarter 1999 | Second Quarter 1999 | Third Quarter 1999 | Fourth Quarter 1999 | First Quarter 2000 | Second Quarter 2000 | Third Quarter 2000 | Fourth Quarter 2000 | First Quarter 2001 | Second Quarter 2001 | Third Quarter 2001 | Fourth Quarter 2001 | First Quarter 2002 | Second Quarter 2002 | Third Quarter 2002 | Fourth Quarter 2002 | First Quarter 2003 | 2/26/03 | 3/26/03 | |
|--------------------------------------|-------|---------------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------|---------|--------|
| MINIMUM CRITERIA (FREE FROMS) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2,4,6-Trichlorophenol | ug/L | - | | | | | | | | | | | | | | | | | | | | | | | 0.8 U | 0.8 U |
| 2-chlorophenol | ug/L | - | | | | | | | | | | | | | | | | | | | | | | | 1 U | 1 U |
| Aldrin | ug/L | - | | | | | | | | | | | | | | | | | | | | | | | 0.8 U | 0.8 U |
| Ammonia | mg/L | - | 11.1 | 3.36 | 3.33 | 4.14 | 11.6 | 9.26 | 5.78 | 9.77 | 7.08 | 5.64 # | 1.3 # | 3.25 | 0.28 | 0.5 | 0.02 U | 0.02 I | 0.02 U | 0.03 I | 0.02 | 0.02 U | 0.02 U | | | |
| Anthracene | ug/L | - | 1.40 U | 1.40 U | 1.40 U | 1.40 U | 1.40 U | 1.40 U | 1.40 U | 1.40 U | 1.40 U | 5 U# | 1 U# | 5 U# | 1 U | 1 U | 1 UJ | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 10 U | 10 U |
| Butylbenzylphthalate | ug/L | - | | | | | | | | | | | | | | | | | | | | | | | 2 U | 2 U |
| Chloroethane | ug/L | - | 0.08 U | 0.08 U | 0.08 U | 0.08 U | 0.08 U | 0.08 U | 0.08 U | 0.23 U | 10 U# | 1 U# | 0.5 U# | 1 U# | 0.23 U | 0.23 U | 0.23 U | 1 U# | 1 U# | 0.23 U | 0.23 U | 0.23 U | 0.23 U | 0.23 U | 0.5 U | 0.5 U |
| Chloroform | ug/L | - | 4.1 | 1.9 | 2.6 | 1.91 | 1.8 | 2.1 | 4.93 | 5.99 | 10 U# | 3.3 I# | 5.0 U# | 2.6 U# | 3.16 | 13.5 | 20.6 | 20.4 | 19 | 16.3 | 12.4 | 18 | 16.6 | 21 | 23 | |
| Dieldrin | ug/L | - | 0.012 | 0.002 U | 0.002 U | 0.002 U | 0.002 U | 0.002 U | 0.002 U | 0.018 U | 0.018 U | 0.05 U# | 0.01 U# | 0.0050 U# | 0.0050 U# | 0.0050 U# | 0.018 U | 0.018 U | 0.018 U | 0.018 U | 0.018 U | 0.018 U | 0.018 U | 0.018 U | 0.06 U | 0.06 U |
| Dimethylphthalate | ug/L | - | 1.77 U | 1.77 U | 1.77 U | 1.77 U | 1.77 U | 1.77 U | 1.77 U | 1.77 U | 1.77 U | 5 U# | 1 U# | 5 U# | 1 U | 1 U | 1 UJ | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U |
| Naphthalene | ug/L | - | 2.56 U | 2.56 U | 2.56 U | 2.56 U | 2.56 U | 2.56 U | 2.56 U | 2.56 U | 2.56 U | 5 U# | 1 U# | 5 U# | 2 U | 2 U | 2 UJ | 2 U | 2 U | 2 U | 2 U | 2 U | 2 U | 2 U | 10 U | 10 U |
| Organic Nitrogen | ug/L | - | 1.41 | 1.92 | 0.94 | 1.38 | 2.7 | 2.5 | 1.9 | 2.23 | 3.02 | 5.9 # | 1.4 # | 2.43 | 3.7 | 1.62 | 1.28 | 0.75 | 1.06 | 0.76 | 0.91 | 1.01 | 0.93 | | | |
| Ortho-phosphate | ug/L | - | 0.66 | 0.35 | 1.25 | 0.99 | 1.02 | 1.6 | 1.12 | 1.89 | 2.46 | 2.3 # | 1.3 # | 2.47 | 1 | 1.85 | 1.86 | 1.95 | 0.29 | 0.8 | 0.34 | 0.21 | 0.82 | | | |
| Phenol | ug/L | - | 0.897 U | 0.897 U | 0.897 U | 0.897 U | 0.897 U | 0.897 U | 0.897 U | 0.897 U | 0.897 U | 7 U# | 5 U# | 5 U# | 3 U | 3 U | 3 UJ | 3 U | 3 U | 3 U | 3 U | 3 U | 3 U | 3 U | 0.8 U | 0.8 U |
| Phrenanthrene | ug/L | - | 1.43 U | 1.43 U | 1.43 U | 1.43 U | 1.43 U | 1.43 U | 1.43 U | 1.43 U | 1.43 U | 5 U# | 1 U# | 5 U# | 1 U | 1 U | 1 UJ | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 1 U | 10 U | 10 U |
| TKN | ug/L | - | 13 | 10.5 | 10.1 | 12.7 | 17.2 | 14.2 | 9.55 | 16.8 | 22.1 | 23.1 # | 13 # | 17.1 | 14.8 | 5.17 | 4.79 | 1.55 | 2.33 | 1.28 | 2.9 | 1.01 | 2.48 | | | |
| Total Phosphorus | ug/L | - | | | | | | | | | | | | | | | | | | | | | | | 0.97 | 0.48 |
| Trans-1,2-Dichloroethane | ug/L | - | | | | | | | | | | | | | | | | | | | | | | | 0.5 U | 0.5 U |

Abbreviations

- PCU: Color Units
- TON: Threshold Odor Number
- pCi/l: Picocuries/liter
- mg/L: milligrams per liter
- ug/L: micrograms per liter
- mrf/y: millirems per year
- J - Insufficient volume of sample to do duplicate spikes
- U - Below detection limit
- # - Analyzed by ELAB, Inc.

271 concentration exceeds maximum contaminant level (MCL)

0.005 U minimum detection limit exceeds MCL

3.2.2 State Secondary Standards

The quarterly analytical data demonstrate that the reclaimed water consistently meets state secondary DWSs except for chloride and sodium. Fifteen of 21 samples exceeded the standard for chloride (250 mg/L) with an average concentration of 374 mg/L. The average decreases to 299 mg/L if the second quarter 2002 concentration (1,420 mg/L) is not included in the average. The average for all 21 samples was 350 mg/L. Fifteen of 21 samples exceeded the DWS for sodium (160 mg/L) with an average concentration of 183 mg/L. The average sodium concentration for all samples was 171 mg/L. One sample had a pH (6.02) below the standard range for pH (6.5-8.5). The pH of all other samples fell within the required range. The two samples analyzed for odor exceeded the MCL of 3 which is to be expected for a WRF. The two samples analyzed for total dissolved solids exceeded the MCL of 500 mg/L. No other secondary drinking water standards were exceeded in the analysis. Although chloride, sodium and TDS concentrations exceeded their respective standards, no regulatory relief is needed because their concentrations in the ambient groundwater of the storage zone are likely to be much higher. A water quality criteria exemption may be required for odor because it is unlikely the ambient odor concentration of the groundwater will exceed that of the effluent.

3.2.3 Other Reclaimed Water Quality Indicators

As discussed in Section 2, the minimum criteria for "free-froms" must also be established for the reclaimed water. Minimum criteria parameters (see Table 3-3) were found to be below their respective detection levels or well within acceptable limits when no standards are specified.

SECTION 4

Site-Specific ASR Feasibility

In addition to the general feasibility considerations of reclaimed water availability and reclaimed water quality, site-specific elements of ASR feasibility are also included in this study. The site-specific elements include hydrogeology, ambient groundwater quality, existing groundwater use, recovered water compatibility, and site constraints. Data for these site-specific elements were primarily obtained through research of publications and data inventories of the United States Geological Survey (USGS), Florida Geological Survey (FGS), and the SWFWMD.

The South Cross Bayou WRF is the primary site for this feasibility study. An alternative site has not been identified because of the significant advantages in locating an ASR pilot system at the South Cross Bayou WRF. These advantages include known hydrogeology, known ambient groundwater quality, and proximity to important infrastructure, among other factors. The location of the site was identified previously on Figure 1-1.

4.1 Geographic Setting, Physiography, Topography, and Drainage

Much of this section summarizes information from the *Ground-Water Resource Availability Inventory: Pinellas County* (SWFWMD, March 1988). Pinellas County is situated on a peninsula, located on the coast of west-central Florida. It is bordered by the Gulf of Mexico on the west, Old Tampa Bay and Hillsborough County on the east, and Pasco County to the north. Pinellas County lies in the Gulf Coastal Lowlands physiographic division defined by White (1970). The southern part of the County forms a peninsula that separates Old Tampa Bay and Tampa Bay from the Gulf of Mexico. The south County coast is low-lying, with a shallow gradient up from the sea. The topography and underlying geomorphology result from the formation of a series of marine terraces during the Pleistocene epoch. Most of the southern part of the county is situated on a slight topographic rise with a maximum elevation of approximately 50 feet. The rise has low relief, is roughly circular, and has a radius of approximately 5 miles. In the region of Clearwater and Largo is a long ridge running north/northwest up the peninsula. This ridge has a maximum elevation of 97 feet, to the east of Dunedin. Sinkholes are common in the northern ridge area, but not in the southern part of the county.

In addition to the Gulf Coastal Lowlands, White (1970) described the Gulf Barrier Chain and Gulf Coastal Lagoon features which occur along the west coast of the County. This system of barrier lagoons and islands was formed by erosion of headlands and sediment transport along shore. The barrier island inlets are prone to shifts in position as the sediment is reworked by tide and wind.

The southern part of Pinellas County drains through Long Bayou and Cross Bayou, as well as through canals designed to drain the previously swampy areas near Pinellas Park. Much of the southeast coastline has a sandy, well-drained soil profile. The uplands of southern Pinellas County have a moderate to poorly drained soil profile. Northeast of St. Petersburg, the soils are

poorly drained and prone to flooding. Much of the county is urban land of unknown soil type. The most extensive soils in the County are moderately well to poorly drained soils, which are not subject to flooding. These soils are found throughout the County and are nearly level to gently sloping. Poorly and very poorly drained soils are found in low-lying swampy areas and consist of sandy and organic material. Excessively drained, droughty soils occur in some urban areas, along the coast and keys, and at upland areas.

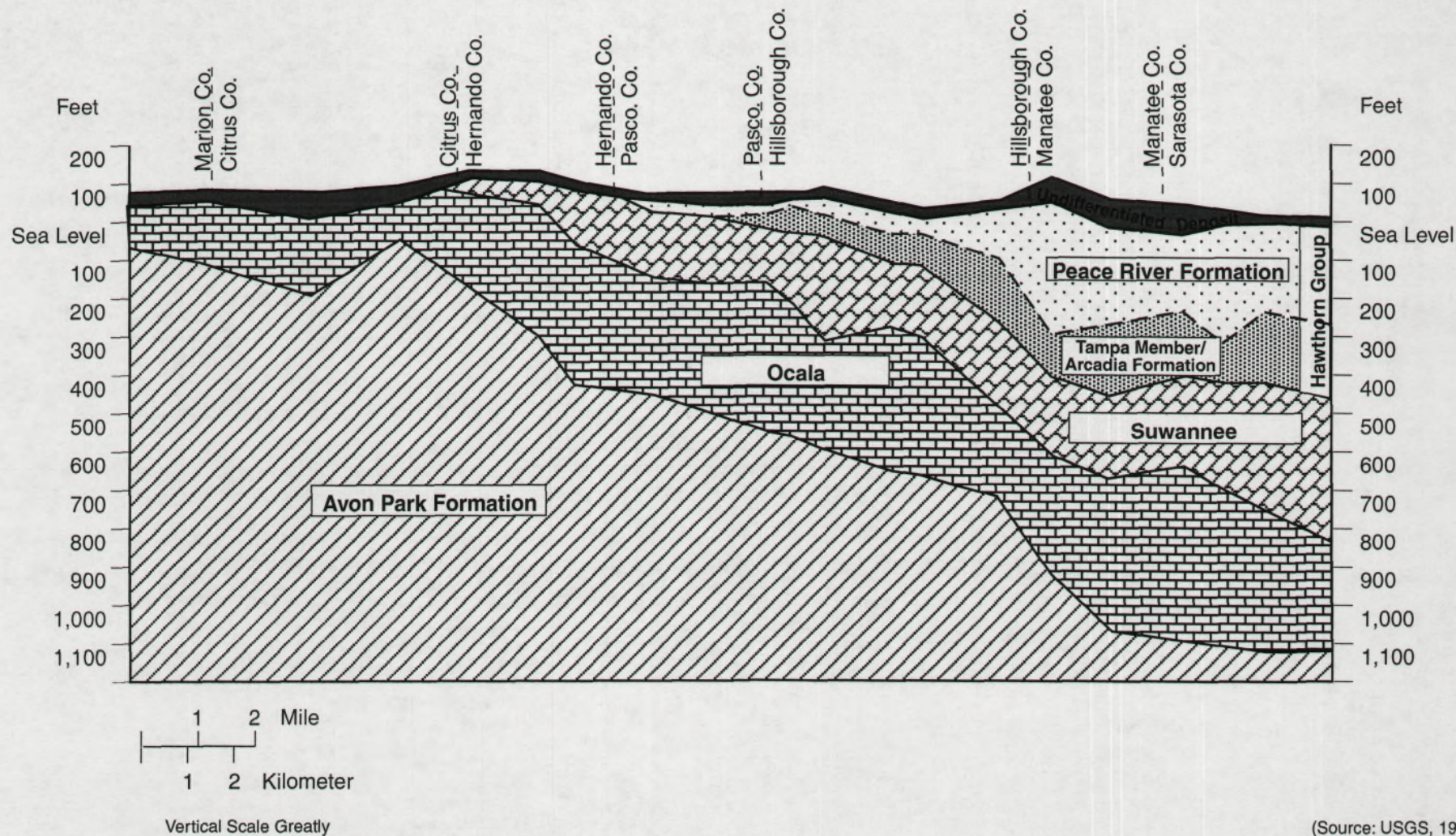
4.2 Regional Geologic Framework

Figure 4-1 shows a north-south geologic cross-section extending from Marion County through Sarasota County. Although not bisected by the cross section, Pinellas County geology approximates that of Hillsborough County. In general, the geologic strata dip and increase in thickness to the south. The geologic strata exhibit varying levels of permeability, with more permeable strata functioning as aquifers and less permeable strata serving as semi-confining layers. In Pinellas County, Pliocene to Recent age sands and shelly-sands of variable thickness overlie sandy clays and marls of the Hawthorn Group. These sandy clays and marls comprise the upper confining unit of the upper Floridan aquifer and effectively restrict vertical movement of groundwater between the surficial sands and the underlying upper Floridan aquifer.

The Hawthorn Group consists of a complex sequence of lithologies, which reflects the variety of depositional environments prevalent during creation of the rock unit. These environments of deposition include open-marine, shallow lagoonal, coastal, estuarine, and fluvial processes. The Hawthorn Group consists of carbonate, mixed carbonate and clastic, and clastic sequences that are heterogeneous and predominantly fine textured. The Hawthorn Group consists (in ascending order) of the Arcadia Formation with the Tampa and Nocatee Members, and the Peace River Formation with the Bone Valley Member.

In Pinellas County, the Peace River Formation does not exist, nor does the Nocatee Member of the Arcadia Formation (Scott, 1988). Instead, the Hawthorn Group consists of the Arcadia Formation and Tampa Member. The Tampa Member is a white to light-gray colored, sandy, hard to soft, locally clayey, occasionally fossiliferous limestone that can contain phosphate and chert. The Tampa Member is encountered at the base of the Arcadia Formation and unconformably overlies the Suwannee Limestone. These two units can be difficult to distinguish because of similar depositional environments. Overlying the Tampa Member is undifferentiated Arcadia Formation, which consists of limestone and dolostone containing varying amounts of quartz sand, clay and phosphate grains. Dolomite is generally the most abundant carbonate component of the Arcadia Formation, except within the Tampa Member. Clay beds occur sporadically throughout the Arcadia Formation. They are thin, generally less than 5 feet thick and of limited areal extent. Quartz sand beds also occur sporadically and are generally less than 5 feet thick. They are fine to medium grained, clayey, dolomitic and phosphatic. The undifferentiated Arcadia Formation can be distinguished from the Tampa Member through the presence of considerably more phosphate content.

Beneath the Hawthorn Group lies the Suwannee Limestone of lower Oligocene age. The depositional environment during the Oligocene in peninsular Florida was shallow, warm, open marine waters. The Suwannee Limestone is a biogenic, predominantly foraminiferal packstone



(Source: USGS, 1992)

FIGURE 4-1
North-South Geologic Cross Section

to grainstone, which is almost pure calcium carbonate (Knochenmus and Thompson, 1991). Mollusks and microfaunal remains are abundant in the Suwannee Limestone. The formation consists of two distinct rock types: a cream to tan-colored, crystalline, highly vuggy limestone with gastropod and pelecypod casts and molds; and a white to cream colored, finely pelletal limestone containing small foraminifera and micrite pellets bound in a micritic to finely crystalline limestone matrix (Miller, 1986).

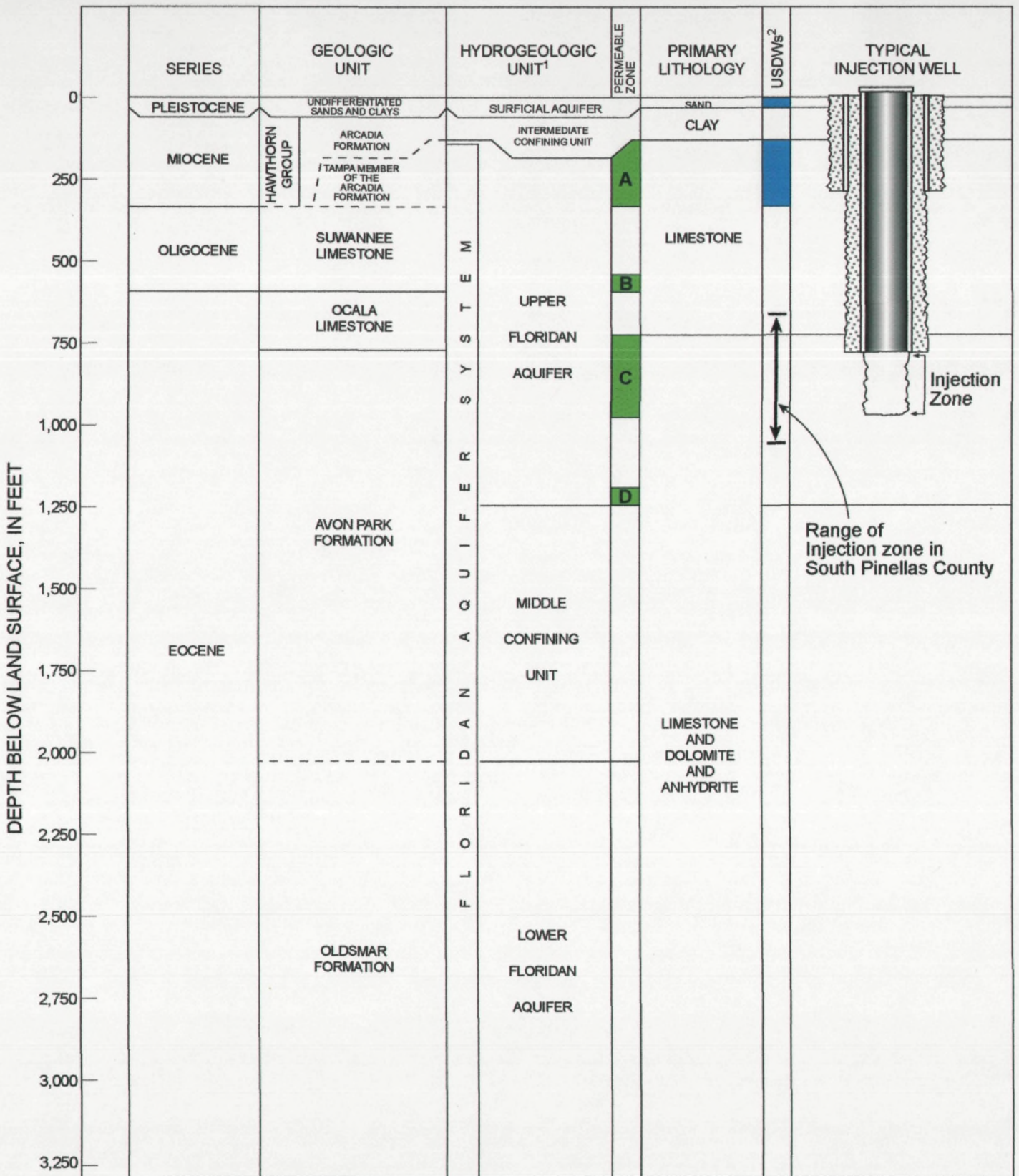
The Ocala Limestone (upper Eocene age) lies unconformably beneath the Suwannee Limestone in Pinellas County and was deposited in warm, shallow, clear water on a carbonate bank that was probably similar to the modern Bahama Banks (Miller, 1986). The Ocala Limestone is encountered throughout peninsular Florida and is comprised of two distinct rock types. The upper portion is a white, soft, porous coquina composed of large foraminifera, bryozoan fragments, and whole to broken echinoid remains, all loosely bound by a matrix of micritic limestone. The lower part of the Ocala consists of cream to white colored, fine grained, soft, micritic limestone containing scattered large foraminiferas. This lower portion is not present in all locations and locally may be partially dolomitized. Because the twofold division of the Ocala is not recognizable everywhere and because the lower unit is thin where it occurs, the two units are not differentiated (Miller, 1986). The uppermost formation contact is highly irregular as a result of limestone dissolution and development of karst topography. The contact with the overlying Suwannee Limestone can often be distinguished by the presence of a soft, clayey residuum.

The Avon Park Formation lies beneath the Ocala Limestone and consists of predominantly brown-colored limestone and dolomite that locally contains some gypsum and chert. The Avon Park Formation is of middle Eocene age and was deposited on a shallow, warm-water carbonate bank. Some of the evaporites that constitute the lower half of the Avon Park may have formed in a tidal flat.

4.3 Regional Hydrogeologic Framework

The underlying hydrogeology plays an essential role in identifying a potential ASR zone and its ultimate storage capacity and recovery efficiency. The primary elements of hydrogeology that affect storage capacity and recovery efficiency include vertical confinement, transmissivity, and regional flow gradient.

Figure 4-2 is a general hydrogeologic cross section of southern Pinellas County. Two regional hydrogeologic units of importance are present in the southern Pinellas County area: the surficial aquifer and the UFA. Within the UFA are four primary producing intervals that the USGS has designated, in order of increasing depth, as Zones A, B, C, and D (Hickey, 1982). These zones represent intervals of increased permeability sandwiched between less permeable strata. In most cases, the lithology of the permeable and less permeable intervals is the same; the primary difference is the development of secondary porosity and, hence, increased permeability in the producing zones. The surficial aquifer and the UFA are separated by a low permeability confining system (Intermediate Confining Unit [ICU]) that dips slightly and thickens regionally toward the south and west. Recharge to the aquifers in southern Pinellas County occurs where the water table in the surficial aquifer is high above the potentiometric surface of the UFA, primarily in the upland area around St. Petersburg.



NOTE: Modified from Hickey, 1982.

- ¹ Permeable Zones A, B, C and D as designated by the U.S. Geological Survey
- ² Underground Sources of Drinking Water



FIGURE 4-2
Generalized Stratigraphic and Hydrogeologic Cross Section, South Pinellas County

4.3.1 Surficial Aquifer

The surficial aquifer in southern Pinellas County is present within the surficial deposits of recent to Pleistocene age. The primary strata are composed of sand, clay, shell, and organic deposits. The thickness of the surficial aquifer varies from 20 to 80 feet, generally thickening toward the central portion of southern Pinellas County, where land surface elevations are highest.

The surficial aquifer generally yields low amounts of water for irrigation and other non-potable residential uses. Residential wells generally yield 10 gallons per minute (gpm) or less. The quality of the water varies, from freshwater at inland locations to saline near the coastal areas. Iron is present throughout much of the surficial aquifer, ranging from less than 0.1 mg/L to as much as 9.0 mg/L (Causseaux, 1985). The primary sources of recharge to the surficial aquifer are rainfall and spray irrigation. Recharge from spray irrigation consists primarily of potable water from municipal supplies, irrigation wells and various reuse systems.

The depth to the top of the water table varies from approximately land surface near coastal and surface water bodies to 10 feet below land surface (bls) in well-drained areas near the central portion of the County. The water table fluctuates approximately 3 to 5 feet seasonally, with higher water elevations generally occurring during the summer rainy season and seasonal lows occurring in the dry season. In coastal areas, fluctuations of approximately 6 inches may also result from tidal variations (Heath & Smith, 1954).

4.3.2 Upper Floridan Aquifer

A thick series of carbonate rocks consisting of the Tampa Member, Suwannee Limestone, Ocala Limestone and Avon Park Formation comprise the UFA. The lower Suwannee Limestone and the upper Avon Park Formation generally contain significant water production zones, while portions of the Ocala Limestone generally function as semi-confining units.

The UFA is separated from the surficial aquifer by the ICU, which is comprised primarily of low permeability clay strata within the Arcadia Formation of the Hawthorn Group. The top of the UFA coincides with the first highly permeable portion of the Tampa Member (Zone A) that resides at the bottom of the Arcadia Formation. The ICU significantly retards the downward movement of recharge water from the surficial aquifer to the UFA. The thickness of the ICU ranges from approximately 60 feet near the east coast of Pinellas County to approximately 150 feet near the southern end of the peninsula, generally thickening toward the southwest.

4.3.2.1 Zone A

Zone A (see Figure 4-2, presented previously) is the uppermost significant water-producing zone of the UFA, and occurs within the Tampa Member of the Arcadia Formation (Hawthorn Group) and the upper portion of the Suwannee Limestone. The thickness of Zone A averages 180 feet and ranges from 100 feet to 200 feet. Over much of Pinellas county, Zone A is thought to consist of at least two producing intervals, designated as upper Zone A and lower Zone A.

A limited amount of freshwater is present at inland locations in Zone A in southern Pinellas County. The water quality varies from fresh toward the north to moderately saline brackish¹ toward the south. Water quality deteriorates rapidly with depth in Zone A in the coastal portions of southern Pinellas County. In the north-central portion of southern Pinellas County, Zone A contains limited freshwater resources (less than 500 mg/L TDS) used for irrigation and other minor groundwater uses. Saltwater intrusion limits the development of these resources because little freshwater recharge is available.

4.3.2.2 Zone B

Zone B is a water-producing interval generally present in the lower portion of the Suwannee Limestone and upper portion of the Ocala Limestone. The thickness of the zone averages approximately 60 feet and ranges from 50 to 75 feet. Specific capacity of the zone varies from 6 gallons per minute per foot of drawdown (gpm/ft) to 24 gpm/ft (Hickey, 1982), with an average of approximately 9 gpm/ft. Depth to the top of Zone B has been shown to vary from approximately 400 feet bls to 550 feet bls.

Zone B contains moderately saline brackish water to very saline water in southern Pinellas County, with very limited brackish water resources at inland locations. No significant water production, either public or private, occurs from this zone because of the poor quality of the native water.

4.3.2.3 Zone C

Zone C is a highly permeable interval within the top half of the Avon Park Formation, and is separated from Zone B by the lower permeability Ocala Limestone. Zone C is the primary water-producing interval of the Floridan aquifer system in west-central Florida. In southern Pinellas County, however, this interval is saline and serves as the primary injection zone for disposal of excess reclaimed water. The South Cross Bayou WRF injection wells are completed into Zone C, as are the City of St. Petersburg injection wells. Zone C is characterized by a high degree of secondary porosity (fractures and cavernous areas) present throughout its extent. The bottom half of the Avon Park Formation is typically much less permeable, because much of the secondary porosity has been filled with evaporite deposits (gypsum and anhydrite). This interval of low permeability is referred to as the middle confining unit and separates the UFA from the lower Floridan aquifer.

Native water quality in Zone C is very saline to brine in southern Pinellas County. Groundwater in this zone has TDS concentrations similar to those of seawater, ranging from approximately 35,000 to 60,000 mg/L. Chloride concentrations typically are more than 19,000 mg/L. Except for one identified geothermal well at the extreme south end of the County, no other useful applications are known to exist for this very saline aquifer in south Pinellas County. Consequently, because of the high permeability and poor native water quality, Zone C is utilized for disposal of excess reclaimed water via deep well injection. It is also being considered by Tampa Bay Water for disposal of brine concentrate from a proposed reverse osmosis (RO) water treatment plant (WTP).

¹ The USGS defines slightly saline brackish water as having TDS concentrations between 500 and 3,000 mg/L, moderately saline brackish water as having TDS concentrations between 3,000 and 10,000 mg/L, very saline water as having TDS concentrations between 10,000 and 35,000 mg/L, and brine with TDS concentrations greater than 35,000 mg/L.

4.3.2.4 Zone D

Zone D is a water-producing interval composed of dolomite, dolomitic limestone, and limestone located at the base of the Avon Park Formation and top of the Oldsmar Formation. The thickness of this zone, where present, averages approximately 70 feet and ranges from 22 to 121 feet. The bottom of Zone D approximates the altitude of the first occurrence of gypsum. Zone D is separated from the highly permeable Zone C by low yielding strata of the Avon Park Formation. Hydraulic characteristics of Zone D are poorly defined but are thought to be significantly less than Zone C.

4.3.3 Ambient Groundwater Quality

Limited supplies of fresh water are available from the shallow subsurface in the surficial aquifer. Wells that tap the surficial aquifer are less than 100 feet in depth and are used primarily for irrigation and secondarily for potable use. Local use of the surficial aquifer is discussed further in Section 4.6 Existing Groundwater Use. Ambient groundwater quality in southern Pinellas County is generally very poor at depth. Water quality is slightly saline brackish to moderately saline brackish at relatively shallow depths and deteriorates rapidly with depth. Maximum TDS concentrations of more than 35,000 mg/L have been measured in the Avon Park Formation. These values decrease to 3,000 mg/L in the Tampa Member of the Arcadia Formation in this area. Limited resources are present in the north-central upland portion of southern Pinellas County in the surficial aquifer and upper portion of the UFA. Near most coastal areas in southern Pinellas County, however, little fresh groundwater is present. Potable groundwater production in these areas, therefore, is impractical without additional treatment such reverse osmosis.

Ambient water quality has improved significantly, however, at depth beneath the South Cross Bayou WRF because of the use of Class I injection wells. At the South Cross Bayou WRF, three injection wells were used to inject low TDS reclaimed water into Zone C for disposal. Prior to injection, TDS concentration exceeded 30,000 mg/L in the injection interval. The freshening effect of the injection wells resulted in TDS levels within the injection interval decreasing sharply to less than 5,000 mg/L in the immediate vicinity of the these wells.

4.4 Site-Specific Geology and Hydrogeology

The hydrogeology of the South Cross Bayou WRF site and vicinity has been described in several publications. Particularly helpful sources are Hickey (1979); Hickey (1982); Law Environmental, Inc. (1988); Engineering-Science, Inc. (1992); and Parsons Engineering Science, Inc. (October 1994). The information provided in these publications is used here as the basis for this summary.

4.4.1 Well Construction and Hydrogeology

Well specifications for injection wells and monitor wells at the South Cross Bayou WRF are shown on Table 4-1 and graphically depicted on Figure 4-3. Also shown are the geology and hydrogeology underlying the South Cross Bayou WRF. Monitor wells A6, CM1, DM1, and EM1 have similar construction characteristics and were constructed to monitor lower Zone A. Monitor well A3 was constructed deeper and was intended to monitor Zone B. Monitor well A4 has the shallowest construction, and was intended to monitor upper Zone A, as well as the

TABLE 4-1
South Cross Bayou WRF Well Completion Details

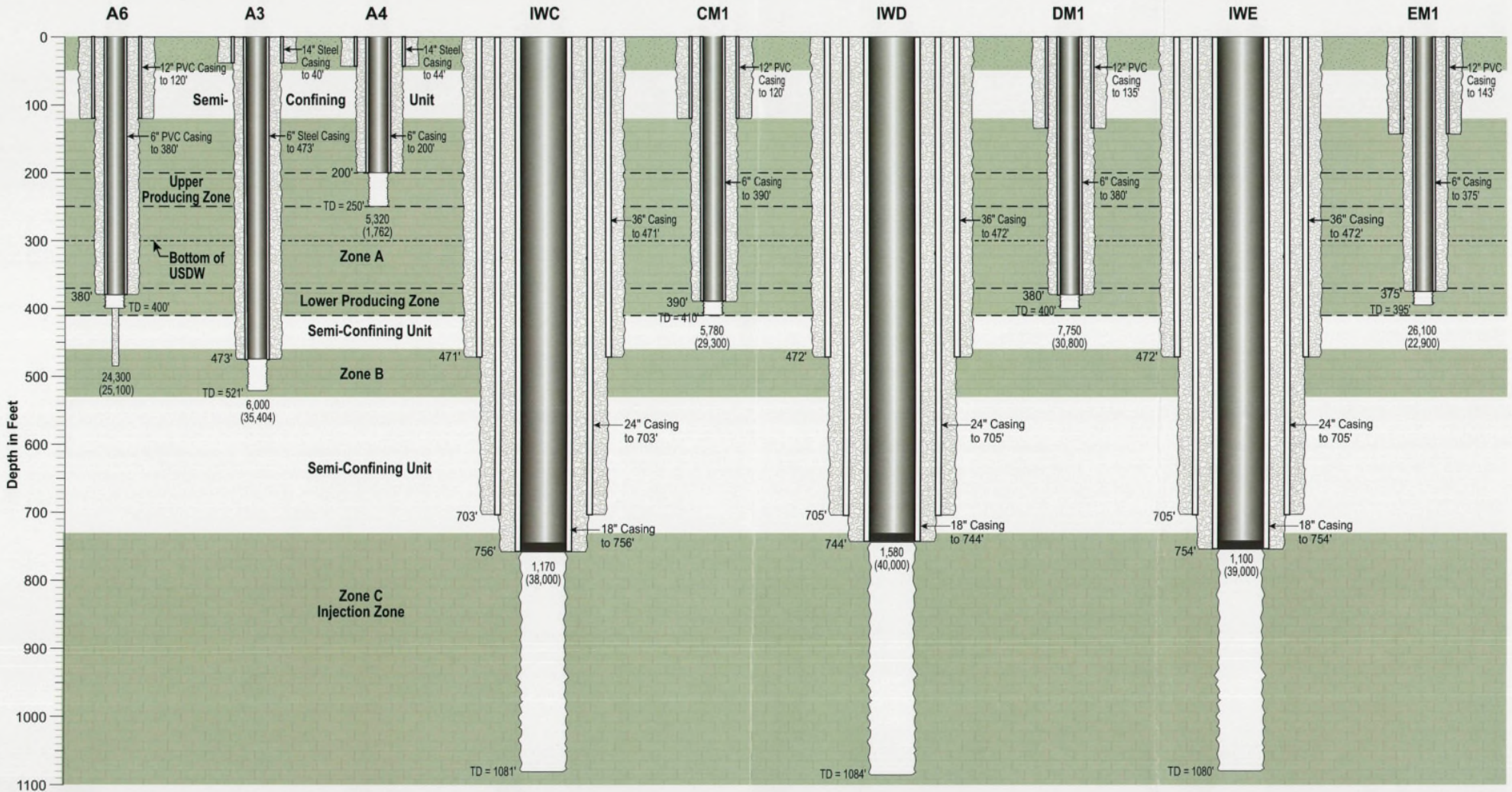
| Well | Casing Diameter (inches) | Casing Depth (feet) | Total Depth (feet) | Status | Hydrogeologic Completion Interval |
|-----------------|-----------------------------|------------------------|-----------------------|----------|--------------------------------------|
| E1 ¹ | 8 | 1863 | 3,280 | Plugged | - |
| B1 ² | 6 | 1,210 | 1,224 | Plugged | - |
| B2 ² | 6 | 1,025 | 1,055 | Plugged | - |
| B3 ² | 2 | 780 | 815 | Plugged | - |
| B4 ² | 2 | 463 | 520 | Plugged | - |
| A1 ³ | 24 | 961 | 1,080 | Plugged | - |
| A2 | 6 | 746 | 800 | Plugged | - |
| A3 | 6 | 473 | 521 | Active | Zone B |
| A4 | 6 | 200 | 250 | Active | Zone A - Upper Producing Interval |
| A5 | 6 | 660 | 664 | Plugged | - |
| A6 | 6 | 380 | 400 | Active | Zone A - Lower Producing Interval |
| IWC | 18 | 756 | 1,081 | Inactive | Zone C |
| IWD | 18 | 744 | 1,084 | Inactive | Zone C |
| IWE | 18 | 754 | 1,080 | Inactive | Zone C |
| CM1 | 6 | 390 | 410 | Active | Zone A - Lower Producing Interval |
| DM1 | 6 | 380 | 400 | Active | Zone A - Lower Producing Interval |
| EM1 | 6 | 375 | 395 | Active | Zone A - Lower Producing Interval |

1 - Exploratory well

2 - Cluster series of monitor wells installed in E1

3 - Original test injection well

IW - Injection well



6,000 - Present TDS Concentration
 (35,404) - Original TDS Concentration

Zones A, B, C are Layers of Increased Permeability
 USDW - Underground Source of Drinking Water

FIGURE 4-3
 Deep Injection Wells and Monitor Wells Construction Details
 South Cross Bayou WRF

movement of the USDW. The three injection wells were completed into Zone C and are the deepest wells onsite. Several other monitor and test wells were constructed with depths of up to 3,280 feet, but have since been abandoned.

4.4.2 Geology and Lithology

The South Cross Bayou WRF is underlain by approximately 100 feet of sand and clay followed by more than 1,000 feet of limestone and dolomitic limestone. The sand and clay consist of Holocene and Pliocene/Pleistocene age, undifferentiated sediments and the lower Pliocene/upper Miocene age, undifferentiated Arcadia Formation of the Hawthorn Group.

The interval from approximately 100 feet to 500 feet bls includes the Tampa Member of the Arcadia Formation (lower Miocene/upper Oligocene age) and the Suwannee Limestone (lower Oligocene age), and consists primarily of limestone with some intermixed clays. The bottom portion of the Suwannee Limestone (approximately 30 feet thick) is dolomitized. The contact between the Tampa Member and the Suwannee Limestone has been estimated to occur at approximately 250 to 330 feet bls at the South Cross Bayou WRF.

The Ocala Limestone (upper Eocene age) lies beneath the Suwannee Limestone and extends from approximately 500 feet bls to approximately 750 feet bls. The Avon Park Formation (middle Eocene age) underlies the Ocala limestone to greater than 1,300 feet bls.

4.4.3 Hydrogeology

The unconfined surficial aquifer consists of approximately 50 feet of undifferentiated surficial sediments. Beneath the surficial aquifer is approximately 50 feet of clay that functions as the intermediate confining unit between the surficial aquifer and the underlying UFA. The UFA consists of permeable portions of the Tampa Member, Suwannee Limestone, Ocala Limestone, and Avon Park Formation. The middle portion of the Avon Park Formation contains evaporite containing dolostone, and functions as the middle confining unit between the underlying lower Floridan aquifer and overlying UFA. Figure 4-3, presented previously, shows the hydrogeologic framework beneath the South Cross Bayou WRF.

As previously discussed, four transmissive or producing zones have been identified within the UFA at the South Cross Bayou WRF (Hickey, 1982). These producing zones are separated by layers of rock that are relatively less permeable when compared to the producing zones. The uppermost producing zone, Zone A, was identified from approximately 120 to 380 feet bls at the South Cross Bayou WRF. In terms of lithology, Zone A consists of portions of the Tampa Member and upper part of the Suwannee Limestone. The term "zone" is used to describe Zone A because it consists of multiple layers of permeable pathways that show great variation in terms of vertical position. Wells open to different portions of Zone A will yield widely divergent transmissivity values. However, the variability is much less in those wells that are open to the entire interval. The transmissivity of Zone A calculated with wells open to the entire interval has ranged from 20,000 square feet per day (ft^2/d) to 30,000 ft^2/d (Hickey, 1982). Test results have consistently fallen within this range at sites within Pinellas County for those wells open to the entire interval of Zone A. Monitor well A4 is the sole onsite monitor well completed into upper Zone A, with an open-hole interval of 200 feet to 250 feet bls.

Hickey (1982) did not distinguish individual producing intervals within Zone A at the South Cross Bayou WRF. However, subsequent work at the site (Law Environmental, Inc., April

1988) has shown that one dominant producing interval exists within Zone A from approximately 130 feet to 215 feet bls. The lower interval of Zone A (215 feet to 410 feet bls) may be less permeable than the overlying unit. Law Environmental extended the lower boundary of Zone A to approximately 410 feet bls, 30 feet deeper than that defined by Hickey. The results of limited short-term specific capacity tests performed during construction of onsite monitor well A5 (now abandoned) show this interval to be relatively productive, although not nearly as productive as the top portion of Zone A. Specific capacity tests performed at 256 and 280 feet bls yielded results of approximately 17 gpm/ft. Construction and testing of monitor wells A6, CM1, DM1, and EM1 (Figure 4-3) confirmed the presence of a minor producing zone from approximately 380 to 410 feet bls. Specific capacity of this interval ranged from 12 to 27 gpm/ft.

In northern Pinellas County, two primary producing intervals have been identified within Zone A, designated as lower Zone A and upper Zone A (Knochenmus and Swenson, 1996). Upper Zone A coincides with the top of the Tampa Member. Lower Zone A likely coincides with the contact between the Tampa Member and underlying Suwannee Limestone. The water producing capability of upper Zone A was estimated to be four times greater than that of lower Zone A. At the South Cross Bayou WRF site, monitor well A4 is completed into this producing interval. Lower Zone A likely coincides with the minor transmissive interval identified from approximately 380 to 410 feet bls. Monitor wells A6, CM1, DM1 and EM1 are completed into this producing interval.

4.4.3.1 Lower Zone A at South Cross Bayou WRF

Based upon information provided by Hickey (1982), the semi-confining unit beneath Zone A extends from 360 feet to 460 feet bls. A minor transmissive zone defined as lower Zone A is present within the semi-confining unit from 380 feet to 410 feet bls. As discussed previously, however, this semi-confining unit may extend vertically to as high as 250 feet bls. A major objective of any potential onsite drilling program at the South Cross Bayou WRF will be to confirm the extent of the producing intervals within Zone A and the extent of the semi-confining unit between Zone A and Zone B.

4.4.3.2 Zone B at South Cross Bayou WRF

Zone B was identified from approximately 460 feet to 520 feet bls at the South Cross Bayou WRF. Zone B likely includes the lower portion of the Suwannee Limestone and upper portion of the Ocala Limestone. Onsite monitor well A3 is completed into Zone B with an open-hole interval of 473 feet to 521 feet bls. The top and bottom of the zone was identified by the presence of dolomite and dolomitic limestone, by relatively high electrical resistivity and by the presence of water producing intervals. The specific capacity of Zone B was determined to be 24 gpm/ft (Hickey, 1982). The USGS study at South Cross Bayou did not determine the transmissivity of Zone B, only in that it is much less than Zone A. At the City of St. Petersburg Southwest WRF, the transmissivity of Zone B was determined to be 2,750 ft²/d with a specific capacity of 12 gpm/ft.

4.4.3.3 Zone C at South Cross Bayou WRF

Zone C is composed of limestone, dolomitic limestone and dolomite, and comprises the upper portion of the Avon Park Formation. The top of the zone was identified by the presence of a persistently dolomitized carbonate section and high electrical resistivity. The bottom of the

zone was identified as the contact between the brown, microcrystalline dolomite and an underlying cream to tan colored, porous dolomite, as well as the termination of high electrical resistivity. Zone C was determined to extend from approximately 700 feet to 1,000 feet bls at the South Cross Bayou WRF. The producing intervals within Zone C are likely to be highly fractured layers interconnected through extensive vertical fractures. The South Cross Bayou WRF injection wells were completed into Zone C, which is the deep well injection interval. The open-hole intervals of the injection wells range from 744 feet bls to 1,084 feet bls.

4.4.3.4 City of St. Petersburg Southwest WRF

At the City of St. Petersburg Southwest WRF, which is located approximately 5 miles south southeast of South Cross Bayou WRF, significant flow zones were identified at 202 to 214 feet bls and 293 feet bls. Both intervals likely correspond to upper and lower Zone A. Aquifer testing was conducted on a pilot hole open from 180 feet to 680 feet bls. Significant flow zones were identified at 202 to 214 feet bls (30 percent of the total flow), 264 to 293 feet bls (22 percent of the flow), and 482 to 528 feet bls (35 percent of the flow). The upper flow zone contributed the most water over the smallest depth interval. The upper two flow zones likely correspond to water-producing Zone A defined by the USGS. Zone A is not a continuous interval but appears to be bifurcated into two primary intervals.

The lowermost of the three flow zones corresponds to water producing Zone B, which is the target storage interval for St. Petersburg's TPW-1. Zone A (both intervals) is extremely productive and readily identifiable in the geophysical logs. Zone B is less productive and therefore less apparent in the logs, but nonetheless can be identified in the flow log. Combined, the three flow zones contributed approximately 90 percent of the flow, with the remainder coming from diffuse flow throughout the open hole interval. The semi-confining unit between Zone A and Zone B occurs from approximately 293 to 482 feet bls.

4.5 Ambient Groundwater Quality

Ambient groundwater quality can influence the feasibility of ASR by affecting recovery efficiency and permitting aspects. Excessively poor ambient groundwater quality may result in lower recovery efficiencies in more transmissive aquifers due to substantial mixing, making ASR operationally more challenging. Conversely, potable ambient groundwater quality in the storage interval may result in more stringent permitting requirements.

Because of the proximity of the South Cross Bayou WRF to the coastline, salinity indicators are the primary ambient groundwater quality parameters of interest. The primary salinity indicators include chloride and TDS.

4.5.1 Background Groundwater Quality Prior to Injection

Prior to the start of continuous injection in 1989, groundwater quality underlying the South Cross Bayou WRF was heavily stratified with depth. The lowest TDS concentration occurred in the surficial aquifer and the highest concentration occurred in Zone D. Groundwater from Zone C, the injection zone, was approximately equal to seawater in terms of chloride and TDS concentration. TDS concentrations less than 10,000 mg/L ranged from the surficial aquifer to the upper portion of Zone A. This interval represents the USDW onsite. The transition to TDS concentrations greater than 10,000 mg/L has been estimated to occur between 220 to 300 feet

bls. During construction and testing of monitor well A6 in 1987 (Law Environmental, April 1988), water samples were collected at discrete depths using a "thief" sampler. Duplicate samples were collected at depths of 130, 230, and 330 feet bls. Each sample was analyzed for TDS concentration, among other parameters.

TDS concentration at 130 feet bls averaged 3,490 mg/L. At 230 feet bls, the TDS concentration increased to an average of 9,572 mg/L, which indicated that the base of the USDW was immediately below 230 feet bls. At 330 feet bls, the average TDS concentration increased to 17,161 mg/L.

Table 4-2 summarizes background TDS concentrations in onsite monitor wells. TDS concentrations from April 1984 are shown for each injection well and for monitor wells A3 and A4. The injection well TDS concentration averaged approximately 39,000 mg/L.

Monitor well A3, which monitors Zone B, had a TDS concentration of 35,404 mg/L, slightly less than the injection wells. A3 is completed to a shallow depth, which results in less saline water quality. Monitor well A4 is shallower still, and is completed into upper Zone A. It had a background TDS concentration of 1,762 mg/L.

Four years later in April 1988 the TDS concentration in well A4 had increased to 4,560 mg/L. In contrast, the TDS concentration in well A3 had decreased to 27,200 mg/L over the same period. This may have been caused by the brief 145-day injection test in 1984. The injection test could have caused the deeper A3 to freshen because of the rising injectate effluent. The less dense and less saline injectate could have risen in the strata, pushing more saline water upward, which explains the increase in TDS concentration in well A4. The injectate is much more buoyant than the ambient groundwater and therefore will move upward pushing native water ahead of it.

TDS concentrations in monitor wells A6, CM1, DM1, and EM1 were measured in April 1988. Concentrations ranged from 22,900 mg/L in EM1 to 30,800 mg/L in DM1. These wells monitor lower Zone A. As expected, they have lower TDS concentrations than monitor well A3, which monitors Zone B.

Stratification in TDS concentration (i.e., TDS concentration increases with depth) is believed to represent ambient groundwater quality at the South Cross Bayou WRF prior to commencement of continuous injection activities. Several short term injection tests with dye tracer occurred in 1974. A 30-hour injection dye test took place in March 1977 and 7-day injection dye test occurred in July 1978. In 1984, a scheduled 28 month test was initiated. However, the test was terminated 145 days into the test because of well plugging in A1. The original test injection well (A1) is now plugged and abandoned because of mechanical integrity problems. Continuous injection did not begin until 1988.

TABLE 4-2
 South Cross Bayou WRF Well Construction Details And Ambient Groundwater TDS Concentrations

| Well | Casing Diameter (inches) | Casing Depth (feet) | Total Depth (feet) | Hydrogeologic Zone | Background April-84 TDS | Background April-88 TDS | January-02 TDS | 28-May-02 TDS | August-02 TDS |
|-------------------------|--------------------------|---------------------|--------------------|--------------------|-------------------------|-------------------------|----------------|---------------------------|---------------|
| Monitor Wells: | | | | | | | | | |
| A4 | 6 | 200 | 250 | Upper Zone A | 1,762 | 4,560 | 5,960 | 5,080 | 5,320 |
| A6 | 6 | 380 | 400 | Lower Zone A | - | 25,100 | 26,200 | 25,000 | 24,300 |
| CM1 | 6 | 390 | 410 | Lower Zone A | - | 29,300 | 6,020 | 5,690 | 5,780 |
| DM1 | 6 | 380 | 400 | Lower Zone A | - | 30,800 | 7,600 | 7,410 | 7,750 |
| EM1 | 6 | 375 | 395 | Lower Zone A | - | 22,900 | 27,500 | 27,100 | 26,100 |
| A3 | 6 | 473 | 521 | Zone B | 35,404 | 27,200 | 8,510 | 5,310 | 5,990 |
| Injection Wells: | | | | | | | | | |
| C | 18 | 756 | 1,081 | Zone C | 38,064 | - | - | 1,170/12,200 ¹ | |
| D | 18 | 744 | 1,084 | Zone C | 40,006 | - | - | 1,580/8,890 ¹ | |
| E | 18 | 754 | 1,080 | Zone C | 39,262 | - | - | 1,100/9,570 ¹ | |

Notes:

TDS concentrations are expressed in milligrams per liter

¹ Thief samples collected at depths of 770 ft/900 ft

4.5.2 Background Groundwater Quality Since Injection

By January 2002, TDS concentrations in most onsite monitor wells had changed significantly as a result of continuous injection. The TDS concentration in well A3 had decreased to 8,510 mg/L, compared to 35,404 mg/L in April 1984 and 27,200 mg/L in April 1988. In contrast, TDS concentration in well A4 continued to increase. TDS concentrations in well A6 increased by 1,100 mg/L over the intervening 11-½ years. The TDS concentration in well EM1 also increased from 22,900 mg/L in April 1988 to 27,500 mg/L in January 2002. In contrast, the TDS concentration in well CM1 and DM1 sharply decreased over the same time period. Wells CM1 and DM1 are constructed to similar specifications as wells A6 and EM1.

In May 2002, the TDS concentration of well A3 continued to freshen while the TDS concentrations in the other onsite monitor wells remained relatively unchanged. Similar results were observed in August 2002. Injection well use ceased permanently during the first quarter of 2002. By May 2002, the TDS concentrations in each injection well at 770 ft bls averaged approximately 1,200 mg/L, which reflects the freshening affect of the injectate.

4.5.3 UFA Water Level Elevations

The potentiometric surface is the elevation to which the water level in a confined aquifer (i.e. the UFA) will rise in a tightly cased well. The SWFWMD publishes maps of the potentiometric surface for May and September of each year. The latest year available for review is 2001 (Duerr, 2001). Review of the 2001 dry and wet season potentiometric maps of the SWFWMD (May and September) indicates that the water level elevation of the UFA in the vicinity of the South Cross Bayou WRF ranges from approximately 5 to 15 feet above mean sea level (msl). These elevations represent Zone A of the UFA.

During the dry season, represented by May, the potentiometric surface averages approximately 5 feet above msl. In September, following the summer wet season, the potentiometric surface rises to between 10 and 15 feet above msl. This compares favorably with the ambient water level data from monitor well A4 for 1981 through 1987. Based on these data, the average elevation of the potentiometric surface at and in the vicinity of the South Cross Bayou WRF is estimated to be 6 feet above msl (4 ft bls at the facility).

The potentiometric surface partially recovers by September, when local rainfall provides recharge to the UFA. In southern Pinellas County, potentiometric surface contours suggest the presence of a relatively flat gradient, which should result in the minimal horizontal migration of stored water.

4.6 Existing Groundwater Use

Defining the types of groundwater uses and the characteristics (diameter, depth, production rate) of surrounding wells is an integral part of determining the feasibility of ASR. Knowledge of the type of use and the associated wells can identify potential competing users or possible sources of aquifer degradation, both of which may be detrimental to ASR feasibility. To obtain data concerning water use and well characteristics within the study area, a well inventory and water use survey were conducted using a 2-mile radius surrounding the South Cross Bayou WRF (Area of Review).

The well inventory included wells identified from SWFWMD well construction permit (WCP) and WUP databases. The SWFWMD WCP database contains information on wells permitted for construction. Data from the USGS, FGS and Florida Department of Health (FDOH) were also reviewed. The well inventory includes wells constructed between January 1970 and November 2002. Data provided by SWFWMD, USGS, FGS, and the FDOH are contained in Appendix A.

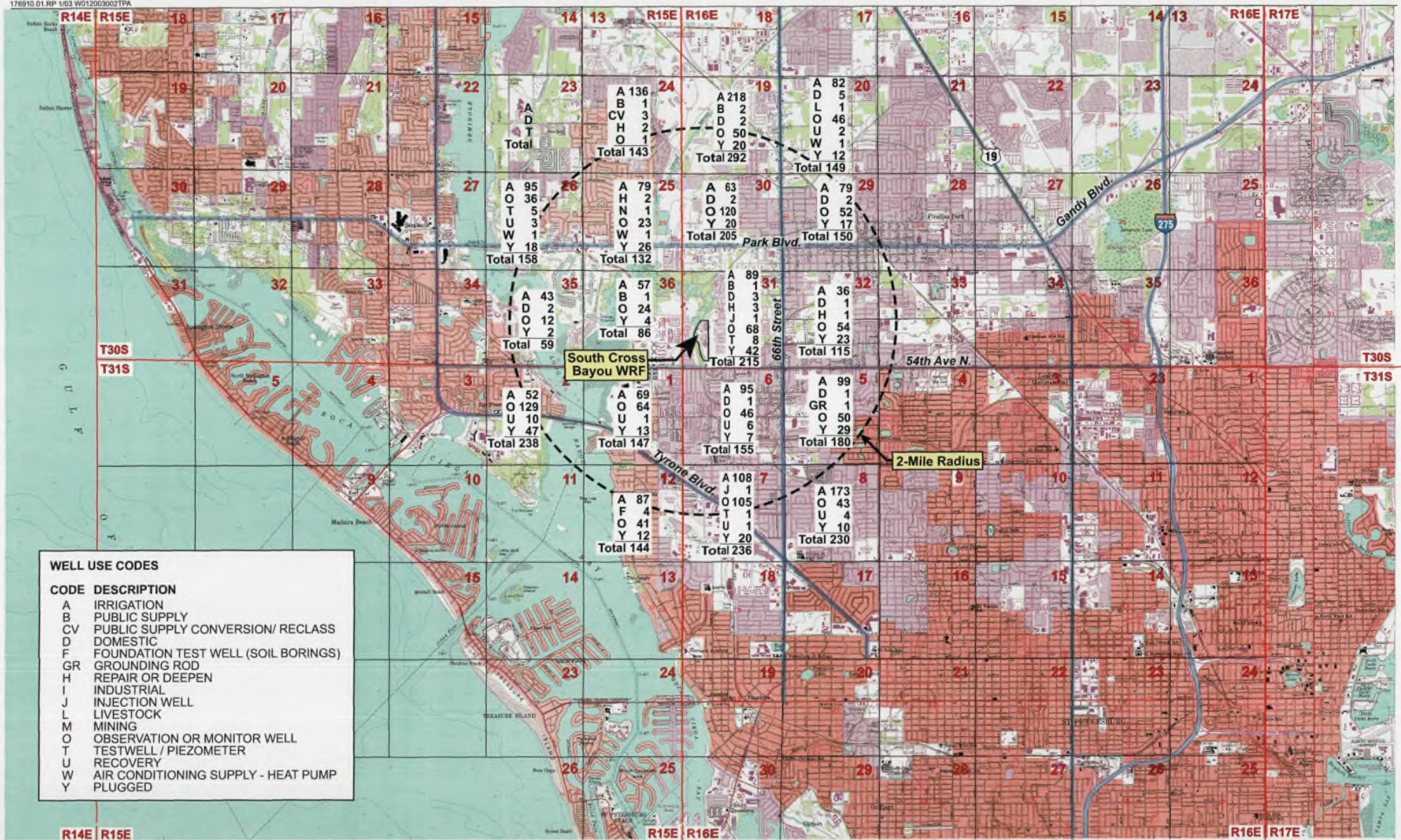
The SWFWMD WUP database includes all wells with current water use permits. Because the SWFWMD WUP database is based on permitting activity, no verification exists that all wells listed in the SWFWMD WUP inventory have been constructed or are currently in use. In addition, some wells may exist which were not permitted, and therefore, would not be included in either database. The SWFWMD databases contain the most comprehensive records available for wells in the area, however, and the well inventory is useful in evaluating existing groundwater use.

4.6.1 SWFWMD Well Construction Permits

WCPs on file with the SWFWMD within the Area of Review (AOR) were identified. A WCP must be obtained for each new well before construction can begin, regardless of well diameter, well depth, or type of use. The WCP database is organized by Section, Township and Range. The WCP database does not provide a more exact location for each well.

Figure 4-4 shows the AOR, as well as the location of the South Cross Bayou WRF. Figure 4-4 consists of portions of the Seminole and St. Petersburg USGS 7-½ minute quadrangles. The AOR is approximately bisected from west to east by Park Boulevard (State Road 694) and 54th Avenue North. The major north-south road through the AOR is 66th Street. The use type and number of WCPs for each section are shown according to SWFWMD well use abbreviation. Table 4-3 is a comprehensive summary of WCP information. The data is organized according to well use type and total depth.

A total of 3,034 well construction permits were identified within the AOR. Of that total, 1,660 (approximately 55 percent) were issued for irrigation wells. The irrigation WCPs are distributed throughout the AOR. Sections 19 and 8 have the greatest concentration of irrigation well permits. Eighty-nine (89) irrigation well permits were issued in Section 31, where the South Cross Bayou WRF is located. The next most prevalent well type within the AOR is observation/monitor. For this well type, 964 permits were issued. The greatest number of observation permits (120) were issued in Section 30, immediately north of Section 31. A total of 68 monitor well construction permits were issued in Section 31. The third most prevalent well type is plugged/abandoned. For this well type, 322 permits were issued within the AOR, 42 of which were within Section 31. Two injection well construction permits were issued within the AOR, one of which is located in Section 31 and represents the South Cross Bayou WRF injection wells. The second permit was issued in Section 7, south of Section 31. The second injection well permit was issued for the City of St. Petersburg Northwest WRF injection well system. This facility is located about 2.5 miles south of the South Cross Bayou WRF. Five public supply well construction permits were issued within the AOR. One of the five public supply WCPs was issued within Section 31. Other well types of interest include 22 domestic wells, 27 recovery wells, and 14 test wells. Three of the domestic WCPs were issued in Section 31. Nineteen of 21 domestic WCPs are located north of 54th Avenue North.



WELL USE CODES

| CODE | DESCRIPTION |
|------|-------------------------------------|
| A | IRRIGATION |
| B | PUBLIC SUPPLY |
| CV | PUBLIC SUPPLY CONVERSION/ RECLASS |
| D | DOMESTIC |
| F | FOUNDATION TEST WELL (SOIL BORINGS) |
| GR | GROUNDING ROD |
| H | REPAIR OR DEEPEN |
| I | INDUSTRIAL |
| J | INJECTION WELL |
| L | LIVESTOCK |
| M | MINING |
| O | OBSERVATION OR MONITOR WELL |
| T | TESTWELL / PIEZOMETER |
| U | RECOVERY |
| W | AIR CONDITIONING SUPPLY - HEAT PUMP |
| Y | PLUGGED |

Table 4-3 SWFWMD Well Construction Permit Inventory

ALL WELLS

| SEC | TWN | RNG | A | B | CV | D | GR | F | H | I | J | L | N | M | O | T | U | W | Y | TOTAL |
|-------|-----|-----|------|---|----|----|----|---|---|---|---|---|---|---|-----|----|----|---|-----|-------|
| 1 | 31 | 15 | 69 | | | | | | | | | | | | 64 | 1 | | | 13 | 147 |
| 2 | 31 | 15 | 52 | | | | | | | | | | | | 129 | | 10 | | 47 | 238 |
| 12 | 31 | 15 | 87 | | | | | 4 | | | | | | | 41 | | | | 12 | 144 |
| 24 | 30 | 15 | 136 | 1 | | 3 | | | 2 | | | | | | 1 | | | | | 143 |
| 25 | 30 | 15 | 79 | | | | | | 2 | | | | 1 | | 23 | | | 1 | 26 | 132 |
| 26 | 30 | 15 | 95 | | | | | | | | | | | | 36 | 5 | 3 | 1 | 18 | 158 |
| 35 | 30 | 15 | 43 | | | 2 | | | | | | | | | 12 | | | | 2 | 59 |
| 36 | 30 | 15 | 57 | 1 | | | | | | | | | | | 24 | | | | 4 | 86 |
| 5 | 31 | 16 | 99 | | | 1 | 1 | | | | | | | | 50 | | | | 29 | 180 |
| 6 | 31 | 16 | 95 | | | 1 | | | | | | | | | 46 | | 6 | | 7 | 155 |
| 7 | 31 | 16 | 108 | | | | | | | | 1 | | | | 105 | 1 | 1 | | 20 | 236 |
| 8 | 31 | 16 | 173 | | | | | | | | | | | | 43 | | 4 | | 10 | 230 |
| 19 | 30 | 16 | 218 | 2 | | 2 | | | | | | | | | 50 | | | | 20 | 292 |
| 20 | 30 | 16 | 82 | | | 5 | | | | | | 1 | | | 46 | | 2 | 1 | 12 | 149 |
| 29 | 30 | 16 | 79 | | | 2 | | | | | | | | | 52 | | | | 17 | 150 |
| 30 | 30 | 16 | 63 | | | 2 | | | | | | | | | 120 | | | | 20 | 205 |
| 31 | 30 | 16 | 89 | 1 | | 3 | | | 3 | | 1 | | | | 68 | 8 | | | 42 | 215 |
| 32 | 30 | 16 | 36 | | | 1 | | | 1 | | | | | | 54 | | | | 23 | 115 |
| TOTAL | | | 1660 | 5 | 0 | 22 | 1 | | 8 | 0 | 2 | | | 0 | 964 | 14 | 27 | 3 | 322 | 3034 |

WELLS > 100 FEET

| SEC | TWN | RNG | A | B | CV | D | GR | F | H | I | J | L | N | M | O | T | U | W | Y | TOTAL |
|-------|-----|-----|-----|---|----|----|----|---|---|---|---|---|---|---|----|---|---|---|----|-------|
| 1 | 31 | 15 | 20 | | | | | | | | | | | | | | | | | 20 |
| 2 | 31 | 15 | 12 | | | | | | | | | | | | 1 | | | | | 13 |
| 12 | 31 | 15 | 14 | | | | | | | | | | | | | | | | 2 | 16 |
| 24 | 30 | 15 | 64 | 1 | | 2 | | | | | | | | | | | | | | 67 |
| 25 | 30 | 15 | 26 | | | | | | | | | | 1 | | 3 | | | 1 | 2 | 33 |
| 26 | 30 | 15 | 29 | | | | | | | | | | | | | | | 1 | 1 | 31 |
| 35 | 30 | 15 | 13 | | | 1 | | | | | | | | | | | | | 1 | 15 |
| 36 | 30 | 15 | 25 | 1 | | | | | | | | | | | | | | | | 26 |
| 5 | 31 | 16 | 26 | | | 1 | 1 | | | | | | | | | | | | | 28 |
| 6 | 31 | 16 | 24 | | | 1 | | | | | | | | | | | | | 3 | 28 |
| 7 | 31 | 16 | 31 | | | | | | | | 1 | | | | 1 | 1 | | | 1 | 35 |
| 8 | 31 | 16 | 60 | | | | | | | | | | | | | | | | | 61 |
| 19 | 30 | 16 | 187 | 2 | | 2 | | | | | | | | | | | | | 5 | 196 |
| 20 | 30 | 16 | 50 | | | 5 | | | | | | | | | | | | | | 55 |
| 29 | 30 | 16 | 45 | | | 2 | | | | | | | | | | | | | 3 | 50 |
| 30 | 30 | 16 | 32 | | | 2 | | | | | | | | | | | | | 1 | 35 |
| 31 | 30 | 16 | 39 | 1 | | 2 | | | 3 | | 1 | | | | 6 | 2 | | | 2 | 56 |
| 32 | 30 | 16 | 18 | | | 1 | | | 1 | | | | | | | | | | 1 | 21 |
| TOTAL | | | 715 | 5 | 0 | 19 | 1 | | 4 | 0 | 2 | | | 0 | 11 | 3 | 0 | 2 | 23 | 786 |

WELLS > 200 FEET

| SEC | TWN | RNG | A | B | CV | D | GR | F | H | I | J | L | N | M | O | T | U | W | Y | TOTAL |
|-------|-----|-----|-----|---|----|---|----|---|---|---|---|---|---|---|----|---|---|---|---|-------|
| 1 | 31 | 15 | 3 | | | | | | | | | | | | | | | | | 3 |
| 2 | 31 | 15 | 4 | | | | | | | | | | | | 1 | | | | | 5 |
| 12 | 31 | 15 | 4 | | | | | | | | | | | | | | | | | 4 |
| 24 | 30 | 15 | 11 | | | | | | | | | | | | | | | | | 11 |
| 25 | 30 | 15 | 3 | | | | | | | | | | | 1 | 3 | | | 1 | 1 | 9 |
| 26 | 30 | 15 | 3 | 1 | | 1 | | | | | | | | | | | | | | 5 |
| 35 | 30 | 15 | | | | 1 | | | | | | | | | | | | | | 1 |
| 36 | 30 | 15 | 5 | | | | | | | | | | | | | | | | | 5 |
| 5 | 31 | 16 | 7 | | | | 1 | | | | | | | | | | | | | 8 |
| 6 | 31 | 16 | 6 | | | | | | | | | | | | | | | | | 6 |
| 7 | 31 | 16 | 11 | | | | | | | | 1 | | | | 1 | 1 | | | | 14 |
| 8 | 31 | 16 | 17 | | | | | | | | | | | | | | | | | 17 |
| 19 | 30 | 16 | 13 | | | | | | | | | | | | | | | | 2 | 15 |
| 20 | 30 | 16 | 4 | | | | | | | | | | | | | | | | | 4 |
| 29 | 30 | 16 | 6 | | | | | | | | | | | | | | | | 1 | 7 |
| 30 | 30 | 16 | 6 | | | | | | | | | | | | | | | | | 6 |
| 31 | 30 | 16 | 4 | | | | | | 3 | | 1 | | | | 6 | 2 | | | 2 | 18 |
| 32 | 30 | 16 | 2 | | | | | | | | | | | | | | | | | 2 |
| TOTAL | | | 109 | 1 | 0 | 2 | 1 | | 3 | 0 | 2 | | | 0 | 11 | 3 | 0 | 1 | 6 | 140 |

WELLS > 400 FEET

| SEC | TWN | RNG | A | B | CV | D | GR | F | H | I | J | L | N | M | O | T | U | W | Y | TOTAL |
|-------|-----|-----|---|---|----|---|----|---|---|---|---|---|---|---|---|---|---|---|---|-------|
| 7 | 31 | 16 | | | | | | | | | 1 | | | | 1 | 1 | | | | 3 |
| 31 | 30 | 16 | | | | | | | 3 | | 1 | | | | 4 | 2 | | | | 10 |
| TOTAL | | | 0 | 0 | 0 | 0 | 0 | | 3 | 0 | 2 | | | 0 | 5 | 3 | 0 | 0 | 0 | 13 |

Use Codes:

- | | | | |
|----|----------------------------------|---|-------------------------------------|
| A | IRRIGATION | J | INJECTION WELL |
| B | PUBLIC SUPPLY | N | RETURN AIR HEAT |
| CV | PUBLIC SUPPLY CONVERSION/RECLASS | M | MINING |
| D | DOMESTIC | O | OBSERVATION OR MONITOR WELL |
| GR | GROUTING ROD | T | TEST WELL/PEIZOMETERS |
| F | FAILED WELL | U | RECOVERY WELL |
| H | REPAIR OR DEEPEN | W | AIR CONDITIONING SUPPLIES-HEAT PUMP |
| I | INDUSTRIAL | Y | PLUGGED OR ABANDONED |

4.6.1.1 Wells Greater than 100 Feet in Depth

Wells greater than 100 feet in total depth likely penetrate the UFA based upon lithologic data from well construction at the South Cross Bayou WRF. A total of 786 well construction permits were issued in the AOR for wells with total depth greater than 100 feet. Of these, 90 percent (715 of 786) of these wells are for irrigation use. Of the remaining 71 wells, 23 are listed as plugged and abandoned, 19 are listed as domestic use, 11 are listed as observation wells, and 5 are listed as public supply. Two permits were issued for injection well construction. One of those permits is the South Cross Bayou WRF injection well system well construction permit.

4.6.1.2 Wells Greater than 200 Feet in Depth

A total of 140 permits were issued for wells greater than 200 feet in depth. Wells greater than 200 feet in total depth are likely completed into upper Zone A or deeper flow zones. 109 are listed as irrigation use. Two permits were issued for domestic use. Only one of 140 permits is listed as public supply use. This well is located in Section 26, northwest of Section 31. Both injection well construction permits discussed previously were issued for wells greater than 200 feet in total depth. Eighteen well construction permits with wells greater than 200 feet in total depth were issued in Section 31.

Four of 18 permits were issued for irrigation use, six for observation and three for repair or deepening. The remaining five permits in Section 31 consisted of one injection well permit, two test well permits and two plugged/abandoned permits. Therefore, 14 of the 18 wells appear to be associated with the SCB injection system.

4.6.1.3 Wells Greater than 400 Feet in Depth

A total of 13 well construction permits with total depth greater than 400 feet have been issued within the AOR. Wells greater than 400 feet in total depth are likely completed into lower Zone A, Zone B, or Zone C. Only the South Cross Bayou WRF injection wells would be expected to penetrate into Zone C. Of the 13 permits, 10 are likely associated with the South Cross Bayou WRF injection well system. The other three are located in Section 7, south of the South Cross Bayou WRF. These are likely associated with the City of St. Petersburg's injection well system discussed earlier.

4.6.2 SWFWMD Water Use Permits

SWFWMD WUPs within the AOR are shown on Figure 4-5 and cross-referenced in Table 4-4. Three WUPs (for 6 wells) have been issued within the AOR. All three WUPs were issued for irrigation use. The Bardmoor/Bayou Club has four wells, the deepest being 285 feet bls in total depth. The Seminole Lake Golf Course has one well, 4 inches in diameter with unspecified total depth. The Pinellas County Parks Department also has one well, with a total depth of 230 feet bls. The nearest well belongs to the Seminole Lake Golf Course and is located approximately 1.5 miles northwest of the South Cross Bayou WRF. Wells associated with the Bardmoor/Bayou Club and Pinellas County Parks Department are located approximately 2 miles from the South Cross Bayou WRF. All of the WUPs on record within the AOR are designated as irrigation use.

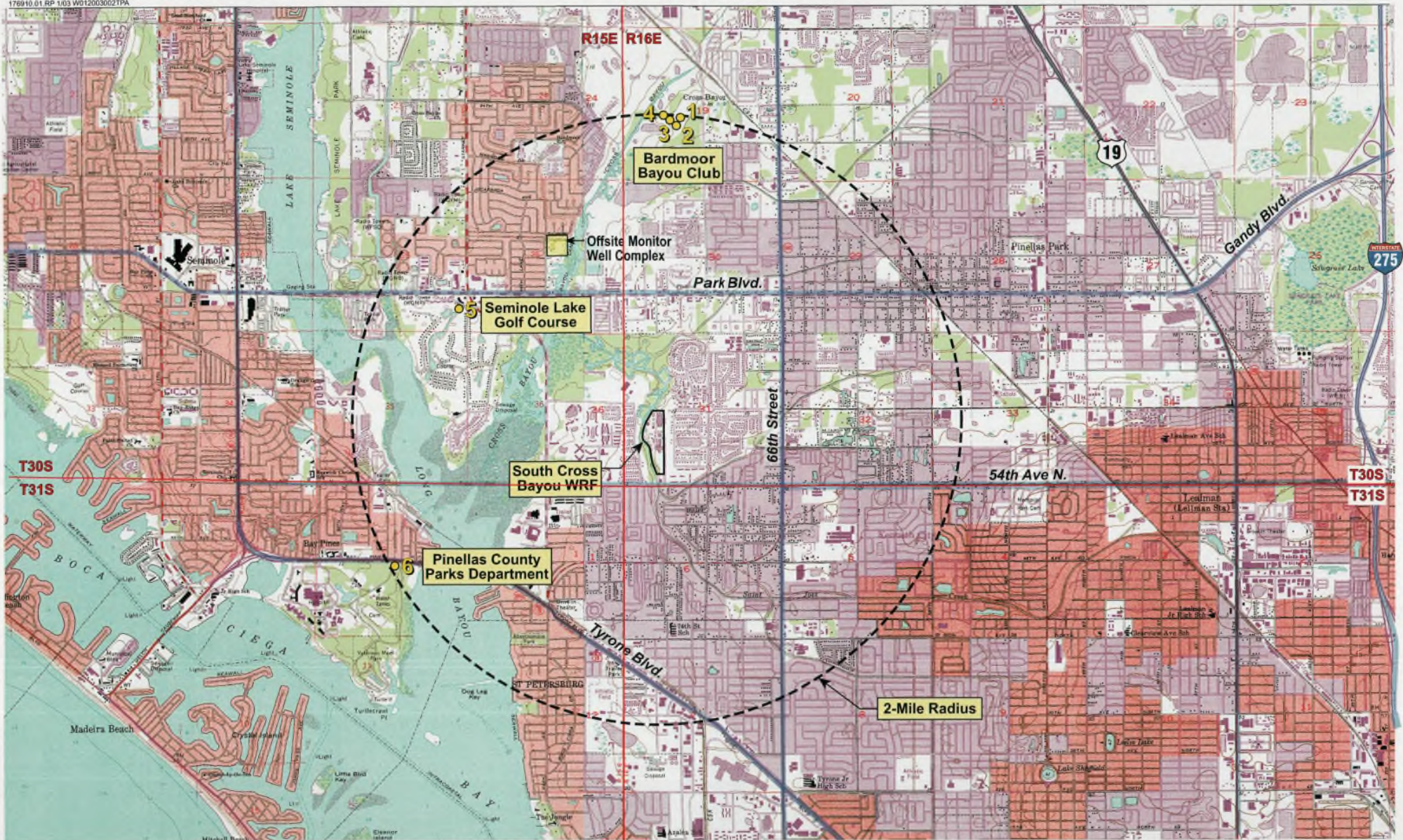


TABLE 4-4
SWFWMD Water Use Permit Inventory

| Well ID | Permit Number | Well Owner | Latitude | Longitude | Well Use | Total Depth (feet) | Diameter (inches) | Average Pumpage (gpm) | Peak Pumpage (gpm) |
|---------|---------------|----------------------------------|----------|-----------|------------|--------------------|-------------------|-----------------------|--------------------|
| 1 | 3707 | Bardmoor/Bayou Club | 275122 | 824422 | Irrigation | 205 | 8 | - | - |
| 2 | 3707 | Bardmoor/Bayou Club | 275119 | 824423 | Irrigation | 200 | 8 | 149,000 | 310,000 |
| 3 | 3707 | Bardmoor/Bayou Club | 275121 | 824425 | Irrigation | 285 | 8 | 148,500 | 308,000 |
| 4 | 3707 | Bardmoor/Bayou Club | 275122 | 824428 | Irrigation | 250 | 8 | - | - |
| 5 | 11995 | Seminole Lake Golf Course | 275016 | 824547 | Irrigation | - | 4 | 28,800 | 28,800 |
| 6 | 4316 | Pinellas County Parks Department | 274848 | 824611 | Irrigation | 230 | 6 | 19,000 | 47,000 |

Note:

Gpm – gallons per minutes

4.6.3 USGS and FGS Inventory Data

The USGS and FGS well inventory databases were reviewed to locate wells with depths greater than 100 feet within the AOR. Many of the wells may also be listed in the SWFWMD databases. The majority of these wells, if active, are used for monitoring purposes. Many of the wells were formerly exploratory boreholes and have since been plugged and abandoned. The FGS database also includes oil exploration boreholes that have since been plugged and abandoned.

4.6.3.1 USGS Well Inventory Data

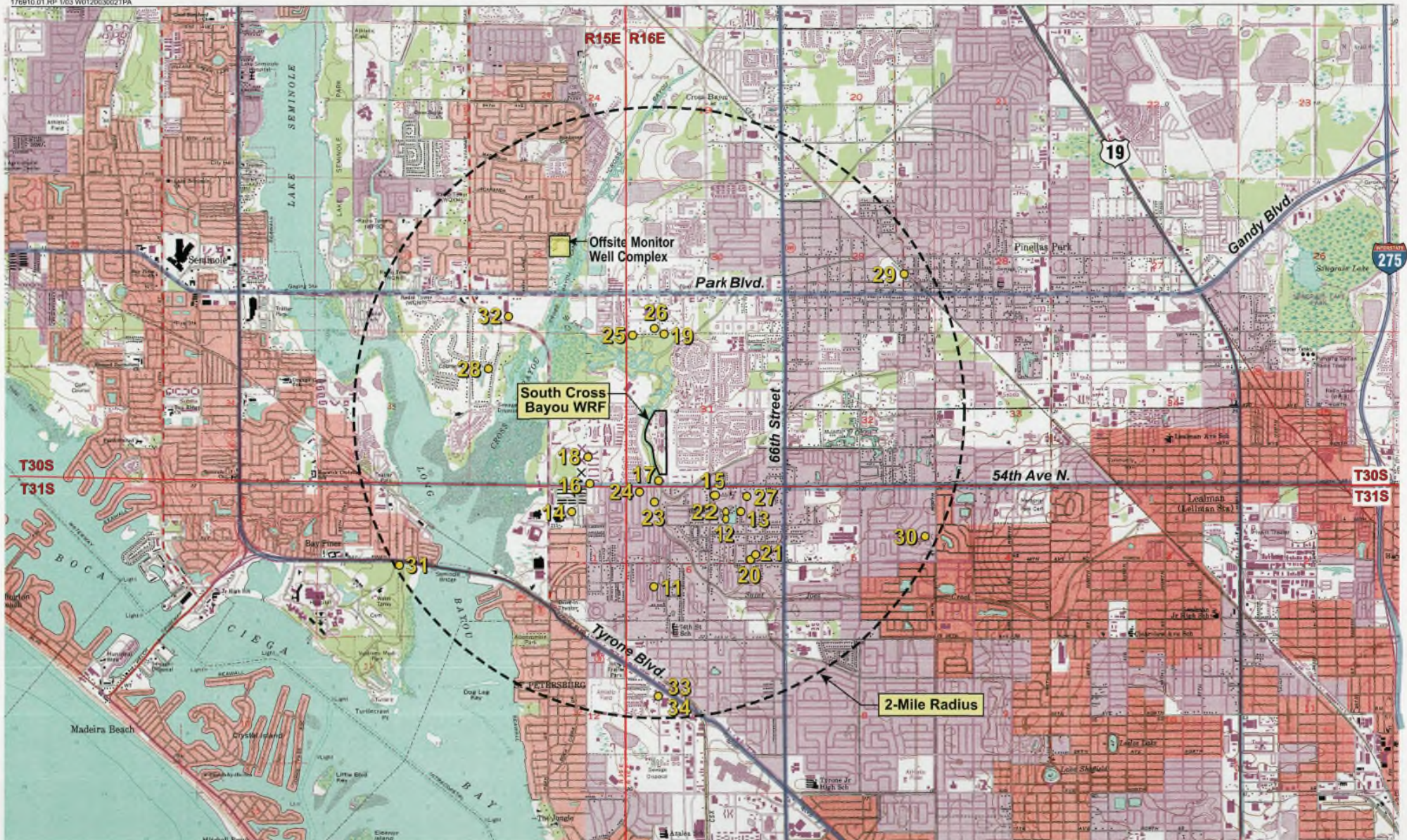
The locations of the 34 USGS wells identified are shown on Figure 4-6 and cross-referenced in Table 4-5. Most of these wells were evaluated by the County in 1990 to determine if they were still active and could be part of an extended offsite monitoring network. The status of those wells not included in the County's extended offsite monitoring network is unknown at this time. It is possible that many are no longer in existence or are no longer used. Wells 1 through 10 are monitor wells located at the South Cross Bayou WRF and are not shown on Figure 4-6. Wells 1 through 7 and 10 have been plugged and abandoned. Only two active monitor wells, A3 and A4, from the South Cross Bayou WRF are listed in the USGS database. Active monitor wells A6, CM1, DM1 and EM1 are not listed in the database. The existing injection wells are also not listed. Wells 11 through 19 are offsite of South Cross Bayou WRF and were utilized as offsite monitor wells by the USGS during the 1970s. Samples were collected from each of these private wells by the USGS to collect background data prior to commencement of injection well testing at the South Cross Bayou WRF (Hickey, 1978). The depths of these wells range from 100 feet to 302 feet, which indicates that they may have been completed into the UFA.

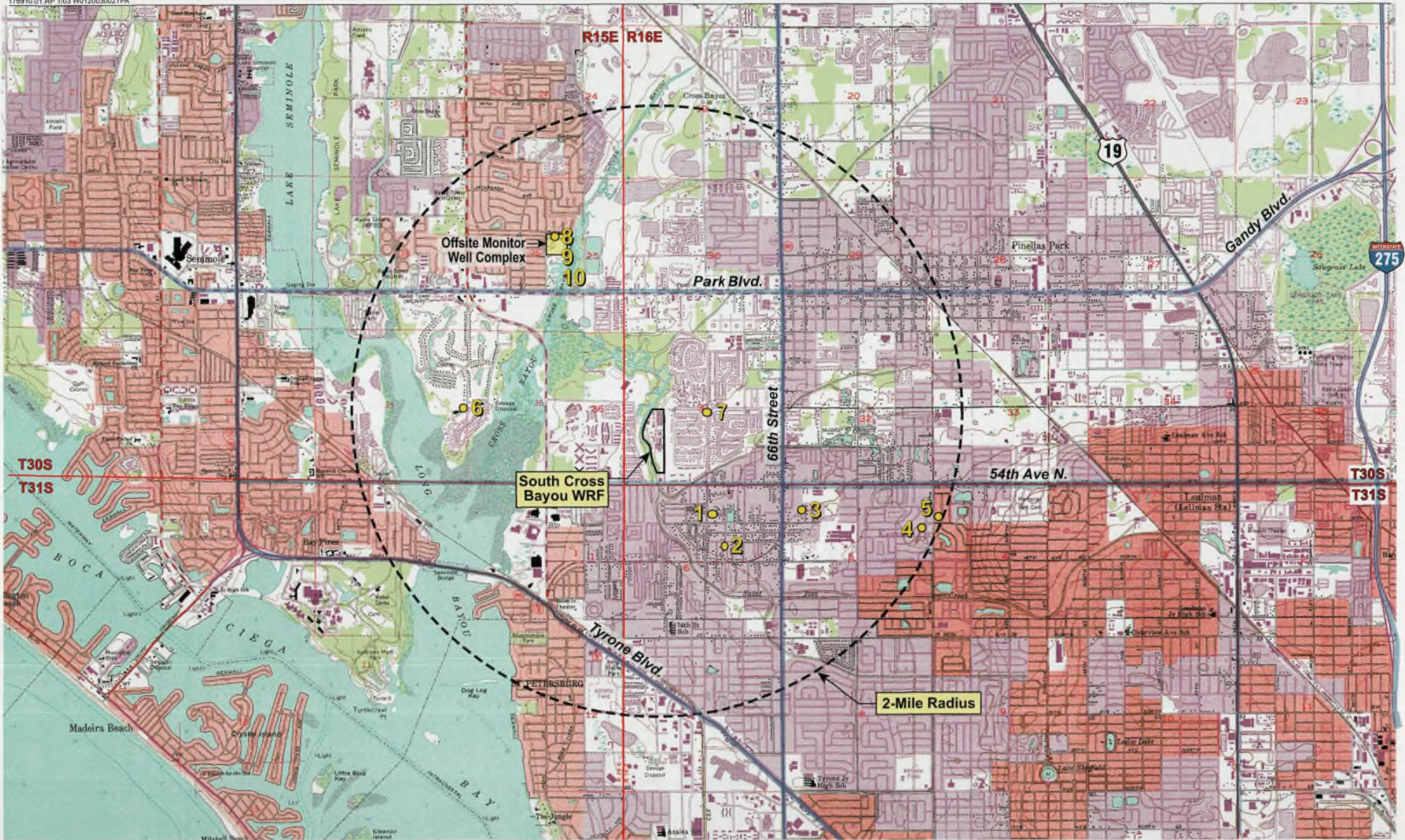
The USGS sampled 16 private wells in total, all located within 1 mile of the South Cross Bayou WRF. However, the current USGS database only lists nine of these wells (11-19 in Table 4-5). The other seven wells are included in Table 4-6 as wells 20 through 26 and were taken from Hickey (1979). Their locations are shown on Figure 4-6. The total depths of these additional wells range from 25 to 98 feet. The use types of these seven wells are not listed in Hickey (1978). Use type is listed, however, for those wells listed in the USGS database. Of the nine wells listed in the USGS database, three are listed as domestic use. The information for each of these domestic use wells was cross-referenced with FDOH records to confirm their utilization type. No matches were found.

Wells 27 through 34 are other offsite wells. Well 30 is listed as public supply use. The SWFWMD WUP database did not list any public supply wells within the AOR. Well 30, if still active, is likely used for irrigation purposes. Wells 31, 33 and 34 are listed as irrigation use. Use types for wells 27 and 29 are not listed. These wells have total depths of 132 and 432 feet, respectively.

4.6.3.2 FGS Well Inventory Data

As shown on Figure 4-7 and listed in Table 4-6, 10 wells were identified within the AOR. Wells 8 through 10 are confirmed as offsite monitor wells for the South Cross Bayou WRF injection well system. Wells 3 through 5 and 7 are listed as public supply wells. It is unlikely these wells are used for public supply because no public supply wells were identified by the SWFWMD WUP database search. It is possible that these wells predate the SWFWMD permitting process. Most likely, these wells have been abandoned or are unused. Two of the wells (1, 6) are listed





CH2MHILL

USGS Quads:
St. Petersburg, FL
Seminole, FL

LEGEND

○ 4 Well ID

R15E R16E

0 2000 4000 Feet

0 1/2 1 Mile



FIGURE 4-7
FGS Well Inventory

TABLE 4-5
USGS Well Inventory

| Well ID | Section | Township | Range | Latitude | Longitude | Well Number | Well Use | Well Depth (ft) | Well Diameter (in) |
|--|---------|----------|-------|----------|-----------|------------------------|---------------|-----------------|--------------------|
| South Cross Bayou WRF On-Site Monitoring Wells | | | | | | | | | |
| 1 | 31 | 30 | 16 | 274922 | 824431 | Well Number E1 Explora | Plugged | | |
| 2 | 31 | 30 | 16 | 274922 | 824431 | B4332SCB Piezometer 1 | Plugged | 500 | 2 |
| 3 | 31 | 30 | 16 | 274922 | 824431 | B3332 SCB Piezometer 2 | Plugged | 815 | 2 |
| 4 | 31 | 30 | 16 | 274922 | 824431 | B2332SCB Piezometer 3 | Plugged | 1023 | 2 |
| 5 | 31 | 30 | 16 | 274922 | 824431 | B1332 SCB Monitor 2 | Plugged | 3260 | 8 |
| 6 | 31 | 30 | 16 | 274929 | 824435 | South Cross Bayou A1 | Plugged | | |
| 7 | 31 | 30 | 16 | 274929 | 824435 | South Cross Bayou A2 | Plugged | | |
| 8 | 31 | 30 | 16 | 274929 | 824435 | South Cross Bayou A3 | Observation | | |
| 9 | 31 | 30 | 16 | 274929 | 824435 | South Cross Bayou A4 | Observation | 251 | |
| 10 | 31 | 30 | 16 | 274929 | 824435 | South Cross Bayou A5 | Plugged | | |
| South Cross Bayou WRF Off-Site Monitoring Wells (Included in USGS Database) | | | | | | | | | |
| 11 | 6 | 31 | 16 | 274840 | 824433 | Well No S1SCB | Irrigation | 187 | 2 |
| 12 | 6 | 31 | 16 | 274904 | 824406 | Well No S4 SCB | Irrigation | 100 | |
| 13 | 6 | 31 | 16 | 274906 | 824359 | Well No S5 223 | Domestic | 198 | 2 |
| 14 | 1 | 31 | 15 | 274907 | 824505 | Well No S7 SCB | Irrigation | 240 | 4 |
| 15 | 6 | 31 | 16 | 274912 | 824410 | South Cross Bayou S-9 | Domestic | 150 | |
| 16 | 36 | 30 | 15 | 274916 | 824458 | No S11 Five Towns SCB | Irrigation | 300 | |
| 17 | 31 | 30 | 16 | 274918 | 824431 | Well No S12SCB | Domestic | 100 | 2 |
| 18 | 36 | 30 | 15 | 274925 | 824458 | SCB Well S13 | Irrigation | 302 | 6 |
| 19 | 30 | 30 | 16 | 275008 | 824429 | No S15 Butler SCB | Irrigation | 146 | 3 |
| South Cross Bayou WRF Off-Site Monitoring Wells (Not included in USGS Database) | | | | | | | | | |
| 20 | - | - | - | 274850 | 824355 | S2 El Ray Trailer Park | Unknown | 35 | 2 |
| 21 | - | - | - | 274852 | 824353 | S3 El Ray Trailer Park | Unknown | 90 | 2 |
| 22 | - | - | - | 274906 | 824406 | S6 Boluzar | Unknown | 56 | 2 |
| 23 | - | - | - | 274910 | 824433 | S8 E.T. Johns | Unknown | 60 | 2 |
| 24 | - | - | - | 274913 | 824439 | S10 Belerose | Unknown | 25 | 2 |
| 25 | - | - | - | 275007 | 824441 | S14 Showard | Unknown | 60 | 2 |
| 26 | - | - | - | 275010 | 824433 | S16 Butler | Unknown | 98 | 2 |
| Other Off-Site Wells | | | | | | | | | |
| 27 | 6 | 31 | 16 | 274911 | 824357 | Chadwick Deep | - | 132 | - |
| 28 | 36 | 30 | 15 | 274956 | 824537 | 16223NR Seminole | Unused | 250 | - |
| 29 | 29 | 30 | 16 | 275028 | 824256 | City of Pinellas Park | - | 432 | - |
| 30 | 5 | 31 | 6 | 274858 | 824248 | No. 748242112 | Public Supply | 260 | 6 |
| 31 | 2 | 31 | 15 | 274848 | 824612 | War Vets Mem Park | Irrigation | 203 | 6 |
| 32 | 25 | 30 | 15 | 275013 | 824529 | No 15 Otto Weaver | Unused | 278 | - |
| 33 | 7 | 31 | 16 | 274803 | 824432 | ITT Deep Well Near No | Irrigation | 235 | 4 |
| 34 | 7 | 31 | 16 | 274803 | 824432 | ITT Deep Well Near No | Irrigation | 245 | 4 |

TABLE 4-6
FGS Well Inventory

| Well ID | Quarter | TWN | RNG | SEC | Latitude | Longitude | Owner | Well Name | Well Use | Casing Depth (feet) | Diameter (inches) | Total Depth (feet) |
|---------|----------------|-----|-----|-----|----------|-----------|--|-------------------|-------------|---------------------|-------------------|--------------------|
| 1 | SW/4/NW/4 NE/4 | 31 | 16 | 6 | 27.49.05 | 82.44.10 | Coffman Johnston Evangelistic Foundation | - | Domestic | - | - | - |
| 2 | SW/4 NE/4 | 31 | 16 | 6 | 27.48.54 | 82.44.05 | Coffman Johnston Evangelistic Foundation | - | - | 103.7 | 20 | 125 |
| 3 | NE/4 SE/4 NE/4 | 31 | 16 | 5 | 27.49.00 | 82.42.48 | Kenneth Corp. | - | Public | 131.1 | 6.0 | - |
| 4 | SW/4 NW/4 NW/4 | 31 | 16 | 4 | 27.49.04 | 82.42.42 | Kenneth Corp. | - | Public | 134.5 | 6.0 | - |
| 5 | NW/4 NW/4 | 31 | 16 | 5 | 27.49.07 | 82.43.35 | Humble Oil Company | - | Public | - | - | - |
| 6 | | 30 | 15 | 35 | 27.49.42 | 82.45.46 | Compass Properties TWA | D of H #9235 | Domestic | 122.0 | 6.0 | 170 |
| 7 | | 30 | 16 | 31 | 27.49.40 | 82.44.12 | Bonnie Bay Development | - | Public | 117.0 | 6.0 | 180 |
| 8 | SW/4 NE/4 | 30 | 15 | 25 | 27.50.41 | 82.45.10 | Pinellas Co. | Pinellas Co OS-3 | Observation | 107.0 | 14.0 | 260 |
| 9 | SW/4 NE/4 | 30 | 15 | 25 | 27.50.41 | 82.45.10 | Pinellas Co. | Pinellas Co. OS-2 | Observation | 106.0 | 14.0 | 560 |
| 10 | SW/4 NE/4 | 30 | 15 | 25 | 27.50.41 | 82.45.10 | Pinellas Co. | Pinellas Co. OS-1 | Observation | 14.0 | - | 1080 |

as domestic use and were cross-referenced with the FDOH well database (see below). No matches were found.

4.6.4 Florida Department of Health

The Pinellas County branch of the FDOH maintains a comprehensive database of all known drinking water wells within the County. The list should not be considered to be all-inclusive because it is possible that some operating domestic wells are unknown to the FDOH. This particular database consists of 198 domestic wells and five irrigation wells. The irrigation wells are listed because at one time they were utilized to supply drinking water. Four of the 203 domestic well owners were determined to be located within the AOR. They are listed on Table 4-7 and cross-referenced with Figure 4-8.

The FDOH also maintains a database of limited use public water systems in Pinellas County. These systems consist of one drinking water well that may supply drinking water to several residences and businesses. Only one of 44 wells is located within the AOR. The well owner is listed in Table 4-7 and cross-referenced with Figure 4-8. Lastly, the FDOH maintains a list of known public supply drinking water wells located within the County. None are located in the AOR.

4.6.5 Review of Previous Well Inventory

In 1994, Pinellas County performed a well inventory within a 2-mile radius of the South Cross Bayou WRF, essentially the same search area as the AOR in this report. The well inventory was completed as part of the impact assessment of the South Cross Bayou WRF injection well system. Results of the well inventory were documented in a report prepared by Parsons Engineering Science, Inc., dated October 1994. The well inventory consisted of a review of USGS and SWFWMD databases within the AOR. Results of a City of St. Petersburg well inventory completed in 1993 were also reviewed because the service area of the City of St. Petersburg overlapped the AOR. Pinellas County cross-referenced the various databases with a list of sewer use only customers. The objective was to identify those customers that may have a drinking water supply other than a municipal source. It was subsequently determined that most of the sewer use only customers were indeed supplied drinking water through a common water meter such as at an apartment complex.

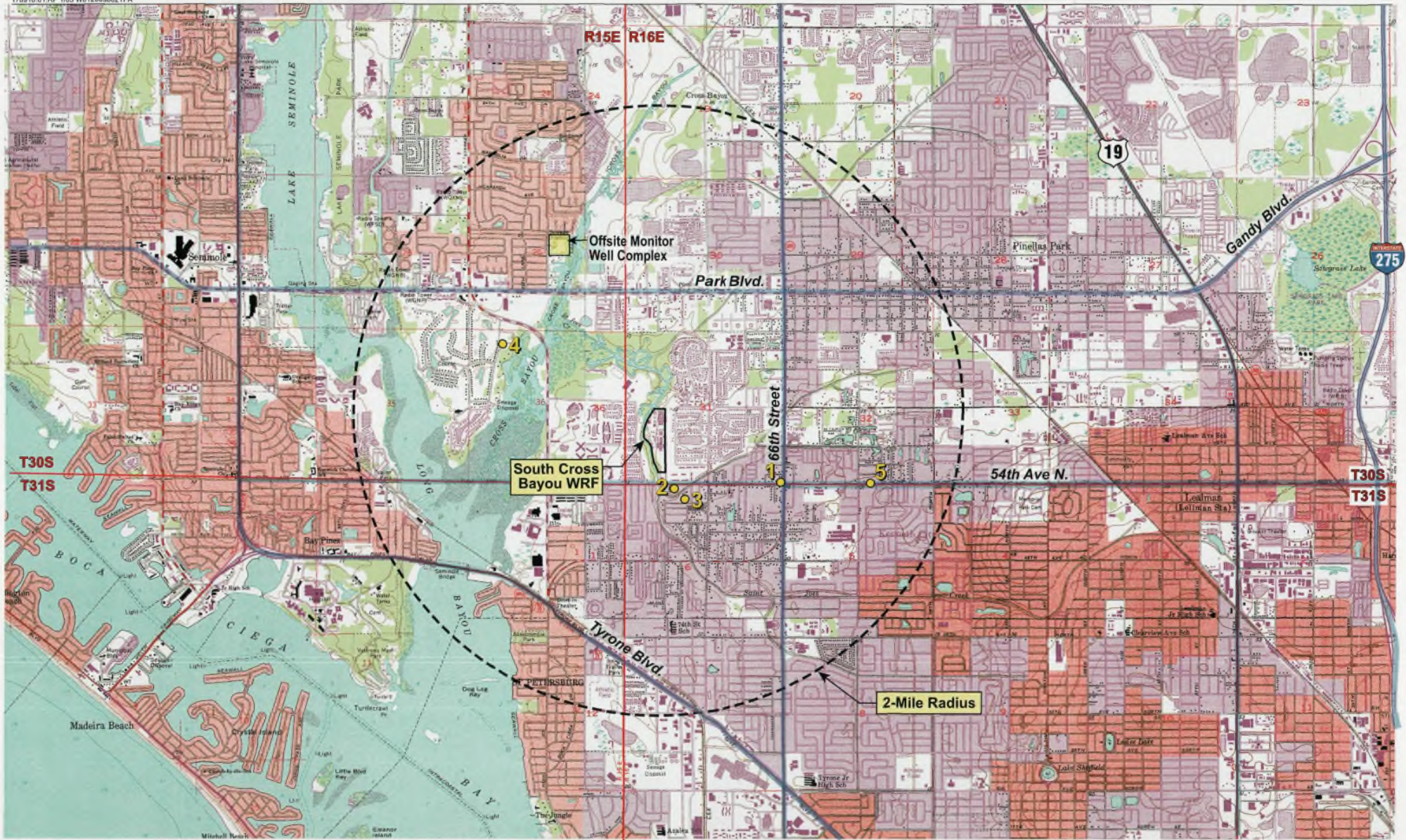
The final list of wells of interest was then field verified, if possible, by contacting each well owner. It was determined that five well owners within the AOR were now (or were at one time) using their wells to supply drinking water. These well owners were reportedly using well water for drinking and irrigation purposes. The well owners are listed in Table 4-8 and their locations are shown on Figure 4-9. This list of well owners was cross-referenced with the FDOH database. Three well owners were also listed in the FDOH database. These wells are periodically monitored by Pinellas County as part of their offsite monitoring program associated with the South Cross Bayou WRF deep injection well system. Also shown on Figure 4-9 and listed in Table 4-8 are the locations of additional offsite wells that are periodically monitored by Pinellas County.

TABLE 4-7
FDOH Well Inventory

| Well ID | Name | Address | City | Well Use |
|---------|-----------------|------------------------------------|----------------|-----------------------|
| 1 | Bob Jackson | 6670 55 th Avenue No. | St. Petersburg | Domestic |
| 2 | Rees | 5200 74 th Street N. | St. Petersburg | Domestic |
| 3 | Peterson | 5232 72 nd Way | St. Petersburg | Domestic |
| 4 | Bauer(Whitmore) | 6785 Burning Tree Dr. | Largo | Domestic |
| 5 | Schappaugh | 6155 54 th Avenue North | Kenneth City | Limited Public Supply |

TABLE 4-8
Results of Previous Well Inventory

| Well ID | Name | Well Owner | Address | Well Use | Well Depth (feet) |
|---------|-------|--------------------|------------------------------------|---------------------|-------------------|
| 1 | SC-36 | Rees | 5200 74 th Street North | Irrigation/Drinking | - |
| 2 | SC-37 | Jones | 5700 58 th Street North | Irrigation/Drinking | 65 |
| 3 | SC-38 | Glen | 7210 74 th Street North | Irrigation/Drinking | 140 |
| 4 | SC-39 | Peterson | 5232 72 nd Street North | Irrigation/Drinking | 70 |
| 5 | SC-40 | Thompson | 6125 54 th Avenue North | Irrigation/Drinking | 192 |
| 6 | SC-41 | Bauer | 6785 Burning Tree Circle | Irrigation | 50 |
| | SC-6 | 5 Towns | 7950 54 th Avenue North | Not in use | 234 |
| | SC-8 | Paradise Shores | 5230 54 th Avenue North | Not in use | 240 |
| | SC-9 | Rebos | 6766 54 th Avenue North | Not in use | 124 |
| | SC-10 | Butler Nursery | 7011 75 th Avenue North | Irrigation | 146 |
| | SC-11 | Volkerez | 5301 71 st Street North | Irrigation/Laundry | 95 |
| | SC-16 | Pinellas Co. | South Cross Bayou WRF | Monitor | 158 |
| | SC-17 | Shell Station | 7400 66 th Street North | Irrigation | 180 |
| | SC-18 | Phar-Mor | 4460 66 th Street North | Irrigation | Unknown |
| | SC-20 | Wal-Mart | 3993 Tyrone Blvd | Irrigation | 180 |
| | SC-27 | PCPD | Bay Pines | Irrigation | 203 |
| | SC-29 | Bardmoor | Merrywood | Irrigation | 200 |
| | SC-30 | Tides Country Club | 5916 Oakhurst | Irrigation | 265 |
| | SC-31 | Miller | 4912 56 th Way North | Irrigation | 251 |



CH2MHILL

USGS Quads:
St. Petersburg, FL
Seminole, FL

LEGEND

Well ID

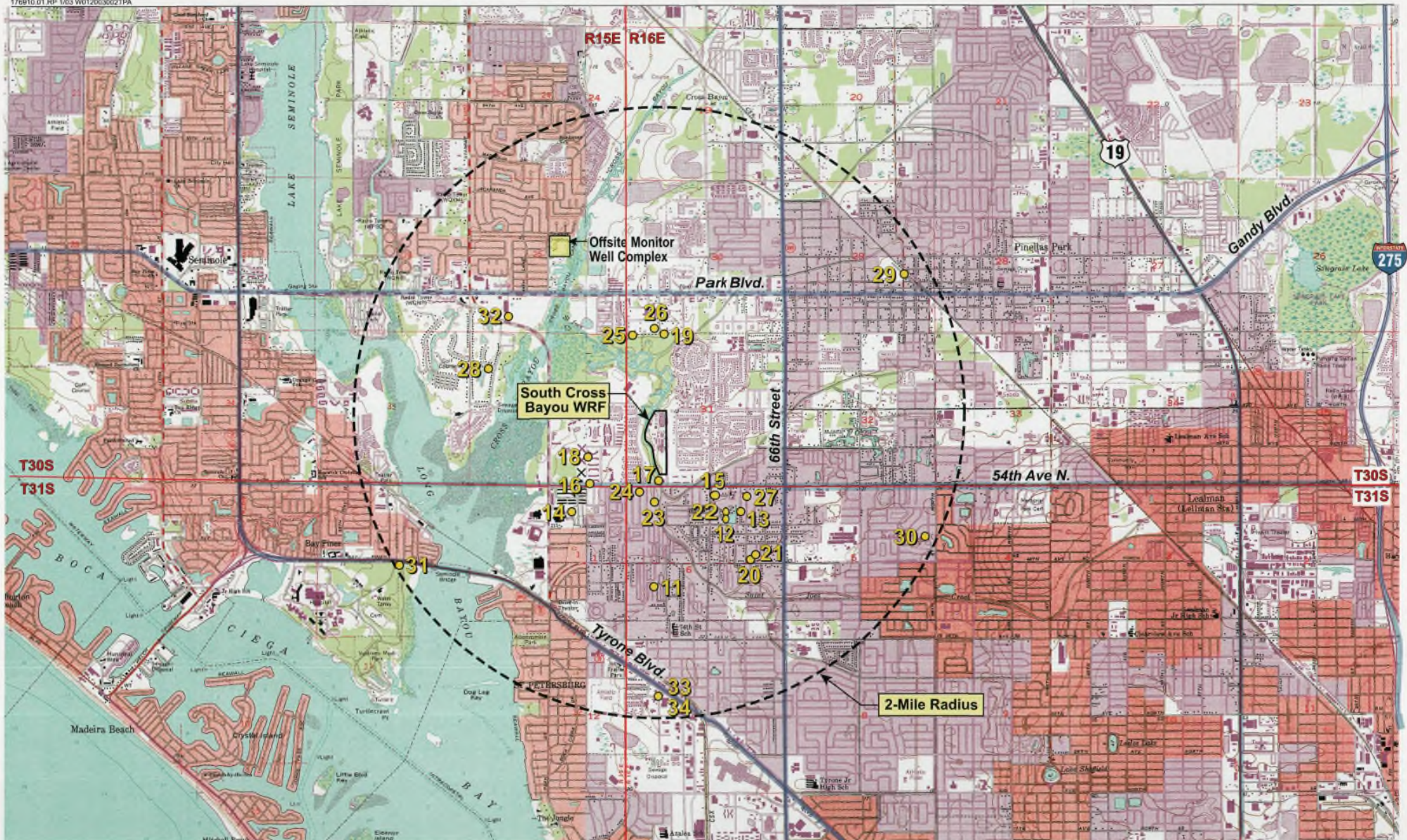
R15E R16E

0 2000 4000 Feet

0 1/2 1 Mile



FIGURE 4-8
FD0H Well Inventory



CH2MHILL

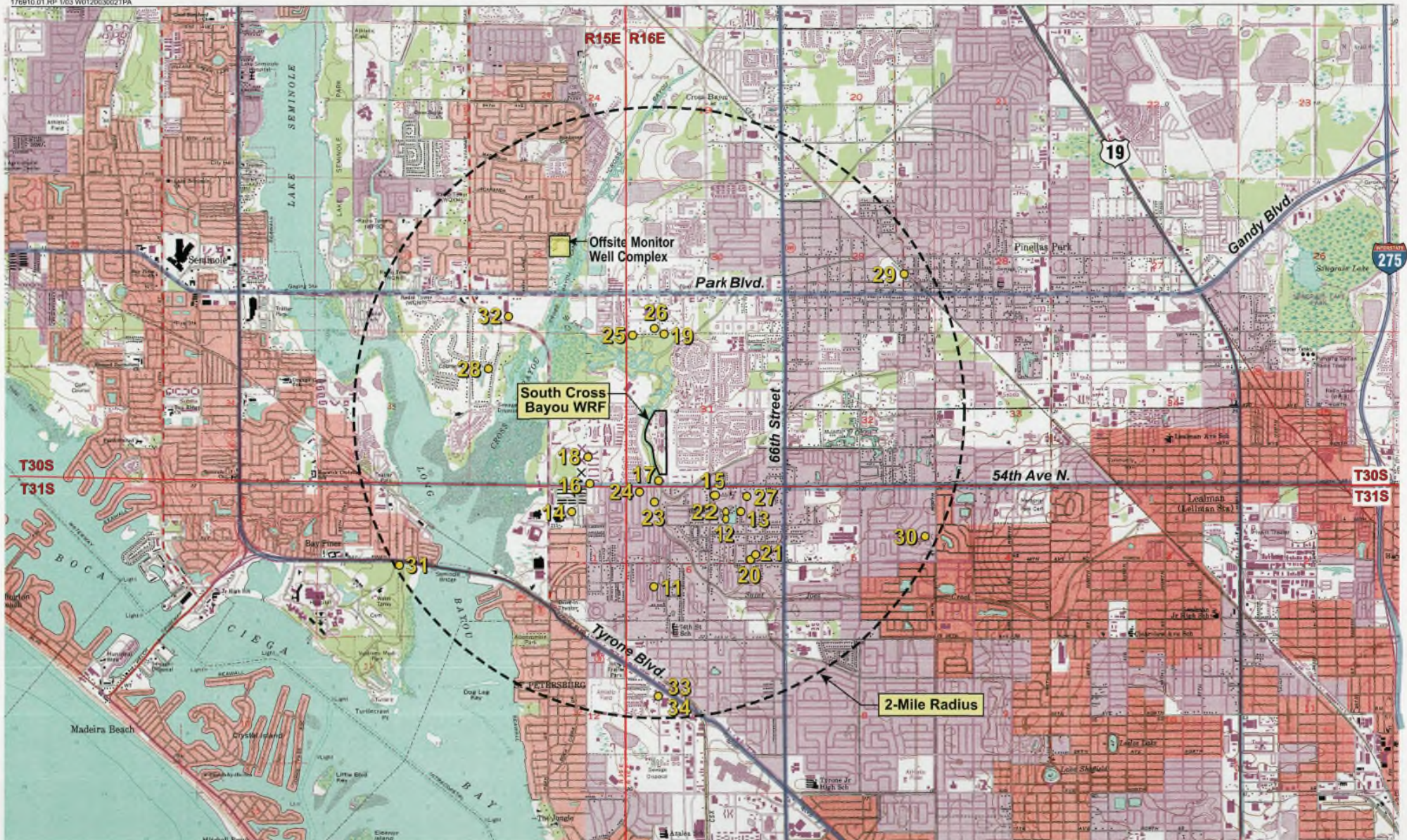
USGS Quads:
St. Petersburg, FL
Seminole, FL

LEGEND
● Well ID

R15E R16E
0 2000 4000 Feet
0 1/2 1 Mile



FIGURE 4-6
USGS Well Inventory



CH2MHILL
 USGS Quads:
 St. Petersburg, FL
 Seminole, FL

LEGEND
 ● Well ID

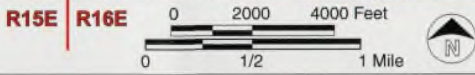


FIGURE 4-6
 USGS Well Inventory

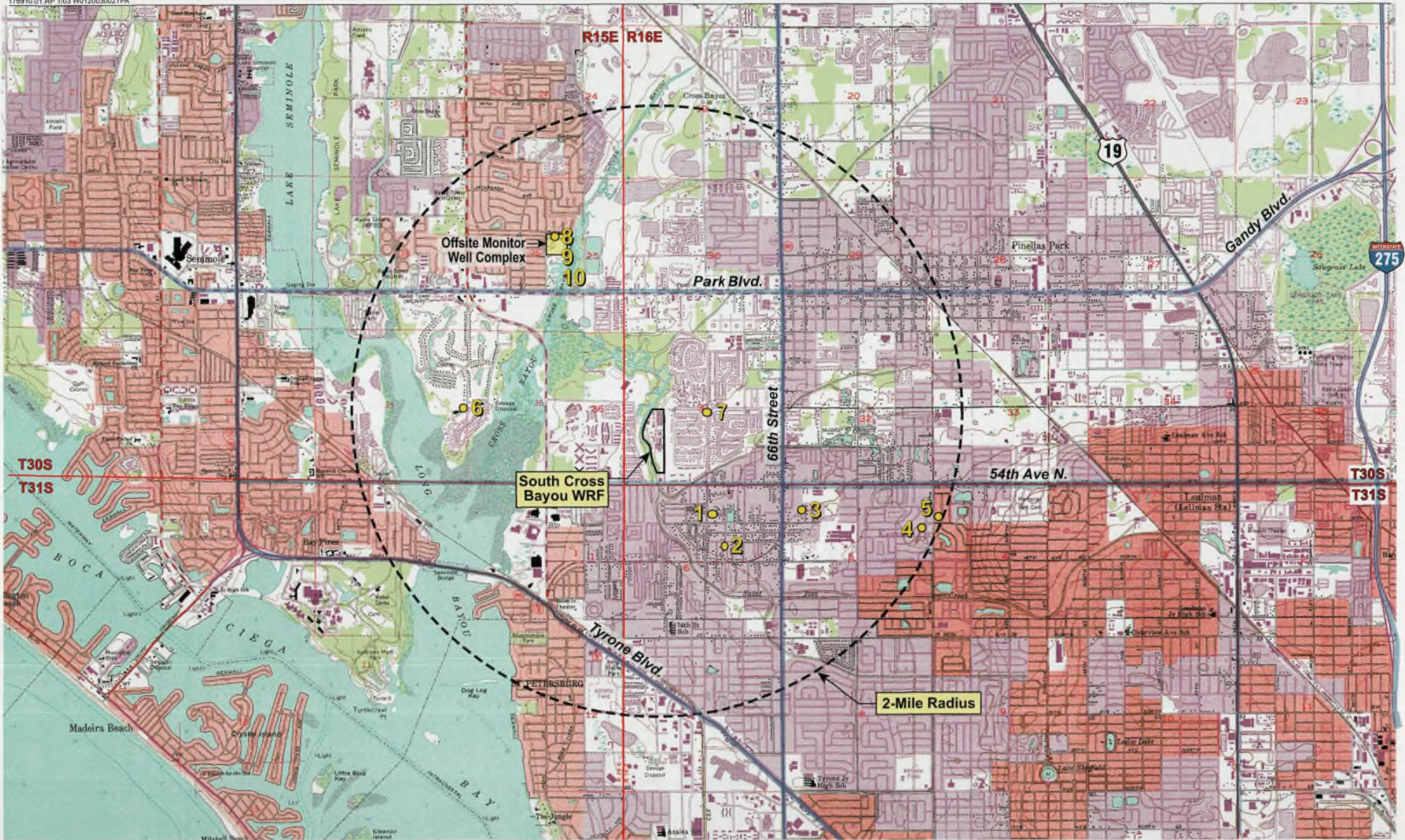
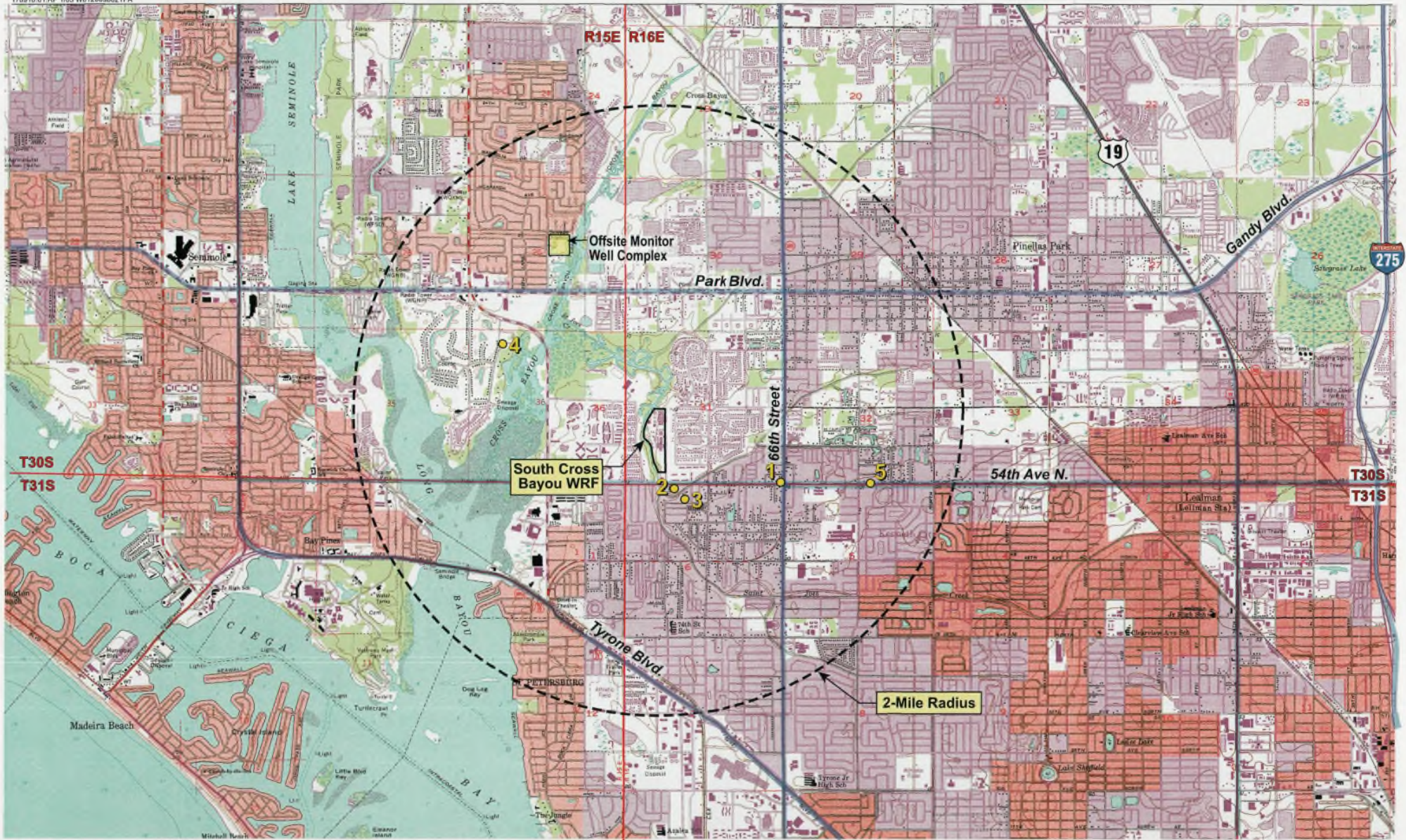


TABLE 4-6
FGS Well Inventory

| Well ID | Quarter | TWN | RNG | SEC | Latitude | Longitude | Owner | Well Name | Well Use | Casing Depth (feet) | Diameter (inches) | Total Depth (feet) |
|---------|----------------|-----|-----|-----|----------|-----------|--|-------------------|-------------|---------------------|-------------------|--------------------|
| 1 | SW/4/NW/4 NE/4 | 31 | 16 | 6 | 27.49.05 | 82.44.10 | Coffman Johnston Evangelistic Foundation | - | Domestic | - | - | - |
| 2 | SW/4 NE/4 | 31 | 16 | 6 | 27.48.54 | 82.44.05 | Coffman Johnston Evangelistic Foundation | - | - | 103.7 | 20 | 125 |
| 3 | NE/4 SE/4 NE/4 | 31 | 16 | 5 | 27.49.00 | 82.42.48 | Kenneth Corp. | - | Public | 131.1 | 6.0 | - |
| 4 | SW/4 NW/4 NW/4 | 31 | 16 | 4 | 27.49.04 | 82.42.42 | Kenneth Corp. | - | Public | 134.5 | 6.0 | - |
| 5 | NW/4 NW/4 | 31 | 16 | 5 | 27.49.07 | 82.43.35 | Humble Oil Company | - | Public | - | - | - |
| 6 | | 30 | 15 | 35 | 27.49.42 | 82.45.46 | Compass Properties TWA | D of H #9235 | Domestic | 122.0 | 6.0 | 170 |
| 7 | | 30 | 16 | 31 | 27.49.40 | 82.44.12 | Bonnie Bay Development | - | Public | 117.0 | 6.0 | 180 |
| 8 | SW/4 NE/4 | 30 | 15 | 25 | 27.50.41 | 82.45.10 | Pinellas Co. | Pinellas Co OS-3 | Observation | 107.0 | 14.0 | 260 |
| 9 | SW/4 NE/4 | 30 | 15 | 25 | 27.50.41 | 82.45.10 | Pinellas Co. | Pinellas Co. OS-2 | Observation | 106.0 | 14.0 | 560 |
| 10 | SW/4 NE/4 | 30 | 15 | 25 | 27.50.41 | 82.45.10 | Pinellas Co. | Pinellas Co. OS-1 | Observation | 14.0 | - | 1080 |



CH2MHILL

USGS Quads:
St. Petersburg, FL
Seminole, FL

LEGEND

Well ID

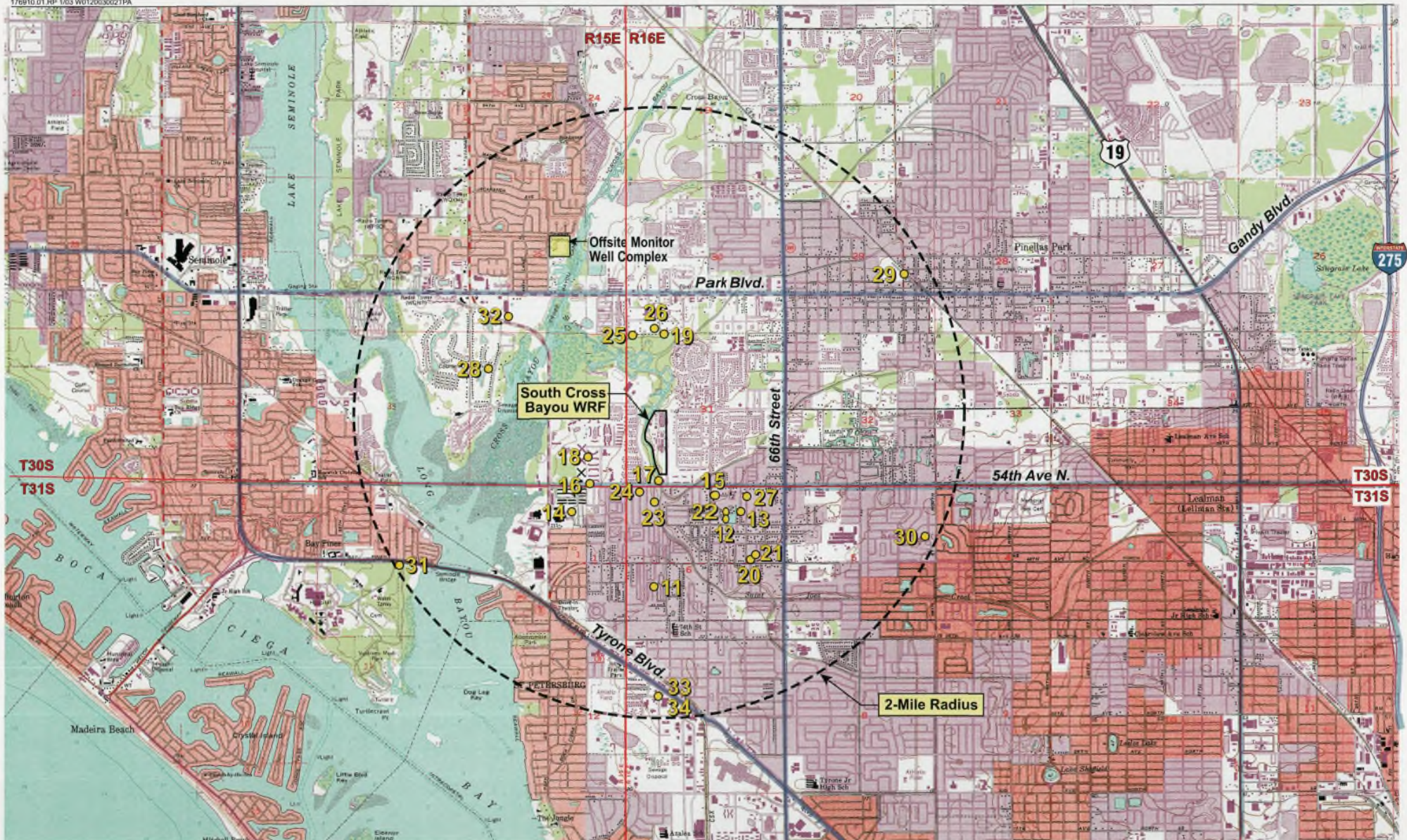
R15E R16E

0 2000 4000 Feet

0 1/2 1 Mile



FIGURE 4-8
FD0H Well Inventory



USGS Quads:
St. Petersburg, FL
Seminole, FL

LEGEND
● Well ID

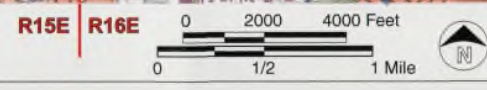
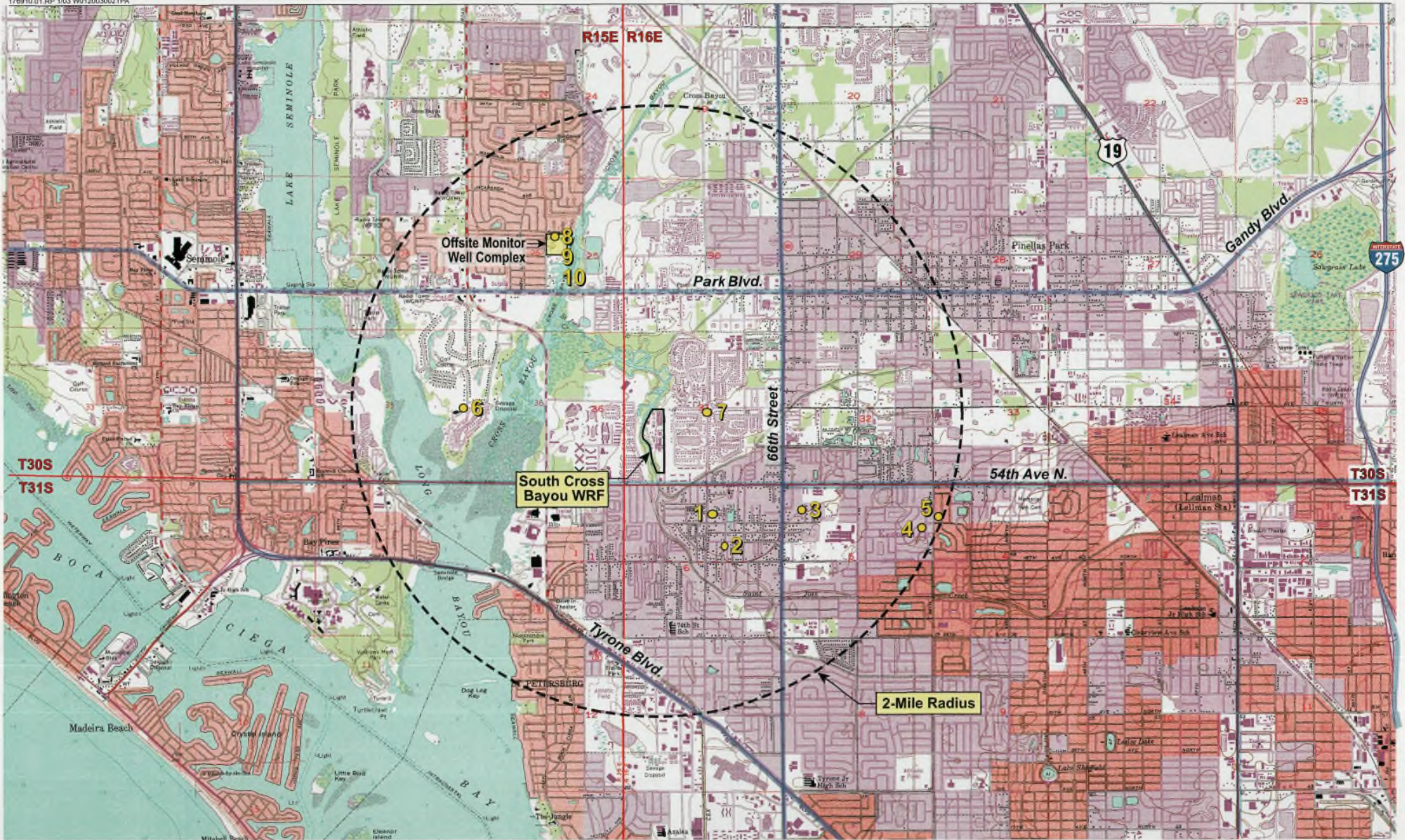
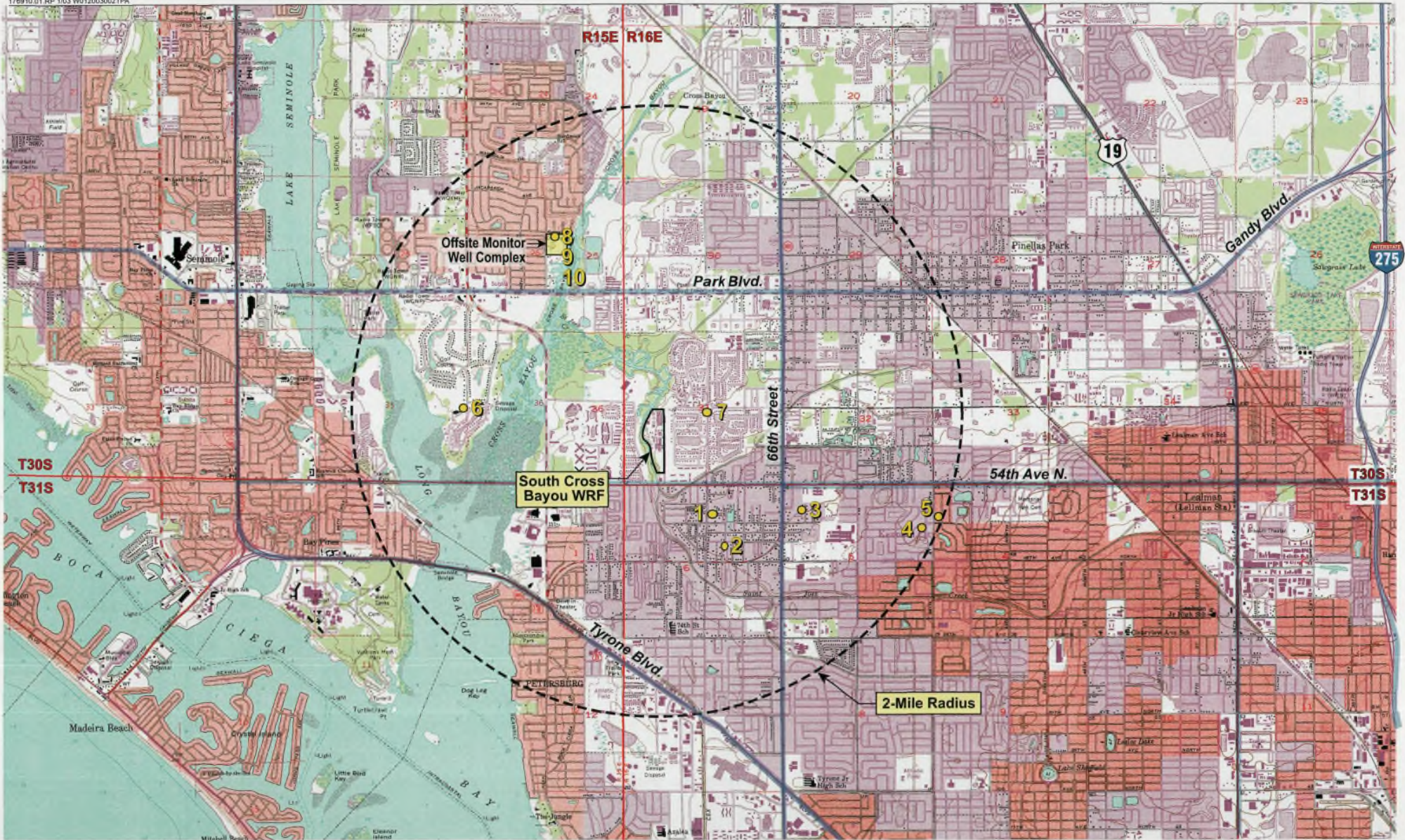


FIGURE 4-6
USGS Well Inventory





CH2MHILL

USGS Quads:
St. Petersburg, FL
Seminole, FL

LEGEND

○ 4 Well ID

R15E R16E

0 2000 4000 Feet

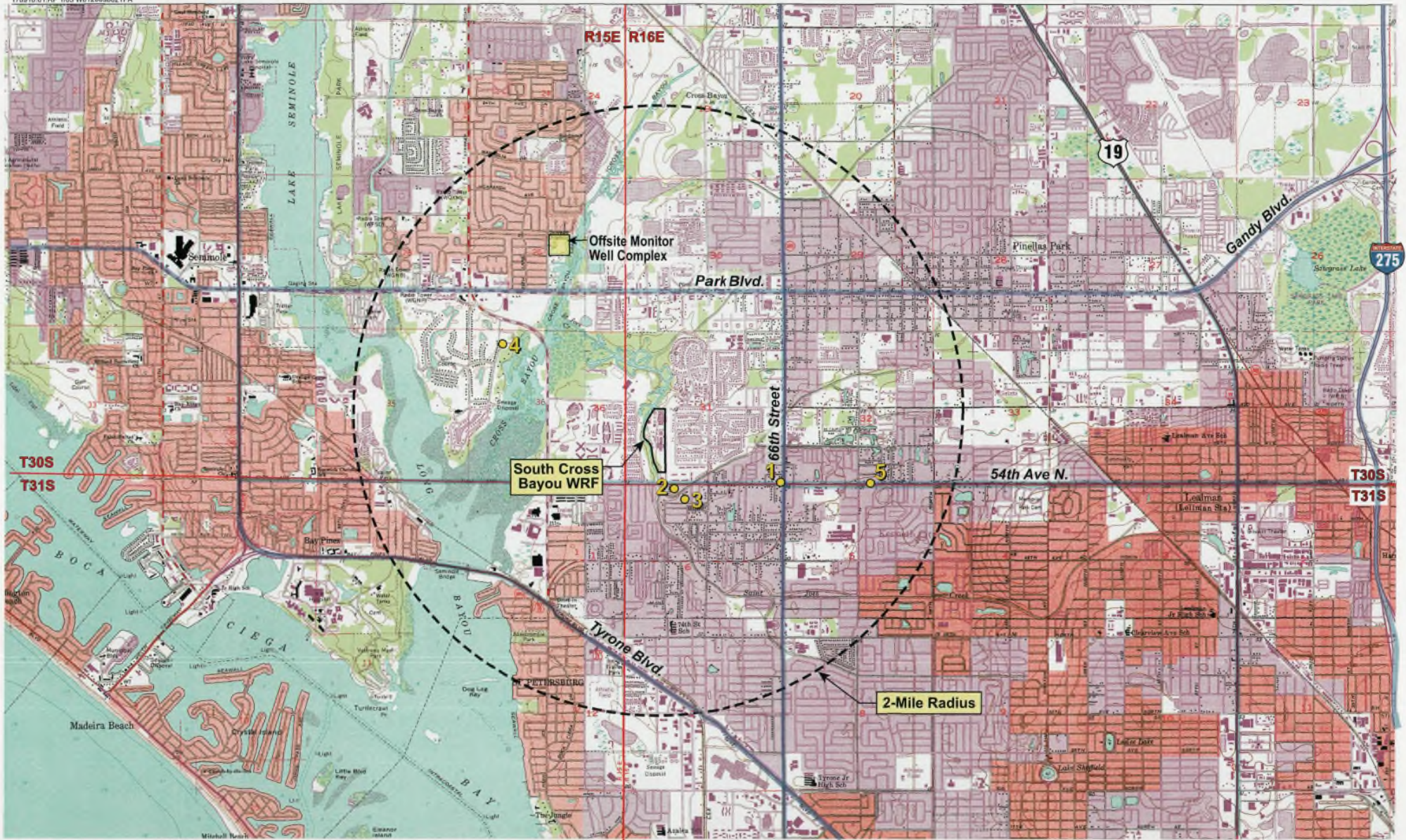
0 1/2 1 Mile



FIGURE 4-7
FGS Well Inventory

TABLE 4-6
FGS Well Inventory

| Well ID | Quarter | TWN | RNG | SEC | Latitude | Longitude | Owner | Well Name | Well Use | Casing Depth (feet) | Diameter (inches) | Total Depth (feet) |
|---------|----------------|-----|-----|-----|----------|-----------|--|-------------------|-------------|---------------------|-------------------|--------------------|
| 1 | SW/4/NW/4 NE/4 | 31 | 16 | 6 | 27.49.05 | 82.44.10 | Coffman Johnston Evangelistic Foundation | - | Domestic | - | - | - |
| 2 | SW/4 NE/4 | 31 | 16 | 6 | 27.48.54 | 82.44.05 | Coffman Johnston Evangelistic Foundation | - | - | 103.7 | 20 | 125 |
| 3 | NE/4 SE/4 NE/4 | 31 | 16 | 5 | 27.49.00 | 82.42.48 | Kenneth Corp. | - | Public | 131.1 | 6.0 | - |
| 4 | SW/4 NW/4 NW/4 | 31 | 16 | 4 | 27.49.04 | 82.42.42 | Kenneth Corp. | - | Public | 134.5 | 6.0 | - |
| 5 | NW/4 NW/4 | 31 | 16 | 5 | 27.49.07 | 82.43.35 | Humble Oil Company | - | Public | - | - | - |
| 6 | | 30 | 15 | 35 | 27.49.42 | 82.45.46 | Compass Properties TWA | D of H #9235 | Domestic | 122.0 | 6.0 | 170 |
| 7 | | 30 | 16 | 31 | 27.49.40 | 82.44.12 | Bonnie Bay Development | - | Public | 117.0 | 6.0 | 180 |
| 8 | SW/4 NE/4 | 30 | 15 | 25 | 27.50.41 | 82.45.10 | Pinellas Co. | Pinellas Co OS-3 | Observation | 107.0 | 14.0 | 260 |
| 9 | SW/4 NE/4 | 30 | 15 | 25 | 27.50.41 | 82.45.10 | Pinellas Co. | Pinellas Co. OS-2 | Observation | 106.0 | 14.0 | 560 |
| 10 | SW/4 NE/4 | 30 | 15 | 25 | 27.50.41 | 82.45.10 | Pinellas Co. | Pinellas Co. OS-1 | Observation | 14.0 | - | 1080 |



CH2MHILL

USGS Quads:
St. Petersburg, FL
Seminole, FL

LEGEND

Well ID

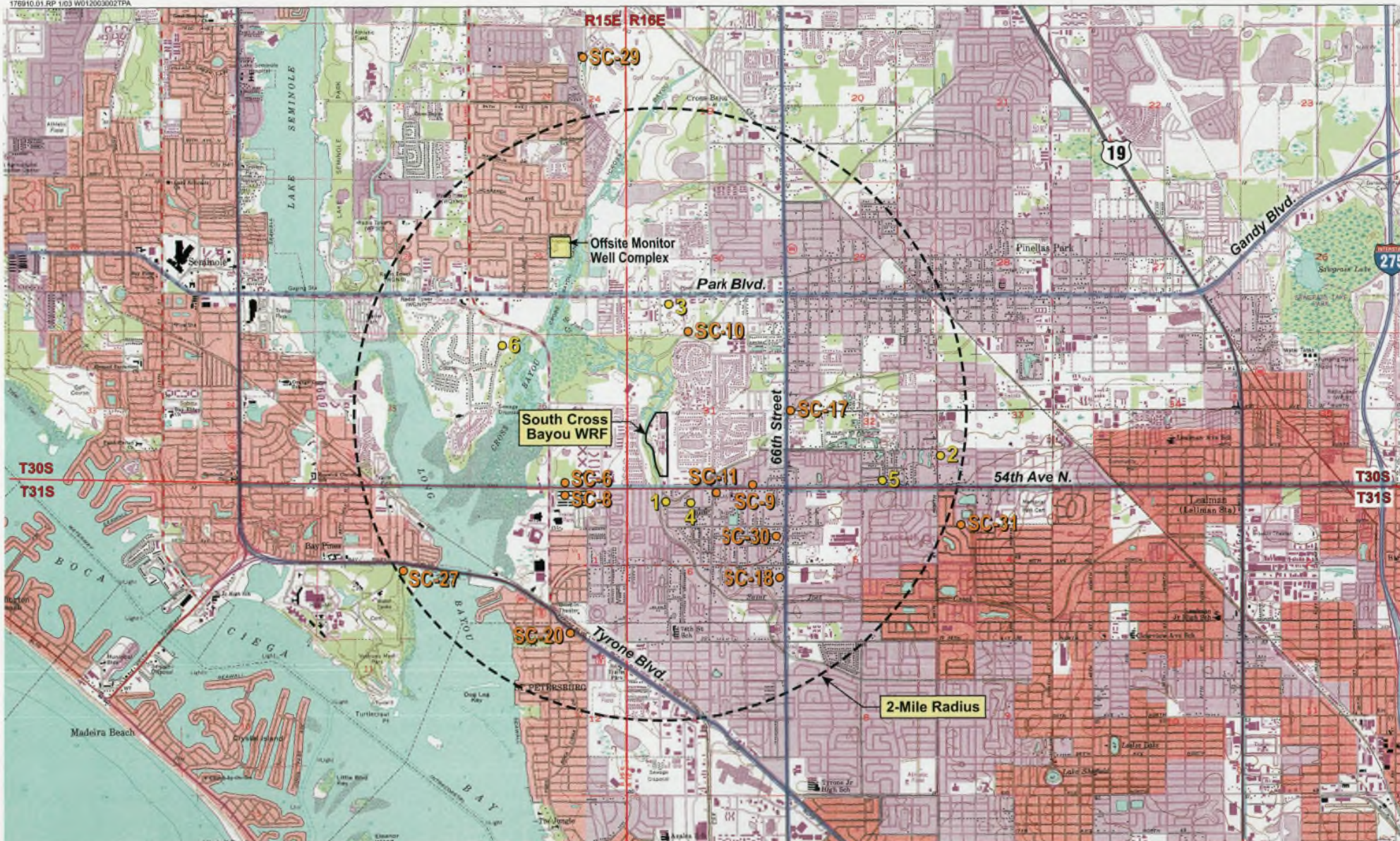
R15E R16E

0 2000 4000 Feet

0 1/2 1 Mile



FIGURE 4-8
FD0H Well Inventory



USGS Quads:
St. Petersburg, FL
Seminole, FL

LEGEND

- Well ID
- SC-6 Pinellas Co. Extended Offsite Monitor Well

R15E R16E

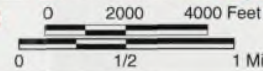


FIGURE 4-9
Previous Well Inventory Review,
Parsons Engineering, 1994

4.6.6 Wells of Interest by Use

Table 4-9 presents wells of interest that meet the use criteria of either domestic, public supply, or injection within the 2-mile radius AOR. Except for the WCP wells, their locations are indicated on Figure 4-10. WCP database information do not contain individual well addresses and therefore can not be precisely located. Summarized in the table are 29 wells from the SWFWMD WCP database, including 22 domestic permits, two injection well permits, and five public supply permits. The USGS database includes three domestic use wells, 11 wells in which use is unknown, and one well that is listed as public supply use. The FGS database listed two wells as domestic use, four wells as public supply use, and one well where use is not known.

The FDOH database includes five wells listed as domestic use and one well as limited public supply. Review of a prior well inventory completed for the County in 1994 resulted in five wells with use type defined as irrigation/domestic. A sixth well is listed as irrigation use. This well and two others are also listed in the FDOH database.

The SWFWMD WUP database did not list any public supply WUPs within the AOR. The FDOH database listed one well as limited public supply. No other public supply wells were listed in the FDOH database within the AOR. Data of the SWFWMD and FDOH are likely to be the most accurate in terms of use type, location and total depth. Data of the USGS and FGS databases are likely not as current and typically solely list monitor wells in actual use.

4.6.7 Wells of Interest by Depth

The USGS database lists seven wells with total depths between 100 and 200 feet bls. Three wells are listed with total depths between 200 and 300 feet bls. One well, owned by the City of Pinellas Park, has a total depth of 432 feet. This well is used for irrigation. Pinellas Park is supplied potable drinking water by Pinellas County. The FGS wells range in depth from unknown to 180 feet bls. The FDOH database does not list well depth. Wells listed under the previous well inventory range in depth from unknown to 192 feet bls.

4.6.8 Mid-Pinellas County Reverse Osmosis Water Treatment Plant

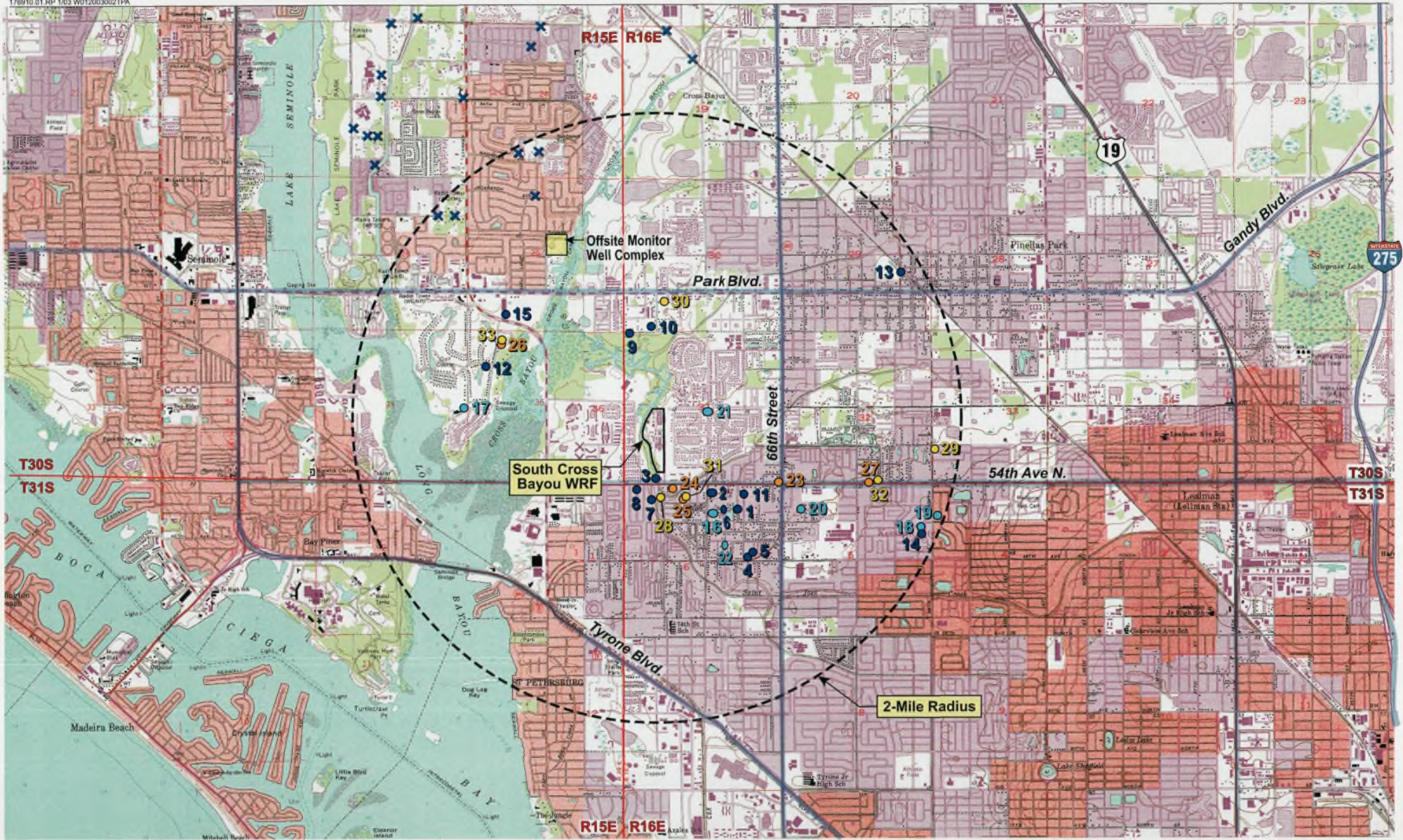
Tampa Bay Water, the primary wholesale provider of drinking water in the Tampa Bay area, is planning to construct a reverse osmosis (RO) water treatment plant (WTP) in Pinellas County, in the Seminole/Pinellas Park area. Fourteen wells are planned within a 16-square-mile area bounded on the west by Lake Seminole, on the east by 66th Street North, to the south by Park Boulevard and on the north by East Bay Drive (see Figure 4-10). Park Boulevard is approximately 1 mile north of the South Cross Bayou WRF. Twenty-nine potential well sites have been identified, although only 14 wells will be actually constructed. Five of the potential well sites are located slightly within the AOR to the northwest, as shown on Figure 4-10. The nearest potential well site is located approximately 1.6 miles from the northern boundary of the South Cross Bayou WRF. The RO WTP will be located near 102nd Avenue and 66th Street North in Pinellas Park, which is approximately 3.5 miles north of the South Cross Bayou WRF. The proposed production wells will likely be completed into Zone A of the UFA. Typically, the area of influence around an ASR well is approximately 500 feet or less. Because of their distance from the South Cross Bayou facility, these potential wells are unlikely to affect the proposed ASR system. In addition, the reclaimed water is recovered by the ASR well unlike a conventional Class I disposal well. There is little to no chance that any of the stored reclaimed

TABLE 4-9
Wells Of Interest By Use Type

| Figure 4-10 | Well | | | | | | | | | |
|--|------|---------|----------|-------|----------|-----------|-------------------------|---------------|------------------|----------------------|
| ID No. | ID | Section | Township | Range | Latitude | Longitude | Name | Use Type | Total Depth (ft) | Casing Diameter (in) |
| SWFWMD WCP Database | | | | | | | | | | |
| - | - | 24 | 30 | 15 | - | - | L. Moore | Domestic | 160 | 3 |
| - | - | 24 | 30 | 15 | - | - | S.J. Cardill | Domestic | 160 | 3 |
| - | - | 24 | 30 | 15 | - | - | Avalon | Domestic | Unknown | 4 |
| - | - | 35 | 30 | 15 | - | - | Delcon Long | Domestic | 87 | 4 |
| - | - | 35 | 30 | 15 | - | - | R. Pethe | Domestic | 220 | 3 |
| - | - | 5 | 31 | 16 | - | - | L. Latour | Domestic | 140 | 3 |
| - | - | 6 | 31 | 16 | - | - | James M. Chadwick | Domestic | 130 | 3 |
| - | - | 19 | 30 | 16 | - | - | Tropicana P | Domestic | 180 | 4 |
| - | - | 19 | 30 | 16 | - | - | Alvarez Homes | Domestic | 242 | 4 |
| - | - | 20 | 30 | 16 | - | - | James Smith | Domestic | 114 | 3 |
| - | - | 20 | 30 | 16 | - | - | J. Russell | Domestic | 133 | 4 |
| - | - | 20 | 30 | 16 | - | - | D. Schoeller | Domestic | 140 | 4 |
| - | - | 20 | 30 | 16 | - | - | N.J. Dietzer | Domestic | 140 | 4 |
| - | - | 20 | 30 | 16 | - | - | Kevin J. Horstman | Domestic | 160 | 3 |
| - | - | 29 | 30 | 16 | - | - | C.A. Roelin | Domestic | 138 | 3 |
| - | - | 29 | 30 | 16 | - | - | E. Moberly | Domestic | 150 | 3 |
| - | - | 30 | 30 | 16 | - | - | L. Perkins | Domestic | 123 | 3 |
| - | - | 30 | 30 | 16 | - | - | Virginia Thompson | Domestic | 75 | 4 |
| - | - | 31 | 30 | 16 | - | - | D. Copeland | Domestic | 40 | 3 |
| - | - | 31 | 30 | 16 | - | - | Kramer & Associates | Domestic | 152 | 2 |
| - | - | 31 | 30 | 16 | - | - | A.C. Walters | Domestic | 160 | 3 |
| - | - | 32 | 30 | 16 | - | - | C.C. Acri | Domestic | 148 | 3 |
| - | - | 7 | 31 | 16 | - | - | City of St. Petersburg | Injection | 1100 | 30 |
| - | - | 31 | 30 | 16 | - | - | Pinellas County BOCC | Injection | 880 | 24 |
| - | - | 24 | 30 | 15 | - | - | FR Build | Public Supply | 180 | 8 |
| - | - | 36 | 30 | 15 | - | - | Compass Properties Inc. | Public Supply | 170 | 6 |
| - | - | 19 | 30 | 16 | - | - | Hudson Oil Company | Public Supply | 113 | 2 |
| - | - | 19 | 30 | 16 | - | - | England Con | Public Supply | Unknown | 4 |
| - | - | 31 | 30 | 16 | - | - | Mark Bld | Public Supply | 180 | 6 |
| USGS | | | | | | | | | | |
| Off-Site Monitoring Wells (Included in USGS Database) | | | | | | | | | | |
| 1 | 13 | 6 | 31 | 16 | 274906 | 824359 | Well No S5 223 | Domestic | 198 | 2 |
| 2 | 15 | 6 | 31 | 16 | 274912 | 824410 | South Cross Bayou S-9 | Domestic | 150 | Unknown |
| 3 | 17 | 31 | 30 | 16 | 274918 | 824431 | Well No S12SCB | Domestic | 100 | 2 |

TABLE 4-9
Wells Of Interest By Use Type

| Figure 4-10 ID No. | Well ID | Section | Township | Range | Latitude | Longitude | Name | Use Type | Total Depth (ft) | Casing Diameter (in) |
|--|------------|------------------------------------|----------|-------|----------|-----------|------------------------|-----------------------|---------------------|-------------------------|
| Off-Site Monitoring Wells (Not included in USGS Database) | | | | | | | | | | |
| 4 | 20 | - | - | - | 274850 | 824355 | S2 El Ray Trailer Park | Unknown | 35 | 2 |
| 5 | 21 | - | - | - | 274852 | 824353 | S3 El Ray Trailer Park | Unknown | 90 | 2 |
| 6 | 22 | - | - | - | 274906 | 824406 | S6 Boluzar | Unknown | 56 | 2 |
| 7 | 23 | - | - | - | 274910 | 824433 | S8 E.T. Johns | Unknown | 60 | 2 |
| 8 | 24 | - | - | - | 274913 | 824439 | S10 Belerose | Unknown | 25 | 2 |
| 9 | 25 | - | - | - | 275007 | 824441 | S14 Showard | Unknown | 60 | 2 |
| 10 | 26 | - | - | - | 275010 | 824433 | S16 Butler | Unknown | 98 | 2 |
| Other Off-Site Wells (included in USGS Database) | | | | | | | | | | |
| 11 | 27 | 6 | 31 | 16 | 274911 | 824357 | Chadwick Deep | Unknown | 132 | Unknown |
| 12 | 28 | 36 | 30 | 15 | 274956 | 824537 | 16223NR Seminole | Unknown | 250 | Unknown |
| 13 | 29 | 29 | 30 | 16 | 275028 | 824256 | City of Pinellas Park | Unknown | 432 | Unknown |
| 14 | 32 | 25 | 30 | 15 | 275013 | 824529 | No 15 Otto Weaver | Unknown | 278 | Unknown |
| 15 | 30 | 5 | 31 | 6 | 274858 | 824248 | No. 748242112 | Public Supply | 260 | 6 |
| FGS | | | | | | | | | | |
| 16 | 1 | 31 | 16 | 6 | 274905 | 824405 | CJE Foundation | Domestic | Unknown | Unknown |
| 17 | 6 | 30 | 15 | 35 | 274942 | 824546 | Compass Properties | Domestic | 170 | 6 |
| 18 | 3 | 31 | 16 | 5 | 274900 | 824248 | Kenneth Corp. | Public Supply | Unknown | 6 |
| 19 | 4 | 31 | 16 | 4 | 274904 | 824242 | Kenneth Corp. | Public Supply | Unknown | 6 |
| 20 | 5 | 31 | 16 | 5 | 274907 | 824335 | Humble Oil Co. | Public Supply | Unknown | Unknown |
| 21 | 7 | 30 | 16 | 31 | 274940 | 824412 | Bonnie Bay Development | Public Supply | 180 | 6 |
| 22 | 2 | 31 | 16 | 6 | 274854 | 824405 | CJE Foundation | Unknown | 125 | 2 |
| FDOH | | | | | | | | | | |
| Address | | | | | | | | | | |
| 23 | 1 | 6670 55 th Avenue North | | | - | - | Bob Jackson | Domestic | Unknown | Unknown |
| 24 | 2 | 5200 74 th Street North | | | - | - | Reese | Domestic | Unknown | Unknown |
| 25 | 3 | 5232 72 nd Way | | | - | - | Peterson | Domestic | Unknown | Unknown |
| 26 | 4 | 6785 Burning Tree Drive | | | - | - | Whitmore | Domestic | Unknown | Unknown |
| 27 | 6 | 6155 54 th Avenue North | | | - | - | Schappaugh Rental | Limited Public Supply | Unknown | Unknown |
| Previous Well Inventory | | | | | | | | | | |
| Address | | | | | | | | | | |
| 28 | 1 | 5200 74th Street North | | | - | - | Reese | Irrigation/Domestic | Unknown | Unknown |
| 29 | 2 | 5700 58th Street North | | | - | - | Jones | Irrigation/Domestic | 65 | Unknown |
| 30 | 3 | 7210 74th Street North | | | - | - | Glen | Irrigation/Domestic | 140 | Unknown |
| 31 | 4 | 5232 72nd Street North | | | - | - | Peterson | Irrigation/Domestic | 70 | Unknown |
| 32 | 5 | 6125 54th Avenue North | | | - | - | Thompson | Irrigation/Domestic | 192 | Unknown |
| 33 | 6 | 6785 Burning Trail | | | - | - | Whitmore | Irrigation | 50 | Unknown |



LEGEND

- FGS ● FDOH ● USGS ● Previous Well Inventory
- ✕ Potential Well Site Tampa Bay Water Mid-Pinellas Brackish Project

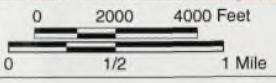


FIGURE 4-10
Wells of Interest by Use Type

water would be recovered by the proposed RO wells. These wells are some distance away and will likely be completed into Zone A.

4.7 Recovered Water System Compatibility

The compatibility of the recovered water with the existing system is related to the intended use of the recovered water. In irrigation applications, high chloride concentrations (above approximately 500 mg/L) may have an adverse impact on certain types of ornamental vegetation, whereas high sulfate or TDS concentrations may impact industrial applications. As chloride and TDS concentrations approach ambient levels near the end of the recovery period, the recovered fluid may contain elevated concentrations that are undesirable for irrigation. Subsequent ASR cycles, however, should increase compatibility of the reclaimed water through mixing and an overall freshening occurring in the storage zone.

The recovered water must also have biochemical oxygen demand (BOD), total suspended solids (TSS), and fecal coliform levels compatible with reuse standards. Based on recovered water quality from the reclaimed water ASR systems undergoing cycle testing (Englewood Water District and Northwest Hillsborough County) no additional treatment should be required for the recovered water. The initial water recovered from the well during each cycle will likely need to be recovered to upstream of the filters, however, to meet the TSS limit of 5 mg/L prior to reuse.

4.8 General Site Constraints

Site constraints can affect the feasibility of future testing and implementation phases of ASR. Factors to be considered include the availability of supply, storage, discharge, and distribution facilities, aesthetics and future plant expansions, and limitations during construction and testing (including surrounding land use).

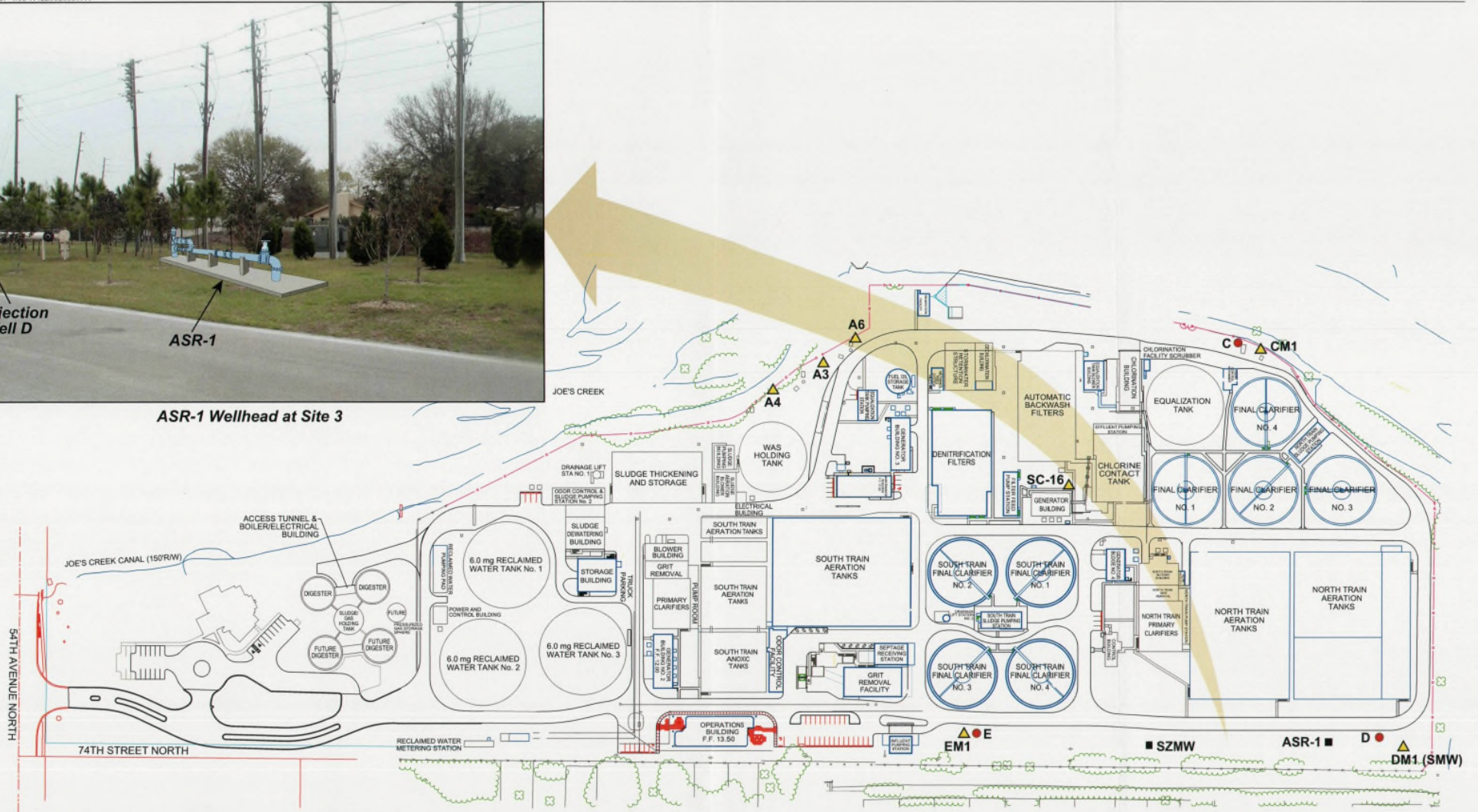
Figure 4-11 shows a site map of the South Cross Bayou WRF. Site constraints will to some degree determine the location of the ASR test well at the South Cross Bayou WRF. Siting the initial ASR test well adjacent to one of the three existing deep injection wells can prove beneficial. An additional candidate site which should be considered is a location near the existing monitor well cluster of wells A4, A3, and A6. Each location has advantages and disadvantages. All locations are adjacent to existing pipelines which previously transmitted water to the Plant DIWs. Therefore, under the ASR program, this piping could be used to transfer reclaimed water from the chlorine contact basin to the ASR well for storage. In addition, a backwash piping network is in place from each DIW to the automatic backwashing filter which will allow a pathway for recovery of stored reclaimed water from the ASR well to the plant filter system during well recovery operation. These existing piping systems will minimize the amount of new piping required to connect the ASR system to the South Cross Bayou WRF infrastructure in comparison to locating the ASR system off site. By locating the ASR system on site, complications associated with land acquisition are avoided. Reduced pipeline lengths will also minimize the formation of disinfection byproducts in the recharge water as it moves from the treatment process to the ASR well. To varying degrees, all potential locations will benefit from upward migration of reclaimed water from previous injection well



Injection Well D

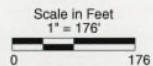
ASR-1

ASR-1 Wellhead at Site 3



54TH AVENUE NORTH

74TH STREET NORTH



LEGEND

- ▲ EM1 Monitor Well
- E Injection Well
- SZMW Proposed Storage Zone Monitor Well (Zone B)
- ASR-1 Proposed ASR Test Well
- ▲ DM1 (SMW) Existing Monitor Well use as Shallow Monitor Well (Lower Zone A)



CH2MHILL

FIGURE 4-11 Site Map

activity. The potential storage zones may have undergone freshening in terms of ambient groundwater quality, which will increase recovery efficiency. The monitor well cluster has an additional advantage in that one or more of the monitor wells could be utilized as a component of the pilot ASR system. Individual locations at the South Cross Bayou WRF will be considered in greater detail in Section 6.

A further consideration is disposal of drilling fluids during well construction and testing. Conceivably, Joe's Creek could be utilized as the receiving body of water for the test discharge, provided that the particulate component of the discharge is allowed to settle out before discharging to Joe's Creek. As indicated earlier, each injection well is equipped with backwash pipeline connection that is designed to route water pumped from each well back to the plant for processing. The backwash system could possibly be used to dispose of discharge water from construction and testing of the pilot ASR well and early recovery volumes during cycle testing. As a result, proximity to Joe's Creek is inconsequential with regard to siting of the test well and surface water discharge permitting consideration should not be warranted.

Summary, Conclusions and Recommendations

5.1 Summary

A feasibility study has been conducted to evaluate the implementation of ASR to meet the seasonal reclaimed water storage needs at the Pinellas County South Cross Bayou WRF. Seven primary criteria for reclaimed water ASR feasibility (including both general and site-specific feasibility criteria) were considered in the study. The site-specific criteria were evaluated for one site, the South Cross Bayou WRF. Three potential ASR storage zones were also evaluated: upper Zone A, lower Zone A, and Zone B.

General feasibility criteria included:

- Reclaimed water availability
- Reclaimed water quality

Site-specific feasibility criteria included:

- The presence of a suitable subsurface storage zone
- Ambient groundwater quality
- Limited competing groundwater use
- Compatibility of recovered water with existing uses
- Site constraints

5.2 General Feasibility Criteria

The supply and demand of reclaimed water in the South Cross Bayou WRF service area, as well as the general high quality of the reclaimed water, render ASR feasible.

5.2.1 Reclaimed Water Availability

1. Currently, the communities of Five Towns, Pinellas Park, South Pasadena, St. Pete Beach and Tierra Verde receive an average of more than 98 percent of the reclaimed water sent to reuse from the South Cross Bayou WRF. The remaining reclaimed water is sent to various small residential developments. For the 2002 water year (October 2001 - September 2002), total reuse was approximately 7 mgd.
2. The reclaimed water distribution system is currently being expanded. Depending upon how many customers connect, as much as 5.4 mgd of additional reuse could be realized by 2003. Furthermore, in 2004 and 2005, another 7.5 mgd of additional reuse could be added to the system. Therefore, by 2006 or later, almost 13 mgd of additional reuse on an AADF basis could be added to the existing (2002) demand of approximately 7 mgd. If realized by 2006, total reuse demand would be approximately 20 mgd.

3. As of February 2003, all influent flow formerly treated at the McKay Creek PS was routed instead to the South Cross Bayou WRF. During the 2002 water year, the AADF of treated effluent at the McKay Creek facility was 4.16 mgd. Monthly average effluent flow ranged between 5.04 mgd (September 2002) and 3.71 mgd (May 2002). South Cross Bayou WRF will, therefore, treat an extra 4 mgd on average because of the closure of the McKay Creek facility. This will increase effluent flow to nearly 23 mgd (AADF) in 2003. During the wet season, more flow will be available. For example, for September the average effluent flowrate from 1995 through 2002 was approximately 22 mgd. The average flowrate would increase to more than 27 mgd if McKay Creek PS flow (5.04 mgd) is included.
4. At reuse system buildout, deficits in reclaimed water supply will occur in November and April through June, essentially dry season months. The total deficit during these months based upon current trends could approach 500 million gallons or about 4 mgd. However, the projected combined surpluses for the other months equal approximately 900 million gallons or about 3.5 mgd. This analysis shows that significant deficits in the supply of reclaimed water are likely to occur when the reuse system is expanded to 20.5 mgd. On the other hand, significant surplus flow will be available during surplus months to offset the deficit months if the surplus reclaimed water can be stored and utilized during the dry season. The volume of water needed to make up the net deficit is such that aboveground storage is not practical, even with the combined storage capacity available at South Cross Bayou WRF and McKay Creek PS. The only alternative is to develop the ASR concept which could store the necessary quantity of reclaimed water underground in a cost effective and low-impact manner to surface infrastructure.
5. If the reuse system expands as projected over the next few years, deficits of available reclaimed water during the dry season will occur even with additional dry season flow from the McKay Creek PS. Although enough flow is available on an AADF basis, dry season deficits are projected. ASR could be utilized to satisfy these deficits given that abundant flow is available for storage during the wet season. The recovery efficiency of the ASR system will most likely be less than 100 percent, but a significant amount of water still could be recovered during the dry season assuming a modest recovery efficiency to eliminate the projected dry season deficits.

5.2.2 Reclaimed Water Quality

The results of 21 individual sampling events of the South Cross Bayou WRF effluent were used to characterize effluent quality. The analytical results are of quarterly samples collected from the first quarter of 1998 through the first quarter of 2003. The South Cross Bayou WRF operating permit does not require the complete analysis of primary and secondary DWSs. Instead, the required analysis includes portions of state primary/secondary DWSs and minimum criteria. Accordingly, two additional samples of the effluent were collected by CH2M HILL on February 26, 2003 and March 26, 2003. The purpose of this additional analysis was to more fully characterize the effluent quality.

5.2.3 Primary Drinking Water Standards

Seven samples contained total trihalomethanes (TTHMs) at concentrations in excess of the maximum contaminant level (MCL) of 80 µg/L. All three samples collected in 2003 were less than the MCL. The detection limit (10 µg/L) for trichlorethylene exceeded the MCL (5 µg/L) in

two samples. The detection limit for vinyl chloride (10 µg/L) exceeded the MCL (2 µg/L) in one sample. These samples are inconclusive as to whether or not DWSs were met. All other samples were below 1 µg/L for vinyl chloride and trichlorethylene.

Three samples slightly exceeded the MCL for nitrate (10 mg/L). The samples were collected during the first quarter of 2000 (11.4 mg/L), second quarter 2000 (11.2 mg/L), and fourth quarter 2000 (10.6 mg/L). These samples were each collected prior to converting the plant to AWT. Since conversion to AWT all nitrate analysis have been below 10 mg/L and have averaged 1.26 mg/L.

The sample collected on February 26, 2003 had a total coliform concentration of 47 colony forming units. No other primary DWSs were exceeded.

5.2.4 Secondary Drinking Water Standards

The quarterly analytical data demonstrate that the reclaimed water consistently meets state secondary DWSs except for chloride and sodium. Fifteen of 21 samples exceeded the standard for chloride (250 mg/L) with an average concentration of 374 mg/L. The average decreases to 299 mg/L if the second quarter 2002 concentration (1,420 mg/L) is not included in the average. The average for all 21 samples was 350 mg/L. Fifteen of 21 samples exceeded the DWS for sodium (160 mg/L) with an average concentration of 183 mg/L. The average sodium concentration for all samples was 171 mg/L. One sample had a pH (6.02) below the standard range for pH (6.5-8.5). The pH of all other samples fell within the required range. The two samples analyzed for odor exceeded the MCL of 3 which is to be expected for a WRF. The two samples analyzed for total dissolved solids exceeded the MCL of 500 mg/L. No other secondary drinking water standards were exceeded in the analysis. Although chloride, sodium and TDS concentrations exceeded their respective standards, no regulatory relief is needed because their concentrations in the ambient groundwater of the storage zone are likely to be much higher. A water quality criteria exemption may be required for odor because it is unlikely the ambient odor concentration of the groundwater will exceed that of the effluent.

5.2.5 Other Reclaimed Water Quality Indicators

Minimum criteria parameters were found to be below their respective detection levels or well within acceptable limits when no standard is specified.

5.3 Site-Specific Feasibility Criteria

5.3.1 Suitable Hydrogeology and Ambient Groundwater Quality

5.3.1.1 Hydrogeology

Four transmissive or producing zones have been identified within the UFA at the South Cross Bayou WRF. These producing zones are separated by layers of rock that are relatively less permeable when compared to the producing zones. The uppermost producing zone, Zone A, was identified from approximately 120 to 380 feet bls at the South Cross Bayou WRF. In terms of lithology, Zone A consists of portions of the Tampa Member and upper part of the Suwannee Limestone. The transmissivity of Zone A calculated with wells open to the entire interval has ranged from 20,000 ft²/d to 30,000 ft²/d. Test results have consistently fallen

within this range at sites within Pinellas County for those wells open to the entire interval of Zone A. Monitor well A4 is the only onsite monitor well completed into upper Zone A, with an open-hole interval of 200 feet to 250 feet bls.

Hickey (1982) did not distinguish individual producing intervals within Zone A at the South Cross Bayou WRF. However, subsequent work at the site has shown that one dominant producing interval exists within Zone A from approximately 130 feet to 215 feet bls. The lower interval of Zone A (215 feet to 410 feet bls) may be less permeable than the overlying unit. Law Environmental (1988) extended the lower boundary of Zone A to approximately 410 feet bls, 30 feet deeper than that defined earlier. The results of limited short-term specific capacity tests performed during construction of onsite monitor well A5 (now abandoned) show this interval to be relatively productive although not nearly as productive as the top portion of Zone A. Specific capacity tests performed at 256 and 280 feet bls yielded results of approximately 17 gpm/ft. Construction and testing of monitor wells A6, CM1, DM1, and EM1 (Figure 4-3) confirmed the presence of a minor producing zone from approximately 380 to 410 feet bls. Specific capacity of this interval ranged from 12 to 27 gpm/ft.

Zone B was identified from approximately 460 feet to 520 feet bls at the South Cross Bayou WRF. Zone B likely includes the lower portion of the Suwannee Limestone and upper portion of the Ocala Limestone. Onsite monitor well A3 is completed into Zone B with an open-hole interval of 473 feet to 521 feet bls. The specific capacity of Zone B was previously determined to be 24 gpm/ft. The USGS study at South Cross Bayou did not determine the transmissivity of Zone B, only that it was much less than that of Zone A. At the City of St. Petersburg Southwest WRF, the transmissivity of Zone B was determined to be 2,750 ft²/d with a specific capacity of 12 gpm/ft.

5.3.1.2 Background Groundwater Quality Prior to Injection

Prior to the beginning of continuous injection in 1988, the groundwater quality underlying South Cross Bayou WRF was stratified with depth. The lowest TDS concentration occurred in the surficial aquifer and the highest concentration occurred in Zone D. Groundwater from Zone C, the injection zone, was approximately equal to seawater in terms of chloride and TDS concentration. TDS concentrations less than 10,000 mg/L ranged from the surficial aquifer to the upper portion of Zone A. The transition to TDS concentrations greater than 10,000 mg/L has been estimated to occur between 220 and 300 feet bls.

In 1984, monitor well A3, which monitors Zone B, had a TDS concentration of 35,404 mg/L, slightly less than the injection wells. Well A3 was completed to a shallow depth, which results in less saline water quality. Monitor well A4 is shallower still, and was completed into upper Zone A with a background TDS concentration of 1,762 mg/L. Four years later in April 1988, the TDS concentration in well A4 had increased to 4,560 mg/L. In contrast, the TDS concentration in well A3 had decreased to 27,200 mg/L over the same period.

TDS concentrations in monitor wells A6, CM1, DM1, and EM1 were measured in April 1988. Concentrations ranged from 22,900 mg/L in EM1 to 30,800 mg/L in DM1. These wells monitor lower Zone A. As expected, they have lower TDS concentrations than monitor well A3, which monitors Zone B.

5.3.1.3 Background Groundwater Quality Since Injection

By January 2002, TDS concentrations in onsite monitor wells had changed considerably as a result of continuous injection. The TDS concentration in well A3, which monitors Zone B, had decreased to 8,510 mg/L (from 35,404 mg/L in April 1984 and 27,200 mg/L in April 1988). In contrast, TDS concentration in well A4, which monitors upper Zone A, continued to increase. TDS concentrations in well A6 (lower Zone A) increased by 1,100 mg/L over the intervening 11-½ years. The TDS concentration in well EM1 (lower Zone A) also increased from 22,900 mg/L in April 1988 to 27,500 mg/L in January 2002. In contrast, the TDS concentration in wells CM1 and DM1 (both of which monitor lower Zone A) sharply decreased over the same time period. Wells CM1 and DM1 are constructed to similar specifications as wells A6 and EM1. Each well monitors lower Zone A.

In May 2002, the TDS concentration of well A3 continued to freshen while the TDS concentrations in other onsite monitor wells remained relatively unchanged. Similar results were determined in August 2002. Injection well use ceased operating in January 2002. By May 2002, the TDS concentrations in each of the injection wells averaged approximately 1,200 mg/L, which reflects the residual freshening effect of the injectate.

Table 5-1 summarizes known ambient ground water quality of the potential storage zones for the pilot ASR system. Also listed are monitor wells used to establish the TDS concentration profiles. Only one well each has been completed into upper Zone A and Zone B. Zone B has substantially freshened since the start of injection. Upper Zone A has become more saline. The salinity in lower Zone A is mixed; monitor well CM1 and DMI have substantially freshened, whereas A6 and EM1 have not.

TABLE 5-1
Summary of TDS Concentrations in Potential Storage Zones

| | Before Injection | After Injection | Monitor Well |
|---------------------|------------------|-----------------|-------------------|
| Storage Zone | | | |
| Upper Zone A | 1,762-4,560 | 5,320 | A4 |
| Lower Zone A | 22,900-30,800 | 5,780-26,010 | A6, CM1, DM1, EM1 |
| Zone B | 35,000 | 6,000 | A3 |

5.3.2 Competing Groundwater Uses

The SWFWMD WCP database included 22 domestic permits, two injection well permits and five public supply permits within the AOR. The USGS database includes three domestic use wells, 11 wells in which use was unknown, and one well listed as public supply use. The FGS database listed two wells as domestic use, four wells as public supply use, and one well for which use was not known. The FDOH database includes five wells listed as domestic use and one well listed as limited public supply. Review of a well inventory completed for the County in 1994 identified five wells with use type defined as irrigation/domestic.

The SWFWMD WUP database did not list any public supply WUPs within the AOR. The FDOH database listed one well as limited public supply. No other public supply wells were

listed in the FDOH database within the AOR. SWFWMD and FDOH data are likely to be the most accurate in terms of use type, location, and total depth. USGS and FGS databases are not likely to be as current, and they typically list only monitor wells in actual use.

5.3.3 Recovered Water Compatibility

The recovered water should be compatible with the existing reuse system. Ambient groundwater concentrations for certain parameters (e.g., TDS, chloride, and sulfates) may inhibit full recovery of the reclaimed water during cycle testing. Full volumetric recovery of the injected fluids may not be possible depending upon which producing zone is selected as the storage zone.

5.3.4 General Site Constraints

Site constraints can affect the feasibility of future testing and implementation phases of ASR. Factors to be considered include the availability of supply, storage, discharge, and distribution facilities; limitations during construction and testing (including surrounding land use); aesthetics; and the level of surrounding reclaimed water demand.

Because the South Cross Bayou WRF serves as a source to the reclaimed water distribution system, pipeline facilities are available onsite for supply and distribution of the reclaimed water to and from the ASR wells. Existing and proposed major users are located within the South County reuse system, ensuring the presence of reclaimed water demand relatively close to the proposed ASR site. A detailed discussion of advantages and disadvantages associated with individual locations at the South Cross Bayou WRF is presented in Section 6.

5.4 Recommendations

5.4.1 Reclaimed Water Quality

Continued water quality analyses are recommended for the reclaimed water from the South Cross Bayou WRF. The quality of the effluent, including seasonal variations, has not been adequately defined. Further water quality data should be collected to demonstrate the ability of the South Cross Bayou WRF to reliably meet water quality standards. A minimum of two additional samples should be collected for analysis of primary and secondary DWSs, including minimum criteria parameters, *cryptosporidium* and *giardia lamblia*, complete.

5.4.2 Existing Groundwater Use

As documented in Section 4, wells of interest are present within the AOR that the County should further investigate to confirm status and use. The consolidated list of wells of interest (Table 4-9) should be used to field-document and confirm well status and use within the AOR. Discussions could potentially be held with domestic well owners to determine if connection to the potable water public service would be considered. The proposed ASR system to be completed into Zone B is not likely to affect any of the offsite well identified in the well inventory. The "footprint" or radius of effect for one ASR well will likely not migrate more than 500 feet from the well.

5.4.3 Phase II Permitting

Permitting activities should begin for a pilot ASR system test well to be located at the South Cross Bayou WRF. Siting and construction details are discussed further in Section 6. The initial permitting task will be preparation of a well construction permit application to be submitted to the FDEP. FDEP TAC review comments on this feasibility study will be incorporated into the well construction permit application as appropriate.

Although abundant information exists about the hydrogeology beneath the site, construction of a test well is necessary to further define the hydrogeology and determine the optimum storage zone for the ASR test well. Results of construction and testing of the pilot ASR well will, to a large extent, determine the best storage zone for the ASR system. Once the storage zone is identified, the test well will be completed into that zone.

SECTION 6

Field Evaluation of Potential ASR Storage Zones

A typical ASR program utilizes a phased project approach. The initial phase consists of a feasibility investigation and preliminary assessment to determine whether ASR can be used to meet the objectives of the utility. If the initial investigation determines that ASR is feasible, a testing program consisting of site-specific permitting and well construction is performed to confirm the feasibility of potential ASR storage zones. Zone B appears to be the best candidate storage zone, however this needs to be confirmed via a test program.

6.1 Proposed Testing Program

Implementation of a testing program will be necessary to evaluate and confirm the hydrogeology and ambient water quality of potential ASR storage zones underlying the South Cross Bayou WRF. The test program will consist of one pilot test well to gather data and confirm the known hydrogeology and ambient water quality underlying the South Cross Bayou WRF. Several objectives must be met to successfully complete the testing program. These objectives are as follows:

- Evaluate hydrogeology
- Determine ambient water quality
- Select and evaluate the optimum ASR storage zone
- Provide design criteria for well construction

Three potential storage zones have been identified, each with unique advantages and disadvantages. Four potential sites on the South Cross Bayou WRF have been identified for location of the test well. Accordingly, numerous potential combinations of site location and storage zone are available for consideration. Selection of the storage zone will be determined largely through drilling and testing of the ASR test well. Siting of the ASR test well is more problematic. Section 6.2 evaluates several scenarios in terms of location and storage zone.

6.2 Well Siting

6.2.1 Site 1 – Monitor Wells A3, A4, and A6

The monitor wells are part of the deep injection well system and are located on the western side of the South Cross Bayou property. If the test well was located here, the existing monitor wells could possibly be incorporated into the pilot ASR system. The FDEP typically requires that each test ASR well have one associated storage zone monitor well (SZMW). The SZMW is usually located within 300 to 400 feet of the ASR well. As the name implies, the SZMW is designed to monitor the chosen storage zone. The FDEP also usually requires a shallow monitor well (SMW) designed to monitor the next producing zone above the storage zone. This well is usually required to be within 150 feet of the ASR well. If the test well was completed into Zone B at this site, monitor well A3 could be utilized as the SZMW, and monitor wells A6 and A4 could be utilized as multiple SMWs. Pending approval by the FDEP, the County could

realize substantial savings in deferred well construction costs. If the test well was completed into lower Zone A, well A6 could be utilized as an SZMW and well A4 could be utilized as an SMW. If the test well was completed in upper Zone A, well A4 could be utilized as an SZMW. This particular option would require that the reclaimed water meet primary DWSs at all times, which is possible considering the high quality of the effluent leaving the South Cross Bayou WRF.

A major disadvantage associated with this site is that it is not near any of the three existing injection wells. The nearest injection well (IWC) is located almost 700 feet to the north. Presumably, freshening of ambient groundwater is localized to some extent to the injection wells. Siting the test well away from the injection well may preclude taking advantage of the freshening that has occurred as a result of injection well operation. In addition, the injection well backflush system would not be available to dispose of test well discharge, resulting in additional piping requirements.

6.2.2 Site 2 – Injection Well C

Location of the test well at this site would take full advantage of freshening. It would also allow use of monitor well CM1 as a SMW if Zone B was selected as the storage zone. In terms of TDS concentration, CM1 has freshened from nearly 30,000 mg/L before injection to less than 6,000 mg/L after injection began. The area around IWC (Figure 4-11) is somewhat constrained by the access road, Joe's Creek and floodplain, ornamental landscaping, equalization tank, and final clarifier No. 4. As a result, space may be limited to position a large drill rig and supporting equipment. A portion of the access would likely need to be taken out of service during key phases of well construction.

6.2.3 Site 3 – Injection Well D

This site offers the same advantages as Site 2, but fewer disadvantages. Like monitor well CM1, monitor well DM1 has freshened considerably since injection began (from nearly 31,000 mg/L to approximately 8,000 mg/L). However, this site is more spacious than Site 2. Adequate room exists to position drilling equipment without significant alternation of ornamental landscaping. Overhead power is present on the eastern property boundary, however, sufficient space still exists to construct the ASR well. The site is somewhat remote from major WRF activities, and few underground utilities or pipelines are present. This will facilitate timely well construction and testing. In addition, sufficient area exists to expand the ASR system in this area should the initial ASR well prove successful.

6.2.4 Site 4 – Injection Well E

This site may be the least desirable of the four sites in that monitor well EM1 has not freshened to any degree. In fact, TDS concentrations appear to have increased at this well. This does suggest that the confining properties in the subsurface at this site is the best in the area, which could potentially increase recovery efficiencies by reducing upconing. If the injection wells are plugged and abandoned and if Zone B is removed as a viable storage zone, Site 4 may become more feasible because of potential confining properties at depth. Ultimate recovery efficiency from either lower Zone A or upper Zone A would be increased due to less upconing of poorer quality water during recovery.

6.3 Further Considerations

The injection wells are no longer in use, which may eliminate the advantage of proximity to an injection well and the associated freshening. Without continued injection, the ambient TDS concentration of groundwater in Zone B may increase and, as a result, significantly decrease the recovery efficiency of the ASR test well. A previous study of the effect of continued injection on recovery efficiency was performed for the City of St. Petersburg (CH2M HILL, November 1996), which has an injection well system similar to the County's. Model results have shown that recovery efficiency in Zone B decreases significantly without continued injection in Zone C. It is uncertain at this time whether one or more injection wells will be allowed to continue operation in support of an ASR system. As a result, the long-term advantage of locating the ASR well near an injection well may be limited. Lack of continued injection may simply preclude use of Zone B as the storage zone. Zone A would remain a viable option without continued injection because of lower background TDS concentrations. However, upper Zone A could only be used as a storage zone if the primary DWSs could be met consistently by the reclaimed water. This is only required for upper Zone A because upper Zone A is located within the USDW. Lower Zone A and Zone B are located below the USDW. The future of the County's DIW program is discussed in Section 6.4 below.

Total Coliforms and Disinfection By-Products

Use of the existing effluent lines to the injection wells may be problematic. Total coliform must be less than 4 colony forming units per 100 milliliters (cfu/100 mL) at the wellhead. Experience at other reclaimed water ASR systems undergoing cycle testing suggests that coliform may be picked up in the effluent lines to the ASR site. In addition, disinfection byproducts (TTHMs and HAAs) will continue to increase from the time the finished effluent leaves the chlorine contact tank until it arrives at the ASR wellhead.

Filtration and Ultra Violet Disinfection

One possible solution to address both of these concerns (total coliforms and disinfection-by-product formation) is to collect the effluent following filtration but prior to chlorination. The filtered effluent could be conveyed to the ASR site through the existing piping to any of the three injection wells. At the wellhead, an inline ultra violet (UV) system could be installed to provide final disinfection of the effluent. The inline UV system would destroy total coliforms at the wellhead prior to injection and would provide assurance that total coliform standards can be met at the wellhead. Utilization of non-chlorinated filtered effluent would eliminate TTHM and HAA concerns because without chlorine in the effluent there can be no formation of disinfection by-products. This would also provide another barrier to prevent viable *cryptosporidium* and *giardia lamblia* from entering the ASR well.

A UV system has been installed at the Northwest Hillsborough County ASR wellhead to control total coliform prior to recharge. Hillsborough County leased the system in order to test its effectiveness during cycle testing prior to purchasing the equipment. A chloraminated effluent arrives at the Hillsborough County ASR wellhead, which is slightly different from the option laid out above. Initial results have been favorable and total coliform concerns appear to have been addressed.

Pump and Hydraulic Considerations

If effluent is pumped from the chlorine contact tank, the existing high head pump station would require additional evaluation to determine if it could be used as the pumping system for ASR well recharge events. It is anticipated that the ASR well will have an injection capacity of 1 to 2 mgd at a wellhead pressure of 40 to 70 psi. The existing pump station was designed for higher flow rates and lower discharge heads to transmit water to the deep injection wells and may not have the hydraulic characteristics necessary for the ASR system. The final ASR well hydraulic characteristics will not be known until the ASR test well is installed and tested. If recharge water was diverted immediately downstream of the filters and UV implemented for disinfection, a booster pump station could be provided to pump the recharge water from the filters to the ASR well. For initial cycle testing, this would likely include a single pump designed for pumping these lower flow rates to the ASR well at the required pressure.

Chloramination

Another possible scenario is to divert a portion of the flow from some point in the existing chlorine contact tank and direct this water to the ASR well. Ammonia could be added to this effluent to form chloramines, thereby stopping the disinfection formation process on water that is not intended for surface water discharge. The addition of UV at the wellhead could be optional depending on whether total coliform was observed at the ASR site, and whether additional control of pathogens and other microorganisms was deemed necessary following the filtration and chlorination process. Final ASR zone selection would also likely influence the need for UV disinfection at the wellhead. If Zone B is selected as the storage zone the standard for total coliforms would not have to be met because Zone B is below the USDW. Therefore, there would be no need for UV disinfection. Primary and secondary DWSs do not apply to effluent that is discharged into a zone that lies beneath the USDW. However, these standards must still be met at the USDW which will be demonstrated through a shallow monitor well (SMW) installed in Zone A, assuming Zone B is the storage zone.

6.4 Future Disposition of South Cross Bayou WRF Deep Injection Wells

Continued utilization of the injection wells would likely increase the recovery efficiency of the proposed ASR system if Zone B is selected as the storage zone. When in operation, the injection wells discharged high quality reclaimed water into Zone C. Over the years of operation the lighter reclaimed water (in terms of density) has migrated upward and decreased the ambient TDS concentration of the groundwater in Zone B. As a result, Zone B has become a more viable storage zone for an ASR system. Potential recovery efficiency is enhanced in Zone B because the ambient TDS concentration is more similar to that of the reclaimed water than it would be without continued injection. In fact, without continued operation of the injection wells it is uncertain if the freshening trend observed in Zone B will continue.

Resuming injection into Zone C at rates far lower, perhaps 10 percent of that typical for full scale disposal would likely facilitate continued freshening of Zone B. How much continued injection into Zone C that would be required to maintain freshening would be determined during operation of the ASR system. Regardless of the exact amount it would be far less than

typical injection rates. Zone B would therefore, continue to be a viable candidate for the ASR system storage zone. In order to forestall the injection wells as ever being utilized again for pure disposal purposes, their open boreholes could be properly abandoned and plugged to within 50 feet of the bottom of the final casing. In this manner, sufficient injection capacity is eliminated so as to render the wells ineffective as pure disposal wells. However, enough capacity would remain to allow the injection wells to continue to operate and freshen Zone C and Zone B. At that point, the injection wells would become ASR wells because not only could they be utilized to recharge the storage zone, they could also be used to recover water from the storage zone. As discussed previously, the existing wellheads are configured to enable pumping out of the wells through use of a large capacity centrifugal pump. Partial plugging of the current injection well intervals would provide assurance to the FDEP that these wells would never again be utilized for disposal only, but at the same time this would preserve the wells for possible incorporation into an ASR system.

The injection wells would therefore be converted into ASR wells that would operate as part of a dual or "stacked" ASR system. The second component of the stacked system is the ASR well(s) that would be constructed into Zone B. The high quality effluent from the South Cross Bayou WRF would be utilized to recharge both the Zone C and Zone B ASR wells. The exact percentage of the effluent that would be recharged into either well would be determined after ASR well construction and testing in Zone B and after experience is gained in operation of such a system. Geophysical logging would be used to determine what portion of the injection well open-hole intervals that would be plugged and abandoned. The objective would be to capture the first producing interval immediately below the bottom of the casing and plug and abandon the remainder of the open hole interval.

Another advantage to the dual or stacked ASR well concept is that the deeper ASR well could be utilized as a hydraulic barrier to prevent or limit the upconing of poorer quality water into Zone B during recovery periods. Cycle testing of similar systems in the Tampa Bay area has shown that recovery of stored water can lead to upconing of poorer quality water from below the storage zone. During recovery from the shallow ASR storage zone (Zone B), reclaimed water could continue to be recharged into the deep storage zone via the converted injection wells and in this manner the recovery efficiency of the shallow ASR storage zone would be enhanced.

There are numerous advantages to retaining the injection wells by modifying their operation and open borehole. There are several scenarios that can be envisioned in which the injection wells could be utilized as part of ASR system either as ASR wells themselves or solely as recharge wells to enhance the recovery efficiency of the ASR system. With this in mind it is recommended that all three injection wells not be plugged and abandoned. Rather, we recommend that the open-hole interval of each injection well be plugged to within 50 feet or so from the casing bottom. The exact interval would be determined by utilization of geophysical logs. The objective would be to keep open the first producing zone immediately beneath the casing and install a bridge plug and/or backfill the remainder of the existing open-hole interval.

The storage zone of the pilot ASR well will be determined during well construction and testing. If it is determined that Zone B is not feasible as an ASR storage zone and that lower Zone A or upper Zone A are more feasible than at that point it would be prudent to complete the plugging and final abandonment of the injection wells. This would include plugging the final

50 feet or so of the borehole and grouting to surface. Until such time it would be prudent to forestall final plugging and abandonment until the effectiveness of Zone B as a storage zone can be determined. An interim step could also be final plugging and abandonment of two of the injection wells and preserving the remaining injection well until such time Zone B can be thoroughly evaluated.

6.5 Recommendations

Select Zone B as the Primary ASR Storage Zone

The next step of this investigation would be preparation of a well construction permit application to be submitted to the FDEP. The objective would be to obtain permission from the FDEP to construct one test/exploratory well at the South Cross Bayou WRF. This test/exploratory well would be constructed as an ASR well with Zone B as the primary target storage zone. The exact construction characteristics would be determined during drilling and testing and in full consultation with the FDEP. Zone B is the most desirable storage zone as long as the injection wells continue to operate albeit in a greatly reduced mode. If the injection wells can no longer operate, even at greatly reduced flow rates, the target storage zone should then be lower Zone A. In this case, the test ASR well would be completed in lower Zone A and existing lower Zone A monitor wells could be used as storage zone monitor wells.

Site Recommendation

Considering all available data and their inherent uncertainties, CH2M HILL recommends locating the test well at Site 3 - Injection Well D. Although it is not known whether injection will resume (even at a smaller scale) to support the test ASR system, it remains advantageous to locate the test well near one of the injection wells to take full advantage of freshening that has occurred to date. An additional advantage is the option of using lower Zone A monitor well DM1 as a shallow monitor well. Monitor well DM1 has demonstrated considerable freshening since the start of injection. The site offers more than adequate space to stage equipment, with minimal damage to landscaping. Finally, underground utilities are few in and around this site. The location of the proposed ASR test well is shown on Figure 4-11 (previously presented). The siting assumes that DM1 will be utilized as a shallow monitor well and the test well completed into Zone B. The storage zone monitor well would be located approximately 300 feet from the test well as shown on Figure 4-11.

Existing Deep Injection Wells

A bridge plug would be installed within each injection approximately 50 feet below the bottom of the casing. The objective is to isolate the first producing interval below the casing from the rest of the open-hole interval. The remainder of the open-hole interval should be filled with gravel. This will provide some assurance to the FDEP that the injection wells can never be used again solely for disposal, but also preserve their potential role in an ASR system. If it is determined that Zone B is not viable as a storage zone it is recommended that each of the injection wells be completely plugged and abandoned. Until such time, the deep injection wells should be partially plugged as described above and options explored for incorporation into a single ASR system or dual zone ASR system. The consent order may also need to be addressed to allow for this classification change.

It is recommended that the FDEP be petitioned to modify the existing plugging and abandonment plan to allow partial plugging of the injection wells as an interim step in the final disposition of the injection wells. As part of this process, regulatory procedures should be initiated to change the status of the injection wells from Class I disposal wells to Class V ASR wells.

Technical Advisory Committee

Upon completion of the review of this report by Pinellas County, it is recommended that the results of this study be presented to the FDEP full TAC for their consideration and recommendations for moving this project forward.

6.6 Well Design, Construction and Testing

Figure 6-1 shows conceptual well construction details for a proposed test well that could be completed into either Zone B or lower Zone A. Zone B is our first option as a potential storage zone. However, as stated above if the injection wells are plugged and abandoned Zone B will no longer be viable as a storage zone. Lower Zone A then would become the primary potential storage zone. Keep in mind that the results of the testing program will to a large part determine which storage zone is most feasible. Depths provided are estimated for the South Cross Bayou WRF site. Also shown on Figure 6-1 is a schematic showing deep injection well D backplugged to within 50 feet of the bottom of the casing.

If completed into Zone B, the test ASR well would likely have minimal affect on any private wells identified within the AOR. The "footprint" of the ASR well, the "bubble" created by storage and recharge will certainly not extend past 500 feet from the test well. This observation is based upon operational experience of other ASR systems in west-central Florida.

In addition to the ASR test well, access to existing monitor wells at the South Cross Bayou WRF and selected offsite wells would be desirable, to monitor water level or water quality changes during testing. Data from these wells would be useful during testing to evaluate the hydraulic characteristics of the storage zone in addition to monitoring subsurface effects associated with ASR operations.

Table 6-1 summarizes a preliminary conceptual construction and testing program for this ASR testing phase. The conceptual construction sequence shown would need to be further detailed before implementation. Many well design criteria are determined in the field during the extensive hydrogeologic data collection process.

TABLE 6-1
ASR Test Well Design

-
- Set surface casing to depth determined by Contractor to isolate surficial deposits
 - Drill 6-inch diameter pilot hole through the base of the Suwannee Limestone. Collect lithologic samples at regular intervals to describe geology.
 - Collect core samples at selected intervals within the Arcadia Formation and upper Suwannee Limestone to characterize the semi-confining units above upper Zone A, between upper Zone A and lower Zone A and above Zone B.
 - Perform geophysical logging in pilot hole to verify geology.
 - Perform packer tests (straddle and off bottom) of selected intervals for depth specific water quality and hydrogeologic data.
 - Backfill borehole to selected total depth.
 - Ream pilot hole and set final diameter well casing to the top of the selected storage zone, depending upon the results of hydrogeologic testing, coring, and geophysical logging.
 - Complete the test well with an open hole reamed to the total depth.
 - Conduct a variable-rate step-drawdown test to determine well capacity.
 - Collect water quality sample from completed well for analysis of primary/secondary drinking water standards and minimum criteria.
 - Perform 3 to 5-day APT on completed well.
-

A 3 to 5-day Aquifer Performance Test (APT) should be conducted upon completion of the test well to determine aquifer hydraulic characteristics. Aquifer characteristic information will be required for any subsequent groundwater flow modeling that would aid in well spacing and layout for ASR system construction and expansion. During testing, water quality samples will be obtained from the ASR well and the reclaimed water supply to establish background water quality conditions prior to cycle testing.

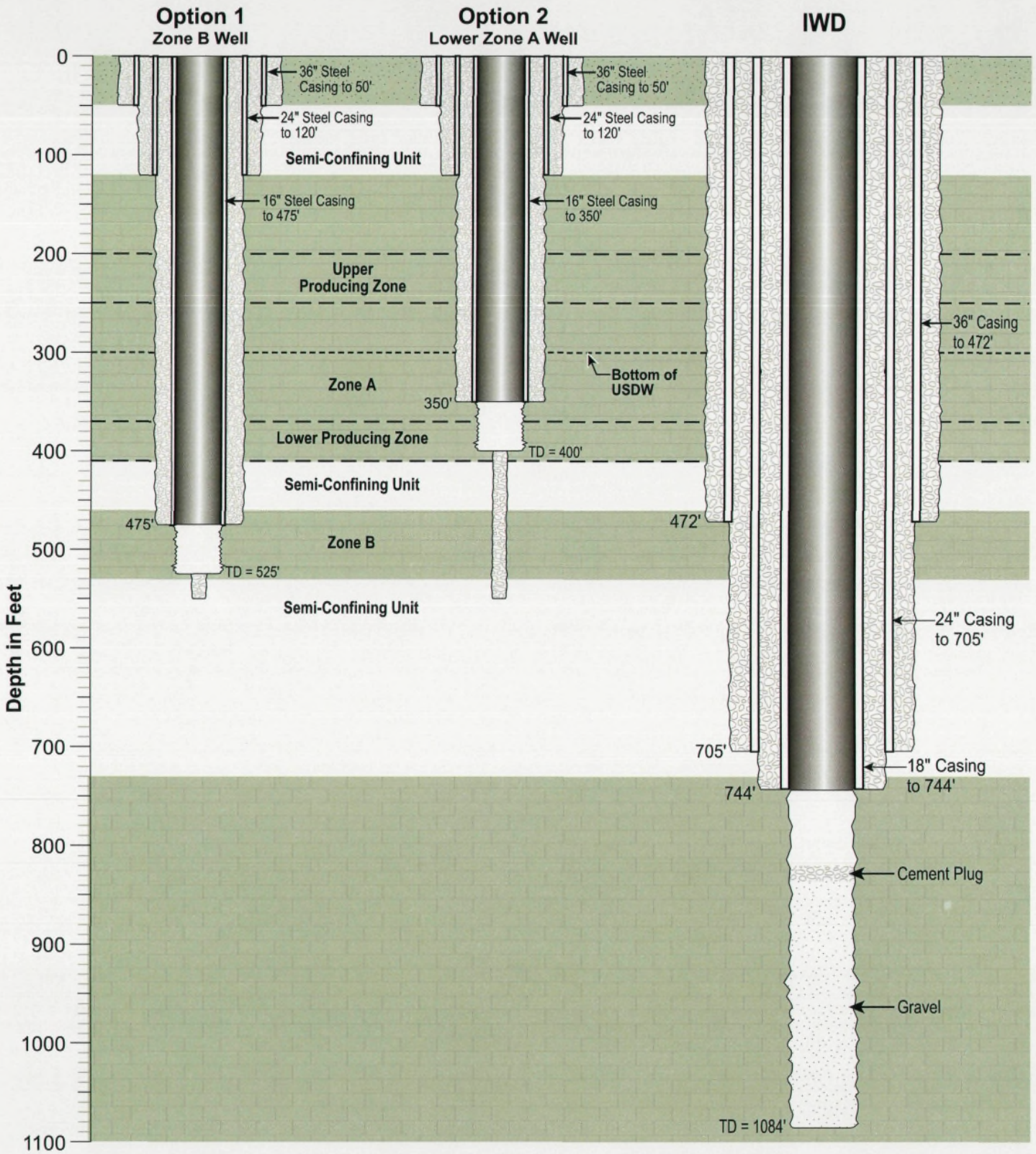


FIGURE 6-1
 Conceptual Well Construction Details and Well Completion Options
 South Cross Bayou WRF

6.7 Preliminary Cost Estimation

The cost estimate developed in this report is based on a preliminary scope of work without drawings or specifications. As a result, they are order-of-magnitude cost estimates only; actual costs are anticipated to vary from this preliminary estimate.

Our experience with similar facilities were used to develop the cost estimates in this section. All costs for the testing and implementation of ASR were estimated in 2003 dollars and based on recent bids from similar projects. Such costs may change in the future based on competition in the market at the time those projects are bid. As a more definitive plan for the implementation of these improvements is developed, costs will be revised. Table 6-2 lists estimated contractor costs associated with various options discussed in this report.

TABLE 6-2
Estimated Contractor Costs

| Option | Contractor Costs |
|---|------------------------------|
| Well Construction | |
| Zone B ASR Test Well | \$280,000 - \$320,000 |
| Lower Zone A ASR Test Well | \$220,000 - \$280,000 |
| Shallow Monitor Well and Storage Zone Monitoring Well | \$150,000 - \$250,000 |
| Permanent Wellhead and Piping of ASR Well | \$250,000 - \$300,000 |
| Disinfection | |
| UV at Test Well | \$125,000 - \$150,000 |
| Chloramination | \$140,000 - \$160,000 |
| Injection Well Retrofit | |
| Geophysical Logging | \$10,000 - 15,000 per well |
| Backplugging | \$50,000 - \$60,000 per well |
| Mechanical Integrity Test | \$60,000 per well |
| ASR System Expansion | \$3,000,000 to \$4,000,000 |

A preliminary estimated construction cost for this testing phase is \$600,000 for one ASR test well, including all wellhead piping and appurtenances. The cost of one SMW and one SZMW would likely add up to another \$250K of construction cost if existing monitor wells cannot be used. The actual cost will depend upon many factors, most importantly the storage zone selected, the possible need to have UV disinfection at the wellhead, chloramination, and whether existing monitor wells can be incorporated into the ASR system. Depending upon the type of UV system required, costs to construct could range from \$125,000 to \$150,000. Associated costs with a chloramination system are difficult to estimate without design, however, one could expect costs to range from \$140,000 to \$160,000 installed.

Consultant costs to permit and supervise construction of one ASR well and associated monitor wells through operational testing would range between \$300,000 and \$350,000. Total costs

(including consultant costs) to expand the ASR system to include up to 5 ASR wells and associated monitor wells is estimated to cost between \$3,000,000 and \$4,000,000.

6.8 Timeline

Considering the current permitting environment and our experience with similar ASR systems it may require 3 to 5 years to permit, construct and operationally test one ASR well and associated monitor wells. Upon issuance of a well construction permit by the FDEP, the first ASR well and monitor wells could be constructed within 6 to 8 months. Following well construction, design of the permanent wellhead, piping and disinfection scheme would then be completed. This process could take up to a year including permitting considerations. Once the design is finalized and approved by the FDEP construction could be completed within 6 months. With the system completed the next step would be to obtain permission from the FDEP to begin cycle testing. This would require supporting documentation as well as modification of the South Cross Bayou WRF operating permit. Once cycle testing is approved by the FDEP, cycle testing is expected to take up 2 to 3 years to complete depending upon the results. The last step would be to obtain an operating permit for the ASR system and consider expansion of the system to multiple ASR wells. An additional complication that may extend the timeline is the permitting status of the injection wells, which may or may not be included in the proposed ASR system.

SECTION 7

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APPENDIX A

Well Inventory Data

Appendix A FGS Well Inventory

| Quarter | TWN | RNG | SEC | Latitude | Longitude | W Number | Ground Elevation | Owner | Well Name | Well Use | Casing Min (ft) | Diameter (in) | Total Vertical Depth (ft) |
|----------------|-----|-----|-----|----------|-----------|----------|------------------|--------------------------------------|-------------------|--------------------------|-----------------|---------------|---------------------------|
| | | | | | | | (ft) | | | | | | |
| NW/4 NW/4 SW/4 | 31 | 16 | 7 | 27.47.54 | 82.44.21 | | 23.0 | | USGS (5141.5) | | | | 22 |
| NW/4 NW/4 SW/4 | 31 | 16 | 7 | 27.47.54 | 82.44.21 | | 23.0 | | USGS (5144.6) | | | | 47 |
| NE/4 NE/4 SE/4 | 31 | 15 | 12 | 27.47.54 | 82.44.48 | | 21.0 | | USGS (5347.6) | | | | 45 |
| NE/4 NE/4 SE/4 | 31 | 15 | 12 | 27.47.53 | 82.44.42 | | 21.0 | | USGS (5445.5) | | | | 17 |
| NW/4 NW/4 SW/4 | 31 | 16 | 7 | 27.47.53 | 82.44.43 | | 25.0 | | USGS (5343.7) | | | | 46 |
| SW/4 NW/4 SW/4 | 31 | 16 | 7 | 27.47.47 | 82.44.26 | | 23.0 | | USGS (4839.5) | | | | 17 |
| SW/4 NW/4 NE/4 | 31 | 16 | 6 | 27.49.05 | 82.44.10 | 2518 | 15.2 | Coffman Johnston Evangelistic Found. | | Domestic | | | |
| SW/4 NE/4 | 31 | 16 | 6 | 27.48.54 | 82.44.05 | 2566 | 18.0 | Coffman Johnston Evangelistic Found. | | | 103.7 | 2.0 | 125 |
| | 30 | 15 | 26 | 27.50.16 | 82.46.04 | 3572 | 5.2 | | | | | | |
| NE/4 NE/4 NE/4 | 30 | 16 | 31 | 27.50.04 | 82.43.47 | 3989 | 13.3 | Ray Amberson, Lazy A Trailer Park | | | 47.5 | 2.0 | 78 |
| NE/4 SE/4 NE/4 | 31 | 16 | 5 | 27.49.00 | 82.42.48 | 4071 | 21.8 | Kenneth Corp. | | Public | 131.1 | 6.0 | |
| SW/4 NW/4 NW/4 | 31 | 16 | 4 | 27.49.04 | 82.42.42 | 4093 | 19.5 | Kenneth Corp. | | Public | 134.5 | 6.0 | |
| NW/4 NW/4 | 31 | 16 | 5 | 27.49.07 | 82.43.35 | 6034 | 20.2 | Humble Oil Company | | Public | | | |
| | 30 | 15 | 35 | 27.49.42 | 82.45.46 | 12201 | 8.0 | Compass Properties TWA | D of H # 9235 | Domestic | 122.0 | 6.0 | 170 |
| | 30 | 16 | 31 | 27.49.40 | 82.44.12 | 12207 | 16.0 | Bonnie Bay Development | | Public | 117.0 | 6.0 | 180 |
| SW/4 NE/4 | 30 | 15 | 25 | 27.50.41 | 82.45.10 | 14778 | 5.0 | Pinellas Co | Pinellas Co OS-3 | Observation / Monitoring | 107.0 | 14.0 | 260 |
| SW/4 NE/4 | 30 | 15 | 25 | 27.50.41 | 82.45.10 | 14779 | 5.0 | Pinellas Co | Pinellas Co OS2 | | 106.0 | 14.0 | 560 |
| SW/4 NE/4 | 30 | 15 | 25 | 27.50.41 | 82.45.10 | 14845 | 5.0 | | Pinellas Co OS-1 | | 14.0 | | 1080 |
| | 30 | 16 | 31 | 27.49.30 | 82.44.37 | 17073 | 15.0 | | South Cross Bayou | | | | 550 |

Appendix A USGS Well Inventory

| Section | Township | Range | Latitude | Longitude | Well Number | Hydrologic Unit Code | Well Use | Well Depth (ft bls) | Diameter (in) |
|---------|----------|-------|----------|-----------|---|----------------------|----------|---------------------|---------------|
| 24 | 30 | 15 | 275138 | 824503 | Bardmoor Deep Well | 120FLRD | I | 200 | 6 |
| 25 | 30 | 15 | 275013 | 824529 | No 15 Otto Weaver | 120FLRD | U | 278 | |
| 36 | 30 | 15 | 274916 | 824458 | No S11 Five Towns SCB | 120FLRD | I | 300 | |
| 36 | 30 | 15 | 274925 | 824458 | SCB Well S13 | 120FLRD | I | 302 | 6 |
| 36 | 30 | 15 | 274956 | 824537 | 16223NR Seminole | 120FLRD | U | 250 | |
| 19 | 30 | 16 | 275141 | 824437 | Bardmoor Country Club | | | | |
| 20 | 30 | 16 | 275150 | 824316 | Steelman Pine HRS A-4 FL | 120FLRD | H | 140 | 4 |
| 21 | 30 | 16 | 275134 | 824216 | Toytown | | I | | |
| 21 | 30 | 16 | 275140 | 824212 | 751242241 Toytown | 120FLRD | I | 129 | |
| 29 | 30 | 16 | 275028 | 824256 | City of Pinellas Park | | | 432 | |
| 29 | 30 | 16 | 275057 | 824302 | Conrad Residence | 120 FLRD | I | 200 | |
| 30 | 30 | 16 | 275008 | 824429 | No S15 Butler SCB | 120FLRD | I | 146 | 3 |
| 31 | 30 | 16 | 274918 | 824431 | Well No S12SCB | 111NRSD | H | 100 | 2 |
| 31 | 30 | 16 | 274922 | 824430 | City Main 200 Fort East Well Number E1 | | | | |
| 31 | 30 | 16 | 274922 | 824431 | Exploratory | | | | |
| 31 | 30 | 16 | 274922 | 824431 | B4332SCB Piezometer 1 | 123LMSN | Z | 500 | 2 |
| 31 | 30 | 16 | 274922 | 824431 | B3332 SCB Piezometer 2 | 120FLRD | Z | 815 | 2 |
| 31 | 30 | 16 | 274922 | 824431 | B2332SCB Piezometer 3 | 120FLRD | Z | 1023 | 2 |
| 31 | 30 | 16 | 274922 | 824431 | B1332 SCB Monitor 2 | 124OLDMN | Z | 3260 | 8 |
| 31 | 30 | 16 | 274922 | 824433 | Pinellas Co. Water Main | | | | |
| 31 | 30 | 16 | 274929 | 824435 | South Cross Bayou A1 | 120FLRD | | | |
| 31 | 30 | 16 | 274929 | 824435 | South Cross Bayou A2 | 120FLRD | | | |
| 31 | 30 | 16 | 274929 | 824435 | South Cross Bayou A3 | 120FLRD | | | |
| 31 | 30 | 16 | 274929 | 824435 | South Cross Bayou A4 | 120FLRD | | 251 | |
| 31 | 30 | 16 | 274929 | 824435 | South Cross Bayou A5 | 120FLRD | | | |
| 5 | 31 | 6 | 274858 | 824248 | No. 748242112 | 120FLRD | P | 260 | 6 |
| 1 | 31 | 15 | 274907 | 824505 | Well No S7 SCB | 120FLRD | I | 240 | 4 |
| | | | | | War Vets Mem Park Deep | | | | |
| 2 | 31 | 15 | 274823 | 824616 | Well | 120FLRD | | 230 | |
| | | | | | NO 748246142314 Bay | | | | |
| 2 | 31 | 15 | 274839 | 824630 | Pine | 120FLRD | I | 280 | 6 |
| 2 | 31 | 15 | 274839 | 824632 | Va 2314 | 120FLRD | I | 160.7 | 4 |
| 2 | 31 | 15 | 274839 | 824633 | Bay Pines Well No 161 | | | | |
| 2 | 31 | 15 | 274840 | 824634 | Va 3314 | 120FLRD | I | 176.2 | 4 |
| 2 | 31 | 15 | 274840 | 824637 | Va 5313 | 120FLRD | I | 160 | 4 |
| 2 | 31 | 15 | 274841 | 824635 | Va 4314 | 120FLRD | I | 188.7 | 4 |
| | | | | | War Vets Mem Park Deep | | | | |
| 2 | 31 | 15 | 274848 | 824612 | Well | 120FLRD | I | 203 | 6 |
| | | | | | War Vets Mem Park Deep | | | | |
| 11 | 31 | 15 | 274823 | 824618 | Well | 120FLRD | I | 230 | 6 |
| 12 | 31 | 15 | 274753 | 824447 | Well No. 5347.4422 | 111NRSD | U | | 2 |
| 4 | 31 | 16 | 274859 | 824236 | 7.48242E+11 | 120FLRD | P | 177 | 6 |
| 4 | 31 | 16 | 274904 | 824236 | 7.49242E+11 | 120FLRD | P | 251 | 6 |
| 4 | 31 | 16 | 274907 | 824235 | 749242344A114 | 120FLRD | P | 280 | 6 |
| 6 | 31 | 16 | 274840 | 824433 | Well No S1SCB Inv No.14 | 122TAMP | I | 187 | 2 |
| 6 | 31 | 16 | 274904 | 824406 | Well No S4 SCB | 120FLRD | I | 100 | |
| 6 | 31 | 16 | 274906 | 824359 | Well No S5 223 | 122TAMP | H | 198 | 2 |
| 6 | 31 | 16 | 274911 | 824357 | Chadwick Deep | 122TAMP | | 132 | |
| 6 | 31 | 16 | 274912 | 824410 | South Crosss Bayou S-9 | 120FLRD | H | 150 | |
| 7 | 31 | 16 | 274740 | 824432 | St Petesburg STP 3 NW S NW Swage Treatment | | | | |
| 7 | 31 | 16 | 274740 | 824435 | Plant | | | | |
| | | | | | St. Petersburg Sewage | | | | |
| 7 | 31 | 16 | 274744 | 824438 | Treatment | 120FLRD | | | |

Appendix A USGS Well Inventory

| Section | Township | Range | Latitude | Longitude | Well Number | Hydrologic Unit Code | Well Use | Well Depth (ft bls) | Diameter (in) |
|---------|----------|-------|----------|-----------|-------------------------|-------------------------|-------------|------------------------|------------------|
| 7 | 31 | 16 | 274754 | 824443 | Well No. 5443.5311 | 111NRSD | | | |
| 7 | 31 | 16 | 274803 | 824432 | ITT Deep Well Near No 1 | 120FLRD | I | 235 | 4 |
| 7 | 31 | 16 | 274803 | 824432 | ITT Deep Well Near No 2 | 120FLRD | I | 245 | 4 |
| 8 | 31 | 16 | 274734 | 824330 | Tyrone Jr High | 120FLRD | U | 344 | 8 |
| 8 | 31 | 16 | 274738 | 824251 | NW Youth Ctr Deep Well | 120FLRD | I | 235 | 8 |

Appendix A SWFWMD Water Use Permit Inventory

| Permit Number | Well Owner | Source ID | Depth (feet) | Latitude | Longitude | From Surface Source Name | Diameter (in) | Ave Pumpage | Peak Pumpage | Max Pumpage | Water Use |
|---------------|---------------------------------|-----------|--------------|-----------|-----------|-----------------------------|---------------|----------------|-----------------|----------------|-----------|
| 3707.005 | Bardmoor/Bayou Club | G | 300 | 275139.5 | 824438.63 | | 6 | 0 | NTB | | A |
| 3707.005 | Bardmoor/Bayou Club | G | 310 | 275138.66 | 824436.74 | | 10 | 0 | NTB | | A |
| 3707.005 | Bardmoor/Bayou Club | G | 200 | 275145.26 | 824429.3 | | 10 | 0 | NTB | | A |
| 3707.005 | Bardmoor/Bayou Club | G | 200 | 275145.39 | 824426.76 | | 10 | 0 | NTB | | A |
| 3707.005 | Bardmoor/Bayou Club | G | 200 | 275133.1 | 824448.22 | | 10 | 0 | NTB | | A |
| 3707.005 | Bardmoor/Bayou Club | G | 200 | 275134.42 | 824446.09 | | 10 | 0 | NTB | | A |
| 3707.005 | Bardmoor/Bayou Club | G | 200 | 275152.08 | 824444.83 | | 8 | 0 | NTB | | A |
| 3707.005 | Bardmoor/Bayou Club | G | 203 | 275127.07 | 824415.32 | | 8 | 0 | NTB | | A |
| 3707.005 | Bardmoor/Bayou Club | G | 186 | 275125.61 | 824417.87 | | 8 | 0 | NTB | | A |
| 3707.005 | Bardmoor/Bayou Club | G | 179 | 275123.77 | 824419.54 | | 8 | 0 | NTB | | A |
| 3707.005 | Bardmoor/Bayou Club | G | 205 | 275121.65 | 824421.58 | | 8 | 0 | NTB | | A |
| 3707.005 | Bardmoor/Bayou Club | G | 200 | 275208.48 | 824447.85 | | 8 | 25,100 | 51,800 | NTB | A |
| 3707.005 | Bardmoor/Bayou Club | G | 200 | 275210.77 | 824459.96 | | 8 | 25,100 | 51,800 | NTB | A |
| 3707.005 | Bardmoor/Bayou Club | G | 200 | 275211.86 | 824501.18 | | 8 | 25,200 | 51,800 | NTB | A |
| 3707.005 | Bardmoor/Bayou Club | G | 200 | 275207.22 | 824446.41 | | 8 | 25,100 | 51,800 | NTB | A |
| 3707.005 | Bardmoor/Bayou Club | G | 200 | 275203.66 | 824504.98 | | 8 | 25,100 | 51,700 | NTB | A |
| 3707.005 | Bardmoor/Bayou Club | G | 200 | 275200.65 | 824516.68 | | 8 | 25,200 | 51,700 | NTB | A |
| 3707.005 | Bardmoor/Bayou Club | G | 200 | 275159.96 | 824514.91 | | 6 | 25,100 | 51,700 | NTB | A |
| 3707.005 | Bardmoor/Bayou Club | G | 200 | 275158.05 | 824516.3 | | 8 | 7,500 | 20,000 | NTB | A |
| 3707.005 | Bardmoor/Bayou Club | G | 200 | 275154.16 | 824453.04 | | 8 | 25,100 | 51,700 | NTB | A |
| 3707.005 | Bardmoor/Bayou Club | G | 200 | 275217.58 | 824502 | | 5 | 0 | NTB | | A |
| 3707.005 | Bardmoor/Bayou Club | G | 200 | 275151.69 | 824457.3 | | 4 | 6,000 | 12,000 | NTB | A |
| 3707.005 | Bardmoor/Bayou Club | G | 200 | 275154.46 | 824504.81 | | 8 | 0 | NTB | | A |
| 3707.005 | Bardmoor/Bayou Club | G | 200 | 275118.93 | 824422.81 | | 8 | 149,000 | 310,000 | NTB | A |
| 3707.005 | Bardmoor/Bayou Club | G | 285 | 275120.85 | 824425.07 | | 8 | 148,500 | 308,000 | NTB | A |
| 3707.005 | Bardmoor/Bayou Club | G | 250 | 275121.93 | 824427.63 | | 8 | 0 | NTB | | A |
| 3707.005 | Bardmoor/Bayou Club | G | 210 | 275123 | 824430.9 | | 8 | 149,000 | 310,000 | NTB | A |
| 3707.005 | Bardmoor/Bayou Club | S | 0 | 275117.76 | 824427.88 | UNNAMED LAKE | 8 | 297,500 | 618,000 | NTB | A |
| 3707.005 | Bardmoor/Bayou Club | S | 0 | 275118.3 | 824427.45 | UNNAMED LAKE | 999 | 0 | NTB | | A |
| 6496.003 | Affordable Housing Assoc. | G | 180 | 275004.61 | 824724.41 | | 6 | 5,300 | 13,600 | NTB | A |
| 6496.003 | Affordable Housing Assoc. | G | 180 | 275005.19 | 824722.4 | | 4 | 0 | NTB | | A |
| 7323.002 | Pinellas County School Board | G | 250 | 275122.57 | 824621.53 | | 6 | 23,100 | 58,000 | NTB | A |
| 7362.001 | Pinellas County Park Department | G | 200 | 275124.25 | 824635.65 | | 6 | 68,000 | 163,000 | 420,000 | A |
| 7362.001 | Pinellas County Park Department | S | 0 | 275026.17 | 824629.6 | | 6 | 109,000 | 259,000 | NTB | A |

Appendix A SWFWMD Water Use Permit Inventory

| Permit Number | Well Owner | Source ID | Depth (feet) | Latitude | Longitude | From Surface Source Name | Diameter (in) | Ave Pumpage | Peak Pumpage | Max Pumpage | Water Use |
|---------------|-------------------------------------|-----------|--------------|-----------|-----------|-----------------------------|---------------|----------------|-----------------|----------------|-----------|
| 10395 | Chateaux De Bardmoor Condominium | G | 235 | 275138.68 | 824523.36 | | 6 | 11,000 | 27,000 | NTB | A |
| 10395 | Chateaux De Bardmoor Condominium | G | 242 | 275140.51 | 824503.52 | | 6 | 12,000 | 32,000 | NTB | A |
| 10395 | Chateaux De Bardmoor Condominium | G | 238 | 275137.94 | 824513.81 | | 4 | 12,000 | 32,000 | NTB | A |
| 11995 | Seminole Lake Golf Course | G | 0 | 275015.65 | 824547.33 | | 4 | 28,800 | 28,800 | NTB | A |
| 11995 | Seminole Lake Golf Course | S | 0 | 274959.43 | 824558 | UNNAMED POND | 8 | 176,500 | 377,000 | NTB | A |
| 11995 | Seminole Lake Golf Course | S | 0 | 274951.64 | 824600.79 | UNNAMED POND | 0 | 0 | | NTB | A |
| 12351 | City of Pinellas Park | G | 0 | 275036.08 | 824159.34 | | | 0 | 1 | NTB | A |
| 2215.003 | Memorial Park, Inc. | G | 285 | 274904.24 | 824212.72 | | 8 | 133,000 | 333,000 | NTB | A |
| 2215.003 | Memorial Park, Inc. | G | 329 | 274930.35 | 824216.67 | | 10 | 107,000 | 268,000 | NTB | A |
| 2215.003 | Memorial Park, Inc. | G | 315 | 274939.92 | 824224.45 | | 10 | 153,000 | 385,000 | NTB | A |
| 6109.003 | Earl J. Small Growers | G | 149 | 275005.68 | 824155.87 | | 4 | 6,000 | 7,000 | NTB | A |
| 6109.003 | Earl J. Small Growers | G | 150 | 275004.68 | 824149.63 | | 4 | 6,000 | 7,000 | NTB | A |
| 6109.003 | Earl J. Small Growers | G | 156 | 275003.19 | 824153.65 | | 4 | 6,000 | 7,000 | NTB | A |
| 6109.003 | Earl J. Small Growers | G | 160 | 275002.99 | 824146.74 | | 6 | 24,000 | 29,000 | NTB | A |
| 6109.003 | Earl J. Small Growers | G | 160 | 275000.6 | 824149.87 | | 6 | 24,000 | 29,000 | NTB | A |
| 7537.002 | Pinellas County School Board | G | 200 | 275239.76 | 824330.05 | | 6 | 23,100 | 58,000 | NTB | A |
| 12351 | City of Pinellas Park | G | 0 | 275036.08 | 824159.34 | | 0 | 1 | NTB | | A |
| 4316 | Pinellas County Parks Department | G | 250 | 274823.4 | 824620.54 | | 6 | 56,000 | 141,000 | NTB | A |
| 4316 | Pinellas County Parks Department | G | 230 | 274848.04 | 824611.09 | | 6 | 19,000 | 47,000 | NTB | A |

**Appendix A WCP Well Inventory
Section 1, 2 Township 30 Range 15**

| WCP Number | Well No | Quarter | Quarter | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|---------|---------|---------|----------|-------|----------|---------------|---|------------------|------------|--------------|
| 521060 | 3 | 2 | 3 | 1 | 31 | 15 | 2 | O | GULF STEEL COMPANY FLORIDA ROCK INDUSTRIES | | 12 | 2 |
| 533850 | 1 | 2 | 3 | 1 | 31 | 15 | 2 | O | INC FLORIDA ROCK INDUSTRIES | | 12 | 2 |
| 533850 | 2 | 2 | 3 | 1 | 31 | 15 | 2 | O | INC FLORIDA ROCK INDUSTRIES | | 12 | 2 |
| 533850 | 3 | 2 | 3 | 1 | 31 | 15 | 2 | O | INC FLORIDA ROCK INDUSTRIES | | 12 | 2 |
| 533850 | 4 | 2 | 3 | 1 | 31 | 15 | 2 | O | INC FLORIDA ROCK INDUSTRIES | | 12 | 2 |
| 533850 | 5 | 2 | 3 | 1 | 31 | 15 | 2 | O | INC | | 12 | 2 |
| 559101 | 1 | 1 | 1 | 1 | 31 | 15 | 2 | O | CHEVRON USA INC | | 12 | 2 |
| 559101 | 2 | 1 | 1 | 1 | 31 | 15 | 2 | O | CHEVRON USA INC | | 12 | 2 |
| 564494 | 1 | 3 | 3 | 1 | 31 | 15 | 2 | O | PAUL R STRAUBINGER | | 12 | 2 |
| 564494 | 2 | 3 | 3 | 1 | 31 | 15 | 2 | O | PAUL R STRAUBINGER | | 12 | 2 |
| 564494 | 3 | 3 | 3 | 1 | 31 | 15 | 2 | O | PAUL R STRAUBINGER | | 12 | 2 |
| 594334 | 1 | 1 | 1 | 1 | 31 | 15 | 4 | O | WEST COMPANY | | 12 | 2 |
| 594336 | 1 | 1 | 1 | 1 | 31 | 15 | 2 | O | WEST COMPANY | | 12 | 2 |
| 609555 | 1 | 3 | 2 | 1 | 31 | 15 | 2 | O | SEARS ROEBUCK AND COMPANY | ELB | 12 | 7 |
| 519101 | 1 | 2 | 2 | 1 | 31 | 15 | 2 | O | MOBIL OIL | | 13 | 3 |
| 519101 | 2 | 2 | 2 | 1 | 31 | 15 | 2 | O | MOBIL OIL | | 13 | 3 |
| 623117 | 1 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | WBP | 14 | 2 |
| 623117 | 2 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | WBP | 14 | 2 |
| 623117 | 3 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | WBP | 14 | 2 |
| 623117 | 4 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | WBP | 14 | 2 |
| 623117 | 5 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | WBP | 14 | 2 |
| 623117 | 6 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | WBP | 14 | 2 |
| 623117 | 7 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | WBP | 14 | 2 |
| 623117 | 8 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | WBP | 14 | 2 |
| 459362 | 1 | 0 | 0 | 1 | 31 | 15 | 4 | O | MOBIL OIL COMPANY | | 15 | 15 |
| 459363 | 1 | 0 | 0 | 1 | 31 | 15 | 4 | O | MOBIL OIL COMPANY | | 15 | 15 |
| 459364 | 1 | 0 | 0 | 1 | 31 | 15 | 4 | O | MOBIL OIL COMPANY | | 15 | 15 |
| 459365 | 1 | 0 | 0 | 1 | 31 | 15 | 4 | O | MOBIL OIL COMPANY | | 15 | 15 |
| 517838 | 1 | 2 | 2 | 1 | 31 | 15 | 2 | O | MOBIL OIL | | 15 | 5 |
| 517838 | 2 | 2 | 2 | 1 | 31 | 15 | 2 | O | MOBIL OIL | | 15 | 5 |
| 613433 | 1 | 1 | 2 | 1 | 31 | 15 | 4 | O | MOBIL OIL CORP | | 15 | 15 |
| 613433 | 2 | 1 | 2 | 1 | 31 | 15 | 4 | O | MOBIL OIL CORP | | 15 | 15 |
| 613433 | 3 | 1 | 2 | 1 | 31 | 15 | 4 | O | MOBIL OIL CORP | | 15 | 15 |
| 613433 | 4 | 1 | 2 | 1 | 31 | 15 | 4 | O | MOBIL OIL CORP | | 15 | 15 |

**Appendix A WCP Well Inventory
Section 1, 2 Township 30 Range 15**

| WCP Number | Well No | Quarter | Quarter | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|---------|---------|---------|----------|-------|----------|---------------|--------------------|------------------|------------|--------------|
| 431288 | 1 | 0 | 0 | 1 | 31 | 15 | 2 | O | COOP OIL COMPANY | | 17 | 17 |
| 431289 | 1 | 0 | 0 | 1 | 31 | 15 | 2 | O | COOP OIL COMPANY | | 17 | 17 |
| 431290 | 1 | 0 | 0 | 1 | 31 | 15 | 2 | O | COOP OIL COMPANY | | 17 | 17 |
| 431291 | 1 | 0 | 0 | 1 | 31 | 15 | 2 | O | COOP OIL COMPANY | | 17 | 17 |
| 555968 | 1 | 1 | 2 | 1 | 31 | 15 | 2 | O | MOBIL OIL | | 17 | 7 |
| 655000 | 1 | 4 | 4 | 1 | 31 | 15 | 2 | O | ERNIE MARTIN | | 17 | 5 |
| 432217 | 1 | 0 | 0 | 1 | 31 | 15 | 2 | O | COOP OIL COMPANY | | 18 | 18 |
| 640099 | 1 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | | 37 | 27 |
| 640100 | 1 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | | 37 | 27 |
| 640100 | 2 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | | 37 | 27 |
| 640100 | 3 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | | 37 | 27 |
| 640100 | 4 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | | 37 | 27 |
| 640100 | 5 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | | 37 | 27 |
| 640100 | 6 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | | 37 | 27 |
| 640100 | 7 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | | 37 | 27 |
| 640100 | 8 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | | 37 | 27 |
| 623116 | 1 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | WBP | 42 | 32 |
| 623116 | 2 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | WBP | 42 | 32 |
| 623116 | 3 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | WBP | 42 | 32 |
| 623116 | 4 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | WBP | 42 | 32 |
| 623116 | 5 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | WBP | 42 | 32 |
| 623116 | 6 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | WBP | 42 | 32 |
| 623116 | 7 | 2 | 1 | 1 | 31 | 15 | 2 | O | TWC | WBP | 42 | 32 |
| 517838 | 3 | 2 | 2 | 1 | 31 | 15 | 2 | O | MOBIL OIL | | 45 | 35 |
| 594338 | 1 | 1 | 1 | 1 | 31 | 15 | 6 | U | WEST COMPANY | | 12 | 2 |
| 548036 | 2 | 2 | 3 | 1 | 31 | 15 | 2 | Y | FLORIDA ROCK, INC. | | 12 | 12 |
| 548036 | 3 | 2 | 3 | 1 | 31 | 15 | 2 | Y | FLORIDA ROCK, INC. | | 12 | 12 |
| 548036 | 4 | 2 | 3 | 1 | 31 | 15 | 2 | Y | FLORIDA ROCK, INC. | | 12 | 12 |
| 548036 | 5 | 2 | 3 | 1 | 31 | 15 | 2 | Y | FLORIDA ROCK, INC. | | 12 | 12 |
| 548036 | 6 | 2 | 3 | 1 | 31 | 15 | 2 | Y | FLORIDA ROCK, INC. | | 12 | 12 |
| 548036 | 7 | 2 | 3 | 1 | 31 | 15 | 2 | Y | FLORIDA ROCK, INC. | | 12 | 12 |
| 613316 | 1 | 1 | 2 | 1 | 31 | 15 | 2 | Y | MOBIL OIL CORP | ELB | 12 | 12 |
| 613316 | 2 | 1 | 2 | 1 | 31 | 15 | 2 | Y | MOBIL OIL CORP | ELB | 12 | 12 |
| 613316 | 3 | 1 | 2 | 1 | 31 | 15 | 2 | Y | MOBIL OIL CORP | ELB | 12 | 12 |
| 613316 | 4 | 1 | 2 | 1 | 31 | 15 | 2 | Y | MOBIL OIL CORP | ELB | 12 | 12 |
| 620572 | 1 | 3 | 2 | 1 | 31 | 15 | 2 | Y | SEARS ROEBUCK & CO | DDC | 12 | 12 |
| 641461 | 1 | 2 | 1 | 1 | 31 | 15 | 4 | Y | TWC | | 12 | 12 |
| 548036 | 1 | 2 | 3 | 1 | 31 | 15 | 2 | Y | FLORIDA ROCK, INC. | | 35 | 35 |
| 514470 | 1 | 2 | 1 | 2 | 31 | 15 | 1 | A | ALVIN PIERSON | | 15 | 4 |
| 514470 | 2 | 2 | 1 | 2 | 31 | 15 | 1 | A | ALVIN PIERSON | | 15 | 4 |

**Appendix A WCP Well Inventory
Section 1, 2 Township 30 Range 15**

| WCP Number | Well No | Quarter | Quarter | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|---------|---------|---------|----------|-------|----------|---------------|--------------------------------|------------------|------------|--------------|
| 514470 | 3 | 2 | 1 | 2 | 31 | 15 | 1 | A | ALVIN PIERSON | | 15 | 4 |
| 514470 | 4 | 2 | 1 | 2 | 31 | 15 | 1 | A | ALVIN PIERSON | | 15 | 4 |
| 514470 | 5 | 2 | 1 | 2 | 31 | 15 | 1 | A | ALVIN PIERSON | | 15 | 4 |
| 514470 | 6 | 2 | 1 | 2 | 31 | 15 | 1 | A | ALVIN PIERSON | | 15 | 4 |
| 526560 | 1 | 2 | 1 | 2 | 31 | 15 | 1.25 | A | HARRY WATERS | | 17 | 13 |
| 526560 | 2 | 2 | 1 | 2 | 31 | 15 | 1.25 | A | HARRY WATERS | | 17 | 13 |
| 526560 | 3 | 2 | 1 | 2 | 31 | 15 | 1.25 | A | HARRY WATERS | | 17 | 13 |
| 537790 | 1 | 1 | 1 | 2 | 31 | 15 | 1.25 | A | RON & JOANNE BENTO | | 17 | 12 |
| 537790 | 2 | 1 | 1 | 2 | 31 | 15 | 1.25 | A | GUY CRITELLI | | 17 | 12 |
| 534079 | 1 | 3 | 1 | 2 | 31 | 15 | 1 | A | MR KOERNING | | 18 | 8 |
| 534079 | 2 | 3 | 1 | 2 | 31 | 15 | 1 | A | MR KOERNING | | 18 | 8 |
| 534079 | 3 | 3 | 1 | 2 | 31 | 15 | 1 | A | MR KOERNING | | 18 | 8 |
| 534079 | 4 | 3 | 1 | 2 | 31 | 15 | 1 | A | MR KOERNING | | 18 | 8 |
| 534079 | 5 | 3 | 1 | 2 | 31 | 15 | 1 | A | MR KOERNING | | 18 | 8 |
| 534079 | 6 | 3 | 1 | 2 | 31 | 15 | 1 | A | MR KOERNING | | 18 | 8 |
| 536079 | 1 | 1 | 1 | 2 | 31 | 15 | 1.25 | A | ROBERTA ENDRES | | 20 | 10 |
| 536079 | 2 | 1 | 1 | 2 | 31 | 15 | 1.25 | A | ROBERTA ENDRES | | 20 | 10 |
| 536079 | 3 | 1 | 1 | 2 | 31 | 15 | 1.25 | A | ROBERTA ENDRES | | 20 | 10 |
| 536079 | 4 | 1 | 1 | 2 | 31 | 15 | 1.25 | A | ROBERTA ENDRES | | 20 | 10 |
| 536079 | 5 | 1 | 1 | 2 | 31 | 15 | 1.25 | A | ROBERTA ENDRES | | 20 | 10 |
| 536079 | 6 | 1 | 1 | 2 | 31 | 15 | 1.25 | A | ROBERTA ENDRES | | 20 | 10 |
| 536079 | 7 | 1 | 1 | 2 | 31 | 15 | 1.25 | A | ROBERTA ENDRES | | 20 | 10 |
| 536079 | 8 | 1 | 1 | 2 | 31 | 15 | 1.25 | A | ROBERTA ENDRES | | 20 | 10 |
| 649983 | 1 | 2 | 1 | 2 | 31 | 15 | 1.25 | A | BARRY COHEN | | 24 | 20 |
| 649983 | 2 | 2 | 1 | 2 | 31 | 15 | 1.25 | A | BARRY COHEN | | 24 | 20 |
| 649983 | 3 | 2 | 1 | 2 | 31 | 15 | 1.25 | A | BARRY COHEN | | 24 | 20 |
| 649983 | 4 | 2 | 1 | 2 | 31 | 15 | 1.25 | A | BARRY COHEN | | 24 | 20 |
| 667660 | 1 | 1 | 1 | 2 | 31 | 15 | 1 | A | JOHN EDWARDS | LNS | 25 | 19 |
| 667660 | 2 | 1 | 1 | 2 | 31 | 15 | 1 | A | JOHN EDWARDS | LNS | 25 | 19 |
| 667660 | 3 | 1 | 1 | 2 | 31 | 15 | 1 | A | JOHN EDWARDS | LNS | 25 | 19 |
| 667660 | 4 | 1 | 1 | 2 | 31 | 15 | 1 | A | JOHN EDWARDS | LNS | 25 | 19 |
| 670758 | 1 | 1 | 4 | 2 | 31 | 15 | 1.25 | A | ROY AND BETTY KUKRAL | | 25 | 15 |
| 670758 | 2 | 1 | 4 | 2 | 31 | 15 | 1.25 | A | ROY AND BETTY KUKRAL | | 25 | 15 |
| 670758 | 3 | 1 | 4 | 2 | 31 | 15 | 1.25 | A | ROY AND BETTY KUKRAL | | 25 | 15 |
| 670758 | 4 | 1 | 4 | 2 | 31 | 15 | 1.25 | A | ROY AND BETTY KUKRAL | | 25 | 15 |
| 649507 | 1 | 4 | 1 | 2 | 31 | 15 | 1.25 | A | TOM STANFORD | | 30 | 20 |
| 649507 | 2 | 4 | 1 | 2 | 31 | 15 | 1.25 | A | TOM STANFORD | | 30 | 20 |
| 353350 | 1 | 0 | 0 | 2 | 31 | 15 | 3 | A | LEROY GRAHAM | | 105 | 100 |
| 595538 | 1 | 3 | 3 | 2 | 31 | 15 | 4 | A | BAY PINES FEDERAL CREDIT UNION | | 120 | 92 |

**Appendix A WCP Well Inventory
Section 1, 2 Township 30 Range 15**

| WCP Number | Well No | Quarter | Quarter | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|---------|---------|---------|----------|-------|----------|---------------|------------------------------|------------------|------------|--------------|
| 331912 | 1 | 0 | 0 | 2 | 31 | 15 | 3 | A | W BUTTMI | 76060430 | 131 | 71 |
| 566898 | 1 | 3 | 1 | 2 | 31 | 15 | 4 | A | KENNETH PETERMANN | | 140 | 100 |
| 649705 | 1 | 4 | 1 | 2 | 31 | 15 | 4 | A | JAMES ALLEY | | 140 | 105 |
| 403340 | 1 | 0 | 0 | 2 | 31 | 15 | 4 | A | BAY PINES APT | | 160 | 119 |
| 429634 | 1 | 0 | 0 | 2 | 31 | 15 | 4 | A | LARRY BANG CONT | | 180 | 120 |
| 335505 | 1 | 0 | 0 | 2 | 31 | 15 | 4 | A | VRN CORD | 77138840 | 185 | 160 |
| 538218 | 1 | 3 | 1 | 2 | 31 | 15 | 4 | A | L.N.M. | | 200 | 115 |
| 336359 | 1 | 0 | 0 | 2 | 31 | 15 | 6 | A | PIN CO PARK | 78000495 | 203 | 117 |
| 578393 | 1 | 3 | 1 | 2 | 31 | 15 | 4 | A | CARRIAGE INN OF AMERICA | | 220 | 140 |
| 334128 | 1 | 0 | 0 | 2 | 31 | 15 | 6 | A | PINELLAS CO BOCC | 77108220 | 250 | 147 |
| 395016 | 1 | 0 | 0 | 2 | 31 | 15 | 4 | A | FLORIDA UNLIMITED | 7 | | |
| 530477 | 3 | 3 | 2 | 2 | 31 | 15 | 2 | O | STATEWIDE ENVIRONMENTAL TANK | | 8 | 1 |
| 530477 | 4 | 3 | 2 | 2 | 31 | 15 | 2 | O | STATEWIDE ENVIRONMENTAL TANK | | 8 | 1 |
| 570888 | 1 | 1 | 2 | 2 | 31 | 15 | 2 | O | VA MEDICAL CENTER | | 8 | 2 |
| 437654 | 1 | 0 | 0 | 2 | 31 | 15 | 4 | O | TEXACO | | 10 | 10 |
| 437655 | 1 | 0 | 0 | 2 | 31 | 15 | 4 | O | TEXACO | | 10 | 10 |
| 521817 | 4 | 4 | 2 | 2 | 31 | 15 | 2 | O | FIRST FLORIDA BANK | | 10 | 2 |
| 521817 | 5 | 4 | 2 | 2 | 31 | 15 | 2 | O | FIRST FLORIDA BANK | | 10 | 2 |
| 521817 | 6 | 4 | 2 | 2 | 31 | 15 | 2 | O | FIRST FLORIDA BANK | | 10 | 2 |
| 530477 | 1 | 3 | 2 | 2 | 31 | 15 | 2 | O | STATEWIDE ENVIRONMENTAL TANK | | 10 | 1 |
| 530477 | 2 | 3 | 2 | 2 | 31 | 15 | 2 | O | STATEWIDE ENVIRONMENTAL TANK | | 10 | 1 |
| 530477 | 5 | 3 | 2 | 2 | 31 | 15 | 2 | O | STATEWIDE ENVIRONMENTAL TANK | | 10 | 1 |
| 546689 | 1 | 2 | 1 | 2 | 31 | 15 | 2 | O | VETERANS ADMINISTRATION | | 10 | 2 |
| 546689 | 2 | 2 | 1 | 2 | 31 | 15 | 2 | O | VETERANS ADMINISTRATION | | 10 | 2 |
| 547220 | 1 | 2 | 3 | 2 | 31 | 15 | 2 | O | STATEWIDE ENVIRONMENTAL TANK | | 10 | 2 |
| 548229 | 1 | 2 | 1 | 2 | 31 | 15 | 2 | O | VETERANS ADMINISTRATION | | 10 | 2 |
| 548229 | 2 | 2 | 1 | 2 | 31 | 15 | 2 | O | VETERANS ADMINISTRATION | | 10 | 2 |
| 548229 | 3 | 2 | 1 | 2 | 31 | 15 | 2 | O | VETERANS ADMINISTRATION | | 10 | 2 |

**Appendix A WCP Well Inventory
Section 1, 2 Township 30 Range 15**

| WCP Number | Well No | Quarter | Quarter | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|---------|---------|---------|----------|-------|----------|---------------|--------------------------------|------------------|------------|--------------|
| 548229 | 4 | 2 | 1 | 2 | 31 | 15 | 2 | O | VETERANS ADMINISTRATION | | 10 | 2 |
| 548229 | 5 | 2 | 1 | 2 | 31 | 15 | 2 | O | VETERANS ADMINISTRATION | | 10 | 2 |
| 548229 | 6 | 2 | 1 | 2 | 31 | 15 | 2 | O | VETERANS ADMINISTRATION | | 10 | 2 |
| 548229 | 7 | 2 | 1 | 2 | 31 | 15 | 2 | O | VETERANS ADMINISTRATION | | 10 | 2 |
| 604929 | 1 | 1 | 3 | 2 | 31 | 15 | 2 | O | BAYPINES V A MEDICAL CENTER | ELB | 10 | 3.5 |
| 604929 | 2 | 1 | 3 | 2 | 31 | 15 | 2 | O | BAYPINES V A MEDICAL CENTER | ELB | 10 | 3.5 |
| 604929 | 3 | 1 | 3 | 2 | 31 | 15 | 2 | O | BAYPINES V A MEDICAL CENTER | ELB | 10 | 3.5 |
| 604929 | 4 | 1 | 3 | 2 | 31 | 15 | 2 | O | BAYPINES V A MEDICAL CENTER | ELB | 10 | 3.5 |
| 604929 | 5 | 1 | 3 | 2 | 31 | 15 | 2 | O | BAYPINES V A MEDICAL CENTER | ELB | 10 | 3.5 |
| 604929 | 6 | 1 | 3 | 2 | 31 | 15 | 2 | O | BAYPINES V A MEDICAL CENTER | ELB | 10 | 3.5 |
| 570533 | 1 | 1 | 2 | 2 | 31 | 15 | 2 | O | VA MEDICAL CENTER | | 11 | 2 |
| 440763 | 1 | 0 | 0 | 2 | 31 | 15 | 2 | O | J.H. WILLIAMS OIL CO | | 12 | 2 |
| 440764 | 1 | 0 | 0 | 2 | 31 | 15 | 2 | O | J.H. WILLIAMS OIL CO | | 12 | 2 |
| 519989 | 1 | 1 | 4 | 2 | 31 | 15 | 2 | O | FLORIDA DEPT OF TRANS DIST VII | | 12 | 2 |
| 519992 | 1 | 3 | 2 | 2 | 31 | 15 | 2 | O | STAR ENTERPRISE INC | | 12 | 2 |
| 520767 | 1 | 3 | 1 | 2 | 31 | 15 | 4 | O | STAR ENTERPRISE INC | | 12 | 2 |
| 520778 | 1 | 3 | 1 | 2 | 31 | 15 | 2 | O | STAR ENTERPRISE INC | | 12 | 2 |
| 521606 | 1 | 2 | 2 | 2 | 31 | 15 | 2 | O | DANIEL'S PAVERS | | 12 | 2 |
| 521606 | 2 | 2 | 2 | 2 | 31 | 15 | 2 | O | DANIEL'S PAVERS | | 12 | 2 |
| 521606 | 3 | 2 | 2 | 2 | 31 | 15 | 2 | O | DANIEL'S PAVERS | | 12 | 2 |
| 521606 | 4 | 2 | 2 | 2 | 31 | 15 | 2 | O | DANIEL'S PAVERS | | 12 | 2 |
| 521817 | 1 | 4 | 2 | 2 | 31 | 15 | 2 | O | FIRST FLORIDA BANK | | 12 | 2 |
| 521817 | 2 | 4 | 2 | 2 | 31 | 15 | 2 | O | FIRST FLORIDA BANK | | 12 | 2 |
| 521817 | 3 | 4 | 2 | 2 | 31 | 15 | 2 | O | FIRST FLORIDA BANK | | 12 | 2 |
| 531764 | 1 | 4 | 1 | 2 | 31 | 15 | 2 | O | ESE | | 12 | 2 |
| 531764 | 2 | 4 | 1 | 2 | 31 | 15 | 2 | O | ESE | | 12 | 2 |
| 531764 | 3 | 4 | 1 | 2 | 31 | 15 | 2 | O | ESE | | 12 | 2 |
| 532815 | 1 | 3 | 1 | 2 | 31 | 15 | 2 | O | DANIELS PAVING CO | | 12 | 2 |
| 532815 | 2 | 3 | 1 | 2 | 31 | 15 | 2 | O | DANIELS PAVING CO | | 12 | 2 |

**Appendix A WCP Well Inventory
Section 1, 2 Township 30 Range 15**

| WCP Number | Well No | Quarter | Quarter | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|---------|---------|---------|----------|-------|----------|---------------|--------------------------------|------------------|------------|--------------|
| 537701 | 1 | 3 | 1 | 2 | 31 | 15 | 2 | O | DANIEL'S PAVERS | | 12 | 2 |
| 538671 | 1 | 1 | 4 | 2 | 31 | 15 | 2 | O | ESE | | 12 | 5 |
| 538671 | 2 | 1 | 4 | 2 | 31 | 15 | 2 | O | ESE | | 12 | 2 |
| 538671 | 3 | 1 | 4 | 2 | 31 | 15 | 2 | O | ESE | | 12 | 2 |
| 542561 | 1 | 1 | 4 | 2 | 31 | 15 | 2 | O | ESE | | 12 | 12 |
| 545908 | 1 | 1 | 4 | 2 | 31 | 15 | 2 | O | ESE | | 12 | 2 |
| 546689 | 3 | 2 | 1 | 2 | 31 | 15 | 2 | O | VETERANS ADMINISTRATION | | 12 | 10 |
| 613082 | 1 | 1 | 3 | 2 | 31 | 15 | 2 | O | BAYPINES V A MEDICAL CENTER | ELB | 12 | 2 |
| 624235 | 1 | 4 | 2 | 2 | 31 | 15 | 2 | O | BAY PINES MARINA | DWE | 12 | 2 |
| 624235 | 2 | 4 | 2 | 2 | 31 | 15 | 2 | O | BAY PINES MARINA | DWE | 12 | 2 |
| 624235 | 3 | 4 | 2 | 2 | 31 | 15 | 2 | O | BAY PINES MARINA | DWE | 12 | 2 |
| 624235 | 4 | 4 | 2 | 2 | 31 | 15 | 2 | O | BAY PINES MARINA | DWE | 12 | 2 |
| 649567 | 4 | 4 | 1 | 2 | 31 | 15 | 2 | O | HAL COLLIER | | 12.5 | 2 |
| 649567 | 5 | 4 | 1 | 2 | 31 | 15 | 2 | O | HAL COLLIER | | 12.5 | 2 |
| 649567 | 6 | 4 | 1 | 2 | 31 | 15 | 2 | O | HAL COLLIER | | 12.5 | 2 |
| 535878 | 1 | 3 | 1 | 2 | 31 | 15 | 2 | O | STAR ENTERPRISE INC | | 13 | 3 |
| 610855 | 1 | 1 | 3 | 2 | 31 | 15 | 2 | O | VA MEDICAL CENTER | | 13 | 3 |
| 610855 | 2 | 1 | 3 | 2 | 31 | 15 | 2 | O | VA MEDICAL CENTER | | 13 | 3 |
| 610855 | 3 | 1 | 3 | 2 | 31 | 15 | 2 | O | VA MEDICAL CENTER | | 13 | 3 |
| 610855 | 4 | 1 | 3 | 2 | 31 | 15 | 2 | O | VA MEDICAL CENTER | | 13 | 3 |
| 610855 | 5 | 1 | 3 | 2 | 31 | 15 | 2 | O | VA MEDICAL CENTER | | 13 | 3 |
| 649567 | 1 | 4 | 1 | 2 | 31 | 15 | 2 | O | HAL COLLIER | | 13.5 | 3 |
| 526907 | 1 | 2 | 1 | 2 | 31 | 15 | 2 | O | AAA MARINE COMPANY | | 14 | 7 |
| 526907 | 2 | 2 | 1 | 2 | 31 | 15 | 2 | O | AAA MARINE COMPANY | | 14 | 7 |
| 526907 | 3 | 2 | 1 | 2 | 31 | 15 | 2 | O | AAA MARINE COMPANY | | 14 | 7 |
| 526907 | 4 | 2 | 1 | 2 | 31 | 15 | 2 | O | AAA MARINE COMPANY | | 14 | 7 |
| 526907 | 5 | 2 | 1 | 2 | 31 | 15 | 2 | O | AAA MARINE COMPANY | | 14 | 7 |
| 425212 | 1 | 0 | 0 | 2 | 31 | 15 | 2 | O | SITE OIL | | 15 | 15 |
| 425213 | 1 | 0 | 0 | 2 | 31 | 15 | 2 | O | SITE OIL | | 15 | 15 |
| 425214 | 1 | 0 | 0 | 2 | 31 | 15 | 2 | O | SITE OIL | | 15 | 15 |
| 425215 | 1 | 0 | 0 | 2 | 31 | 15 | 2 | O | SITE OIL | | 15 | 15 |
| 479048 | 1 | 4 | 1 | 2 | 31 | 15 | 2 | O | GORDON, BARRY | | 15 | 15 |
| 479049 | 1 | 4 | 1 | 2 | 31 | 15 | 2 | O | GORDON, BARRY | | 15 | 15 |
| 479051 | 1 | 4 | 1 | 2 | 31 | 15 | 2 | O | GORDON, BARRY | | 15 | 15 |
| 479052 | 1 | 4 | 1 | 2 | 31 | 15 | 2 | O | GORDON, BARRY | | 15 | 15 |
| 479054 | 1 | 4 | 1 | 2 | 31 | 15 | 2 | O | GORDON, BARRY | | 15 | 15 |
| 479057 | 1 | 4 | 1 | 2 | 31 | 15 | 2 | O | GORDON, BARRY | | 15 | 15 |
| 482485 | 1 | 0 | 0 | 2 | 31 | 15 | 2 | O | SCHRECK PRODUCTS | | 15 | 15 |

**Appendix A WCP Well Inventory
Section 1, 2 Township 30 Range 15**

| WCP Number | Well No | Quarter | Quarter | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|---------|---------|---------|----------|-------|----------|---------------|-----------------------------------|------------------|------------|--------------|
| 482486 | 1 | 0 | 0 | 2 | 31 | 15 | 2 | O | SCHRECK PRODUCTS | | 15 | 15 |
| 482487 | 1 | 0 | 0 | 2 | 31 | 15 | 2 | O | SCHRECK PRODUCTS | | 15 | 15 |
| 482488 | 1 | 0 | 0 | 2 | 31 | 15 | 2 | O | SCHRECK PRODUCTS | | 15 | 15 |
| 483704 | 1 | 0 | 0 | 2 | 31 | 15 | 2 | O | BAY PINES MARINA | | 15 | 5 |
| 483705 | 1 | 0 | 0 | 2 | 31 | 15 | 2 | O | BAY PINES MARINA | | 15 | 5 |
| 483706 | 1 | 0 | 0 | 2 | 31 | 15 | 2 | O | BAY PINES MARINA | | 15 | 5 |
| 514867 | 1 | 4 | 1 | 2 | 31 | 15 | 2 | O | SCHRECK PRODUCTS | | 15 | 5 |
| 514867 | 2 | 4 | 1 | 2 | 31 | 15 | 2 | O | SCHRECK PRODUCTS | | 15 | 5 |
| 514867 | 3 | 4 | 1 | 2 | 31 | 15 | 2 | O | SCHRECK PRODUCTS | | 15 | 5 |
| 514867 | 4 | 4 | 1 | 2 | 31 | 15 | 2 | O | SCHRECK PRODUCTS | | 15 | 5 |
| 514867 | 5 | 4 | 1 | 2 | 31 | 15 | 2 | O | SCHRECK PRODUCTS | | 15 | 5 |
| 536391 | 1 | 1 | 2 | 2 | 31 | 15 | 2 | O | AAA MARINE COMPANY | | 15 | 5 |
| 536391 | 2 | 1 | 2 | 2 | 31 | 15 | 2 | O | AAA MARINE COMPANY | | 15 | 5 |
| 536391 | 3 | 1 | 2 | 2 | 31 | 15 | 2 | O | AAA MARINE COMPANY | | 15 | 5 |
| 538144 | 1 | 3 | 1 | 2 | 31 | 15 | 4 | O | FLORIDA DEPT OF TRANSPORTATION | | 15 | 3 |
| 541878 | 1 | 3 | 2 | 2 | 31 | 15 | 2 | O | APF INDUSTRIES | | 15 | 10 |
| 541878 | 2 | 3 | 2 | 2 | 31 | 15 | 2 | O | APF INDUSTRIES | | 15 | 10 |
| 541878 | 3 | 3 | 2 | 2 | 31 | 15 | 2 | O | APF INDUSTRIES | | 15 | 10 |
| 541878 | 4 | 3 | 2 | 2 | 31 | 15 | 2 | O | APF INDUSTRIES | | 15 | 10 |
| 544950 | 1 | 2 | 1 | 2 | 31 | 15 | 2 | O | VETERANS ADMINISTRATION | | 15 | 5 |
| 544950 | 2 | 2 | 1 | 2 | 31 | 15 | 2 | O | VETERANS ADMINISTRATION | | 15 | 5 |
| 544950 | 3 | 2 | 1 | 2 | 31 | 15 | 2 | O | VETERANS ADMINISTRATION | | 15 | 5 |
| 544950 | 4 | 2 | 1 | 2 | 31 | 15 | 2 | O | VETERANS ADMINISTRATION | | 15 | 5 |
| 544950 | 5 | 2 | 1 | 2 | 31 | 15 | 2 | O | VETERANS ADMINISTRATION | | 15 | 5 |
| 544950 | 6 | 2 | 1 | 2 | 31 | 15 | 2 | O | VETERANS ADMINISTRATION | | 15 | 5 |
| 544950 | 7 | 2 | 1 | 2 | 31 | 15 | 2 | O | VETERANS ADMINISTRATION | | 15 | 5 |
| 544950 | 8 | 2 | 1 | 2 | 31 | 15 | 2 | O | VETERANS ADMINISTRATION | | 15 | 5 |
| 559381 | 1 | 3 | 2 | 2 | 31 | 15 | 2 | O | APF INDUSTRIES | | 20 | 15 |
| 675793 | 1 | 2 | 2 | 2 | 31 | 15 | 2 | O | BAY PINES MARINA | | 20 | 18 |
| 544668 | 1 | 3 | 1 | 2 | 31 | 15 | 2 | O | STAR ENTERPRISE INC | | 23 | 20 |
| 544668 | 2 | 3 | 1 | 2 | 31 | 15 | 2 | O | STAR ENTERPRISE INC | | 23 | 20 |

**Appendix A WCP Well Inventory
Section 1, 2 Township 30 Range 15**

| WCP Number | Well No | Quarter | Quarter | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|---------|---------|---------|----------|-------|----------|---------------|--|------------------|------------|--------------|
| 547220 | 2 | 2 | 3 | 2 | 31 | 15 | 2 | O | STATEWIDE ENVIRONMENTAL TANK VETERANS | | 25 | 20 |
| 548229 | 8 | 2 | 1 | 2 | 31 | 15 | 2 | O | ADMINISTRATION BAYPINES V A MEDICAL CENTER | | 25 | 20 |
| 613084 | 1 | 1 | 3 | 2 | 31 | 15 | 2 | O | CENTER | ELB | 25.5 | 19.5 |
| 536391 | 4 | 1 | 2 | 2 | 31 | 15 | 2 | O | AAA MARINE COMPANY HILLSBOROUGH CO DEPT OF SOLID | | 30 | 25 |
| 541876 | 1 | 3 | 2 | 2 | 31 | 15 | 2 | O | HILLSBOROUGH CO DEPT OF SOLID | | 30 | 25 |
| 541876 | 2 | 3 | 2 | 2 | 31 | 15 | 2 | O | HILLSBOROUGH CO DEPT OF SOLID | | 30 | 25 |
| 541876 | 3 | 3 | 2 | 2 | 31 | 15 | 2 | O | OF SOLID | | 30 | 25 |
| 541876 | 4 | 3 | 2 | 2 | 31 | 15 | 2 | O | APF INDUSTRIES VETERANS | | 30 | 25 |
| 546689 | 4 | 2 | 1 | 2 | 31 | 15 | 2 | O | ADMINISTRATION | | 30 | 20 |
| 514867 | 6 | 4 | 1 | 2 | 31 | 15 | 2 | O | SCHRECK PRODUCTS | | 32 | 27 |
| 559381 | 2 | 3 | 2 | 2 | 31 | 15 | 2 | O | APF INDUSTRIES | | 40 | 35 |
| 649567 | 2 | 4 | 1 | 2 | 31 | 15 | 2 | O | HAL COLLIER | | 45 | 38 |
| 649567 | 3 | 4 | 1 | 2 | 31 | 15 | 2 | O | HAL COLLIER | | 45 | 38 |
| 479056 | 1 | 4 | 1 | 2 | 31 | 15 | 2 | O | GORDON, BARRY VETERANS | | 300 | 84 |
| 545578 | 1 | 2 | 1 | 2 | 31 | 15 | 2 | U | ADMINISTRATION VETERANS | | 12 | 2 |
| 545578 | 2 | 2 | 1 | 2 | 31 | 15 | 2 | U | ADMINISTRATION VETERANS | | 12 | 2 |
| 545578 | 3 | 2 | 1 | 2 | 31 | 15 | 2 | U | ADMINISTRATION VETERANS | | 12 | 2 |
| 545578 | 4 | 2 | 1 | 2 | 31 | 15 | 2 | U | ADMINISTRATION VETERANS | | 12 | 2 |
| 545578 | 5 | 2 | 1 | 2 | 31 | 15 | 2 | U | ADMINISTRATION VETERANS | | 12 | 2 |
| 545578 | 6 | 2 | 1 | 2 | 31 | 15 | 2 | U | ADMINISTRATION VETERANS | | 12 | 2 |
| 545578 | 7 | 2 | 1 | 2 | 31 | 15 | 2 | U | ADMINISTRATION VETERANS | | 12 | 2 |
| 545578 | 8 | 2 | 1 | 2 | 31 | 15 | 2 | U | ADMINISTRATION | | 12 | 2 |
| 544672 | 1 | 3 | 1 | 2 | 31 | 15 | 8 | U | STAR ENTERPRISE INC | | 22 | 4 |
| 544669 | 1 | 3 | 1 | 2 | 31 | 15 | 8 | U | STAR ENTERPRISE INC | | 26 | 4 |
| 600686 | 1 | 2 | 3 | 2 | 31 | 15 | 4 | Y | VA MEDICAL CENTER | | 5 | 5 |

**Appendix A WCP Well Inventory
Section 1, 2 Township 30 Range 15**

| WCP Number | Well No | Quarter | Quarter | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing-Depth |
|------------|---------|---------|---------|---------|----------|-------|----------|---------------|-------------------------------|------------------|------------|--------------|
| | | | | | | | | | DEPARTMENT OF VETERAN AFFAIRS | | | |
| 669555 | 2 | 2 | 3 | 2 | 31 | 15 | 2 | Y | AFFAIRS | | 6.5 | 6.5 |
| 600686 | 2 | 2 | 3 | 2 | 31 | 15 | 4 | Y | VA MEDICAL CENTER | | 7 | 7 |
| 600686 | 3 | 2 | 3 | 2 | 31 | 15 | 4 | Y | VA MEDICAL CENTER | | 7 | 7 |
| 600686 | 4 | 2 | 3 | 2 | 31 | 15 | 4 | Y | VA MEDICAL CENTER | | 7 | 7 |
| 613613 | 2 | 3 | 1 | 2 | 31 | 15 | 4 | Y | STAR ENTERPRISE | ELB | 7 | 7 |
| 600184 | 1 | 2 | 3 | 2 | 31 | 15 | 2 | Y | VA MEDICAL CENTER | | 8 | 8 |
| 576131 | 1 | 1 | 3 | 2 | 31 | 15 | 2 | Y | VA MEDICAL CENTER | | 8.8 | 8.8 |
| 600184 | 2 | 2 | 3 | 2 | 31 | 15 | 2 | Y | VA MEDICAL CENTER | | 9 | 9 |
| 613613 | 4 | 3 | 1 | 2 | 31 | 15 | 4 | Y | STAR ENTERPRISE | ELB | 9 | 9 |
| 616008 | 3 | 2 | 3 | 2 | 31 | 15 | 2 | Y | VA MEDICAL CENTER | SSK | 9 | 9 |
| 616008 | 4 | 2 | 3 | 2 | 31 | 15 | 2 | Y | VA MEDICAL CENTER | SSK | 9 | 9 |
| 616008 | 5 | 2 | 3 | 2 | 31 | 15 | 2 | Y | VA MEDICAL CENTER | SSK | 9 | 9 |
| 616008 | 6 | 2 | 3 | 2 | 31 | 15 | 2 | Y | VA MEDICAL CENTER | SSK | 9 | 9 |
| 616008 | 7 | 2 | 3 | 2 | 31 | 15 | 2 | Y | VA MEDICAL CENTER | SSK | 9 | 9 |
| 616008 | 8 | 2 | 3 | 2 | 31 | 15 | 2 | Y | VA MEDICAL CENTER | SSK | 9 | 9 |
| | | | | | | | | | DEPARTMENT OF VETERAN AFFAIRS | | | |
| 669555 | 3 | 2 | 3 | 2 | 31 | 15 | 2 | Y | AFFAIRS | | 9.1 | 9.1 |
| | | | | | | | | | DEPARTMENT OF VETERAN AFFAIRS | | | |
| 669559 | 2 | 2 | 3 | 2 | 31 | 15 | 2 | Y | AFFAIRS | | 9.5 | 9.5 |
| | | | | | | | | | DEPARTMENT OF VETERAN AFFAIRS | | | |
| 669555 | 1 | 2 | 3 | 2 | 31 | 15 | 2 | Y | AFFAIRS | | 9.7 | 9.7 |
| | | | | | | | | | DEPARTMENT OF VETERAN AFFAIRS | | | |
| 669555 | 5 | 2 | 3 | 2 | 31 | 15 | 2 | Y | AFFAIRS | | 9.7 | 9.7 |
| | | | | | | | | | DEPARTMENT OF VETERAN AFFAIRS | | | |
| 669555 | 4 | 2 | 3 | 2 | 31 | 15 | 2 | Y | AFFAIRS | | 9.8 | 9.8 |
| 613613 | 1 | 3 | 1 | 2 | 31 | 15 | 4 | Y | STAR ENTERPRISE | ELB | 10 | 10 |
| 613613 | 3 | 3 | 1 | 2 | 31 | 15 | 4 | Y | STAR ENTERPRISE | ELB | 10 | 10 |
| 616008 | 2 | 2 | 3 | 2 | 31 | 15 | 2 | Y | VA MEDICAL CENTER | SSK | 10 | 10 |
| 537824 | 1 | 3 | 1 | 2 | 31 | 15 | 2 | Y | DANIEL'S PAVERS | | 11 | 11 |
| 576131 | 2 | 1 | 3 | 2 | 31 | 15 | 2 | Y | VA MEDICAL CENTER | | 11.4 | 11.4 |
| 576131 | 3 | 1 | 3 | 2 | 31 | 15 | 2 | Y | VA MEDICAL CENTER | | 11.4 | 11.4 |
| 624234 | 1 | 4 | 2 | 2 | 31 | 15 | 2 | Y | BAY PINES MARINA | DWE | 14 | 14 |
| 624234 | 2 | 4 | 2 | 2 | 31 | 15 | 2 | Y | BAY PINES MARINA | DWE | 14 | 14 |
| 624234 | 3 | 4 | 2 | 2 | 31 | 15 | 2 | Y | BAY PINES MARINA | DWE | 14 | 14 |
| 624234 | 4 | 4 | 2 | 2 | 31 | 15 | 2 | Y | BAY PINES MARINA | DWE | 14 | 14 |
| | | | | | | | | | DEPARTMENT OF VETERAN AFFAIRS | | | |
| 669559 | 1 | 2 | 3 | 2 | 31 | 15 | 2 | Y | AFFAIRS | | 24 | 24 |
| 603618 | 1 | 3 | 1 | 2 | 31 | 15 | 4 | Y | IT CORP TEXACO | ELB | 25 | 25 |
| 603618 | 2 | 3 | 1 | 2 | 31 | 15 | 4 | Y | IT CORP TEXACO | ELB | 25 | 25 |

**Appendix A WCP Well Inventory
Section 1, 2 Township 30 Range 15**

| WCP Number | Well No | Quarter | Quarter | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing Depth |
|---------------|---------|---------|---------|---------|----------|-------|----------|------------------|-------------------|---------------------|---------------|-----------------|
| 603618 | 3 | 3 | 1 | 2 | 31 | 15 | 4 | Y | IT CORP TEXACO | ELB | 25 | 25 |
| 603618 | 4 | 3 | 1 | 2 | 31 | 15 | 4 | Y | IT CORP TEXACO | ELB | 25 | 25 |
| 603618 | 5 | 3 | 1 | 2 | 31 | 15 | 4 | Y | IT CORP TEXACO | ELB | 25 | 25 |
| 603618 | 6 | 3 | 1 | 2 | 31 | 15 | 4 | Y | IT CORP TEXACO | ELB | 25 | 25 |
| 603618 | 7 | 3 | 1 | 2 | 31 | 15 | 4 | Y | IT CORP TEXACO | ELB | 25 | 25 |
| 603619 | 1 | 3 | 1 | 2 | 31 | 15 | 2 | Y | IT CORP TEXACO | ELB | 25 | 25 |
| 603619 | 2 | 3 | 1 | 2 | 31 | 15 | 2 | Y | IT CORP TEXACO | ELB | 25 | 25 |
| 603619 | 3 | 3 | 1 | 2 | 31 | 15 | 2 | Y | IT CORP TEXACO | ELB | 25 | 25 |
| 603619 | 4 | 3 | 1 | 2 | 31 | 15 | 2 | Y | IT CORP TEXACO | ELB | 25 | 25 |
| 603619 | 5 | 3 | 1 | 2 | 31 | 15 | 2 | Y | IT CORP TEXACO | ELB | 25 | 25 |
| 603620 | 1 | 3 | 1 | 2 | 31 | 15 | 6 | Y | IT CORP TEXACO | ELB | 25 | 25 |
| 603639 | 1 | 3 | 1 | 2 | 31 | 15 | 6 | Y | IT CORP TEXACO | ELB | 25 | 25 |
| 616008 | 1 | 2 | 3 | 2 | 31 | 15 | 2 | Y | VA MEDICAL CENTER | SSK | 26 | 26 |

Appendix A WCP Well Inventory
Section 11, 12, 13 Township 31 Range 15

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Num | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|---------------|-----------------|---------------|------------|--------------|
| 522092 | 1 | 3 | 3 | 11 | 31 | 15 | 1 | A | JOLLY BLANCHARD | | 18 | 8 |
| 522092 | 2 | 3 | 3 | 11 | 31 | 15 | 1 | A | JOLLY BLANCHARD | | 18 | 8 |
| 522092 | 3 | 3 | 3 | 11 | 31 | 15 | 1 | A | JOLLY BLANCHARD | | 18 | 8 |
| 522092 | 4 | 3 | 3 | 11 | 31 | 15 | 1 | A | JOLLY BLANCHARD | | 18 | 8 |
| 522092 | 5 | 3 | 3 | 11 | 31 | 15 | 1 | A | JOLLY BLANCHARD | | 18 | 8 |
| 522092 | 6 | 3 | 3 | 11 | 31 | 15 | 1 | A | JOLLY BLANCHARD | | 18 | 8 |
| 465216 | 1 | 0 | 0 | 11 | 31 | 15 | 4 | O | CHEVRON USA INC | | 11 | 11 |
| 465217 | 1 | 0 | 0 | 11 | 31 | 15 | 4 | O | CHEVRON USA INC | | 11 | 11 |
| 465218 | 1 | 0 | 0 | 11 | 31 | 15 | 4 | O | CHEVRON USA INC | | 11 | 11 |
| 465219 | 1 | 0 | 0 | 11 | 31 | 15 | 4 | O | CHEVRON USA INC | | 11 | 11 |
| 526366 | 2 | 1 | 2 | 12 | 31 | 15 | 1 | A | JACK PHILLIPS | | 17 | 7 |
| 526366 | 3 | 1 | 2 | 12 | 31 | 15 | 1 | A | JACK PHILLIPS | | 17 | 7 |
| 524897 | 1 | 1 | 2 | 12 | 31 | 15 | 1.25 | A | JACK SQUIER | | 18 | 13 |
| 524897 | 2 | 1 | 2 | 12 | 31 | 15 | 1.25 | A | JACK SQUIER | | 18 | 13 |
| 524897 | 3 | 1 | 2 | 12 | 31 | 15 | 1.25 | A | JACK SQUIER | | 18 | 13 |
| 524897 | 4 | 1 | 2 | 12 | 31 | 15 | 1.25 | A | JACK SQUIER | | 18 | 13 |
| 675969 | 1 | 1 | 3 | 12 | 31 | 15 | 1.25 | A | BILL BEATTIE | | 19 | 15 |
| 675969 | 2 | 1 | 3 | 12 | 31 | 15 | 1.25 | A | BILL BEATTIE | | 19 | 15 |
| 675969 | 3 | 1 | 3 | 12 | 31 | 15 | 1.25 | A | BILL BEATTIE | | 19 | 15 |
| 675969 | 4 | 1 | 3 | 12 | 31 | 15 | 1.25 | A | BILL BEATTIE | | 19 | 15 |
| 509898 | 1 | 3 | 2 | 12 | 31 | 15 | 1 | A | INA YALEY | | 20 | 15 |
| 509899 | 1 | 3 | 2 | 12 | 31 | 15 | 1 | A | INA YALEY | | 20 | 15 |
| 509900 | 1 | 3 | 2 | 12 | 31 | 15 | 1 | A | INA YALEY | | 20 | 15 |
| 509901 | 1 | 3 | 2 | 12 | 31 | 15 | 1 | A | INA YALEY | | 20 | 15 |
| 553170 | 1 | 1 | 4 | 12 | 31 | 15 | 1.25 | A | BEVERLY JONES | | 20 | 15 |
| 580399 | 1 | 2 | 3 | 12 | 31 | 15 | 1.25 | A | CARL CALLAHAN | | 20 | 15 |
| 580399 | 2 | 2 | 3 | 12 | 31 | 15 | 1.25 | A | CARL CALLAHAN | | 20 | 15 |
| 605210 | 1 | 2 | 3 | 12 | 31 | 15 | 1.25 | A | J MCCLOUD | | 20 | 10 |
| 605210 | 2 | 2 | 3 | 12 | 31 | 15 | 1.25 | A | J MCCLOUD | | 20 | 20 |
| 605105 | 1 | 2 | 2 | 12 | 31 | 15 | 1.25 | A | JAMES W APPLEY | SSK | 22 | 22 |
| 605105 | 2 | 2 | 2 | 12 | 31 | 15 | 1.25 | A | JAMES W APPLEY | SSK | 22 | 22 |
| 605105 | 3 | 2 | 2 | 12 | 31 | 15 | 1.25 | A | JAMES W APPLEY | SSK | 22 | 22 |
| 605105 | 4 | 2 | 2 | 12 | 31 | 15 | 1.25 | A | JAMES W APPLEY | SSK | 22 | 22 |
| 516458 | 1 | 4 | 4 | 12 | 31 | 15 | 1 | A | JEFF FRANCIS | | 23 | 13 |
| 516458 | 2 | 4 | 4 | 12 | 31 | 15 | 1 | A | JEFF FRANCIS | | 23 | 13 |
| 516458 | 3 | 4 | 4 | 12 | 31 | 15 | 1 | A | JEFF FRANCIS | | 23 | 13 |
| 516458 | 4 | 4 | 4 | 12 | 31 | 15 | 1 | A | JEFF FRANCIS | | 23 | 13 |
| 537984 | 1 | 1 | 2 | 12 | 31 | 15 | 1 | A | DEBBIE MOTTOLA | | 24 | 19 |
| 537984 | 2 | 1 | 2 | 12 | 31 | 15 | 1 | A | DEBBIE MOTTOLA | | 24 | 19 |

**Appendix A WCP Well Inventory
Section 11, 12, 13 Township 31 Range 15**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Num | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|---------------|-----------------------|---------------|------------|--------------|
| 565289 | 1 | 2 | 2 | 12 | 31 | 15 | 1 | A | GERALD SCHUSTER | | 24 | 19 |
| 565289 | 2 | 2 | 2 | 12 | 31 | 15 | 1 | A | GERALD SCHUSTER | | 24 | 19 |
| 565289 | 3 | 2 | 2 | 12 | 31 | 15 | 1 | A | GERALD SCHUSTER | | 24 | 19 |
| 565289 | 4 | 2 | 2 | 12 | 31 | 15 | 1 | A | GERALD SCHUSTER | | 24 | 19 |
| 565289 | 5 | 2 | 2 | 12 | 31 | 15 | 1 | A | GERALD SCHUSTER | | 24 | 19 |
| 565289 | 6 | 2 | 2 | 12 | 31 | 15 | 1 | A | GERALD SCHUSTER | | 24 | 19 |
| 588022 | 1 | 4 | 1 | 12 | 31 | 15 | 1 | A | SHIRLEY MAULDIN | | 24 | 24 |
| 588022 | 2 | 4 | 1 | 12 | 31 | 15 | 1 | A | SHIRLEY MAULDIN | | 24 | 24 |
| 636740 | 1 | 3 | 4 | 12 | 31 | 15 | 1.25 | A | KELLY HOWARD | | 24 | 24 |
| 636740 | 2 | 3 | 4 | 12 | 31 | 15 | 1.25 | A | KELLY HOWARD | | 24 | 24 |
| 636740 | 3 | 3 | 4 | 12 | 31 | 15 | 1.25 | A | KELLY HOWARD | | 24 | 24 |
| 636740 | 4 | 3 | 4 | 12 | 31 | 15 | 1.25 | A | KELLY HOWARD | | 24 | 24 |
| 517269 | 1 | 3 | 4 | 12 | 31 | 15 | 1 | A | CITY OF ST PETERSBURG | | 25 | 15 |
| 517269 | 2 | 3 | 4 | 12 | 31 | 15 | 1 | A | CITY OF ST PETERSBURG | | 25 | 15 |
| 517269 | 3 | 3 | 4 | 12 | 31 | 15 | 1 | A | CITY OF ST PETERSBURG | | 25 | 15 |
| 517269 | 4 | 3 | 4 | 12 | 31 | 15 | 1 | A | CITY OF ST PETERSBURG | | 25 | 15 |
| 522047 | 1 | 2 | 3 | 12 | 31 | 15 | 1.25 | A | ELLIE TRAU | | 25 | 20 |
| 522047 | 2 | 2 | 3 | 12 | 31 | 15 | 1.25 | A | ELLIE TRAU | | 25 | 20 |
| 522047 | 3 | 2 | 3 | 12 | 31 | 15 | 1.25 | A | ELLIE TRAU | | 25 | 20 |
| 522047 | 4 | 2 | 3 | 12 | 31 | 15 | 1.25 | A | ELLIE TRAU | | 25 | 20 |
| 536198 | 1 | 1 | 3 | 12 | 31 | 15 | 1.25 | A | BECKY WELDEN | | 25 | 17 |
| 674902 | 1 | 4 | 4 | 12 | 31 | 15 | 1 | A | ANGELA KARCHEN | | 25 | 19 |
| 674902 | 2 | 4 | 4 | 12 | 31 | 15 | 1 | A | ANGELA KARCHEN | | 25 | 19 |
| 583537 | 1 | 2 | 3 | 12 | 31 | 15 | 1.25 | A | NANCY MCGIVER | | 26 | 22 |
| 583537 | 2 | 2 | 3 | 12 | 31 | 15 | 1.25 | A | NANCY MCGIVER | | 26 | 22 |
| 583537 | 3 | 2 | 3 | 12 | 31 | 15 | 1.25 | A | NANCY MCGIVER | | 26 | 22 |
| 583537 | 4 | 2 | 3 | 12 | 31 | 15 | 1.25 | A | NANCY MCGIVER | | 26 | 22 |
| 652278 | 1 | 3 | 4 | 12 | 31 | 15 | 1.25 | A | GARY BRAINARD | | 28 | 20 |
| 652278 | 2 | 3 | 4 | 12 | 31 | 15 | 1.25 | A | GARY BRAINARD | | 28 | 20 |
| 652278 | 3 | 3 | 4 | 12 | 31 | 15 | 1.25 | A | GARY BRAINARD | | 28 | 20 |
| 652278 | 4 | 3 | 4 | 12 | 31 | 15 | 1.25 | A | GARY BRAINARD | | 28 | 20 |
| 542082 | 1 | 3 | 1 | 12 | 31 | 15 | 1.25 | A | KENNETH K LOBIANCO | | 34 | 18 |
| 542082 | 2 | 3 | 1 | 12 | 31 | 15 | 1.25 | A | KENNETH K LOBIANCO | | 34 | 18 |
| 670654 | 1 | 2 | 1 | 12 | 31 | 15 | 1.25 | A | STEVE W HAY | | 40 | 30 |
| 670654 | 2 | 2 | 1 | 12 | 31 | 15 | 1.25 | A | STEVE W HAY | | 40 | 30 |
| 535669 | 1 | 2 | 1 | 12 | 31 | 15 | 2 | A | PAYLESS SHOE SOURCE | | 70 | 50 |
| 526366 | 1 | 1 | 2 | 12 | 31 | 15 | 1 | A | JACK PHILLIPS | | 121 | 105 |
| 346701 | 1 | 0 | 0 | 12 | 31 | 15 | 3 | A | NEWMAN, STEPHEN DR. | | 135 | 127 |
| 625479 | 1 | 2 | 2 | 12 | 31 | 15 | 4 | A | SCOTT CONARD | WBP | 140 | 120 |
| 528972 | 1 | 3 | 3 | 12 | 31 | 15 | 4 | A | DAN MAYOR | | 150 | 118 |

**Appendix A WCP Well Inventory
Section 11, 12, 13 Township 31 Range 15**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Num | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|---------------|------------------------------|---------------|------------|--------------|
| 557984 | 1 | 1 | 1 | 12 | 31 | 15 | 4 | A | SPORTS AUTHORITY | | 150 | 130 |
| 313748 | 1 | 0 | 0 | 12 | 31 | 15 | 3 | A | E D JACOBSON | 73012330 | 160 | 126 |
| 331029 | 1 | 0 | 0 | 12 | 31 | 15 | 8 | A | CITY OF ST PETERSBURG | 76041830 | 160 | 135 |
| 319010 | 1 | 4 | 4 | 12 | 31 | 15 | 3 | A | N TALMAGE | 73143280 | 164 | 126 |
| 561282 | 1 | 2 | 3 | 12 | 31 | 15 | 4 | A | DWIGHT MCCORMICK | | 180 | 140 |
| 332469 | 1 | 1 | 1 | 12 | 31 | 15 | 4 | A | CITY ST PET | 76072580 | 190 | 150 |
| 314751 | 1 | 2 | 1 | 12 | 31 | 15 | 3 | A | E BELLER | 73036020 | 206 | 140 |
| 325917 | 1 | 0 | 0 | 12 | 31 | 15 | 3 | A | R SHEEN | 75029540 | 215 | 138 |
| 654599 | 1 | 4 | 1 | 12 | 31 | 15 | 4 | A | JOYCE THOMAS | | 220 | 157 |
| 323370 | 1 | 0 | 0 | 12 | 31 | 15 | 4 | A | CHEEZEM DEV | 74103030 | 240 | 147 |
| 671982 | 1 | 1 | 2 | 12 | 31 | 15 | 1 | A | SHARON LESKA | | | |
| 671982 | 2 | 1 | 2 | 12 | 31 | 15 | 1 | A | SHARON LESKA | | | |
| 671982 | 3 | 1 | 2 | 12 | 31 | 15 | 1 | A | SHARON LESKA | | | |
| 671982 | 4 | 1 | 2 | 12 | 31 | 15 | 1 | A | SHARON LESKA | | | |
| 676037 | 1 | 1 | 4 | 12 | 31 | 15 | 1 | A | RYAN KWIATKOWSKI | | | |
| 676037 | 2 | 1 | 4 | 12 | 31 | 15 | 1 | A | RYAN KWIATKOWSKI | | | |
| 676037 | 3 | 1 | 4 | 12 | 31 | 15 | 1 | A | RYAN KWIATKOWSKI | | | |
| 676037 | 4 | 1 | 4 | 12 | 31 | 15 | 1 | A | RYAN KWIATKOWSKI | | | |
| 469667 | 1 | 0 | 0 | 12 | 31 | 15 | 7 | F | CHEVRON | | 20 | 20 |
| 469668 | 1 | 0 | 0 | 12 | 31 | 15 | 7 | F | CHEVRON | | 20 | 20 |
| 469669 | 1 | 0 | 0 | 12 | 31 | 15 | 7 | F | CHEVRON | | 20 | 20 |
| 469665 | 1 | 0 | 0 | 12 | 31 | 15 | 7 | F | CHEVRON | | 50 | 50 |
| 577178 | 1 | 2 | 3 | 12 | 31 | 15 | 2 | O | THOMAS KING TRUST | | 10 | 1.5 |
| 577178 | 2 | 2 | 3 | 12 | 31 | 15 | 2 | O | THOMAS KING TRUST | | 10 | 1.5 |
| 577178 | 3 | 2 | 3 | 12 | 31 | 15 | 2 | O | THOMAS KING TRUST | | 10 | 1.5 |
| 528633 | 1 | 2 | 1 | 12 | 31 | 15 | 2 | O | FLORIDA GROUNDWATER SERVICES | | 12 | 2 |
| 528633 | 2 | 2 | 1 | 12 | 31 | 15 | 2 | O | FLORIDA GROUNDWATER SERVICES | | 12 | 2 |
| 528633 | 3 | 2 | 1 | 12 | 31 | 15 | 2 | O | FLORIDA GROUNDWATER SERVICES | | 12 | 2 |
| 528633 | 4 | 2 | 1 | 12 | 31 | 15 | 2 | O | FLORIDA GROUNDWATER SERVICES | | 12 | 2 |
| 528633 | 5 | 2 | 1 | 12 | 31 | 15 | 2 | O | FLORIDA GROUNDWATER SERVICES | | 12 | 2 |
| 528633 | 6 | 2 | 1 | 12 | 31 | 15 | 2 | O | FLORIDA GROUNDWATER SERVICES | | 12 | 2 |
| 528633 | 7 | 2 | 1 | 12 | 31 | 15 | 2 | O | FLORIDA GROUNDWATER SERVICES | | 12 | 2 |

**Appendix A WCP Well Inventory
Section 11, 12, 13 Township 31 Range 15**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Num | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|---------------|-----------------------------------|---------------|------------|--------------|
| | | | | | | | | | FLORIDA GROUNDWATER | | | |
| 528633 | 8 | 2 | 1 | 12 | 31 | 15 | 2 | O | SERVICES | | 12 | 2 |
| 582565 | 1 | 3 | 2 | 12 | 31 | 15 | 2 | O | THOMAS KING TRUST | | 12 | 2 |
| 589729 | 1 | 1 | 2 | 12 | 31 | 15 | 2 | O | AL IVES AUTO INC | | 12 | 12 |
| 589729 | 2 | 1 | 2 | 12 | 31 | 15 | 2 | O | AL IVES AUTO INC | | 12 | 12 |
| 589729 | 3 | 1 | 2 | 12 | 31 | 15 | 2 | O | AL IVES AUTO INC | | 12 | 12 |
| 589729 | 4 | 1 | 2 | 12 | 31 | 15 | 2 | O | AL IVES AUTO INC | | 12 | 12 |
| 552260 | 1 | 2 | 2 | 12 | 31 | 15 | 2 | O | NATIONS BANK OF FLORIDA, N.A. | | 13 | 3 |
| 552260 | 2 | 2 | 2 | 12 | 31 | 15 | 2 | O | NATIONS BANK OF FLORIDA, N.A. | | 13 | 3 |
| 552260 | 3 | 2 | 2 | 12 | 31 | 15 | 2 | O | NATIONS BANK OF FLORIDA, N.A. | | 13 | 3 |
| 529693 | 1 | 2 | 1 | 12 | 31 | 15 | 2 | O | FLORIDA GROUNDWATER SERVICES | | 14 | 4 |
| 529693 | 2 | 2 | 1 | 12 | 31 | 15 | 2 | O | FLORIDA GROUNDWATER SERVICES | | 14 | 4 |
| 441883 | 1 | 0 | 0 | 12 | 31 | 15 | 2 | O | TYRONE CAR WASH INC | | 15 | 15 |
| 441884 | 1 | 0 | 0 | 12 | 31 | 15 | 2 | O | TYRONE CAR WASH INC | | 15 | 15 |
| 441885 | 1 | 0 | 0 | 12 | 31 | 15 | 2 | O | TYRONE CAR WASH INC | | 15 | 15 |
| 441886 | 1 | 0 | 0 | 12 | 31 | 15 | 2 | O | TYRONE CAR WASH INC | | 15 | 15 |
| 455568 | 1 | 0 | 0 | 12 | 31 | 15 | 2 | O | EXCELL FOOD STORE | | 15 | 15 |
| 455569 | 1 | 0 | 0 | 12 | 31 | 15 | 2 | O | EXCELL FOOD STORE | | 15 | 15 |
| 455570 | 1 | 0 | 0 | 12 | 31 | 15 | 2 | O | EXCELL FOOD STORE | | 15 | 15 |
| 455571 | 1 | 0 | 0 | 12 | 31 | 15 | 2 | O | EXCELL FOOD STORE | | 15 | 15 |
| 528644 | 1 | 2 | 4 | 12 | 31 | 15 | 2 | O | CITY OF ST PETERSBURG- LEISURE | | 15 | 10 |
| 528644 | 2 | 2 | 4 | 12 | 31 | 15 | 2 | O | CITY OF ST PETERSBURG- LEISURE | | 15 | 10 |
| 474070 | 1 | 0 | 0 | 12 | 31 | 15 | 4 | O | CHEVRON SERVICE STATION | | 16 | 16 |
| 469671 | 1 | 0 | 0 | 12 | 31 | 15 | 4 | O | CHEVRON | | 18 | 2 |
| 469670 | 1 | 0 | 0 | 12 | 31 | 15 | 4 | O | CHEVRON | | 20 | 20 |
| 469672 | 1 | 0 | 0 | 12 | 31 | 15 | 4 | O | CHEVRON | | 20 | 20 |
| 469673 | 1 | 0 | 0 | 12 | 31 | 15 | 4 | O | CHEVRON | | 20 | 20 |
| 469674 | 1 | 0 | 0 | 12 | 31 | 15 | 4 | O | CHEVRON | | 20 | 20 |
| 469675 | 1 | 0 | 0 | 12 | 31 | 15 | 4 | O | CHEVRON | | 20 | 20 |
| 469676 | 1 | 0 | 0 | 12 | 31 | 15 | 4 | O | CHEVRON | | 20 | 2 |
| 589139 | 1 | 1 | 3 | 12 | 31 | 15 | 5 | O | T A KING | | 32 | 27 |
| 469666 | 1 | 0 | 0 | 12 | 31 | 15 | 2 | O | CHEVRON | | 40 | 40 |

**Appendix A WCP Well Inventory
Section 11, 12, 13 Township 31 Range 15**

| WCP | | | | | | | Well Use | | Reference | Well | Casing | |
|--------|---------|-----------|-----------|---------|----------|-------|----------|------|-------------------|------|--------|-------|
| Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Code | Owners Name | Num | Depth | Depth |
| 599913 | 1 | 1 | 3 | 12 | 31 | 15 | 2 | Y | THOMAS KING TRUST | | 15 | 15 |
| 599913 | 2 | 1 | 3 | 12 | 31 | 15 | 2 | Y | THOMAS KING TRUST | | 15 | 15 |
| 599913 | 3 | 1 | 3 | 12 | 31 | 15 | 2 | Y | THOMAS KING TRUST | | 15 | 15 |
| 599913 | 4 | 1 | 3 | 12 | 31 | 15 | 2 | Y | THOMAS KING TRUST | | 15 | 15 |
| 603319 | 1 | 2 | 2 | 12 | 31 | 15 | 2 | Y | ALBERT IVES | ELB | 15 | 15 |
| 603319 | 2 | 2 | 2 | 12 | 31 | 15 | 2 | Y | ALBERT IVES | ELB | 15 | 15 |
| 603319 | 3 | 2 | 2 | 12 | 31 | 15 | 2 | Y | ALBERT IVES | ELB | 15 | 15 |
| 603319 | 4 | 2 | 2 | 12 | 31 | 15 | 2 | Y | ALBERT IVES | ELB | 15 | 15 |
| 603319 | 5 | 2 | 2 | 12 | 31 | 15 | 2 | Y | ALBERT IVES | ELB | 15 | 15 |
| 603319 | 6 | 2 | 2 | 12 | 31 | 15 | 2 | Y | ALBERT IVES | ELB | 15 | 15 |
| 561281 | 1 | 2 | 3 | 12 | 31 | 15 | 2 | Y | DWIGHT MCCORMICK | | 167 | 167 |
| 654108 | 1 | 2 | 2 | 12 | 31 | 15 | 4 | Y | R C LINCOLN INC | | 180 | 180 |
| 634159 | 2 | 2 | 3 | 13 | 31 | 15 | 1.25 | A | DAVID MELILLO | DDC | 15 | 5 |
| 527719 | 1 | 3 | 4 | 13 | 31 | 15 | 1 | A | JOHN ORPHANIDYS | | 17 | 13 |
| 527719 | 2 | 3 | 4 | 13 | 31 | 15 | 1 | A | JOHN ORPHANIDYS | | 17 | 13 |
| 527719 | 3 | 3 | 4 | 13 | 31 | 15 | 1 | A | JOHN ORPHANIDYS | | 17 | 13 |
| 527719 | 4 | 3 | 4 | 13 | 31 | 15 | 1 | A | JOHN ORPHANIDYS | | 17 | 13 |
| 527719 | 5 | 3 | 4 | 13 | 31 | 15 | 1 | A | JOHN ORPHANIDYS | | 17 | 13 |
| 527719 | 6 | 3 | 4 | 13 | 31 | 15 | 1 | A | JOHN ORPHANIDYS | | 17 | 13 |
| 509322 | 1 | 4 | 2 | 13 | 31 | 15 | 1 | A | DOROTHY NISSLEY | | 18 | 13 |
| 509323 | 1 | 4 | 2 | 13 | 31 | 15 | 1 | A | DOROTHY NISSLEY | | 18 | 13 |
| 509324 | 1 | 4 | 2 | 13 | 31 | 15 | 1 | A | DOROTHY NISSLEY | | 18 | 13 |
| 509325 | 1 | 4 | 2 | 13 | 31 | 15 | 1 | A | DOROTHY NISSLEY | | 18 | 13 |
| 532069 | 1 | 1 | 2 | 13 | 31 | 15 | 1.25 | A | MR & MRS ALLEN | | 19 | 9 |
| 532069 | 2 | 1 | 2 | 13 | 31 | 15 | 1.25 | A | MR & MRS ALLEN | | 19 | 9 |
| 532069 | 3 | 1 | 2 | 13 | 31 | 15 | 1.25 | A | MR & MRS ALLEN | | 19 | 9 |
| 532069 | 4 | 1 | 2 | 13 | 31 | 15 | 1.25 | A | MR & MRS ALLEN | | 19 | 9 |
| 532069 | 5 | 1 | 2 | 13 | 31 | 15 | 1.25 | A | MR & MRS ALLEN | | 19 | 9 |
| 532069 | 6 | 1 | 2 | 13 | 31 | 15 | 1.25 | A | MR & MRS ALLEN | | 19 | 9 |
| 550595 | 1 | 3 | 2 | 13 | 31 | 15 | 1 | A | WILLIAM CLASSEN | | 19 | 15 |
| 550595 | 2 | 3 | 2 | 13 | 31 | 15 | 1 | A | WILLIAM CLASSEN | | 19 | 15 |
| 550595 | 3 | 3 | 2 | 13 | 31 | 15 | 1 | A | WILLIAM CLASSEN | | 19 | 15 |
| 563901 | 1 | 4 | 4 | 13 | 31 | 15 | 1.25 | A | STEPHEN ONIEL | | 20 | 10 |
| 563901 | 2 | 4 | 4 | 13 | 31 | 15 | 1.25 | A | STEPHEN ONIEL | | 20 | 10 |
| 634159 | 1 | 2 | 3 | 13 | 31 | 15 | 1.25 | A | DAVID MELILLO | DDC | 20 | 15 |
| 634159 | 3 | 2 | 3 | 13 | 31 | 15 | 1.25 | A | DAVID MELILLO | DDC | 20 | 15 |
| 634159 | 4 | 2 | 3 | 13 | 31 | 15 | 1.25 | A | DAVID MELILLO | DDC | 20 | 15 |
| 634159 | 5 | 2 | 3 | 13 | 31 | 15 | 1.25 | A | DAVID MELILLO | DDC | 20 | 15 |
| 634159 | 6 | 2 | 3 | 13 | 31 | 15 | 1.25 | A | DAVID MELILLO | DDC | 20 | 15 |
| 634159 | 7 | 2 | 3 | 13 | 31 | 15 | 1.25 | A | DAVID MELILLO | DDC | 20 | 15 |

Appendix A WCP Well Inventory
Section 11, 12, 13 Township 31 Range 15

| WCP | | | | | | | Well Use | | Reference | Well | Casing | |
|--------|---------|-----------|-----------|---------|----------|-------|----------|------|----------------|------|--------|-------|
| Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Code | Owners Name | Num | Depth | Depth |
| 634159 | 8 | 2 | 3 | 13 | 31 | 15 | 1.25 | A | DAVID MELILLO | DDC | 20 | 15 |
| 676532 | 1 | 2 | 4 | 13 | 31 | 15 | 1.25 | A | PETER HERLAG | | 20 | 15 |
| 540131 | 1 | 2 | 4 | 13 | 31 | 15 | 1.25 | A | MARIA HASBUN | | 22 | 17 |
| 540131 | 2 | 2 | 4 | 13 | 31 | 15 | 1.25 | A | MARIA HASBUN | | 22 | 17 |
| 540131 | 3 | 2 | 4 | 13 | 31 | 15 | 1.25 | A | MARIA HASBUN | | 22 | 17 |
| 552700 | 1 | 4 | 2 | 13 | 31 | 15 | 1.25 | A | ANNA LABOWSKI | | 23 | 18 |
| 552700 | 2 | 4 | 2 | 13 | 31 | 15 | 1.25 | A | ANNA LABOWSKI | | 23 | 18 |
| 552700 | 3 | 4 | 2 | 13 | 31 | 15 | 1.25 | A | ANNA LABOWSKI | | 23 | 18 |
| 552700 | 4 | 4 | 2 | 13 | 31 | 15 | 1.25 | A | ANNA LABOWSKI | | 23 | 18 |
| 504924 | 1 | 1 | 1 | 13 | 31 | 15 | 2 | A | VINCENT DEMEZA | | 24 | 24 |
| 504925 | 1 | 1 | 1 | 13 | 31 | 15 | 2 | A | VINCENT DEMEZA | | 24 | 24 |
| 504926 | 1 | 1 | 1 | 13 | 31 | 15 | 2 | A | VINCENT DEMEZA | | 24 | 24 |
| 504927 | 1 | 1 | 1 | 13 | 31 | 15 | 2 | A | VINCENT DEMEZA | | 24 | 24 |
| 504928 | 1 | 1 | 1 | 13 | 31 | 15 | 2 | A | VINCENT DEMEZA | | 24 | 24 |
| 504929 | 1 | 1 | 1 | 13 | 31 | 15 | 2 | A | VINCENT DEMEZA | | 24 | 24 |
| 540524 | 1 | 2 | 2 | 13 | 31 | 15 | 1 | A | JOSEPH MAIER | | 24 | 19 |
| 540524 | 2 | 2 | 2 | 13 | 31 | 15 | 1 | A | JOSEPH MAIER | | 24 | 19 |
| 540524 | 3 | 2 | 2 | 13 | 31 | 15 | 1 | A | JOSEPH MAIER | | 24 | 19 |
| 540524 | 4 | 2 | 2 | 13 | 31 | 15 | 1 | A | JOSEPH MAIER | | 24 | 19 |
| 540524 | 5 | 2 | 2 | 13 | 31 | 15 | 1 | A | JOSEPH MAIER | | 24 | 19 |
| 540524 | 6 | 2 | 2 | 13 | 31 | 15 | 1 | A | JOSEPH MAIER | | 24 | 19 |
| 542080 | 1 | 3 | 1 | 13 | 31 | 15 | 1.25 | A | DEAN SAATHOFF | | 24 | 14 |
| 548388 | 1 | 1 | 1 | 13 | 31 | 15 | 1.25 | A | SIEDLECKI | | 24 | 19 |
| 548388 | 2 | 1 | 1 | 13 | 31 | 15 | 1.25 | A | SIEDLECKI | | 24 | 19 |
| 548388 | 3 | 1 | 1 | 13 | 31 | 15 | 1.25 | A | SIEDLECKI | | 24 | 19 |
| 548388 | 4 | 1 | 1 | 13 | 31 | 15 | 1.25 | A | SIEDLECKI | | 24 | 19 |
| 548388 | 5 | 1 | 1 | 13 | 31 | 15 | 1.25 | A | SIEDLECKI | | 24 | 19 |
| 548388 | 6 | 1 | 1 | 13 | 31 | 15 | 1.25 | A | SIEDLECKI | | 24 | 19 |
| 550433 | 1 | 4 | 2 | 13 | 31 | 15 | 1.25 | A | TOM SODERBERG | | 24 | 19 |
| 550433 | 2 | 4 | 2 | 13 | 31 | 15 | 1.25 | A | TOM SODERBERG | | 24 | 19 |
| 550433 | 3 | 4 | 2 | 13 | 31 | 15 | 1.25 | A | TOM SODERBERG | | 24 | 19 |
| 550433 | 4 | 4 | 2 | 13 | 31 | 15 | 1.25 | A | TOM SODERBERG | | 24 | 19 |
| 551097 | 1 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | ROBERT K BEARD | | 24 | 19 |
| 551097 | 2 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | ROBERT K BEARD | | 24 | 19 |
| 551097 | 3 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | ROBERT K BEARD | | 24 | 19 |
| 551097 | 4 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | ROBERT K BEARD | | 24 | 19 |
| 551097 | 5 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | ROBERT K BEARD | | 24 | 19 |
| 551097 | 6 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | ROBERT K BEARD | | 24 | 19 |
| 551097 | 7 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | ROBERT K BEARD | | 24 | 19 |
| 551097 | 8 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | ROBERT K BEARD | | 24 | 19 |

Appendix A WCP Well Inventory
Section 11, 12, 13 Township 31 Range 15

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Owners Name | Reference Num | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--|-------------------|------------------|---------------|-----------------|
| | | | | | | | | Code | | | | | |
| 558376 | 1 | 1 | 4 | 13 | 31 | 15 | 1 | A | | MICHAEL HOKE | | 24 | 19 |
| 558376 | 2 | 1 | 4 | 13 | 31 | 15 | 1 | A | | MICHAEL HOKE | | 24 | 19 |
| 558376 | 3 | 1 | 4 | 13 | 31 | 15 | 1 | A | | MICHAEL HOKE | | 24 | 19 |
| 558376 | 4 | 1 | 4 | 13 | 31 | 15 | 1 | A | | MICHAEL HOKE | | 24 | 19 |
| 558376 | 5 | 1 | 4 | 13 | 31 | 15 | 1 | A | | MICHAEL HOKE | | 24 | 19 |
| 558376 | 6 | 1 | 4 | 13 | 31 | 15 | 1 | A | | MICHAEL HOKE | | 24 | 19 |
| 558376 | 7 | 1 | 4 | 13 | 31 | 15 | 1 | A | | MICHAEL HOKE | | 24 | 19 |
| 558376 | 8 | 1 | 4 | 13 | 31 | 15 | 1 | A | | MICHAEL HOKE | | 24 | 19 |
| 665988 | 1 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | | DAVID VANDEREEDT | LNS | 24 | 24 |
| 665988 | 2 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | | DAVID VANDEREEDT | LNS | 24 | 24 |
| 665988 | 3 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | | DAVID VANDEREEDT | LNS | 24 | 24 |
| 665988 | 4 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | | DAVID VANDEREEDT | LNS | 24 | 24 |
| 666475 | 1 | 1 | 4 | 13 | 31 | 15 | 1 | A | | JEFF MESSICK | LNS | 24 | 24 |
| 666475 | 2 | 1 | 4 | 13 | 31 | 15 | 1 | A | | JEFF MESSICK | LNS | 24 | 24 |
| 666475 | 3 | 1 | 4 | 13 | 31 | 15 | 1 | A | | JEFF MESSICK | LNS | 24 | 24 |
| 666475 | 4 | 1 | 4 | 13 | 31 | 15 | 1 | A | | JEFF MESSICK | LNS | 24 | 24 |
| 666475 | 5 | 1 | 4 | 13 | 31 | 15 | 1 | A | | JEFF MESSICK | LNS | 24 | 24 |
| 666475 | 6 | 1 | 4 | 13 | 31 | 15 | 1 | A | | JEFF MESSICK | LNS | 24 | 24 |
| 537257 | 1 | 4 | 2 | 13 | 31 | 15 | 1.25 | A | | VIRGINIA CROSS | | 25 | 18 |
| 537257 | 2 | 4 | 2 | 13 | 31 | 15 | 1.25 | A | | VIRGINIA CROSS | | 25 | 18 |
| 537257 | 3 | 4 | 2 | 13 | 31 | 15 | 1.25 | A | | VIRGINIA CROSS | | 25 | 18 |
| 537257 | 4 | 4 | 2 | 13 | 31 | 15 | 1.25 | A | | VIRGINIA CROSS | | 25 | 20 |
| 621574 | 1 | 4 | 2 | 13 | 31 | 15 | 1 | A | | JOHN MEAD | DDC | 25 | 25 |
| 660521 | 1 | 1 | 4 | 13 | 31 | 15 | 1 | A | | JOSETTE MALTI | | 25 | 20 |
| 660521 | 2 | 1 | 4 | 13 | 31 | 15 | 1 | A | | JOSETTE MALTI | | 25 | 20 |
| 660521 | 3 | 1 | 4 | 13 | 31 | 15 | 1 | A | | JOSETTE MALTI | | 25 | 20 |
| 660521 | 4 | 1 | 4 | 13 | 31 | 15 | 1 | A | | JOSETTE MALTI | | 25 | 20 |
| 660521 | 5 | 1 | 4 | 13 | 31 | 15 | 1 | A | | JOSETTE MALTI | | 25 | 20 |
| 660521 | 6 | 1 | 4 | 13 | 31 | 15 | 1 | A | | JOSETTE MALTI | | 25 | 20 |
| 670822 | 1 | 2 | 3 | 13 | 31 | 15 | 1.25 | A | | MSG JOSEPH M DUBE | | 25 | 20 |
| 670822 | 2 | 2 | 3 | 13 | 31 | 15 | 1.25 | A | | MSG JOSEPH M DUBE | | 25 | 20 |
| 670822 | 3 | 2 | 3 | 13 | 31 | 15 | 1.25 | A | | MSG JOSEPH M DUBE | | 25 | 20 |
| 670822 | 4 | 2 | 3 | 13 | 31 | 15 | 1.25 | A | | MSG JOSEPH M DUBE | | 25 | 20 |
| 671368 | 1 | 2 | 2 | 13 | 31 | 15 | 1 | A | | STEVE WACKER | | 25 | 20 |
| 671368 | 2 | 2 | 2 | 13 | 31 | 15 | 1 | A | | STEVE WACKER | | 25 | 20 |
| 671368 | 3 | 2 | 2 | 13 | 31 | 15 | 1 | A | | STEVE WACKER | | 25 | 20 |
| 671368 | 4 | 2 | 2 | 13 | 31 | 15 | 1 | A | | STEVE WACKER | | 25 | 20 |
| 671368 | 5 | 2 | 2 | 13 | 31 | 15 | 1 | A | | STEVE WACKER | | 25 | 20 |
| 671368 | 6 | 2 | 2 | 13 | 31 | 15 | 1 | A | | STEVE WACKER | | 25 | 20 |
| 553252 | 1 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | | ROBERT BEAMAN | | 26 | 21 |

Appendix A WCP Well Inventory
Section 11, 12, 13 Township 31 Range 15

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Num | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-------------------|------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 553252 | 2 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | ROBERT BEAMAN | | 26 | 21 |
| 553252 | 3 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | ROBERT BEAMAN | | 26 | 21 |
| 553252 | 4 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | ROBERT BEAMAN | | 26 | 21 |
| 553367 | 1 | 2 | 4 | 13 | 31 | 15 | 1.25 | A | JOHN MEAD | | 26 | 21 |
| 553367 | 2 | 2 | 4 | 13 | 31 | 15 | 1.25 | A | JOHN MEAD | | 26 | 21 |
| 553367 | 3 | 2 | 4 | 13 | 31 | 15 | 1.25 | A | JOHN MEAD | | 26 | 21 |
| 553367 | 4 | 2 | 4 | 13 | 31 | 15 | 1.25 | A | JOHN MEAD | | 26 | 21 |
| 553367 | 5 | 2 | 4 | 13 | 31 | 15 | 1.25 | A | JOHN MEAD | | 26 | 21 |
| 553367 | 6 | 2 | 4 | 13 | 31 | 15 | 1.25 | A | JOHN MEAD | | 26 | 21 |
| 555463 | 1 | 3 | 1 | 13 | 31 | 15 | 1.25 | A | CAROL S BARITEAU | | 26 | 16 |
| 543409 | 1 | 3 | 1 | 13 | 31 | 15 | 1.25 | A | TOM MASTERSON | | 28 | 16 |
| 581251 | 1 | 4 | 2 | 13 | 31 | 15 | 1.25 | A | STEVEN VAZQUEZ | | 28 | 24 |
| 581251 | 2 | 4 | 2 | 13 | 31 | 15 | 1.25 | A | STEVEN VAZQUEZ | | 28 | 24 |
| 581251 | 3 | 4 | 2 | 13 | 31 | 15 | 1.25 | A | STEVEN VAZQUEZ | | 28 | 24 |
| 581251 | 4 | 4 | 2 | 13 | 31 | 15 | 1.25 | A | STEVEN VAZQUEZ | | 28 | 24 |
| 635712 | 1 | 4 | 1 | 13 | 31 | 15 | 1.25 | A | RONALD G VALLARIO | MMH | 30 | 20 |
| 635712 | 2 | 4 | 1 | 13 | 31 | 15 | 1.25 | A | RONALD G VALLARIO | MMH | 30 | 20 |
| 635712 | 3 | 4 | 1 | 13 | 31 | 15 | 1.25 | A | RONALD G VALLARIO | MMH | 30 | 20 |
| 635712 | 4 | 4 | 1 | 13 | 31 | 15 | 1.25 | A | RONALD G VALLARIO | MMH | 30 | 20 |
| 635712 | 5 | 4 | 1 | 13 | 31 | 15 | 1.25 | A | RONALD G VALLARIO | MMH | 30 | 20 |
| 635712 | 6 | 4 | 1 | 13 | 31 | 15 | 1.25 | A | RONALD G VALLARIO | MMH | 30 | 20 |
| 635712 | 7 | 4 | 1 | 13 | 31 | 15 | 1.25 | A | RONALD G VALLARIO | MMH | 30 | 20 |
| 635712 | 8 | 4 | 1 | 13 | 31 | 15 | 1.25 | A | RONALD G VALLARIO | MMH | 30 | 20 |
| 666921 | 1 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | THOMAS F COX | | 30 | 20 |
| 666921 | 2 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | THOMAS F COX | | 30 | 20 |
| 666921 | 3 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | THOMAS F COX | | 30 | 20 |
| 666921 | 4 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | THOMAS F COX | | 30 | 20 |
| 666921 | 5 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | THOMAS F COX | | 30 | 20 |
| 666921 | 6 | 2 | 2 | 13 | 31 | 15 | 1.25 | A | THOMAS F COX | | 30 | 20 |
| 669774 | 1 | 1 | 2 | 13 | 31 | 15 | 1.25 | A | MILDRED E DREW | | 30 | 20 |
| 669774 | 2 | 1 | 2 | 13 | 31 | 15 | 1.25 | A | MILDRED E DREW | | 30 | 20 |
| 669774 | 3 | 1 | 2 | 13 | 31 | 15 | 1.25 | A | MILDRED E DREW | | 30 | 20 |
| 669774 | 4 | 1 | 2 | 13 | 31 | 15 | 1.25 | A | MILDRED E DREW | | 30 | 20 |
| 669774 | 5 | 1 | 2 | 13 | 31 | 15 | 1.25 | A | MILDRED E DREW | | 30 | 20 |
| 669774 | 6 | 1 | 2 | 13 | 31 | 15 | 1.25 | A | MILDRED E DREW | | 30 | 20 |
| 621574 | 2 | 4 | 2 | 13 | 31 | 15 | 1 | A | JOHN MEAD | DDC | 35 | 35 |
| 621574 | 3 | 4 | 2 | 13 | 31 | 15 | 1 | A | JOHN MEAD | DDC | 35 | 35 |
| 621574 | 4 | 4 | 2 | 13 | 31 | 15 | 1 | A | JOHN MEAD | DDC | 35 | 35 |
| 621574 | 5 | 4 | 2 | 13 | 31 | 15 | 1 | A | JOHN MEAD | DDC | 35 | 35 |
| 621574 | 6 | 4 | 2 | 13 | 31 | 15 | 1 | A | JOHN MEAD | DDC | 35 | 35 |

**Appendix A WCP Well Inventory
Section 11, 12, 13 Township 31 Range 15**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Num | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|----------------------------|------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 624740 | 1 | 2 | 4 | 13 | 31 | 15 | 1 | A | CHRIS BELL | WBP | 35 | 35 |
| 624740 | 2 | 2 | 4 | 13 | 31 | 15 | 1 | A | CHRIS BELL | WBP | 35 | 35 |
| 624740 | 3 | 2 | 4 | 13 | 31 | 15 | 1 | A | CHRIS BELL | WBP | 35 | 35 |
| 624740 | 4 | 2 | 4 | 13 | 31 | 15 | 1 | A | CHRIS BELL | WBP | 35 | 35 |
| 624740 | 5 | 2 | 4 | 13 | 31 | 15 | 1 | A | CHRIS BELL | WBP | 35 | 35 |
| 624740 | 6 | 2 | 4 | 13 | 31 | 15 | 1 | A | CHRIS BELL | WBP | 35 | 35 |
| 656711 | 1 | 3 | 2 | 13 | 31 | 15 | 1.25 | A | REX JOYNER | | 40 | 20 |
| 656711 | 2 | 3 | 2 | 13 | 31 | 15 | 1.25 | A | REX JOYNER | | 40 | 20 |
| 653422 | 1 | 2 | 2 | 13 | 31 | 15 | 4 | A | R C LINCOLN INC | | 46 | 16 |
| 511965 | 1 | 1 | 3 | 13 | 31 | 15 | 4 | A | SHARON E DONOHUE | | 90 | 65 |
| 514148 | 1 | 3 | 3 | 13 | 31 | 15 | 4 | A | BENJAMIN MEDLEY | | 140 | 90 |
| 639187 | 1 | 2 | 4 | 13 | 31 | 15 | 4 | A | TED WITTNER | DDC | 150 | 115 |
| 506345 | 1 | 3 | 3 | 13 | 31 | 15 | 4 | A | SKWERSKI, PETER | | 160 | 115 |
| 525175 | 1 | 4 | 1 | 13 | 31 | 15 | 4 | A | CITY OF ST PETERSBURG | | 165 | 118 |
| 347878 | 1 | 0 | 0 | 13 | 31 | 15 | 4 | A | JIM PARKER | | 170 | 123 |
| 578724 | 1 | 4 | 2 | 13 | 31 | 15 | 4 | A | RON NEWBERG | | 170 | 135 |
| 526705 | 1 | 4 | 2 | 13 | 31 | 15 | 4 | A | MARY LYNN DANIELS | | 180 | 150 |
| 630205 | 1 | 3 | 2 | 13 | 31 | 15 | 4 | A | RALPH DAGGER | DDC | 180 | 80 |
| 372839 | 1 | 0 | 0 | 13 | 31 | 15 | 3 | A | HOOK, MS. WILLIAM B. | | 181 | 147 |
| 482398 | 1 | 0 | 0 | 13 | 31 | 15 | 3 | A | SEMMONS, C. | | 204 | 137 |
| 528369 | 1 | 2 | 2 | 13 | 31 | 15 | 2 | A | ALAN DEE | | 220 | 180 |
| 532396 | 1 | 3 | 4 | 13 | 31 | 15 | 2 | O | JEWISH COMMUNITY CENTER | | 13 | 3 |
| 532396 | 2 | 3 | 4 | 13 | 31 | 15 | 2 | O | JEWISH COMMUNITY CENTER | | 13 | 3 |
| 433450 | 1 | 0 | 0 | 13 | 31 | 15 | 2 | O | WACO OIL COMPANY | | 14 | 7 |
| 433451 | 1 | 1 | 1 | 13 | 31 | 15 | 2 | O | WACO OIL COMPANY | | 14 | 7 |
| 433452 | 1 | 0 | 0 | 13 | 31 | 15 | 2 | O | WACO OIL COMPANY | | 14 | 7 |
| 433453 | 1 | 0 | 0 | 13 | 31 | 15 | 2 | O | WACO OIL COMPANY | | 14 | 7 |
| 425063 | 1 | 0 | 0 | 13 | 31 | 15 | 2 | O | STRAWBINGER, PAUL | | 15 | 15 |
| 425064 | 1 | 0 | 0 | 13 | 31 | 15 | 2 | O | STRAWBINGER, PAUL | | 15 | 15 |
| 425065 | 1 | 0 | 0 | 13 | 31 | 15 | 2 | O | STRAWBINGER, PAUL | | 15 | 15 |
| 425066 | 1 | 0 | 0 | 13 | 31 | 15 | 2 | O | STRAWBINGER, PAUL | | 15 | 15 |

**Appendix A WCP Well Inventory
Section 34, 35, 36 Township 30 Range 15**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|------------------------|------------------|------------|--------------|
| 540783 | 1 | 4 | 3 | 34 | 30 | 15 | 1 | A | ROBERT C ELSTON | | 14 | 10 |
| 540783 | 2 | 4 | 3 | 34 | 30 | 15 | 1 | A | ROBERT C ELSTON | | 14 | 10 |
| 540783 | 3 | 4 | 3 | 34 | 30 | 15 | 1 | A | ROBERT C ELSTON | | 14 | 10 |
| 540783 | 4 | 4 | 3 | 34 | 30 | 15 | 1 | A | ROBERT C ELSTON | | 14 | 10 |
| 525552 | 1 | 4 | 1 | 34 | 30 | 15 | 1.25 | A | JOSEPH SOROWOSKY | | 15 | 5 |
| 525552 | 2 | 4 | 1 | 34 | 30 | 15 | 1.25 | A | JOSEPH SOROWOSKY | | 15 | 5 |
| 525552 | 3 | 4 | 1 | 34 | 30 | 15 | 1.25 | A | JOSEPH SOROWOSKY | | 15 | 5 |
| 525552 | 4 | 4 | 1 | 34 | 30 | 15 | 1.25 | A | JOSEPH SOROWOSKY | | 15 | 5 |
| 525552 | 5 | 4 | 1 | 34 | 30 | 15 | 1.25 | A | JOSEPH SOROWOSKY | | 15 | 5 |
| 525552 | 6 | 4 | 1 | 34 | 30 | 15 | 1.25 | A | JOSEPH SOROWOSKY | | 15 | 5 |
| 531018 | 1 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | ANTOINETTE LEVEECHIA | | 16 | 12 |
| 531018 | 2 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | ANTOINETTE LEVEECHIA | | 16 | 12 |
| 531018 | 3 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | ANTOINETTE LEVEECHIA | | 16 | 12 |
| 655341 | 1 | 1 | 1 | 34 | 30 | 15 | 1.25 | A | BONNIE EISAMAN | | 16 | 16 |
| 655341 | 2 | 1 | 1 | 34 | 30 | 15 | 1.25 | A | BONNIE EISAMAN | | 16 | 16 |
| 508245 | 1 | 3 | 3 | 34 | 30 | 15 | 1 | A | DULEY, CAROLINE M. | | 17 | 17 |
| 508246 | 1 | 3 | 3 | 34 | 30 | 15 | 1 | A | DULEY, CAROLINE M. | | 17 | 17 |
| 508247 | 1 | 3 | 3 | 34 | 30 | 15 | 1 | A | DULEY, CAROLINE M. | | 17 | 17 |
| 508248 | 1 | 3 | 3 | 34 | 30 | 15 | 1 | A | DULEY, CAROLINE M. | | 17 | 17 |
| 581725 | 1 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | RICHARD APPLE | | 18 | 14 |
| 581725 | 2 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | RICHARD APPLE | | 18 | 14 |
| 581725 | 3 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | RICHARD APPLE | | 18 | 14 |
| 581725 | 4 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | RICHARD APPLE | | 18 | 14 |
| 589905 | 1 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | JOHN JOHNSON | | 18 | 18 |
| 589905 | 2 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | JOHN JOHNSON | | 18 | 18 |
| 589905 | 3 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | JOHN JOHNSON | | 18 | 18 |
| 589905 | 4 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | JOHN JOHNSON | | 18 | 18 |
| 589905 | 5 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | JOHN JOHNSON | | 18 | 18 |
| 630728 | 1 | 4 | 4 | 34 | 30 | 15 | 1.25 | A | MARY FLORENCE RYNERSON | DDC | 18 | 18 |
| 630728 | 2 | 4 | 4 | 34 | 30 | 15 | 1.25 | A | MARY FLORENCE RYNERSON | DDC | 18 | 18 |
| 656380 | 1 | 1 | 1 | 34 | 30 | 15 | 1.25 | A | WELDON COMERFORD | | 18 | 18 |
| 656380 | 2 | 1 | 1 | 34 | 30 | 15 | 1.25 | A | WELDON COMERFORD | | 18 | 18 |
| 520457 | 1 | 3 | 1 | 34 | 30 | 15 | 1 | A | MARGARET HALBERT | | 19 | 9 |
| 520457 | 2 | 3 | 1 | 34 | 30 | 15 | 1 | A | MARGARET HALBERT | | 19 | 9 |
| 520457 | 3 | 3 | 1 | 34 | 30 | 15 | 1 | A | MARGARET HALBERT | | 19 | 9 |
| 520457 | 4 | 3 | 1 | 34 | 30 | 15 | 1 | A | MARGARET HALBERT | | 19 | 9 |
| 520457 | 5 | 3 | 1 | 34 | 30 | 15 | 1 | A | MARGARET HALBERT | | 19 | 9 |

**Appendix A WCP Well Inventory
Section 34, 35, 36 Township 30 Range 15**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---------------------|------------------|------------|--------------|
| 585743 | 1 | 4 | 4 | 34 | 30 | 15 | 1.25 | A | JOHN F ARMANT | | 19 | 19 |
| 585743 | 2 | 4 | 4 | 34 | 30 | 15 | 1.25 | A | JOHN F ARMANT | | 19 | 19 |
| 585743 | 3 | 4 | 4 | 34 | 30 | 15 | 1.25 | A | JOHN F ARMANT | | 19 | 19 |
| 585743 | 4 | 4 | 4 | 34 | 30 | 15 | 1.25 | A | JOHN F ARMANT | | 19 | 19 |
| 598863 | 1 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | WILLIAM L SCHULTZ | | 19 | 14 |
| 598863 | 2 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | WILLIAM L SCHULTZ | | 19 | 14 |
| 598863 | 3 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | WILLIAM L SCHULTZ | | 19 | 19 |
| 598863 | 4 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | WILLIAM L SCHULTZ | | 19 | 19 |
| 627030 | 1 | 3 | 3 | 34 | 30 | 15 | 1.25 | A | WINIFRED JABLON | SSK | 19 | 19 |
| 627030 | 2 | 3 | 3 | 34 | 30 | 15 | 1.25 | A | WINIFRED JABLON | SSK | 19 | 19 |
| 651886 | 1 | 1 | 4 | 34 | 30 | 15 | 1.5 | A | MICHAEL V FOX | | 19 | 19 |
| 507302 | 1 | 4 | 2 | 34 | 30 | 15 | 1 | A | RICHARDS, EDWARD D. | | 20 | 20 |
| 507303 | 1 | 4 | 2 | 34 | 30 | 15 | 1 | A | RICHARDS, EDWARD D. | | 20 | 20 |
| 586064 | 1 | 3 | 3 | 34 | 30 | 15 | 1.25 | A | FRANK BEVINCASE | | 20 | 20 |
| 586064 | 2 | 3 | 3 | 34 | 30 | 15 | 1.25 | A | FRANK BEVINCASE | | 20 | 20 |
| 586064 | 3 | 3 | 3 | 34 | 30 | 15 | 1.25 | A | FRANK BEVINCASE | | 20 | 20 |
| 586064 | 4 | 3 | 3 | 34 | 30 | 15 | 1.25 | A | FRANK BEVINCASE | | 20 | 20 |
| 637796 | 1 | 1 | 3 | 34 | 30 | 15 | 1.25 | A | JOSEPH THOMAS | | 20 | 20 |
| 637796 | 2 | 1 | 3 | 34 | 30 | 15 | 1.25 | A | JOSEPH THOMAS | | 20 | 20 |
| 645264 | 1 | 1 | 1 | 34 | 30 | 15 | 1.25 | A | ERNEST R FEIGHT | | 20 | 15 |
| 645264 | 2 | 1 | 1 | 34 | 30 | 15 | 1.25 | A | ERNEST R FEIGHT | | 20 | 15 |
| 645264 | 3 | 1 | 1 | 34 | 30 | 15 | 1.25 | A | ERNEST R FEIGHT | | 20 | 15 |
| 645264 | 4 | 1 | 1 | 34 | 30 | 15 | 1.25 | A | ERNEST R FEIGHT | | 20 | 15 |
| 526364 | 1 | 1 | 3 | 34 | 30 | 15 | 1 | A | THERESA BROWN | | 21 | 11 |
| 526364 | 2 | 1 | 3 | 34 | 30 | 15 | 1 | A | THERESA BROWN | | 21 | 11 |
| 551226 | 1 | 3 | 2 | 34 | 30 | 15 | 1.25 | A | RUTH MAJOR | | 21 | 16 |
| 551226 | 2 | 3 | 2 | 34 | 30 | 15 | 1.25 | A | RUTH MAJOR | | 21 | 16 |
| 651979 | 1 | 1 | 4 | 34 | 30 | 15 | 1 | A | JOHN H SMITH | | 21 | 17.4 |
| 555371 | 1 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | AMY BROWN | | 22 | 17 |
| 651970 | 1 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | PAT WILSON | | 22 | 18 |
| 651970 | 2 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | PAT WILSON | | 22 | 18 |
| 651970 | 3 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | PAT WILSON | | 22 | 18 |
| 651970 | 4 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | PAT WILSON | | 22 | 18 |
| 663347 | 1 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | TERRY SPARLING | | 22 | 16 |
| 663347 | 2 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | TERRY SPARLING | | 22 | 16 |
| 663347 | 3 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | TERRY SPARLING | | 22 | 16 |
| 663347 | 4 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | TERRY SPARLING | | 22 | 16 |
| 533499 | 1 | 1 | 3 | 34 | 30 | 15 | 1.5 | A | BEVERLY MORGAN | | 23 | 13 |
| 533499 | 2 | 1 | 3 | 34 | 30 | 15 | 1.5 | A | BEVERLY MORGAN | | 23 | 13 |
| 533499 | 3 | 1 | 3 | 34 | 30 | 15 | 1.5 | A | BEVERLY MORGAN | | 23 | 13 |

Appendix A WCP Well Inventory
Section 34, 35, 36 Township 30 Range 15

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|----------------------|------------------|------------|--------------|
| 533499 | 4 | 1 | 3 | 34 | 30 | 15 | 1.5 | A | BEVERLY MORGAN | | 23 | 13 |
| 553073 | 1 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | PHIL WARE | | 23 | 18 |
| 553073 | 2 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | PHIL WARE | | 23 | 18 |
| 553073 | 3 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | PHIL WARE | | 23 | 18 |
| 553073 | 4 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | PHIL WARE | | 23 | 18 |
| 607403 | 1 | 2 | 3 | 34 | 30 | 15 | 1.25 | A | EOKAVITA ENTERPRISES | | 23 | 23 |
| 607403 | 2 | 2 | 3 | 34 | 30 | 15 | 1.25 | A | EOKAVITA ENTERPRISES | | 23 | 23 |
| 607403 | 3 | 2 | 3 | 34 | 30 | 15 | 1.25 | A | EOKAVITA ENTERPRISES | | 23 | 23 |
| 607403 | 4 | 2 | 3 | 34 | 30 | 15 | 1.25 | A | EOKAVITA ENTERPRISES | | 23 | 23 |
| 644976 | 1 | 4 | 2 | 34 | 30 | 15 | 1.25 | A | DORIS DRUSE | | 23 | 23 |
| 644976 | 2 | 4 | 2 | 34 | 30 | 15 | 1.25 | A | DORIS DRUSE | | 23 | 23 |
| 644976 | 3 | 4 | 2 | 34 | 30 | 15 | 1.25 | A | DORIS DRUSE | | 23 | 23 |
| 644976 | 4 | 4 | 2 | 34 | 30 | 15 | 1.25 | A | DORIS DRUSE | | 23 | 23 |
| 622659 | 1 | 3 | 3 | 34 | 30 | 15 | 1 | A | ROBERT OTT | WBP | 24 | 24 |
| 622659 | 2 | 3 | 3 | 34 | 30 | 15 | 1 | A | ROBERT OTT | WBP | 24 | 24 |
| 649987 | 1 | 1 | 4 | 34 | 30 | 15 | 1.25 | A | STEPHANIE EWING | | 24 | 20 |
| 649987 | 2 | 1 | 4 | 34 | 30 | 15 | 1.25 | A | STEPHANIE EWING | | 24 | 20 |
| 649987 | 3 | 1 | 4 | 34 | 30 | 15 | 1.25 | A | STEPHANIE EWING | | 24 | 20 |
| 649987 | 4 | 1 | 4 | 34 | 30 | 15 | 1.25 | A | STEPHANIE EWING | | 24 | 20 |
| 651680 | 1 | 1 | 4 | 34 | 30 | 15 | 1.25 | A | GARY MCVAIN | | 24 | 24 |
| 651680 | 2 | 1 | 4 | 34 | 30 | 15 | 1.25 | A | GARY MCVAIN | | 24 | 24 |
| 651680 | 3 | 1 | 4 | 34 | 30 | 15 | 1.25 | A | GARY MCVAIN | | 24 | 24 |
| 651680 | 4 | 1 | 4 | 34 | 30 | 15 | 1.25 | A | GARY MCVAIN | | 24 | 24 |
| 654007 | 1 | 4 | 3 | 34 | 30 | 15 | 1.25 | A | RONALD STANGARONE | | 25 | 20 |
| 654007 | 2 | 4 | 3 | 34 | 30 | 15 | 1.25 | A | RONALD STANGARONE | | 25 | 20 |
| 654007 | 3 | 4 | 3 | 34 | 30 | 15 | 1.25 | A | RONALD STANGARONE | | 25 | 20 |
| 654007 | 4 | 4 | 3 | 34 | 30 | 15 | 1.25 | A | RONALD STANGARONE | | 25 | 20 |
| 654007 | 5 | 4 | 3 | 34 | 30 | 15 | 1.25 | A | RONALD STANGARONE | | 25 | 20 |
| 654007 | 6 | 4 | 3 | 34 | 30 | 15 | 1.25 | A | RONALD STANGARONE | | 25 | 20 |
| 673789 | 1 | 1 | 4 | 34 | 30 | 15 | 1.25 | A | JOHN F ARMANT | | 25 | 15 |
| 673789 | 2 | 1 | 4 | 34 | 30 | 15 | 1.25 | A | JOHN F ARMANT | | 25 | 15 |
| 673789 | 3 | 1 | 4 | 34 | 30 | 15 | 1.25 | A | JOHN F ARMANT | | 25 | 15 |
| 673789 | 4 | 1 | 4 | 34 | 30 | 15 | 1.25 | A | JOHN F ARMANT | | 25 | 15 |
| 673789 | 5 | 1 | 4 | 34 | 30 | 15 | 1.25 | A | JOHN F ARMANT | | 25 | 15 |
| 673789 | 6 | 1 | 4 | 34 | 30 | 15 | 1.25 | A | JOHN F ARMANT | | 25 | 15 |
| 654008 | 1 | 4 | 3 | 34 | 30 | 15 | 1.25 | A | VITO STANGARONE | | 27 | 20 |
| 654008 | 2 | 4 | 3 | 34 | 30 | 15 | 1.25 | A | VITO STANGARONE | | 27 | 20 |
| 654008 | 3 | 4 | 3 | 34 | 30 | 15 | 1.25 | A | VITO STANGARONE | | 27 | 20 |
| 654008 | 4 | 4 | 3 | 34 | 30 | 15 | 1.25 | A | VITO STANGARONE | | 27 | 20 |
| 508796 | 1 | 1 | 1 | 34 | 30 | 15 | 1 | A | MORELAND, LESTER JR. | | 28 | 28 |

**Appendix A WCP Well Inventory
Section 34, 35, 36 Township 30 Range 15**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|----------------------|------------------|------------|--------------|
| 508797 | 1 | 1 | 1 | 34 | 30 | 15 | 1 | A | MORELAND, LESTER JR. | | 28 | 28 |
| 508798 | 1 | 1 | 1 | 34 | 30 | 15 | 1 | A | MORELAND, LESTER JR. | | 28 | 28 |
| 508799 | 1 | 1 | 1 | 34 | 30 | 15 | 1 | A | MORELAND, LESTER JR. | | 28 | 28 |
| 508800 | 1 | 1 | 1 | 34 | 30 | 15 | 1 | A | MORELAND, LESTER JR. | | 28 | 28 |
| 508801 | 1 | 1 | 1 | 34 | 30 | 15 | 1 | A | MORELAND, LESTER JR. | | 28 | 28 |
| 508802 | 1 | 1 | 1 | 34 | 30 | 15 | 1 | A | MORELAND, LESTER JR. | | 28 | 28 |
| 508803 | 1 | 1 | 1 | 34 | 30 | 15 | 1 | A | MORELAND, LESTER JR. | | 28 | 28 |
| 518422 | 1 | 1 | 3 | 34 | 30 | 15 | 1 | A | RUSSELL WITT | | 28 | 18 |
| 518422 | 2 | 1 | 3 | 34 | 30 | 15 | 1 | A | RUSSELL WITT | | 28 | 18 |
| 518422 | 3 | 1 | 3 | 34 | 30 | 15 | 1 | A | RUSSELL WITT | | 28 | 18 |
| 518422 | 4 | 1 | 3 | 34 | 30 | 15 | 1 | A | RUSSELL WITT | | 28 | 18 |
| 518422 | 5 | 1 | 3 | 34 | 30 | 15 | 1 | A | RUSSELL WITT | | 28 | 18 |
| 518422 | 6 | 1 | 3 | 34 | 30 | 15 | 1 | A | RUSSELL WITT | | 28 | 18 |
| 518422 | 7 | 1 | 3 | 34 | 30 | 15 | 1 | A | RUSSELL WITT | | 28 | 18 |
| 518422 | 8 | 1 | 3 | 34 | 30 | 15 | 1 | A | RUSSELL WITT | | 28 | 18 |
| 650243 | 1 | 3 | 3 | 34 | 30 | 15 | 1.25 | A | RODGER LEWIS | | 28 | 24 |
| 650243 | 2 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | RODGER LEWIS | | 28 | 24 |
| 650243 | 3 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | RODGER LEWIS | | 28 | 24 |
| 650243 | 4 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | RODGER LEWIS | | 28 | 24 |
| 650243 | 5 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | RODGER LEWIS | | 28 | 24 |
| 655783 | 1 | 4 | 1 | 34 | 30 | 15 | 1.25 | A | MARY E O'RYAN | | 28 | 18 |
| 655783 | 2 | 4 | 1 | 34 | 30 | 15 | 1.25 | A | MARY E O'RYAN | | 28 | 18 |
| 655783 | 3 | 4 | 1 | 34 | 30 | 15 | 1.25 | A | MARY E O'RYAN | | 28 | 18 |
| 655783 | 4 | 4 | 1 | 34 | 30 | 15 | 1.25 | A | MARY E O'RYAN | | 28 | 18 |
| 510908 | 1 | 3 | 2 | 34 | 30 | 15 | 1 | A | BIEGAY, BLANCHE | | 30 | 20 |
| 510909 | 1 | 2 | 3 | 34 | 30 | 15 | 1 | A | BIEGAY, BLANCHE | | 30 | 20 |
| 510910 | 1 | 2 | 3 | 34 | 30 | 15 | 1 | A | BIEGAY, BLANCHE | | 30 | 20 |
| 527811 | 1 | 4 | 4 | 34 | 30 | 15 | 1.25 | A | MARY SWAIN | | 30 | 20 |
| 527811 | 2 | 4 | 4 | 34 | 30 | 15 | 1.25 | A | MARY SWAIN | | 30 | 20 |
| 527811 | 3 | 4 | 4 | 34 | 30 | 15 | 1.25 | A | MARY SWAIN | | 30 | 20 |
| 527811 | 4 | 4 | 4 | 34 | 30 | 15 | 1.25 | A | MARY SWAIN | | 30 | 20 |
| 527811 | 5 | 4 | 4 | 34 | 30 | 15 | 1.25 | A | MARY SWAIN | | 30 | 20 |
| 527811 | 6 | 4 | 4 | 34 | 30 | 15 | 1.25 | A | MARY SWAIN | | 30 | 20 |
| 579344 | 1 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | GEORGE VANRIPER | | 30 | 20 |
| 579344 | 2 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | GEORGE VANRIPER | | 30 | 20 |
| 579344 | 3 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | GEORGE VANRIPER | | 30 | 20 |
| 579344 | 4 | 3 | 4 | 34 | 30 | 15 | 1.25 | A | GEORGE VANRIPER | | 30 | 20 |
| 650439 | 1 | 1 | 4 | 34 | 30 | 15 | 1.25 | A | TONY BROWN | | 30 | 20 |
| 650439 | 2 | 1 | 4 | 34 | 30 | 15 | 1.25 | A | TONY BROWN | | 30 | 20 |
| 655173 | 1 | 1 | 3 | 34 | 30 | 15 | 1.25 | A | ROSE SOVKOWSKY | | 30 | 20 |

**Appendix A WCP Well Inventory
Section 34, 35, 36 Township 30 Range 15**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|------------------------|------------------|------------|--------------|
| 655173 | 2 | 1 | 3 | 34 | 30 | 15 | 1.25 | A | ROSE SOVKOWSKY | | 30 | 20 |
| 655173 | 3 | 1 | 3 | 34 | 30 | 15 | 1.25 | A | ROSE SOVKOWSKY | | 30 | 20 |
| 655173 | 4 | 1 | 3 | 34 | 30 | 15 | 1.25 | A | ROSE SOVKOWSKY | | 30 | 20 |
| 655173 | 5 | 1 | 3 | 34 | 30 | 15 | 1.25 | A | ROSE SOVKOWSKY | | 30 | 20 |
| 655173 | 6 | 1 | 3 | 34 | 30 | 15 | 1.25 | A | ROSE SOVKOWSKY | | 30 | 20 |
| 540243 | 1 | 2 | 3 | 34 | 30 | 15 | 1.25 | A | NEILA M SKAGGS | | 31 | 26 |
| 540243 | 2 | 2 | 3 | 34 | 30 | 15 | 1.25 | A | NEILA M SKAGGS | | 31 | 26 |
| 540243 | 3 | 2 | 3 | 34 | 30 | 15 | 1.25 | A | NEILA M SKAGGS | | 31 | 26 |
| 540243 | 4 | 2 | 3 | 34 | 30 | 15 | 1.25 | A | NEILA M SKAGGS | | 31 | 26 |
| 610143 | 1 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | RICHARD & MARY RYBICKI | | 35 | 31 |
| 610143 | 2 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | RICHARD & MARY RYBICKI | | 35 | 31 |
| 610143 | 3 | 3 | 1 | 34 | 30 | 15 | 1.25 | A | RICHARD & MARY RYBICKI | | 35 | 31 |
| 525623 | 1 | 2 | 2 | 34 | 30 | 15 | 1.25 | A | JOHN K FISHER | | 40 | 30 |
| 525623 | 2 | 2 | 2 | 34 | 30 | 15 | 1.25 | A | JOHN K FISHER | | 40 | 30 |
| 525623 | 3 | 2 | 2 | 34 | 30 | 15 | 1.25 | A | JOHN K FISHER | | 40 | 30 |
| 525623 | 4 | 2 | 2 | 34 | 30 | 15 | 1.25 | A | JOHN K FISHER | | 40 | 30 |
| 525623 | 5 | 2 | 2 | 34 | 30 | 15 | 1.25 | A | JOHN K FISHER | | 40 | 30 |
| 525623 | 6 | 2 | 2 | 34 | 30 | 15 | 1.25 | A | JOHN K FISHER | | 40 | 30 |
| 525623 | 7 | 2 | 2 | 34 | 30 | 15 | 1.25 | A | JOHN K FISHER | | 40 | 30 |
| 525623 | 8 | 2 | 2 | 34 | 30 | 15 | 1.25 | A | JOHN K FISHER | | 40 | 30 |
| 382076 | 1 | 2 | 1 | 34 | 30 | 15 | 4 | A | BAGLEY, ESTHER | | 120 | 96 |
| 391232 | 1 | 4 | 3 | 34 | 30 | 15 | 5 | A | TIDES COUNTRY CLUB | | 120 | 96 |
| 621024 | 1 | 1 | 2 | 34 | 30 | 15 | 4 | A | BILL BROWN | WBP | 120 | 90 |
| 470019 | 1 | 0 | 0 | 34 | 30 | 15 | 4 | A | RAMALEY, D. | | 125 | 45 |
| 309356 | 1 | 0 | 0 | 34 | 30 | 15 | 3 | A | HAMMOND BRO | 71076610 | 128 | 89 |
| 320204 | 1 | 1 | 2 | 34 | 30 | 15 | 3 | A | J BRADY | 74024980 | 130 | 117 |
| 384127 | 1 | 4 | 3 | 34 | 30 | 15 | 4 | A | KNESS, FRANK J. | | 130 | 100 |
| 392468 | 1 | 0 | 0 | 34 | 30 | 15 | 5 | A | RIDGEVIEW APTS | | 130 | 90 |
| 392469 | 1 | 0 | 0 | 34 | 30 | 15 | 5 | A | RIDGEVIEW APTS | | 130 | 90 |
| 305961 | 1 | 4 | 4 | 34 | 30 | 15 | 3 | A | EMERY, JOHN B | 7 | 140 | 108 |
| 528958 | 1 | 2 | 2 | 34 | 30 | 15 | 4 | A | JOHN K FISHER | | 150 | 80 |
| 536081 | 1 | 1 | 3 | 34 | 30 | 15 | 4 | A | WARREN STEELMAN | | 150 | 110 |
| 631878 | 1 | 2 | 3 | 34 | 30 | 15 | 4 | A | STAN ESTES | DWE | 150 | 115 |
| 633510 | 1 | 3 | 3 | 34 | 30 | 15 | 4 | A | MILDRED BLANKENSHIP | DDC | 150 | 105 |
| 434977 | 1 | 0 | 0 | 34 | 30 | 15 | 4 | A | HIGH TIDE IRRIGATION | | 152 | 114 |
| 335675 | 1 | 0 | 0 | 34 | 30 | 15 | 4 | A | RAYCROFT V | 77141700 | 160 | 118 |
| 553850 | 1 | 2 | 3 | 34 | 30 | 15 | 4 | A | ORANGE BLOSSOM GROVES | | 160 | 138 |
| 598537 | 1 | 2 | 3 | 34 | 30 | 15 | 4 | A | UNIVERSAL HARMONY | | 160 | 132 |
| 605945 | 1 | 4 | 2 | 34 | 30 | 15 | 4 | A | SHORES CONDO'S | ELB | 160 | 84 |
| 625176 | 1 | 4 | 3 | 34 | 30 | 15 | 4 | A | OSWALD SMITH | DDC | 160 | 140 |

**Appendix A WCP Well Inventory
Section 34, 35, 36 Township 30 Range 15**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--|------------------|------------|--------------|
| 626760 | 1 | 3 | 3 | 34 | 30 | 15 | 4 | A | WALTER BELIN | SSK | 160 | 115 |
| 628490 | 1 | 4 | 2 | 34 | 30 | 15 | 4 | A | SHORES CONDO'S | MMH | 160 | 84 |
| 610133 | 1 | 2 | 3 | 34 | 30 | 15 | 4 | A | SCHMITT, WILLIAM ST. ANNS GRACE EPISCOPAL | ELB | 162 | 132 |
| 429195 | 1 | 4 | 2 | 34 | 30 | 15 | 4 | A | CH | | 165 | 110 |
| 336698 | 1 | 0 | 0 | 34 | 30 | 15 | 4 | A | CHF CHL RES | 78006480 | 170 | 120 |
| 500863 | 1 | 0 | 0 | 34 | 30 | 15 | 4 | A | MOBIL OIL CORP | | 170 | 90 |
| 305573 | 1 | 3 | 1 | 34 | 30 | 15 | 3 | A | RESCHKE, ERNEST | 7 | 180 | 105 |
| 305890 | 1 | 3 | 4 | 34 | 30 | 15 | 3 | A | KOENIGKRAM, LESTER | 7 | 180 | 95 |
| 373720 | 1 | 1 | 1 | 34 | 30 | 15 | 6 | A | CHIEF CHARLEY'S, INC. | | 180 | 121 |
| 512793 | 1 | 3 | 4 | 34 | 30 | 15 | 4 | A | JAMES SELLARS | | 180 | 124 |
| 669543 | 1 | 1 | 4 | 34 | 30 | 15 | 4 | A | MORRIS PHELPS | LNS | 180 | 145 |
| 369361 | 1 | 1 | 1 | 34 | 30 | 15 | 4 | A | TSITSAKIS, GEORGE | | 184 | 90 |
| 310182 | 1 | 0 | 0 | 34 | 30 | 15 | 6 | A | J COOPER | 72024410 | 185 | 102 |
| 326365 | 1 | 0 | 0 | 34 | 30 | 15 | 3 | A | BILL KLIPPL SEMINOLE UNITED | 75040480 | 190 | 110 |
| 590275 | 1 | 1 | 4 | 34 | 30 | 15 | 4 | A | METHODIST | | 200 | 115 |
| 636677 | 1 | 1 | 3 | 34 | 30 | 15 | 4 | A | FARRELL HOMES INC | DDC | 200 | 100 |
| 404668 | 1 | 0 | 0 | 34 | 30 | 15 | 4 | A | PURSLEY SOD CO | | 220 | 142 |
| 639303 | 1 | 1 | 4 | 34 | 30 | 15 | 4 | A | CITY OF SEMINOLE | | 220 | 140 |
| 406087 | 1 | 0 | 0 | 34 | 30 | 15 | 3 | A | JEWELL, FREDERICK E JR | | 238 | 126 |
| 335799 | 1 | 1 | 1 | 34 | 30 | 15 | 4 | A | FLA POWER | 77145200 | 247 | 118 |
| 652658 | 1 | 1 | 4 | 34 | 30 | 15 | 1 | A | WALTER G OTT JR | | | |
| 652751 | 1 | 1 | 4 | 34 | 30 | 15 | 1 | A | JAY D MOSHER | | | |
| 653419 | 1 | 1 | 4 | 34 | 30 | 15 | 1 | A | JOHN G REEDY | | | |
| 654038 | 1 | 1 | 4 | 34 | 30 | 15 | 1 | A | ROSA SWARNOWICZ | | | |
| 654670 | 1 | 1 | 4 | 34 | 30 | 15 | 1 | A | PAUL JENKINS | | | |
| 654676 | 1 | 1 | 3 | 34 | 30 | 15 | 1 | A | JOHN O SHANNON | | | |
| 655221 | 1 | 1 | 4 | 34 | 30 | 15 | 1 | A | ANTHONY OWENS | | | |
| 315745 | 1 | 0 | 0 | 34 | 30 | 15 | 6 | D | CONT'L DVLP | 73061220 | 155 | 135 |
| 395234 | 1 | 0 | 0 | 34 | 30 | 15 | 3 | D | THE WEST COMPANY | 7 | 160 | 42 |
| 313421 | 1 | 4 | 3 | 34 | 30 | 15 | | D | G R WILSON | 73003890 | 286 | 98 |
| 650243 | 6 | 3 | 1 | 34 | 30 | 15 | 1.25 | H | RODGER LEWIS | | 28 | 24 |
| 429509 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | ROADWAY EXPRESS | | 10 | 3 |
| 429510 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | ROADWAY EXPRESS | | 10 | 3 |
| 429511 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | ROADWAY EXPRESS | | 10 | 3 |
| 429512 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | ROADWAY EXPRESS SUPERIOR SURGICAL | | 10 | 3 |
| 482419 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | MANUFACTURING | | 11 | 11 |
| 474796 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | AMOCO | | 12 | 12 |

**Appendix A WCP Well Inventory
Section 34, 35, 36 Township 30 Range 15**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-----------------------|------------------|------------|--------------|
| 474797 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | AMOCO | | 12 | 12 |
| | | | | | | | | | SUPERIOR SURGICAL | | | |
| 482418 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | MANUFACTURING | | 12 | 12 |
| | | | | | | | | | SUPERIOR SURGICAL | | | |
| 482420 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | MANUFACTURING | | 12 | 12 |
| 545726 | 1 | 3 | 4 | 34 | 30 | 15 | 4 | O | CITY OF LARGO | | 12 | 2 |
| 545726 | 2 | 3 | 4 | 34 | 30 | 15 | 4 | O | CITY OF LARGO | | 12 | 2 |
| 550517 | 2 | 2 | 4 | 34 | 30 | 15 | 2 | O | JENKINS AUTO SERVICE | | 12 | 2 |
| 550517 | 3 | 2 | 4 | 34 | 30 | 15 | 2 | O | JENKINS AUTO SERVICE | | 12 | 2 |
| 550517 | 4 | 2 | 4 | 34 | 30 | 15 | 2 | O | JENKINS AUTO SERVICE | | 12 | 2 |
| 434435 | 1 | 0 | 0 | 34 | 30 | 15 | 4 | O | MOBIL OIL CORPORATION | | 13 | 2 |
| 434436 | 1 | 0 | 0 | 34 | 30 | 15 | 4 | O | MOBIL OIL CORPORATION | | 13 | 2 |
| 434437 | 1 | 0 | 0 | 34 | 30 | 15 | 4 | O | MOBIL OIL CORPORATION | | 13 | 2 |
| 434438 | 1 | 0 | 0 | 34 | 30 | 15 | 4 | O | MOBIL OIL CORPORATION | | 13 | 2 |
| 434439 | 1 | 0 | 0 | 34 | 30 | 15 | 4 | O | MOBIL OIL CORPORATION | | 13 | 2 |
| 434440 | 1 | 0 | 0 | 34 | 30 | 15 | 4 | O | MOBIL OIL CORPORATION | | 13 | 2 |
| 488583 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | EMPIRE STATION | | 13 | 3 |
| 488584 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | EMPIRE STATION | | 13 | 3 |
| 488585 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | EMPIRE STATION | | 13 | 3 |
| 488586 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | EMPIRE STATION | | 13 | 3 |
| 488587 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | EMPIRE STATION | | 13 | 3 |
| 488588 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | EMPIRE STATION | | 13 | 3 |
| 464593 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | AMOCO | | 14 | 14 |
| 464594 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | AMOCO | | 14 | 14 |
| 464595 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | AMOCO | | 14 | 14 |
| 464596 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | AMOCO | | 14 | 14 |
| 472868 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | KELLERS TEXACO | | 15 | 15 |
| 472869 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | KELLERS TEXACO | | 15 | 15 |
| 472870 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | KELLERS TEXACO | | 15 | 15 |
| 472871 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | KELLERS TEXACO | | 15 | 15 |
| 474555 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | EMPIRE GAS | | 15 | 15 |
| 474556 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | EMPIRE GAS | | 15 | 15 |
| 474557 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | EMPIRE GAS | | 15 | 15 |
| 474558 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | EMPIRE GAS | | 15 | 15 |
| | | | | | | | | | SUPERIOR SURGICAL | | | |
| 482417 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | MANUFACTURING | | 15 | 15 |
| 435077 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | CUMBERLAND FARMS | | 18 | 10 |
| 435078 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | CUMBERLAND FARMS | | 18 | 10 |
| 435079 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | CUMBERLAND FARMS | | 18 | 10 |
| 435080 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | CUMBERLAND FARMS | | 18 | 10 |

Appendix A WCP Well Inventory
Section 34, 35, 36 Township 30 Range 15

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-------------------------------|------------------|------------|--------------|
| 473361 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | HUMANA | | 20 | 10 |
| 473362 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | HUMANA | | 20 | 10 |
| 473363 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | HUMANA | | 20 | 10 |
| 519753 | 1 | 2 | 4 | 34 | 30 | 15 | 2 | O | ORANGE BLOSSOM GROVES | | 20 | 10 |
| 519753 | 2 | 2 | 4 | 34 | 30 | 15 | 2 | O | ORANGE BLOSSOM GROVES | | 20 | 10 |
| 519753 | 3 | 2 | 4 | 34 | 30 | 15 | 2 | O | ORANGE BLOSSOM GROVES | | 20 | 10 |
| 474798 | 1 | 0 | 0 | 34 | 30 | 15 | 2 | O | AMOCO MILL CREEK COMMUNITY | | 30 | 29 |
| 572476 | 1 | 3 | 4 | 34 | 30 | 15 | 2 | O | ASSOCINC | | 30 | 10 |
| 550517 | 1 | 2 | 4 | 34 | 30 | 15 | 2 | O | JENKINS AUTO SERVICE | | 36 | 31 |
| 634240 | 1 | 1 | 2 | 34 | 30 | 15 | 2 | Y | SEMINOLE CITGO | | 11.3 | 11.3 |
| 634240 | 2 | 1 | 2 | 34 | 30 | 15 | 2 | Y | SEMINOLE CITGO | | 31.5 | 31.3 |
| 553504 | 1 | 1 | 1 | 35 | 30 | 15 | 1.25 | A | CLIVE NEWELL | | 15 | 12 |
| 553504 | 2 | 1 | 1 | 35 | 30 | 15 | 1.25 | A | CLIVE NEWELL | | 15 | 12 |
| 622360 | 1 | 3 | 1 | 35 | 30 | 15 | 1.25 | A | MRS. HOEHN | WBP | 21 | 21 |
| 622360 | 2 | 3 | 1 | 35 | 30 | 15 | 1.25 | A | MRS. HOEHN | WBP | 21 | 21 |
| 528377 | 1 | 2 | 4 | 35 | 30 | 15 | 1.25 | A | BAY COLONY CONSTUCTION | | 22 | 12 |
| 545682 | 1 | 1 | 1 | 35 | 30 | 15 | 1 | A | MICHAEL GILBERT | | 22 | 18 |
| 545682 | 2 | 1 | 1 | 35 | 30 | 15 | 1 | A | MICHAEL GILBERT | | 22 | 18 |
| 545682 | 3 | 1 | 1 | 35 | 30 | 15 | 1 | A | MICHAEL GILBERT | | 22 | 18 |
| 545682 | 4 | 1 | 1 | 35 | 30 | 15 | 1 | A | MICHAEL GILBERT | | 22 | 18 |
| 523175 | 1 | 3 | 1 | 35 | 30 | 15 | 1.25 | A | JOHN CREEL | | 23 | 13 |
| 523175 | 2 | 3 | 1 | 35 | 30 | 15 | 1.25 | A | JOHN CREEL | | 23 | 13 |
| 523175 | 3 | 3 | 1 | 35 | 30 | 15 | 1.25 | A | JOHN CREEL | | 23 | 13 |
| 523175 | 4 | 3 | 1 | 35 | 30 | 15 | 1.25 | A | JOHN CREEL | | 23 | 13 |
| 523175 | 5 | 3 | 1 | 35 | 30 | 15 | 1.25 | A | JOHN CREEL | | 23 | 13 |
| 523175 | 6 | 3 | 1 | 35 | 30 | 15 | 1.25 | A | JOHN CREEL | | 23 | 13 |
| 523175 | 7 | 3 | 1 | 35 | 30 | 15 | 1.25 | A | JOHN CREEL | | 23 | 13 |
| 523175 | 8 | 3 | 1 | 35 | 30 | 15 | 1.25 | A | JOHN CREEL | | 23 | 13 |
| 653574 | 1 | 2 | 2 | 35 | 30 | 15 | 1.25 | A | FRANK PENDERGRASS | | 24 | 20 |
| 653574 | 2 | 2 | 2 | 35 | 30 | 15 | 1.25 | A | FRANK PENDERGRASS | | 24 | 20 |
| 653574 | 3 | 2 | 2 | 35 | 30 | 15 | 1.25 | A | FRANK PENDERGRASS | | 24 | 20 |
| 653574 | 4 | 2 | 2 | 35 | 30 | 15 | 1.25 | A | FRANK PENDERGRASS | | 24 | 20 |
| 538122 | 1 | 3 | 3 | 35 | 30 | 15 | 1.25 | A | HECTOR CORZO | | 26 | 16 |
| 538122 | 2 | 3 | 3 | 35 | 30 | 15 | 1.25 | A | HECTOR CORZO | | 26 | 16 |
| 538122 | 3 | 3 | 3 | 35 | 30 | 15 | 1.25 | A | HECTOR CORZO | | 26 | 16 |
| 538122 | 4 | 3 | 3 | 35 | 30 | 15 | 1.25 | A | HECTOR CORZO | | 26 | 16 |
| 526367 | 1 | 3 | 2 | 35 | 30 | 15 | 1 | A | DONALD SHALON | | 32 | 22 |
| 526367 | 2 | 3 | 2 | 35 | 30 | 15 | 1 | A | DONALD SHALON | | 32 | 22 |
| 526367 | 3 | 3 | 2 | 35 | 30 | 15 | 1 | A | DONALD SHALON | | 32 | 22 |

**Appendix A WCP Well Inventory
Section 34, 35, 36 Township 30 Range 15**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|------------------------|------------------|------------|--------------|
| 526367 | 4 | 3 | 2 | 35 | 30 | 15 | 1 | A | DONALD SHALON | | 32 | 22 |
| 645822 | 1 | 1 | 3 | 35 | 30 | 15 | 1.25 | A | MIKE EVANS | | 90 | 60 |
| 390039 | 1 | 0 | 0 | 35 | 30 | 15 | 4 | A | SMITH, CARL | | 130 | 97 |
| 345407 | 1 | 0 | 0 | 35 | 30 | 15 | 3 | A | W PHILLIPS | 79048570 | 135 | 90 |
| 480291 | 1 | 0 | 0 | 35 | 30 | 15 | 4 | A | JAMES F BLACKWELL | | 135 | 110 |
| 331195 | 1 | 0 | 0 | 35 | 30 | 15 | 4 | A | E STOVER | 76045700 | 140 | 95 |
| 391033 | 1 | 3 | 1 | 35 | 30 | 15 | 4 | A | BOULIEN, RICHARD | | 140 | 110 |
| 506811 | 1 | 3 | 3 | 35 | 30 | 15 | 4 | A | ROBERT KORTH | | 140 | 92 |
| 379253 | 1 | 0 | 0 | 35 | 30 | 15 | 4 | A | DANIELS, JOHN | | 150 | 125 |
| 518461 | 1 | 3 | 4 | 35 | 30 | 15 | 4 | A | W. CAMPBELL | | 150 | 105 |
| 555738 | 1 | 2 | 2 | 35 | 30 | 15 | 4 | A | GRISELL JORDAN | | 160 | 118 |
| 534891 | 1 | 1 | 1 | 35 | 30 | 15 | 4 | A | PAUL MAYERS | | 170 | 109 |
| | | | | | | | | | LONG BAYOU DEVELOPMENT | | | |
| 575071 | 1 | 3 | 1 | 35 | 30 | 15 | 5 | A | INC | | 170 | 120.5 |
| 360339 | 1 | 0 | 0 | 35 | 30 | 15 | 4 | A | GUARANTEE SAVINGS | | 180 | 126 |
| 508377 | 1 | 4 | 4 | 35 | 30 | 15 | 4 | A | JOE CAMPOLONG | | 180 | 120 |
| 321099 | 1 | 3 | 1 | 35 | 30 | 15 | 4 | D | DELCON LONG | 74045580 | 87 | 53 |
| 321608 | 1 | 0 | 0 | 35 | 30 | 15 | 3 | D | R PETHE | 74056970 | 220 | 103 |
| 500724 | 1 | 0 | 0 | 35 | 30 | 15 | 2 | O | SEMINOLE LAKE CC | | 12 | 2 |
| 500725 | 1 | 0 | 0 | 35 | 30 | 15 | 2 | O | SEMINOLE LAKE CC | | 12 | 2 |
| 500726 | 1 | 0 | 0 | 35 | 30 | 15 | 2 | O | SEMINOLE LAKE CC | | 12 | 2 |
| 500727 | 1 | 0 | 0 | 35 | 30 | 15 | 2 | O | SEMINOLE LAKE CC | | 12 | 2 |
| 502151 | 1 | 0 | 0 | 35 | 30 | 15 | 2 | O | STARVIN MARVIN | | 15 | 4 |
| 502152 | 1 | 0 | 0 | 35 | 30 | 15 | 2 | O | STARVIN MARVIN | | 15 | 5 |
| 502153 | 1 | 0 | 0 | 35 | 30 | 15 | 2 | O | STARVIN MARVIN | | 15 | 5 |
| 502154 | 1 | 0 | 0 | 35 | 30 | 15 | 2 | O | STARVIN MARVIN | | 15 | 5 |
| 543677 | 1 | 1 | 2 | 35 | 30 | 15 | 2 | O | BAY AREA SECURITY | | 15 | 2 |
| 543677 | 2 | 1 | 2 | 35 | 30 | 15 | 2 | O | BAY AREA SECURITY | | 15 | 2 |
| 543677 | 3 | 1 | 2 | 35 | 30 | 15 | 2 | O | BAY AREA SECURITY | | 15 | 2 |
| 502155 | 1 | 0 | 0 | 35 | 30 | 15 | 2 | O | STARVIN MARVIN | | 35 | 30 |
| 676893 | 1 | 4 | 1 | 35 | 30 | 15 | 2 | Y | SANDY ANDERS | | 98 | 98 |
| 508376 | 1 | 4 | 4 | 35 | 30 | 15 | 3 | Y | JOE CAMPOLONG | | 180 | 180 |
| 526569 | 1 | 1 | 1 | 36 | 30 | 15 | 1.25 | A | JOHN SCHMITT | | 12 | 7 |
| 526569 | 2 | 1 | 1 | 36 | 30 | 15 | 1.25 | A | JOHN SCHMITT | | 12 | 7 |
| 506497 | 1 | 1 | 3 | 36 | 30 | 15 | 1 | A | FERNANDEZ, MR. | | 20 | 15 |
| 506498 | 1 | 1 | 3 | 36 | 30 | 15 | 1 | A | FERNANDEZ, MR. | | 20 | 15 |
| 506499 | 1 | 1 | 3 | 36 | 30 | 15 | 1 | A | FERNANDEZ, MR. | | 20 | 15 |
| 506500 | 1 | 1 | 3 | 36 | 30 | 15 | 1 | A | FERNANDEZ, MR. | | 20 | 15 |
| 576552 | 1 | 4 | 4 | 36 | 30 | 15 | 1.25 | A | RICHARD L LEWIS | | 20 | 15 |
| 576552 | 2 | 4 | 4 | 36 | 30 | 15 | 1.25 | A | RICHARD L LEWIS | | 20 | 15 |

**Appendix A WCP Well Inventory
Section 34, 35, 36 Township 30 Range 15**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--|------------------|------------|--------------|
| 576552 | 3 | 4 | 4 | 36 | 30 | 15 | 1.25 | A | RICHARD L LEWIS | | 20 | 15 |
| 576552 | 4 | 4 | 4 | 36 | 30 | 15 | 1.25 | A | RICHARD L LEWIS | | 20 | 15 |
| 590368 | 1 | 3 | 3 | 36 | 30 | 15 | 1.25 | A | CLIFF BARNETT | | 22 | 12 |
| 590368 | 2 | 3 | 3 | 36 | 30 | 15 | 1.25 | A | CLIFF BARNETT | | 22 | 12 |
| 590368 | 3 | 3 | 3 | 36 | 30 | 15 | 1.25 | A | CLIFF BARNETT | | 22 | 12 |
| 590368 | 4 | 3 | 3 | 36 | 30 | 15 | 1.25 | A | CLIFF BARNETT | | 22 | 12 |
| 590368 | 5 | 3 | 3 | 36 | 30 | 15 | 1.25 | A | CLIFF BARNETT | | 22 | 12 |
| 590368 | 6 | 3 | 3 | 36 | 30 | 15 | 1.25 | A | CLIFF BARNETT | | 22 | 12 |
| 590368 | 7 | 3 | 3 | 36 | 30 | 15 | 1.25 | A | CLIFF BARNETT | | 22 | 12 |
| 590368 | 8 | 3 | 3 | 36 | 30 | 15 | 1.25 | A | CLIFF BARNETT | | 22 | 12 |
| 594293 | 1 | 4 | 4 | 36 | 30 | 15 | 1.25 | A | PAUL MARES | | 22 | 12 |
| 594293 | 2 | 4 | 4 | 36 | 30 | 15 | 1.25 | A | PAUL MARES | | 22 | 12 |
| 594293 | 3 | 4 | 4 | 36 | 30 | 15 | 1.25 | A | PAUL MARES | | 22 | 12 |
| 594293 | 4 | 4 | 4 | 36 | 30 | 15 | 1.25 | A | PAUL MARES | | 22 | 12 |
| 594293 | 5 | 4 | 4 | 36 | 30 | 15 | 1.25 | A | PAUL MARES | | 22 | 12 |
| 594293 | 6 | 4 | 4 | 36 | 30 | 15 | 1.25 | A | PAUL MARES | | 22 | 12 |
| 594293 | 7 | 4 | 4 | 36 | 30 | 15 | 1.25 | A | PAUL MARES | | 22 | 12 |
| 594293 | 8 | 4 | 4 | 36 | 30 | 15 | 1.25 | A | PAUL MARES | | 22 | 12 |
| 651343 | 1 | 4 | 3 | 36 | 30 | 15 | 1.25 | A | RIAD KANRAR | | 25 | 21 |
| 651343 | 2 | 4 | 3 | 36 | 30 | 15 | 1.25 | A | RIAD KANRAR | | 25 | 21 |
| 651343 | 3 | 4 | 3 | 36 | 30 | 15 | 1.25 | A | RIAD KANRAR | | 25 | 21 |
| 651343 | 4 | 4 | 3 | 36 | 30 | 15 | 1.25 | A | RIAD KANRAR | | 25 | 21 |
| 309459 | 1 | 0 | 0 | 36 | 30 | 15 | 4 | A | SEMINOLE GO | 71079300 | 70 | 63 |
| 562773 | 1 | 4 | 4 | 36 | 30 | 15 | 4 | A | DIOCESE OF ST PETERSBURG MCLEOD FUNERAL | | 80 | 48 |
| 563264 | 1 | 3 | 1 | 36 | 30 | 15 | 4 | A | DIRECTORS | | 120 | 83 |
| 389633 | 1 | 3 | 0 | 36 | 30 | 15 | 4 | A | J DANIELS CONST | | 135 | 90 |
| 433068 | 1 | 0 | 0 | 36 | 30 | 15 | 4 | A | HERM GELLER ENTERPRISES | | 135 | 119 |
| 484115 | 1 | 0 | 0 | 36 | 30 | 15 | 4 | A | MARQUERITE GAMBLE | | 140 | 120 |
| 514228 | 1 | 1 | 1 | 36 | 30 | 15 | 4 | A | WAYNE JR. SCHMIDT | | 140 | 100 |
| 535097 | 1 | 1 | 1 | 36 | 30 | 15 | 4 | A | TODD ST LOUIS | | 140 | 104 |
| 415182 | 1 | 0 | 0 | 36 | 30 | 15 | 4 | A | DANIELS, J W | | 142 | 84 |
| 430072 | 1 | 1 | 1 | 36 | 30 | 15 | 4 | A | HOLBROOK, GERALD | | 145 | 127 |
| 389046 | 1 | 3 | 4 | 36 | 30 | 15 | 4 | A | TOUCHER, RANDY | | 155 | 130 |
| 505983 | 1 | 2 | 4 | 36 | 30 | 15 | 4 | A | 5 TOWNS APTS | | 160 | 120 |
| 545636 | 1 | 1 | 1 | 36 | 30 | 15 | 4 | A | CLIFF BARNETT | | 160 | 100 |
| 543807 | 1 | 3 | 2 | 36 | 30 | 15 | 4 | A | FIVE TOWNS LLC | | 165 | 111 |
| 399135 | 1 | 0 | 0 | 36 | 30 | 15 | 4 | A | ENTERPRISE BLDG CORP | | 167 | 63 |

**Appendix A WCP Well Inventory
Section 34, 35, 36 Township 30 Range 15**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | Owners Name | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---|---------------------|---------------|-----------------|
| 323464 | 1 | 1 | 1 | 36 | 30 | 15 | 4 | A | HM FED SAV | 74105030 | 170 | 126 |
| 440114 | 1 | 0 | 0 | 36 | 30 | 15 | 4 | A | MUKERGE, DR. L. RUTLAND'S FLORIDA GULF | | 170 | 133 |
| 502367 | 1 | 0 | 0 | 36 | 30 | 15 | 4 | A | BANK | | 170 | 109 |
| 539365 | 1 | 3 | 4 | 36 | 30 | 15 | 4 | A | FIVE TOWNS CONDOMINIUMS | | 170 | 130 |
| 657002 | 1 | 4 | 1 | 36 | 30 | 15 | 4 | A | CLEARNCE STRAIGHT | | 180 | 80 |
| 495332 | 1 | 0 | 0 | 36 | 30 | 15 | 4 | A | GLORIA BRILL | | 195 | 145 |
| 495695 | 1 | 0 | 0 | 36 | 30 | 15 | 4 | A | TOM STORER | | 195 | 152 |
| 477857 | 1 | 0 | 0 | 36 | 30 | 15 | 5 | A | SEMBLER, STEVE | | 200 | 120 |
| 547113 | 1 | 4 | 4 | 36 | 30 | 15 | 4 | A | BRODERICK CONSTRUCTION | | 211 | 126 |
| 307571 | 1 | 0 | 0 | 36 | 30 | 15 | 4 | A | NO NAME | 71029620 | 240 | 110 |
| 309991 | 1 | 0 | 0 | 36 | 30 | 15 | 6 | A | NO NAME | 72013480 | 240 | 147 |
| 496206 | 1 | 0 | 0 | 36 | 30 | 15 | 4 | A | WATSON PAT | | 270 | 134 |
| 321121 | 1 | 0 | 0 | 36 | 30 | 15 | 6 | B | COMPASS PROPERTIES INC | 74046090 | 170 | 122 |
| 538067 | 1 | 4 | 4 | 36 | 30 | 15 | 2 | O | TERRACE PARK FIVE TOWNS | | 12 | 2 |
| 435311 | 1 | 0 | 0 | 36 | 30 | 15 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435312 | 1 | 0 | 0 | 36 | 30 | 15 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435313 | 1 | 0 | 0 | 36 | 30 | 15 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435314 | 1 | 0 | 0 | 36 | 30 | 15 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435315 | 1 | 0 | 0 | 36 | 30 | 15 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435316 | 1 | 0 | 0 | 36 | 30 | 15 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 516036 | 1 | 3 | 3 | 36 | 30 | 15 | 2 | O | MOBIL OIL | | 14 | 4 |
| 516036 | 2 | 3 | 3 | 36 | 30 | 15 | 2 | O | MOBIL OIL | | 14 | 4 |
| 483639 | 1 | 0 | 0 | 36 | 30 | 15 | 2 | O | SOUTHLAND CORPORATION | | 15 | 15 |
| 483640 | 1 | 0 | 0 | 36 | 30 | 15 | 2 | O | SOUTHLAND CORPORATION | | 15 | 15 |
| 483641 | 1 | 0 | 0 | 36 | 30 | 15 | 2 | O | SOUTHLAND CORPORATION | | 15 | 15 |
| 483642 | 1 | 0 | 0 | 36 | 30 | 15 | 2 | O | SOUTHLAND CORPORATION | | 15 | 15 |
| 497439 | 1 | 3 | 4 | 36 | 30 | 15 | 2 | O | HSW ENVIRONMENTAL CONS. | | 15 | 2 |
| 497440 | 1 | 3 | 4 | 36 | 30 | 15 | 2 | O | HSW ENVIRONMENTAL CONS. | | 15 | 2 |
| 497441 | 1 | 3 | 4 | 36 | 30 | 15 | 2 | O | HSW ENVIRONMENTAL CONS. | | 15 | 2 |
| 497442 | 1 | 3 | 4 | 36 | 30 | 15 | 2 | O | HSW ENVIRONMENTAL CONS. | | 15 | 2 |
| 517630 | 1 | 4 | 4 | 36 | 30 | 15 | 2 | O | MOBIL | | 15 | 5 |
| 517630 | 2 | 4 | 4 | 36 | 30 | 15 | 2 | O | MOBIL | | 15 | 5 |
| 517630 | 3 | 4 | 4 | 36 | 30 | 15 | 2 | O | MOBIL | | 15 | 5 |
| 538423 | 1 | 3 | 4 | 36 | 30 | 15 | 2 | O | CHEVRON | | 15 | 5 |
| 538423 | 2 | 3 | 4 | 36 | 30 | 15 | 2 | O | CHEVRON | | 15 | 5 |

**Appendix A WCP Well Inventory
Section 23, 24, 25 Township 30 Range 15**

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Well No | Reference Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|----------------------------|-------------------|----------------------|--------------|
| 655213 | 1 | 4 | 2 | 23 | 30 | 15 | 1.25 | A | RICHARD FEDEROWZZ | | 18 | 10 |
| 655213 | 2 | 4 | 2 | 23 | 30 | 15 | 1.25 | A | RICHARD FEDEROWZZ | | 18 | 10 |
| 655213 | 3 | 4 | 2 | 23 | 30 | 15 | 1.25 | A | RICHARD FEDEROWZZ | | 18 | 10 |
| 655213 | 4 | 4 | 2 | 23 | 30 | 15 | 1.25 | A | RICHARD FEDEROWZZ | | 18 | 10 |
| 655214 | 1 | 4 | 2 | 23 | 30 | 15 | 1.25 | A | JOE BOBAR | | 18 | 10 |
| 655214 | 2 | 4 | 2 | 23 | 30 | 15 | 1.25 | A | JOE BOBAR | | 18 | 10 |
| 655214 | 3 | 4 | 2 | 23 | 30 | 15 | 1.25 | A | JOE BOBAR | | 18 | 10 |
| 655214 | 4 | 4 | 2 | 23 | 30 | 15 | 1.25 | A | JOE BOBAR | | 18 | 10 |
| 657302 | 1 | 4 | 4 | 23 | 30 | 15 | 1.25 | A | RALPH GERDLER | | 24 | 20 |
| 657302 | 2 | 4 | 4 | 23 | 30 | 15 | 1.25 | A | RALPH GERDLER | | 24 | 20 |
| 582010 | 1 | 2 | 3 | 23 | 30 | 15 | 1.25 | A | TERESA PIZZICHEMI | | 25 | 20 |
| 582010 | 2 | 2 | 3 | 23 | 30 | 15 | 1.25 | A | TERESA PIZZICHEMI | | 25 | 20 |
| 582010 | 3 | 2 | 3 | 23 | 30 | 15 | 1.25 | A | TERESA PIZZICHEMI | | 25 | 20 |
| 582010 | 4 | 2 | 3 | 23 | 30 | 15 | 1.25 | A | TERESA PIZZICHEMI | | 25 | 20 |
| 651137 | 1 | 3 | 4 | 23 | 30 | 15 | 2 | A | RALPH GIRDLER | | 28 | 23 |
| 344574 | 1 | 0 | 0 | 23 | 30 | 15 | 2 | A | JULIEN,P | 79040050 | 120 | 90 |
| 358665 | 1 | 0 | 0 | 23 | 30 | 15 | 3 | A | RICHARD AKENS | | 125 | 90 |
| 473240 | 1 | 0 | 0 | 23 | 30 | 15 | 4 | A | THOMPSON, JOHN | | 125 | 80 |
| 673376 | 1 | 1 | 4 | 23 | 30 | 15 | 4 | A | RAY MCLAUGHLIN | | 140 | 100 |
| | | | | | | | | | ALDERGATE UNITED METH | | | |
| 395720 | 1 | 0 | 0 | 23 | 30 | 15 | 3 | A | CHURCH | | 142 | 115 |
| 419836 | 1 | 0 | 0 | 23 | 30 | 15 | 3 | A | LEWIS, TERRY | | 142 | 98 |
| 451456 | 1 | 0 | 0 | 23 | 30 | 15 | 4 | A | JAMES AKIN | | 145 | 100 |
| 560510 | 1 | 4 | 4 | 23 | 30 | 15 | 4 | A | JAMES E DARLING | | 145 | 100 |
| 430053 | 1 | 0 | 0 | 23 | 30 | 15 | 4 | A | FLORIDA CONVALECENT CENTER | | 150 | 102 |
| 497862 | 1 | 0 | 0 | 23 | 30 | 15 | 3 | A | HARTER, DAVID | | 155 | 120 |
| 326033 | 1 | 0 | 0 | 23 | 30 | 15 | 4 | A | J F REGAN | 75032370 | 160 | 84 |
| 552758 | 1 | 1 | 4 | 23 | 30 | 15 | 4 | A | JOE A BARNES | | 160 | 112 |
| 613797 | 1 | 4 | 1 | 23 | 30 | 15 | 4 | A | TIM WELDON | ELB | 160 | 108 |
| 613897 | 1 | 3 | 2 | 23 | 30 | 15 | 4 | A | DAVID K EDWARDS | ELB | 160 | 115 |
| 641970 | 1 | 2 | 3 | 23 | 30 | 15 | 4 | A | PETER SAP | | 160 | 112 |
| 665892 | 1 | 3 | 2 | 23 | 30 | 15 | 4 | A | KEVIN MCGINLEY | | 160 | 120 |
| 645407 | 1 | 1 | 4 | 23 | 30 | 15 | 4 | A | MIKE BOLLENDACK | | 165 | 115 |
| 521258 | 1 | 2 | 3 | 23 | 30 | 15 | 4 | A | JEFFERSON WALKER | | 172 | 120 |
| 334989 | 1 | 0 | 0 | 23 | 30 | 15 | 3 | A | AKERS REALT | 77127280 | 175 | 125 |
| 435263 | 1 | 0 | 0 | 23 | 30 | 15 | 3 | A | VRACCIO, JOE | | 176 | 147 |
| 341729 | 1 | 1 | 1 | 23 | 30 | 15 | 4 | A | TWIN OAKS | 79011590 | 180 | 78 |
| 438391 | 1 | 2 | 2 | 23 | 30 | 15 | 4 | A | GAUL, DAVID | | 180 | 105 |
| 449603 | 1 | 0 | 0 | 23 | 30 | 15 | 4 | A | RED BARN NURSERY | | 180 | 110 |
| 501183 | 1 | 0 | 0 | 23 | 30 | 15 | 4 | A | SLEEPY OAKS FARM INC | | 180 | 126 |

**Appendix A WCP Well Inventory
Section 23, 24, 25 Township 30 Range 15**

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Well No | Reference Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|------------------------------|-------------------|----------------------|--------------|
| 559979 | 1 | 4 | 2 | 23 | 30 | 15 | 4 | A | FANNELL DEVELOPMENT | | 182 | 120 |
| 618878 | 1 | 4 | 4 | 23 | 30 | 15 | 4 | A | STARKEY ROAD BAPTIST CHURCH | DDC | 182 | 115 |
| 390938 | 1 | 4 | 1 | 23 | 30 | 15 | 6 | A | PINELLAS CO PARK DEPARTMENT | | 200 | 114 |
| 440699 | 1 | 0 | 0 | 23 | 30 | 15 | 4 | A | ST. MATHEWS CATHOLIC CHURCH | | 200 | 111 |
| 385404 | 1 | 1 | 1 | 23 | 30 | 15 | 6 | A | PINELLAS CO SCHOOL BOARD | | 250 | 120 |
| 352451 | 1 | 0 | 0 | 23 | 30 | 15 | 10 | A | DUANE P. NORRIS-TRUSTEE | | 290 | 122 |
| 320878 | 1 | 0 | 0 | 23 | 30 | 15 | 3 | D | D TRAVIS | 74040330 | 120 | 100 |
| 317102 | 1 | 0 | 0 | 23 | 30 | 15 | 4 | D | P FERNADEZ | 73099800 | 130 | 179 |
| 313039 | 1 | 0 | 0 | 23 | 30 | 15 | 3 | D | GARRY DAILE | 72116030 | 135 | 84 |
| 327468 | 1 | 0 | 0 | 23 | 30 | 15 | 3 | D | R TICHENOR | 75063920 | 146 | 145 |
| 323991 | 1 | 0 | 0 | 23 | 30 | 15 | 4 | D | P MCCUTCHUM | 74118090 | 160 | 120 |
| 313201 | 1 | 0 | 0 | 23 | 30 | 15 | 3 | D | R C WARD | 72120190 | 200 | 113 |
| 555732 | 1 | 2 | 2 | 23 | 30 | 15 | 2 | O | ST PETERSBURG JUNIOR COLLEGE | | 9 | 4 |
| 658863 | 1 | 2 | 3 | 23 | 30 | 15 | 2 | O | SOUTHERN CULVERT | | 12 | 2 |
| 658863 | 2 | 2 | 3 | 23 | 30 | 15 | 2 | O | SOUTHERN CULVERT | | 12 | 2 |
| 658863 | 3 | 2 | 3 | 23 | 30 | 15 | 2 | O | SOUTHERN CULVERT | | 12 | 2 |
| 658863 | 4 | 2 | 3 | 23 | 30 | 15 | 2 | O | SOUTHERN CULVERT | | 12 | 2 |
| 559474 | 1 | 2 | 2 | 23 | 30 | 15 | 2 | O | ST PETE JR COLLEGE | | 14 | 2 |
| 559474 | 2 | 2 | 2 | 23 | 30 | 15 | 2 | O | ST PETE JR COLLEGE | | 14 | 2 |
| 559474 | 3 | 2 | 2 | 23 | 30 | 15 | 2 | O | ST PETE JR COLLEGE | | 14 | 2 |
| 559474 | 4 | 2 | 2 | 23 | 30 | 15 | 2 | O | ST PETE JR COLLEGE | | 14 | 2 |
| 559474 | 5 | 2 | 2 | 23 | 30 | 15 | 2 | O | ST PETE JR COLLEGE | | 14 | 2 |
| 471644 | 1 | 0 | 0 | 23 | 30 | 15 | 2 | O | ADAMS TANK AND LIFT | | 20 | 20 |
| 471645 | 1 | 0 | 0 | 23 | 30 | 15 | 2 | O | ADAMS TANK AND LIFT | | 20 | 20 |
| 471646 | 1 | 0 | 0 | 23 | 30 | 15 | 2 | O | ADAMS TANK AND LIFT | | 20 | 10 |
| 471647 | 1 | 0 | 0 | 23 | 30 | 15 | 2 | O | ADAMS TANK AND LIFT | | 20 | 20 |
| 678061 | 1 | 1 | 1 | 23 | 30 | 15 | 5 | O | TAMPA BAY WATER | | | |
| 356539 | 1 | 0 | 0 | 23 | 30 | 15 | 4 | T | PINELLAS CO SCHOOL BOARD | | 280 | 122 |
| 505374 | 1 | 3 | 3 | 24 | 30 | 15 | 1 | A | CHERSOON, KIM | | 15 | 15 |
| 505375 | 1 | 3 | 3 | 24 | 30 | 15 | 1 | A | CHERSOON, KIM | | 15 | 15 |
| 629601 | 1 | 4 | 2 | 24 | 30 | 15 | 1.25 | A | ST MATTHEWS CATHOLIC CHURCH | | 16 | 16 |
| 629601 | 2 | 4 | 2 | 24 | 30 | 15 | 1.25 | A | ST MATTHEWS CATHOLIC CHURCH | | 16 | 16 |
| 629601 | 3 | 4 | 2 | 24 | 30 | 15 | 1.25 | A | ST MATTHEWS CATHOLIC CHURCH | | 16 | 16 |
| 629601 | 4 | 4 | 2 | 24 | 30 | 15 | 1.25 | A | ST MATTHEWS CATHOLIC CHURCH | | 16 | 16 |

Appendix A WCP Well Inventory
Section 23, 24, 25 Township 30 Range 15

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Well No | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|----------------------------|-------------------|------------|--------------|
| 650639 | 1 | 3 | 4 | 24 | 30 | 15 | 1.25 | A | HAROLD B ALLEN | | 18 | 15 |
| 650639 | 2 | 3 | 4 | 24 | 30 | 15 | 1.25 | A | HAROLD B ALLEN | | 18 | 15 |
| 650639 | 3 | 3 | 4 | 24 | 30 | 15 | 1.25 | A | HAROLD B ALLEN | | 18 | 15 |
| 534551 | 1 | 3 | 1 | 24 | 30 | 15 | 1.25 | A | MT. PILGRIM BAPTIST CHURCH | | 20 | 15 |
| 534551 | 2 | 3 | 1 | 24 | 30 | 15 | 1.25 | A | MT. PILGRIM BAPTIST CHURCH | | 20 | 15 |
| 534551 | 3 | 3 | 1 | 24 | 30 | 15 | 1.25 | A | MT. PILGRIM BAPTIST CHURCH | | 20 | 15 |
| 534551 | 4 | 3 | 1 | 24 | 30 | 15 | 1.25 | A | MR WARREN | | 20 | 15 |
| 576779 | 1 | 4 | 4 | 24 | 30 | 15 | 1 | A | PHILIP GILSENAN | | 20 | 15 |
| 576779 | 2 | 4 | 4 | 24 | 30 | 15 | 1 | A | PHILIP GILSENAN | | 20 | 15 |
| 576779 | 3 | 4 | 4 | 24 | 30 | 15 | 1 | A | PHILIP GILSENAN | | 20 | 15 |
| 576779 | 4 | 4 | 4 | 24 | 30 | 15 | 1 | A | PHILIP GILSENAN | | 20 | 15 |
| 655074 | 1 | 3 | 4 | 24 | 30 | 15 | 1 | A | JANET BREEM | | 23 | 23 |
| 655074 | 2 | 3 | 4 | 24 | 30 | 15 | 1 | A | JANET BREEM | | 23 | 15 |
| 551699 | 1 | 4 | 4 | 24 | 30 | 15 | 1.25 | A | JAMES PANTLE | | 24 | 19 |
| 551699 | 2 | 4 | 4 | 24 | 30 | 15 | 1.25 | A | JAMES PANTLE | | 24 | 19 |
| 551699 | 3 | 4 | 4 | 24 | 30 | 15 | 1.25 | A | JAMES PANTLE | | 24 | 19 |
| 551699 | 4 | 4 | 4 | 24 | 30 | 15 | 1.25 | A | JAMES PANTLE | | 24 | 19 |
| 551699 | 5 | 4 | 4 | 24 | 30 | 15 | 1.25 | A | JAMES PANTLE | | 24 | 19 |
| 551699 | 6 | 4 | 4 | 24 | 30 | 15 | 1.25 | A | JAMES PANTLE | | 24 | 19 |
| 569616 | 1 | 3 | 2 | 24 | 30 | 15 | 1 | A | FARESE PHYSICAL THERPY | | 24 | 20 |
| 569616 | 2 | 3 | 2 | 24 | 30 | 15 | 1 | A | FARESE PHYSICAL THERPY | | 24 | 20 |
| 569616 | 3 | 3 | 2 | 24 | 30 | 15 | 1 | A | FARESE PHYSICAL THERPY | | 24 | 20 |
| 617825 | 1 | 1 | 1 | 24 | 30 | 15 | 1.25 | A | BARBRA FLETCHER | | 24 | 20 |
| 617825 | 2 | 1 | 1 | 24 | 30 | 15 | 1.25 | A | BARBRA FLETCHER | | 24 | 20 |
| 617825 | 3 | 1 | 1 | 24 | 30 | 15 | 1.25 | A | BARBRA FLETCHER | | 24 | 20 |
| 632750 | 1 | 4 | 3 | 24 | 30 | 15 | 1.25 | A | MCQUIRE | | 24 | 24 |
| 632750 | 2 | 4 | 3 | 24 | 30 | 15 | 1.25 | A | MCQUIRE | | 24 | 24 |
| 632750 | 3 | 4 | 3 | 24 | 30 | 15 | 1.25 | A | MCQUIRE | | 24 | 24 |
| 632750 | 4 | 4 | 3 | 24 | 30 | 15 | 1.25 | A | MCQUIRE | | 24 | 24 |
| 672392 | 1 | 2 | 2 | 24 | 30 | 15 | 1.25 | A | ALAN TUGGEY | | 24 | 20 |
| 672392 | 2 | 2 | 2 | 24 | 30 | 15 | 1.25 | A | ALAN TUGGEY | | 24 | 20 |
| 672392 | 3 | 2 | 2 | 24 | 30 | 15 | 1.25 | A | ALAN TUGGEY | | 24 | 20 |
| 672392 | 4 | 2 | 2 | 24 | 30 | 15 | 1.25 | A | ALAN TUGGEY | | 24 | 20 |
| 672392 | 5 | 2 | 2 | 24 | 30 | 15 | 1.25 | A | ALAN TUGGEY | | 24 | 20 |
| 672392 | 6 | 2 | 2 | 24 | 30 | 15 | 1.25 | A | ALAN TUGGEY | | 24 | 20 |
| 559990 | 1 | 3 | 1 | 24 | 30 | 15 | 1.25 | A | GEORGE YOZUKEVICH | | 25 | 20 |
| 559990 | 2 | 3 | 1 | 24 | 30 | 15 | 1.25 | A | GEORGE YOZUKEVICH | | 25 | 20 |
| 655174 | 1 | 1 | 4 | 24 | 30 | 15 | 1.25 | A | RUTHIE PETIT | | 25 | 20 |
| 655174 | 2 | 1 | 4 | 24 | 30 | 15 | 1.25 | A | RUTHIE PETIT | | 25 | 20 |
| 655174 | 3 | 1 | 4 | 24 | 30 | 15 | 1.25 | A | RUTHIE PETIT | | 25 | 20 |
| 655174 | 4 | 1 | 4 | 24 | 30 | 15 | 1.25 | A | RUTHIE PETIT | | 25 | 20 |

**Appendix A WCP Well Inventory
Section 23, 24, 25 Township 30 Range 15**

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Well No | Reference Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|-----------------------------|-------------------|----------------------|--------------|
| 655174 | 5 | 1 | 4 | 24 | 30 | 15 | 1.25 | A | RUTHIE PETIT | | 25 | 20 |
| 655174 | 6 | 1 | 4 | 24 | 30 | 15 | 1.25 | A | RUTHIE PETIT | | 25 | 20 |
| 511028 | 1 | 1 | 3 | 24 | 30 | 15 | 1 | A | MCBRIDE, DON | | 30 | 25 |
| 511029 | 1 | 1 | 3 | 24 | 30 | 15 | 1 | A | MCBRIDE, DON | | 30 | 25 |
| 511030 | 1 | 1 | 3 | 24 | 30 | 15 | 1 | A | MCBRIDE, DON | | 30 | 25 |
| 519885 | 1 | 3 | 3 | 24 | 30 | 15 | 1 | A | ERNIE FAUVA | | 30 | 10 |
| 519885 | 2 | 3 | 3 | 24 | 30 | 15 | 1 | A | ERNIE FAUVA | | 30 | 10 |
| 519885 | 3 | 3 | 3 | 24 | 30 | 15 | 1 | A | ERNIE FAUVA | | 30 | 10 |
| 519885 | 4 | 3 | 3 | 24 | 30 | 15 | 1 | A | ERNIE FAUVA | | 30 | 10 |
| 519885 | 5 | 3 | 3 | 24 | 30 | 15 | 1 | A | ERNIE FAUVA | | 30 | 10 |
| 519885 | 6 | 3 | 3 | 24 | 30 | 15 | 1 | A | ERNIE FAUVA | | 30 | 10 |
| 519885 | 7 | 3 | 3 | 24 | 30 | 15 | 1 | A | ERNIE FAUVA | | 30 | 10 |
| 519885 | 8 | 3 | 3 | 24 | 30 | 15 | 1 | A | ERNIE FAUVA | | 30 | 10 |
| 670892 | 1 | 4 | 2 | 24 | 30 | 15 | 1.25 | A | BRADFORD F PURDY | | 30 | 20 |
| 670892 | 2 | 4 | 2 | 24 | 30 | 15 | 1.25 | A | BRADFORD F PURDY | | 30 | 20 |
| 670892 | 3 | 4 | 2 | 24 | 30 | 15 | 1.25 | A | BRADFORD F PURDY | | 30 | 20 |
| 351084 | 1 | 0 | 0 | 24 | 30 | 15 | 2 | A | FRED HASBROOK | | 32 | 20 |
| 498009 | 1 | 0 | 0 | 24 | 30 | 15 | 3 | A | HUNGRY FISHERMAN RESTURANT | | 121 | 86 |
| 367297 | 1 | 1 | 4 | 24 | 30 | 15 | 4 | A | FRANK HUGHES DEVELOPMENT | | 125 | 68 |
| 520029 | 1 | 4 | 2 | 24 | 30 | 15 | 4 | A | KEVIN SCHWENINGEN | | 125 | 88 |
| 568936 | 1 | 1 | 2 | 24 | 30 | 15 | 4 | A | TOD BEILEIN | | 125 | 63 |
| 351191 | 1 | 0 | 0 | 24 | 30 | 15 | 3 | A | SPEED, BILL | | 133 | 84 |
| 307915 | 1 | 1 | 2 | 24 | 30 | 15 | 3 | A | CROSS BAYOU | 71039190 | 140 | 70 |
| 520275 | 1 | 4 | 2 | 24 | 30 | 15 | 4 | A | PATRICIA GAILEY | | 140 | 84 |
| 521087 | 1 | 2 | 2 | 24 | 30 | 15 | 4 | A | GEORGE D CRANTON | | 140 | 84 |
| 521436 | 1 | 1 | 1 | 24 | 30 | 15 | 4 | A | GERHARD ULLRICH | | 140 | 80 |
| 522484 | 1 | 2 | 2 | 24 | 30 | 15 | 4 | A | UNITED INTERNATIONAL CONST. | | 140 | 85 |
| 538456 | 1 | 4 | 1 | 24 | 30 | 15 | 2 | A | BOB SWANSON | | 140 | 100 |
| 589863 | 1 | 1 | 3 | 24 | 30 | 15 | 4 | A | KENNETH A KELLY | | 140 | 100 |
| 602633 | 1 | 4 | 2 | 24 | 30 | 15 | 4 | A | JAY PANDRA | | 140 | 80 |
| 603221 | 1 | 4 | 2 | 24 | 30 | 15 | 4 | A | HANNAH BARTOLETTA HOMES | | 140 | 90 |
| 603222 | 1 | 4 | 2 | 24 | 30 | 15 | 4 | A | FIRST DARTMOUTH HOMES | | 140 | 80 |
| 607691 | 1 | 4 | 2 | 24 | 30 | 15 | 4 | A | DREW HOMES | ELB | 140 | 98 |
| 608797 | 1 | 4 | 2 | 24 | 30 | 15 | 4 | A | RICH MARTINO | ELB | 140 | 80 |
| 612311 | 1 | 4 | 2 | 24 | 30 | 15 | 4 | A | DR PANERA | ELB | 140 | 80 |
| 619447 | 1 | 2 | 4 | 24 | 30 | 15 | 4 | A | RICH RUZECKI | SSK | 140 | 105 |
| 675385 | 1 | 2 | 4 | 24 | 30 | 15 | 4 | A | CHARLES LIND | | 140 | 100 |
| 617415 | 1 | 2 | 1 | 24 | 30 | 15 | 4 | A | BERTHA PATE | WBP | 142 | 105 |
| 455534 | 1 | 0 | 0 | 24 | 30 | 15 | 4 | A | LAFON, MARK | | 143 | 110 |
| 412909 | 1 | 0 | 0 | 24 | 30 | 15 | 3 | A | HAGENBACH, GERALD | | 144 | 100 |
| 330274 | 1 | 0 | 0 | 24 | 30 | 15 | 3 | A | E J GAMBLE | 76025980 | 148 | 84 |

**Appendix A WCP Well Inventory
Section 23, 24, 25 Township 30 Range 15**

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Well No | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|-----------------------------|-------------------|------------|--------------|
| 348657 | 1 | 0 | 0 | 24 | 30 | 15 | 3 | A | PAUL CAMP | | 149 | 80 |
| 323821 | 1 | 0 | 0 | 24 | 30 | 15 | 3 | A | H W FOGLE | 74113590 | 150 | 105 |
| 333619 | 1 | 0 | 0 | 24 | 30 | 15 | 4 | A | FARRELL R | 77097570 | 150 | 94 |
| 467387 | 1 | 0 | 0 | 24 | 30 | 15 | 4 | A | CHOUINARD, BOB | | 150 | 90 |
| 577938 | 1 | 4 | 4 | 24 | 30 | 15 | 4 | A | BILL MOORE | | 150 | 85 |
| 578163 | 1 | 4 | 4 | 24 | 30 | 15 | 4 | A | DREW HOMES | | 150 | 95 |
| 581728 | 1 | 4 | 4 | 24 | 30 | 15 | 4 | A | DREW HOMES | | 150 | 95 |
| 324104 | 1 | 0 | 0 | 24 | 30 | 15 | 3 | A | M O COX | 74120500 | 160 | 105 |
| 325063 | 1 | 0 | 0 | 24 | 30 | 15 | 3 | A | GIB BERGSTR | 75009710 | 160 | 105 |
| 325246 | 1 | 0 | 0 | 24 | 30 | 15 | 3 | A | F J ROMANIC | 75014010 | 160 | 105 |
| 325768 | 1 | 0 | 0 | 24 | 30 | 15 | 3 | A | J FERNUNG | 75026430 | 160 | 84 |
| 341835 | 1 | 0 | 0 | 24 | 30 | 15 | 3 | A | COCHRANE,T | 79012680 | 160 | 52 |
| 453877 | 1 | 0 | 0 | 24 | 30 | 15 | 4 | A | KINKOFF, STEVE | | 160 | 112 |
| 459127 | 1 | 0 | 0 | 24 | 30 | 15 | 4 | A | BRASFIELD, SCOTT | | 160 | 110 |
| 487828 | 1 | 0 | 0 | 24 | 30 | 15 | 4 | A | WIESEMANN ENTERPRISES, INC. | | 160 | 105 |
| 522627 | 1 | 1 | 3 | 24 | 30 | 15 | 4 | A | DAVID NEVILLE | | 160 | 112 |
| 541217 | 1 | 4 | 4 | 24 | 30 | 15 | 4 | A | DAVID & LINDA HALLAS | | 160 | 112 |
| 554639 | 1 | 4 | 4 | 24 | 30 | 15 | 4 | A | PAT FEERERY | | 160 | 140 |
| 567358 | 1 | 4 | 4 | 24 | 30 | 15 | 4 | A | ALVAREZ HOMES | | 160 | 100 |
| 585846 | 1 | 2 | 4 | 24 | 30 | 15 | 4 | A | RICHARD J GAMBLE | | 160 | 88 |
| 599618 | 1 | 3 | 4 | 24 | 30 | 15 | 4 | A | NANCY FREEMAN | | 162 | 105 |
| 561048 | 1 | 4 | 2 | 24 | 30 | 15 | 4 | A | CAMPAGNA HOMES INC | | 165 | 105 |
| 643181 | 1 | 2 | 4 | 24 | 30 | 15 | 4 | A | TONI HUBER | | 165 | 120 |
| 383983 | 1 | 4 | 1 | 24 | 30 | 15 | 4 | A | HEIDENREICH CORPORATION | | 175 | 88 |
| 324117 | 1 | 0 | 0 | 24 | 30 | 15 | 3 | A | MASTMANGELO | 74120710 | 180 | 105 |
| 324478 | 1 | 0 | 0 | 24 | 30 | 15 | 6 | A | M D R CONST | 74127950 | 180 | 115 |
| 382259 | 1 | 0 | 0 | 24 | 30 | 15 | 4 | A | HEIDENREICH CORPORATION | | 180 | 89 |
| 413622 | 1 | 0 | 0 | 24 | 30 | 15 | 4 | A | CLEMENS | | 180 | 120 |
| 319789 | 1 | 0 | 0 | 24 | 30 | 15 | 4 | A | F & R BLDRS | 74014480 | 185 | 105 |
| 343217 | 1 | 0 | 0 | 24 | 30 | 15 | 3 | A | JONES,J | 79026600 | 201 | 101 |
| 419155 | 1 | 0 | 0 | 24 | 30 | 15 | 4 | A | SUPERIOR IRRIGATION | | 203 | 104 |
| 566429 | 1 | 3 | 2 | 24 | 30 | 15 | 1 | A | JOHN FARESE | | 210 | 15 |
| 566429 | 2 | 3 | 2 | 24 | 30 | 15 | 1 | A | JOHN FARESE | | 210 | 15 |
| 647863 | 1 | 4 | 1 | 24 | 30 | 15 | 4 | A | CHATEAUX DE BARDMOOR | | 210 | 105 |
| 309354 | 1 | 0 | 0 | 24 | 30 | 15 | 6 | A | BARDMR CNTY | 71076590 | 220 | 100 |
| 321605 | 1 | 0 | 0 | 24 | 30 | 15 | 3 | A | R GAMBLE | 74056940 | 220 | 105 |
| 343216 | 1 | 0 | 0 | 24 | 30 | 15 | 5 | A | SKILES,W | 79026590 | 221 | 101 |
| 309353 | 1 | 0 | 0 | 24 | 30 | 15 | 4 | A | BARDMR CNTY | 71076580 | 222 | 100 |
| 345235 | 1 | 0 | 0 | 24 | 30 | 15 | 3 | A | FIELDEN, CARL | 79046800 | 231 | 100 |
| 374660 | 1 | 0 | 0 | 24 | 30 | 15 | 4 | A | GELLER, HERM | | 301 | 113 |
| 677990 | 1 | 4 | 3 | 24 | 30 | 15 | 1.25 | A | JAN CASS | | | |

**Appendix A WCP Well Inventory
Section 23, 24, 25 Township 30 Range 15**

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Well No | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|-----------------------|-------------------|------------|--------------|
| 677990 | 2 | 4 | 3 | 24 | 30 | 15 | 1.25 | A | JAN CASS | | | |
| 677990 | 3 | 4 | 3 | 24 | 30 | 15 | 1.25 | A | JAN CASS | | | |
| 677990 | 4 | 4 | 3 | 24 | 30 | 15 | 1.25 | A | JAN CASS | | | |
| 678709 | 1 | 1 | 4 | 24 | 30 | 15 | 1.25 | A | NO NAME | | | |
| 678709 | 2 | 1 | 4 | 24 | 30 | 15 | 1.25 | A | NO NAME | | | |
| 678709 | 3 | 1 | 4 | 24 | 30 | 15 | 1.25 | A | NO NAME | | | |
| 678709 | 4 | 1 | 4 | 24 | 30 | 15 | 1.25 | A | NO NAME | | | |
| 321173 | 1 | 0 | 0 | 24 | 30 | 15 | 8 | B | F & R BUILD | 74047130 | 180 | 105 |
| 323134 | 1 | 0 | 0 | 24 | 30 | 15 | 3 | D | L MOORE | 74097710 | 160 | 105 |
| 323626 | 1 | 0 | 0 | 24 | 30 | 15 | 3 | D | S J CARDILL | 74108710 | 160 | 106 |
| 678735 | 1 | 3 | 2 | 24 | 30 | 15 | 4 | D | AVALON | | | |
| 650639 | 4 | 3 | 4 | 24 | 30 | 15 | 1.25 | H | HAROLD B ALLEN | | 18 | 15 |
| 652755 | 1 | 4 | 4 | 24 | 30 | 15 | 1.25 | H | FRED LAIR | | 28 | |
| 442445 | 1 | 0 | 0 | 24 | 30 | 15 | 2 | O | P.P.S. | | 13 | 3 |
| 513592 | 1 | 1 | 1 | 25 | 30 | 15 | 1 | A | ROSE SHERMAN | | 15 | 5 |
| 513592 | 2 | 1 | 1 | 25 | 30 | 15 | 1 | A | ROSE SHERMAN | | 15 | 5 |
| 513592 | 3 | 1 | 1 | 25 | 30 | 15 | 1 | A | ROSE SHERMAN | | 15 | 5 |
| 513592 | 4 | 1 | 1 | 25 | 30 | 15 | 1 | A | ROSE SHERMAN | | 15 | 5 |
| 542192 | 1 | 4 | 2 | 25 | 30 | 15 | 1 | A | GLEN ALAN EDWARDS | | 16 | 12 |
| 542192 | 2 | 4 | 2 | 25 | 30 | 15 | 1 | A | GLEN ALAN EDWARDS | | 16 | 12 |
| 542192 | 3 | 4 | 2 | 25 | 30 | 15 | 1 | A | GLEN ALAN EDWARDS | | 16 | 12 |
| 542192 | 4 | 4 | 2 | 25 | 30 | 15 | 1 | A | GLEN ALAN EDWARDS | | 16 | 12 |
| 542192 | 5 | 4 | 2 | 25 | 30 | 15 | 1 | A | GLEN ALAN EDWARDS | | 16 | 12 |
| 651713 | 1 | 4 | 2 | 25 | 30 | 15 | 1.25 | A | DEBBIE DEBUTY | | 16 | 16 |
| 651713 | 2 | 4 | 2 | 25 | 30 | 15 | 1.25 | A | DEBBIE DEBUTY | | 16 | 16 |
| 651713 | 3 | 4 | 2 | 25 | 30 | 15 | 1.25 | A | DEBBIE DEBUTY | | 16 | 16 |
| 651713 | 4 | 4 | 2 | 25 | 30 | 15 | 1.25 | A | DEBBIE DEBUTY | | 16 | 16 |
| 653723 | 1 | 1 | 1 | 25 | 30 | 15 | 2 | A | RONALD GENE HUNTER | | 20 | 20 |
| 673162 | 1 | 1 | 2 | 25 | 30 | 15 | 1 | A | PAUL HOPKINS | | 20 | 16 |
| 673162 | 2 | 1 | 2 | 25 | 30 | 15 | 1 | A | PAUL HOPKINS | | 20 | 16 |
| 673162 | 3 | 1 | 2 | 25 | 30 | 15 | 1 | A | PAUL HOPKINS | | 20 | 16 |
| 673162 | 4 | 1 | 2 | 25 | 30 | 15 | 1 | A | PAUL HOPKINS | | 20 | 16 |
| 603956 | 1 | 3 | 1 | 25 | 30 | 15 | 1.25 | A | ALTHA JOHNSON | | 22 | 22 |
| 603956 | 2 | 3 | 1 | 25 | 30 | 15 | 1.25 | A | ALTHA JOHNSON | | 22 | 22 |
| 603956 | 3 | 3 | 1 | 25 | 30 | 15 | 1.25 | A | ALTHA JOHNSON | | 22 | 22 |
| 603956 | 4 | 3 | 1 | 25 | 30 | 15 | 1.25 | A | ALTHA JOHNSON | | 22 | 22 |
| 655265 | 1 | 2 | 3 | 25 | 30 | 15 | 1.25 | A | DENNIS AND SUE WILSON | | 22 | 16 |
| 582219 | 1 | 4 | 1 | 25 | 30 | 15 | 1.25 | A | ARMANDO B VERDUGO | | 25 | 20 |
| 582219 | 2 | 4 | 1 | 25 | 30 | 15 | 1.25 | A | ARMANDO B VERDUGO | | 25 | 20 |
| 582219 | 3 | 4 | 1 | 25 | 30 | 15 | 1.25 | A | ARMANDO B VERDUGO | | 25 | 20 |
| 582219 | 4 | 4 | 1 | 25 | 30 | 15 | 1.25 | A | ARMANDO B VERDUGO | | 25 | 20 |

**Appendix A WCP Well Inventory
Section 23, 24, 25 Township 30 Range 15**

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Well No | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|----------------------------|-------------------|------------|--------------|
| 582219 | 5 | 4 | 1 | 25 | 30 | 15 | 1.25 | A | ARMANDO B VERDUGO | | 25 | 20 |
| 582219 | 6 | 4 | 1 | 25 | 30 | 15 | 1.25 | A | ARMANDO B VERDUGO | | 25 | 20 |
| 650700 | 1 | 2 | 3 | 25 | 30 | 15 | 1.25 | A | GLEN HARDY | | 25 | 15 |
| 650700 | 2 | 2 | 3 | 25 | 30 | 15 | 1.25 | A | GLEN HARDY | | 25 | 15 |
| 650700 | 3 | 2 | 3 | 25 | 30 | 15 | 1.25 | A | GLEN HARDY | | 25 | 15 |
| 650700 | 4 | 2 | 3 | 25 | 30 | 15 | 1.25 | A | GLEN HARDY | | 25 | 15 |
| 651250 | 1 | 4 | 1 | 25 | 30 | 15 | 1.25 | A | VILLAGE GREEN MOBILE HOME | | 25 | 10 |
| 651250 | 2 | 4 | 1 | 25 | 30 | 15 | 1.25 | A | VILLAGE GREEN MOBILE HOME | | 25 | 10 |
| 674371 | 1 | 3 | 2 | 25 | 30 | 15 | 2 | A | TIMOTHY SCHAEGLER | | 28 | 18 |
| 674371 | 2 | 3 | 2 | 25 | 30 | 15 | 2 | A | TIMOTHY SCHAEGLER | | 28 | 18 |
| 636370 | 1 | 4 | 4 | 25 | 30 | 15 | 1.25 | A | JOHN H PETERSON | DDC | 30 | 20 |
| 636370 | 2 | 4 | 4 | 25 | 30 | 15 | 1.25 | A | JOHN H PETERSON | DDC | 30 | 20 |
| 651245 | 1 | 4 | 1 | 25 | 30 | 15 | 1.25 | A | VILLAGE GREEN MOBILE HOME | | 30 | 15 |
| 651245 | 2 | 4 | 1 | 25 | 30 | 15 | 1.25 | A | VILLAGE GREEN MOBILE HOME | | 30 | 15 |
| 651249 | 1 | 4 | 1 | 25 | 30 | 15 | 1.25 | A | VILLAGE GREEN MOBILE HOME | | 30 | 15 |
| 651249 | 2 | 4 | 1 | 25 | 30 | 15 | 1.25 | A | VILLAGE GREEN MOBILE HOME | | 30 | 15 |
| 664471 | 1 | 1 | 3 | 25 | 30 | 15 | 1 | A | EDWARD F SMITH | LNS | 30 | 20 |
| 664471 | 2 | 1 | 3 | 25 | 30 | 15 | 1 | A | EDWARD F SMITH | LNS | 30 | 20 |
| 664471 | 3 | 1 | 3 | 25 | 30 | 15 | 1 | A | EDWARD F SMITH | LNS | 30 | 20 |
| 664471 | 4 | 1 | 3 | 25 | 30 | 15 | 1 | A | EDWARD F SMITH | LNS | 30 | 20 |
| 610099 | 1 | 2 | 4 | 25 | 30 | 15 | 1 | A | WILLIAM STRAIT | ELB | 32 | 32 |
| 610099 | 2 | 2 | 4 | 25 | 30 | 15 | 1 | A | WILLIAM STRAIT | ELB | 32 | 32 |
| 610099 | 3 | 2 | 4 | 25 | 30 | 15 | 1 | A | WILLIAM STRAIT | ELB | 32 | 32 |
| 610099 | 4 | 2 | 4 | 25 | 30 | 15 | 1 | A | WILLIAM STRAIT | ELB | 32 | 32 |
| 578689 | 1 | 4 | 4 | 25 | 30 | 15 | 4 | A | BEVERLY VOTE | | 90 | 68 |
| 567164 | 1 | 1 | 1 | 25 | 30 | 15 | 2 | A | HELEN J PAPOLAS | | 100 | 70 |
| 591868 | 1 | 3 | 3 | 25 | 30 | 15 | 4 | A | ECKARDS DRUG | | 110 | 102 |
| 505292 | 1 | 2 | 4 | 25 | 30 | 15 | 1 | A | STAPLES, B | | 120 | 110 |
| 533965 | 1 | 2 | 2 | 25 | 30 | 15 | 2 | A | DAVID STYLER | | 135 | 90 |
| 384806 | 1 | 0 | 0 | 25 | 30 | 15 | 4 | A | NOVAKOSKI, ALEXANDER | | 137 | 112 |
| 548682 | 1 | 1 | 1 | 25 | 30 | 15 | 2 | A | M J RUDOLPH | | 140 | 125 |
| 616443 | 1 | 4 | 3 | 25 | 30 | 15 | 4 | A | BURLING INC | | 140 | 105 |
| 505402 | 1 | 0 | 0 | 25 | 30 | 15 | 4 | A | ALLEN, DOROTHY | | 150 | 62 |
| 644725 | 1 | 4 | 1 | 25 | 30 | 15 | 4 | A | JIM DRESSBACK | | 150 | 120 |
| 519065 | 1 | 1 | 1 | 25 | 30 | 15 | 4 | A | ROSE SHERMAN | | 155 | 110 |
| 318413 | 1 | 0 | 0 | 25 | 30 | 15 | 3 | A | K F LUCKHAM | 73129690 | 160 | 105 |
| 345406 | 1 | 0 | 0 | 25 | 30 | 15 | 3 | A | PILONEO,P | 79048562 | 160 | 110 |
| 413635 | 1 | 0 | 0 | 25 | 30 | 15 | 4 | A | R E STRUTHERSE | | 160 | 119 |
| 464492 | 1 | 0 | 0 | 25 | 30 | 15 | 4 | A | AULD, ROBERT | | 160 | 112 |
| 482331 | 1 | 0 | 0 | 25 | 30 | 15 | 4 | A | SUNCOAST CHRYSLER PLYMOUTH | | 160 | 103 |

**Appendix A WCP Well Inventory
Section 23, 24, 25 Township 30 Range 15**

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Well No | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|---|-------------------|------------|--------------|
| 527702 | 1 | 2 | 3 | 25 | 30 | 15 | 4 | A | SKF DEV INC | | 160 | 105 |
| 569382 | 1 | 3 | 3 | 25 | 30 | 15 | 4 | A | WINN-DIXIE STORES INC | | 160 | 105 |
| 602114 | 1 | 2 | 3 | 25 | 30 | 15 | 4 | A | SUNCOAST MOTOR CENTER | | 160 | 110 |
| 632254 | 1 | 4 | 3 | 25 | 30 | 15 | 4 | A | SCARRITT MOTORS INC | SSK | 160 | 120 |
| 381173 | 1 | 0 | 0 | 25 | 30 | 15 | 2 | A | OWEN, RON | | 161 | 126 |
| 335310 | 1 | 0 | 0 | 25 | 30 | 15 | 4 | A | SPA HEALTH | 77134970 | 170 | 126 |
| 305665 | 1 | 0 | 0 | 25 | 30 | 15 | 3 | A | CARROLL, WILLIAM T | 7 | 180 | |
| 525211 | 1 | 3 | 3 | 25 | 30 | 15 | 4 | A | ANCHOR BANK | | 180 | 106 |
| 312278 | 1 | 1 | 2 | 25 | 30 | 15 | 3 | A | C W RALSTON | 72096740 | 200 | 126 |
| 438495 | 1 | 0 | 0 | 25 | 30 | 15 | 3 | A | SEMINOLE ON THE GREEN | | 200 | 115 |
| 449480 | 1 | 0 | 0 | 25 | 30 | 15 | 4 | A | ZOTTO, JOSEPH | | 200 | 123 |
| 674521 | 1 | 2 | 3 | 25 | 30 | 15 | 4 | A | JOHN IGLEHART | | | |
| 632275 | 1 | 3 | 2 | 25 | 30 | 15 | 8 | H | PINELLAS CO PUBLIC UTILITIES | | 32 | 32 |
| 632276 | 1 | 3 | 2 | 25 | 30 | 15 | 8 | H | PINELLAS CO PUBLIC UTILITIES SAILBOAT KEY PROPERTY | | 32 | |
| 570621 | 2 | 4 | 1 | 25 | 30 | 15 | 4 | N | OWNERS | | 200 | 160 |
| 540689 | 1 | 2 | 3 | 25 | 30 | 15 | 4 | O | EXXON | | 10 | 3 |
| 540689 | 2 | 2 | 3 | 25 | 30 | 15 | 4 | O | EXXON | | 10 | 3 |
| 543498 | 1 | 4 | 1 | 25 | 30 | 15 | 2 | O | SUNCOAST CHRYSLER PLYMOUTH | | 10 | 2 |
| 543498 | 2 | 4 | 1 | 25 | 30 | 15 | 2 | O | SUNCOAST CHRYSLER PLYMOUTH | | 10 | 2 |
| 455544 | 1 | 0 | 0 | 25 | 30 | 15 | 2 | O | CIRCLE K CORP | | 12 | 12 |
| 455545 | 1 | 0 | 0 | 25 | 30 | 15 | 2 | O | CIRCLE K CORP | | 12 | 12 |
| 455546 | 1 | 0 | 0 | 25 | 30 | 15 | 2 | O | CIRCLE K CORP | | 12 | 12 |
| 455547 | 1 | 0 | 0 | 25 | 30 | 15 | 2 | O | CIRCLE K CORP | | 12 | 12 |
| 533001 | 1 | 1 | 3 | 25 | 30 | 15 | 2 | O | EXXON | | 12 | 2 |
| 503636 | 1 | 1 | 3 | 25 | 30 | 15 | 4 | O | SHELL OIL COMPANY | | 15 | 5 |
| 503637 | 1 | 1 | 3 | 25 | 30 | 15 | 4 | O | SHELL OIL COMPANY | | 15 | 5 |
| 530816 | 1 | 2 | 2 | 25 | 30 | 15 | 2 | O | CHRYSLER REALTY CORP | | 15 | 5 |
| 530816 | 2 | 2 | 2 | 25 | 30 | 15 | 2 | O | CHRYSLER REALTY CORP | | 15 | 5 |
| 530816 | 3 | 2 | 2 | 25 | 30 | 15 | 2 | O | CHRYSLER REALTY CORP | | 15 | 5 |
| 552816 | 1 | 1 | 3 | 25 | 30 | 15 | 2 | O | CIRCLE K CORP | | 15 | 5 |
| 552816 | 2 | 1 | 3 | 25 | 30 | 15 | 2 | O | CIRCLE K CORP | | 15 | 5 |
| 552816 | 3 | 1 | 3 | 25 | 30 | 15 | 2 | O | CIRCLE K CORP | | 15 | 5 |
| 552816 | 4 | 1 | 3 | 25 | 30 | 15 | 2 | O | CIRCLE K CORP | | 15 | 5 |
| 552816 | 5 | 1 | 3 | 25 | 30 | 15 | 2 | O | CIRCLE K CORP | | 15 | 5 |
| 552816 | 6 | 1 | 3 | 25 | 30 | 15 | 2 | O | CIRCLE K CORP | | 15 | 5 |
| 350822 | 1 | 3 | 1 | 25 | 30 | 15 | 8 | O | PINELLAS CO BOCC | | 260 | 240 |
| 350821 | 1 | 3 | 1 | 25 | 30 | 15 | 8 | O | PINELLAS CO BOCC | | 560 | 486 |
| 350820 | 1 | 3 | 1 | 25 | 30 | 15 | 8 | O | PINELLAS CO BOCC | | 1090 | 747 |

Appendix A WCP Well Inventory
Section 23, 24, 25 Township 30 Range 15

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Well No | Well Depth | Casing Depth |
|------------------------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|------------------------|-------------------|------------|--------------|
| SAILBOAT KEY PROPERTY | | | | | | | | | | | | |
| 570621 | 1 | 4 | 1 | 25 | 30 | 15 | 4 | W | OWNERS | | 200 | 160 |
| 547288 | 1 | 1 | 1 | 25 | 30 | 15 | 2 | Y | EXXON | | 12 | 12 |
| 547288 | 2 | 1 | 1 | 25 | 30 | 15 | 2 | Y | EXXON | | 12 | 12 |
| 559724 | 1 | 1 | 3 | 25 | 30 | 15 | 2 | Y | CIRCLE K CORP | | 12 | 12 |
| 559724 | 2 | 1 | 3 | 25 | 30 | 15 | 2 | Y | CIRCLE K CORP | | 12 | 12 |
| 559724 | 3 | 1 | 3 | 25 | 30 | 15 | 2 | Y | CIRCLE K CORP | | 12 | 12 |
| 559724 | 4 | 1 | 3 | 25 | 30 | 15 | 2 | Y | CIRCLE K CORP | | 12 | 12 |
| 619074 | 1 | 2 | 3 | 25 | 30 | 15 | 2 | Y | GIANT OIL INC | WBP | 12 | 12 |
| 619074 | 2 | 2 | 3 | 25 | 30 | 15 | 2 | Y | GIANT OIL INC | WBP | 12 | 12 |
| 619074 | 3 | 2 | 3 | 25 | 30 | 15 | 2 | Y | GIANT OIL INC | WBP | 12 | 12 |
| 547285 | 1 | 1 | 1 | 25 | 30 | 15 | 2 | Y | EXXON | | 13 | 13 |
| 547285 | 2 | 1 | 1 | 25 | 30 | 15 | 2 | Y | EXXON | | 13 | 13 |
| 547285 | 3 | 1 | 1 | 25 | 30 | 15 | 2 | Y | EXXON | | 13 | 13 |
| 547285 | 4 | 1 | 1 | 25 | 30 | 15 | 2 | Y | EXXON | | 13 | 13 |
| 547285 | 5 | 1 | 1 | 25 | 30 | 15 | 2 | Y | EXXON | | 13 | 13 |
| 547285 | 6 | 1 | 1 | 25 | 30 | 15 | 2 | Y | EXXON | | 13 | 13 |
| 547285 | 7 | 1 | 1 | 25 | 30 | 15 | 2 | Y | EXXON | | 13 | 13 |
| 547285 | 8 | 1 | 1 | 25 | 30 | 15 | 2 | Y | EXXON | | 13 | 13 |
| 613315 | 1 | 3 | 3 | 25 | 30 | 15 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 613315 | 2 | 3 | 3 | 25 | 30 | 15 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 613315 | 3 | 3 | 3 | 25 | 30 | 15 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 613315 | 4 | 3 | 3 | 25 | 30 | 15 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 613315 | 5 | 3 | 3 | 25 | 30 | 15 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 613315 | 6 | 3 | 3 | 25 | 30 | 15 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 613315 | 7 | 3 | 3 | 25 | 30 | 15 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 632706 | 1 | 4 | 3 | 25 | 30 | 15 | 5 | Y | SCARRITT MOTORS INC | SSK | 160 | 160 |
| 436958 | 1 | 0 | 0 | 25 | 30 | 15 | 6 | Y | BRODERICK CONSTRUCTION | | 286 | 286 |
| 621393 | 1 | 2 | 3 | 26 | 30 | 15 | 1.25 | A | BILL KATLENHORN | WBP | 15 | 15 |
| 621393 | 2 | 2 | 3 | 26 | 30 | 15 | 1.25 | A | BILL KATLENHORN | WBP | 15 | 15 |
| 621393 | 3 | 2 | 3 | 26 | 30 | 15 | 1.25 | A | BILL KATLENHORN | WBP | 15 | 15 |
| 621393 | 4 | 2 | 3 | 26 | 30 | 15 | 1.25 | A | BILL KATLENHORN | WBP | 15 | 15 |
| 529117 | 1 | 2 | 2 | 26 | 30 | 15 | 1 | A | LINDA GREEN | | 18 | 8 |
| 529117 | 2 | 2 | 2 | 26 | 30 | 15 | 1 | A | LINDA GREEN | | 18 | 8 |
| 529117 | 3 | 2 | 2 | 26 | 30 | 15 | 1 | A | LINDA GREEN | | 18 | 8 |
| 529117 | 4 | 2 | 2 | 26 | 30 | 15 | 1 | A | LINDA GREEN | | 18 | 8 |
| 529117 | 5 | 2 | 2 | 26 | 30 | 15 | 1 | A | LINDA GREEN | | 18 | 8 |
| 529117 | 6 | 2 | 2 | 26 | 30 | 15 | 1 | A | LINDA GREEN | | 18 | 8 |
| 529117 | 7 | 2 | 2 | 26 | 30 | 15 | 1 | A | LINDA GREEN | | 18 | 8 |
| 529117 | 8 | 2 | 2 | 26 | 30 | 15 | 1 | A | LINDA GREEN | | 18 | 8 |
| 546425 | 1 | 3 | 4 | 26 | 30 | 15 | 1.25 | A | JAMES W FURNER | | 18 | 13 |

Appendix A WCP Well Inventory
Section 23, 24, 25 Township 30 Range 15

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Well No | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|-----------------------|-------------------|------------|--------------|
| 546425 | 2 | 3 | 4 | 26 | 30 | 15 | 1.25 | A | JAMES W FURNER | 18 | 13 | 13 |
| 546425 | 3 | 3 | 4 | 26 | 30 | 15 | 1.25 | A | JAMES W FURNER | 18 | 13 | 13 |
| 546425 | 4 | 3 | 4 | 26 | 30 | 15 | 1.25 | A | JAMES W FURNER | 18 | 13 | 13 |
| 546425 | 5 | 3 | 4 | 26 | 30 | 15 | 1.25 | A | JAMES W FURNER | 18 | 13 | 13 |
| 546425 | 6 | 3 | 4 | 26 | 30 | 15 | 1.25 | A | JAMES W FURNER | 18 | 13 | 13 |
| 546425 | 7 | 3 | 4 | 26 | 30 | 15 | 1.25 | A | JAMES W FURNER | 18 | 13 | 13 |
| 546425 | 8 | 3 | 4 | 26 | 30 | 15 | 1.25 | A | JAMES W FURNER | 18 | 13 | 13 |
| 671248 | 1 | 4 | 4 | 26 | 30 | 15 | 1.25 | A | FRED LOWE | 18 | 14 | 14 |
| 671248 | 2 | 4 | 4 | 26 | 30 | 15 | 1.25 | A | FRED LOWE | 18 | 14 | 14 |
| 671248 | 3 | 4 | 4 | 26 | 30 | 15 | 1.25 | A | FRED LOWE | 18 | 14 | 14 |
| 671248 | 4 | 4 | 4 | 26 | 30 | 15 | 1.25 | A | FRED LOWE | 18 | 14 | 14 |
| 582012 | 1 | 1 | 4 | 26 | 30 | 15 | 1.25 | A | LAWRENCE F LINDSAY | 20 | 16 | 16 |
| 582012 | 2 | 1 | 4 | 26 | 30 | 15 | 1.25 | A | LAWRENCE F LINDSAY | 20 | 16 | 16 |
| 582012 | 3 | 1 | 4 | 26 | 30 | 15 | 1.25 | A | LAWRENCE F LINDSAY | 20 | 16 | 16 |
| 582012 | 4 | 1 | 4 | 26 | 30 | 15 | 1.25 | A | LAWRENCE F LINDSAY | 20 | 16 | 16 |
| 654395 | 1 | 3 | 2 | 26 | 30 | 15 | 1.25 | A | DENNIS LOGUE | 22 | 18 | 18 |
| 654395 | 2 | 3 | 2 | 26 | 30 | 15 | 1.25 | A | DENNIS LOGUE | 22 | 18 | 18 |
| 654395 | 3 | 3 | 2 | 26 | 30 | 15 | 1.25 | A | DENNIS LOGUE | 22 | 18 | 18 |
| 654395 | 4 | 3 | 2 | 26 | 30 | 15 | 1.25 | A | DENNIS LOGUE | 22 | 18 | 18 |
| 657304 | 1 | 4 | 2 | 26 | 30 | 15 | 1.25 | A | ANTHONY CANTILLO | 22 | 18 | 18 |
| 657304 | 2 | 4 | 2 | 26 | 30 | 15 | 1.25 | A | ANTHONY CANTILLO | 22 | 18 | 18 |
| 657304 | 3 | 4 | 2 | 26 | 30 | 15 | 1.25 | A | ANTHONY CANTILLO | 22 | 18 | 18 |
| 657304 | 4 | 4 | 2 | 26 | 30 | 15 | 1.25 | A | ANTHONY CANTILLO | 22 | 18 | 18 |
| 569267 | 1 | 4 | 4 | 26 | 30 | 15 | 1.25 | A | JAMES SNYDER | 23 | 18 | 18 |
| 569267 | 2 | 4 | 4 | 26 | 30 | 15 | 1.25 | A | JAMES SNYDER | 23 | 18 | 18 |
| 651682 | 1 | 2 | 3 | 26 | 30 | 15 | 1.25 | A | LEE ANN PRANE | 24 | 20 | 20 |
| 651682 | 2 | 2 | 3 | 26 | 30 | 15 | 1.25 | A | LEE ANN PRANE | 24 | 20 | 20 |
| 651682 | 3 | 2 | 3 | 26 | 30 | 15 | 1.25 | A | LEE ANN PRANE | 24 | 20 | 20 |
| 651682 | 4 | 2 | 3 | 26 | 30 | 15 | 1.25 | A | LEE ANN PRANE | 24 | 20 | 20 |
| 654569 | 1 | 4 | 3 | 26 | 30 | 15 | 1.25 | A | JAN WRZESNIESKI | 24 | 24 | 24 |
| 654569 | 2 | 4 | 3 | 26 | 30 | 15 | 1.25 | A | JAN WRZESNIESKI | 24 | 24 | 24 |
| 654569 | 3 | 4 | 3 | 26 | 30 | 15 | 1.25 | A | JAN WRZESNIESKI | 24 | 24 | 24 |
| 654569 | 4 | 4 | 3 | 26 | 30 | 15 | 1.25 | A | JAN WRZESNIESKI | 24 | 24 | 24 |
| 653380 | 1 | 2 | 4 | 26 | 30 | 15 | 1.25 | A | WILLIAM ADRIAN | 25 | 25 | 25 |
| 655111 | 1 | 2 | 2 | 26 | 30 | 15 | 1 | A | GEORGE PHILIP SCHERER | 26 | 22 | 22 |
| 547268 | 1 | 4 | 4 | 26 | 30 | 15 | 1.25 | A | PAUL MARES | 27 | 22 | 22 |
| 547268 | 2 | 4 | 4 | 26 | 30 | 15 | 1.25 | A | PAUL MARES | 27 | 22 | 22 |
| 547268 | 3 | 4 | 4 | 26 | 30 | 15 | 1.25 | A | PAUL MARES | 27 | 22 | 22 |
| 547268 | 4 | 4 | 4 | 26 | 30 | 15 | 1.25 | A | PAUL MARES | 27 | 22 | 22 |
| 547268 | 5 | 4 | 4 | 26 | 30 | 15 | 1.25 | A | PAUL MARES | 27 | 22 | 22 |
| 547268 | 6 | 4 | 4 | 26 | 30 | 15 | 1.25 | A | PAUL MARES | 27 | 22 | 22 |

**Appendix A WCP Well Inventory
Section 23, 24, 25 Township 30 Range 15**

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Well No | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|--------------------------|-------------------|------------|--------------|
| 547268 | 7 | 4 | 4 | 26 | 30 | 15 | 1.25 | A | PAUL MARES | | 27 | 22 |
| 547268 | 8 | 4 | 4 | 26 | 30 | 15 | 1.25 | A | PAUL MARES | | 27 | 22 |
| 652816 | 1 | 2 | 1 | 26 | 30 | 15 | 1.25 | A | MARY TAYLOR | | 28 | 20 |
| 652816 | 2 | 2 | 1 | 26 | 30 | 15 | 1.25 | A | MARY TAYLOR | | 28 | 20 |
| 652816 | 3 | 2 | 1 | 26 | 30 | 15 | 1.25 | A | MARY TAYLOR | | 28 | 20 |
| 652816 | 4 | 2 | 1 | 26 | 30 | 15 | 1.25 | A | MARY TAYLOR | | 28 | 20 |
| 572026 | 1 | 4 | 4 | 26 | 30 | 15 | 2 | A | VIRTI PATEL | | 116 | 70 |
| 532731 | 1 | 3 | 4 | 26 | 30 | 15 | 4 | A | ANTHONY ANDRIULU | | 120 | 90 |
| 597135 | 1 | 4 | 4 | 26 | 30 | 15 | 2 | A | MIKE DREYER | | 130 | 90 |
| 602398 | 1 | 3 | 2 | 26 | 30 | 15 | 4 | A | GARDEN CONDO ASSOCIATION | | 130 | 95 |
| 462693 | 1 | 0 | 0 | 26 | 30 | 15 | 4 | A | MILLS, WILLIAM F. II | | 140 | 90 |
| 529549 | 1 | 3 | 4 | 26 | 30 | 15 | 4 | A | SANDRA BENNETT | | 140 | 100 |
| 574919 | 1 | 1 | 1 | 26 | 30 | 15 | 4 | A | VERNON YATES | | 140 | 100 |
| 599876 | 1 | 3 | 2 | 26 | 30 | 15 | 4 | A | JIM WYZARD | | 140 | 100 |
| 465967 | 1 | 0 | 0 | 26 | 30 | 15 | 4 | A | ANDREW PELOSI | | 150 | 110 |
| 506845 | 1 | 0 | 0 | 26 | 30 | 15 | 3 | A | ALESHIRE, ORA | | 160 | 120 |
| 506846 | 1 | 0 | 0 | 26 | 30 | 15 | 3 | A | ALESHIRE, RONALD | | 160 | 120 |
| 539183 | 1 | 4 | 1 | 26 | 30 | 15 | 4 | A | L CHUNCH | | 160 | 110 |
| 543800 | 1 | 2 | 2 | 26 | 30 | 15 | 4 | A | CASA CELESTE | | 160 | 110 |
| 589860 | 1 | 4 | 1 | 26 | 30 | 15 | 4 | A | HANNAH BARTALETTA | | 160 | 105 |
| 592137 | 1 | 4 | 2 | 26 | 30 | 15 | 4 | A | GEORGE PHILIP SCHERER | | 160 | 110 |
| 599875 | 1 | 3 | 2 | 26 | 30 | 15 | 4 | A | VERNON YATES | | 160 | 120 |
| 334534 | 1 | 0 | 0 | 26 | 30 | 15 | 4 | A | TIMBERWOODS | 77116940 | 170 | 113 |
| 477878 | 1 | 0 | 0 | 26 | 30 | 15 | 4 | A | KOPKAN, GREG | | 170 | 117 |
| 513297 | 1 | 1 | 4 | 26 | 30 | 15 | 4 | A | CHARLES ABRAHAMSEN | | 170 | 100 |
| 567111 | 1 | 4 | 1 | 26 | 30 | 15 | 4 | A | MILLS, WILLIAM F. II | | 170 | 115 |
| 330861 | 1 | 0 | 0 | 26 | 30 | 15 | 3 | A | J CROUCH | 76038640 | 175 | 126 |
| 330862 | 1 | 0 | 0 | 26 | 30 | 15 | 3 | A | J CROUCH | 76038650 | 175 | 126 |
| 399286 | 1 | 0 | 0 | 26 | 30 | 15 | 4 | A | DAVID TOMCZAK | | 180 | 120 |
| 414455 | 1 | 0 | 0 | 26 | 30 | 15 | 4 | A | WADSWORTH DEV CORP | | 180 | 103 |
| 390747 | 1 | 0 | 0 | 26 | 30 | 15 | 4 | A | BRODERICK CONSTRUCTION | | 182 | 126 |
| 355431 | 1 | 0 | 0 | 26 | 30 | 15 | 4 | A | WYANT, HARRIETTE E. | | 190 | 135 |
| 356786 | 1 | 0 | 0 | 26 | 30 | 15 | 4 | A | MACKEY, MURRY | | 200 | 105 |
| 454659 | 1 | 0 | 0 | 26 | 30 | 15 | 4 | A | HOLIDAY CAMP GROUND | | 210 | 112 |
| 345236 | 1 | 0 | 0 | 26 | 30 | 15 | 3 | A | SMILER, LOUIS T. | 79046810 | 261 | 147 |
| 667269 | 1 | 1 | 4 | 26 | 30 | 15 | 1 | A | DOYLE KENNEDY | | | |
| 667269 | 2 | 1 | 4 | 26 | 30 | 15 | 1 | A | DOYLE KENNEDY | | | |
| 667269 | 3 | 1 | 4 | 26 | 30 | 15 | 1 | A | DOYLE KENNEDY | | | |
| 667269 | 4 | 1 | 4 | 26 | 30 | 15 | 1 | A | DOYLE KENNEDY | | | |
| 667269 | 5 | 1 | 4 | 26 | 30 | 15 | 1 | A | DOYLE KENNEDY | | | |
| 667269 | 6 | 1 | 4 | 26 | 30 | 15 | 1 | A | DOYLE KENNEDY | | | |

**Appendix A WCP Well Inventory
Section 23, 24, 25 Township 30 Range 15**

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Well No | Reference Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|--------------------------|-------------------|----------------------|--------------|
| 327638 | 1 | 0 | 0 | 26 | 30 | 15 | 3 | D | R JOHNSON | 75067680 | 160 | 105 |
| 341088 | 1 | 0 | 0 | 26 | 30 | 15 | 3 | D | EDDY,J | 79005150 | 170 | 83 |
| 338043 | 1 | 0 | 0 | 26 | 30 | 15 | 3 | D | DEAN,T | 78033300 | 181 | 113 |
| 312924 | 1 | 0 | 0 | 26 | 30 | 15 | 3 | D | K S SCHOENI | 72113290 | 220 | 110 |
| 384123 | 1 | 2 | 2 | 26 | 30 | 15 | 4 | I | GINGERBREAD SCHOOL | | 155 | 118 |
| 408998 | 1 | 4 | 4 | 26 | 30 | 15 | 4 | O | MOBIL OIL | | 11 | 1 |
| 408999 | 1 | 4 | 4 | 26 | 30 | 15 | 4 | O | MOBIL OIL | | 11 | 1 |
| 409000 | 1 | 4 | 4 | 26 | 30 | 15 | 4 | O | MOBIL OIL | | 11 | 1 |
| 409001 | 1 | 4 | 4 | 26 | 30 | 15 | 4 | O | MOBIL OIL | | 11 | 1 |
| 421694 | 1 | 3 | 2 | 26 | 30 | 15 | 2 | O | PINELLAS CO SCHOOL BOARD | | 11 | 11 |
| 421695 | 1 | 3 | 2 | 26 | 30 | 15 | 2 | O | PINELLAS CO SCHOOL BOARD | | 11 | 11 |
| 421696 | 1 | 3 | 2 | 26 | 30 | 15 | 2 | O | PINELLAS CO SCHOOL BOARD | | 11 | 11 |
| 421697 | 1 | 3 | 2 | 26 | 30 | 15 | 2 | O | PINELLAS CO SCHOOL BOARD | | 11 | 11 |
| 477597 | 1 | 0 | 0 | 26 | 30 | 15 | 2 | O | AMOCO | | 12 | 12 |
| 477598 | 1 | 0 | 0 | 26 | 30 | 15 | 2 | O | AMOCO | | 12 | 12 |
| 477599 | 1 | 0 | 0 | 26 | 30 | 15 | 2 | O | AMOCO | | 12 | 12 |
| 477600 | 1 | 0 | 0 | 26 | 30 | 15 | 2 | O | AMOCO | | 12 | 12 |
| 477601 | 1 | 0 | 0 | 26 | 30 | 15 | 2 | O | AMOCO | | 12 | 12 |
| 477603 | 1 | 0 | 0 | 26 | 30 | 15 | 2 | O | AMOCO | | 12 | 12 |
| 486034 | 1 | 0 | 0 | 26 | 30 | 15 | 2 | O | AMOCO OIL COMPANY | | 12 | 10 |
| 486035 | 1 | 0 | 0 | 26 | 30 | 15 | 2 | O | AMOCO OIL COMPANY | | 12 | 10 |
| 486036 | 1 | 0 | 0 | 26 | 30 | 15 | 2 | O | AMOCO OIL COMPANY | | 12 | 10 |
| 487383 | 1 | 0 | 0 | 26 | 30 | 15 | 2 | O | AMOCO OIL COMPANY | | 12 | 2 |
| 488185 | 1 | 0 | 0 | 26 | 30 | 15 | 2 | O | AMOCO | | 12 | 2 |
| 488186 | 1 | 0 | 0 | 26 | 30 | 15 | 2 | O | AMOCO | | 12 | 2 |
| 488187 | 1 | 0 | 0 | 26 | 30 | 15 | 2 | O | AMOCO | | 12 | 2 |
| 535905 | 2 | 2 | 2 | 26 | 30 | 15 | 2 | O | MOBIL OIL | | 12 | 2 |
| 535905 | 3 | 2 | 2 | 26 | 30 | 15 | 2 | O | MOBIL OIL | | 12 | 2 |
| 535905 | 4 | 2 | 2 | 26 | 30 | 15 | 2 | O | MOBIL OIL | | 12 | 2 |
| 418407 | 1 | 0 | 0 | 26 | 30 | 15 | 2 | O | AMOCO | | 13 | 3 |
| 418408 | 1 | 0 | 0 | 26 | 30 | 15 | 2 | O | AMOCO | | 13 | 2 |
| 418409 | 1 | 0 | 0 | 26 | 30 | 15 | 2 | O | AMOCO | | 13 | 2 |
| 418410 | 1 | 0 | 0 | 26 | 30 | 15 | 2 | O | AMOCO | | 13 | 2 |
| 480314 | 1 | 0 | 0 | 26 | 30 | 15 | 4 | O | EXXON CO USA | | 13 | 13 |
| 480315 | 1 | 0 | 0 | 26 | 30 | 15 | 4 | O | EXXON CO USA | | 13 | 13 |
| 546125 | 1 | 2 | 2 | 26 | 30 | 15 | 2 | O | MOBIL OIL | | 14 | 4 |
| 443618 | 1 | 2 | 4 | 26 | 30 | 15 | 4 | O | EXXON CO USA | | 25 | 20 |
| 480313 | 1 | 0 | 0 | 26 | 30 | 15 | 4 | O | EXXON CO USA | | 25 | 20 |
| 486033 | 1 | 0 | 0 | 26 | 30 | 15 | 2 | O | AMOCO OIL COMPANY | | 25 | 20 |
| 535905 | 1 | 2 | 2 | 26 | 30 | 15 | 2 | O | MOBIL OIL | | 26 | 21 |
| 678062 | 1 | 2 | 3 | 26 | 30 | 15 | 5 | O | TAMPA BAY WATER | | | |

Appendix A WCP Well Inventory
Section 23, 24, 25 Township 30 Range 15

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Well No | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|--|-------------------|------------|--------------|
| 596408 | 1 | 2 | 4 | 26 | 30 | 15 | 2 | T | PINNACLE TOWERS INC | | 12 | 2 |
| 596408 | 2 | 2 | 4 | 26 | 30 | 15 | 2 | T | PINNACLE TOWERS INC | | 12 | 2 |
| 596408 | 3 | 2 | 4 | 26 | 30 | 15 | 2 | T | PINNACLE TOWERS INC | | 12 | 2 |
| 596408 | 4 | 2 | 4 | 26 | 30 | 15 | 2 | T | PINNACLE TOWERS INC | | 12 | 2 |
| 596408 | 5 | 2 | 4 | 26 | 30 | 15 | 2 | T | PINNACLE TOWERS INC | | 12 | 2 |
| 503304 | 1 | 0 | 0 | 26 | 30 | 15 | 6 | U | AMOCO | | 20 | 4 |
| 555976 | 1 | 4 | 4 | 26 | 30 | 15 | 6 | U | AMOCO | | 22 | 5 |
| 503305 | 1 | 0 | 0 | 26 | 30 | 15 | 6 | U | AMOCO | | 30 | 3 |
| 384122 | 1 | 2 | 1 | 26 | 30 | 15 | 4 | W | GINGERBREAD SCHOOL MCDONALDS CORPORATION | | 143 | 116 |
| 660603 | 8 | 2 | 4 | 26 | 30 | 15 | 2 | Y | TAMPA BAY MCDONALDS CORPORATION | | 7 | 7 |
| 660603 | 6 | 2 | 4 | 26 | 30 | 15 | 2 | Y | TAMPA BAY MCDONALDS CORPORATION | | 10 | 10 |
| 660603 | 7 | 2 | 4 | 26 | 30 | 15 | 2 | Y | TAMPA BAY | | 10 | 10 |
| 556413 | 1 | 2 | 1 | 26 | 30 | 15 | 4 | Y | SOUTHLAND CORPORATION MCDONALDS CORPORATION | | 11 | 11 |
| 660603 | 5 | 2 | 4 | 26 | 30 | 15 | 2 | Y | TAMPA BAY PINELLAS CO FLEET MANAGEMENT | | 11 | 11 |
| 515833 | 1 | 1 | 3 | 26 | 30 | 15 | 4 | Y | PINELLAS CO FLEET MANAGEMENT | | 12 | 3 |
| 515833 | 2 | 1 | 3 | 26 | 30 | 15 | 4 | Y | PINELLAS CO FLEET MANAGEMENT | | 12 | 3 |
| 515833 | 3 | 1 | 3 | 26 | 30 | 15 | 4 | Y | PINELLAS CO FLEET MANAGEMENT | | 12 | 3 |
| 515833 | 4 | 1 | 3 | 26 | 30 | 15 | 4 | Y | PINELLAS CO FLEET MANAGEMENT | | 12 | 3 |
| 598500 | 1 | 4 | 2 | 26 | 30 | 15 | 2 | Y | PINNACLE TOWERS INC MCDONALDS CORPORATION | | 12 | 12 |
| 660603 | 1 | 2 | 4 | 26 | 30 | 15 | 2 | Y | TAMPA BAY MCDONALDS CORPORATION | | 12 | 12 |
| 660603 | 2 | 2 | 4 | 26 | 30 | 15 | 2 | Y | TAMPA BAY MCDONALDS CORPORATION | | 12 | 12 |
| 660603 | 3 | 2 | 4 | 26 | 30 | 15 | 2 | Y | TAMPA BAY MCDONALDS CORPORATION | | 12 | 12 |
| 660603 | 4 | 2 | 4 | 26 | 30 | 15 | 2 | Y | TAMPA BAY | | 12 | 12 |
| 556413 | 2 | 2 | 1 | 26 | 30 | 15 | 4 | Y | SOUTHLAND CORPORATION MCDONALDS CORPORATION | | 14 | 14 |
| 660604 | 1 | 2 | 4 | 26 | 30 | 15 | 2 | Y | TAMPA BAY MCDONALDS CORPORATION | | 17 | 17 |
| 661011 | 1 | 2 | 4 | 26 | 30 | 15 | 6 | Y | TAMPA BAY | SEE F8 | 20 | 20 |
| 600632 | 1 | 2 | 2 | 26 | 30 | 15 | 2 | Y | GEORGE PHILIP SCHERER | | 175 | 175 |

**Appendix A WCP Well Inventory
Section 34, 35, 36 Township 30 Range 15**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-----------------------|------------------|------------|--------------|
| 545626 | 1 | 3 | 4 | 36 | 30 | 15 | 2 | O | CHEVRON USA INC | | 15 | 5 |
| 545626 | 2 | 3 | 4 | 36 | 30 | 15 | 2 | O | CHEVRON USA INC | | 15 | 5 |
| 484008 | 1 | 0 | 0 | 36 | 30 | 15 | 2 | Y | SOUTHLAND CORPORATION | | 15 | 5 |
| 484009 | 1 | 0 | 0 | 36 | 30 | 15 | 2 | Y | SOUTHLAND CORPORATION | | 15 | 5 |
| 484010 | 1 | 0 | 0 | 36 | 30 | 15 | 2 | Y | SOUTHLAND CORPORATION | | 15 | 5 |
| 484011 | 1 | 0 | 0 | 36 | 30 | 15 | 2 | Y | SOUTHLAND CORPORATION | | 15 | 5 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---------------------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 568182 | 1 | 2 | 1 | 17 | 30 | 16 | 1.25 | A | MARK YOUNKIN | | 17 | 12 |
| 568182 | 2 | 2 | 1 | 17 | 30 | 16 | 1.25 | A | MARK YOUNKIN | | 17 | 12 |
| 568182 | 3 | 2 | 1 | 17 | 30 | 16 | 1.25 | A | MARK YOUNKIN | | 17 | 12 |
| 568182 | 4 | 2 | 1 | 17 | 30 | 16 | 1.25 | A | MARK YOUNKIN | | 17 | 12 |
| 644079 | 1 | 4 | 1 | 17 | 30 | 16 | 1 | A | FLORIDA COVERED STORAGE | | 17 | 13 |
| 644079 | 2 | 4 | 1 | 17 | 30 | 16 | 1 | A | FLORIDA COVERED STORAGE | | 17 | 13 |
| 644079 | 3 | 4 | 1 | 17 | 30 | 16 | 1 | A | FLORIDA COVERED STORAGE | | 17 | 13 |
| 644079 | 4 | 4 | 1 | 17 | 30 | 16 | 1 | A | FLORIDA COVERED STORAGE | | 17 | 13 |
| 534865 | 1 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | W STILLE | | 18 | 14 |
| 534865 | 2 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | W STILLE | | 18 | 14 |
| 534865 | 3 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | W STILLE | | 18 | 14 |
| 534865 | 4 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | W STILLE | | 18 | 14 |
| 536148 | 1 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | DONALD SORRELL | | 18 | 13 |
| 536148 | 2 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | DONALD SORRELL | | 18 | 13 |
| 536148 | 3 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | DONALD SORRELL | | 18 | 13 |
| 536148 | 4 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | DONALD SORRELL | | 18 | 13 |
| 555815 | 1 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | GLORIA GORDON | | 18 | 13 |
| 555815 | 2 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | GLORIA GORDON | | 18 | 13 |
| 555815 | 3 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | GLORIA GORDON | | 18 | 13 |
| 555815 | 4 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | GLORIA GORDON | | 18 | 13 |
| 555815 | 5 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | GLORIA GORDON | | 18 | 13 |
| 555815 | 6 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | GLORIA GORDON | | 18 | 13 |
| 555815 | 7 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | GLORIA GORDON | | 18 | 13 |
| 555815 | 8 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | GLORIA GORDON | | 18 | 13 |
| 556141 | 1 | 3 | 2 | 17 | 30 | 16 | 1.25 | A | HAROLD NOELLER | | 18 | 13 |
| 556141 | 2 | 3 | 2 | 17 | 30 | 16 | 1.25 | A | HAROLD NOELLER | | 18 | 13 |
| 556141 | 3 | 3 | 2 | 17 | 30 | 16 | 1.25 | A | HAROLD NOELLER | | 18 | 13 |
| 556141 | 4 | 3 | 2 | 17 | 30 | 16 | 1.25 | A | HAROLD NOELLER | | 18 | 13 |
| 556141 | 5 | 3 | 2 | 17 | 30 | 16 | 1.25 | A | HAROLD NOELLER | | 18 | 13 |
| 556141 | 6 | 3 | 2 | 17 | 30 | 16 | 1.25 | A | HAROLD NOELLER | | 18 | 13 |
| 556141 | 7 | 3 | 2 | 17 | 30 | 16 | 1.25 | A | HAROLD NOELLER | | 18 | 13 |
| 556141 | 8 | 3 | 2 | 17 | 30 | 16 | 1.25 | A | HAROLD NOELLER | | 18 | 13 |
| 526647 | 1 | 4 | 2 | 17 | 30 | 16 | 1.25 | A | REGAN MUSGROVE | | 20 | 10 |
| 540822 | 1 | 2 | 1 | 17 | 30 | 16 | 1.25 | A | TOM DUDGEON | | 20 | 15 |
| 540822 | 2 | 2 | 1 | 17 | 30 | 16 | 1.25 | A | TOM DUDGEON | | 20 | 15 |
| 540822 | 3 | 2 | 1 | 17 | 30 | 16 | 1.25 | A | TOM DUDGEON | | 20 | 15 |
| 540822 | 4 | 2 | 1 | 17 | 30 | 16 | 1.25 | A | TOM DUDGEON | | 20 | 15 |
| 609496 | 1 | 1 | 1 | 17 | 30 | 16 | 2 | A | FROSTY FREEZE OF FLORIDA INC | | 20 | 10 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 564755 | 1 | 2 | 4 | 17 | 30 | 16 | 1.25 | A | ENRICO LAURO | | 21 | 16 |
| 564755 | 2 | 2 | 4 | 17 | 30 | 16 | 1.25 | A | ENRICO LAURO | | 21 | 16 |
| 527769 | 1 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | MICHAEL CAMPBELL | | 22 | 12 |
| 527769 | 2 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | MICHAEL CAMPBELL | | 22 | 12 |
| 527769 | 3 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | MICHAEL CAMPBELL | | 22 | 12 |
| 527769 | 4 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | MICHAEL CAMPBELL | | 22 | 12 |
| 527769 | 5 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | MICHAEL CAMPBELL | | 22 | 12 |
| 528311 | 1 | 1 | 4 | 17 | 30 | 16 | 1 | A | JEFF SNYDER | | 22 | 17 |
| 528311 | 2 | 1 | 4 | 17 | 30 | 16 | 1 | A | JEFF SNYDER | | 22 | 17 |
| 528311 | 3 | 1 | 4 | 17 | 30 | 16 | 1 | A | JEFF SNYDER | | 22 | 17 |
| 533204 | 1 | 4 | 2 | 17 | 30 | 16 | 1.25 | A | JOSEPH STRAIT | | 22 | 17 |
| 533204 | 2 | 4 | 2 | 17 | 30 | 16 | 1.25 | A | JOSEPH STRAIT | | 22 | 17 |
| 533204 | 3 | 4 | 2 | 17 | 30 | 16 | 1.25 | A | JOSEPH STRAIT | | 22 | 17 |
| 533204 | 4 | 4 | 2 | 17 | 30 | 16 | 1.25 | A | JOSEPH STRAIT | | 22 | 17 |
| 621623 | 1 | 1 | 4 | 17 | 30 | 16 | 1.25 | A | FRANCIS GIBSON | | 22 | 22 |
| 621623 | 2 | 1 | 4 | 17 | 30 | 16 | 1.25 | A | FRANCIS GIBSON | | 22 | 22 |
| 621623 | 3 | 1 | 4 | 17 | 30 | 16 | 1.25 | A | FRANCIS GIBSON | | 22 | 22 |
| 621623 | 4 | 1 | 4 | 17 | 30 | 16 | 1.25 | A | FRANCIS GIBSON | | 22 | 22 |
| 621623 | 5 | 1 | 4 | 17 | 30 | 16 | 1.25 | A | FRANCIS GIBSON | | 22 | 22 |
| 621623 | 6 | 1 | 4 | 17 | 30 | 16 | 1.25 | A | FRANCIS GIBSON | | 22 | 22 |
| 658693 | 1 | 2 | 3 | 17 | 30 | 16 | 1.25 | A | VINCE MCCUNE | | 22 | 18 |
| 658693 | 2 | 2 | 3 | 17 | 30 | 16 | 1.25 | A | VINCE MCCUNE | | 22 | 18 |
| 658693 | 3 | 2 | 3 | 17 | 30 | 16 | 1.25 | A | VINCE MCCUNE | | 22 | 18 |
| 658693 | 4 | 2 | 3 | 17 | 30 | 16 | 1.25 | A | VINCE MCCUNE | | 22 | 18 |
| 674117 | 1 | 2 | 3 | 17 | 30 | 16 | 1.25 | A | FRED GEFFO | | 22 | 18 |
| 674117 | 2 | 2 | 3 | 17 | 30 | 16 | 1.25 | A | FRED GEFFO | | 22 | 18 |
| 674117 | 3 | 2 | 3 | 17 | 30 | 16 | 1.25 | A | FRED GEFFO | | 22 | 18 |
| 674117 | 4 | 2 | 3 | 17 | 30 | 16 | 1.25 | A | FRED GEFFO | | 22 | 18 |
| 537303 | 1 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | FRED FREDERICKS | | 23 | 13 |
| 537303 | 2 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | FRED FREDERICKS | | 23 | 13 |
| 537303 | 3 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | FRED FREDERICKS | | 23 | 13 |
| 537303 | 4 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | FRED FREDERICKS | | 23 | 13 |
| 538919 | 1 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | RICHARD GASPRIN | | 23 | 18 |
| 538919 | 2 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | RICHARD GASPRIN | | 23 | 18 |
| 538919 | 3 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | RICHARD GASPRIN | | 23 | 18 |
| 538919 | 4 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | RICHARD GASPRIN | | 23 | 18 |
| 538919 | 5 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | RICHARD GASPRIN | | 23 | 18 |
| 514012 | 1 | 4 | 4 | 17 | 30 | 16 | 1 | A | PAUL KEHOE | | 25 | 20 |
| 548387 | 1 | 4 | 3 | 17 | 30 | 16 | 1.25 | A | ST PETERS CATHEDRAL | | 26 | 21 |
| 548387 | 2 | 4 | 3 | 17 | 30 | 16 | 1.25 | A | ST PETERS CATHEDRAL | | 26 | 21 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---------------------------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 523571 | 1 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | FRED COX | | 27 | 17 |
| 523571 | 2 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | FRED COX | | 27 | 17 |
| 523571 | 3 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | FRED COX | | 27 | 17 |
| 523571 | 4 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | FRED COX | | 27 | 17 |
| 523571 | 5 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | FRED COX | | 27 | 17 |
| 525027 | 1 | 1 | 1 | 17 | 30 | 16 | 1.25 | A | B THIPHONPH | | 27 | 17 |
| 525027 | 2 | 1 | 1 | 17 | 30 | 16 | 1.25 | A | B THIPHONPH | | 27 | 17 |
| 525027 | 3 | 1 | 1 | 17 | 30 | 16 | 1.25 | A | B THIPHONPH | | 27 | 17 |
| 542386 | 1 | 4 | 3 | 17 | 30 | 16 | 1.25 | A | KENNETH DUNN | | 28 | 23 |
| 542386 | 2 | 4 | 3 | 17 | 30 | 16 | 1.25 | A | KENNETH DUNN | | 28 | 23 |
| 542386 | 3 | 4 | 3 | 17 | 30 | 16 | 1.25 | A | KENNETH DUNN | | 28 | 23 |
| 542386 | 4 | 4 | 3 | 17 | 30 | 16 | 1.25 | A | KENNETH DUNN | | 28 | 23 |
| 542386 | 5 | 4 | 3 | 17 | 30 | 16 | 1.25 | A | KENNETH DUNN | | 28 | 23 |
| 565708 | 1 | 1 | 4 | 17 | 30 | 16 | 1.25 | A | PHILIP MAXTED | | 28 | 18 |
| 565708 | 2 | 1 | 4 | 17 | 30 | 16 | 1.25 | A | PHILIP MAXTED | | 28 | 18 |
| 590204 | 1 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | ERIC LAWTON | | 40 | 25 |
| 590204 | 2 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | ERIC LAWTON | | 40 | 25 |
| 590204 | 3 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | ERIC LAWTON | | 40 | 25 |
| 590204 | 4 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | ERIC LAWTON | | 40 | 25 |
| 618013 | 1 | 2 | 2 | 17 | 30 | 16 | 4 | A | MICHAEL D OLVER | | 100 | 85 |
| 392776 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | BARGER INTERESTS | | 110 | 67 |
| 403764 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | TUCKS | | 110 | 74 |
| 662824 | 1 | 2 | 2 | 17 | 30 | 16 | 4 | A | WICHMAN CONSTRUCTION | | 110 | 96 |
| 442567 | 1 | 0 | 0 | 17 | 30 | 16 | 3 | A | HUNT, LARRY | | 118 | 90 |
| 532275 | 1 | 2 | 4 | 17 | 30 | 16 | 4 | A | ANDREA FESTA | | 120 | 80 |
| 313485 | 1 | 0 | 0 | 17 | 30 | 16 | 3 | A | L M BAGGETT | 73005280 | 122 | 105 |
| 538077 | 1 | 2 | 4 | 17 | 30 | 16 | 4 | A | GARY GLASCOCK | | 130 | 99 |
| 566685 | 1 | 2 | 3 | 17 | 30 | 16 | 2 | A | JIM COLLIER | | 130 | 80 |
| 627099 | 1 | 1 | 1 | 17 | 30 | 16 | 4 | A | MARK GILBERT | DDC | 130 | 98 |
| 552371 | 1 | 4 | 3 | 17 | 30 | 16 | 2 | A | CHARLOTTE MCCARTHY | | 135 | 110 |
| 354751 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | BROTT, JOHN | | 140 | 88 |
| 541811 | 1 | 1 | 1 | 17 | 30 | 16 | 4 | A | ABC PEST CONTROL INC | | 140 | 80 |
| 550459 | 1 | 4 | 4 | 17 | 30 | 16 | 4 | A | SCOTT REID | | 140 | 90 |
| 531154 | 1 | 4 | 3 | 17 | 30 | 16 | 4 | A | JANET COLEMAN WALLACE AND JEANETTE | | 150 | 92 |
| 539604 | 1 | 2 | 4 | 17 | 30 | 16 | 4 | A | STYRCULA | | 150 | 97 |
| 553329 | 1 | 2 | 2 | 17 | 30 | 16 | 4 | A | ZANE ARRINGTON | | 150 | 90 |
| 555774 | 1 | 2 | 2 | 17 | 30 | 16 | 4 | A | HERBERT W SCOTT | | 150 | 80 |
| 429184 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | SUPER AMERICA CONV. STORE | | 160 | 80 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 399425 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | BARGER INTERESTS | | 165 | |
| 423690 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | GLOWACKI, AUDREE | | 165 | 112 |
| 607322 | 1 | 2 | 4 | 17 | 30 | 16 | 4 | A | JULIE AND JOSEPH D SARDELLI ELB | | 170 | 140 |
| 366878 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | BANK OF FLORIDA | | 180 | 84 |
| 487574 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | DOLPHIN RUN | | 180 | 100 |
| 540709 | 1 | 3 | 3 | 17 | 30 | 16 | 2 | A | ROBERT D SETZER | | 180 | 120 |
| 456624 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | ROBERT KILMER | | 185 | 80 |
| 521263 | 1 | 2 | 4 | 17 | 30 | 16 | 4 | A | MCKENZIE BUILDERS PINELLAS EMERGENCY | | 200 | 170 |
| 492657 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | MENTAL HEALTH | | 210 | 80 |
| 538778 | 1 | 2 | 4 | 17 | 30 | 16 | 4 | A | TIMOTHY MURRAY PINELLAS PLACE SHOPPING | | 210 | 185 |
| 502965 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | CTR | | 250 | 145 |
| 677894 | 1 | 2 | 2 | 17 | 30 | 16 | 4 | A | JANICE FOSS | | | |
| 321525 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | D | L DENNISON | 74054880 | 150 | 92 |
| 341417 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | D | BAGENSKI,E | 79008380 | 190 | 152 |
| 423138 | 1 | 0 | 0 | 17 | 30 | 16 | 2 | O | PICK KWIK | | 10 | 10 |
| 423139 | 1 | 0 | 0 | 17 | 30 | 16 | 2 | O | PICK KWIK | | 10 | 10 |
| 423140 | 1 | 0 | 0 | 17 | 30 | 16 | 2 | O | PICK KWIK | | 10 | 10 |
| 423141 | 1 | 0 | 0 | 17 | 30 | 16 | 2 | O | PICK KWIK | | 10 | 10 |
| 423142 | 1 | 0 | 0 | 17 | 30 | 16 | 2 | O | PICK KWIK | | 10 | 10 |
| 423143 | 1 | 0 | 0 | 17 | 30 | 16 | 2 | O | PICK KWIK | | 10 | 10 |
| 423144 | 1 | 0 | 0 | 17 | 30 | 16 | 2 | O | PICK KWIK | | 10 | 10 |
| 423145 | 1 | 0 | 0 | 17 | 30 | 16 | 2 | O | PICK KWIK | | 10 | 10 |
| 547519 | 1 | 3 | 3 | 17 | 30 | 16 | 2 | O | SUPER AMERICA GROUP, INC. | | 12 | 2 |
| 547519 | 2 | 3 | 3 | 17 | 30 | 16 | 2 | O | SUPER AMERICA GROUP, INC. | | 12 | 2 |
| 547519 | 3 | 3 | 3 | 17 | 30 | 16 | 2 | O | SUPER AMERICA GROUP, INC. | | 12 | 2 |
| 550951 | 1 | 3 | 3 | 17 | 30 | 16 | 2 | O | KARL BROCK | | 12 | 2 |
| 610213 | 1 | 1 | 4 | 17 | 30 | 16 | 2 | O | G & J INC | | 12 | 12 |
| 534539 | 1 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534539 | 2 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534539 | 3 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534539 | 4 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534539 | 5 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534539 | 6 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534539 | 7 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534539 | 8 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534541 | 1 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534541 | 2 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 534541 | 3 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534541 | 4 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534541 | 5 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534541 | 6 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534541 | 7 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 538856 | 1 | 3 | 3 | 17 | 30 | 16 | 4 | O | SUPER AMERICA CONV. STORE | | 13 | 3 |
| 538856 | 2 | 3 | 3 | 17 | 30 | 16 | 4 | O | SUPER AMERICA CONV. STORE | | 13 | 3 |
| 610213 | 2 | 1 | 4 | 17 | 30 | 16 | 2 | O | G & J INC | | 14 | 4 |
| 610213 | 3 | 1 | 4 | 17 | 30 | 16 | 2 | O | G & J INC | | 14 | 4 |
| 534541 | 8 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 25 | 20 |
| 538857 | 1 | 3 | 3 | 17 | 30 | 16 | 4 | O | SUPER AMERICA CONV. STORE FIRST FLORIDA BUSINESS | | 33 | 28 |
| 574739 | 1 | 1 | 2 | 17 | 30 | 16 | 2 | Y | CONSULTAN FIRST FLORIDA BUSINESS | | 3 | 3 |
| 574739 | 2 | 1 | 2 | 17 | 30 | 16 | 2 | Y | CONSULTAN FIRST FLORIDA BUSINESS | | 3 | 3 |
| 574739 | 3 | 1 | 2 | 17 | 30 | 16 | 2 | Y | CONSULTAN FIRST FLORIDA BUSINESS | | 3 | 3 |
| 574739 | 4 | 1 | 2 | 17 | 30 | 16 | 2 | Y | CONSULTAN | | 8 | 8 |
| 659484 | 1 | 1 | 1 | 18 | 30 | 16 | 1.25 | A | DERRIG LASNEY | | 18 | 14 |
| 659484 | 2 | 1 | 1 | 18 | 30 | 16 | 1.25 | A | DERRIG LASNEY | | 18 | 14 |
| 659484 | 3 | 1 | 1 | 18 | 30 | 16 | 1.25 | A | DERRIG LASNEY | | 18 | 14 |
| 659484 | 4 | 1 | 1 | 18 | 30 | 16 | 1.25 | A | DERRIG LASNEY | | 18 | 14 |
| 672250 | 1 | 3 | 3 | 18 | 30 | 16 | 1.25 | A | BOB ALLEN | | 23 | 19 |
| 672250 | 2 | 3 | 3 | 18 | 30 | 16 | 1.25 | A | BOB ALLEN | | 23 | 19 |
| 672250 | 3 | 3 | 3 | 18 | 30 | 16 | 1.25 | A | BOB ALLEN | | 23 | 19 |
| 672250 | 4 | 3 | 3 | 18 | 30 | 16 | 1.25 | A | BOB ALLEN | | 23 | 19 |
| 649401 | 1 | 1 | 1 | 18 | 30 | 16 | 1.25 | A | MIKE HOKE | | 24 | 20 |
| 649401 | 2 | 1 | 1 | 18 | 30 | 16 | 1.25 | A | MIKE HOKE | | 24 | 20 |
| 529987 | 1 | 2 | 1 | 18 | 30 | 16 | 1.25 | A | M.T.M. CONTRACTORS, INC. | | 32 | 22 |
| 529987 | 2 | 2 | 1 | 18 | 30 | 16 | 1.25 | A | M.T.M. CONTRACTORS, INC. | | 32 | 22 |
| 529987 | 3 | 2 | 1 | 18 | 30 | 16 | 1.25 | A | M.T.M. CONTRACTORS, INC. | | 32 | 22 |
| 529987 | 4 | 2 | 1 | 18 | 30 | 16 | 1.25 | A | M.T.M. CONTRACTORS, INC. | | 32 | 22 |
| 529987 | 5 | 2 | 1 | 18 | 30 | 16 | 1.25 | A | M.T.M. CONTRACTORS, INC. | | 32 | 22 |
| 442433 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | MOBIL OIL COMPANY | | 63 | 63 |
| 357236 | 1 | 2 | 4 | 18 | 30 | 16 | 3 | A | SANDT, EARL W. | | 90 | 61 |
| 397077 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | BARGER INTERESTS | | 103 | 86 |

**Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 597163 | 1 | 1 | 3 | 18 | 30 | 16 | 4 | A | MARY & LOUIS IOZZINO NIAGARA CONCRETE PLACING | | 105 | 95 |
| 668690 | 1 | 2 | 4 | 18 | 30 | 16 | 4 | A | CO | | 110 | 93 |
| 669473 | 1 | 1 | 2 | 18 | 30 | 16 | 4 | A | JON LEONARD | LNS | 110 | 93 |
| 392264 | 1 | 0 | 0 | 18 | 30 | 16 | 3 | A | MUGARERO, ANGELO N | | 113 | 91 |
| 384383 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | A | LYONS, PAUL | | 114 | 85 |
| 363648 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | A | LAWLOR, ROBERT | | 117 | 99 |
| 311867 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | H LIEBERMAN JOHNSON MASSEY JEWELRY INC. | 72086130 | 120 | 73 |
| 363452 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | BARGER INTERESTS | | 120 | 62 |
| 380614 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | CITY OF PINELLAS PARK | | 120 | 75 |
| 618012 | 1 | 3 | 2 | 18 | 30 | 16 | 4 | A | MR BOLTE | | 120 | 80 |
| 391121 | 1 | 0 | 0 | 18 | 30 | 16 | 3 | A | BARGER INTERESTS | | 123 | 78 |
| 382566 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | POLARAS SALES CO. ENVIRONMENTAL TECHNOLOGIES | SSK | 125 | 90 |
| 594380 | 1 | 1 | 4 | 18 | 30 | 16 | 2 | A | PURRIELL, DR FRANK | | 130 | 80 |
| 612465 | 1 | 1 | 4 | 18 | 30 | 16 | 2 | A | MORRISON, BILL | | 130 | 85 |
| 398098 | 1 | 0 | 0 | 18 | 30 | 16 | 3 | A | RUBEN DEVELOPMENT | | 131 | 118 |
| 390636 | 1 | 0 | 0 | 18 | 30 | 16 | 3 | A | BRYAN DAIRY EAST FLORIDA HEALTH & WELLNESS CENTER | LNS | 136 | 110 |
| 369362 | 1 | 3 | 1 | 18 | 30 | 16 | 4 | A | MORGAN YACHT | | 140 | 84 |
| 599269 | 1 | 2 | 3 | 18 | 30 | 16 | 5 | A | ROGER AKERS | | 140 | 90 |
| 665031 | 1 | 3 | 1 | 18 | 30 | 16 | 4 | A | SUN COAST BUSINESS PARK | | 140 | 91 |
| 352770 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | ROMA INDUSTRIES | | 150 | 96 |
| 439165 | 1 | 4 | 3 | 18 | 30 | 16 | 3 | A | PARK AVE CONDO | | 150 | 80 |
| 467718 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | VENTEL PLASTICS | | 150 | 84 |
| 468183 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | WILLIAMS EARTH SCIENCES INC | | 150 | 90 |
| 478331 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | FRADENBURG, MICHAEL H. | | 150 | 60 |
| 660040 | 1 | 4 | 1 | 18 | 30 | 16 | 4 | A | YOUNG, M W | 79045800 | 150 | 80 |
| 676979 | 1 | 3 | 4 | 18 | 30 | 16 | 4 | A | EGOLF, GEORGE R | | 150 | 100 |
| 384051 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | A | AKERS CONSTRUCTION | | 154 | 113 |
| 345136 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | PARK AVE. CONDO TYSCOT D/B/A GREEN | | 160 | 95 |
| 399928 | 1 | 0 | 0 | 18 | 30 | 16 | 3 | A | KEEPERS INC | | 160 | 106 |
| 434751 | 1 | 0 | 0 | 18 | 30 | 16 | 3 | A | WOODHOUSE CARPETS | | 160 | 80 |
| 489826 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | BOB NESTOR | | 160 | 105 |
| 541007 | 1 | 2 | 4 | 18 | 30 | 16 | 4 | A | | | 160 | 90 |
| 541383 | 1 | 1 | 1 | 18 | 30 | 16 | 4 | A | | | 160 | 95 |
| 544170 | 1 | 4 | 1 | 18 | 30 | 16 | 5 | A | | | 160 | 92 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|---------------|---|------------------|------------|--------------|
| 544729 | 1 | 3 | 2 | 18 | 30 | 16 | 4 | A | ENERGY FACTOR HIT PROMOTIONAL PRODUCTS | | 160 | 80 |
| 606522 | 1 | 2 | 3 | 18 | 30 | 16 | 5 | A | INC | ELB | 160 | 80 |
| 615509 | 1 | 4 | 2 | 18 | 30 | 16 | 4 | A | KEITH WATERS | SSK | 160 | 92 |
| 624357 | 1 | 1 | 4 | 18 | 30 | 16 | 4 | A | FLORIDA METAL STAMPING | MMH | 160 | 90 |
| 660042 | 1 | 4 | 1 | 18 | 30 | 16 | 4 | A | VENTEL PLASTICS | | 160 | 85 |
| 504843 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | SALAS RODRIGUEZ, CARMEN & ROSADO, G | | 168 | 68 |
| 416731 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | ROSA DO, G | | 170 | 145 |
| 669920 | 1 | 4 | 1 | 18 | 30 | 16 | 4 | A | CUSTOM MOBILITY | LNS | 170 | 100 |
| 393104 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | MILLER, KEITH | | 172 | 114 |
| 651328 | 1 | 1 | 3 | 18 | 30 | 16 | 4 | A | METRO STORAGE | | 175 | 127 |
| 370738 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | LANDMARK BANK | | 180 | 87 |
| 423840 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | CENTER BANK SAVINGS | | 180 | 90 |
| 429180 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | GEO DEVELOPMENT CORP ROSEWOOD CONSTRUCTION | | 180 | 80 |
| 440891 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | INC | | 180 | 80 |
| 473634 | 1 | 0 | 0 | 18 | 30 | 16 | 5 | A | RUBIN DEVELOPMENT BARNETT BANK OF PINELLAS COUNTY | | 180 | 90 |
| 484250 | 1 | 0 | 0 | 18 | 30 | 16 | 5 | A | PARK AVE. CONDO | | 180 | 95 |
| 489823 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | PINELLAS CO SCHOOL BOARD | | 180 | 100 |
| 496987 | 1 | 0 | 0 | 18 | 30 | 16 | 5 | A | PARK VILLAGE EAST | | 180 | 80 |
| 597256 | 1 | 2 | 2 | 18 | 30 | 16 | 4 | A | PARK VILLAGE EAST | | 180 | 20 |
| 611046 | 1 | 2 | 4 | 18 | 30 | 16 | 5 | A | BRYAN DAIRY LTD | DDC | 180 | 80 |
| 391471 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | THE PREMIER GROUP | | 185 | 105 |
| 429983 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | TRAMMELL CROW COMPANY | | 187 | 108 |
| 429984 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | TRAMMELL CROW COMPANY | | 188 | 188 |
| 368129 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | OCEANSIDE ESTATES | | 200 | 122 |
| 534246 | 1 | 3 | 3 | 18 | 30 | 16 | 4 | A | LOU DINCI | | 200 | 88 |
| 583948 | 1 | 1 | 1 | 18 | 30 | 16 | 4 | A | HARDEMAN LANDSCAPING | | 222 | 120 |
| 306753 | 1 | 0 | 0 | 18 | 30 | 16 | 10 | A | NO NAME | 71009610 | 230 | 135 |
| 306754 | 1 | 0 | 0 | 18 | 30 | 16 | 10 | A | NO NAME | 71009613 | 230 | 135 |
| 553939 | 1 | 4 | 4 | 18 | 30 | 16 | 4 | A | HOSPICE FOUNDATION OF THE | | 285 | 180 |
| 305057 | 1 | 2 | 3 | 18 | 30 | 16 | 3 | B | LEO HIBNER | 7 | 124 | 86 |
| 319974 | 1 | 4 | 1 | 18 | 30 | 16 | 3 | B | CASTLE, JOHN | 74019470 | 136 | 89 |
| 343922 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | D | BEAUDIN, A.H. | 79033470 | 111 | 102 |
| 316609 | 1 | 1 | 2 | 18 | 30 | 16 | 4 | D | RICHY, BOB | 73081670 | 113 | 102 |
| 500251 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | D | LERSCH, SANDI | | 150 | 95 |
| 517729 | 1 | 4 | 1 | 18 | 30 | 16 | 4 | H | ROSEWOOD PROPERTIES | | 220 | |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--------------------------|------------------|------------|--------------|
| | | | | | | | | Code | Owners Name | | | |
| 471660 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | PINELLAS CO SCHOOL BOARD | | 12 | 12 |
| | | | | | | | | | HILLSBOROUGH CO DEPT OF | | | |
| 484637 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | PUBLIC | | 12 | 12 |
| | | | | | | | | | HILLSBOROUGH CO DEPT OF | | | |
| 484638 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | PUBLIC | | 12 | 12 |
| | | | | | | | | | HILLSBOROUGH CO DEPT OF | | | |
| 484639 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | PUBLIC | | 12 | 12 |
| 498121 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | MCPHE INVESTMENTS CORP | | 12 | 2 |
| 550580 | 1 | 1 | 3 | 18 | 30 | 16 | 2 | O | MOBIL OIL | | 12 | 2 |
| 550580 | 2 | 1 | 3 | 18 | 30 | 16 | 2 | O | MOBIL OIL | | 12 | 2 |
| 550580 | 3 | 1 | 3 | 18 | 30 | 16 | 2 | O | MOBIL OIL | | 12 | 2 |
| 556372 | 1 | 2 | 1 | 18 | 30 | 16 | 2 | O | PAUL F WALLACE | | 12 | 2 |
| 556372 | 2 | 2 | 1 | 18 | 30 | 16 | 2 | O | PAUL F WALLACE | | 12 | 2 |
| | | | | | | | | | PINELLAS CO BOCC MAINT | | | |
| 671906 | 1 | 3 | 1 | 18 | 30 | 16 | 2 | O | DEPT | | 12 | 12 |
| | | | | | | | | | PINELLAS CO BOCC MAINT | | | |
| 671906 | 2 | 3 | 1 | 18 | 30 | 16 | 2 | O | DEPT | | 12 | 12 |
| 593564 | 1 | 3 | 2 | 18 | 30 | 16 | 4 | O | AMP INC | | 13 | 3 |
| 605252 | 1 | 3 | 1 | 18 | 30 | 16 | 2 | O | PINELLAS CO SCHOOL BOARD | ELB | 13 | 13 |
| 605252 | 2 | 3 | 1 | 18 | 30 | 16 | 2 | O | PINELLAS CO SCHOOL BOARD | ELB | 13 | 13 |
| 605252 | 3 | 3 | 1 | 18 | 30 | 16 | 2 | O | PINELLAS CO SCHOOL BOARD | ELB | 13 | 13 |
| 593564 | 2 | 3 | 2 | 18 | 30 | 16 | 4 | O | AMP INC | | 14 | 4 |
| 593564 | 3 | 3 | 2 | 18 | 30 | 16 | 4 | O | AMP INC | | 14.5 | 4.5 |
| 442382 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 15 | 10 |
| 442383 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 15 | 10 |
| 442384 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 15 | 10 |
| 442385 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 15 | 10 |
| 464378 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | SNR | | 15 | 5 |
| 464379 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | SNR | | 15 | 5 |
| 464380 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | SNR | | 15 | 5 |
| 464381 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | SNR | | 15 | 5 |
| 464382 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | SNR | | 15 | 5 |
| 498123 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | MCPHE INVESTMENTS CORP | | 15 | 5 |
| 513362 | 1 | 4 | 4 | 18 | 30 | 16 | 2 | O | MOBILE OIL | | 15 | 5 |
| 513362 | 2 | 4 | 4 | 18 | 30 | 16 | 2 | O | MOBILE OIL | | 15 | 5 |
| 513362 | 3 | 4 | 4 | 18 | 30 | 16 | 2 | O | MOBILE OIL | | 15 | 5 |
| 513362 | 4 | 4 | 4 | 18 | 30 | 16 | 2 | O | MOBILE OIL | | 15 | 5 |
| 524013 | 1 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 2 |
| 524013 | 2 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 2 |
| 524013 | 3 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 2 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP | | | | | | | Well Use | | | | | |
|--------|---------|-----------|-----------|---------|----------|-------|----------|------|--------------------------|------------------|------------|--------------|
| Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Code | Owners Name | Reference Number | Well Depth | Casing Depth |
| 524013 | 4 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 2 |
| 524013 | 5 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 2 |
| 524013 | 6 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 2 |
| 524013 | 7 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 2 |
| 524013 | 8 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 2 |
| 554135 | 1 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 5 |
| 554135 | 2 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 5 |
| 554135 | 3 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 5 |
| 554135 | 4 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 5 |
| 554135 | 5 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 5 |
| 554135 | 6 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 5 |
| 554135 | 7 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 5 |
| 593564 | 4 | 3 | 2 | 18 | 30 | 16 | 4 | O | AMP INC | | 15 | 5 |
| 498125 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | MCPHE INVESTMENTS CORP | | 17 | 7 |
| 610527 | 1 | 3 | 1 | 18 | 30 | 16 | 2 | O | PINELLAS CO SCHOOL BOARD | ELB | 17 | 7 |
| | | | | | | | | | DEPT OF ENVIRONMENTAL | | | |
| 479243 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | O | REGULATION | | 20 | 20 |
| 498124 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | MCPHE INVESTMENTS CORP | | 20 | 10 |
| 498122 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | MCPHE INVESTMENTS CORP | | 23 | 13 |
| | | | | | | | | | WALTER POWELL SERVICE | | | |
| 504345 | 1 | 3 | 1 | 18 | 30 | 16 | 4 | O | CENTER | | 24 | 4 |
| | | | | | | | | | WALTER POWELL SERVICE | | | |
| 504346 | 1 | 4 | 1 | 18 | 30 | 16 | 4 | O | CENTER | | 24 | 4 |
| | | | | | | | | | WALTER POWELL SERVICE | | | |
| 504347 | 1 | 4 | 1 | 18 | 30 | 16 | 4 | O | CENTER | | 24 | 4 |
| | | | | | | | | | WALTER POWELL SERVICE | | | |
| 504348 | 1 | 4 | 1 | 18 | 30 | 16 | 4 | O | CENTER | | 24 | 4 |
| 644922 | 1 | 4 | 4 | 18 | 30 | 16 | 2 | O | A T & E | | 25 | 10 |
| 644922 | 2 | 4 | 4 | 18 | 30 | 16 | 2 | O | A T & E | | 25 | 10 |
| 550579 | 1 | 1 | 3 | 18 | 30 | 16 | 2 | O | MOBIL OIL | | 27 | 22 |
| 554135 | 8 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 30 | 5 |
| 488727 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | PINELLAS CO SCHOOL BOARD | | 31 | 30 |
| 583007 | 1 | 2 | 4 | 18 | 30 | 16 | 6 | O | HUSS PSI | | 50 | 45 |
| 585344 | 1 | 1 | 4 | 18 | 30 | 16 | 2 | O | HUSS PSI | | 87.5 | 82.5 |
| 638331 | 1 | 3 | 4 | 18 | 30 | 16 | 4 | O | CITY OF PINELLAS PARK | 638329 | 150 | 99 |
| 638332 | 1 | 3 | 4 | 18 | 30 | 16 | 4 | O | CITY OF PINELLAS PARK | 638331 | 152 | 105 |
| 489081 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | O | PINELLAS CO SCHOOL BOARD | | 195 | 100 |
| 637182 | 1 | 3 | 4 | 18 | 30 | 16 | 2 | O | TAMPA BAY WATER | DDC | 258 | 210 |
| 457217 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | O | TAMPA BAY WATER | | 310 | 258 |

**Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|---------------|--------------------------|------------------|------------|--------------|
| | | | | | | | | | AMERADA HESS FACILITIES | | | |
| 515437 | 1 | 2 | 2 | 18 | 30 | 16 | 5 | T | BUSINESS | | 40 | 27 |
| 638325 | 1 | 3 | 4 | 18 | 30 | 16 | 8 | T | CITY OF PINELLAS PARK | | 150 | 100 |
| 638329 | 1 | 3 | 4 | 18 | 30 | 16 | 8 | T | CITY OF PINELLAS PARK | 638325 | 281 | 200 |
| 489464 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | Y | PINELLAS CO SCHOOL BOARD | | 10 | 10 |
| 489466 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | Y | PINELLAS CO SCHOOL BOARD | | 10 | 10 |
| 613320 | 1 | 1 | 3 | 18 | 30 | 16 | 2 | Y | MOBIL OIL CORP | ELB | 10 | 10 |
| 613320 | 2 | 1 | 3 | 18 | 30 | 16 | 2 | Y | MOBIL OIL CORP | ELB | 10 | 10 |
| 489465 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | Y | PINELLAS CO SCHOOL BOARD | | 11 | 11 |
| 613320 | 3 | 1 | 3 | 18 | 30 | 16 | 2 | Y | MOBIL OIL CORP | ELB | 12 | 12 |
| 613524 | 1 | 1 | 3 | 18 | 30 | 16 | 4 | Y | MOBILE OIL COMPANY | ELB | 12 | 12 |
| | | | | | | | | | PINELLAS CO BOCC MAINT | | | |
| 671906 | 3 | 3 | 1 | 18 | 30 | 16 | 2 | Y | DEPT | | 12 | 12 |
| 613524 | 2 | 1 | 3 | 18 | 30 | 16 | 4 | Y | MOBILE OIL COMPANY | ELB | 15 | 15 |
| 613524 | 3 | 1 | 3 | 18 | 30 | 16 | 4 | Y | MOBILE OIL COMPANY | ELB | 16 | 16 |
| 613524 | 4 | 1 | 3 | 18 | 30 | 16 | 4 | Y | MOBILE OIL COMPANY | ELB | 16 | 16 |
| 613524 | 5 | 1 | 3 | 18 | 30 | 16 | 4 | Y | MOBILE OIL COMPANY | ELB | 16 | 16 |
| 613646 | 1 | 2 | 2 | 18 | 30 | 16 | 4 | Y | C P WARD INC | DWE | 20 | 20 |
| | | | | | | | | | HIT PROMOTIONAL PRODUCTS | | | |
| 614857 | 1 | 2 | 3 | 18 | 30 | 16 | 4 | Y | INC | SSK | 113 | 113 |
| | | | | | | | | | CITY OF CLEARWATER-WATER | | | |
| 672560 | 1 | 3 | 4 | 18 | 30 | 16 | 2 | Y | DIV | | 147 | 147 |
| | | | | | | | | | CITY OF CLEARWATER-WATER | | | |
| 672558 | 1 | 3 | 4 | 18 | 30 | 16 | 4 | Y | DIV | | 298 | 298 |
| | | | | | | | | | CITY OF CLEARWATER-WATER | | | |
| 672559 | 1 | 3 | 4 | 18 | 30 | 16 | 4 | Y | DIV | | 299 | 299 |
| | | | | | | | | | CITY OF CLEARWATER-WATER | | | |
| 672561 | 1 | 3 | 4 | 18 | 30 | 16 | 8 | Y | DIV | | 300 | 300 |
| 557341 | 1 | 4 | 1 | 19 | 30 | 16 | 1.25 | A | MADELINE STORM | | 20 | 15 |
| 557341 | 2 | 4 | 1 | 19 | 30 | 16 | 1.25 | A | MADELINE STORM | | 20 | 15 |
| 557341 | 3 | 4 | 1 | 19 | 30 | 16 | 1.25 | A | MADELINE STORM | | 20 | 15 |
| 557341 | 4 | 4 | 1 | 19 | 30 | 16 | 1.25 | A | MADELINE STORM | | 20 | 15 |
| 649982 | 1 | 2 | 2 | 19 | 30 | 16 | 1.25 | A | DAVID JUOWRIC | | 22 | 22 |
| 649982 | 2 | 2 | 2 | 19 | 30 | 16 | 1.25 | A | DAVID JUOWRIC | | 22 | 22 |
| 649982 | 3 | 2 | 2 | 19 | 30 | 16 | 1.25 | A | DAVID JUOWRIC | | 22 | 22 |
| 649982 | 4 | 2 | 2 | 19 | 30 | 16 | 1.25 | A | DAVID JUOWRIC | | 22 | 22 |
| 653082 | 1 | 3 | 1 | 19 | 30 | 16 | 1.25 | A | CHIP COLLINS | | 22 | 18 |
| 653082 | 2 | 3 | 1 | 19 | 30 | 16 | 1.25 | A | CHIP COLLINS | | 22 | 18 |
| 653082 | 3 | 3 | 1 | 19 | 30 | 16 | 1.25 | A | CHIP COLLINS | | 22 | 18 |
| 653082 | 4 | 3 | 1 | 19 | 30 | 16 | 1.25 | A | CHIP COLLINS | | 22 | 18 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|----------------------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 671605 | 1 | 1 | 2 | 19 | 30 | 16 | 1.25 | A | RAY PINEIRO | | 22 | 18 |
| 671605 | 2 | 1 | 2 | 19 | 30 | 16 | 1.25 | A | RAY PINEIRO | | 22 | 18 |
| 671605 | 3 | 1 | 2 | 19 | 30 | 16 | 1.25 | A | RAY PINEIRO | | 22 | 18 |
| 671605 | 4 | 1 | 2 | 19 | 30 | 16 | 1.25 | A | RAY PINEIRO | | 22 | 18 |
| 671605 | 5 | 1 | 2 | 19 | 30 | 16 | 1.25 | A | RAY PINEIRO | | 22 | 18 |
| 671605 | 6 | 1 | 2 | 19 | 30 | 16 | 1.25 | A | RAY PINEIRO | | 22 | 18 |
| 672251 | 1 | 2 | 3 | 19 | 30 | 16 | 1.25 | A | FRANK VERDERAME | | 24 | 20 |
| 672251 | 2 | 2 | 3 | 19 | 30 | 16 | 1.25 | A | FRANK VERDERAME | | 24 | 20 |
| 672251 | 3 | 2 | 3 | 19 | 30 | 16 | 1.25 | A | FRANK VERDERAME | | 24 | 20 |
| 672251 | 4 | 2 | 3 | 19 | 30 | 16 | 1.25 | A | FRANK VERDERAME | | 24 | 20 |
| 321724 | 1 | 3 | 4 | 19 | 30 | 16 | 4 | A | M TUCKER NINTH STREET PLACE | 74059340 | 63 | 42 |
| 552558 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | APARTMENTS | | 80 | 70 |
| 355546 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | A | WHITAKER, KATE | | 96 | 84 |
| 580914 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 100 | 80 |
| 379170 | 1 | 3 | 2 | 19 | 30 | 16 | 4 | A | BRODRICK CONSTRUCTION | | 110 | 70 |
| 520908 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | PAUL DENKER | | 120 | 80 |
| 531433 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | BAGPEN PATEL | | 120 | 70 |
| 569917 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | TOM WOLF | | 120 | 82 |
| 572285 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | JOHN OBRIEN | | 120 | 80 |
| 573102 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 120 | 80 |
| 582372 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | HANNAH-BARTOLETTA HOMES, INC. | | 120 | 75 |
| 596869 | 1 | 4 | 4 | 19 | 30 | 16 | 4 | A | THE HASKELL COMPANY | | 120 | 100 |
| 597584 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 120 | 95 |
| 597831 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | GARALD KLEIN | | 120 | 75 |
| 614709 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DART MOUTH HOMES | SSK | 120 | 82 |
| 629089 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | JAMES DURDA | DDC | 120 | 80 |
| 638141 | 1 | 1 | 4 | 19 | 30 | 16 | 4 | A | ROTTLUND HOMES OF FLORIDA | DWE | 120 | 92 |
| 366820 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | A | HUNT, HARVEY A. | | 129 | 100 |
| 336992 | 1 | 0 | 0 | 19 | 30 | 16 | 3 | A | KAHN A | 78011780 | 130 | 65 |
| 337179 | 1 | 0 | 0 | 19 | 30 | 16 | 3 | A | WAUGH, W L | 78015320 | 130 | 40 |
| 560150 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | RANDALL LAIRD | | 130 | 70 |
| 574346 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DONALD S HIGGINS | | 130 | 80 |
| 589348 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | GREG BALTZER | | 130 | 80 |
| 610008 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | ELB | 130 | 100 |
| 622657 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | LEE SHETTLE | WBP | 130 | 98 |
| 627012 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | STEVEN ANTHONY | SSK | 130 | 94 |
| 662211 | 1 | 3 | 4 | 19 | 30 | 16 | 4 | A | FIRST COMMUNITY BANK | | 130 | 100 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 547492 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | BRADLEY LOGAN | | 132 | 95 |
| 618192 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | WBP | 135 | 90 |
| 656353 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 135 | 95 |
| 396663 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | A | K & G BUILDERS | | 140 | 115 |
| 522632 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | GREG GREGORY | | 140 | 100 |
| 522895 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | RICHARD KINCER UNITED INTERNATIONAL | | 140 | 80 |
| 523558 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | CONSTRUCTIO | | 140 | 84 |
| 536314 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | TOM BARTON | | 140 | 80 |
| 551988 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | RICHARD D KELLER | | 140 | 90 |
| 554918 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | ALAN BERG | | 140 | 75 |
| 558333 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 140 | 80 |
| 558334 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 140 | 100 |
| 559610 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | BILL POLLENCE | | 140 | 90 |
| 561390 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 140 | 90 |
| 564554 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 140 | 80 |
| 566348 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | SCOTT HALIGREN | | 140 | 75 |
| 569920 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | RONALD B REISINGER | | 140 | 90 |
| 575333 | 1 | 1 | 4 | 19 | 30 | 16 | 4 | A | DONALD HEINZ | | 140 | 78 |
| 576405 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DONNA PELTZ | | 140 | 100 |
| 578164 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | JOE PROCTOR | | 140 | 80 |
| 578960 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | DENNIS HERNANDEZ | | 140 | 95 |
| 581928 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | TODD TRAUB | | 140 | 100 |
| 581929 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | JERRY SCOTT | | 140 | 80 |
| 581934 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | STEVE LITTAUER | | 140 | 80 |
| 585345 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 140 | 85 |
| 585535 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | HANNAH BARTALETTA | | 140 | 95 |
| 586543 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | JAMES DURDA | | 140 | 77 |
| 586545 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | CAMPAGNA HOMES INC | | 140 | 84 |
| 586546 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | WILLIAM SHORT | | 140 | 90 |
| 586772 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | FIRST DARTMOUTH GROUP | | 140 | 85 |
| 587197 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 140 | 90 |
| 587300 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | RYNAND HOMES | | 140 | 84 |
| 589249 | 1 | 2 | 4 | 19 | 30 | 16 | 4 | A | FIRST DARTMOUTH HOMES | | 140 | 95 |
| 591846 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | HANNA BARTALETTA | | 140 | 95 |
| 591847 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | HANNA BARTALETTA | | 140 | 85 |
| 592081 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 140 | 85 |
| 592085 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 140 | 95 |
| 592090 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | FIRST DARTMOUTH HOMES | | 140 | 92 |
| 592092 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | HILL, WILLIAM | | 140 | 83 |

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| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--------------------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 593190 | 1 | 4 | 4 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES INC. | | 140 | 96 |
| 594568 | 1 | 3 | 4 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES INC. | | 140 | 85 |
| 594987 | 1 | 3 | 1 | 19 | 30 | 16 | 4 | A | KENNETH M. KNIAZ | | 140 | 95 |
| 597832 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | TODD BERGER | | 140 | 90 |
| 598230 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 140 | 90 |
| 600185 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | COSTANZ HOMES | | 140 | 92 |
| 600227 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 140 | 90 |
| 600490 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | FIRST DARTMOUTH HOMES | | 140 | 85 |
| 601465 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | JOHN CAROSSO | | 140 | 80 |
| 601466 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | KENNETH FLYNN | | 140 | 100 |
| 602634 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | JEFF HORN | | 140 | 90 |
| 607321 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | FIRST DARTMOUTH HOMES | ELB | 140 | 90 |
| 608778 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | ELB | 140 | 92 |
| 608796 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | MARC SINTON | ELB | 140 | 80 |
| 613898 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | ELB | 140 | 85 |
| 616946 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | HUGH L DOSS | WBP | 140 | 100 |
| 619968 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES | DDC | 140 | 80 |
| 621827 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | DWE | 140 | 85 |
| 622302 | 1 | 4 | 2 | 19 | 30 | 16 | 4 | A | TROPICAL TREE MART | WBP | 140 | 77 |
| 625136 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | DDC | 140 | 95 |
| 629088 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | JAY & SANDY EPSTEIN | DDC | 140 | 78 |
| 636043 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | WBP | 140 | 100 |
| 640048 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 140 | 95 |
| 640049 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 140 | 90 |
| 644187 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | AUTHUR BERMAN | | 140 | 84 |
| 647866 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 140 | 93 |
| 647868 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | JULIET DEVELOPMENT | | 140 | 95 |
| 648211 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 140 | 92 |
| 663948 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DAVID LYONS | | 140 | 90 |
| 663950 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 140 | 100 |
| 673724 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 140 | 90 |
| 382933 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | A | CUMMINS, RON | | 142 | 118 |
| 582527 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 142 | 80 |
| 392561 | 1 | 0 | 0 | 19 | 30 | 16 | 3 | A | GRUL, ROBERT | | 144 | 118 |
| 331031 | 1 | 0 | 0 | 19 | 30 | 16 | 3 | A | R WOODFIELD | 76041850 | 145 | 93 |
| 530261 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | GORDON OBARSKI | | 145 | 84 |
| 560149 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | RICHARD BOVE | | 145 | 80 |
| 377771 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | A | HOME FEDERAL SAVINGS & LOAN | | 150 | 90 |
| 380613 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | A | SWANSON'S TOOL CO, H&S | | 150 | 90 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 523310 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | BARDMOOR/BAYOU CLUB LTD | | 150 | 85 |
| 530847 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | CHARLES HALL | | 150 | 89 |
| 530898 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | CHARLES WALKER CORP GLADES DEVELOPMENT OF | | 150 | 82 |
| 532909 | 1 | 2 | 4 | 19 | 30 | 16 | 4 | A | SEMINOLE | | 150 | 90 |
| 533199 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | JAREMA KLOS | | 150 | 85 |
| 535040 | 1 | 4 | 4 | 19 | 30 | 16 | 4 | A | JEFFREY HEINICKA UNITED INTERNATIONAL | | 150 | 85 |
| 536306 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | CONST. | | 150 | 93 |
| 542172 | 1 | 1 | 2 | 19 | 30 | 16 | 4 | A | CHARLES WALKER CORP | | 150 | 102 |
| 542683 | 1 | 3 | 4 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES, INC. UNITED INTERNATIONAL | | 150 | 97 |
| 549438 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | CONST. | | 150 | 100 |
| 555201 | 1 | 2 | 4 | 19 | 30 | 16 | 4 | A | CAMPAGNA HOMES INC | | 150 | 105 |
| 561046 | 1 | 2 | 4 | 19 | 30 | 16 | 4 | A | CAMPAGNA HOMES INC | | 150 | 84 |
| 561047 | 1 | 4 | 2 | 19 | 30 | 16 | 4 | A | CAMPAGNA HOMES INC | | 150 | 84 |
| 564921 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 150 | 80 |
| 565783 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | JEFF JULIEN | | 150 | 90 |
| 566345 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 150 | 80 |
| 575944 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 150 | 85 |
| 578394 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | BRENT SEMBLER | | 150 | 105 |
| 583862 | 1 | 3 | 4 | 19 | 30 | 16 | 4 | A | DREW HOMES HANNAH-BARTOLETTA HOMES, INC. | | 150 | 90 |
| 583863 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | INC. | | 150 | 90 |
| 584012 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 150 | 90 |
| 584474 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | RYLAND HOMES | | 150 | 85 |
| 612826 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | DARTMOUTH HOMES UNITED INTERNATIONAL | ELB | 150 | 90 |
| 532908 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | CONST. | | 151 | 84 |
| 530897 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | CHARLES WALKER CORP | | 152 | 79 |
| 573715 | 1 | 3 | 1 | 19 | 30 | 16 | 4 | A | TERRY SIMMONS | | 152 | 90 |
| 349479 | 1 | 0 | 0 | 19 | 30 | 16 | 3 | A | GUARDIAN BANK | | 154 | 80 |
| 566833 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES, INC. | | 155 | 84 |
| 580428 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | RYLAND HOMES | | 155 | 90 |
| 510938 | 1 | 2 | 2 | 19 | 30 | 16 | 4 | A | TEXACO REFINING | | 160 | 100 |
| 533760 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | ELLIO LEVY | | 160 | 100 |
| 538049 | 1 | 1 | 2 | 19 | 30 | 16 | 4 | A | JOSEPH STERENSIS | | 160 | 84 |
| 540942 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | CHARLES WALKER CORP | | 160 | 84 |
| 544138 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | LESS SANDERSON | | 160 | 80 |
| 544586 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | ROBERT P SKIPP | | 160 | 84 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 544988 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 160 | 95 |
| 547390 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DAN GRIECO | | 160 | 97 |
| 547491 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | HIMANSHU CHANDARANA | | 160 | 95 |
| 549169 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | RICHARD MILLS | | 160 | 84 |
| 555256 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | ROBERT GROSS | | 160 | 94 |
| 558695 | 1 | 4 | 2 | 19 | 30 | 16 | 4 | A | CAMPAGNA HOMES INC | | 160 | 101 |
| 560333 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | JANET SPEAKE | | 160 | 110 |
| 561617 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | JIMMY ROSEBLYTH | | 160 | 93 |
| 562651 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | MICHAEL S LEWIS | | 160 | 90 |
| 564333 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 160 | 90 |
| 565784 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 160 | 100 |
| 568852 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 160 | 95 |
| 568853 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 160 | 112 |
| 569033 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 160 | 110 |
| 569919 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | IRWIN NAVACK | | 160 | 98 |
| 570433 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 160 | 100 |
| 575002 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES, INC. | | 160 | 86 |
| 575003 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES, INC. | | 160 | 80 |
| 575010 | 1 | 3 | 1 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES, INC. SOUTHERN PLAZA | | 160 | 81 |
| 577437 | 1 | 3 | 1 | 19 | 30 | 16 | 4 | A | CONSTRUCTION CORP | | 160 | 100 |
| 577990 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | ERIC ARIAS | | 160 | 100 |
| 578182 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | JOHN PIOTTI | | 160 | 100 |
| 583770 | 1 | 2 | 2 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES, INC. | | 160 | 85 |
| 583771 | 1 | 1 | 2 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES, INC. | | 160 | 92 |
| 642371 | 1 | 4 | 4 | 19 | 30 | 16 | 4 | A | MARK ELLIS | | 160 | 71 |
| 663851 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | ARNOLD MOSS | | 160 | 40 |
| 547391 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | BRUCE CROWFORD | | 162 | 92 |
| 582373 | 1 | 1 | 4 | 19 | 30 | 16 | 4 | A | BAYOU CENTER | | 162 | 75 |
| 533003 | 1 | 2 | 1 | 19 | 30 | 16 | 4 | A | CHARLES WALKER CORP | | 165 | 95 |
| 537491 | 1 | 2 | 1 | 19 | 30 | 16 | 4 | A | CHARLES WALKER CORP | | 165 | 105 |
| 661250 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DARYL BLUME | | 165 | 93 |
| 555202 | 1 | 4 | 2 | 19 | 30 | 16 | 4 | A | CAMPAGNA HOMES INC | | 170 | 84 |
| 561049 | 1 | 2 | 4 | 19 | 30 | 16 | 4 | A | CAMPAGNA HOMES INC | | 170 | 96 |
| 537721 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | BORDA DIMARCO LTD. | | 180 | 93 |
| 538213 | 1 | 2 | 4 | 19 | 30 | 16 | 4 | A | BAYOU COMMUNITY ASSOC. | | 180 | 88 |
| 568510 | 1 | 2 | 1 | 19 | 30 | 16 | 4 | A | FIRST DARTMOUTH GROUP | | 180 | 100 |
| 592433 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | BAYOU COMMUNITY ASSOC. | | 182 | 125 |
| 308644 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | A | NO NAME | 71058400 | 200 | 60 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|----------------------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 413202 | 1 | 1 | 1 | 19 | 30 | 16 | 8 | A | BARDMOOR PROPERTIES, INC. | | 200 | 95 |
| 553362 | 1 | 4 | 4 | 19 | 30 | 16 | 4 | A | SHONTER & SHONTER | | 200 | 98 |
| 595794 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | EAST DARTMOUTH HOMES | | 200 | 130 |
| 645101 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | WILLIAM SMITH | | 200 | 105 |
| 413199 | 1 | 1 | 1 | 19 | 30 | 16 | 8 | A | BARDMOOR PROPERTIES, INC. | | 210 | 85 |
| 530901 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | CHARLES WALKER CORP | | 212 | 91 |
| 533753 | 1 | 4 | 4 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 242 | 140 |
| 565473 | 1 | 2 | 1 | 19 | 30 | 16 | 4 | A | HANNAH-BARTOLETTA HOMES, INC. | | 242 | 140 |
| 574813 | 1 | 2 | 1 | 19 | 30 | 16 | 4 | A | HANNAH-BARTOLETTA HOMES, INC. | | 242 | 140 |
| 577353 | 1 | 2 | 1 | 19 | 30 | 16 | 4 | A | FIRST DARMOUTH HOMES | | 242 | 140 |
| 413200 | 1 | 1 | 1 | 19 | 30 | 16 | 8 | A | BARDMOOR PROPERTIES, INC. | | 250 | 85 |
| 413201 | 1 | 1 | 1 | 19 | 30 | 16 | 8 | A | BARDMOOR PROPERTIES, INC. | | 285 | 85 |
| 675435 | 1 | 1 | 1 | 19 | 30 | 16 | 1.25 | A | JACK CARTER | | | |
| 675435 | 2 | 1 | 1 | 19 | 30 | 16 | 1.25 | A | JACK CARTER | | | |
| 675435 | 3 | 1 | 1 | 19 | 30 | 16 | 1.25 | A | JACK CARTER | | | |
| 675435 | 4 | 1 | 1 | 19 | 30 | 16 | 1.25 | A | JACK CARTER | | | |
| 676325 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DAVE CORANIC | | | |
| 676841 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | TERI ECHEUENINA | | | |
| 358061 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | B | HUDSON OIL COMPANY | | 113 | 105 |
| 323823 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | B | ENGLAND CON | 74113620 | 9999 | 9999 |
| 317332 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | D | TROPICANA P | 73104810 | 180 | 83 |
| 537998 | 1 | 4 | 4 | 19 | 30 | 16 | 4 | D | ALVAREZ HOMES | | 242 | 140 |
| 482844 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | ST. PETERSBURG JUNIOR COLLEGE | | 12 | 12 |
| 482845 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | ST. PETERSBURG JUNIOR COLLEGE | | 12 | 2 |
| 482846 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | ST. PETERSBURG JUNIOR COLLEGE | | 12 | 2 |
| 482847 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | ST. PETERSBURG JUNIOR COLLEGE | | 12 | 2 |
| 487022 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | P.S.I. | | 12 | 2 |
| 487023 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | P.S.I. | | 12 | 2 |
| 487024 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | P.S.I. | | 12 | 2 |
| 601677 | 1 | 4 | 1 | 19 | 30 | 16 | 2 | O | C C INDUSTRIES | | 12 | 1.5 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---------------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 435327 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435328 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435329 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435330 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435331 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435332 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435333 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435334 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| | | | | | | | | | PETROLEUM PRODUCTS | | | |
| 450889 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | SERVICE | | 13 | 3 |
| | | | | | | | | | PETROLEUM PRODUCTS | | | |
| 450890 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | SERVICE | | 13 | 13 |
| | | | | | | | | | PETROLEUM PRODUCTS | | | |
| 450891 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | SERVICE | | 13 | 13 |
| 515226 | 1 | 2 | 1 | 19 | 30 | 16 | 4 | O | AMOCO | | 14 | 2 |
| 515226 | 2 | 2 | 1 | 19 | 30 | 16 | 4 | O | AMOCO | | 14 | 2 |
| 470683 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | SCOTT WELLS | | 15 | 15 |
| 470684 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | SCOTT WELLS | | 15 | 15 |
| 470685 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | SCOTT WELLS | | 15 | 15 |
| 470686 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | SCOTT WELLS | | 15 | 15 |
| 482985 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 482988 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 482989 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 482990 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 482991 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 482992 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 482993 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 484500 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 484501 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 484502 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 484503 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 484504 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 484505 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 508326 | 1 | 3 | 4 | 19 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 15 | 5 |
| 515226 | 3 | 2 | 1 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| | | | | | | | | | | | | |
| 491154 | 1 | 1 | 4 | 19 | 30 | 16 | 2 | O | SCOTTY'S LAND DEVELOPMENT | | 16 | 2 |
| 491155 | 1 | 1 | 4 | 19 | 30 | 16 | 2 | O | SCOTTY'S LAND DEVELOPMENT | | 16 | 2 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|---------------|------------------------------|------------------|------------|--------------|
| 491156 | 1 | 1 | 4 | 19 | 30 | 16 | 2 | O | SCOTTY'S LAND DEVELOPMENT | | 16 | 2 |
| 636779 | 1 | 4 | 2 | 19 | 30 | 16 | 2 | O | ACRE IRON | DDC | 23 | 2 |
| 636779 | 2 | 4 | 2 | 19 | 30 | 16 | 2 | O | ACRE IRON | DDC | 23 | 2 |
| 658567 | 1 | 2 | 4 | 19 | 30 | 16 | 4 | O | DAVID J JOSEPH CO | | 28 | 18 |
| 658567 | 2 | 2 | 4 | 19 | 30 | 16 | 4 | O | DAVID J JOSEPH CO | | 28 | 18 |
| 482987 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | AMOCO | | 35 | 11 |
| 487021 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | P.S.I. | | 56 | 51 |
| 678065 | 1 | 1 | 1 | 19 | 30 | 16 | 10 | O | TAMPA BAY WATER | | | |
| 547428 | 1 | 2 | 4 | 19 | 30 | 16 | 2 | Y | A & M SUPPLY COMPANY | | 12 | 12 |
| 547428 | 2 | 2 | 4 | 19 | 30 | 16 | 2 | Y | A & M SUPPLY COMPANY | | 12 | 12 |
| 547428 | 3 | 2 | 4 | 19 | 30 | 16 | 2 | Y | A & M SUPPLY COMPANY | | 12 | 12 |
| 547428 | 4 | 2 | 4 | 19 | 30 | 16 | 2 | Y | A & M SUPPLY COMPANY | | 12 | 12 |
| 547428 | 5 | 2 | 4 | 19 | 30 | 16 | 2 | Y | A & M SUPPLY COMPANY | | 12 | 12 |
| 547428 | 6 | 2 | 4 | 19 | 30 | 16 | 2 | Y | A & M SUPPLY COMPANY | | 12 | 12 |
| 547428 | 7 | 2 | 4 | 19 | 30 | 16 | 2 | Y | A & M SUPPLY COMPANY | | 12 | 12 |
| 547428 | 8 | 2 | 4 | 19 | 30 | 16 | 2 | Y | A & M SUPPLY COMPANY | | 12 | 12 |
| 580070 | 1 | 4 | 4 | 19 | 30 | 16 | 2 | Y | ST PETERSBURG JUNIOR COLLEGE | | 13 | 13 |
| 580070 | 2 | 4 | 4 | 19 | 30 | 16 | 2 | Y | ST PETERSBURG JUNIOR COLLEGE | | 13 | 13 |
| 580070 | 3 | 4 | 4 | 19 | 30 | 16 | 2 | Y | ST PETERSBURG JUNIOR COLLEGE | | 13 | 13 |
| 580175 | 1 | 4 | 4 | 19 | 30 | 16 | 4 | Y | ST PETERSBURG JUNIOR COLLEGE | | 14 | 14 |
| 580175 | 2 | 4 | 4 | 19 | 30 | 16 | 4 | Y | ST PETERSBURG JUNIOR COLLEGE | | 14 | 14 |
| 580175 | 3 | 4 | 4 | 19 | 30 | 16 | 4 | Y | ST PETERSBURG JUNIOR COLLEGE | | 14 | 14 |
| 580175 | 4 | 4 | 4 | 19 | 30 | 16 | 4 | Y | ST PETERSBURG JUNIOR COLLEGE | | 14 | 14 |
| 412286 | 1 | 1 | 3 | 19 | 30 | 16 | 8 | Y | BARDMOOR PROPERTIES, INC. | | 122 | 73 |
| 412287 | 1 | 1 | 3 | 19 | 30 | 16 | 8 | Y | BARDMOOR PROPERTIES, INC. | | 179 | 99 |
| 412288 | 1 | 1 | 3 | 19 | 30 | 16 | 8 | Y | BARDMOOR PROPERTIES, INC. | | 186 | 98 |
| 412285 | 1 | 1 | 3 | 19 | 30 | 16 | 8 | Y | BARDMOOR PROPERTIES, INC. | | 203 | 92 |
| 542928 | 1 | 4 | 3 | 19 | 30 | 16 | 8 | Y | BARDMOOR/BAYOU CLUB LTD | | 220 | 220 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|----------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 509258 | 1 | 1 | 1 | 20 | 30 | 16 | 1 | A | TURPIN, RANDY | | 18 | 18 |
| 509259 | 1 | 1 | 1 | 20 | 30 | 16 | 1 | A | TURPIN, RANDY | | 18 | 18 |
| 509260 | 1 | 1 | 1 | 20 | 30 | 16 | 1 | A | TURPIN, RANDY | | 18 | 18 |
| 672249 | 1 | 1 | 4 | 20 | 30 | 16 | 1.25 | A | MICHELLE MILSTEAD | | 22 | 18 |
| 672249 | 2 | 1 | 4 | 20 | 30 | 16 | 1.25 | A | MICHELLE MILSTEAD | | 22 | 18 |
| 672249 | 3 | 1 | 4 | 20 | 30 | 16 | 1.25 | A | MICHELLE MILSTEAD | | 22 | 18 |
| 672249 | 4 | 1 | 4 | 20 | 30 | 16 | 1.25 | A | MICHELLE MILSTEAD | | 22 | 18 |
| 528819 | 2 | 1 | 3 | 20 | 30 | 16 | 1 | A | RON BAUTE | | 27 | 21 |
| 528819 | 3 | 1 | 3 | 20 | 30 | 16 | 1 | A | RON BAUTE | | 27 | 21 |
| 528819 | 4 | 1 | 3 | 20 | 30 | 16 | 1 | A | RON BAUTE | | 27 | 21 |
| 528819 | 5 | 1 | 3 | 20 | 30 | 16 | 1 | A | RON BAUTE | | 27 | 21 |
| 528819 | 6 | 1 | 3 | 20 | 30 | 16 | 1 | A | RON BAUTE | | 27 | 21 |
| 528819 | 1 | 1 | 3 | 20 | 30 | 16 | 1 | A | RON BAUTE | | 28 | 18 |
| 571074 | 1 | 1 | 2 | 20 | 30 | 16 | 1 | A | JOSEPH FLORIO | | 28 | 20 |
| 571074 | 2 | 1 | 2 | 20 | 30 | 16 | 1 | A | JOSEPH FLORIO | | 28 | 20 |
| 571074 | 3 | 1 | 2 | 20 | 30 | 16 | 1 | A | JOSEPH FLORIO | | 28 | 20 |
| 571074 | 4 | 1 | 2 | 20 | 30 | 16 | 1 | A | JOSEPH FLORIO | | 28 | 20 |
| 567153 | 1 | 2 | 2 | 20 | 30 | 16 | 4 | A | PHAT PHIN | | 38 | 35 |
| 379981 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | UPHAM, KAREN W. | | 62 | 58 |
| 367140 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | FRUSH, POLLY W. | | 68 | 63 |
| 373247 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | ALLEN, K. | | 68 | 57 |
| 353736 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | DONALD E ZUSSY | | 80 | 76 |
| 593451 | 1 | 1 | 4 | 20 | 30 | 16 | 4 | A | BRUCE HAUCK | | 80 | 68 |
| 361802 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | BLAKENEY, LIONEL Q. | | 84 | 77 |
| 371694 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | SALEWSKE, J. | | 84 | 60 |
| 392559 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | BRESLIN, THOMAS | | 90 | 52 |
| 355251 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | HUBBARD, JOHN E. | | 96 | 70 |
| 399482 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | GOTTLIEB, EDITH | | 96 | 73 |
| 353931 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | LOIS H FINCH | | 97 | 79 |
| 364306 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | LECLAIR, ERNIE | | 97 | 80 |
| 366219 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | KLOSKY, EDWARD | | 97 | 67 |
| 373464 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | MCKIBBEN, FRANCES | | 97 | 63 |
| 485410 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | JOHNIE BLUNT | | 100 | 55 |
| 398019 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | CARLISLE, WILLIAM JR | | 101 | 55 |
| 393611 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | LY, BINH | | 102 | 76 |
| 435262 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | SWICKHEIMER, DENNY | | 104 | 95 |
| 382666 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | HAWK, JOHN F. | | 108 | 80 |
| 374904 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | STRALEY, J. B. | | 116 | 76 |
| 309557 | 1 | 4 | 1 | 20 | 30 | 16 | 3 | A | J MIDDLETOW | 71081520 | 118 | 94 |
| 565057 | 1 | 3 | 2 | 20 | 30 | 16 | 4 | A | KATHERINE M PAUL | | 120 | 95 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--------------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 574903 | 1 | 3 | 3 | 20 | 30 | 16 | 4 | A | TEREASE CHRISTIAN | | 120 | 84 |
| 606862 | 1 | 4 | 3 | 20 | 30 | 16 | 4 | A | TERRY BONTELL | ELB | 120 | 97 |
| 612805 | 1 | 3 | 2 | 20 | 30 | 16 | 4 | A | DAVE JOHNSON | ELB | 120 | 93 |
| 634254 | 1 | 3 | 3 | 20 | 30 | 16 | 4 | A | WILLIAM BENSON | WBP | 120 | 100 |
| 363052 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | BIVENS, WALTER E. | | 121 | 96 |
| 479569 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | MCCARY, CRAIG | | 121 | 95 |
| 393613 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | GOODRICH, JOHN | | 123 | 91 |
| 479515 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | OAVIGNON, RON | | 123 | 87 |
| 529855 | 1 | 1 | 3 | 20 | 30 | 16 | 2 | A | JOHN WARR | | 125 | 92 |
| 530495 | 1 | 1 | 3 | 20 | 30 | 16 | 2 | A | LAWRENCE LIGAS | | 125 | 90 |
| 538337 | 1 | 3 | 4 | 20 | 30 | 16 | 4 | A | TIM BLUETT | | 125 | 65 |
| 454281 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | ROBERT SWANN | | 130 | 80 |
| 379915 | 1 | 2 | 4 | 20 | 30 | 16 | 4 | A | LARSON & SONS | | 135 | 90 |
| 364803 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | LOVE, JAMES | | 137 | 71 |
| 401911 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | OSGOOD, DANIEL G | | 140 | 105 |
| 471358 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | BOYER, LAWRENCE | | 140 | 70 |
| 555440 | 1 | 1 | 3 | 20 | 30 | 16 | 4 | A | RAYMOND HOWARD | | 140 | 90 |
| 559995 | 1 | 2 | 2 | 20 | 30 | 16 | 2 | A | TED HAGEY | | 140 | 95 |
| 617583 | 1 | 1 | 3 | 20 | 30 | 16 | 4 | A | DALE WILLIAMS | SSK | 140 | 100 |
| 324648 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | H SMITH | 75000290 | 141 | 90 |
| 471004 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | POPEJOY, GERALD C. | | 150 | 101 |
| 481282 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | RUSSELL LINDERMAN | | 150 | 98 |
| 504775 | 1 | 3 | 3 | 20 | 30 | 16 | 4 | A | HUDGINS, ROBERT E. | | 151 | 84 |
| 644956 | 1 | 2 | 4 | 20 | 30 | 16 | 4 | A | JERRY & CORA CORONEL | | 153 | 100 |
| 434865 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | MCDONALDS CORP | | 156 | 116 |
| 398319 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | BRODERICK CONSTRUCTION | | 160 | 94 |
| 409154 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | INTER COASTAL INC | | 160 | 105 |
| 462747 | 1 | 2 | 2 | 20 | 30 | 16 | 4 | A | STERN,ELAINE | | 160 | 115 |
| 497298 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | MOBIL OIL CORPORATION | | 160 | 108 |
| | | | | | | | | | JEHOVAN'S WITNESSES | | | |
| 514876 | 1 | 4 | 2 | 20 | 30 | 16 | 5 | A | KINGDOM | | 160 | 110 |
| 517392 | 1 | 2 | 3 | 20 | 30 | 16 | 4 | A | RICHARD SHORT III | | 160 | 100 |
| 518376 | 1 | 4 | 3 | 20 | 30 | 16 | 4 | A | DAVE CORNIN | | 160 | 80 |
| 529765 | 1 | 2 | 1 | 20 | 30 | 16 | 4 | A | SCOTT SALKILL | | 160 | 105 |
| 587404 | 1 | 1 | 4 | 20 | 30 | 16 | 4 | A | EDWARD RICE | | 160 | 75 |
| 618075 | 1 | 3 | 4 | 20 | 30 | 16 | 5 | A | JIM TAYLOR | DWE | 160 | 80 |
| 566142 | 1 | 3 | 2 | 20 | 30 | 16 | 4 | A | GEORGE ANN POWERS | | 170 | 105 |
| | | | | | | | | | ELMER'S PLANT FARM WHOLE | | | |
| 518637 | 1 | 2 | 1 | 20 | 30 | 16 | 4 | A | SALE | | 180 | 100 |
| 540367 | 1 | 4 | 4 | 20 | 30 | 16 | 5 | A | PINELLAS CO SCHOOL BOARD | | 180 | 100 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-----------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 410716 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | HOWORTH, HELEN | | 200 | 84 |
| 430951 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | LAKE FOREST COND | | 200 | 100 |
| 472691 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | ROBERT LEHNERT | | 200 | 110 |
| 316506 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | R. SCHWEICH | 73079590 | 203 | 105 |
| 435034 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | D | SMITH,JAMES | | 114 | 94 |
| 343506 | 1 | 1 | 1 | 20 | 30 | 16 | 4 | D | J RUSSELL | 79029520 | 133 | 95 |
| 326364 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | D | D SCHOELLER | 75040470 | 140 | 132 |
| 340658 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | D | DIETZER,N J | 78078830 | 140 | 80 |
| 378977 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | D | HORSTMAN, KEVIN J. | | 160 | 91 |
| 395015 | 1 | 0 | 0 | 20 | 30 | 16 | 8 | L | NAAKE, CARL F | 7 | | |
| 518447 | 1 | 1 | 1 | 20 | 30 | 16 | 2 | O | MOBIL OIL | | 10 | 10 |
| 518447 | 2 | 1 | 1 | 20 | 30 | 16 | 2 | O | MOBIL OIL | | 10 | |
| 518447 | 3 | 1 | 1 | 20 | 30 | 16 | 2 | O | MOBIL OIL | | 10 | |
| 580854 | 1 | 3 | 1 | 20 | 30 | 16 | 2 | O | HUNT EXTERMINATING | | 10 | 7.5 |
| 580854 | 2 | 3 | 1 | 20 | 30 | 16 | 2 | O | HUNT EXTERMINATING | | 10 | 7.5 |
| 580854 | 3 | 3 | 1 | 20 | 30 | 16 | 2 | O | HUNT EXTERMINATING | | 10 | 7.5 |
| 435626 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 11 | 3 |
| 435627 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 11 | 3 |
| 435628 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 11 | 3 |
| 435629 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 11 | 3 |
| 416608 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | O | CAY OIL ENTERPRISES | | 12 | 2 |
| 416609 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | O | CAY OIL ENTERPRISES | | 12 | 2 |
| 418338 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | O | ERM-SOUTH INC | | 12 | 2 |
| 488832 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | RISSER OIL COMPANY | | 12 | 12 |
| 488834 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | RISSER OIL COMPANY | | 12 | 12 |
| 565418 | 1 | 4 | 3 | 20 | 30 | 16 | 2 | O | COMSTAT-EMS-RSI | | 12 | 2 |
| 496707 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | MOBIL OIL CORPORATION | | 13 | 3 |
| 496710 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | MOBIL OIL CORPORATION | | 13 | 3 |
| 496712 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | MOBIL OIL CORPORATION | | 13 | 3 |
| 496713 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | MOBIL OIL CORPORATION | | 13 | 3 |
| 496716 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | MOBIL OIL CORPORATION | | 13 | 3 |
| 496717 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | MOBIL OIL CORPORATION | | 13 | 3 |
| 507090 | 1 | 1 | 3 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 13 | 3 |
| 507091 | 1 | 1 | 3 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 13 | 3 |
| 507093 | 1 | 1 | 3 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 13 | 3 |
| 507094 | 1 | 1 | 3 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 13 | 3 |
| 507096 | 1 | 1 | 3 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 13 | 3 |
| 416610 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | O | CAY OIL ENTERPRISES | | 14 | 4 |
| 416611 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | O | CAY OIL ENTERPRISES | | 14 | 4 |
| 554081 | 1 | 4 | 3 | 20 | 30 | 16 | 2 | O | RADIATION SYSTEMS | | 14 | 4 |

**Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--------------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 554081 | 2 | 4 | 3 | 20 | 30 | 16 | 2 | O | RADIATION SYSTEMS | | 14 | 4 |
| 423219 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | PUCKETT & ASSOCIATES | | 15 | 15 |
| 423220 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | PUCKETT & ASSOCIATES | | 15 | 15 |
| 423221 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | PUCKETT & ASSOCIATES | | 15 | 15 |
| 423222 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | PUCKETT & ASSOCIATES | | 15 | 15 |
| 435703 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 15 | 7 |
| 435704 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 15 | 7 |
| 435705 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 15 | 7 |
| 435706 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 15 | 7 |
| 541400 | 1 | 2 | 2 | 20 | 30 | 16 | 2 | O | PINELLAS CO LIFT STATION | | 15 | 5 |
| 541400 | 2 | 2 | 2 | 20 | 30 | 16 | 2 | O | PINELLAS CO LIFT STATION | | 15 | 5 |
| 541400 | 3 | 2 | 2 | 20 | 30 | 16 | 2 | O | PINELLAS CO LIFT STATION | | 15 | 5 |
| | | | | | | | | | CITY OF PINELLAS PARK- | | | |
| 594840 | 1 | 4 | 4 | 20 | 30 | 16 | 2 | O | TECHNICAL | | 15 | 15 |
| 558465 | 1 | 4 | 3 | 20 | 30 | 16 | 2 | O | RAIATION SYSTEMS | | 23 | 18 |
| 558465 | 2 | 4 | 3 | 20 | 30 | 16 | 2 | O | RAIATION SYSTEMS | | 23 | 18 |
| 678063 | 1 | 3 | 4 | 20 | 30 | 16 | 5 | O | TAMPA BAY WATER | | | |
| | | | | | | | | | POLLUTION ABATEMENT | | | |
| 536413 | 1 | 1 | 1 | 20 | 30 | 16 | 6 | U | COMPANY | | 20 | 2 |
| | | | | | | | | | POLLUTION ABATEMENT | | | |
| 536414 | 1 | 1 | 1 | 20 | 30 | 16 | 6 | U | COMPANY | | 20 | 2 |
| 374173 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | W | SMITH, DOUG | | 96 | 71 |
| 613311 | 1 | 1 | 1 | 20 | 30 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 11 | 11 |
| 613311 | 2 | 1 | 1 | 20 | 30 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 12 | 12 |
| 613311 | 3 | 1 | 1 | 20 | 30 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 613311 | 4 | 1 | 1 | 20 | 30 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 613311 | 5 | 1 | 1 | 20 | 30 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 613311 | 6 | 1 | 1 | 20 | 30 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 573296 | 1 | 4 | 3 | 20 | 30 | 16 | 2 | Y | COMSTAT-EMS-RSI | | 15 | 15 |
| 573296 | 2 | 4 | 3 | 20 | 30 | 16 | 2 | Y | COMSTAT-EMS-RSI | | 15 | 15 |
| 573296 | 3 | 4 | 3 | 20 | 30 | 16 | 2 | Y | COMSTAT-EMS-RSI | | 15 | 15 |
| | | | | | | | | | GREG CLANTON SANLANDO | | | |
| 654180 | 1 | 1 | 1 | 20 | 30 | 16 | 6 | Y | CENTER | | 24 | 24 |
| | | | | | | | | | GREG CLANTON SANLANDO | | | |
| 654180 | 2 | 1 | 1 | 20 | 30 | 16 | 6 | Y | CENTER | | 24 | 24 |
| 573296 | 4 | 4 | 3 | 20 | 30 | 16 | 2 | Y | COMSTAT-EMS-RSI | | 25 | 25 |
| 538515 | 1 | 2 | 3 | 21 | 30 | 16 | 1.25 | A | THOMAS CROXTON | | 20 | 10 |
| 538515 | 2 | 2 | 3 | 21 | 30 | 16 | 1.25 | A | THOMAS CROXTON | | 20 | 10 |
| 538515 | 3 | 2 | 3 | 21 | 30 | 16 | 1.25 | A | THOMAS CROXTON | | 20 | 10 |
| 538515 | 4 | 2 | 3 | 21 | 30 | 16 | 1.25 | A | THOMAS CROXTON | | 20 | 10 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-------------------------|------------------|------------|--------------|
| | | | | | | | | Code | Owners Name | | | |
| 606863 | 1 | 4 | 3 | 21 | 30 | 16 | 4 | A | RIC AND JUDY MARTIN | ELB | 24 | 24 |
| 606863 | 2 | 4 | 3 | 21 | 30 | 16 | 4 | A | RIC AND JUDY MARTIN | ELB | 24 | 24 |
| 606863 | 3 | 4 | 3 | 21 | 30 | 16 | 4 | A | RIC AND JUDY MARTIN | ELB | 24 | 24 |
| 606863 | 4 | 4 | 3 | 21 | 30 | 16 | 4 | A | RIC AND JUDY MARTIN | ELB | 24 | 24 |
| 658685 | 1 | 4 | 1 | 21 | 30 | 16 | 1.25 | A | STEVE PARK | | 24 | 20 |
| 658685 | 2 | 4 | 1 | 21 | 30 | 16 | 1.25 | A | STEVE PARK | | 24 | 20 |
| 658685 | 3 | 4 | 1 | 21 | 30 | 16 | 1.25 | A | STEVE PARK | | 24 | 20 |
| 658685 | 4 | 4 | 1 | 21 | 30 | 16 | 1.25 | A | STEVE PARK | | 24 | 20 |
| 526570 | 1 | 2 | 1 | 21 | 30 | 16 | 1.25 | A | RAYMOND JAMES | | 26 | 21 |
| 526570 | 2 | 2 | 1 | 21 | 30 | 16 | 1.25 | A | RAYMOND JAMES | | 26 | 21 |
| 526570 | 3 | 2 | 1 | 21 | 30 | 16 | 1.25 | A | RAYMOND JAMES | | 26 | 21 |
| 526570 | 4 | 2 | 1 | 21 | 30 | 16 | 1.25 | A | RAYMOND JAMES | | 26 | 21 |
| 531586 | 1 | 4 | 4 | 21 | 30 | 16 | 1 | A | CANCER SOCIETY | | 26 | 18 |
| 531586 | 2 | 4 | 4 | 21 | 30 | 16 | 1 | A | CANCER SOCIETY | | 26 | 18 |
| 531586 | 3 | 4 | 4 | 21 | 30 | 16 | 1 | A | CANCER SOCIETY | | 26 | 18 |
| 531586 | 4 | 4 | 4 | 21 | 30 | 16 | 1 | A | CANCER SOCIETY | | 26 | 18 |
| 531586 | 5 | 4 | 4 | 21 | 30 | 16 | 1 | A | CANCER SOCIETY | | 26 | 18 |
| 531586 | 6 | 4 | 4 | 21 | 30 | 16 | 1 | A | CANCER SOCIETY | | 26 | 18 |
| 537833 | 1 | 2 | 3 | 21 | 30 | 16 | 1.25 | A | BRAYTON COOPER | | 32 | 22 |
| 537833 | 2 | 2 | 3 | 21 | 30 | 16 | 1.25 | A | BRAYTON COOPER | | 32 | 22 |
| 537833 | 3 | 2 | 3 | 21 | 30 | 16 | 1.25 | A | BRAYTON COOPER | | 32 | 22 |
| 537833 | 4 | 2 | 3 | 21 | 30 | 16 | 1.25 | A | BRAYTON COOPER | | 32 | 22 |
| 566512 | 1 | 1 | 1 | 21 | 30 | 16 | 1 | A | DANNY HAMMOND | | 35 | 15 |
| 566512 | 2 | 1 | 1 | 21 | 30 | 16 | 1 | A | DANNY HAMMOND | | 35 | 15 |
| 566512 | 3 | 1 | 1 | 21 | 30 | 16 | 1 | A | DANNY HAMMOND | | 35 | 15 |
| 566512 | 4 | 1 | 1 | 21 | 30 | 16 | 1 | A | DANNY HAMMOND | | 35 | 15 |
| 550744 | 1 | 2 | 2 | 21 | 30 | 16 | 1.25 | A | EDWARD OBRIEN | | 38 | 28 |
| 550744 | 2 | 2 | 2 | 21 | 30 | 16 | 1.25 | A | EDWARD OBRIEN | | 38 | 28 |
| 404096 | 1 | 0 | 0 | 21 | 30 | 16 | 3 | A | MARTZ, CINDY | | 91 | 89 |
| 483413 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | A | HELLER, RAYMOND | | 105 | 40 |
| 501395 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | A | RICHARDSON, WAYNE | | 115 | 87 |
| | | | | | | | | | FIRST UNITED METHODIST- | | | |
| 401213 | 1 | 0 | 0 | 21 | 30 | 16 | 5 | A | PINELLAS | | 120 | 90 |
| 604292 | 1 | 1 | 1 | 21 | 30 | 16 | 4 | A | CARL B LONG | ELB | 120 | 89 |
| 605008 | 1 | 2 | 3 | 21 | 30 | 16 | 4 | A | KEN PAULTON | ELB | 120 | 83 |
| 395077 | 1 | 1 | 2 | 21 | 30 | 16 | 5 | A | LE CLUB APT | | 130 | 90 |
| 479130 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | A | LINDSEY, WALTER | | 130 | 80 |
| 531197 | 1 | 1 | 1 | 21 | 30 | 16 | 4 | A | BRYAN BRITT | | 140 | 80 |
| 564435 | 1 | 4 | 2 | 21 | 30 | 16 | 4 | A | KEN BLESSING | | 140 | 95 |
| 347044 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | A | M.J. HULL, JR. | | 150 | 94 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---------------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 538079 | 1 | 4 | 2 | 21 | 30 | 16 | 4 | A | CHARLES MARTIN | | 150 | 116 |
| 380878 | 1 | 2 | 1 | 21 | 30 | 16 | 4 | A | KRISEMAN ENTERPRISES | | 153 | 90 |
| 470073 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | A | RISSEER OIL COMPANY | | 170 | 95 |
| 345641 | 1 | 0 | 0 | 21 | 30 | 16 | 3 | A | BLACKSTONE, C. | 79050820 | 172 | 125 |
| 412766 | 1 | 0 | 0 | 21 | 30 | 16 | 3 | A | BLAKENEY, NORMAN | | 186 | 112 |
| 371393 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | A | PARK EAST CONDO | | 200 | 115 |
| 405018 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | A | OXFORD DEVELOPMENT | | 200 | 120 |
| 318641 | 1 | 0 | 0 | 21 | 30 | 16 | 3 | D | R DUNJUM | 73134860 | 139 | 105 |
| 426346 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | O | EXXON CO USA | | 10 | 1 |
| 426343 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | O | EXXON CO USA | | 11 | 1 |
| 426345 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | O | EXXON CO USA | | 11 | 1 |
| 448513 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | REMOTE SERVICES INC | | 11 | 11 |
| 448514 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | REMOTE SERVICES INC | | 11 | 11 |
| 448515 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | REMOTE SERVICES INC | | 11 | 11 |
| 448516 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | REMOTE SERVICES INC | | 11 | 11 |
| 468166 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | O | RALLY FOOD | | 11 | 11 |
| 468167 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | O | RALLY FOOD | | 11 | 11 |
| 468168 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | O | RALLY FOOD | | 11 | 11 |
| 468169 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | O | RALLY FOOD | | 11 | 11 |
| 468170 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | O | RALLY FOOD | | 11 | 11 |
| 543770 | 1 | 4 | 2 | 21 | 30 | 16 | 2 | O | SCOTT BUICK | | 12 | 2 |
| 550221 | 1 | 4 | 2 | 21 | 30 | 16 | 2 | O | SCOTT BUICK | | 12 | 2 |
| 477895 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | PETER BROWN | | 13 | 12 |
| 502885 | 1 | 3 | 1 | 21 | 30 | 16 | 2 | O | NORRIS PRECISION PRODUCTS | | 13 | 3 |
| 502886 | 1 | 3 | 1 | 21 | 30 | 16 | 2 | O | NORRIS PRECISION PRODUCTS | | 13 | 3 |
| 502887 | 1 | 3 | 1 | 21 | 30 | 16 | 2 | O | NORRIS PRECISION PRODUCTS | | 13 | 2 |
| 502888 | 1 | 3 | 1 | 21 | 30 | 16 | 2 | O | NORRIS PRECISION PRODUCTS | | 13 | 5 |
| 489430 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | NCJ INVESTMENT CO | | 14 | 4 |
| 489431 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | NCJ INVESTMENT CO | | 14 | 4 |
| 489432 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | NCJ INVESTMENT CO | | 14 | 4 |
| 545861 | 1 | 4 | 2 | 21 | 30 | 16 | 2 | O | SCOTT BUICK | | 15 | 5 |
| 545861 | 2 | 4 | 2 | 21 | 30 | 16 | 2 | O | SCOTT BUICK | | 15 | 5 |
| 571484 | 1 | 2 | 4 | 21 | 30 | 16 | 4 | O | SCOTT BUICK | | 15 | 2 |
| 571484 | 2 | 2 | 4 | 21 | 30 | 16 | 4 | O | SCOTT BUICK | | 15 | 5 |
| 599136 | 1 | 1 | 1 | 21 | 30 | 16 | 2 | O | HUNTS EXTERMINATING | | 15 | 5 |
| 599136 | 2 | 1 | 1 | 21 | 30 | 16 | 2 | O | HUNTS EXTERMINATING | | 15 | 5 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|---------------|-----------------------------------|------------------|------------|--------------|
| 426344 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | O | EXXON CO USA | | 17 | 2 |
| 467138 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | KEELEAN BUICK | | 20 | 20 |
| 467139 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | KEELEAN BUICK | | 20 | 20 |
| 467140 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | KEELEAN BUICK | | 20 | 20 |
| 467141 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | KEELEAN BUICK | | 20 | 20 |
| 673497 | 1 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 673497 | 2 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 673497 | 3 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 673497 | 4 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 673497 | 5 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 673497 | 6 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 673497 | 7 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 673497 | 8 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 673499 | 1 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 673499 | 2 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 489429 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | NCJ INVESTMENT CO | | 35 | 30 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP | | | | | | | | Well Use | | Reference | Well | Casing |
|--------|---------|-----------|-----------|---------|----------|-------|----------|----------|---------------------------------|-----------|-------|--------|
| Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Code | Owners Name | Number | Depth | Depth |
| 568182 | 1 | 2 | 1 | 17 | 30 | 16 | 1.25 | A | MARK YOUNKIN | | 17 | 12 |
| 568182 | 2 | 2 | 1 | 17 | 30 | 16 | 1.25 | A | MARK YOUNKIN | | 17 | 12 |
| 568182 | 3 | 2 | 1 | 17 | 30 | 16 | 1.25 | A | MARK YOUNKIN | | 17 | 12 |
| 568182 | 4 | 2 | 1 | 17 | 30 | 16 | 1.25 | A | MARK YOUNKIN | | 17 | 12 |
| 644079 | 1 | 4 | 1 | 17 | 30 | 16 | 1 | A | FLORIDA COVERED STORAGE | | 17 | 13 |
| 644079 | 2 | 4 | 1 | 17 | 30 | 16 | 1 | A | FLORIDA COVERED STORAGE | | 17 | 13 |
| 644079 | 3 | 4 | 1 | 17 | 30 | 16 | 1 | A | FLORIDA COVERED STORAGE | | 17 | 13 |
| 644079 | 4 | 4 | 1 | 17 | 30 | 16 | 1 | A | FLORIDA COVERED STORAGE | | 17 | 13 |
| 534865 | 1 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | W STILLE | | 18 | 14 |
| 534865 | 2 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | W STILLE | | 18 | 14 |
| 534865 | 3 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | W STILLE | | 18 | 14 |
| 534865 | 4 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | W STILLE | | 18 | 14 |
| 536148 | 1 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | DONALD SORRELL | | 18 | 13 |
| 536148 | 2 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | DONALD SORRELL | | 18 | 13 |
| 536148 | 3 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | DONALD SORRELL | | 18 | 13 |
| 536148 | 4 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | DONALD SORRELL | | 18 | 13 |
| 555815 | 1 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | GLORIA GORDON | | 18 | 13 |
| 555815 | 2 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | GLORIA GORDON | | 18 | 13 |
| 555815 | 3 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | GLORIA GORDON | | 18 | 13 |
| 555815 | 4 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | GLORIA GORDON | | 18 | 13 |
| 555815 | 5 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | GLORIA GORDON | | 18 | 13 |
| 555815 | 6 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | GLORIA GORDON | | 18 | 13 |
| 555815 | 7 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | GLORIA GORDON | | 18 | 13 |
| 555815 | 8 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | GLORIA GORDON | | 18 | 13 |
| 556141 | 1 | 3 | 2 | 17 | 30 | 16 | 1.25 | A | HAROLD NOELLER | | 18 | 13 |
| 556141 | 2 | 3 | 2 | 17 | 30 | 16 | 1.25 | A | HAROLD NOELLER | | 18 | 13 |
| 556141 | 3 | 3 | 2 | 17 | 30 | 16 | 1.25 | A | HAROLD NOELLER | | 18 | 13 |
| 556141 | 4 | 3 | 2 | 17 | 30 | 16 | 1.25 | A | HAROLD NOELLER | | 18 | 13 |
| 556141 | 5 | 3 | 2 | 17 | 30 | 16 | 1.25 | A | HAROLD NOELLER | | 18 | 13 |
| 556141 | 6 | 3 | 2 | 17 | 30 | 16 | 1.25 | A | HAROLD NOELLER | | 18 | 13 |
| 556141 | 7 | 3 | 2 | 17 | 30 | 16 | 1.25 | A | HAROLD NOELLER | | 18 | 13 |
| 556141 | 8 | 3 | 2 | 17 | 30 | 16 | 1.25 | A | HAROLD NOELLER | | 18 | 13 |
| 526647 | 1 | 4 | 2 | 17 | 30 | 16 | 1.25 | A | REGAN MUSGROVE | | 20 | 10 |
| 540822 | 1 | 2 | 1 | 17 | 30 | 16 | 1.25 | A | TOM DUDGEON | | 20 | 15 |
| 540822 | 2 | 2 | 1 | 17 | 30 | 16 | 1.25 | A | TOM DUDGEON | | 20 | 15 |
| 540822 | 3 | 2 | 1 | 17 | 30 | 16 | 1.25 | A | TOM DUDGEON | | 20 | 15 |
| 540822 | 4 | 2 | 1 | 17 | 30 | 16 | 1.25 | A | TOM DUDGEON | | 20 | 15 |
| 609496 | 1 | 1 | 1 | 17 | 30 | 16 | 2 | A | FROSTY FREEZE OF FLORIDA INC | | 20 | 10 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 564755 | 1 | 2 | 4 | 17 | 30 | 16 | 1.25 | A | ENRICO LAURO | | 21 | 16 |
| 564755 | 2 | 2 | 4 | 17 | 30 | 16 | 1.25 | A | ENRICO LAURO | | 21 | 16 |
| 527769 | 1 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | MICHAEL CAMPBELL | | 22 | 12 |
| 527769 | 2 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | MICHAEL CAMPBELL | | 22 | 12 |
| 527769 | 3 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | MICHAEL CAMPBELL | | 22 | 12 |
| 527769 | 4 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | MICHAEL CAMPBELL | | 22 | 12 |
| 527769 | 5 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | MICHAEL CAMPBELL | | 22 | 12 |
| 528311 | 1 | 1 | 4 | 17 | 30 | 16 | 1 | A | JEFF SNYDER | | 22 | 17 |
| 528311 | 2 | 1 | 4 | 17 | 30 | 16 | 1 | A | JEFF SNYDER | | 22 | 17 |
| 528311 | 3 | 1 | 4 | 17 | 30 | 16 | 1 | A | JEFF SNYDER | | 22 | 17 |
| 533204 | 1 | 4 | 2 | 17 | 30 | 16 | 1.25 | A | JOSEPH STRAIT | | 22 | 17 |
| 533204 | 2 | 4 | 2 | 17 | 30 | 16 | 1.25 | A | JOSEPH STRAIT | | 22 | 17 |
| 533204 | 3 | 4 | 2 | 17 | 30 | 16 | 1.25 | A | JOSEPH STRAIT | | 22 | 17 |
| 533204 | 4 | 4 | 2 | 17 | 30 | 16 | 1.25 | A | JOSEPH STRAIT | | 22 | 17 |
| 621623 | 1 | 1 | 4 | 17 | 30 | 16 | 1.25 | A | FRANCIS GIBSON | | 22 | 22 |
| 621623 | 2 | 1 | 4 | 17 | 30 | 16 | 1.25 | A | FRANCIS GIBSON | | 22 | 22 |
| 621623 | 3 | 1 | 4 | 17 | 30 | 16 | 1.25 | A | FRANCIS GIBSON | | 22 | 22 |
| 621623 | 4 | 1 | 4 | 17 | 30 | 16 | 1.25 | A | FRANCIS GIBSON | | 22 | 22 |
| 621623 | 5 | 1 | 4 | 17 | 30 | 16 | 1.25 | A | FRANCIS GIBSON | | 22 | 22 |
| 621623 | 6 | 1 | 4 | 17 | 30 | 16 | 1.25 | A | FRANCIS GIBSON | | 22 | 22 |
| 658693 | 1 | 2 | 3 | 17 | 30 | 16 | 1.25 | A | VINCE MCCUNE | | 22 | 18 |
| 658693 | 2 | 2 | 3 | 17 | 30 | 16 | 1.25 | A | VINCE MCCUNE | | 22 | 18 |
| 658693 | 3 | 2 | 3 | 17 | 30 | 16 | 1.25 | A | VINCE MCCUNE | | 22 | 18 |
| 658693 | 4 | 2 | 3 | 17 | 30 | 16 | 1.25 | A | VINCE MCCUNE | | 22 | 18 |
| 674117 | 1 | 2 | 3 | 17 | 30 | 16 | 1.25 | A | FRED GEFFO | | 22 | 18 |
| 674117 | 2 | 2 | 3 | 17 | 30 | 16 | 1.25 | A | FRED GEFFO | | 22 | 18 |
| 674117 | 3 | 2 | 3 | 17 | 30 | 16 | 1.25 | A | FRED GEFFO | | 22 | 18 |
| 674117 | 4 | 2 | 3 | 17 | 30 | 16 | 1.25 | A | FRED GEFFO | | 22 | 18 |
| 537303 | 1 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | FRED FREDERICKS | | 23 | 13 |
| 537303 | 2 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | FRED FREDERICKS | | 23 | 13 |
| 537303 | 3 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | FRED FREDERICKS | | 23 | 13 |
| 537303 | 4 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | FRED FREDERICKS | | 23 | 13 |
| 538919 | 1 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | RICHARD GASPRIN | | 23 | 18 |
| 538919 | 2 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | RICHARD GASPRIN | | 23 | 18 |
| 538919 | 3 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | RICHARD GASPRIN | | 23 | 18 |
| 538919 | 4 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | RICHARD GASPRIN | | 23 | 18 |
| 538919 | 5 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | RICHARD GASPRIN | | 23 | 18 |
| 514012 | 1 | 4 | 4 | 17 | 30 | 16 | 1 | A | PAUL KEHOE | | 25 | 20 |
| 548387 | 1 | 4 | 3 | 17 | 30 | 16 | 1.25 | A | ST PETERS CATHEDRAL | | 26 | 21 |
| 548387 | 2 | 4 | 3 | 17 | 30 | 16 | 1.25 | A | ST PETERS CATHEDRAL | | 26 | 21 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP | | | | | | | Well Use | | Reference | | Well | | Casing | |
|--------|---------|-----------|-----------|---------|----------|-------|----------|------|---------------------------------------|----------|-------|-------|--------|--|
| Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Code | Owners Name | Number | Depth | Depth | | |
| 523571 | 1 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | FRED COX | | 27 | 17 | | |
| 523571 | 2 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | FRED COX | | 27 | 17 | | |
| 523571 | 3 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | FRED COX | | 27 | 17 | | |
| 523571 | 4 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | FRED COX | | 27 | 17 | | |
| 523571 | 5 | 3 | 1 | 17 | 30 | 16 | 1.25 | A | FRED COX | | 27 | 17 | | |
| 525027 | 1 | 1 | 1 | 17 | 30 | 16 | 1.25 | A | B THIPHONPH | | 27 | 17 | | |
| 525027 | 2 | 1 | 1 | 17 | 30 | 16 | 1.25 | A | B THIPHONPH | | 27 | 17 | | |
| 525027 | 3 | 1 | 1 | 17 | 30 | 16 | 1.25 | A | B THIPHONPH | | 27 | 17 | | |
| 542386 | 1 | 4 | 3 | 17 | 30 | 16 | 1.25 | A | KENNETH DUNN | | 28 | 23 | | |
| 542386 | 2 | 4 | 3 | 17 | 30 | 16 | 1.25 | A | KENNETH DUNN | | 28 | 23 | | |
| 542386 | 3 | 4 | 3 | 17 | 30 | 16 | 1.25 | A | KENNETH DUNN | | 28 | 23 | | |
| 542386 | 4 | 4 | 3 | 17 | 30 | 16 | 1.25 | A | KENNETH DUNN | | 28 | 23 | | |
| 542386 | 5 | 4 | 3 | 17 | 30 | 16 | 1.25 | A | KENNETH DUNN | | 28 | 23 | | |
| 565708 | 1 | 1 | 4 | 17 | 30 | 16 | 1.25 | A | PHILIP MAXTED | | 28 | 18 | | |
| 565708 | 2 | 1 | 4 | 17 | 30 | 16 | 1.25 | A | PHILIP MAXTED | | 28 | 18 | | |
| 590204 | 1 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | ERIC LAWTON | | 40 | 25 | | |
| 590204 | 2 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | ERIC LAWTON | | 40 | 25 | | |
| 590204 | 3 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | ERIC LAWTON | | 40 | 25 | | |
| 590204 | 4 | 4 | 1 | 17 | 30 | 16 | 1.25 | A | ERIC LAWTON | | 40 | 25 | | |
| 618013 | 1 | 2 | 2 | 17 | 30 | 16 | 4 | A | MICHAEL D OLVER | | 100 | 85 | | |
| 392776 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | BARGER INTERESTS | | 110 | 67 | | |
| 403764 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | TUCKS | | 110 | 74 | | |
| 662824 | 1 | 2 | 2 | 17 | 30 | 16 | 4 | A | WICHMAN CONSTRUCTION | | 110 | 96 | | |
| 442567 | 1 | 0 | 0 | 17 | 30 | 16 | 3 | A | HUNT, LARRY | | 118 | 90 | | |
| 532275 | 1 | 2 | 4 | 17 | 30 | 16 | 4 | A | ANDREA FESTA | | 120 | 80 | | |
| 313485 | 1 | 0 | 0 | 17 | 30 | 16 | 3 | A | L M BAGGETT | 73005280 | 122 | 105 | | |
| 538077 | 1 | 2 | 4 | 17 | 30 | 16 | 4 | A | GARY GLASCOCK | | 130 | 99 | | |
| 566685 | 1 | 2 | 3 | 17 | 30 | 16 | 2 | A | JIM COLLIER | | 130 | 80 | | |
| 627099 | 1 | 1 | 1 | 17 | 30 | 16 | 4 | A | MARK GILBERT | DDC | 130 | 98 | | |
| 552371 | 1 | 4 | 3 | 17 | 30 | 16 | 2 | A | CHARLOTTE MCCARTHY | | 135 | 110 | | |
| 354751 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | BROTT, JOHN | | 140 | 88 | | |
| 541811 | 1 | 1 | 1 | 17 | 30 | 16 | 4 | A | ABC PEST CONTROL INC | | 140 | 80 | | |
| 550459 | 1 | 4 | 4 | 17 | 30 | 16 | 4 | A | SCOTT REID | | 140 | 90 | | |
| 531154 | 1 | 4 | 3 | 17 | 30 | 16 | 4 | A | JANET COLEMAN WALLACE AND JEANETTE | | 150 | 92 | | |
| 539604 | 1 | 2 | 4 | 17 | 30 | 16 | 4 | A | STYRCULA | | 150 | 97 | | |
| 553329 | 1 | 2 | 2 | 17 | 30 | 16 | 4 | A | ZANE ARRINGTON | | 150 | 90 | | |
| 555774 | 1 | 2 | 2 | 17 | 30 | 16 | 4 | A | HERBERT W SCOTT | | 150 | 80 | | |
| 429184 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | SUPER AMERICA CONV. STORE | | 160 | 80 | | |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-----------------------------|------------------|------------|--------------|
| | | | | | | | | Code | Owners Name | | | |
| 399425 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | BARGER INTERESTS | | 165 | |
| 423690 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | GLOWACKI, AUDREE | | 165 | 112 |
| 607322 | 1 | 2 | 4 | 17 | 30 | 16 | 4 | A | JULIE AND JOSEPH D SARDELLI | ELB | 170 | 140 |
| 366878 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | BANK OF FLORIDA | | 180 | 84 |
| 487574 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | DOLPHIN RUN | | 180 | 100 |
| 540709 | 1 | 3 | 3 | 17 | 30 | 16 | 2 | A | ROBERT D SETZER | | 180 | 120 |
| 456624 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | ROBERT KILMER | | 185 | 80 |
| 521263 | 1 | 2 | 4 | 17 | 30 | 16 | 4 | A | MCKENZIE BUILDERS | | 200 | 170 |
| 492657 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | MENTAL HEALTH | | 210 | 80 |
| 538778 | 1 | 2 | 4 | 17 | 30 | 16 | 4 | A | TIMOTHY MURRAY | | 210 | 185 |
| 502965 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | A | PINELLAS EMERGENCY | | | |
| 677894 | 1 | 2 | 2 | 17 | 30 | 16 | 4 | A | CTR | | 250 | 145 |
| 321525 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | D | JANICE FOSS | | | |
| 341417 | 1 | 0 | 0 | 17 | 30 | 16 | 4 | D | L DENNISON | 74054880 | 150 | 92 |
| 423138 | 1 | 0 | 0 | 17 | 30 | 16 | 2 | O | BAGENSKI,E | 79008380 | 190 | 152 |
| 423139 | 1 | 0 | 0 | 17 | 30 | 16 | 2 | O | PICK KWIK | | 10 | 10 |
| 423140 | 1 | 0 | 0 | 17 | 30 | 16 | 2 | O | PICK KWIK | | 10 | 10 |
| 423141 | 1 | 0 | 0 | 17 | 30 | 16 | 2 | O | PICK KWIK | | 10 | 10 |
| 423142 | 1 | 0 | 0 | 17 | 30 | 16 | 2 | O | PICK KWIK | | 10 | 10 |
| 423143 | 1 | 0 | 0 | 17 | 30 | 16 | 2 | O | PICK KWIK | | 10 | 10 |
| 423144 | 1 | 0 | 0 | 17 | 30 | 16 | 2 | O | PICK KWIK | | 10 | 10 |
| 423145 | 1 | 0 | 0 | 17 | 30 | 16 | 2 | O | PICK KWIK | | 10 | 10 |
| 547519 | 1 | 3 | 3 | 17 | 30 | 16 | 2 | O | SUPER AMERICA GROUP, INC. | | 12 | 2 |
| 547519 | 2 | 3 | 3 | 17 | 30 | 16 | 2 | O | SUPER AMERICA GROUP, INC. | | 12 | 2 |
| 547519 | 3 | 3 | 3 | 17 | 30 | 16 | 2 | O | SUPER AMERICA GROUP, INC. | | 12 | 2 |
| 550951 | 1 | 3 | 3 | 17 | 30 | 16 | 2 | O | KARL BROCK | | 12 | 2 |
| 610213 | 1 | 1 | 4 | 17 | 30 | 16 | 2 | O | G & J INC | | 12 | 12 |
| 534539 | 1 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534539 | 2 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534539 | 3 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534539 | 4 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534539 | 5 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534539 | 6 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534539 | 7 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534539 | 8 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534541 | 1 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534541 | 2 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |

**Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 534541 | 3 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534541 | 4 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534541 | 5 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534541 | 6 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 534541 | 7 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 13 | 3 |
| 538856 | 1 | 3 | 3 | 17 | 30 | 16 | 4 | O | SUPER AMERICA CONV. STORE | | 13 | 3 |
| 538856 | 2 | 3 | 3 | 17 | 30 | 16 | 4 | O | SUPER AMERICA CONV. STORE | | 13 | 3 |
| 610213 | 2 | 1 | 4 | 17 | 30 | 16 | 2 | O | G & J INC | | 14 | 4 |
| 610213 | 3 | 1 | 4 | 17 | 30 | 16 | 2 | O | G & J INC | | 14 | 4 |
| 534541 | 8 | 1 | 3 | 17 | 30 | 16 | 4 | O | SUPERAMERICA GOURP IN | | 25 | 20 |
| 538857 | 1 | 3 | 3 | 17 | 30 | 16 | 4 | O | SUPER AMERICA CONV. STORE FIRST FLORIDA BUSINESS | | 33 | 28 |
| 574739 | 1 | 1 | 2 | 17 | 30 | 16 | 2 | Y | CONSULTAN FIRST FLORIDA BUSINESS | | 3 | 3 |
| 574739 | 2 | 1 | 2 | 17 | 30 | 16 | 2 | Y | CONSULTAN FIRST FLORIDA BUSINESS | | 3 | 3 |
| 574739 | 3 | 1 | 2 | 17 | 30 | 16 | 2 | Y | CONSULTAN FIRST FLORIDA BUSINESS | | 3 | 3 |
| 574739 | 4 | 1 | 2 | 17 | 30 | 16 | 2 | Y | CONSULTAN | | 8 | 8 |
| 659484 | 1 | 1 | 1 | 18 | 30 | 16 | 1.25 | A | DERRIG LASNEY | | 18 | 14 |
| 659484 | 2 | 1 | 1 | 18 | 30 | 16 | 1.25 | A | DERRIG LASNEY | | 18 | 14 |
| 659484 | 3 | 1 | 1 | 18 | 30 | 16 | 1.25 | A | DERRIG LASNEY | | 18 | 14 |
| 659484 | 4 | 1 | 1 | 18 | 30 | 16 | 1.25 | A | DERRIG LASNEY | | 18 | 14 |
| 672250 | 1 | 3 | 3 | 18 | 30 | 16 | 1.25 | A | BOB ALLEN | | 23 | 19 |
| 672250 | 2 | 3 | 3 | 18 | 30 | 16 | 1.25 | A | BOB ALLEN | | 23 | 19 |
| 672250 | 3 | 3 | 3 | 18 | 30 | 16 | 1.25 | A | BOB ALLEN | | 23 | 19 |
| 672250 | 4 | 3 | 3 | 18 | 30 | 16 | 1.25 | A | BOB ALLEN | | 23 | 19 |
| 649401 | 1 | 1 | 1 | 18 | 30 | 16 | 1.25 | A | MIKE HOKE | | 24 | 20 |
| 649401 | 2 | 1 | 1 | 18 | 30 | 16 | 1.25 | A | MIKE HOKE | | 24 | 20 |
| 529987 | 1 | 2 | 1 | 18 | 30 | 16 | 1.25 | A | M.T.M. CONTRACTORS, INC. | | 32 | 22 |
| 529987 | 2 | 2 | 1 | 18 | 30 | 16 | 1.25 | A | M.T.M. CONTRACTORS, INC. | | 32 | 22 |
| 529987 | 3 | 2 | 1 | 18 | 30 | 16 | 1.25 | A | M.T.M. CONTRACTORS, INC. | | 32 | 22 |
| 529987 | 4 | 2 | 1 | 18 | 30 | 16 | 1.25 | A | M.T.M. CONTRACTORS, INC. | | 32 | 22 |
| 529987 | 5 | 2 | 1 | 18 | 30 | 16 | 1.25 | A | M.T.M. CONTRACTORS, INC. | | 32 | 22 |
| 442433 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | MOBIL OIL COMPANY | | 63 | 63 |
| 357236 | 1 | 2 | 4 | 18 | 30 | 16 | 3 | A | SANDT, EARL W. | | 90 | 61 |
| 397077 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | BARGER INTERESTS | | 103 | 86 |

**Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 597163 | 1 | 1 | 3 | 18 | 30 | 16 | 4 | A | MARY & LOUIS IOZZINO NIAGARA CONCRETE PLACING | | 105 | 95 |
| 668690 | 1 | 2 | 4 | 18 | 30 | 16 | 4 | A | CO | | 110 | 93 |
| 669473 | 1 | 1 | 2 | 18 | 30 | 16 | 4 | A | JON LEONARD | LNS | 110 | 93 |
| 392264 | 1 | 0 | 0 | 18 | 30 | 16 | 3 | A | MUGARERO, ANGELO N | | 113 | 91 |
| 384383 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | A | LYONS, PAUL | | 114 | 85 |
| 363648 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | A | LAWLOR, ROBERT | | 117 | 99 |
| 311867 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | H LIEBERMAN JOHNSON MASSEY JEWELRY INC. | 72086130 | 120 | 73 |
| 363452 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | BARGER INTERESTS | | 120 | 62 |
| 380614 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | BARGER INTERESTS | | 120 | 75 |
| 618012 | 1 | 3 | 2 | 18 | 30 | 16 | 4 | A | CITY OF PINELLAS PARK | | 120 | 80 |
| 391121 | 1 | 0 | 0 | 18 | 30 | 16 | 3 | A | MR BOLTE | | 123 | 78 |
| 382566 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | BARGER INTERESTS | | 125 | 90 |
| 594380 | 1 | 1 | 4 | 18 | 30 | 16 | 2 | A | POLARAS SALES CO. ENVIRONMENTAL TECHNOLOGIES | SSK | 130 | 85 |
| 612465 | 1 | 1 | 4 | 18 | 30 | 16 | 2 | A | PURRIELL, DR FRANK | | 131 | 118 |
| 398098 | 1 | 0 | 0 | 18 | 30 | 16 | 3 | A | MORRISON, BILL | | 136 | 110 |
| 390636 | 1 | 0 | 0 | 18 | 30 | 16 | 3 | A | RUBEN DEVELOPMENT | | 140 | 84 |
| 369362 | 1 | 3 | 1 | 18 | 30 | 16 | 4 | A | BRYAN DAIRY EAST FLORIDA HEALTH & WELLNESS CENTER | LNS | 140 | 90 |
| 599269 | 1 | 2 | 3 | 18 | 30 | 16 | 5 | A | MORGAN YACHT | | 150 | 91 |
| 665031 | 1 | 3 | 1 | 18 | 30 | 16 | 4 | A | ROGER AKERS | | 150 | 96 |
| 352770 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | SUN COAST BUSINESS PARK | | 150 | 80 |
| 439165 | 1 | 4 | 3 | 18 | 30 | 16 | 3 | A | ROMA INDUSTRIES | | 150 | 84 |
| 467718 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | PARK AVE CONDO | | 150 | 90 |
| 468183 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | VENTEL PLASTICS | | 150 | 60 |
| 478331 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | WILLIAMS EARTH SCIENCES INC | | 150 | 80 |
| 660040 | 1 | 4 | 1 | 18 | 30 | 16 | 4 | A | FRADENBURG, MICHAEL H. | | 154 | 100 |
| 676979 | 1 | 3 | 4 | 18 | 30 | 16 | 4 | A | YOUNG, M W | 79045800 | 160 | 113 |
| 384051 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | A | EGOLF, GEORGE R | | 160 | 95 |
| 345136 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | AKERS CONSTRUCTION | | 160 | 106 |
| 399928 | 1 | 0 | 0 | 18 | 30 | 16 | 3 | A | PARK AVE. CONDO | | 160 | 80 |
| 434751 | 1 | 0 | 0 | 18 | 30 | 16 | 3 | A | TYSCOT D/B/A GREEN | | 160 | 105 |
| 489826 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | KEEPERS INC | | 160 | 90 |
| 541007 | 1 | 2 | 4 | 18 | 30 | 16 | 4 | A | WOODHOUSE CARPETS | | 160 | 95 |
| 541383 | 1 | 1 | 1 | 18 | 30 | 16 | 4 | A | BOB NESTOR | | 160 | 92 |
| 544170 | 1 | 4 | 1 | 18 | 30 | 16 | 5 | A | | | | |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|---------------|---|------------------|------------|--------------|
| 544729 | 1 | 3 | 2 | 18 | 30 | 16 | 4 | A | ENERGY FACTOR HIT PROMOTIONAL PRODUCTS | | 160 | 80 |
| 606522 | 1 | 2 | 3 | 18 | 30 | 16 | 5 | A | INC | ELB | 160 | 80 |
| 615509 | 1 | 4 | 2 | 18 | 30 | 16 | 4 | A | KEITH WATERS | SSK | 160 | 92 |
| 624357 | 1 | 1 | 4 | 18 | 30 | 16 | 4 | A | FLORIDA METAL STAMPING | MMH | 160 | 90 |
| 660042 | 1 | 4 | 1 | 18 | 30 | 16 | 4 | A | VENTEL PLASTICS | | 160 | 85 |
| 504843 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | SALAS RODRIGUEZ, CARMEN & ROSADO, G | | 168 | 68 |
| 416731 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | CUSTOM MOBILITY | LNS | 170 | 145 |
| 669920 | 1 | 4 | 1 | 18 | 30 | 16 | 4 | A | MILLER, KEITH | | 170 | 100 |
| 393104 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | METRO STORAGE | | 172 | 114 |
| 651328 | 1 | 1 | 3 | 18 | 30 | 16 | 4 | A | LANDMARK BANK | | 175 | 127 |
| 370738 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | CENTER BANK SAVINGS | | 180 | 87 |
| 423840 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | GEO DEVELOPMENT CORP | | 180 | 90 |
| 429180 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | ROSEWOOD CONSTRUCTION | | 180 | 80 |
| 440891 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | INC | | 180 | 80 |
| 473634 | 1 | 0 | 0 | 18 | 30 | 16 | 5 | A | RUBIN DEVELOPMENT BARNETT BANK OF PINELLAS COUNTY | | 180 | 90 |
| 484250 | 1 | 0 | 0 | 18 | 30 | 16 | 5 | A | PARK AVE. CONDO | | 180 | 95 |
| 489823 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | PINELLAS CO SCHOOL BOARD | | 180 | 100 |
| 496987 | 1 | 0 | 0 | 18 | 30 | 16 | 5 | A | PARK VILLAGE EAST | | 180 | 80 |
| 597256 | 1 | 2 | 2 | 18 | 30 | 16 | 4 | A | BRYAN DAIRY LTD | DDC | 180 | 20 |
| 611046 | 1 | 2 | 4 | 18 | 30 | 16 | 5 | A | THE PREMIER GROUP | | 180 | 80 |
| 391471 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | TRAMMELL CROW COMPANY | | 185 | 105 |
| 429983 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | TRAMMELL CROW COMPANY | | 187 | 108 |
| 429984 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | TRAMMELL CROW COMPANY | | 188 | 188 |
| 368129 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | A | OCEANSIDE ESTATES | | 200 | 122 |
| 534246 | 1 | 3 | 3 | 18 | 30 | 16 | 4 | A | LOU DINCI | | 200 | 88 |
| 583948 | 1 | 1 | 1 | 18 | 30 | 16 | 4 | A | HARDEMAN LANDSCAPING | | 222 | 120 |
| 306753 | 1 | 0 | 0 | 18 | 30 | 16 | 10 | A | NO NAME | 71009610 | 230 | 135 |
| 306754 | 1 | 0 | 0 | 18 | 30 | 16 | 10 | A | NO NAME | 71009613 | 230 | 135 |
| 553939 | 1 | 4 | 4 | 18 | 30 | 16 | 4 | A | HOSPICE FOUNDATION OF THE LEO HIBNER | | 285 | 180 |
| 305057 | 1 | 2 | 3 | 18 | 30 | 16 | 3 | B | CASTLE, JOHN | 7 | 124 | 86 |
| 319974 | 1 | 4 | 1 | 18 | 30 | 16 | 3 | B | BEAUDIN, A.H. | 74019470 | 136 | 89 |
| 343922 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | D | RICHY, BOB | 79033470 | 111 | 102 |
| 316609 | 1 | 1 | 2 | 18 | 30 | 16 | 4 | D | LERSCH, SANDI | 73081670 | 113 | 102 |
| 500251 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | D | ROSEWOOD PROPERTIES | | 150 | 95 |
| 517729 | 1 | 4 | 1 | 18 | 30 | 16 | 4 | H | | | 220 | |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 471660 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | PINELLAS CO SCHOOL BOARD HILLSBOROUGH CO DEPT OF | | 12 | 12 |
| 484637 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | PUBLIC HILLSBOROUGH CO DEPT OF | | 12 | 12 |
| 484638 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | PUBLIC HILLSBOROUGH CO DEPT OF | | 12 | 12 |
| 484639 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | PUBLIC | | 12 | 12 |
| 498121 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | MCPHE INVESTMENTS CORP | | 12 | 2 |
| 550580 | 1 | 1 | 3 | 18 | 30 | 16 | 2 | O | MOBIL OIL | | 12 | 2 |
| 550580 | 2 | 1 | 3 | 18 | 30 | 16 | 2 | O | MOBIL OIL | | 12 | 2 |
| 550580 | 3 | 1 | 3 | 18 | 30 | 16 | 2 | O | MOBIL OIL | | 12 | 2 |
| 556372 | 1 | 2 | 1 | 18 | 30 | 16 | 2 | O | PAUL F WALLACE | | 12 | 2 |
| 556372 | 2 | 2 | 1 | 18 | 30 | 16 | 2 | O | PAUL F WALLACE PINELLAS CO BOCC MAINT | | 12 | 2 |
| 671906 | 1 | 3 | 1 | 18 | 30 | 16 | 2 | O | DEPT PINELLAS CO BOCC MAINT | | 12 | 12 |
| 671906 | 2 | 3 | 1 | 18 | 30 | 16 | 2 | O | DEPT | | 12 | 12 |
| 593564 | 1 | 3 | 2 | 18 | 30 | 16 | 4 | O | AMP INC | | 13 | 3 |
| 605252 | 1 | 3 | 1 | 18 | 30 | 16 | 2 | O | PINELLAS CO SCHOOL BOARD | ELB | 13 | 13 |
| 605252 | 2 | 3 | 1 | 18 | 30 | 16 | 2 | O | PINELLAS CO SCHOOL BOARD | ELB | 13 | 13 |
| 605252 | 3 | 3 | 1 | 18 | 30 | 16 | 2 | O | PINELLAS CO SCHOOL BOARD | ELB | 13 | 13 |
| 593564 | 2 | 3 | 2 | 18 | 30 | 16 | 4 | O | AMP INC | | 14 | 4 |
| 593564 | 3 | 3 | 2 | 18 | 30 | 16 | 4 | O | AMP INC | | 14.5 | 4.5 |
| 442382 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 15 | 10 |
| 442383 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 15 | 10 |
| 442384 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 15 | 10 |
| 442385 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 15 | 10 |
| 464378 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | SNR | | 15 | 5 |
| 464379 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | SNR | | 15 | 5 |
| 464380 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | SNR | | 15 | 5 |
| 464381 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | SNR | | 15 | 5 |
| 464382 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | SNR | | 15 | 5 |
| 498123 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | MCPHE INVESTMENTS CORP | | 15 | 5 |
| 513362 | 1 | 4 | 4 | 18 | 30 | 16 | 2 | O | MOBILE OIL | | 15 | 5 |
| 513362 | 2 | 4 | 4 | 18 | 30 | 16 | 2 | O | MOBILE OIL | | 15 | 5 |
| 513362 | 3 | 4 | 4 | 18 | 30 | 16 | 2 | O | MOBILE OIL | | 15 | 5 |
| 513362 | 4 | 4 | 4 | 18 | 30 | 16 | 2 | O | MOBILE OIL | | 15 | 5 |
| 524013 | 1 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 2 |
| 524013 | 2 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 2 |
| 524013 | 3 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 2 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 524013 | 4 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 2 |
| 524013 | 5 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 2 |
| 524013 | 6 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 2 |
| 524013 | 7 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 2 |
| 524013 | 8 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 2 |
| 554135 | 1 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 5 |
| 554135 | 2 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 5 |
| 554135 | 3 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 5 |
| 554135 | 4 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 5 |
| 554135 | 5 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 5 |
| 554135 | 6 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 5 |
| 554135 | 7 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 15 | 5 |
| 593564 | 4 | 3 | 2 | 18 | 30 | 16 | 4 | O | AMP INC | | 15 | 5 |
| 498125 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | MCPHE INVESTMENTS CORP | | 17 | 7 |
| 610527 | 1 | 3 | 1 | 18 | 30 | 16 | 2 | O | PINELLAS CO SCHOOL BOARD DEPT OF ENVIRONMENTAL | ELB | 17 | 7 |
| 479243 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | O | REGULATION | | 20 | 20 |
| 498124 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | MCPHE INVESTMENTS CORP | | 20 | 10 |
| 498122 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | MCPHE INVESTMENTS CORP WALTER POWELL SERVICE | | 23 | 13 |
| 504345 | 1 | 3 | 1 | 18 | 30 | 16 | 4 | O | CENTER WALTER POWELL SERVICE | | 24 | 4 |
| 504346 | 1 | 4 | 1 | 18 | 30 | 16 | 4 | O | CENTER WALTER POWELL SERVICE | | 24 | 4 |
| 504347 | 1 | 4 | 1 | 18 | 30 | 16 | 4 | O | CENTER WALTER POWELL SERVICE | | 24 | 4 |
| 504348 | 1 | 4 | 1 | 18 | 30 | 16 | 4 | O | CENTER | | 24 | 4 |
| 644922 | 1 | 4 | 4 | 18 | 30 | 16 | 2 | O | A T & E | | 25 | 10 |
| 644922 | 2 | 4 | 4 | 18 | 30 | 16 | 2 | O | A T & E | | 25 | 10 |
| 550579 | 1 | 1 | 3 | 18 | 30 | 16 | 2 | O | MOBIL OIL | | 27 | 22 |
| 554135 | 8 | 1 | 3 | 18 | 30 | 16 | 2 | O | ADCOCK MOTORS INC | | 30 | 5 |
| 488727 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | O | PINELLAS CO SCHOOL BOARD | | 31 | 30 |
| 583007 | 1 | 2 | 4 | 18 | 30 | 16 | 6 | O | HUSS PSI | | 50 | 45 |
| 585344 | 1 | 1 | 4 | 18 | 30 | 16 | 2 | O | HUSS PSI | | 87.5 | 82.5 |
| 638331 | 1 | 3 | 4 | 18 | 30 | 16 | 4 | O | CITY OF PINELLAS PARK | 638329 | 150 | 99 |
| 638332 | 1 | 3 | 4 | 18 | 30 | 16 | 4 | O | CITY OF PINELLAS PARK | 638331 | 152 | 105 |
| 489081 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | O | PINELLAS CO SCHOOL BOARD | | 195 | 100 |
| 637182 | 1 | 3 | 4 | 18 | 30 | 16 | 2 | O | TAMPA BAY WATER | DDC | 258 | 210 |
| 457217 | 1 | 0 | 0 | 18 | 30 | 16 | 4 | O | TAMPA BAY WATER | | 310 | 258 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|---------------|--------------------------|------------------|------------|--------------|
| | | | | | | | | | AMERADA HESS FACILITIES | | | |
| 515437 | 1 | 2 | 2 | 18 | 30 | 16 | 5 | T | BUSINESS | | 40 | 27 |
| 638325 | 1 | 3 | 4 | 18 | 30 | 16 | 8 | T | CITY OF PINELLAS PARK | | 150 | 100 |
| 638329 | 1 | 3 | 4 | 18 | 30 | 16 | 8 | T | CITY OF PINELLAS PARK | 638325 | 281 | 200 |
| 489464 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | Y | PINELLAS CO SCHOOL BOARD | | 10 | 10 |
| 489466 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | Y | PINELLAS CO SCHOOL BOARD | | 10 | 10 |
| 613320 | 1 | 1 | 3 | 18 | 30 | 16 | 2 | Y | MOBIL OIL CORP | ELB | 10 | 10 |
| 613320 | 2 | 1 | 3 | 18 | 30 | 16 | 2 | Y | MOBIL OIL CORP | ELB | 10 | 10 |
| 489465 | 1 | 0 | 0 | 18 | 30 | 16 | 2 | Y | PINELLAS CO SCHOOL BOARD | | 11 | 11 |
| 613320 | 3 | 1 | 3 | 18 | 30 | 16 | 2 | Y | MOBIL OIL CORP | ELB | 12 | 12 |
| 613524 | 1 | 1 | 3 | 18 | 30 | 16 | 4 | Y | MOBILE OIL COMPANY | ELB | 12 | 12 |
| | | | | | | | | | PINELLAS CO BOCC MAINT | | | |
| 671906 | 3 | 3 | 1 | 18 | 30 | 16 | 2 | Y | DEPT | | 12 | 12 |
| 613524 | 2 | 1 | 3 | 18 | 30 | 16 | 4 | Y | MOBILE OIL COMPANY | ELB | 15 | 15 |
| 613524 | 3 | 1 | 3 | 18 | 30 | 16 | 4 | Y | MOBILE OIL COMPANY | ELB | 16 | 16 |
| 613524 | 4 | 1 | 3 | 18 | 30 | 16 | 4 | Y | MOBILE OIL COMPANY | ELB | 16 | 16 |
| 613524 | 5 | 1 | 3 | 18 | 30 | 16 | 4 | Y | MOBILE OIL COMPANY | ELB | 16 | 16 |
| 613646 | 1 | 2 | 2 | 18 | 30 | 16 | 4 | Y | C P WARD INC | DWE | 20 | 20 |
| | | | | | | | | | HIT PROMOTIONAL PRODUCTS | | | |
| 614857 | 1 | 2 | 3 | 18 | 30 | 16 | 4 | Y | INC | SSK | 113 | 113 |
| | | | | | | | | | CITY OF CLEARWATER-WATER | | | |
| 672560 | 1 | 3 | 4 | 18 | 30 | 16 | 2 | Y | DIV | | 147 | 147 |
| | | | | | | | | | CITY OF CLEARWATER-WATER | | | |
| 672558 | 1 | 3 | 4 | 18 | 30 | 16 | 4 | Y | DIV | | 298 | 298 |
| | | | | | | | | | CITY OF CLEARWATER-WATER | | | |
| 672559 | 1 | 3 | 4 | 18 | 30 | 16 | 4 | Y | DIV | | 299 | 299 |
| | | | | | | | | | CITY OF CLEARWATER-WATER | | | |
| 672561 | 1 | 3 | 4 | 18 | 30 | 16 | 8 | Y | DIV | | 300 | 300 |
| 557341 | 1 | 4 | 1 | 19 | 30 | 16 | 1.25 | A | MADELINE STORM | | 20 | 15 |
| 557341 | 2 | 4 | 1 | 19 | 30 | 16 | 1.25 | A | MADELINE STORM | | 20 | 15 |
| 557341 | 3 | 4 | 1 | 19 | 30 | 16 | 1.25 | A | MADELINE STORM | | 20 | 15 |
| 557341 | 4 | 4 | 1 | 19 | 30 | 16 | 1.25 | A | MADELINE STORM | | 20 | 15 |
| 649982 | 1 | 2 | 2 | 19 | 30 | 16 | 1.25 | A | DAVID JUOWRIC | | 22 | 22 |
| 649982 | 2 | 2 | 2 | 19 | 30 | 16 | 1.25 | A | DAVID JUOWRIC | | 22 | 22 |
| 649982 | 3 | 2 | 2 | 19 | 30 | 16 | 1.25 | A | DAVID JUOWRIC | | 22 | 22 |
| 649982 | 4 | 2 | 2 | 19 | 30 | 16 | 1.25 | A | DAVID JUOWRIC | | 22 | 22 |
| 653082 | 1 | 3 | 1 | 19 | 30 | 16 | 1.25 | A | CHIP COLLINS | | 22 | 18 |
| 653082 | 2 | 3 | 1 | 19 | 30 | 16 | 1.25 | A | CHIP COLLINS | | 22 | 18 |
| 653082 | 3 | 3 | 1 | 19 | 30 | 16 | 1.25 | A | CHIP COLLINS | | 22 | 18 |
| 653082 | 4 | 3 | 1 | 19 | 30 | 16 | 1.25 | A | CHIP COLLINS | | 22 | 18 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 671605 | 1 | 1 | 2 | 19 | 30 | 16 | 1.25 | A | RAY PINEIRO | | 22 | 18 |
| 671605 | 2 | 1 | 2 | 19 | 30 | 16 | 1.25 | A | RAY PINEIRO | | 22 | 18 |
| 671605 | 3 | 1 | 2 | 19 | 30 | 16 | 1.25 | A | RAY PINEIRO | | 22 | 18 |
| 671605 | 4 | 1 | 2 | 19 | 30 | 16 | 1.25 | A | RAY PINEIRO | | 22 | 18 |
| 671605 | 5 | 1 | 2 | 19 | 30 | 16 | 1.25 | A | RAY PINEIRO | | 22 | 18 |
| 671605 | 6 | 1 | 2 | 19 | 30 | 16 | 1.25 | A | RAY PINEIRO | | 22 | 18 |
| 672251 | 1 | 2 | 3 | 19 | 30 | 16 | 1.25 | A | FRANK VERDERAME | | 24 | 20 |
| 672251 | 2 | 2 | 3 | 19 | 30 | 16 | 1.25 | A | FRANK VERDERAME | | 24 | 20 |
| 672251 | 3 | 2 | 3 | 19 | 30 | 16 | 1.25 | A | FRANK VERDERAME | | 24 | 20 |
| 672251 | 4 | 2 | 3 | 19 | 30 | 16 | 1.25 | A | FRANK VERDERAME | | 24 | 20 |
| 321724 | 1 | 3 | 4 | 19 | 30 | 16 | 4 | A | M TUCKER NINTH STREET PLACE | 74059340 | 63 | 42 |
| 552558 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | APARTMENTS | | 80 | 70 |
| 355546 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | A | WHITAKER, KATE | | 96 | 84 |
| 580914 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 100 | 80 |
| 379170 | 1 | 3 | 2 | 19 | 30 | 16 | 4 | A | BRODRICK CONSTRUCTION | | 110 | 70 |
| 520908 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | PAUL DENKER | | 120 | 80 |
| 531433 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | BAGPEN PATEL | | 120 | 70 |
| 569917 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | TOM WOLF | | 120 | 82 |
| 572285 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | JOHN OBRIEN | | 120 | 80 |
| 573102 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES HANNAH-BARTOLETTA HOMES, INC. | | 120 | 80 |
| 582372 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | THE HASKELL COMPANY | | 120 | 75 |
| 596869 | 1 | 4 | 4 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 120 | 100 |
| 597584 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 120 | 95 |
| 597831 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | GARALD KLEIN | | 120 | 75 |
| 614709 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DART MOUTH HOMES | SSK | 120 | 82 |
| 629089 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | JAMES DURDA | DDC | 120 | 80 |
| 638141 | 1 | 1 | 4 | 19 | 30 | 16 | 4 | A | ROTTLUND HOMES OF FLORIDA DWE | | 120 | 92 |
| 366820 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | A | HUNT, HARVEY A. | | 129 | 100 |
| 336992 | 1 | 0 | 0 | 19 | 30 | 16 | 3 | A | KAHN A | 78011780 | 130 | 65 |
| 337179 | 1 | 0 | 0 | 19 | 30 | 16 | 3 | A | WAUGH,W L | 78015320 | 130 | 40 |
| 560150 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | RANDALL LAIRD | | 130 | 70 |
| 574346 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DONALD S HIGGINS | | 130 | 80 |
| 589348 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | GREG BALTZER | | 130 | 80 |
| 610008 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | ELB | 130 | 100 |
| 622657 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | LEE SHETTLE | WBP | 130 | 98 |
| 627012 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | STEVEN ANTHONY | SSK | 130 | 94 |
| 662211 | 1 | 3 | 4 | 19 | 30 | 16 | 4 | A | FIRST COMMUNITY BANK | | 130 | 100 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 547492 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | BRADLEY LOGAN | | 132 | 95 |
| 618192 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | WBP | 135 | 90 |
| 656353 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 135 | 95 |
| 396663 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | A | K & G BUILDERS | | 140 | 115 |
| 522632 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | GREG GREGORY | | 140 | 100 |
| 522895 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | RICHARD KINCER UNITED INTERNATIONAL | | 140 | 80 |
| 523558 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | CONSTRUCTIO | | 140 | 84 |
| 536314 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | TOM BARTON | | 140 | 80 |
| 551988 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | RICHARD D KELLER | | 140 | 90 |
| 554918 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | ALAN BERG | | 140 | 75 |
| 558333 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 140 | 80 |
| 558334 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 140 | 100 |
| 559610 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | BILL POLLENCE | | 140 | 90 |
| 561390 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 140 | 90 |
| 564554 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 140 | 80 |
| 566348 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | SCOTT HALIGREN | | 140 | 75 |
| 569920 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | RONALD B REISINGER | | 140 | 90 |
| 575333 | 1 | 1 | 4 | 19 | 30 | 16 | 4 | A | DONALD HEINZ | | 140 | 78 |
| 576405 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DONNA PELTZ | | 140 | 100 |
| 578164 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | JOE PROCTOR | | 140 | 80 |
| 578960 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | DENNIS HERNANDEZ | | 140 | 95 |
| 581928 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | TODD TRAUB | | 140 | 100 |
| 581929 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | JERRY SCOTT | | 140 | 80 |
| 581934 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | STEVE LITTAUER | | 140 | 80 |
| 585345 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 140 | 85 |
| 585535 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | HANNAH BARTALETTA | | 140 | 95 |
| 586543 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | JAMES DURDA | | 140 | 77 |
| 586545 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | CAMPAGNA HOMES INC | | 140 | 84 |
| 586546 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | WILLIAM SHORT | | 140 | 90 |
| 586772 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | FIRST DARTMOUTH GROUP | | 140 | 85 |
| 587197 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 140 | 90 |
| 587300 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | RYNAND HOMES | | 140 | 84 |
| 589249 | 1 | 2 | 4 | 19 | 30 | 16 | 4 | A | FIRST DARTMOUTH HOMES | | 140 | 95 |
| 591846 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | HANNA BARTALETTA | | 140 | 95 |
| 591847 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | HANNA BARTALETTA | | 140 | 85 |
| 592081 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 140 | 85 |
| 592085 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 140 | 95 |
| 592090 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | FIRST DARTMOUTH HOMES | | 140 | 92 |
| 592092 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | HILL, WILLIAM | | 140 | 83 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP | | | | | | | | Well Use | | | Reference | Well | Casing |
|--------|---------|-----------|-----------|---------|----------|-------|----------|----------|------------------------|----------|-----------|-------|--------|
| Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Code | Owners Name | Number | Depth | Depth | |
| 593190 | 1 | 4 | 4 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES INC. | | 140 | 96 | |
| 594568 | 1 | 3 | 4 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES INC. | | 140 | 85 | |
| 594987 | 1 | 3 | 1 | 19 | 30 | 16 | 4 | A | KENNETH M. KNIAZ | | 140 | 95 | |
| 597832 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | TODD BERGER | | 140 | 90 | |
| 598230 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 140 | 90 | |
| 600185 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | COSTANZ HOMES | | 140 | 92 | |
| 600227 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 140 | 90 | |
| 600490 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | FIRST DARTMOUTH HOMES | | 140 | 85 | |
| 601465 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | JOHN CAROSSO | | 140 | 80 | |
| 601466 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | KENNETH FLYNN | | 140 | 100 | |
| 602634 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | JEFF HORN | | 140 | 90 | |
| 607321 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | FIRST DARTMOUTH HOMES | ELB | 140 | 90 | |
| 608778 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | ELB | 140 | 92 | |
| 608796 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | MARC SINTON | ELB | 140 | 80 | |
| 613898 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | ELB | 140 | 85 | |
| 616946 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | HUGH L DOSS | WBP | 140 | 100 | |
| 619968 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES | DDC | 140 | 80 | |
| 621827 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | DWE | 140 | 85 | |
| 622302 | 1 | 4 | 2 | 19 | 30 | 16 | 4 | A | TROPICAL TREE MART | WBP | 140 | 77 | |
| 625136 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | DDC | 140 | 95 | |
| 629088 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | JAY & SANDY EPSTEIN | DDC | 140 | 78 | |
| 636043 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | WBP | 140 | 100 | |
| 640048 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 140 | 95 | |
| 640049 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 140 | 90 | |
| 644187 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | AUTHUR BERMAN | | 140 | 84 | |
| 647866 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 140 | 93 | |
| 647868 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | JULIET DEVELOPMENT | | 140 | 95 | |
| 648211 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 140 | 92 | |
| 663948 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DAVID LYONS | | 140 | 90 | |
| 663950 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 140 | 100 | |
| 673724 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 140 | 90 | |
| 382933 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | A | CUMMINS, RON | | 142 | 118 | |
| 582527 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 142 | 80 | |
| 392561 | 1 | 0 | 0 | 19 | 30 | 16 | 3 | A | GRUL, ROBERT | | 144 | 118 | |
| 331031 | 1 | 0 | 0 | 19 | 30 | 16 | 3 | A | R WOODFIELD | 76041850 | 145 | 93 | |
| 530261 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | GORDON OBARSKI | | 145 | 84 | |
| 560149 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | RICHARD BOVE | | 145 | 80 | |
| | | | | | | | | | HOME FEDERAL SAVINGS & | | | | |
| 377771 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | A | LOAN | | 150 | 90 | |
| 380613 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | A | SWANSON'S TOOL CO, H&S | | 150 | 90 | |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|---------------|--|------------------|------------|--------------|
| 523310 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | BARDMOOR/BAYOU CLUB LTD | | 150 | 85 |
| 530847 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | CHARLES HALL | | 150 | 89 |
| 530898 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | CHARLES WALKER CORP GLADES DEVELOPMENT OF | | 150 | 82 |
| 532909 | 1 | 2 | 4 | 19 | 30 | 16 | 4 | A | SEMINOLE | | 150 | 90 |
| 533199 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | JAREMA KLOS | | 150 | 85 |
| 535040 | 1 | 4 | 4 | 19 | 30 | 16 | 4 | A | JEFFREY HEINICKA UNITED INTERNATIONAL | | 150 | 85 |
| 536306 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | CONST. | | 150 | 93 |
| 542172 | 1 | 1 | 2 | 19 | 30 | 16 | 4 | A | CHARLES WALKER CORP | | 150 | 102 |
| 542683 | 1 | 3 | 4 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES, INC. UNITED INTERNATIONAL | | 150 | 97 |
| 549438 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | CONST. | | 150 | 100 |
| 555201 | 1 | 2 | 4 | 19 | 30 | 16 | 4 | A | CAMPAGNA HOMES INC | | 150 | 105 |
| 561046 | 1 | 2 | 4 | 19 | 30 | 16 | 4 | A | CAMPAGNA HOMES INC | | 150 | 84 |
| 561047 | 1 | 4 | 2 | 19 | 30 | 16 | 4 | A | CAMPAGNA HOMES INC | | 150 | 84 |
| 564921 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 150 | 80 |
| 565783 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | JEFF JULIEN | | 150 | 90 |
| 566345 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 150 | 80 |
| 575944 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 150 | 85 |
| 578394 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | BRENT SEMBLER | | 150 | 105 |
| 583862 | 1 | 3 | 4 | 19 | 30 | 16 | 4 | A | DREW HOMES HANNAH-BARTOLETTA HOMES, INC. | | 150 | 90 |
| 583863 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 150 | 90 |
| 584012 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 150 | 90 |
| 584474 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | RYLAND HOMES | | 150 | 85 |
| 612826 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | DARTMOUTH HOMES UNITED INTERNATIONAL | ELB | 150 | 90 |
| 532908 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | CONST. | | 151 | 84 |
| 530897 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | CHARLES WALKER CORP | | 152 | 79 |
| 573715 | 1 | 3 | 1 | 19 | 30 | 16 | 4 | A | TERRY SIMMONS | | 152 | 90 |
| 349479 | 1 | 0 | 0 | 19 | 30 | 16 | 3 | A | GUARDIAN BANK | | 154 | 80 |
| 566833 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES, INC. | | 155 | 84 |
| 580428 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | RYLAND HOMES | | 155 | 90 |
| 510938 | 1 | 2 | 2 | 19 | 30 | 16 | 4 | A | TEXACO REFINING | | 160 | 100 |
| 533760 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | ELLIO LEVY | | 160 | 100 |
| 538049 | 1 | 1 | 2 | 19 | 30 | 16 | 4 | A | JOSEPH STERENSIS | | 160 | 84 |
| 540942 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | CHARLES WALKER CORP | | 160 | 84 |
| 544138 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | LESS SANDERSON | | 160 | 80 |
| 544586 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | ROBERT P SKIPP | | 160 | 84 |

**Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 544988 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 160 | 95 |
| 547390 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DAN GRIECO | | 160 | 97 |
| 547491 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | HIMANSHU CHANDARANA | | 160 | 95 |
| 549169 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | RICHARD MILLS | | 160 | 84 |
| 555256 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | ROBERT GROSS | | 160 | 94 |
| 558695 | 1 | 4 | 2 | 19 | 30 | 16 | 4 | A | CAMPAGNA HOMES INC | | 160 | 101 |
| 560333 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | JANET SPEAKE | | 160 | 110 |
| 561617 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | JIMMY ROSEBLYTH | | 160 | 93 |
| 562651 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | MICHAEL S LEWIS | | 160 | 90 |
| 564333 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 160 | 90 |
| 565784 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | DREW HOMES | | 160 | 100 |
| 568852 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 160 | 95 |
| 568853 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 160 | 112 |
| 569033 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 160 | 110 |
| 569919 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | IRWIN NAVACK | | 160 | 98 |
| 570433 | 1 | 3 | 3 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 160 | 100 |
| 575002 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES, INC. | | 160 | 86 |
| 575003 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES, INC. | | 160 | 80 |
| 575010 | 1 | 3 | 1 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES, INC. SOUTHERN PLAZA | | 160 | 81 |
| 577437 | 1 | 3 | 1 | 19 | 30 | 16 | 4 | A | CONSTRUCTION CORP | | 160 | 100 |
| 577990 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | ERIC ARIAS | | 160 | 100 |
| 578182 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | JOHN PIOTTI | | 160 | 100 |
| 583770 | 1 | 2 | 2 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES, INC. | | 160 | 85 |
| 583771 | 1 | 1 | 2 | 19 | 30 | 16 | 4 | A | COSTANZA HOMES, INC. | | 160 | 92 |
| 642371 | 1 | 4 | 4 | 19 | 30 | 16 | 4 | A | MARK ELLIS | | 160 | 71 |
| 663851 | 1 | 4 | 3 | 19 | 30 | 16 | 4 | A | ARNOLD MOSS | | 160 | 40 |
| 547391 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | BRUCE CROWFORD | | 162 | 92 |
| 582373 | 1 | 1 | 4 | 19 | 30 | 16 | 4 | A | BAYOU CENTER | | 162 | 75 |
| 533003 | 1 | 2 | 1 | 19 | 30 | 16 | 4 | A | CHARLES WALKER CORP | | 165 | 95 |
| 537491 | 1 | 2 | 1 | 19 | 30 | 16 | 4 | A | CHARLES WALKER CORP | | 165 | 105 |
| 661250 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DARYL BLUME | | 165 | 93 |
| 555202 | 1 | 4 | 2 | 19 | 30 | 16 | 4 | A | CAMPAGNA HOMES INC | | 170 | 84 |
| 561049 | 1 | 2 | 4 | 19 | 30 | 16 | 4 | A | CAMPAGNA HOMES INC | | 170 | 96 |
| 537721 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | BORDA DIMARCO LTD. | | 180 | 93 |
| 538213 | 1 | 2 | 4 | 19 | 30 | 16 | 4 | A | BAYOU COMMUNITY ASSOC. | | 180 | 88 |
| 568510 | 1 | 2 | 1 | 19 | 30 | 16 | 4 | A | FIRST DARTMOUTH GROUP | | 180 | 100 |
| 592433 | 1 | 1 | 3 | 19 | 30 | 16 | 4 | A | BAYOU COMMUNITY ASSOC. | | 182 | 125 |
| 308644 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | A | NO NAME | 71058400 | 200 | 60 |

**Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|---------------|-------------------------------|------------------|------------|--------------|
| 413202 | 1 | 1 | 1 | 19 | 30 | 16 | 8 | A | BARDMOOR PROPERTIES, INC. | | 200 | 95 |
| 553362 | 1 | 4 | 4 | 19 | 30 | 16 | 4 | A | SHONTER & SHONTER | | 200 | 98 |
| 595794 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | EAST DARTMOUTH HOMES | | 200 | 130 |
| 645101 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | WILLIAM SMITH | | 200 | 105 |
| 413199 | 1 | 1 | 1 | 19 | 30 | 16 | 8 | A | BARDMOOR PROPERTIES, INC. | | 210 | 85 |
| 530901 | 1 | 4 | 1 | 19 | 30 | 16 | 4 | A | CHARLES WALKER CORP | | 212 | 91 |
| 533753 | 1 | 4 | 4 | 19 | 30 | 16 | 4 | A | ALVAREZ HOMES | | 242 | 140 |
| 565473 | 1 | 2 | 1 | 19 | 30 | 16 | 4 | A | HANNAH-BARTOLETTA HOMES, INC. | | 242 | 140 |
| 574813 | 1 | 2 | 1 | 19 | 30 | 16 | 4 | A | HANNAH-BARTOLETTA HOMES, INC. | | 242 | 140 |
| 577353 | 1 | 2 | 1 | 19 | 30 | 16 | 4 | A | FIRST DARMOUTH HOMES | | 242 | 140 |
| 413200 | 1 | 1 | 1 | 19 | 30 | 16 | 8 | A | BARDMOOR PROPERTIES, INC. | | 250 | 85 |
| 413201 | 1 | 1 | 1 | 19 | 30 | 16 | 8 | A | BARDMOOR PROPERTIES, INC. | | 285 | 85 |
| 675435 | 1 | 1 | 1 | 19 | 30 | 16 | 1.25 | A | JACK CARTER | | | |
| 675435 | 2 | 1 | 1 | 19 | 30 | 16 | 1.25 | A | JACK CARTER | | | |
| 675435 | 3 | 1 | 1 | 19 | 30 | 16 | 1.25 | A | JACK CARTER | | | |
| 675435 | 4 | 1 | 1 | 19 | 30 | 16 | 1.25 | A | JACK CARTER | | | |
| 676325 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | DAVE CORANIC | | | |
| 676841 | 1 | 2 | 3 | 19 | 30 | 16 | 4 | A | TERI ECHEUENINA | | | |
| 358061 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | B | HUDSON OIL COMPANY | | 113 | 105 |
| 323823 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | B | ENGLAND CON | 74113620 | 9999 | 9999 |
| 317332 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | D | TROPICANA P | 73104810 | 180 | 83 |
| 537998 | 1 | 4 | 4 | 19 | 30 | 16 | 4 | D | ALVAREZ HOMES | | 242 | 140 |
| 482844 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | ST. PETERSBURG JUNIOR COLLEGE | | 12 | 12 |
| 482845 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | ST. PETERSBURG JUNIOR COLLEGE | | 12 | 2 |
| 482846 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | ST. PETERSBURG JUNIOR COLLEGE | | 12 | 2 |
| 482847 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | ST. PETERSBURG JUNIOR COLLEGE | | 12 | 2 |
| 487022 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | P.S.I. | | 12 | 2 |
| 487023 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | P.S.I. | | 12 | 2 |
| 487024 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | P.S.I. | | 12 | 2 |
| 601677 | 1 | 4 | 1 | 19 | 30 | 16 | 2 | O | C C INDUSTRIES | | 12 | 1.5 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---------------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 435327 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435328 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435329 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435330 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435331 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435332 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435333 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 435334 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| | | | | | | | | | PETROLEUM PRODUCTS | | | |
| 450889 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | SERVICE | | 13 | 3 |
| | | | | | | | | | PETROLEUM PRODUCTS | | | |
| 450890 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | SERVICE | | 13 | 13 |
| | | | | | | | | | PETROLEUM PRODUCTS | | | |
| 450891 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | SERVICE | | 13 | 13 |
| 515226 | 1 | 2 | 1 | 19 | 30 | 16 | 4 | O | AMOCO | | 14 | 2 |
| 515226 | 2 | 2 | 1 | 19 | 30 | 16 | 4 | O | AMOCO | | 14 | 2 |
| 470683 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | SCOTT WELLS | | 15 | 15 |
| 470684 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | SCOTT WELLS | | 15 | 15 |
| 470685 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | SCOTT WELLS | | 15 | 15 |
| 470686 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | SCOTT WELLS | | 15 | 15 |
| 482985 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 482988 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 482989 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 482990 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 482991 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 482992 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 482993 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 484500 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 484501 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 484502 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 484503 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 484504 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 484505 | 1 | 0 | 0 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| 508326 | 1 | 3 | 4 | 19 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 15 | 5 |
| 515226 | 3 | 2 | 1 | 19 | 30 | 16 | 4 | O | AMOCO | | 15 | 2 |
| | | | | | | | | | | | | |
| 491154 | 1 | 1 | 4 | 19 | 30 | 16 | 2 | O | SCOTTY'S LAND DEVELOPMENT | | 16 | 2 |
| 491155 | 1 | 1 | 4 | 19 | 30 | 16 | 2 | O | SCOTTY'S LAND DEVELOPMENT | | 16 | 2 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---------------------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 491156 | 1 | 1 | 4 | 19 | 30 | 16 | 2 | O | SCOTTY'S LAND DEVELOPMENT | | 16 | 2 |
| 636779 | 1 | 4 | 2 | 19 | 30 | 16 | 2 | O | ACRE IRON | DDC | 23 | 2 |
| 636779 | 2 | 4 | 2 | 19 | 30 | 16 | 2 | O | ACRE IRON | DDC | 23 | 2 |
| 658567 | 1 | 2 | 4 | 19 | 30 | 16 | 4 | O | DAVID J JOSEPH CO | | 28 | 18 |
| 658567 | 2 | 2 | 4 | 19 | 30 | 16 | 4 | O | DAVID J JOSEPH CO | | 28 | 18 |
| 482987 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | AMOCO | | 35 | 11 |
| 487021 | 1 | 0 | 0 | 19 | 30 | 16 | 2 | O | P.S.I. | | 56 | 51 |
| 678065 | 1 | 1 | 1 | 19 | 30 | 16 | 10 | O | TAMPA BAY WATER | | | |
| 547428 | 1 | 2 | 4 | 19 | 30 | 16 | 2 | Y | A & M SUPPLY COMPANY | | 12 | 12 |
| 547428 | 2 | 2 | 4 | 19 | 30 | 16 | 2 | Y | A & M SUPPLY COMPANY | | 12 | 12 |
| 547428 | 3 | 2 | 4 | 19 | 30 | 16 | 2 | Y | A & M SUPPLY COMPANY | | 12 | 12 |
| 547428 | 4 | 2 | 4 | 19 | 30 | 16 | 2 | Y | A & M SUPPLY COMPANY | | 12 | 12 |
| 547428 | 5 | 2 | 4 | 19 | 30 | 16 | 2 | Y | A & M SUPPLY COMPANY | | 12 | 12 |
| 547428 | 6 | 2 | 4 | 19 | 30 | 16 | 2 | Y | A & M SUPPLY COMPANY | | 12 | 12 |
| 547428 | 7 | 2 | 4 | 19 | 30 | 16 | 2 | Y | A & M SUPPLY COMPANY | | 12 | 12 |
| 547428 | 8 | 2 | 4 | 19 | 30 | 16 | 2 | Y | A & M SUPPLY COMPANY | | 12 | 12 |
| 580070 | 1 | 4 | 4 | 19 | 30 | 16 | 2 | Y | ST PETERSBURG JUNIOR COLLEGE | | 13 | 13 |
| 580070 | 2 | 4 | 4 | 19 | 30 | 16 | 2 | Y | ST PETERSBURG JUNIOR COLLEGE | | 13 | 13 |
| 580070 | 3 | 4 | 4 | 19 | 30 | 16 | 2 | Y | ST PETERSBURG JUNIOR COLLEGE | | 13 | 13 |
| 580175 | 1 | 4 | 4 | 19 | 30 | 16 | 4 | Y | ST PETERSBURG JUNIOR COLLEGE | | 14 | 14 |
| 580175 | 2 | 4 | 4 | 19 | 30 | 16 | 4 | Y | ST PETERSBURG JUNIOR COLLEGE | | 14 | 14 |
| 580175 | 3 | 4 | 4 | 19 | 30 | 16 | 4 | Y | ST PETERSBURG JUNIOR COLLEGE | | 14 | 14 |
| 580175 | 4 | 4 | 4 | 19 | 30 | 16 | 4 | Y | ST PETERSBURG JUNIOR COLLEGE | | 14 | 14 |
| 412286 | 1 | 1 | 3 | 19 | 30 | 16 | 8 | Y | BARDMOOR PROPERTIES, INC. | | 122 | 73 |
| 412287 | 1 | 1 | 3 | 19 | 30 | 16 | 8 | Y | BARDMOOR PROPERTIES, INC. | | 179 | 99 |
| 412288 | 1 | 1 | 3 | 19 | 30 | 16 | 8 | Y | BARDMOOR PROPERTIES, INC. | | 186 | 98 |
| 412285 | 1 | 1 | 3 | 19 | 30 | 16 | 8 | Y | BARDMOOR PROPERTIES, INC. | | 203 | 92 |
| 542928 | 1 | 4 | 3 | 19 | 30 | 16 | 8 | Y | BARDMOOR/BAYOU CLUB LTD | | 220 | 220 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|----------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 509258 | 1 | 1 | 1 | 20 | 30 | 16 | 1 | A | TURPIN, RANDY | | 18 | 18 |
| 509259 | 1 | 1 | 1 | 20 | 30 | 16 | 1 | A | TURPIN, RANDY | | 18 | 18 |
| 509260 | 1 | 1 | 1 | 20 | 30 | 16 | 1 | A | TURPIN, RANDY | | 18 | 18 |
| 672249 | 1 | 1 | 4 | 20 | 30 | 16 | 1.25 | A | MICHELLE MILSTEAD | | 22 | 18 |
| 672249 | 2 | 1 | 4 | 20 | 30 | 16 | 1.25 | A | MICHELLE MILSTEAD | | 22 | 18 |
| 672249 | 3 | 1 | 4 | 20 | 30 | 16 | 1.25 | A | MICHELLE MILSTEAD | | 22 | 18 |
| 672249 | 4 | 1 | 4 | 20 | 30 | 16 | 1.25 | A | MICHELLE MILSTEAD | | 22 | 18 |
| 528819 | 2 | 1 | 3 | 20 | 30 | 16 | 1 | A | RON BAUTE | | 27 | 21 |
| 528819 | 3 | 1 | 3 | 20 | 30 | 16 | 1 | A | RON BAUTE | | 27 | 21 |
| 528819 | 4 | 1 | 3 | 20 | 30 | 16 | 1 | A | RON BAUTE | | 27 | 21 |
| 528819 | 5 | 1 | 3 | 20 | 30 | 16 | 1 | A | RON BAUTE | | 27 | 21 |
| 528819 | 6 | 1 | 3 | 20 | 30 | 16 | 1 | A | RON BAUTE | | 27 | 21 |
| 528819 | 1 | 1 | 3 | 20 | 30 | 16 | 1 | A | RON BAUTE | | 28 | 18 |
| 571074 | 1 | 1 | 2 | 20 | 30 | 16 | 1 | A | JOSEPH FLORIO | | 28 | 20 |
| 571074 | 2 | 1 | 2 | 20 | 30 | 16 | 1 | A | JOSEPH FLORIO | | 28 | 20 |
| 571074 | 3 | 1 | 2 | 20 | 30 | 16 | 1 | A | JOSEPH FLORIO | | 28 | 20 |
| 571074 | 4 | 1 | 2 | 20 | 30 | 16 | 1 | A | JOSEPH FLORIO | | 28 | 20 |
| 567153 | 1 | 2 | 2 | 20 | 30 | 16 | 4 | A | PHAT PHIN | | 38 | 35 |
| 379981 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | UPHAM, KAREN W. | | 62 | 58 |
| 367140 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | FRUSH, POLLY W. | | 68 | 63 |
| 373247 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | ALLEN, K. | | 68 | 57 |
| 353736 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | DONALD E ZUSSY | | 80 | 76 |
| 593451 | 1 | 1 | 4 | 20 | 30 | 16 | 4 | A | BRUCE HAUCK | | 80 | 68 |
| 361802 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | BLAKENEY, LIONEL Q. | | 84 | 77 |
| 371694 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | SALEWSKE, J. | | 84 | 60 |
| 392559 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | BRESLIN, THOMAS | | 90 | 52 |
| 355251 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | HUBBARD, JOHN E. | | 96 | 70 |
| 399482 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | GOTTLIEB, EDITH | | 96 | 73 |
| 353931 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | LOIS H FINCH | | 97 | 79 |
| 364306 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | LECLAIR, ERNIE | | 97 | 80 |
| 366219 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | KLOSKY, EDWARD | | 97 | 67 |
| 373464 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | MCKIBBEN, FRANCES | | 97 | 63 |
| 485410 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | JOHNIE BLUNT | | 100 | 55 |
| 398019 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | CARLISLE, WILLIAM JR | | 101 | 55 |
| 393611 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | LY, BINH | | 102 | 76 |
| 435262 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | SWICKHEIMER, DENNY | | 104 | 95 |
| 382666 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | HAWK, JOHN F. | | 108 | 80 |
| 374904 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | STRALEY, J. B. | | 116 | 76 |
| 309557 | 1 | 4 | 1 | 20 | 30 | 16 | 3 | A | J MIDDLETOW | 71081520 | 118 | 94 |
| 565057 | 1 | 3 | 2 | 20 | 30 | 16 | 4 | A | KATHERINE M PAUL | | 120 | 95 |

**Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--------------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 574903 | 1 | 3 | 3 | 20 | 30 | 16 | 4 | A | TEREASE CHRISTIAN | | 120 | 84 |
| 606862 | 1 | 4 | 3 | 20 | 30 | 16 | 4 | A | TERRY BONTELL | ELB | 120 | 97 |
| 612805 | 1 | 3 | 2 | 20 | 30 | 16 | 4 | A | DAVE JOHNSON | ELB | 120 | 93 |
| 634254 | 1 | 3 | 3 | 20 | 30 | 16 | 4 | A | WILLIAM BENSON | WBP | 120 | 100 |
| 363052 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | BIVENS, WALTER E. | | 121 | 96 |
| 479569 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | MCCARY, CRAIG | | 121 | 95 |
| 393613 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | GOODRICH, JOHN | | 123 | 91 |
| 479515 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | OAVIGNON, RON | | 123 | 87 |
| 529855 | 1 | 1 | 3 | 20 | 30 | 16 | 2 | A | JOHN WARR | | 125 | 92 |
| 530495 | 1 | 1 | 3 | 20 | 30 | 16 | 2 | A | LAWRENCE LIGAS | | 125 | 90 |
| 538337 | 1 | 3 | 4 | 20 | 30 | 16 | 4 | A | TIM BLUETT | | 125 | 65 |
| 454281 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | ROBERT SWANN | | 130 | 80 |
| 379915 | 1 | 2 | 4 | 20 | 30 | 16 | 4 | A | LARSON & SONS | | 135 | 90 |
| 364803 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | A | LOVE, JAMES | | 137 | 71 |
| 401911 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | A | OSGOOD, DANIEL G | | 140 | 105 |
| 471358 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | BOYER, LAWRENCE | | 140 | 70 |
| 555440 | 1 | 1 | 3 | 20 | 30 | 16 | 4 | A | RAYMOND HOWARD | | 140 | 90 |
| 559995 | 1 | 2 | 2 | 20 | 30 | 16 | 2 | A | TED HAGEY | | 140 | 95 |
| 617583 | 1 | 1 | 3 | 20 | 30 | 16 | 4 | A | DALE WILLIAMS | SSK | 140 | 100 |
| 324648 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | H SMITH | 75000290 | 141 | 90 |
| 471004 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | POPEJOY, GERALD C. | | 150 | 101 |
| 481282 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | RUSSELL LINDERMAN | | 150 | 98 |
| 504775 | 1 | 3 | 3 | 20 | 30 | 16 | 4 | A | HUDGINS, ROBERT E. | | 151 | 84 |
| 644956 | 1 | 2 | 4 | 20 | 30 | 16 | 4 | A | JERRY & CORA CORONEL | | 153 | 100 |
| 434865 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | MCDONALDS CORP | | 156 | 116 |
| 398319 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | BRODERICK CONSTRUCTION | | 160 | 94 |
| 409154 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | INTER COASTAL INC | | 160 | 105 |
| 462747 | 1 | 2 | 2 | 20 | 30 | 16 | 4 | A | STERN,ELAINE | | 160 | 115 |
| 497298 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | MOBIL OIL CORPORATION | | 160 | 108 |
| | | | | | | | | | JEHOVAN'S WITNESSES | | | |
| 514876 | 1 | 4 | 2 | 20 | 30 | 16 | 5 | A | KINGDOM | | 160 | 110 |
| 517392 | 1 | 2 | 3 | 20 | 30 | 16 | 4 | A | RICHARD SHORT III | | 160 | 100 |
| 518376 | 1 | 4 | 3 | 20 | 30 | 16 | 4 | A | DAVE CORNIN | | 160 | 80 |
| 529765 | 1 | 2 | 1 | 20 | 30 | 16 | 4 | A | SCOTT SALKILL | | 160 | 105 |
| 587404 | 1 | 1 | 4 | 20 | 30 | 16 | 4 | A | EDWARD RICE | | 160 | 75 |
| 618075 | 1 | 3 | 4 | 20 | 30 | 16 | 5 | A | JIM TAYLOR | DWE | 160 | 80 |
| 566142 | 1 | 3 | 2 | 20 | 30 | 16 | 4 | A | GEORGE ANN POWERS | | 170 | 105 |
| | | | | | | | | | ELMER'S PLANT FARM WHOLE | | | |
| 518637 | 1 | 2 | 1 | 20 | 30 | 16 | 4 | A | SALE | | 180 | 100 |
| 540367 | 1 | 4 | 4 | 20 | 30 | 16 | 5 | A | PINELLAS CO SCHOOL BOARD | | 180 | 100 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-----------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 410716 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | HOWORTH, HELEN | | 200 | 84 |
| 430951 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | LAKE FOREST COND | | 200 | 100 |
| 472691 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | ROBERT LEHNERT | | 200 | 110 |
| 316506 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | A | R. SCHWEICH | 73079590 | 203 | 105 |
| 435034 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | D | SMITH,JAMES | | 114 | 94 |
| 343506 | 1 | 1 | 1 | 20 | 30 | 16 | 4 | D | J RUSSELL | 79029520 | 133 | 95 |
| 326364 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | D | D SCHOELLER | 75040470 | 140 | 132 |
| 340658 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | D | DIETZER,N J | 78078830 | 140 | 80 |
| 378977 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | D | HORSTMAN, KEVIN J. | | 160 | 91 |
| 395015 | 1 | 0 | 0 | 20 | 30 | 16 | 8 | L | NAAKE, CARL F | 7 | | |
| 518447 | 1 | 1 | 1 | 20 | 30 | 16 | 2 | O | MOBIL OIL | | 10 | 10 |
| 518447 | 2 | 1 | 1 | 20 | 30 | 16 | 2 | O | MOBIL OIL | | 10 | |
| 518447 | 3 | 1 | 1 | 20 | 30 | 16 | 2 | O | MOBIL OIL | | 10 | |
| 580854 | 1 | 3 | 1 | 20 | 30 | 16 | 2 | O | HUNT EXTERMINATING | | 10 | 7.5 |
| 580854 | 2 | 3 | 1 | 20 | 30 | 16 | 2 | O | HUNT EXTERMINATING | | 10 | 7.5 |
| 580854 | 3 | 3 | 1 | 20 | 30 | 16 | 2 | O | HUNT EXTERMINATING | | 10 | 7.5 |
| 435626 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 11 | 3 |
| 435627 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 11 | 3 |
| 435628 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 11 | 3 |
| 435629 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 11 | 3 |
| 416608 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | O | CAY OIL ENTERPRISES | | 12 | 2 |
| 416609 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | O | CAY OIL ENTERPRISES | | 12 | 2 |
| 418338 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | O | ERM-SOUTH INC | | 12 | 2 |
| 488832 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | RISSER OIL COMPANY | | 12 | 12 |
| 488834 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | RISSER OIL COMPANY | | 12 | 12 |
| 565418 | 1 | 4 | 3 | 20 | 30 | 16 | 2 | O | COMSTAT-EMS-RSI | | 12 | 2 |
| 496707 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | MOBIL OIL CORPORATION | | 13 | 3 |
| 496710 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | MOBIL OIL CORPORATION | | 13 | 3 |
| 496712 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | MOBIL OIL CORPORATION | | 13 | 3 |
| 496713 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | MOBIL OIL CORPORATION | | 13 | 3 |
| 496716 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | MOBIL OIL CORPORATION | | 13 | 3 |
| 496717 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | MOBIL OIL CORPORATION | | 13 | 3 |
| 507090 | 1 | 1 | 3 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 13 | 3 |
| 507091 | 1 | 1 | 3 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 13 | 3 |
| 507093 | 1 | 1 | 3 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 13 | 3 |
| 507094 | 1 | 1 | 3 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 13 | 3 |
| 507096 | 1 | 1 | 3 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 13 | 3 |
| 416610 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | O | CAY OIL ENTERPRISES | | 14 | 4 |
| 416611 | 1 | 0 | 0 | 20 | 30 | 16 | 3 | O | CAY OIL ENTERPRISES | | 14 | 4 |
| 554081 | 1 | 4 | 3 | 20 | 30 | 16 | 2 | O | RADIATION SYSTEMS | | 14 | 4 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 554081 | 2 | 4 | 3 | 20 | 30 | 16 | 2 | O | RADIATION SYSTEMS | | 14 | 4 |
| 423219 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | PUCKETT & ASSOCIATES | | 15 | 15 |
| 423220 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | PUCKETT & ASSOCIATES | | 15 | 15 |
| 423221 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | PUCKETT & ASSOCIATES | | 15 | 15 |
| 423222 | 1 | 0 | 0 | 20 | 30 | 16 | 4 | O | PUCKETT & ASSOCIATES | | 15 | 15 |
| 435703 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 15 | 7 |
| 435704 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 15 | 7 |
| 435705 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 15 | 7 |
| 435706 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 15 | 7 |
| 541400 | 1 | 2 | 2 | 20 | 30 | 16 | 2 | O | PINELLAS CO LIFT STATION | | 15 | 5 |
| 541400 | 2 | 2 | 2 | 20 | 30 | 16 | 2 | O | PINELLAS CO LIFT STATION | | 15 | 5 |
| 541400 | 3 | 2 | 2 | 20 | 30 | 16 | 2 | O | PINELLAS CO LIFT STATION | | 15 | 5 |
| | | | | | | | | | CITY OF PINELLAS PARK- | | | |
| 594840 | 1 | 4 | 4 | 20 | 30 | 16 | 2 | O | TECHNICAL | | 15 | 15 |
| 558465 | 1 | 4 | 3 | 20 | 30 | 16 | 2 | O | RAIATION SYSTEMS | | 23 | 18 |
| 558465 | 2 | 4 | 3 | 20 | 30 | 16 | 2 | O | RAIATION SYSTEMS | | 23 | 18 |
| 678063 | 1 | 3 | 4 | 20 | 30 | 16 | 5 | O | TAMPA BAY WATER POLLUTION ABATEMENT COMPANY | | 20 | 2 |
| 536413 | 1 | 1 | 1 | 20 | 30 | 16 | 6 | U | POLLUTION ABATEMENT COMPANY | | 20 | 2 |
| 536414 | 1 | 1 | 1 | 20 | 30 | 16 | 6 | U | COMPANY | | 20 | 2 |
| 374173 | 1 | 0 | 0 | 20 | 30 | 16 | 2 | W | SMITH, DOUG | | 96 | 71 |
| 613311 | 1 | 1 | 1 | 20 | 30 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 11 | 11 |
| 613311 | 2 | 1 | 1 | 20 | 30 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 12 | 12 |
| 613311 | 3 | 1 | 1 | 20 | 30 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 613311 | 4 | 1 | 1 | 20 | 30 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 613311 | 5 | 1 | 1 | 20 | 30 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 613311 | 6 | 1 | 1 | 20 | 30 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 573296 | 1 | 4 | 3 | 20 | 30 | 16 | 2 | Y | COMSTAT-EMS-RSI | | 15 | 15 |
| 573296 | 2 | 4 | 3 | 20 | 30 | 16 | 2 | Y | COMSTAT-EMS-RSI | | 15 | 15 |
| 573296 | 3 | 4 | 3 | 20 | 30 | 16 | 2 | Y | COMSTAT-EMS-RSI | | 15 | 15 |
| | | | | | | | | | GREG CLANTON SANLANDO CENTER | | 24 | 24 |
| 654180 | 1 | 1 | 1 | 20 | 30 | 16 | 6 | Y | GREG CLANTON SANLANDO CENTER | | 24 | 24 |
| 654180 | 2 | 1 | 1 | 20 | 30 | 16 | 6 | Y | CENTER | | 24 | 24 |
| 573296 | 4 | 4 | 3 | 20 | 30 | 16 | 2 | Y | COMSTAT-EMS-RSI | | 25 | 25 |
| 538515 | 1 | 2 | 3 | 21 | 30 | 16 | 1.25 | A | THOMAS CROXTON | | 20 | 10 |
| 538515 | 2 | 2 | 3 | 21 | 30 | 16 | 1.25 | A | THOMAS CROXTON | | 20 | 10 |
| 538515 | 3 | 2 | 3 | 21 | 30 | 16 | 1.25 | A | THOMAS CROXTON | | 20 | 10 |
| 538515 | 4 | 2 | 3 | 21 | 30 | 16 | 1.25 | A | THOMAS CROXTON | | 20 | 10 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference Number | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|---------------|---------------------------------|------------------|------------|--------------|
| 606863 | 1 | 4 | 3 | 21 | 30 | 16 | 4 | A | RIC AND JUDY MARTIN | ELB | 24 | 24 |
| 606863 | 2 | 4 | 3 | 21 | 30 | 16 | 4 | A | RIC AND JUDY MARTIN | ELB | 24 | 24 |
| 606863 | 3 | 4 | 3 | 21 | 30 | 16 | 4 | A | RIC AND JUDY MARTIN | ELB | 24 | 24 |
| 606863 | 4 | 4 | 3 | 21 | 30 | 16 | 4 | A | RIC AND JUDY MARTIN | ELB | 24 | 24 |
| 658685 | 1 | 4 | 1 | 21 | 30 | 16 | 1.25 | A | STEVE PARK | | 24 | 20 |
| 658685 | 2 | 4 | 1 | 21 | 30 | 16 | 1.25 | A | STEVE PARK | | 24 | 20 |
| 658685 | 3 | 4 | 1 | 21 | 30 | 16 | 1.25 | A | STEVE PARK | | 24 | 20 |
| 658685 | 4 | 4 | 1 | 21 | 30 | 16 | 1.25 | A | STEVE PARK | | 24 | 20 |
| 526570 | 1 | 2 | 1 | 21 | 30 | 16 | 1.25 | A | RAYMOND JAMES | | 26 | 21 |
| 526570 | 2 | 2 | 1 | 21 | 30 | 16 | 1.25 | A | RAYMOND JAMES | | 26 | 21 |
| 526570 | 3 | 2 | 1 | 21 | 30 | 16 | 1.25 | A | RAYMOND JAMES | | 26 | 21 |
| 526570 | 4 | 2 | 1 | 21 | 30 | 16 | 1.25 | A | RAYMOND JAMES | | 26 | 21 |
| 531586 | 1 | 4 | 4 | 21 | 30 | 16 | 1 | A | CANCER SOCIETY | | 26 | 18 |
| 531586 | 2 | 4 | 4 | 21 | 30 | 16 | 1 | A | CANCER SOCIETY | | 26 | 18 |
| 531586 | 3 | 4 | 4 | 21 | 30 | 16 | 1 | A | CANCER SOCIETY | | 26 | 18 |
| 531586 | 4 | 4 | 4 | 21 | 30 | 16 | 1 | A | CANCER SOCIETY | | 26 | 18 |
| 531586 | 5 | 4 | 4 | 21 | 30 | 16 | 1 | A | CANCER SOCIETY | | 26 | 18 |
| 531586 | 6 | 4 | 4 | 21 | 30 | 16 | 1 | A | CANCER SOCIETY | | 26 | 18 |
| 537833 | 1 | 2 | 3 | 21 | 30 | 16 | 1.25 | A | BRAYTON COOPER | | 32 | 22 |
| 537833 | 2 | 2 | 3 | 21 | 30 | 16 | 1.25 | A | BRAYTON COOPER | | 32 | 22 |
| 537833 | 3 | 2 | 3 | 21 | 30 | 16 | 1.25 | A | BRAYTON COOPER | | 32 | 22 |
| 537833 | 4 | 2 | 3 | 21 | 30 | 16 | 1.25 | A | BRAYTON COOPER | | 32 | 22 |
| 566512 | 1 | 1 | 1 | 21 | 30 | 16 | 1 | A | DANNY HAMMOND | | 35 | 15 |
| 566512 | 2 | 1 | 1 | 21 | 30 | 16 | 1 | A | DANNY HAMMOND | | 35 | 15 |
| 566512 | 3 | 1 | 1 | 21 | 30 | 16 | 1 | A | DANNY HAMMOND | | 35 | 15 |
| 566512 | 4 | 1 | 1 | 21 | 30 | 16 | 1 | A | DANNY HAMMOND | | 35 | 15 |
| 550744 | 1 | 2 | 2 | 21 | 30 | 16 | 1.25 | A | EDWARD OBRIEN | | 38 | 28 |
| 550744 | 2 | 2 | 2 | 21 | 30 | 16 | 1.25 | A | EDWARD OBRIEN | | 38 | 28 |
| 404096 | 1 | 0 | 0 | 21 | 30 | 16 | 3 | A | MARTZ, CINDY | | 91 | 89 |
| 483413 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | A | HELLER, RAYMOND | | 105 | 40 |
| 501395 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | A | RICHARDSON, WAYNE | | 115 | 87 |
| 401213 | 1 | 0 | 0 | 21 | 30 | 16 | 5 | A | FIRST UNITED METHODIST-PINELLAS | | 120 | 90 |
| 604292 | 1 | 1 | 1 | 21 | 30 | 16 | 4 | A | CARL B LONG | ELB | 120 | 89 |
| 605008 | 1 | 2 | 3 | 21 | 30 | 16 | 4 | A | KEN PAULTON | ELB | 120 | 83 |
| 395077 | 1 | 1 | 2 | 21 | 30 | 16 | 5 | A | LE CLUB APT | | 130 | 90 |
| 479130 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | A | LINDSEY, WALTER | | 130 | 80 |
| 531197 | 1 | 1 | 1 | 21 | 30 | 16 | 4 | A | BRYAN BRITT | | 140 | 80 |
| 564435 | 1 | 4 | 2 | 21 | 30 | 16 | 4 | A | KEN BLESSING | | 140 | 95 |
| 347044 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | A | M.J. HULL, JR. | | 150 | 94 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---------------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 538079 | 1 | 4 | 2 | 21 | 30 | 16 | 4 | A | CHARLES MARTIN | | 150 | 116 |
| 380878 | 1 | 2 | 1 | 21 | 30 | 16 | 4 | A | KRISEMAN ENTERPRISES | | 153 | 90 |
| 470073 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | A | RISSER OIL COMPANY | | 170 | 95 |
| 345641 | 1 | 0 | 0 | 21 | 30 | 16 | 3 | A | BLACKSTONE, C. | 79050820 | 172 | 125 |
| 412766 | 1 | 0 | 0 | 21 | 30 | 16 | 3 | A | BLAKENEY, NORMAN | | 186 | 112 |
| 371393 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | A | PARK EAST CONDO | | 200 | 115 |
| 405018 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | A | OXFORD DEVELOPMENT | | 200 | 120 |
| 318641 | 1 | 0 | 0 | 21 | 30 | 16 | 3 | D | R DUNJUM | 73134860 | 139 | 105 |
| 426346 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | O | EXXON CO USA | | 10 | 1 |
| 426343 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | O | EXXON CO USA | | 11 | 1 |
| 426345 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | O | EXXON CO USA | | 11 | 1 |
| 448513 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | REMOTE SERVICES INC | | 11 | 11 |
| 448514 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | REMOTE SERVICES INC | | 11 | 11 |
| 448515 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | REMOTE SERVICES INC | | 11 | 11 |
| 448516 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | REMOTE SERVICES INC | | 11 | 11 |
| 468166 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | O | RALLY FOOD | | 11 | 11 |
| 468167 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | O | RALLY FOOD | | 11 | 11 |
| 468168 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | O | RALLY FOOD | | 11 | 11 |
| 468169 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | O | RALLY FOOD | | 11 | 11 |
| 468170 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | O | RALLY FOOD | | 11 | 11 |
| 543770 | 1 | 4 | 2 | 21 | 30 | 16 | 2 | O | SCOTT BUICK | | 12 | 2 |
| 550221 | 1 | 4 | 2 | 21 | 30 | 16 | 2 | O | SCOTT BUICK | | 12 | 2 |
| 477895 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | PETER BROWN | | 13 | 12 |
| 502885 | 1 | 3 | 1 | 21 | 30 | 16 | 2 | O | NORRIS PRECISION PRODUCTS | | 13 | 3 |
| 502886 | 1 | 3 | 1 | 21 | 30 | 16 | 2 | O | NORRIS PRECISION PRODUCTS | | 13 | 3 |
| 502887 | 1 | 3 | 1 | 21 | 30 | 16 | 2 | O | NORRIS PRECISION PRODUCTS | | 13 | 2 |
| 502888 | 1 | 3 | 1 | 21 | 30 | 16 | 2 | O | NORRIS PRECISION PRODUCTS | | 13 | 5 |
| 489430 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | NCJ INVESTMENT CO | | 14 | 4 |
| 489431 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | NCJ INVESTMENT CO | | 14 | 4 |
| 489432 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | NCJ INVESTMENT CO | | 14 | 4 |
| 545861 | 1 | 4 | 2 | 21 | 30 | 16 | 2 | O | SCOTT BUICK | | 15 | 5 |
| 545861 | 2 | 4 | 2 | 21 | 30 | 16 | 2 | O | SCOTT BUICK | | 15 | 5 |
| 571484 | 1 | 2 | 4 | 21 | 30 | 16 | 4 | O | SCOTT BUICK | | 15 | 2 |
| 571484 | 2 | 2 | 4 | 21 | 30 | 16 | 4 | O | SCOTT BUICK | | 15 | 5 |
| 599136 | 1 | 1 | 1 | 21 | 30 | 16 | 2 | O | HUNTS EXTERMINATING | | 15 | 5 |
| 599136 | 2 | 1 | 1 | 21 | 30 | 16 | 2 | O | HUNTS EXTERMINATING | | 15 | 5 |

Appendix A WCP Well Inventory
Section 17, 18, 19, 20, 21 Township 30 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference Number | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-----------------------------------|---------------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 426344 | 1 | 0 | 0 | 21 | 30 | 16 | 4 | O | EXXON CO USA | | 17 | 2 |
| 467138 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | KEELEAN BUICK | | 20 | 20 |
| 467139 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | KEELEAN BUICK | | 20 | 20 |
| 467140 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | KEELEAN BUICK | | 20 | 20 |
| 467141 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | KEELEAN BUICK | | 20 | 20 |
| 673497 | 1 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 673497 | 2 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 673497 | 3 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 673497 | 4 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 673497 | 5 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 673497 | 6 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 673497 | 7 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 673497 | 8 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 673499 | 1 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 673499 | 2 | 4 | 4 | 21 | 30 | 16 | 0.75 | O | PINELLAS CO BOCC & SWFWMD LAND | | 20 | 15 |
| 489429 | 1 | 0 | 0 | 21 | 30 | 16 | 2 | O | NCJ INVESTMENT CO | | 35 | 30 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use | | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|----------|------------------------------------|-----------|------------|--------------|
| | | | | | | | | Code | Owners Name | | | |
| 614458 | 1 | 4 | 3 | 28 | 30 | 16 | 1.25 | A | JAMES M KURNKEL | SSK | 22 | 22 |
| 614458 | 2 | 4 | 3 | 28 | 30 | 16 | 1.25 | A | JAMES M KURNKEL | SSK | 22 | 22 |
| 614458 | 3 | 4 | 3 | 28 | 30 | 16 | 1.25 | A | JAMES M KURNKEL | SSK | 22 | 22 |
| 614458 | 4 | 4 | 3 | 28 | 30 | 16 | 1.25 | A | JAMES M KURNKEL | SSK | 22 | 22 |
| 540179 | 1 | 4 | 4 | 28 | 30 | 16 | 1.25 | A | LESLIE GORDON | | 23 | 18 |
| 540179 | 2 | 4 | 4 | 28 | 30 | 16 | 1.25 | A | LESLIE GORDON | | 23 | 18 |
| 540179 | 3 | 4 | 4 | 28 | 30 | 16 | 1.25 | A | LESLIE GORDON | | 23 | 18 |
| 634729 | 1 | 1 | 3 | 28 | 30 | 16 | 1.25 | A | ROY BUMGARNER | | 24 | 23 |
| 634729 | 2 | 1 | 3 | 28 | 30 | 16 | 1.25 | A | ROY BUMGARNER | | 24 | 23 |
| 540823 | 1 | 3 | 1 | 28 | 30 | 16 | 1.25 | A | LYMAN CRUMP | | 25 | 20 |
| 551376 | 1 | 4 | 3 | 28 | 30 | 16 | 1.25 | A | HARRY W MARLOW | | 25 | 20 |
| 551376 | 2 | 4 | 3 | 28 | 30 | 16 | 1.25 | A | HARRY W MARLOW | | 25 | 20 |
| 551376 | 3 | 4 | 3 | 28 | 30 | 16 | 1.25 | A | HARRY W MARLOW | | 25 | 20 |
| 551376 | 4 | 4 | 3 | 28 | 30 | 16 | 1.25 | A | HARRY W MARLOW | | 25 | 20 |
| 549715 | 1 | 1 | 2 | 28 | 30 | 16 | 1.25 | A | EDWIN PAGAN | | 26 | 21 |
| 549715 | 2 | 1 | 2 | 28 | 30 | 16 | 1.25 | A | EDWIN PAGAN | | 26 | 21 |
| 549715 | 3 | 1 | 2 | 28 | 30 | 16 | 1.25 | A | EDWIN PAGAN | | 26 | 21 |
| 549715 | 4 | 1 | 2 | 28 | 30 | 16 | 1.25 | A | EDWIN PAGAN | | 26 | 21 |
| 655065 | 1 | 3 | 3 | 28 | 30 | 16 | 1.25 | A | TERESA NEUMAN | | 26 | 16 |
| 655065 | 2 | 3 | 3 | 28 | 30 | 16 | 1.25 | A | TERESA NEUMAN | | 26 | 16 |
| 655065 | 3 | 3 | 3 | 28 | 30 | 16 | 1.25 | A | TERESA NEUMAN | | 26 | 16 |
| 655065 | 4 | 3 | 3 | 28 | 30 | 16 | 1.25 | A | TERESA NEUMAN | | 26 | 16 |
| 526718 | 1 | 2 | 3 | 28 | 30 | 16 | 1.25 | A | GLADYS TURMAN | | 27 | 17 |
| 526718 | 2 | 2 | 3 | 28 | 30 | 16 | 1.25 | A | GLADYS TURMAN | | 27 | 17 |
| 505916 | 1 | 1 | 1 | 28 | 30 | 16 | 2 | A | MORNING STAR SCHOOL OF PINELLAS | | 35 | 35 |
| 505917 | 1 | 1 | 1 | 28 | 30 | 16 | 2 | A | MORNING STAR SCHOOL OF PINELLAS | | 35 | 35 |
| 505918 | 1 | 1 | 1 | 28 | 30 | 16 | 2 | A | MORNING STAR SCHOOL OF PINELLAS | | 35 | 35 |
| 505919 | 1 | 1 | 1 | 28 | 30 | 16 | 2 | A | MORNING STAR SCHOOL OF PINELLAS | | 35 | 35 |
| 505920 | 1 | 1 | 1 | 28 | 30 | 16 | 2 | A | MORNING STAR SCHOOL OF PINELLAS | | 35 | 35 |
| 505921 | 1 | 1 | 1 | 28 | 30 | 16 | 2 | A | MORNING STAR SCHOOL OF PINELLAS | | 35 | 35 |
| 505922 | 1 | 1 | 1 | 28 | 30 | 16 | 2 | A | MORNING STAR SCHOOL OF PINELLAS | | 35 | 35 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|-----------------------|-----------|------------|--------------|
| | | | | | | | | | MORNING STAR SCHOOL | | | |
| 505923 | 1 | 1 | 1 | 28 | 30 | 16 | 2 | A | OF PINELLAS | | 35 | 35 |
| 524455 | 1 | 1 | 1 | 28 | 30 | 16 | 1.25 | A | ALAN HILL | | 35 | 20 |
| 524455 | 2 | 1 | 1 | 28 | 30 | 16 | 1.25 | A | ALAN HILL | | 35 | 20 |
| 524455 | 3 | 1 | 1 | 28 | 30 | 16 | 1.25 | A | ALAN HILL | | 35 | 20 |
| 640764 | 1 | 4 | 1 | 28 | 30 | 16 | 4 | A | ROY HINTON | | 75 | 70 |
| 530614 | 1 | 1 | 1 | 28 | 30 | 16 | 1 | A | ROBIN E HOOD | | 90 | 90 |
| | | | | | | | | | PINELLAS PARK BAPTIST | | | |
| 630860 | 1 | 1 | 4 | 28 | 30 | 16 | 4 | A | CHURCH | WBP | 110 | 65 |
| 432215 | 1 | 0 | 0 | 28 | 30 | 16 | 3 | A | LOWE, JACK | | 120 | 69 |
| 564839 | 1 | 4 | 1 | 28 | 30 | 16 | 4 | A | PAUL KOCH | | 120 | 80 |
| | | | | | | | | | SUNRISE LANDSCAPE, | | | |
| 570340 | 1 | 4 | 3 | 28 | 30 | 16 | 4 | A | INC | | 120 | 84 |
| | | | | | | | | | AIR COMMAND AIR | | | |
| 610065 | 1 | 4 | 4 | 28 | 30 | 16 | 2 | A | CONDITIONING & | ELB | 120 | 80 |
| 599590 | 1 | 2 | 3 | 28 | 30 | 16 | 2 | A | JAMES JACKSON | | 125 | 125 |
| 392467 | 1 | 0 | 0 | 28 | 30 | 16 | 4 | A | J & D PROPERTIES | | 130 | 100 |
| 402732 | 1 | 1 | 2 | 28 | 30 | 16 | 3 | A | JONES, WADE | | 130 | 88 |
| 587187 | 1 | 3 | 1 | 28 | 30 | 16 | 2 | A | JAMES C JACKSON | | 130 | 76 |
| | | | | | | | | | KILLAM ENTERPRISES | | | |
| 618366 | 1 | 1 | 3 | 28 | 30 | 16 | 2 | A | INC | SSK | 130 | 80 |
| | | | | | | | | | BRODERICK | | | |
| 389342 | 1 | 0 | 0 | 28 | 30 | 16 | 4 | A | CONSTRUCTION | | 140 | 84 |
| | | | | | | | | | BRODERICK | | | |
| 390184 | 1 | 0 | 0 | 28 | 30 | 16 | 4 | A | CONSTRUCTION | | 140 | 85 |
| | | | | | | | | | LARRY HILL & HARRY | | | |
| 397975 | 1 | 0 | 0 | 28 | 30 | 16 | 4 | A | MARLOW | | 140 | 102 |
| 430214 | 1 | 0 | 0 | 28 | 30 | 16 | 4 | A | R L D S CHURCH | | 140 | 95 |
| 539615 | 1 | 4 | 2 | 28 | 30 | 16 | 4 | A | ROSALIE KELLANS | | 140 | 80 |
| | | | | | | | | | RICHARD L | | | |
| 655175 | 1 | 2 | 4 | 28 | 30 | 16 | 4 | A | SANDERSCENTER | | 140 | 95 |
| 554327 | 1 | 3 | 3 | 28 | 30 | 16 | 2 | A | EDITH A ETHERIDGE | | 142 | 90 |
| 309330 | 1 | 0 | 0 | 28 | 30 | 16 | 4 | A | E J SML GRW | 71075880 | 145 | 84 |
| | | | | | | | | | PINELLAS CO HOUSING | | | |
| 639177 | 1 | 2 | 1 | 28 | 30 | 16 | 4 | A | AUTHORITY | | 147 | 96 |
| | | | | | | | | | BRODERICK | | | |
| 389343 | 1 | 0 | 0 | 28 | 30 | 16 | 4 | A | CONSTRUCTION | | 160 | 84 |
| | | | | | | | | | SAM WELTON DEV | | | |
| 488446 | 1 | 0 | 0 | 28 | 30 | 16 | 4 | A | COMPLEX | | 160 | 110 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|---|-----------|------------|--------------|
| 489461 | 1 | 0 | 0 | 28 | 30 | 16 | 4 | A | PIN. PARK CHURCH OF CHRIST | | 160 | 120 |
| 504130 | 1 | 2 | 3 | 28 | 30 | 16 | 4 | A | PINELLAS PARK POST OFFICE | | 160 | 80 |
| 544546 | 1 | 1 | 4 | 28 | 30 | 16 | 5 | A | PINELLAS CO SCHOOL BOARD | | 160 | 92 |
| 610391 | 1 | 4 | 4 | 28 | 30 | 16 | 4 | A | RACE TRACK GAS STATION | ELB | 160 | 90 |
| 475502 | 1 | 0 | 0 | 28 | 30 | 16 | 4 | A | SCARED HEART CHURCH BRIARWOOD LANDSCAPE | | 180 | 110 |
| 552446 | 1 | 4 | 3 | 28 | 30 | 16 | 4 | A | CONT | | 180 | 90 |
| 619708 | 1 | 1 | 4 | 28 | 30 | 16 | 4 | A | SEVEN ELEVEN CORP | SSK | 182 | 145 |
| 664380 | 1 | 4 | 2 | 28 | 30 | 16 | 4 | A | R L SANDERS SCHOOL | LNS | 200 | 125 |
| 385153 | 1 | 0 | 0 | 28 | 30 | 16 | 4 | A | CARDINAL INDUSTRIES | | 210 | 84 |
| 327754 | 1 | 0 | 0 | 28 | 30 | 16 | 4 | A | M NURSING H | 75070310 | 220 | 180 |
| 522337 | 1 | 1 | 1 | 28 | 30 | 16 | 4 | A | CITY OF PINELLAS PARK | | 225 | 93 |
| 417479 | 1 | 0 | 0 | 28 | 30 | 16 | 4 | A | SACRED HEART CHURCH | | 240 | 137 |
| 323133 | 1 | 0 | 0 | 28 | 30 | 16 | 3 | D | JOHN KAMP | 74097700 | 140 | 90 |
| 449281 | 1 | 1 | 4 | 28 | 30 | 16 | 10 | F | EXXON CO USA | | 12 | 12 |
| 304865 | 1 | 0 | 0 | 28 | 30 | 16 | 4 | I | TECHNICAL SALES & ENGINEERING CO | 7 | 110 | 63 |
| 461145 | 1 | 0 | 0 | 28 | 30 | 16 | 4 | O | EXXON CO USA | | 10 | 10 |
| 461146 | 1 | 0 | 0 | 28 | 30 | 16 | 4 | O | EXXON CO USA | | 10 | 10 |
| 461147 | 1 | 0 | 0 | 28 | 30 | 16 | 4 | O | EXXON CO USA | | 10 | 10 |
| 461148 | 1 | 0 | 0 | 28 | 30 | 16 | 4 | O | EXXON CO USA | | 10 | 10 |
| 496401 | 1 | 0 | 0 | 28 | 30 | 16 | 2 | O | EXXON | | 10 | 2 |
| 516730 | 1 | 2 | 4 | 28 | 30 | 16 | 2 | O | INSTANT QUICK | | 10 | 1 |
| 517370 | 1 | 4 | 3 | 28 | 30 | 16 | 2 | O | CAROLS PARTY WORLD | | 10 | 3 |
| 505267 | 1 | 3 | 3 | 28 | 30 | 16 | 2 | O | AMOCO OIL COMPANY | | 12 | 2 |
| 505268 | 1 | 3 | 3 | 28 | 30 | 16 | 2 | O | AMOCO OIL COMPANY | | 12 | 2 |
| 505269 | 1 | 3 | 3 | 28 | 30 | 16 | 2 | O | AMOCO OIL COMPANY | | 12 | 2 |
| 505270 | 1 | 3 | 3 | 28 | 30 | 16 | 2 | O | AMOCO OIL COMPANY | | 12 | 2 |
| 516214 | 1 | 1 | 4 | 28 | 30 | 16 | 2 | O | EXXON | | 12 | 2 |
| 524779 | 1 | 2 | 2 | 28 | 30 | 16 | 2 | O | DELTA ENVIRONMENTAL CONSULTANTS | | 12 | 2 |
| 524779 | 2 | 2 | 2 | 28 | 30 | 16 | 2 | O | DELTA ENVIRONMENTAL CONSULTANTS | | 12 | 2 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|----------------------------------|-----------|------------|--------------|
| | | | | | | | | | DELTA ENVIRONMENTAL CONSULTANTS | | 12 | 2 |
| 524779 | 3 | 2 | 2 | 28 | 30 | 16 | 2 | O | | | | |
| 535989 | 1 | 2 | 3 | 28 | 30 | 16 | 2 | O | MARC ENVIRONMENTAL | | 12 | 2 |
| 562006 | 1 | 4 | 3 | 28 | 30 | 16 | 2 | O | CIRCLE K CORP | | 12 | 2 |
| 562006 | 2 | 4 | 3 | 28 | 30 | 16 | 2 | O | CIRCLE K CORP | | 12 | 2 |
| 562006 | 3 | 4 | 3 | 28 | 30 | 16 | 2 | O | CIRCLE K CORP | | 12 | 2 |
| 649458 | 1 | 3 | 2 | 28 | 30 | 16 | 2 | O | PARK PLAZA SHOPPING CENTER | | 12 | 2 |
| 656239 | 1 | 3 | 2 | 28 | 30 | 16 | 2 | O | PARK PLAZA SHOPPING CENTER | | 12 | 2 |
| 656239 | 2 | 3 | 2 | 28 | 30 | 16 | 2 | O | PARK PLAZA SHOPPING CENTER | | 12 | 2 |
| 665643 | 1 | 2 | 4 | 28 | 30 | 16 | 2 | O | FIRST FLORIDA BUSINESS CONSULTAN | | 12 | 2 |
| 665643 | 2 | 2 | 4 | 28 | 30 | 16 | 2 | O | FIRST FLORIDA BUSINESS CONSULTAN | | 12 | 2 |
| 419746 | 1 | 0 | 0 | 28 | 30 | 16 | 2 | O | MURPHY OIL USA INC. | | 13 | 5 |
| 419747 | 1 | 0 | 0 | 28 | 30 | 16 | 2 | O | MURPHY OIL USA INC. | | 13 | 5 |
| 419748 | 1 | 0 | 0 | 28 | 30 | 16 | 2 | O | MURPHY OIL USA INC. | | 13 | 5 |
| 419749 | 1 | 0 | 0 | 28 | 30 | 16 | 2 | O | MURPHY OIL USA INC. | | 13 | 5 |
| 419750 | 1 | 0 | 0 | 28 | 30 | 16 | 2 | O | MURPHY OIL USA INC. | | 13 | 5 |
| 419998 | 1 | 0 | 0 | 28 | 30 | 16 | 2 | O | MURPHY OIL USA INC. | | 13 | 5 |
| 419999 | 1 | 0 | 0 | 28 | 30 | 16 | 2 | O | MURPHY OIL USA INC. | | 13 | 5 |
| 420000 | 1 | 0 | 0 | 28 | 30 | 16 | 2 | O | MURPHY OIL USA INC. | | 13 | 5 |
| 420001 | 1 | 0 | 0 | 28 | 30 | 16 | 2 | O | MURPHY OIL USA INC. | | 13 | 5 |
| 512169 | 1 | 3 | 2 | 28 | 30 | 16 | 2 | O | RAINBOW FOOD MART | | 13 | 3 |
| 512169 | 2 | 3 | 2 | 28 | 30 | 16 | 2 | O | RAINBOW FOOD MART | | 13 | 3 |
| 512169 | 3 | 3 | 2 | 28 | 30 | 16 | 2 | O | RAINBOW FOOD MART | | 13 | 3 |
| 512169 | 4 | 3 | 2 | 28 | 30 | 16 | 2 | O | RAINBOW FOOD MART | | 13 | 3 |
| 512169 | 5 | 3 | 2 | 28 | 30 | 16 | 2 | O | RAINBOW FOOD MART | | 13 | 3 |
| 512169 | 6 | 3 | 2 | 28 | 30 | 16 | 2 | O | RAINBOW FOOD MART | | 13 | 3 |
| 619499 | 1 | 1 | 4 | 28 | 30 | 16 | 2 | O | SEARS ROEBUCK & CO | DDC | 13 | 13 |
| 504193 | 1 | 2 | 3 | 28 | 30 | 16 | 2 | O | REMOTE SERVICES INC | | 14 | 3 |
| 513659 | 1 | 1 | 4 | 28 | 30 | 16 | 2 | O | EXXON CO USA | | 15 | 5 |
| 513659 | 2 | 1 | 4 | 28 | 30 | 16 | 2 | O | EXXON CO USA | | 15 | 5 |
| 517129 | 1 | 2 | 2 | 28 | 30 | 16 | 2 | O | REMOTE SERVICES INC | | 15 | 10 |
| 518950 | 1 | 4 | 4 | 28 | 30 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 518950 | 2 | 4 | 4 | 28 | 30 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 518950 | 3 | 4 | 4 | 28 | 30 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 518950 | 4 | 4 | 4 | 28 | 30 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use | | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|----------|-------------------------------------|-----------|------------|--------------|
| | | | | | | | | Code | Owners Name | | | |
| 518950 | 5 | 4 | 4 | 28 | 30 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 518950 | 6 | 4 | 4 | 28 | 30 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 518950 | 7 | 4 | 4 | 28 | 30 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 518950 | 8 | 4 | 4 | 28 | 30 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 586576 | 1 | 4 | 4 | 28 | 30 | 16 | 2 | O | CITY OF PINELLAS PARK | | 15 | 5 |
| 550508 | 1 | 1 | 1 | 28 | 30 | 16 | 1.5 | O | AMOCO | | 20 | 18 |
| 550508 | 2 | 1 | 1 | 28 | 30 | 16 | 1.5 | O | AMOCO | | 20 | 18 |
| 550508 | 3 | 1 | 1 | 28 | 30 | 16 | 1.5 | O | AMOCO | | 20 | 18 |
| 550508 | 4 | 1 | 1 | 28 | 30 | 16 | 1.5 | O | AMOCO | | 20 | 18 |
| 550508 | 5 | 1 | 1 | 28 | 30 | 16 | 1.5 | O | AMOCO | | 20 | 18 |
| 550508 | 6 | 1 | 1 | 28 | 30 | 16 | 1.5 | O | AMOCO | | 20 | 18 |
| 550508 | 7 | 1 | 1 | 28 | 30 | 16 | 1.5 | O | AMOCO | | 20 | 18 |
| 550508 | 8 | 1 | 1 | 28 | 30 | 16 | 1.5 | O | AMOCO | | 20 | 18 |
| 550509 | 1 | 1 | 1 | 28 | 30 | 16 | 1.5 | O | AMOCO | | 20 | 18 |
| 550509 | 2 | 1 | 1 | 28 | 30 | 16 | 1.5 | O | AMOCO | | 20 | 18 |
| 550509 | 3 | 1 | 1 | 28 | 30 | 16 | 1.5 | O | AMOCO | | 20 | 18 |
| 550509 | 4 | 1 | 1 | 28 | 30 | 16 | 1.5 | O | AMOCO | | 20 | 18 |
| 550509 | 5 | 1 | 1 | 28 | 30 | 16 | 1.5 | O | AMOCO | | 20 | 18 |
| 550509 | 6 | 1 | 1 | 28 | 30 | 16 | 1.5 | O | AMOCO | | 20 | 18 |
| 550509 | 7 | 1 | 1 | 28 | 30 | 16 | 1.5 | O | AMOCO | | 20 | 18 |
| 550509 | 8 | 1 | 1 | 28 | 30 | 16 | 1.5 | O | AMOCO | | 20 | 18 |
| 559077 | 1 | 1 | 1 | 28 | 30 | 16 | 1.5 | O | LOC, INC. | | 20 | 10 |
| 559077 | 2 | 1 | 1 | 28 | 30 | 16 | 1.5 | O | LOC, INC. | | 20 | 10 |
| 562006 | 4 | 4 | 3 | 28 | 30 | 16 | 2 | O | CIRCLE K CORP | | 25 | 20 |
| 496402 | 1 | 0 | 0 | 28 | 30 | 16 | 2 | O | EXXON | | 27 | 22 |
| 518951 | 1 | 4 | 4 | 28 | 30 | 16 | 2 | O | MURPHY OIL USA INC. | | 30 | 25 |
| 530147 | 1 | 4 | 4 | 28 | 30 | 16 | 6 | U | MURPHY OIL USA INC. | | 15 | 5 |
| 539794 | 1 | 2 | 3 | 28 | 30 | 16 | 8 | U | STEWART AMOCO | | 20 | 5 |
| 542075 | 6 | 1 | 4 | 28 | 30 | 16 | 2 | Y | EXXON | | 8 | 8 |
| 542075 | 1 | 1 | 4 | 28 | 30 | 16 | 2 | Y | EXXON | | 10 | 10 |
| 674529 | 1 | 2 | 4 | 28 | 30 | 16 | 2 | Y | FIRST FLORIDA BUSINESS CONSULTAN | | 12 | 12 |
| 674529 | 2 | 2 | 4 | 28 | 30 | 16 | 2 | Y | FIRST FLORIDA BUSINESS CONSULTAN | | 12 | 12 |
| 558119 | 1 | 1 | 4 | 28 | 30 | 16 | 2 | Y | NATIONS BANK | | 15 | 15 |
| 558119 | 2 | 1 | 4 | 28 | 30 | 16 | 2 | Y | NATIONS BANK | | 15 | 15 |
| 558119 | 3 | 1 | 4 | 28 | 30 | 16 | 2 | Y | NATIONS BANK | | 15 | 15 |
| 558119 | 4 | 1 | 4 | 28 | 30 | 16 | 2 | Y | NATIONS BANK | | 15 | 15 |
| 563646 | 1 | 4 | 4 | 28 | 30 | 16 | 6 | Y | MURPHY OIL USA INC. | | 23 | 23 |
| 563645 | 1 | 4 | 4 | 28 | 30 | 16 | 2 | Y | MURPHY OIL USA INC. | | 25 | 25 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|---|-----------|------------|--------------|
| 563645 | 2 | 4 | 4 | 28 | 30 | 16 | 2 | Y | MURPHY OIL USA INC. | | 25 | 25 |
| 563645 | 3 | 4 | 4 | 28 | 30 | 16 | 2 | Y | MURPHY OIL USA INC. | | 25 | 25 |
| 563645 | 4 | 4 | 4 | 28 | 30 | 16 | 2 | Y | MURPHY OIL USA INC. | | 25 | 25 |
| 563645 | 5 | 4 | 4 | 28 | 30 | 16 | 2 | Y | MURPHY OIL USA INC. | | 25 | 25 |
| 563645 | 6 | 4 | 4 | 28 | 30 | 16 | 2 | Y | MURPHY OIL USA INC. | | 25 | 25 |
| 563645 | 7 | 4 | 4 | 28 | 30 | 16 | 2 | Y | MURPHY OIL USA INC. | | 25 | 25 |
| 475512 | 1 | 0 | 0 | 28 | 30 | 16 | 2 | Y | SACNED HART SCHOOL | | 140 | 140 |
| 664377 | 1 | 4 | 2 | 28 | 30 | 16 | 4 | Y | R L SANDERS SCHOOL PINELLAS CO HOUSING | LNS | 140 | 140 |
| 641784 | 1 | 2 | 1 | 28 | 30 | 16 | 4 | Y | AUTHORITY | | 145 | 145 |
| 569237 | 1 | 1 | 4 | 29 | 30 | 16 | 1 | A | MICHAEL DILLIARD | | 17 | 14 |
| 569237 | 3 | 1 | 4 | 29 | 30 | 16 | 1 | A | MICHAEL DILLIARD | | 17 | 14 |
| 569237 | 4 | 1 | 4 | 29 | 30 | 16 | 1 | A | MICHAEL DILLIARD | | 17 | 14 |
| 552601 | 1 | 2 | 4 | 29 | 30 | 16 | 1.25 | A | JOHN MCNEIL | | 18 | 14 |
| 552601 | 2 | 2 | 4 | 29 | 30 | 16 | 1.25 | A | JOHN MCNEIL | | 18 | 14 |
| 552601 | 3 | 2 | 4 | 29 | 30 | 16 | 1.25 | A | JOHN MCNEIL | | 18 | 14 |
| 552601 | 4 | 2 | 4 | 29 | 30 | 16 | 1.25 | A | JOHN MCNEIL | | 18 | 14 |
| 567490 | 1 | 2 | 1 | 29 | 30 | 16 | 1 | A | RONNIE BECK | | 18 | 13 |
| 567490 | 2 | 2 | 1 | 29 | 30 | 16 | 1 | A | RONNIE BECK | | 18 | 13 |
| 567490 | 3 | 2 | 1 | 29 | 30 | 16 | 1 | A | RONNIE BECK | | 18 | 13 |
| 567490 | 4 | 2 | 1 | 29 | 30 | 16 | 1 | A | RONNIE BECK | | 18 | 13 |
| 567490 | 5 | 2 | 1 | 29 | 30 | 16 | 1 | A | RONNIE BECK | | 18 | 13 |
| 567490 | 6 | 2 | 1 | 29 | 30 | 16 | 1 | A | RONNIE BECK | | 18 | 13 |
| 583077 | 1 | 4 | 2 | 29 | 30 | 16 | 1.25 | A | PHIL HUDSON | | 20 | 15 |
| 583077 | 2 | 4 | 2 | 29 | 30 | 16 | 1.25 | A | PHIL HUDSON ERNEST | | 20 | 15 |
| 538075 | 1 | 4 | 2 | 29 | 30 | 16 | 1 | A | FRDEDERICK ERNEST | | 22 | 17 |
| 538075 | 2 | 4 | 2 | 29 | 30 | 16 | 1 | A | FRDEDERICK ERNEST | | 22 | 17 |
| 538075 | 3 | 4 | 2 | 29 | 30 | 16 | 1 | A | FRDEDERICK ERNEST | | 22 | 17 |
| 538075 | 4 | 4 | 2 | 29 | 30 | 16 | 1 | A | FRDEDERICK | | 22 | 17 |
| 569237 | 2 | 1 | 4 | 29 | 30 | 16 | 1 | A | MICHAEL DILLIARD | | 25 | 20 |
| 526648 | 1 | 3 | 2 | 29 | 30 | 16 | 1 | A | DAWN LE | | 30 | 20 |
| 526648 | 2 | 3 | 2 | 29 | 30 | 16 | 1 | A | DAWN LE | | 30 | 20 |
| 552544 | 1 | 3 | 3 | 29 | 30 | 16 | 1.25 | A | RONALD J LORG | | 30 | 20 |
| 552544 | 2 | 3 | 3 | 29 | 30 | 16 | 1.25 | A | RONALD J LORG | | 30 | 20 |
| 552544 | 3 | 3 | 3 | 29 | 30 | 16 | 1.25 | A | RONALD J LORG | | 30 | 20 |
| 552544 | 4 | 3 | 3 | 29 | 30 | 16 | 1.25 | A | RONALD J LORG | | 30 | 20 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|-----------------------|-----------|------------|--------------|
| 552544 | 5 | 3 | 3 | 29 | 30 | 16 | 1.25 | A | RONALD J LORG | | 30 | 20 |
| 552544 | 6 | 3 | 3 | 29 | 30 | 16 | 1.25 | A | RONALD J LORG | | 30 | 20 |
| 523928 | 1 | 4 | 4 | 29 | 30 | 16 | 2 | A | RUSSELL L SHELTON | | 32 | 32 |
| 608060 | 1 | 3 | 1 | 29 | 30 | 16 | 4 | A | MARCEL L PINCINCE | WBP | 90 | 75 |
| 537195 | 1 | 2 | 2 | 29 | 30 | 16 | 2 | A | MERIDITH P RUSSELL | | 105 | 75 |
| 376021 | 1 | 1 | 2 | 29 | 30 | 16 | 4 | A | VISION CABLE | | 110 | 110 |
| 385703 | 1 | 0 | 0 | 29 | 30 | 16 | 4 | A | SHILLING, HERBERT | | 110 | 80 |
| 612893 | 1 | 3 | 2 | 29 | 30 | 16 | 4 | A | MIKE BESAL | ELB | 110 | 92 |
| 388510 | 1 | 0 | 0 | 29 | 30 | 16 | 4 | A | CITY OF PINELLAS PARK | | 115 | 90 |
| 309355 | 1 | 0 | 0 | 29 | 30 | 16 | 3 | A | K M ROESCH | 71076600 | 118 | 81 |
| 510552 | 1 | 3 | 3 | 29 | 30 | 16 | 4 | A | PUNGRATZ, ELAINE | | 120 | 100 |
| 513290 | 1 | 2 | 1 | 29 | 30 | 16 | 4 | A | JODY KAYE | | 120 | 60 |
| 528308 | 1 | 4 | 3 | 29 | 30 | 16 | 4 | A | DAVID HOOPER | | 120 | 90 |
| | | | | | | | | | GOOD SAMARITAN | | | |
| 566027 | 1 | 1 | 4 | 29 | 30 | 16 | 4 | A | CHURCH | | 120 | 95 |
| 524583 | 1 | 4 | 4 | 29 | 30 | 16 | 2 | A | RUSSELL L SHELTON | | 130 | 95 |
| 574347 | 1 | 2 | 4 | 29 | 30 | 16 | 2 | A | ROBERT MCCARTHY | | 130 | 82 |
| 601593 | 1 | 4 | 1 | 29 | 30 | 16 | 4 | A | DAN SOPTO | | 130 | 97 |
| 604079 | 1 | 1 | 2 | 29 | 30 | 16 | 4 | A | ELIZABETH HENSON | ELB | 130 | 82 |
| 617131 | 1 | 1 | 4 | 29 | 30 | 16 | 4 | A | SEAN OCONNOR | WBP | 130 | 95 |
| 329798 | 1 | 0 | 0 | 29 | 30 | 16 | 4 | A | INT PAN CH | 76014350 | 140 | 80 |
| 482193 | 1 | 0 | 0 | 29 | 30 | 16 | 4 | A | JONES, JOHN F. | | 140 | 80 |
| | | | | | | | | | DISCOUNT AUTO PARTS | | | |
| 561283 | 1 | 2 | 3 | 29 | 30 | 16 | 4 | A | INC | | 140 | 88 |
| 489829 | 1 | 0 | 0 | 29 | 30 | 16 | 3 | A | BLOZE, MARY | | 143 | 100 |
| 525820 | 1 | 3 | 3 | 29 | 30 | 16 | 2 | A | MIKE FINLEY | | 143 | 80 |
| | | | | | | | | | GIRLS INCORPORATED | | | |
| 535041 | 1 | 2 | 4 | 29 | 30 | 16 | 4 | A | OF PINELLAS | | 150 | 90 |
| | | | | | | | | | ARBORS RETIREMENT | | | |
| 407919 | 1 | 4 | 2 | 29 | 30 | 16 | 4 | A | CENTER | | 155 | 98 |
| 371714 | 1 | 0 | 0 | 29 | 30 | 16 | 4 | A | BURGER KING CORP | | 160 | 110 |
| 512573 | 1 | 2 | 3 | 29 | 30 | 16 | 4 | A | LUBY'S CAFETERIA | | 160 | 100 |
| 533163 | 1 | 1 | 2 | 29 | 30 | 16 | 4 | A | CITY OF PINELLAS PARK | | 160 | 97 |
| | | | | | | | | | MOBLE AMERICAN | | | |
| 590169 | 1 | 3 | 3 | 29 | 30 | 16 | 5 | A | ASSOCIATION INC | | 160 | 120 |
| 601354 | 1 | 3 | 3 | 29 | 30 | 16 | 4 | A | AUTOZONE | | 160 | 100 |
| 610867 | 1 | 1 | 3 | 29 | 30 | 16 | 4 | A | KFC | ELB | 162 | 110 |
| 334056 | 1 | 0 | 0 | 29 | 30 | 16 | 4 | A | HOLLEY W S | 77106700 | 165 | 118 |
| | | | | | | | | | CHECKERS DRIVE-IN | | | |
| 495583 | 1 | 0 | 0 | 29 | 30 | 16 | 4 | A | RESTAURANTS | | 170 | 105 |

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| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use | | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|----------|---|-----------|------------|--------------|
| | | | | | | | | Code | Owners Name | | | |
| 310130 | 1 | 3 | 2 | 29 | 30 | 16 | 4 | A | BOISE CASCA | 72021870 | 175 | 98 |
| 421395 | 1 | 0 | 0 | 29 | 30 | 16 | 3 | A | SIEBEL, JACK | | 177 | 125 |
| 335822 | 1 | 0 | 0 | 29 | 30 | 16 | 4 | A | EVERGREEN N | 77145710 | 180 | 118 |
| 529267 | 1 | 4 | 3 | 29 | 30 | 16 | 4 | A | HELLER MEDICAL CLINIC | | 180 | 102 |
| 531421 | 1 | 4 | 1 | 29 | 30 | 16 | 4 | A | DELL GORTZ | | 180 | 127 |
| 579428 | 1 | 2 | 2 | 29 | 30 | 16 | 2 | A | GARY BACKMAN | | 180 | 140 |
| 615710 | 1 | 1 | 3 | 29 | 30 | 16 | 4 | A | JERGER, RICHARD | SSK | 180 | 93 |
| 409941 | 1 | 0 | 0 | 29 | 30 | 16 | 4 | A | DI-LITES OF AMERICA | | 187 | 114 |
| 404544 | 1 | 0 | 0 | 29 | 30 | 16 | 4 | A | OAKBRIDGE CORP | | 195 | 105 |
| 405294 | 1 | 0 | 0 | 29 | 30 | 16 | 4 | A | CITY OF PINELLAS PARK- PUBLIC WK | | 200 | 120 |
| 484016 | 1 | 0 | 0 | 29 | 30 | 16 | 4 | A | VALENTINE, JOE | | 200 | 100 |
| 509957 | 1 | 1 | 4 | 29 | 30 | 16 | 4 | A | CITY OF PINELLAS PARK | | 220 | 100 |
| 509958 | 1 | 1 | 4 | 29 | 30 | 16 | 4 | A | CITY OF PINELLAS PARK | | 220 | 100 |
| 509959 | 1 | 1 | 4 | 29 | 30 | 16 | 4 | A | CITY OF PINELLAS PARK HARDEMAN LANDSCAPE | | 220 | 100 |
| 592976 | 1 | 1 | 3 | 29 | 30 | 16 | 4 | A | NURSURY | | 230 | 140 |
| 669557 | 1 | 2 | 3 | 29 | 30 | 16 | 1 | A | CANH CHUNG | LNS | | |
| 669557 | 2 | 2 | 3 | 29 | 30 | 16 | 1 | A | CANH CHUNG | LNS | | |
| 669557 | 3 | 2 | 3 | 29 | 30 | 16 | 1 | A | CANH CHUNG | LNS | | |
| 669557 | 4 | 2 | 3 | 29 | 30 | 16 | 1 | A | CANH CHUNG | LNS | | |
| 314002 | 1 | 2 | 1 | 29 | 30 | 16 | 3 | D | C A ROEHLIN | 73018530 | 138 | 105 |
| 313244 | 1 | 1 | 3 | 29 | 30 | 16 | 3 | D | E MOBERLY | 72121250 | 150 | 131 |
| 508282 | 1 | 0 | 0 | 29 | 30 | 16 | 2 | O | LAZZARA OIL COMPANY | | 10 | 10 |
| 532437 | 1 | 2 | 4 | 29 | 30 | 16 | 2 | O | CITY OF PINELLAS PARK | | 10 | 2 |
| 532437 | 2 | 2 | 4 | 29 | 30 | 16 | 2 | O | CITY OF PINELLAS PARK | | 10 | 2 |
| 532437 | 3 | 2 | 4 | 29 | 30 | 16 | 2 | O | CITY OF PINELLAS PARK | | 10 | 2 |
| 532437 | 4 | 2 | 4 | 29 | 30 | 16 | 2 | O | CITY OF PINELLAS PARK | | 10 | 2 |
| 532437 | 5 | 2 | 4 | 29 | 30 | 16 | 2 | O | CITY OF PINELLAS PARK | | 10 | 2 |
| 508288 | 1 | 0 | 0 | 29 | 30 | 16 | 2 | O | LAZZARA OIL COMPANY | | 12 | 2 |
| 508289 | 1 | 0 | 0 | 29 | 30 | 16 | 2 | O | LAZZARA OIL COMPANY | | 12 | 2 |
| 508290 | 1 | 0 | 0 | 29 | 30 | 16 | 2 | O | LAZZARA OIL COMPANY | | 12 | 2 |
| 539702 | 1 | 4 | 1 | 29 | 30 | 16 | 2 | O | GEORGE & MARY GALEA | | 12 | 2 |
| 539702 | 2 | 4 | 1 | 29 | 30 | 16 | 2 | O | GEORGE & MARY GALEA | | 12 | 2 |
| 542663 | 1 | 2 | 4 | 29 | 30 | 16 | 2 | O | CITY OF PINELLAS PARK | | 12 | 2 |
| 542663 | 2 | 2 | 4 | 29 | 30 | 16 | 2 | O | CITY OF PINELLAS PARK | | 12 | 2 |
| 542663 | 3 | 2 | 4 | 29 | 30 | 16 | 2 | O | CITY OF PINELLAS PARK | | 12 | 2 |
| 542663 | 4 | 2 | 4 | 29 | 30 | 16 | 2 | O | CITY OF PINELLAS PARK | | 12 | 2 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use | | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|----------|-------------------------------|-----------|------------|--------------|
| | | | | | | | | Code | Owners Name | | | |
| 546620 | 1 | 2 | 4 | 29 | 30 | 16 | 2 | O | CITY OF PINELLAS PARK | | 12 | 2 |
| 559017 | 1 | 4 | 3 | 29 | 30 | 16 | 2 | O | CIRCLE K CORP | | 12 | 2 |
| 559017 | 2 | 4 | 3 | 29 | 30 | 16 | 2 | O | CIRCLE K CORP | | 12 | 2 |
| 559017 | 3 | 4 | 3 | 29 | 30 | 16 | 2 | O | CIRCLE K CORP | | 12 | 2 |
| 559017 | 4 | 4 | 3 | 29 | 30 | 16 | 2 | O | CIRCLE K CORP | | 12 | 2 |
| 573811 | 1 | 2 | 1 | 29 | 30 | 16 | 2 | O | NATIONS BANK OF FLORIDA, N.A. | | 12 | 2 |
| 573811 | 2 | 2 | 1 | 29 | 30 | 16 | 2 | O | NATIONS BANK OF FLORIDA, N.A. | | 12 | 2 |
| 573811 | 3 | 2 | 1 | 29 | 30 | 16 | 2 | O | NATIONS BANK OF FLORIDA, N.A. | | 12 | 2 |
| 620904 | 1 | 4 | 1 | 29 | 30 | 16 | 2 | O | SOUTHERN CULVERT | DWE | 12 | 12 |
| 620904 | 2 | 4 | 1 | 29 | 30 | 16 | 2 | O | SOUTHERN CULVERT | DWE | 12 | 12 |
| 620904 | 3 | 4 | 1 | 29 | 30 | 16 | 2 | O | SOUTHERN CULVERT | DWE | 12 | 12 |
| 620904 | 4 | 4 | 1 | 29 | 30 | 16 | 2 | O | SOUTHERN CULVERT | DWE | 12 | 12 |
| 634482 | 1 | 3 | 3 | 29 | 30 | 16 | 2 | O | PARKWAY NURSING HOME | | 12 | 2 |
| 634482 | 2 | 3 | 3 | 29 | 30 | 16 | 2 | O | PARKWAY NURSING HOME | | 12 | 2 |
| 634482 | 3 | 3 | 3 | 29 | 30 | 16 | 2 | O | PARKWAY NURSING HOME | | 12 | 2 |
| 643458 | 1 | 1 | 1 | 29 | 30 | 16 | 2 | O | SOUTHERN CULVERT | | 12 | 1 |
| 643458 | 2 | 1 | 1 | 29 | 30 | 16 | 2 | O | SOUTHERN CULVERT | | 12 | 1 |
| 643458 | 3 | 1 | 1 | 29 | 30 | 16 | 2 | O | SOUTHERN CULVERT | | 12 | 1 |
| 400154 | 1 | 4 | 3 | 29 | 30 | 16 | 4 | O | GENERAL TELEPHONE CO | | 15 | 13 |
| 552396 | 1 | 3 | 4 | 29 | 30 | 16 | 2 | O | CITY OF PINELLAS PARK | | 15 | 5 |
| 629757 | 1 | 1 | 1 | 29 | 30 | 16 | 2 | O | ST PETERSBURG JUNIOR COLLEGE | SSK | 15 | 5 |
| 629757 | 2 | 1 | 1 | 29 | 30 | 16 | 2 | O | ST PETERSBURG JUNIOR COLLEGE | SSK | 15 | 5 |
| 629757 | 3 | 1 | 1 | 29 | 30 | 16 | 2 | O | ST PETERSBURG JUNIOR COLLEGE | SSK | 15 | 5 |
| 670809 | 1 | 3 | 2 | 29 | 30 | 16 | 2 | O | SOUTHERN CULVERT | | 17 | 2 |
| 410753 | 1 | 0 | 0 | 29 | 30 | 16 | 2 | O | GENERAL TELEPHONE CO | | 18 | 2 |
| 410754 | 1 | 0 | 0 | 29 | 30 | 16 | 2 | O | GENERAL TELEPHONE CO | | 18 | 2 |
| 410755 | 1 | 0 | 0 | 29 | 30 | 16 | 2 | O | GENERAL TELEPHONE CO | | 18 | 3 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|-----------------------|-----------|------------|--------------|
| | | | | | | | | | GENERAL TELEPHONE | | | |
| 410756 | 1 | 0 | 0 | 29 | 30 | 16 | 2 | O | CO | | 18 | 2 |
| 486042 | 1 | 3 | 1 | 29 | 30 | 16 | 2 | O | GTE FLORIDA INC | | 18 | 18 |
| 546620 | 2 | 2 | 4 | 29 | 30 | 16 | 2 | O | CITY OF PINELLAS PARK | | 25 | 20 |
| 588370 | 1 | 1 | 3 | 29 | 30 | 16 | 8 | O | WAIN ROBERTS | | 25 | 20 |
| | | | | | | | | | ST PETERSBURG JUNIOR | | | |
| 629757 | 4 | 1 | 1 | 29 | 30 | 16 | 2 | O | COLLEGE | SSK | 25 | 15 |
| 643456 | 1 | 1 | 1 | 29 | 30 | 16 | 2 | O | SOUTHERN CULVERT | | 33 | 25 |
| | | | | | | | | | GENERAL TELEPHONE | | | |
| 410759 | 1 | 0 | 0 | 29 | 30 | 16 | 2 | O | CO | | 39 | 29 |
| | | | | | | | | | GENERAL TELEPHONE | | | |
| 410758 | 1 | 0 | 0 | 29 | 30 | 16 | 2 | O | CO | | 44 | 34 |
| | | | | | | | | | GENERAL TELEPHONE | | | |
| 410757 | 1 | 0 | 0 | 29 | 30 | 16 | 2 | O | CO | | 46 | 36 |
| | | | | | | | | | GENERAL TELEPHONE | | | |
| 410760 | 1 | 0 | 0 | 29 | 30 | 16 | 2 | O | CO | | 50 | 40 |
| 508281 | 1 | 0 | 0 | 29 | 30 | 16 | 2 | Y | LAZZARA OIL COMPANY | | 10 | 10 |
| 526635 | 1 | 1 | 4 | 29 | 30 | 16 | 2 | Y | CITY OF PINELLAS PARK | | 15 | 15 |
| 526635 | 2 | 1 | 4 | 29 | 30 | 16 | 2 | Y | CITY OF PINELLAS PARK | | 15 | 15 |
| 526635 | 3 | 1 | 4 | 29 | 30 | 16 | 2 | Y | CITY OF PINELLAS PARK | | 15 | 15 |
| 526635 | 4 | 1 | 4 | 29 | 30 | 16 | 2 | Y | CITY OF PINELLAS PARK | | 15 | 15 |
| 486039 | 1 | 3 | 1 | 29 | 30 | 16 | 2 | Y | GTE FLORIDA INC | | 19 | 19 |
| 486040 | 1 | 3 | 1 | 29 | 30 | 16 | 2 | Y | GTE FLORIDA INC | | 19 | 19 |
| 486041 | 1 | 3 | 1 | 29 | 30 | 16 | 2 | Y | GTE FLORIDA INC | | 19 | 19 |
| 486044 | 1 | 3 | 1 | 29 | 30 | 16 | 2 | Y | GTE FLORIDA INC | | 40 | 40 |
| 486043 | 1 | 3 | 1 | 29 | 30 | 16 | 2 | Y | GTE FLORIDA INC | | 43 | 43 |
| 486045 | 1 | 3 | 1 | 29 | 30 | 16 | 2 | Y | GTE FLORIDA INC | | 43 | 43 |
| 486046 | 1 | 3 | 1 | 29 | 30 | 16 | 2 | Y | GTE FLORIDA INC | | 50 | 50 |
| 524581 | 1 | 4 | 4 | 29 | 30 | 16 | 3 | Y | RUSSELL L SHELTON | | 65 | 65 |
| 594716 | 1 | 3 | 3 | 29 | 30 | 16 | 4 | Y | MOBEL AMERICANA | | 80 | 80 |
| 594714 | 1 | 3 | 3 | 29 | 30 | 16 | 4 | Y | MOBEL AMERICANA | | 140 | 100 |
| | | | | | | | | | KFC NATIONAL | | | |
| 635533 | 1 | 1 | 3 | 29 | 30 | 16 | 4 | Y | MANAGEMENT COMPANY | WBP | 158 | 158 |
| 588606 | 1 | 1 | 3 | 29 | 30 | 16 | 4 | Y | BAY NEWS 9 | | 230 | 140 |
| 523007 | 1 | 1 | 1 | 30 | 30 | 16 | 1.25 | A | JACK CARPENTER | | 15 | 10 |
| 523007 | 2 | 1 | 1 | 30 | 30 | 16 | 1.25 | A | JACK CARPENTER | | 15 | 10 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|---------------------------------|-----------|------------|--------------|
| 523007 | 3 | 1 | 1 | 30 | 30 | 16 | 1.25 | A | JACK CARPENTER | | 15 | 10 |
| 523007 | 4 | 1 | 1 | 30 | 30 | 16 | 1.25 | A | JACK CARPENTER | | 15 | 10 |
| 523007 | 5 | 1 | 1 | 30 | 30 | 16 | 1.25 | A | JACK CARPENTER | | 15 | 10 |
| 523007 | 6 | 1 | 1 | 30 | 30 | 16 | 1.25 | A | JACK CARPENTER | | 15 | 10 |
| 547569 | 1 | 3 | 3 | 30 | 30 | 16 | 1.25 | A | PHILLIP D RANDALL | | 16 | 11 |
| 547569 | 2 | 3 | 3 | 30 | 30 | 16 | 1.25 | A | PHILLIP D RANDALL | | 16 | 11 |
| 547569 | 3 | 3 | 3 | 30 | 30 | 16 | 1.25 | A | PHILLIP D RANDALL | | 16 | 11 |
| 547569 | 4 | 3 | 3 | 30 | 30 | 16 | 1.25 | A | PHILLIP D RANDALL | | 16 | 11 |
| 547569 | 5 | 3 | 3 | 30 | 30 | 16 | 1.25 | A | PHILLIP D RANDALL | | 16 | 11 |
| 547569 | 6 | 3 | 3 | 30 | 30 | 16 | 1.25 | A | PHILLIP D RANDALL | | 16 | 11 |
| 547569 | 7 | 3 | 3 | 30 | 30 | 16 | 1.25 | A | PHILLIP D RANDALL | | 16 | 11 |
| 547569 | 8 | 3 | 3 | 30 | 30 | 16 | 1.25 | A | PHILLIP D RANDALL | | 16 | 11 |
| 587466 | 1 | 1 | 2 | 30 | 30 | 16 | 1 | A | JEFFERY L HAWES | | 18 | 18 |
| 587466 | 2 | 1 | 2 | 30 | 30 | 16 | 1 | A | JEFFERY L HAWES | | 18 | 18 |
| 587466 | 3 | 1 | 2 | 30 | 30 | 16 | 1 | A | JEFFERY L HAWES | | 18 | 18 |
| 587466 | 4 | 1 | 2 | 30 | 30 | 16 | 1 | A | JEFFERY L HAWES | | 18 | 18 |
| 674867 | 1 | 2 | 3 | 30 | 30 | 16 | 1.25 | A | PIZZA HUT | | 20 | 16 |
| 674867 | 2 | 2 | 3 | 30 | 30 | 16 | 1.25 | A | PIZZA HUT | | 20 | 16 |
| 674867 | 3 | 2 | 3 | 30 | 30 | 16 | 1.25 | A | PIZZA HUT | | 20 | 16 |
| 674867 | 4 | 2 | 3 | 30 | 30 | 16 | 1.25 | A | PIZZA HUT | | 20 | 16 |
| 645275 | 1 | 3 | 2 | 30 | 30 | 16 | 1.25 | A | TED JUHL | | 24 | 20 |
| 645275 | 2 | 3 | 2 | 30 | 30 | 16 | 1.25 | A | TED JUHL | | 24 | 20 |
| 645275 | 3 | 3 | 2 | 30 | 30 | 16 | 1.25 | A | TED JUHL | | 24 | 20 |
| 645275 | 4 | 3 | 2 | 30 | 30 | 16 | 1.25 | A | TED JUHL | | 24 | 20 |
| 567073 | 1 | 3 | 2 | 30 | 30 | 16 | 2 | A | ROBERT NEELY | | 40 | 35 |
| 634869 | 1 | 2 | 4 | 30 | 30 | 16 | 4 | A | KFC NATIONAL MANAGEMENT COMPANY | WBP | 42 | 12 |
| 605897 | 1 | 2 | 1 | 30 | 30 | 16 | 4 | A | THAO VO | ELB | 80 | 50 |
| 550741 | 1 | 1 | 4 | 30 | 30 | 16 | 4 | A | RICHARD CHADOR | | 90 | 68 |
| 550742 | 1 | 1 | 4 | 30 | 30 | 16 | 4 | A | LAWRENCE WREN | | 90 | 66 |
| 550464 | 1 | 1 | 3 | 30 | 30 | 16 | 4 | A | RICHARD SCHWARTZ | | 100 | 89 |
| 393857 | 1 | 2 | 2 | 30 | 30 | 16 | 4 | A | ROLYN CONSTRUCTION | | 120 | 73 |
| 395343 | 1 | 4 | 2 | 30 | 30 | 16 | 4 | A | WOOLEVER, ANNA | | 120 | 80 |
| 306205 | 1 | 0 | 2 | 30 | 30 | 16 | 3 | A | NO NAME | 71000880 | 130 | 107 |
| 306206 | 1 | 0 | 3 | 30 | 30 | 16 | 3 | A | NO NAME | 71000890 | 130 | 86 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use | | Reference | Well Depth | Casing Depth |
|---------------|---------|----------------------|----------------------|---------|----------|-------|----------|----------|--|-----------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 635468 | 1 | 4 | 3 | 30 | 30 | 16 | 4 | A | TOM PATERSON | WBP | 130 | 90 |
| 669658 | 1 | 1 | 3 | 30 | 30 | 16 | 4 | A | ERIC EBLAC | LNS | 130 | 75 |
| 386059 | 1 | 3 | 1 | 30 | 30 | 16 | 4 | A | GALEN DRUGS | | 140 | 72 |
| 656737 | 1 | 2 | 3 | 30 | 30 | 16 | 4 | A | CVS PHARMACY WALGREENS DRUG STORE | | 140 | 110 |
| 672885 | 1 | 2 | 4 | 30 | 30 | 16 | 4 | A | STORE | | 145 | 130 |
| 305200 | 1 | 2 | 1 | 30 | 30 | 16 | 6 | A | VENDOME VILLAGE INC | 7 | 150 | 85 |
| 336062 | 1 | 0 | 0 | 30 | 30 | 16 | 4 | A | CLEMENT R | 77150350 | 150 | 95 |
| 500379 | 1 | 0 | 0 | 30 | 30 | 16 | 4 | A | SEALUND, PHIL FIRST FEDERAL OF LARGO | | 150 | 90 |
| 353814 | 1 | 0 | 0 | 30 | 30 | 16 | 4 | A | BRODERICK CONSTRUCTION | 78068010 | 160 | 110 |
| 428252 | 1 | 0 | 0 | 30 | 30 | 16 | 4 | A | CONSTRUCTION | | 160 | 80 |
| 430790 | 1 | 0 | 0 | 30 | 30 | 16 | 4 | A | LUBE STOP NURSES HELPING HANDS INC | | 160 | 100 |
| 580652 | 1 | 1 | 2 | 30 | 30 | 16 | 4 | A | INC | | 160 | 110 |
| 609303 | 1 | 2 | 3 | 30 | 30 | 16 | 4 | A | TONNI CAPERS | ELB | 160 | 100 |
| 651478 | 1 | 3 | 2 | 30 | 30 | 16 | 4 | A | LOWES COMPANIES INC | | 160 | 116 |
| 306327 | 1 | 0 | 0 | 30 | 30 | 16 | 3 | A | J H CROOCH | 71002930 | 164 | 120 |
| 429582 | 1 | 0 | 0 | 30 | 30 | 16 | 3 | A | REGINA VASSIL | | 164 | 125 |
| 340076 | 1 | 0 | 0 | 30 | 30 | 16 | 3 | A | ZUETELL,J | 78072160 | 170 | 70 |
| 423756 | 1 | 0 | 0 | 30 | 30 | 16 | 3 | A | HEINC, RANDY SAM WELTON DEV COMPLEX | | 180 | 118 |
| 530014 | 1 | 1 | 4 | 30 | 30 | 16 | 5 | A | COMPLEX | | 180 | 117 |
| 651477 | 1 | 3 | 2 | 30 | 30 | 16 | 4 | A | LOWES COMPANIES INC | | 180 | 126 |
| 397311 | 1 | 0 | 0 | 30 | 30 | 16 | 4 | A | BISKIT'S INC | | 185 | 110 |
| 406527 | 1 | 3 | 2 | 30 | 30 | 16 | 4 | A | CITY OF PINELLAS PARK | | 200 | 104 |
| 479208 | 1 | 0 | 0 | 30 | 30 | 16 | 4 | A | SHELL OIL CORPORATION ST PETERSBURG JUNIOR COLLEGE | | 200 | 136 |
| 373664 | 1 | 2 | 2 | 30 | 30 | 16 | 4 | A | COLLEGE | | 201 | 134 |
| 513858 | 1 | 3 | 3 | 30 | 30 | 16 | 3 | A | AUTO AID INC | | 201 | 127 |
| 325774 | 1 | 1 | 1 | 30 | 30 | 16 | 4 | A | ST PET JR C CORNERSTONE | 75026500 | 206 | 99 |
| 564715 | 1 | 2 | 1 | 30 | 30 | 16 | 4 | A | COMMUNITIES INC | | 220 | 105 |
| 663593 | 1 | 2 | 1 | 30 | 30 | 16 | 4 | D | VIRGINIA THOMPSON | | 75 | 60 |
| 319273 | 1 | 2 | 1 | 30 | 30 | 16 | 3 | D | L PERKINS | 74003540 | 123 | 102 |
| 544085 | 6 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 7 | 2 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|------------------------------|-----------|------------|--------------|
| 544085 | 7 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 7 | 2 |
| 544085 | 8 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 7 | 2 |
| 544087 | 1 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 7 | 2 |
| 544087 | 2 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 7 | 2 |
| 544087 | 3 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 7 | 2 |
| 544087 | 4 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 7 | 2 |
| 544087 | 5 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 7 | 2 |
| 544087 | 6 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 7 | 2 |
| 544087 | 7 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 7 | 2 |
| 544087 | 8 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 7 | 2 |
| 435081 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 9 | 4 |
| 435082 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 9 | 4 |
| 435083 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 9 | 4 |
| 435084 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 9 | 4 |
| 418755 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | RISSEER OIL COMPANY | | 10 | |
| 429590 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | RISSEER OIL COMPANY | | 10 | 10 |
| 429591 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | RISSEER OIL COMPANY | | 10 | 10 |
| 441110 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | JET OIL COMPANY | | 10 | 10 |
| 441111 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | JET OIL COMPANY | | 10 | 10 |
| 441112 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | JET OIL COMPANY | | 10 | 10 |
| 441113 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | JET OIL COMPANY | | 10 | 10 |
| 441114 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | JET OIL COMPANY | | 10 | 10 |
| 441115 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | JET OIL COMPANY | | 10 | 10 |
| 534872 | 8 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONICO INC. | | 10 | 5 |
| 534873 | 1 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONICO INC. | | 10 | 5 |
| 534873 | 2 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONICO INC. | | 10 | 5 |
| 434279 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | BILL BEGGS AUTO PART | | 11 | 1 |
| 434280 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | BILL BEGGS AUTO PART | | 11 | 1 |
| 434281 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | BILL BEGGS AUTO PART | | 11 | 1 |
| 434282 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | BILL BEGGS AUTO PART | | 11 | 1 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|---------------------------------|-----------|------------|--------------|
| 434283 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | BILL BEGGS AUTO PART | | 11 | 1 |
| 434284 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | BILL BEGGS AUTO PART | | 11 | 1 |
| 534850 | 3 | 1 | 1 | 30 | 30 | 16 | 2 | O | SAM'S WHOLESALE CLUB | | 11 | 1 |
| 434278 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | BILL BEGGS AUTO PART | | 12 | 1 |
| 434285 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | BILL BEGGS AUTO PART | | 12 | 2 |
| 479898 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | TERRIES AUTOMOTIVE | | 12 | 12 |
| 494864 | 1 | 0 | 0 | 30 | 30 | 16 | 4 | O | SHELL OIL CORPORATION | | 12 | 2 |
| 494865 | 1 | 0 | 0 | 30 | 30 | 16 | 4 | O | SHELL OIL CORPORATION | | 12 | 2 |
| 503883 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | TERRI'S AUTOMOTIVE | | 12 | 2 |
| 503884 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | TERRI'S AUTOMOTIVE | | 12 | 2 |
| 435142 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | TERRY'S AUTO SERVICE | | 13 | 3 |
| 435143 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | TERRY'S AUTO SERVICE | | 13 | 3 |
| 435144 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | TERRY'S AUTO SERVICE | | 13 | 3 |
| 494900 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | CUMBERLAND FARMS STORE #1027 | | 13 | 13 |
| 494901 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | CUMBERLAND FARMS STORE #1027 | | 13 | 13 |
| 520176 | 2 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO INC. | | 13 | 3 |
| 534850 | 2 | 4 | 1 | 30 | 30 | 16 | 2 | O | SAM'S WHOLESALE CLUB | | 13 | 3 |
| 579416 | 1 | 3 | 3 | 30 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 13 | 3 |
| 579416 | 2 | 3 | 3 | 30 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 13 | 3 |
| 579416 | 3 | 3 | 3 | 30 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 13 | 3 |
| 579416 | 4 | 3 | 3 | 30 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 13 | 3 |
| 579416 | 5 | 3 | 3 | 30 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 13 | 3 |
| 579416 | 6 | 3 | 3 | 30 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 13 | 3 |
| 588502 | 1 | 3 | 4 | 30 | 30 | 16 | 2 | O | CUMBERLAND FARMS | | 13 | 3 |
| 421350 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | KAYO OIL CO | | 14 | 12 |
| 421351 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | KAYO OIL CO | | 14 | 12 |
| 421353 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | KAYO OIL CO | | 14 | 12 |
| 520176 | 1 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO INC. | | 14 | 4 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use | | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|----------|--|-----------|------------|--------------|
| | | | | | | | | Code | Owners Name | | | |
| 525404 | 1 | 4 | 4 | 30 | 30 | 16 | 4 | O | SHELL OIL CO | | 14 | 4 |
| 525404 | 2 | 4 | 4 | 30 | 30 | 16 | 4 | O | SHELL OIL CO | | 14 | 4 |
| 525404 | 3 | 4 | 4 | 30 | 30 | 16 | 4 | O | SHELL OIL CO | | 14 | 4 |
| 525404 | 4 | 4 | 4 | 30 | 30 | 16 | 4 | O | SHELL OIL CO | | 14 | 4 |
| 525404 | 5 | 4 | 4 | 30 | 30 | 16 | 4 | O | SHELL OIL CO | | 14 | 4 |
| 525404 | 6 | 4 | 4 | 30 | 30 | 16 | 4 | O | SHELL OIL CO | | 14 | 4 |
| 525404 | 7 | 4 | 4 | 30 | 30 | 16 | 4 | O | SHELL OIL CO | | 14 | 4 |
| 525404 | 8 | 4 | 4 | 30 | 30 | 16 | 4 | O | SHELL OIL CO | | 14 | 4 |
| 421352 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | KAYO OIL CO | | 15 | 12 |
| 514109 | 1 | 3 | 3 | 30 | 30 | 16 | 2 | O | BILL BEGGS AUTO PARTS CONOCO, INC. TRIANGLE | | 15 | 5 |
| 515346 | 1 | 4 | 4 | 30 | 30 | 16 | 2 | O | OFFICE CONOCO, INC. TRIANGLE | | 15 | 2 |
| 515346 | 2 | 4 | 4 | 30 | 30 | 16 | 2 | O | OFFICE CONOCO, INC. TRIANGLE | | 15 | 2 |
| 515346 | 3 | 4 | 4 | 30 | 30 | 16 | 2 | O | OFFICE CONOCO, INC. TRIANGLE | | 15 | 2 |
| 515346 | 4 | 4 | 4 | 30 | 30 | 16 | 2 | O | OFFICE CONOCO, INC. TRIANGLE | | 15 | 2 |
| 515346 | 5 | 4 | 4 | 30 | 30 | 16 | 2 | O | OFFICE | | 15 | 2 |
| 516690 | 1 | 1 | 4 | 30 | 30 | 16 | 2 | O | BILL BEGGS AUTO PARTS | | 15 | 5 |
| 516690 | 2 | 1 | 4 | 30 | 30 | 16 | 2 | O | BILL BEGGS AUTO PARTS JOE'S WRECKER | | 15 | 5 |
| 516691 | 1 | 1 | 4 | 30 | 30 | 16 | 2 | O | SERVICE JOE'S WRECKER | | 15 | 5 |
| 516691 | 2 | 1 | 4 | 30 | 30 | 16 | 2 | O | SERVICE JOE'S WRECKER | | 15 | 5 |
| 516691 | 3 | 1 | 4 | 30 | 30 | 16 | 2 | O | SERVICE JOE'S WRECKER | | 15 | 5 |
| 516691 | 4 | 1 | 4 | 30 | 30 | 16 | 2 | O | SERVICE | | 15 | 5 |
| 519090 | 1 | 3 | 3 | 30 | 30 | 16 | 2 | O | BILL BEGGS AUTO PARTS | | 15 | 5 |
| 519090 | 2 | 3 | 3 | 30 | 30 | 16 | 2 | O | BILL BEGGS AUTO PARTS | | 15 | 5 |
| 534850 | 1 | 4 | 1 | 30 | 30 | 16 | 2 | O | SAM'S WHOLESALE CLUB | | 15 | 5 |
| 534872 | 5 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONICO INC. | | 16 | 11 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use | | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|----------|-----------------------|-----------|------------|--------------|
| | | | | | | | | Code | Owners Name | | | |
| 534872 | 6 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONICO INC. | | 16 | 11 |
| 534872 | 7 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONICO INC. | | 16 | 11 |
| 413572 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | RON STRUTHERS | | 20 | 20 |
| 413573 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | RON STRUTHERS | | 20 | 20 |
| 413574 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | RON STRUTHERS | | 20 | 20 |
| 508160 | 1 | 4 | 2 | 30 | 30 | 16 | 2 | O | CONVENIENT MART | | 20 | 10 |
| 508161 | 1 | 4 | 2 | 30 | 30 | 16 | 2 | O | CONVENIENT MART | | 20 | 10 |
| 508162 | 1 | 4 | 2 | 30 | 30 | 16 | 2 | O | CONVENIENT MART | | 20 | 10 |
| 508163 | 1 | 4 | 2 | 30 | 30 | 16 | 2 | O | CONVENIENT MART | | 20 | 10 |
| 534872 | 1 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONICO INC. | | 22 | 17 |
| 534872 | 2 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONICO INC. | | 22 | 17 |
| 534872 | 3 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONICO INC. | | 22 | 17 |
| 534872 | 4 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONICO INC. | | 22 | 17 |
| 544083 | 1 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE | | 22 | 17 |
| 544083 | 2 | 1 | 4 | 30 | 30 | 16 | 2 | O | OFFICE | | 22 | 17 |
| 544083 | 3 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE | | 22 | 17 |
| 544083 | 4 | 1 | 4 | 30 | 30 | 16 | 2 | O | OFFICE | | 22 | 17 |
| 544083 | 5 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE | | 22 | 17 |
| 544083 | 6 | 1 | 4 | 30 | 30 | 16 | 2 | O | OFFICE | | 22 | 17 |
| 544083 | 7 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE | | 22 | 17 |
| 544083 | 8 | 1 | 4 | 30 | 30 | 16 | 2 | O | OFFICE | | 22 | 17 |
| 544084 | 1 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE | | 22 | 17 |
| 544084 | 2 | 1 | 4 | 30 | 30 | 16 | 2 | O | OFFICE | | 22 | 17 |
| 544084 | 3 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE | | 22 | 17 |
| 544084 | 4 | 1 | 4 | 30 | 30 | 16 | 2 | O | OFFICE | | 22 | 17 |
| 544084 | 5 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE | | 22 | 17 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|------------------------------|-----------|------------|--------------|
| 544084 | 6 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 22 | 17 |
| 544084 | 7 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 22 | 17 |
| 544084 | 8 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 22 | 17 |
| 544085 | 1 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 22 | 17 |
| 544085 | 2 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 22 | 17 |
| 544085 | 3 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 22 | 17 |
| 544085 | 4 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 22 | 17 |
| 544085 | 5 | 1 | 4 | 30 | 30 | 16 | 2 | O | CONOCO, INC. TRIANGLE OFFICE | | 22 | 17 |
| 479897 | 1 | 0 | 0 | 30 | 30 | 16 | 2 | O | TERRIES AUTOMOTIVE | | 25 | 25 |
| 579416 | 7 | 3 | 3 | 30 | 30 | 16 | 2 | O | CUMBERLAND FARMS INC | | 25 | 20 |
| 635770 | 5 | 2 | 2 | 30 | 30 | 16 | 2 | Y | ST PETERSBURG JUNIOR COLLEGE | DDC | 8 | 8 |
| 635770 | 6 | 2 | 2 | 30 | 30 | 16 | 2 | Y | ST PETERSBURG JUNIOR COLLEGE | DDC | 8 | 8 |
| 635770 | 7 | 2 | 2 | 30 | 30 | 16 | 2 | Y | ST PETERSBURG JUNIOR COLLEGE | DDC | 8 | 8 |
| 635770 | 2 | 2 | 2 | 30 | 30 | 16 | 2 | Y | ST PETERSBURG JUNIOR COLLEGE | DDC | 12 | 12 |
| 635770 | 3 | 2 | 2 | 30 | 30 | 16 | 2 | Y | ST PETERSBURG JUNIOR COLLEGE | DDC | 12 | 12 |
| 635770 | 4 | 2 | 2 | 30 | 30 | 16 | 2 | Y | ST PETERSBURG JUNIOR COLLEGE | DDC | 12 | 12 |
| 553021 | 1 | 2 | 2 | 30 | 30 | 16 | 2 | Y | SAM WELTON DEV COMPLEX | | 13 | 13 |
| 553021 | 2 | 2 | 2 | 30 | 30 | 16 | 2 | Y | SAM WELTON DEV COMPLEX | | 13 | 13 |
| 553021 | 3 | 2 | 2 | 30 | 30 | 16 | 2 | Y | SAM WELTON DEV COMPLEX | | 13 | 13 |
| 593078 | 1 | 4 | 2 | 30 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 15 | 15 |
| 593078 | 2 | 4 | 2 | 30 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 15 | 15 |
| 593078 | 3 | 4 | 2 | 30 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 15 | 15 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|--------------------------------|-----------|------------|--------------|
| 593078 | 4 | 4 | 2 | 30 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 15 | 15 |
| 635770 | 1 | 2 | 2 | 30 | 30 | 16 | 2 | Y | ST PETERSBURG JUNIOR COLLEGE | DDC | 20 | 20 |
| 646697 | 1 | 4 | 4 | 30 | 30 | 16 | 2 | Y | FLORIDA DEPT OF TRANS DIST VII | | 20 | 20 |
| 646697 | 2 | 4 | 4 | 30 | 30 | 16 | 2 | Y | FLORIDA DEPT OF TRANS DIST VII | | 20 | 20 |
| 646697 | 3 | 4 | 4 | 30 | 30 | 16 | 2 | Y | FLORIDA DEPT OF TRANS DIST VII | | 20 | 20 |
| 554355 | 1 | 4 | 2 | 30 | 30 | 16 | 2 | Y | CONOCO, INC. TRIANGLE OFFICE | | 29 | 29 |
| 554355 | 2 | 4 | 2 | 30 | 30 | 16 | 2 | Y | CONOCO, INC. TRIANGLE OFFICE | | 29 | 29 |
| 640337 | 1 | 1 | 4 | 30 | 30 | 16 | 4 | Y | SAMS CLUB | | 150 | 150 |
| 600802 | 1 | 3 | 3 | 31 | 30 | 16 | 1.25 | A | LINDA L FAIR | | 13 | 13 |
| 600802 | 2 | 3 | 3 | 31 | 30 | 16 | 1.25 | A | LINDA L FAIR | | 13 | 13 |
| 600802 | 3 | 3 | 3 | 31 | 30 | 16 | 1.25 | A | LINDA L FAIR | | 13 | 13 |
| 600802 | 4 | 3 | 3 | 31 | 30 | 16 | 1.25 | A | LINDA L FAIR | | 13 | 13 |
| 600802 | 5 | 3 | 3 | 31 | 30 | 16 | 1.25 | A | LINDA L FAIR | | 13 | 13 |
| 600802 | 6 | 3 | 3 | 31 | 30 | 16 | 1.25 | A | LINDA L FAIR | | 13 | 13 |
| 506591 | 1 | 3 | 4 | 31 | 30 | 16 | 1 | A | OLIVE SANDERS | | 15 | 15 |
| 506592 | 1 | 3 | 4 | 31 | 30 | 16 | 1 | A | OLIVE SANDERS | | 15 | 15 |
| 529794 | 1 | 3 | 4 | 31 | 30 | 16 | 1 | A | ALLEN DAY | | 17 | 7 |
| 574689 | 1 | 3 | 2 | 31 | 30 | 16 | 1 | A | DOUGLAS PARKER | | 18 | 13 |
| 574689 | 2 | 3 | 2 | 31 | 30 | 16 | 1 | A | DOUGLAS PARKER | | 18 | 13 |
| 529794 | 2 | 3 | 4 | 31 | 30 | 16 | 1 | A | ALLEN DAY | | 19 | 15 |
| 529794 | 3 | 3 | 4 | 31 | 30 | 16 | 1 | A | ALLEN DAY | | 19 | 15 |
| 529794 | 4 | 3 | 4 | 31 | 30 | 16 | 1 | A | ALLEN DAY | | 19 | 15 |
| 608335 | 1 | 1 | 1 | 31 | 30 | 16 | 1.25 | A | MARY JANE SWEADNER | | 20 | 16 |
| 608335 | 2 | 1 | 1 | 31 | 30 | 16 | 1.25 | A | MARY JANE SWEADNER | | 20 | 16 |
| 654579 | 1 | 4 | 3 | 31 | 30 | 16 | 1.25 | A | PETER DEPA | | 20 | 16 |
| 658683 | 1 | 4 | 1 | 31 | 30 | 16 | 1.25 | A | RICK MUDLLER | | 20 | 16 |
| 658683 | 2 | 4 | 1 | 31 | 30 | 16 | 1.25 | A | RICK MUDLLER | | 20 | 16 |
| 658683 | 3 | 4 | 1 | 31 | 30 | 16 | 1.25 | A | RICK MUDLLER | | 20 | 16 |
| 658683 | 4 | 4 | 1 | 31 | 30 | 16 | 1.25 | A | RICK MUDLLER | | 20 | 16 |
| 523930 | 1 | 3 | 3 | 31 | 30 | 16 | 1.25 | A | MS. CORDERE | | 23 | 18 |
| 523930 | 2 | 3 | 3 | 31 | 30 | 16 | 1.25 | A | MS. CORDERE | | 23 | 18 |
| 523930 | 3 | 3 | 3 | 31 | 30 | 16 | 1.25 | A | MS. CORDERE | | 23 | 18 |
| 523930 | 4 | 3 | 3 | 31 | 30 | 16 | 1.25 | A | MS. CORDERE | | 23 | 18 |
| 552207 | 1 | 3 | 3 | 31 | 30 | 16 | 1.25 | A | ROBERT GULLETT | | 26 | 21 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use | | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|----------|--------------------|-----------|------------|--------------|
| | | | | | | | | Code | Owners Name | | | |
| 552207 | 2 | 3 | 3 | 31 | 30 | 16 | 1.25 | A | ROBERT GULLETT | | 26 | 21 |
| 539832 | 4 | 1 | 2 | 31 | 30 | 16 | 1.25 | A | LEE CROTEAN | | 30 | 30 |
| 539832 | 1 | 1 | 2 | 31 | 30 | 16 | 1.25 | A | LEE CROTEAN | | 35 | 30 |
| 539832 | 2 | 1 | 2 | 31 | 30 | 16 | 1.25 | A | LEE CROTEAN | | 35 | 30 |
| 539832 | 3 | 1 | 2 | 31 | 30 | 16 | 1.25 | A | LEE CROTEAN | | 35 | 30 |
| 511934 | 1 | 4 | 1 | 31 | 30 | 16 | 1 | A | DAN FARLAND | | 38 | 28 |
| 511934 | 2 | 4 | 1 | 31 | 30 | 16 | 1 | A | DAN FARLAND | | 38 | 28 |
| 511934 | 3 | 4 | 1 | 31 | 30 | 16 | 1 | A | DAN FARLAND | | 38 | 28 |
| 511934 | 4 | 4 | 1 | 31 | 30 | 16 | 1 | A | DAN FARLAND | | 38 | 28 |
| 598747 | 1 | 1 | 4 | 31 | 30 | 16 | 1.25 | A | CARL SCHMIDT | | 40 | 40 |
| 598747 | 2 | 1 | 4 | 31 | 30 | 16 | 1.25 | A | CARL SCHMIDT | | 40 | 40 |
| 598747 | 3 | 1 | 4 | 31 | 30 | 16 | 1.25 | A | CARL SCHMIDT | | 40 | 40 |
| 598747 | 4 | 1 | 4 | 31 | 30 | 16 | 1.25 | A | CARL SCHMIDT | | 40 | 40 |
| 598747 | 5 | 1 | 4 | 31 | 30 | 16 | 1.25 | A | CARL SCHMIDT | | 40 | 40 |
| 598747 | 6 | 1 | 4 | 31 | 30 | 16 | 1.25 | A | CARL SCHMIDT | | 40 | 40 |
| 526091 | 1 | 1 | 4 | 31 | 30 | 16 | 4 | A | JOSEPH SVATEK | | 44 | 34 |
| 526091 | 2 | 1 | 4 | 31 | 30 | 16 | 1 | A | JOSEPH SVATEK | | 44 | 34 |
| 526091 | 3 | 1 | 4 | 31 | 30 | 16 | 1 | A | JOSEPH SVATEK | | 44 | 34 |
| 526091 | 4 | 1 | 4 | 31 | 30 | 16 | 1 | A | JOSEPH SVATEK | | 44 | 34 |
| 526091 | 5 | 1 | 4 | 31 | 30 | 16 | 1 | A | JOSEPH SVATEK | | 44 | 34 |
| 526091 | 6 | 1 | 4 | 31 | 30 | 16 | 1 | A | JOSEPH SVATEK | | 44 | 34 |
| 582598 | 1 | 3 | 3 | 31 | 30 | 16 | 2 | A | GLORIA KRITZLER | | 70 | 50 |
| 579772 | 1 | 1 | 4 | 31 | 30 | 16 | 4 | A | MARK KENT | | 89 | 87 |
| 579365 | 1 | 1 | 4 | 31 | 30 | 16 | 4 | A | RICHARD C BRITTON | | 90 | 76 |
| 477879 | 1 | 0 | 0 | 31 | 30 | 16 | 4 | A | MARTHA DONALDSON | | 100 | 50 |
| 383089 | 1 | 3 | 2 | 31 | 30 | 16 | 4 | A | WELCH, LAWRENCE A. | | 110 | 90 |
| 414502 | 1 | 0 | 0 | 31 | 30 | 16 | 3 | A | JOHNSON, PAUL L | | 110 | 69 |
| 410301 | 1 | 0 | 0 | 31 | 30 | 16 | 3 | A | STONE, GEORGE | | 116 | 93 |
| 643945 | 1 | 4 | 1 | 31 | 30 | 16 | 4 | A | BARBARA FARLLAND | | 120 | 83 |
| 397780 | 1 | 3 | 3 | 31 | 30 | 16 | 4 | A | STUBLEN, WILLIAM | | 123 | 85 |
| 398563 | 1 | 1 | 1 | 31 | 30 | 16 | 4 | A | PARK BANK | | 128 | 88 |
| 538078 | 1 | 2 | 3 | 31 | 30 | 16 | 4 | A | ILMARS VILMANIS | | 130 | 93 |
| 654329 | 1 | 2 | 1 | 31 | 30 | 16 | 4 | A | JAMES W BRYANT | | 130 | 97 |
| 471535 | 1 | 0 | 0 | 31 | 30 | 16 | 3 | A | SIEBEL, STEVE | | 132 | 112 |
| 459674 | 1 | 0 | 0 | 31 | 30 | 16 | 4 | A | FORMAN, JOHN | | 135 | 86 |
| 624931 | 1 | 1 | 3 | 31 | 30 | 16 | 2 | A | R CODERE | WBP | 135 | 80 |
| 668754 | 1 | 2 | 4 | 31 | 30 | 16 | 4 | A | RICHARD GREENBURY | LNS | 135 | 105 |
| 312663 | 1 | 0 | 0 | 31 | 30 | 16 | 3 | A | B E GARRISO | 72106540 | 140 | 96 |
| 381754 | 1 | 2 | 2 | 31 | 30 | 16 | 4 | A | TACO BELL INC. | | 140 | 93 |
| 391769 | 1 | 0 | 0 | 31 | 30 | 16 | 5 | A | 66TH ST CENTER | | 140 | 110 |

**Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16**

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use | | Reference | Well Depth | Casing Depth |
|---------------|---------|----------------------|----------------------|---------|----------|-------|----------|----------|---------------------|-----------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 415959 | 1 | 0 | 0 | 31 | 30 | 16 | 3 | A | ALLINA, ED | | 140 | 104 |
| 569264 | 1 | 2 | 3 | 31 | 30 | 16 | 4 | A | DAVE WALTON | | 140 | 105 |
| 368917 | 1 | 0 | 0 | 31 | 30 | 16 | 4 | A | MIZELL, SAMMY | | 142 | 82 |
| 339699 | 1 | 0 | 0 | 31 | 30 | 16 | 4 | A | SCHWINE,B | 78064850 | 143 | 110 |
| 606574 | 1 | 4 | 4 | 31 | 30 | 16 | 2 | A | STEVE MARKIEWIECZ | ELB | 143 | 105 |
| 415508 | 1 | 0 | 0 | 31 | 30 | 16 | 3 | A | PALMER, FRANK | | 147 | 118 |
| 339494 | 1 | 1 | 1 | 31 | 30 | 16 | 4 | A | C BUTLER | 78060770 | 150 | 105 |
| 585613 | 1 | 4 | 3 | 31 | 30 | 16 | 4 | A | DOUG KOCHEN | | 150 | 112 |
| 594844 | 1 | 1 | 4 | 31 | 30 | 16 | 4 | A | NO NAME | | 150 | 100 |
| 610435 | 1 | 2 | 2 | 31 | 30 | 16 | 4 | A | MILDRED BAYSE | ELB | 150 | 115 |
| 384379 | 1 | 0 | 0 | 31 | 30 | 16 | 4 | A | KEMPER | | 155 | 127 |
| 414742 | 1 | 0 | 0 | 31 | 30 | 16 | 3 | A | MADDEN, J F | | 155 | 120 |
| 619665 | 1 | 2 | 3 | 31 | 30 | 16 | 4 | A | MARIE LA POUR | SSK | 160 | 140 |
| 325717 | 1 | 1 | 1 | 31 | 30 | 16 | 4 | A | EXCH NATL B | 75025070 | 170 | 117 |
| 427879 | 1 | 0 | 0 | 31 | 30 | 16 | 3 | A | DONALD DOTY | | 176 | 144 |
| 330820 | 1 | 0 | 0 | 31 | 30 | 16 | 3 | A | C BUTLER | 76037910 | 180 | 102 |
| | | | | | | | | | PINELLAS CO SCHOOL | | | |
| 556071 | 1 | 1 | 2 | 31 | 30 | 16 | 5 | A | BOARD | | 180 | 133 |
| 430210 | 1 | 0 | 0 | 31 | 30 | 16 | 3 | A | CHARLES HAMILTON | | 184 | 95 |
| 434293 | 1 | 0 | 0 | 31 | 30 | 16 | 4 | A | ARONG, DIANA | | 185 | 155 |
| 384669 | 1 | 0 | 0 | 31 | 30 | 16 | 4 | A | PARKSIDE VILLAS | | 200 | 145 |
| | | | | | | | | | PINELLAS CO SCHOOL | | | |
| 525554 | 1 | 4 | 1 | 31 | 30 | 16 | 4 | A | BOARD | | 200 | 113 |
| | | | | | | | | | BRODERICK | | | |
| 396972 | 1 | 0 | 0 | 31 | 30 | 16 | 4 | A | CONSTRUCTION | | 220 | 168 |
| | | | | | | | | | FIVE TOWNS | | | |
| 315212 | 1 | 0 | 0 | 31 | 30 | 16 | 4 | A | CONDOMINIUMS | 73047300 | 302 | 127 |
| 321100 | 1 | 4 | 3 | 31 | 30 | 16 | 6 | B | MARK BLD | 74045650 | 180 | 117 |
| 306794 | 1 | 2 | 4 | 31 | 30 | 16 | 3 | D | D COPELAND | 71010080 | 40 | 30 |
| 401667 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | D | KRAMER & ASSOCIATES | | 152 | 112 |
| 310536 | 1 | 0 | 0 | 31 | 30 | 16 | 3 | D | A C WALTERS | 72051540 | 160 | 120 |
| 373167 | 1 | 0 | 0 | 31 | 30 | 16 | 18 | H | PINELLAS CO BOCC | #76-1001 | 1082 | 756 |
| 373168 | 1 | 0 | 0 | 31 | 30 | 16 | 18 | H | PINELLAS CO BOCC | #76-1002 | 1082 | 746 |
| 373169 | 1 | 0 | 0 | 31 | 30 | 16 | 18 | H | PINELLAS CO BOCC | #76-1003 | 1082 | 754 |
| 356083 | 1 | 0 | 0 | 31 | 30 | 16 | 24 | J | PINELLAS CO BOCC | 78006320 | 880 | 705 |
| 419504 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | RISSE OIL COMPANY | | 10 | 1 |
| 419505 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | RISSE OIL COMPANY | | 10 | 10 |
| 419506 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | RISSE OIL COMPANY | | 10 | 10 |
| 419507 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | RISSE OIL COMPANY | | 10 | 10 |
| 419508 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | RISSE OIL COMPANY | | 10 | 10 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|---------------------------------------|-----------|------------|--------------|
| 553022 | 1 | 4 | 4 | 31 | 30 | 16 | 2 | O | RISSER OIL CORP PETROLEUM PRODUCTS | | 10 | 3 |
| 426902 | 1 | 3 | 3 | 31 | 30 | 16 | 2 | O | SERV PETROLEUM PRODUCTS | | 12 | 2 |
| 426903 | 1 | 3 | 3 | 31 | 30 | 16 | 2 | O | SERV PETROLEUM PRODUCTS | | 12 | 2 |
| 426904 | 1 | 3 | 3 | 31 | 30 | 16 | 2 | O | SERV PETROLEUM PRODUCTS | | 12 | 2 |
| 426905 | 1 | 3 | 3 | 31 | 30 | 16 | 2 | O | SERV | | 12 | 2 |
| 470858 | 1 | 0 | 0 | 31 | 30 | 16 | 4 | O | CHEVRON USA INC | | 12 | 12 |
| 470859 | 1 | 0 | 0 | 31 | 30 | 16 | 4 | O | CHEVRON USA INC | | 12 | 12 |
| 470860 | 1 | 0 | 0 | 31 | 30 | 16 | 4 | O | CHEVRON USA INC | | 12 | 12 |
| 470861 | 1 | 0 | 0 | 31 | 30 | 16 | 4 | O | CHEVRON USA INC | | 12 | 12 |
| 470862 | 1 | 0 | 0 | 31 | 30 | 16 | 4 | O | CHEVRON USA INC | | 12 | 12 |
| 548960 | 1 | 3 | 3 | 31 | 30 | 16 | 2 | O | SOUTHLAND CORPORATION | | 12 | 2 |
| 548960 | 2 | 3 | 3 | 31 | 30 | 16 | 2 | O | SOUTHLAND CORPORATION | | 12 | 2 |
| 548960 | 3 | 3 | 3 | 31 | 30 | 16 | 2 | O | SOUTHLAND CORPORATION | | 12 | 2 |
| 548960 | 4 | 3 | 3 | 31 | 30 | 16 | 2 | O | SOUTHLAND CORPORATION | | 12 | 2 |
| 548960 | 5 | 3 | 3 | 31 | 30 | 16 | 2 | O | SOUTHLAND CORPORATION | | 12 | 2 |
| 564793 | 1 | 4 | 4 | 31 | 30 | 16 | 2 | O | CHEVRON USA INC | | 12 | 2 |
| 564793 | 2 | 4 | 4 | 31 | 30 | 16 | 2 | O | CHEVRON USA INC | | 12 | 2 |
| 564793 | 3 | 4 | 4 | 31 | 30 | 16 | 2 | O | CHEVRON USA INC | | 12 | 2 |
| 564793 | 4 | 4 | 4 | 31 | 30 | 16 | 2 | O | CHEVRON USA INC | | 12 | 2 |
| 572776 | 1 | 4 | 4 | 31 | 30 | 16 | 2 | O | CHEVRON USA INC | | 12 | 2 |
| 572776 | 2 | 4 | 4 | 31 | 30 | 16 | 2 | O | CHEVRON USA INC | | 12 | 2 |
| 498437 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | PINELLAS CO BOCC SOUTHCROSS BAYOU | | 14 | 4 |
| 500044 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | WATER TREATMEN SOUTHCROSS BAYOU | | 14 | 4 |
| 500045 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | WATER TREATMEN SOUTHCROSS BAYOU | | 14 | 4 |
| 500046 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | WATER TREATMEN SOUTHCROSS BAYOU | | 14 | 4 |
| 500047 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | WATER TREATMEN | | 14 | 4 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|------------------------------------|-----------|------------|--------------|
| 500048 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | SOUTHCROSS BAYOU WATER TREATMEN | | 14 | 4 |
| 500049 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | SOUTHCROSS BAYOU WATER TREATMEN | | 14 | 4 |
| 500050 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | SOUTHCROSS BAYOU WATER TREATMEN | | 14 | 4 |
| 500051 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | SOUTHCROSS BAYOU WATER TREATMEN | | 14 | 4 |
| 500052 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | SOUTHCROSS BAYOU WATER TREATMEN | | 14 | 4 |
| 500053 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | SOUTHCROSS BAYOU WATER TREATMEN | | 14 | 4 |
| 500054 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | SOUTHCROSS BAYOU WATER TREATMEN | | 14 | 4 |
| 465405 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | CHEVRON | | 15 | 15 |
| 465406 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | CHEVRON | | 15 | 15 |
| 508335 | 1 | 2 | 4 | 31 | 30 | 16 | 2 | O | CITY OF ST PETERSBURG | | 15 | 5 |
| 508336 | 1 | 2 | 4 | 31 | 30 | 16 | 2 | O | CITY OF ST PETERSBURG | | 15 | 5 |
| 508337 | 1 | 2 | 4 | 31 | 30 | 16 | 2 | O | CITY OF ST PETERSBURG | | 15 | 5 |
| 508338 | 1 | 2 | 4 | 31 | 30 | 16 | 2 | O | CITY OF ST PETERSBURG | | 15 | 5 |
| 541743 | 1 | 4 | 4 | 31 | 30 | 16 | 2 | O | CHEVRON | | 15 | 2 |
| 541743 | 2 | 4 | 4 | 31 | 30 | 16 | 2 | O | CHEVRON | | 15 | 2 |
| 556902 | 1 | 3 | 3 | 31 | 30 | 16 | 2 | O | SOUTHLAND CORPORATION | | 15 | 15 |
| 556902 | 2 | 3 | 3 | 31 | 30 | 16 | 2 | O | SOUTHLAND CORPORATION | | 15 | 15 |
| 556902 | 3 | 3 | 3 | 31 | 30 | 16 | 2 | O | SOUTHLAND CORPORATION | | 15 | 15 |
| 556902 | 4 | 3 | 3 | 31 | 30 | 16 | 2 | O | SOUTHLAND CORPORATION | | 15 | 15 |
| 556902 | 5 | 3 | 3 | 31 | 30 | 16 | 2 | O | SOUTHLAND CORPORATION | | 15 | 15 |
| 532750 | 1 | 4 | 2 | 31 | 30 | 16 | 2 | O | RUDNICK AND WOLFE | | 25 | 15 |
| 532750 | 2 | 4 | 2 | 31 | 30 | 16 | 2 | O | RUDNICK AND WOLFE | | 25 | 15 |
| 432741 | 1 | 0 | 0 | 31 | 30 | 16 | 2 | O | PINELLAS CO BOCC | | 32 | 32 |
| 644369 | 1 | 4 | 4 | 31 | 30 | 16 | 2 | O | PINELLAS CO UTILITIES | | 34 | 29 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|-------------------------------|-----------|------------|--------------|
| 541744 | 1 | 4 | 4 | 31 | 30 | 16 | 2 | O | CHEVRON | | 38 | 33 |
| 572777 | 1 | 4 | 4 | 31 | 30 | 16 | 2 | O | CHEVRON USA INC | | 39 | 24 |
| 651976 | 3 | 4 | 3 | 31 | 30 | 16 | 2 | O | PINELLAS CO PUBLIC UTILITIES | | 65 | 57 |
| 651976 | 4 | 4 | 3 | 31 | 30 | 16 | 2 | O | PINELLAS CO PUBLIC UTILITIES | | 65 | 57 |
| 651976 | 2 | 4 | 3 | 31 | 30 | 16 | 2 | O | PINELLAS CO PUBLIC UTILITIES | | 66 | 58 |
| 651976 | 1 | 4 | 3 | 31 | 30 | 16 | 2 | O | PINELLAS CO PUBLIC UTILITIES | | 70 | 62 |
| 644368 | 1 | 4 | 4 | 31 | 30 | 16 | 2 | O | PINELLAS CO UTILITIES | | 98 | 93 |
| 651990 | 1 | 4 | 3 | 31 | 30 | 16 | 4 | O | PINELLAS CO UTILITIES | | 210 | 180 |
| 325428 | 1 | 1 | 1 | 31 | 30 | 16 | 6 | O | PINELLAS CO BOCC | 75018340 | 251 | 200 |
| 325429 | 1 | 1 | 1 | 31 | 30 | 16 | 6 | O | PINELLAS CO BOCC | 75018350 | 521 | 473 |
| 356056 | 1 | 3 | 3 | 31 | 30 | 16 | 14 | O | PINELLAS CO BOCC | 78005750 | 771 | 85 |
| 325430 | 1 | 1 | 1 | 31 | 30 | 16 | 6 | O | PINELLAS CO BOCC | 75018360 | 795 | 746 |
| 356055 | 1 | 0 | 0 | 31 | 30 | 16 | 12 | O | PINELLAS CO BOCC | 78006310 | 1080 | 707 |
| 523083 | 2 | 3 | 3 | 31 | 30 | 16 | 1.25 | T | PINELLAS CO UTILITIES-OP DEPT | | 9 | 2 |
| 523083 | 3 | 3 | 3 | 31 | 30 | 16 | 1.25 | T | PINELLAS CO UTILITIES-OP DEPT | | 9 | 4 |
| 523083 | 1 | 3 | 3 | 31 | 30 | 16 | 1.25 | T | PINELLAS CO UTILITIES-OP DEPT | | 12 | 2 |
| 523083 | 5 | 3 | 3 | 31 | 30 | 16 | 1.25 | T | PINELLAS CO UTILITIES-OP DEPT | | 12 | 2 |
| 523083 | 6 | 3 | 3 | 31 | 30 | 16 | 1.25 | T | PINELLAS CO UTILITIES-OP DEPT | | 12 | 2 |
| 523083 | 4 | 3 | 3 | 31 | 30 | 16 | 1.25 | T | PINELLAS CO UTILITIES-OP DEPT | | 16 | 2 |
| 322364 | 1 | 1 | 1 | 31 | 30 | 16 | 4 | T | PINELLAS CO BOCC | 74074290 | 1080 | 961 |
| 323797 | 1 | 1 | 1 | 31 | 30 | 16 | 8 | T | GARY LONG | 74113180 | 3281 | 1865 |
| 601115 | 1 | 3 | 4 | 31 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 10 | 10 |
| 601115 | 2 | 3 | 4 | 31 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 10 | 10 |
| 601115 | 3 | 3 | 4 | 31 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 10 | 10 |
| 601115 | 4 | 3 | 4 | 31 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 10 | 10 |
| 614646 | 3 | 1 | 4 | 31 | 30 | 16 | 2 | Y | DAIRY MART CONVENIENCE STORE | | 10 | 10 |
| 614646 | 4 | 1 | 4 | 31 | 30 | 16 | 2 | Y | DAIRY MART CONVENIENCE STORE | | 10 | 10 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|---------------------------------|-----------|------------|--------------|
| 614646 | 5 | 1 | 4 | 31 | 30 | 16 | 2 | Y | DAIRY MART CONVENIENCE STORE | | 10 | 10 |
| 614647 | 1 | 1 | 4 | 31 | 30 | 16 | 2 | Y | DAIRY MART CONVENIENCE STORE | | 10 | 10 |
| 614647 | 2 | 1 | 4 | 31 | 30 | 16 | 2 | Y | DAIRY MART CONVENIENCE STORE | | 10 | 10 |
| 614647 | 3 | 1 | 4 | 31 | 30 | 16 | 2 | Y | DAIRY MART CONVENIENCE STORE | | 10 | 10 |
| 616160 | 1 | 4 | 2 | 31 | 30 | 16 | 2 | Y | DAIRY MART | DDC | 10 | 10 |
| 616160 | 2 | 4 | 2 | 31 | 30 | 16 | 2 | Y | DAIRY MART | DDC | 10 | 10 |
| 677747 | 2 | 4 | 4 | 31 | 30 | 16 | 2 | Y | MCDONALD'S CORPORATION | | 10 | 10 |
| 677747 | 1 | 4 | 4 | 31 | 30 | 16 | 2 | Y | MCDONALD'S CORPORATION | | 10.4 | 10.4 |
| 677750 | 1 | 4 | 4 | 31 | 30 | 16 | 6 | Y | MCDONALD'S CORPORATION | | 10.7 | 10.7 |
| 613832 | 1 | 1 | 4 | 31 | 30 | 16 | 2 | Y | DAIRY MART | DDC | 11 | 11 |
| 613832 | 2 | 1 | 4 | 31 | 30 | 16 | 2 | Y | DAIRY MART | DDC | 11 | 11 |
| 613832 | 3 | 1 | 4 | 31 | 30 | 16 | 2 | Y | DAIRY MART | DDC | 11 | 11 |
| 677749 | 2 | 4 | 4 | 31 | 30 | 16 | 4 | Y | MCDONALD'S CORPORATION | | 11.1 | 11.1 |
| 677749 | 3 | 4 | 4 | 31 | 30 | 16 | 4 | Y | MCDONALD'S CORPORATION | | 11.1 | 11.1 |
| 677749 | 1 | 4 | 4 | 31 | 30 | 16 | 4 | Y | MCDONALD'S CORPORATION | | 11.9 | 11.9 |
| 613832 | 4 | 1 | 4 | 31 | 30 | 16 | 2 | Y | DAIRY MART | DDC | 12 | 12 |
| 677747 | 3 | 4 | 4 | 31 | 30 | 16 | 2 | Y | MCDONALD'S CORPORATION | | 12.1 | 12.1 |
| 677747 | 4 | 4 | 4 | 31 | 30 | 16 | 2 | Y | MCDONALD'S CORPORATION | | 12.1 | 12.1 |
| 677747 | 5 | 4 | 4 | 31 | 30 | 16 | 2 | Y | MCDONALD'S CORPORATION | | 12.1 | 12.1 |
| 677747 | 6 | 4 | 4 | 31 | 30 | 16 | 2 | Y | MCDONALD'S CORPORATION | | 12.1 | 12.1 |
| 677749 | 4 | 4 | 4 | 31 | 30 | 16 | 4 | Y | MCDONALD'S CORPORATION | | 12.4 | 12.4 |
| 614646 | 6 | 1 | 4 | 31 | 30 | 16 | 2 | Y | DAIRY MART CONVENIENCE STORE | | 12.5 | 12.5 |
| 560679 | 1 | 3 | 3 | 31 | 30 | 16 | 2 | Y | PINELLAS CO FLEET MANAGEMENT | | 14 | 14 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|--|-----------|------------|--------------|
| 560679 | 2 | 3 | 3 | 31 | 30 | 16 | 2 | Y | PINELLAS CO FLEET MANAGEMENT | | 14 | 14 |
| 560679 | 3 | 3 | 3 | 31 | 30 | 16 | 2 | Y | PINELLAS CO FLEET MANAGEMENT | | 14 | 14 |
| 560679 | 4 | 3 | 3 | 31 | 30 | 16 | 2 | Y | PINELLAS CO FLEET MANAGEMENT | | 14 | 14 |
| 677747 | 7 | 4 | 4 | 31 | 30 | 16 | 2 | Y | MCDONALD'S CORPORATION | | 14.5 | 14.5 |
| 555130 | 1 | 2 | 4 | 31 | 30 | 16 | 2 | Y | CITY OF ST PETERSBURG | | 15 | 15 |
| 555130 | 2 | 2 | 4 | 31 | 30 | 16 | 2 | Y | CITY OF ST PETERSBURG DAIRY MART | | 15 | 15 |
| 614646 | 1 | 1 | 4 | 31 | 30 | 16 | 2 | Y | CONVENIENCE STORE DAIRY MART | | 15 | 15 |
| 614646 | 2 | 1 | 4 | 31 | 30 | 16 | 2 | Y | CONVENIENCE STORE DAIRY MART | | 15 | 15 |
| 614646 | 7 | 1 | 4 | 31 | 30 | 16 | 2 | Y | CONVENIENCE STORE MCDONALD'S CORPORATION | | 22 | 22 |
| 677747 | 8 | 4 | 4 | 31 | 30 | 16 | 2 | Y | DAIRY MART | | 37 | 37 |
| 614646 | 8 | 1 | 4 | 31 | 30 | 16 | 2 | Y | CONVENIENCE STORE | | 38 | 38 |
| 598429 | 1 | 1 | 4 | 31 | 30 | 16 | 4 | Y | CARL A SCHMIDT | | 100 | 100 |
| 525456 | 1 | 3 | 3 | 31 | 30 | 16 | 4 | Y | PINELLAS CO BOCC | | 120 | 120 |
| 521507 | 1 | 3 | 2 | 32 | 30 | 16 | 1 | A | WAYNE JOHNSON | | 20 | 10 |
| 521507 | 2 | 3 | 2 | 32 | 30 | 16 | 1 | A | WAYNE JOHNSON | | 20 | 10 |
| 521507 | 3 | 3 | 2 | 32 | 30 | 16 | 1 | A | WAYNE JOHNSON | | 20 | 10 |
| 521507 | 4 | 3 | 2 | 32 | 30 | 16 | 1 | A | WAYNE JOHNSON | | 20 | 10 |
| 521507 | 5 | 3 | 2 | 32 | 30 | 16 | 1 | A | WAYNE JOHNSON | | 20 | 10 |
| 521507 | 6 | 3 | 2 | 32 | 30 | 16 | 1 | A | WAYNE JOHNSON | | 20 | 10 |
| 521507 | 7 | 3 | 2 | 32 | 30 | 16 | 1 | A | WAYNE JOHNSON | | 20 | 10 |
| 521507 | 8 | 3 | 2 | 32 | 30 | 16 | 1 | A | WAYNE JOHNSON | | 20 | 10 |
| 542883 | 1 | 3 | 3 | 32 | 30 | 16 | 1.25 | A | PATRICIA ERDMANN | | 25 | 20 |
| 542883 | 2 | 3 | 3 | 32 | 30 | 16 | 1.25 | A | PATRICIA ERDMANN | | 25 | 20 |
| 654333 | 1 | 4 | 1 | 32 | 30 | 16 | 1.25 | A | JASON MILLER | | 28 | 20 |
| 654333 | 2 | 4 | 1 | 32 | 30 | 16 | 1.25 | A | JASON MILLER | | 28 | 20 |
| 654333 | 3 | 4 | 1 | 32 | 30 | 16 | 1.25 | A | JASON MILLER | | 28 | 20 |
| 654333 | 4 | 4 | 1 | 32 | 30 | 16 | 1.25 | A | JASON MILLER | | 28 | 20 |
| 548863 | 1 | 4 | 3 | 32 | 30 | 16 | 4 | A | IDA HOLDERITH | | 65 | 47 |
| 410650 | 1 | 3 | 4 | 32 | 30 | 16 | 4 | A | CITY OF PINELLAS PARK | | 70 | 70 |

Appendix A WCP Well Inventory
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| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|-----------------------|-----------|------------|--------------|
| 577540 | 1 | 2 | 1 | 32 | 30 | 16 | 1.25 | A | DONALD RICKEY | | 87 | 67 |
| 456922 | 1 | 0 | 0 | 32 | 30 | 16 | 4 | A | DAVE BEDNORCZYK | | 135 | 83 |
| 467030 | 1 | 0 | 0 | 32 | 30 | 16 | 4 | A | KOULA ANGELOS | | 135 | 80 |
| 369237 | 1 | 0 | 0 | 32 | 30 | 16 | 2 | A | HARRIS SCHOOL, NINA | | 136 | 102 |
| 354991 | 1 | 0 | 0 | 32 | 30 | 16 | 4 | A | ROBERT, J. R. | | 140 | 79 |
| 599438 | 1 | 3 | 2 | 32 | 30 | 16 | 4 | A | MARK CARROLL | | 140 | 100 |
| 385317 | 1 | 0 | 0 | 32 | 30 | 16 | 4 | A | SCHRANEK, JIM | | 147 | 113 |
| 329030 | 1 | 0 | 0 | 32 | 30 | 16 | 4 | A | WEBBS CY NU | 75099230 | 150 | 105 |
| 329031 | 1 | 0 | 0 | 32 | 30 | 16 | 4 | A | WEBBS CITY | 75099240 | 150 | 105 |
| | | | | | | | | | WALGREENS DRUG | | | |
| 663747 | 1 | 3 | 3 | 32 | 30 | 16 | 4 | A | STORE | | 150 | 125 |
| 580161 | 1 | 3 | 1 | 32 | 30 | 16 | 2 | A | GOLDS GYM | | 155 | 120 |
| 464653 | 1 | 0 | 0 | 32 | 30 | 16 | 4 | A | W CROWELL | | 160 | 130 |
| 409436 | 1 | 0 | 0 | 32 | 30 | 16 | 3 | A | WILL, KENNETH F | | 169 | 130 |
| 474672 | 1 | 0 | 0 | 32 | 30 | 16 | 4 | A | DERICK, DANE S. | | 176 | 146 |
| 592533 | 1 | 1 | 1 | 32 | 30 | 16 | 4 | A | JOEL SAMON | | 180 | 125 |
| 656710 | 1 | 3 | 1 | 32 | 30 | 16 | 4 | A | SALVATION ARMY | | 180 | 103 |
| 440028 | 1 | 0 | 0 | 32 | 30 | 16 | 3 | A | RICHARD A MINUTELLO | | 183 | 128 |
| | | | | | | | | | GTE MOBILNET OF TAMPA | | | |
| 487449 | 1 | 0 | 0 | 32 | 30 | 16 | 4 | A | INC | | 200 | 126 |
| 507060 | 1 | 1 | 1 | 32 | 30 | 16 | 3 | A | BECK, RALPH JR. | | 221 | 126 |
| | | | | | | | | | MEDICAL OFFICE | | | |
| 678292 | 1 | 4 | 3 | 32 | 30 | 16 | 4 | A | COMPLEX | | | |
| 440029 | 1 | 0 | 0 | 32 | 30 | 16 | 3 | D | C.C. ACRI | | 148 | 60 |
| 660820 | 1 | 3 | 1 | 32 | 30 | 16 | 4 | H | SALVATION ARMY | 661001 | 110 | |
| 420765 | 1 | 1 | 1 | 32 | 30 | 16 | 2 | O | BELCHER OIL CO | | 11 | 1 |
| 420767 | 1 | 1 | 1 | 32 | 30 | 16 | 2 | O | BELCHER OIL CO | | 11 | 1 |
| 420768 | 1 | 1 | 1 | 32 | 30 | 16 | 2 | O | BELCHER OIL CO | | 11 | 1 |
| 420769 | 1 | 1 | 1 | 32 | 30 | 16 | 2 | O | BELCHER OIL CO | | 11 | 1 |
| 420770 | 1 | 1 | 1 | 32 | 30 | 16 | 2 | O | BELCHER OIL CO | | 11 | 1 |
| 488930 | 1 | 0 | 0 | 32 | 30 | 16 | 2 | O | CIRCLE K CORP | ----- | 11 | 1 |
| 424018 | 1 | 0 | 0 | 32 | 30 | 16 | 2 | O | CAUCHON, BILL | | 12 | 12 |
| 424019 | 1 | 0 | 0 | 32 | 30 | 16 | 2 | O | CAUCHON, BILL | | 12 | 12 |
| 424020 | 1 | 0 | 0 | 32 | 30 | 16 | 2 | O | CAUCHON, BILL | | 12 | 12 |
| 424021 | 1 | 0 | 0 | 32 | 30 | 16 | 2 | O | CAUCHON, BILL | | 12 | 12 |
| 448517 | 1 | 0 | 0 | 32 | 30 | 16 | 2 | O | REMOTE SERVICES INC | | 12 | 12 |
| 448518 | 1 | 0 | 0 | 32 | 30 | 16 | 2 | O | REMOTE SERVICES INC | | 12 | 12 |
| 448519 | 1 | 0 | 0 | 32 | 30 | 16 | 2 | O | REMOTE SERVICES INC | | 12 | 12 |
| 448520 | 1 | 0 | 0 | 32 | 30 | 16 | 2 | O | REMOTE SERVICES INC | | 12 | 12 |
| 455560 | 1 | 0 | 0 | 32 | 30 | 16 | 2 | O | CIRCLE K CORP | | 12 | 12 |

Appendix A WCP Well Inventory
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| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use | | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|----------|-----------------------|-----------|------------|--------------|
| | | | | | | | | Code | Owners Name | | | |
| 455561 | 1 | 0 | 0 | 32 | 30 | 16 | 2 | O | CIRCLE K CORP | | 12 | 12 |
| 455562 | 1 | 0 | 0 | 32 | 30 | 16 | 2 | O | CIRCLE K CORP | | 12 | 12 |
| 455563 | 1 | 0 | 0 | 32 | 30 | 16 | 2 | O | CIRCLE K CORP | | 12 | 12 |
| | | | | | | | | | FIRST UNION NATIONAL | | | |
| 527347 | 1 | 1 | 4 | 32 | 30 | 16 | 2 | O | BANK OF FLA | | 12 | 2 |
| 650371 | 1 | 3 | 3 | 32 | 30 | 16 | 2 | O | CAUCHON, BILL | | 12 | 2 |
| 650371 | 2 | 3 | 3 | 32 | 30 | 16 | 2 | O | CAUCHON, BILL | | 12 | 2 |
| 650371 | 3 | 3 | 3 | 32 | 30 | 16 | 2 | O | CAUCHON, BILL | | 12 | 2 |
| 650371 | 4 | 3 | 3 | 32 | 30 | 16 | 2 | O | CAUCHON, BILL | | 12 | 2 |
| 650371 | 5 | 3 | 3 | 32 | 30 | 16 | 2 | O | CAUCHON, BILL | | 12 | 2 |
| 654407 | 1 | 3 | 3 | 32 | 30 | 16 | 2 | O | BILL CAUCHONS | | 12 | 2 |
| 668053 | 1 | 4 | 4 | 32 | 30 | 16 | 2 | O | RICHARD DENLINGER | LNS | 12 | 2 |
| | | | | | | | | | GLENDAL FEDERAL | | | |
| 506389 | 1 | 1 | 3 | 32 | 30 | 16 | 2 | O | BANK | | 15 | 5 |
| | | | | | | | | | GLENDAL FEDERAL | | | |
| 506390 | 1 | 1 | 3 | 32 | 30 | 16 | 2 | O | BANK | | 15 | 5 |
| | | | | | | | | | GLENDAL FEDERAL | | | |
| 506391 | 1 | 1 | 3 | 32 | 30 | 16 | 2 | O | BANK | | 15 | 5 |
| 560755 | 1 | 4 | 4 | 32 | 30 | 16 | 2 | O | SUPER STOP | | 15 | 5 |
| 560755 | 2 | 4 | 4 | 32 | 30 | 16 | 2 | O | SUPER STOP | | 15 | 5 |
| 560755 | 3 | 4 | 4 | 32 | 30 | 16 | 2 | O | SUPER STOP | | 15 | 5 |
| 560755 | 4 | 4 | 4 | 32 | 30 | 16 | 2 | O | SUPER STOP | | 15 | 5 |
| 560755 | 5 | 4 | 4 | 32 | 30 | 16 | 2 | O | SUPER STOP | | 15 | 5 |
| 560755 | 6 | 4 | 4 | 32 | 30 | 16 | 2 | O | SUPER STOP | | 15 | 5 |
| 560755 | 7 | 4 | 4 | 32 | 30 | 16 | 2 | O | SUPER STOP | | 15 | 5 |
| 560755 | 8 | 4 | 4 | 32 | 30 | 16 | 2 | O | SUPER STOP | | 15 | 5 |
| 586577 | 1 | 4 | 4 | 32 | 30 | 16 | 2 | O | CITY OF PINELLAS PARK | | 15 | 5 |
| 627222 | 1 | 4 | 4 | 32 | 30 | 16 | 2 | O | MID-STATE ENERGY INC | SSK | 15 | 2.5 |
| 627222 | 2 | 4 | 4 | 32 | 30 | 16 | 2 | O | MID-STATE ENERGY INC | SSK | 15 | 2.5 |
| 627222 | 3 | 4 | 4 | 32 | 30 | 16 | 2 | O | MID-STATE ENERGY INC | SSK | 15 | 2.5 |
| 627222 | 4 | 4 | 4 | 32 | 30 | 16 | 2 | O | MID-STATE ENERGY INC | SSK | 15 | 2.5 |
| 549799 | 1 | 3 | 1 | 32 | 30 | 16 | 2 | O | AMERICAN PLAZA | | 18 | 8 |
| 549799 | 2 | 3 | 1 | 32 | 30 | 16 | 2 | O | AMERICAN PLAZA | | 18 | 8 |
| 527348 | 1 | 1 | 4 | 32 | 30 | 16 | 2 | O | CIRCLE K CORP | | 30 | 26 |
| 560210 | 1 | 4 | 4 | 32 | 30 | 16 | 2 | O | CIRCLE K CORP | | 35 | 30 |
| 560210 | 2 | 4 | 4 | 32 | 30 | 16 | 2 | O | CIRCLE K CORP | | 35 | 30 |
| 560210 | 3 | 4 | 4 | 32 | 30 | 16 | 2 | O | CIRCLE K CORP | | 35 | 30 |
| 560210 | 4 | 4 | 4 | 32 | 30 | 16 | 2 | O | CIRCLE K CORP | | 35 | 30 |
| 560210 | 5 | 4 | 4 | 32 | 30 | 16 | 2 | O | CIRCLE K CORP | | 35 | 30 |
| 560210 | 6 | 4 | 4 | 32 | 30 | 16 | 2 | O | CIRCLE K CORP | | 35 | 30 |

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| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|---------------------|-----------|------------|--------------|
| 560210 | 7 | 4 | 4 | 32 | 30 | 16 | 2 | O | CIRCLE K CORP | | 35 | 30 |
| 560210 | 8 | 4 | 4 | 32 | 30 | 16 | 2 | O | CIRCLE K CORP | | 35 | 30 |
| 650371 | 6 | 3 | 3 | 32 | 30 | 16 | 2 | O | CAUCHON, BILL | | 35 | 30 |
| 647161 | 1 | 3 | 3 | 32 | 30 | 16 | 2 | Y | BM RUSSELL | | 6 | 6 |
| 647161 | 6 | 3 | 3 | 32 | 30 | 16 | 2 | Y | BM RUSSELL | | 6 | 6 |
| 647161 | 3 | 3 | 3 | 32 | 30 | 16 | 2 | Y | BM RUSSELL | | 7 | 7 |
| 647161 | 5 | 3 | 3 | 32 | 30 | 16 | 2 | Y | BM RUSSELL | | 7 | 7 |
| 647161 | 7 | 3 | 3 | 32 | 30 | 16 | 2 | Y | BM RUSSELL | | 8 | 8 |
| 647161 | 2 | 3 | 3 | 32 | 30 | 16 | 2 | Y | BM RUSSELL | | 9 | 9 |
| 647161 | 4 | 3 | 3 | 32 | 30 | 16 | 2 | Y | BM RUSSELL | | 9 | 9 |
| 611305 | 1 | 3 | 1 | 32 | 30 | 16 | 4 | Y | COASTAL FOOD MART | ELB | 11 | 11 |
| 611305 | 2 | 3 | 1 | 32 | 30 | 16 | 4 | Y | COASTAL FOOD MART | ELB | 11 | 11 |
| 611305 | 3 | 3 | 1 | 32 | 30 | 16 | 4 | Y | COASTAL FOOD MART | ELB | 11 | 11 |
| 611305 | 4 | 3 | 1 | 32 | 30 | 16 | 4 | Y | COASTAL FOOD MART | ELB | 11 | 11 |
| 611305 | 5 | 3 | 1 | 32 | 30 | 16 | 4 | Y | COASTAL FOOD MART | ELB | 11 | 11 |
| 611305 | 6 | 3 | 1 | 32 | 30 | 16 | 4 | Y | COASTAL FOOD MART | ELB | 11 | 11 |
| 611801 | 1 | 3 | 1 | 32 | 30 | 16 | 2 | Y | COASTAL FOOD MART | DKS | 11 | 11 |
| 611801 | 2 | 3 | 1 | 32 | 30 | 16 | 2 | Y | COASTAL FOOD MART | DKS | 11 | 11 |
| 640991 | 4 | 4 | 3 | 32 | 30 | 16 | 2 | Y | SUNSHINE PETRO INC | | 12 | 12 |
| 640991 | 1 | 4 | 3 | 32 | 30 | 16 | 2 | Y | SUNSHINE PETRO INC | | 13 | 13 |
| 640991 | 2 | 4 | 3 | 32 | 30 | 16 | 2 | Y | SUNSHINE PETRO INC | | 13 | 13 |
| 640991 | 3 | 4 | 3 | 32 | 30 | 16 | 2 | Y | SUNSHINE PETRO INC | | 13 | 13 |
| 583405 | 1 | 2 | 2 | 32 | 30 | 16 | 2 | Y | MABEL WAREHOUSE | | 15 | 15 |
| 583405 | 2 | 2 | 2 | 32 | 30 | 16 | 2 | Y | MABEL WAREHOUSE | | 15 | 15 |
| 583405 | 3 | 2 | 2 | 32 | 30 | 16 | 2 | Y | MABEL WAREHOUSE | | 15 | 15 |
| 652594 | 1 | 1 | 2 | 32 | 30 | 16 | 2.5 | Y | NINA HARRIS SCHOOL | | 135 | 135 |
| 591155 | 1 | 1 | 1 | 33 | 30 | 16 | 1.25 | A | SALVADOR GESUNDHEIT | | 20 | 20 |
| 591155 | 2 | 1 | 1 | 33 | 30 | 16 | 1.25 | A | SALVADOR GESUNDHEIT | | 20 | 20 |
| 591155 | 3 | 1 | 1 | 33 | 30 | 16 | 1.25 | A | SALVADOR GESUNDHEIT | | 20 | 20 |
| 591155 | 4 | 1 | 1 | 33 | 30 | 16 | 1.25 | A | SALVADOR GESUNDHEIT | | 20 | 20 |
| 649989 | 2 | 1 | 1 | 33 | 30 | 16 | 1.25 | A | TERRY STEPHENE | | 20 | 16 |
| 649989 | 3 | 1 | 1 | 33 | 30 | 16 | 1.25 | A | TERRY STEPHENE | | 20 | 16 |
| 649989 | 4 | 1 | 1 | 33 | 30 | 16 | 1.25 | A | TERRY STEPHENE | | 20 | 16 |
| 649989 | 1 | 1 | 1 | 33 | 30 | 16 | 1.25 | A | TERRY STEPHENE | | 22 | 16 |
| 523378 | 1 | 2 | 2 | 33 | 30 | 16 | 1 | A | PAUL KERR | | 25 | 15 |
| 658783 | 1 | 3 | 3 | 33 | 30 | 16 | 1.25 | A | DONNA DEASON | | 25 | 20 |
| 658783 | 2 | 3 | 3 | 33 | 30 | 16 | 1.25 | A | DONNA DEASON | | 25 | 20 |
| 658783 | 3 | 3 | 3 | 33 | 30 | 16 | 1.25 | A | DONNA DEASON | | 25 | 20 |
| 658783 | 4 | 3 | 3 | 33 | 30 | 16 | 1.25 | A | DONNA DEASON | | 25 | 20 |
| 656089 | 1 | 3 | 3 | 33 | 30 | 16 | 1 | A | JEAN HUME | | 26 | 20 |

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| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|-----------------------------------|-----------|------------|--------------|
| 656089 | 2 | 3 | 3 | 33 | 30 | 16 | 1 | A | JEAN HUME BUTTERKRUST | | 26 | 20 |
| 603257 | 1 | 2 | 4 | 33 | 30 | 16 | 4 | A | BAKERIES, A DIVISION | ELB | 120 | 23 |
| 627986 | 1 | 2 | 1 | 33 | 30 | 16 | 4 | A | ROGER B BRODERICK | SSK | 140 | 90 |
| 664467 | 1 | 4 | 4 | 33 | 30 | 16 | 4 | A | BELLEAIR DEVELOPMENT GROUP INC | LNS | 150 | 128 |
| 369946 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | A | BENDER, A. C. EARL J. SMALL | | 157 | 120 |
| 408482 | 1 | 1 | 1 | 33 | 30 | 16 | 6 | A | GROWERS, INC. CASTLE SUPPLY | | 160 | 75 |
| 555255 | 1 | 4 | 1 | 33 | 30 | 16 | 4 | A | COMPANY | | 160 | 110 |
| 571379 | 1 | 2 | 1 | 33 | 30 | 16 | 4 | A | ROWE & NEWBERRY | | 160 | 110 |
| 576303 | 1 | 4 | 2 | 33 | 30 | 16 | 4 | A | MILLRITE | | 160 | 105 |
| 655675 | 1 | 3 | 2 | 33 | 30 | 16 | 4 | A | JOSEPH C WHITE | | 160 | 105 |
| 442279 | 1 | 0 | 0 | 33 | 30 | 16 | 4 | A | CIRCLE K CORP | | 180 | 110 |
| 433534 | 1 | 0 | 0 | 33 | 30 | 16 | 4 | A | APONE, H | | 190 | 110 |
| 396679 | 1 | 0 | 0 | 33 | 30 | 16 | 4 | A | STOCKDALE, CARL W | | 200 | 120 |
| 396973 | 1 | 0 | 0 | 33 | 30 | 16 | 4 | A | FRANKS NURSERY | | 200 | 200 |
| 516325 | 1 | 4 | 2 | 33 | 30 | 16 | 5 | A | MOLEX ETC. INC NORTHSIDE | | 200 | 100 |
| 647677 | 1 | 1 | 4 | 33 | 30 | 16 | 4 | A | HOSPITAL/GALEN CARE | | 200 | 110 |
| 342208 | 1 | 0 | 0 | 33 | 30 | 16 | 4 | A | ARCFT POR M BRODERICK | 79016400 | 211 | 105 |
| 390748 | 1 | 0 | 0 | 33 | 30 | 16 | 4 | A | CONSTRUCTION MEMORIAL PARK | | 220 | 138 |
| 520006 | 1 | 2 | 3 | 33 | 30 | 16 | 10 | A | CEMETERY, INC. | | 315 | 100 |
| 453807 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | E.J. SMALL GROWER | | 10 | 10 |
| 453808 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | E.J. SMALL GROWER | | 10 | 10 |
| 453809 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | E.J. SMALL GROWER | | 10 | 10 |
| 453810 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | E.J. SMALL GROWER | | 10 | 10 |
| 503385 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | FLORIDA PLATING INC. | | 11 | 1 |
| 444427 | 1 | 0 | 0 | 33 | 30 | 16 | 4 | O | CIRCLE K CORP | | 12 | 12 |
| 444428 | 1 | 0 | 0 | 33 | 30 | 16 | 4 | O | CIRCLE K CORP | | 12 | 12 |
| 444429 | 1 | 0 | 0 | 33 | 30 | 16 | 4 | O | CIRCLE K CORP | | 12 | 12 |
| 444430 | 1 | 0 | 0 | 33 | 30 | 16 | 4 | O | CIRCLE K CORP | | 12 | 12 |
| 446287 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | J & M PUMP | | 12 | 12 |
| 446288 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | J & M PUMP | | 12 | 12 |
| 446289 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | J & M PUMP | | 12 | 12 |
| 446290 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | J & M PUMP | | 12 | 12 |

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| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|----------------------------|-----------|------------|--------------|
| 491869 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | LAZZARA OIL COMPANY | | 12 | 2 |
| 491870 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | LAZZARA OIL COMPANY | | 12 | 2 |
| 503386 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | FLORIDA PLATING INC. | | 12 | 2 |
| 503387 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | FLORIDA PLATING INC. | | 12 | 2 |
| 522172 | 1 | 3 | 3 | 33 | 30 | 16 | 4 | O | CIRCLE K CORP | | 12 | 2 |
| 522172 | 2 | 3 | 3 | 33 | 30 | 16 | 4 | O | CIRCLE K CORP | | 12 | 2 |
| 626561 | 1 | 2 | 1 | 33 | 30 | 16 | 2 | O | KANE FURNITURE CORPORATION | MMH | 12 | 2 |
| 626561 | 2 | 2 | 1 | 33 | 30 | 16 | 2 | O | KANE FURNITURE CORPORATION | MMH | 12 | 2 |
| 626561 | 3 | 2 | 1 | 33 | 30 | 16 | 2 | O | KANE FURNITURE CORPORATION | MMH | 12 | 1.5 |
| 657743 | 1 | 3 | 2 | 33 | 30 | 16 | 2 | O | CIRCLE K CORP | | 12 | 2 |
| 657743 | 2 | 3 | 2 | 33 | 30 | 16 | 2 | O | CIRCLE K CORP | | 12 | 2 |
| 657743 | 3 | 3 | 2 | 33 | 30 | 16 | 2 | O | CIRCLE K CORP | | 12 | 2 |
| 657743 | 4 | 3 | 2 | 33 | 30 | 16 | 2 | O | CIRCLE K CORP | | 12 | 2 |
| 436534 | 1 | 0 | 0 | 33 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 436535 | 1 | 0 | 0 | 33 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 436536 | 1 | 0 | 0 | 33 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 436537 | 1 | 0 | 0 | 33 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 436538 | 1 | 0 | 0 | 33 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 436539 | 1 | 0 | 0 | 33 | 30 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 2 |
| 481634 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | BAKER INDUSTRIES INC. | | 13 | 3 |
| 481635 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | BAKER INDUSTRIES INC. | | 13 | 3 |
| 481636 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | BAKER INDUSTRIES INC. | | 13 | 3 |
| 481637 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | BAKER INDUSTRIES INC. | | 13 | 3 |
| 492076 | 1 | 4 | 2 | 33 | 30 | 16 | 2 | O | SIW INTERNATIONAL, INC. | | 13 | 3 |
| 492077 | 1 | 4 | 2 | 33 | 30 | 16 | 2 | O | SIW INTERNATIONAL, INC. | | 13 | 3 |
| 492078 | 1 | 4 | 2 | 33 | 30 | 16 | 2 | O | SIW INTERNATIONAL, INC. | | 13 | 3 |
| 503380 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | FLORIDA PLATING INC. | | 13 | 3 |
| 503381 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | FLORIDA PLATING INC. | | 13 | 3 |
| 503382 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | FLORIDA PLATING INC. | | 13 | 3 |
| 503383 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | FLORIDA PLATING INC. | | 13 | 3 |
| 535233 | 1 | 3 | 2 | 33 | 30 | 16 | 2 | O | OHM REMEDIATION SERVICES | | 13 | 3 |
| 643714 | 1 | 4 | 2 | 33 | 30 | 16 | 2 | O | ZEUS PROPERTIESTWO | | 13 | 2 |
| 643714 | 2 | 4 | 2 | 33 | 30 | 16 | 2 | O | ZEUS PROPERTIESTWO | | 13 | 2 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|-----------------------------------|-----------|------------|--------------|
| 643714 | 3 | 4 | 2 | 33 | 30 | 16 | 2 | O | ZEUS PROPERTIESTWO | | 13 | 2 |
| 643714 | 4 | 4 | 2 | 33 | 30 | 16 | 2 | O | ZEUS PROPERTIESTWO | | 13 | 2 |
| 649047 | 1 | 4 | 4 | 33 | 30 | 16 | 2 | O | CTM PROPERTY | | 13 | 3 |
| 503379 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | FLORIDA PLATING INC. | | 14 | 4 |
| 503384 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | FLORIDA PLATING INC. | | 14 | 4 |
| 494377 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | POLY PLASTEX | | 15 | 5 |
| 494378 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | POLY PLASTEX | | 15 | 5 |
| 494379 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | POLY PLASTEX | | 15 | 5 |
| 494380 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | POLY PLASTEX | | 15 | 5 |
| 533829 | 1 | 2 | 3 | 33 | 30 | 16 | 2 | O | HUMANA HOSPITAL | | 15 | 5 |
| 533829 | 2 | 2 | 3 | 33 | 30 | 16 | 2 | O | HUMANA HOSPITAL | | 15 | 5 |
| 534506 | 1 | 2 | 3 | 33 | 30 | 16 | 2 | O | HUMANA HOSPITAL KANE FURNITURE | | 15 | 5 |
| 630164 | 1 | 2 | 1 | 33 | 30 | 16 | 4 | O | CORPORATION | WBP | 15 | 2 |
| 655584 | 4 | 3 | 2 | 33 | 30 | 16 | 0.75 | O | PAL AERO | | 15 | 5 |
| 655584 | 5 | 3 | 2 | 33 | 30 | 16 | 0.75 | O | PAL AERO | | 15 | 5 |
| 655584 | 6 | 3 | 2 | 33 | 30 | 16 | 0.75 | O | PAL AERO | | 15 | 5 |
| 655584 | 7 | 3 | 2 | 33 | 30 | 16 | 0.75 | O | PAL AERO | | 15 | 5 |
| 495682 | 1 | 4 | 2 | 33 | 30 | 16 | 2 | O | SIW INTERNATIONAL, INC. | | 16 | 2 |
| 495683 | 1 | 4 | 2 | 33 | 30 | 16 | 2 | O | SIW INTERNATIONAL, INC. | | 16 | 2 |
| 495684 | 1 | 4 | 2 | 33 | 30 | 16 | 2 | O | SIW INTERNATIONAL, INC. | | 16 | 2 |
| 495685 | 1 | 4 | 2 | 33 | 30 | 16 | 2 | O | SIW INTERNATIONAL, INC. | | 16 | 2 |
| 495686 | 1 | 4 | 2 | 33 | 30 | 16 | 2 | O | SIW INTERNATIONAL, INC. | | 16 | 2 |
| 395611 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | O | SUPERIOR PLATING INC | | 21 | 20 |
| 522171 | 1 | 3 | 3 | 33 | 30 | 16 | 2 | O | CIRCLE K CORP | | 25 | 20 |
| 535341 | 1 | 4 | 4 | 33 | 30 | 16 | 2 | O | CIRCLE K CORP KANE FURNITURE | | 25 | 19 |
| 626561 | 4 | 2 | 1 | 33 | 30 | 16 | 2 | O | CORPORATION | MMH | 25 | 19 |
| 655584 | 1 | 3 | 2 | 33 | 30 | 16 | 0.75 | O | PAL AERO | | 25 | 15 |
| 655584 | 2 | 3 | 2 | 33 | 30 | 16 | 0.75 | O | PAL AERO | | 25 | 15 |
| 655584 | 3 | 3 | 2 | 33 | 30 | 16 | 0.75 | O | PAL AERO | | 25 | 15 |
| 655585 | 1 | 3 | 2 | 33 | 30 | 16 | 0.75 | O | PAL AERO | | 25 | 15 |
| 655585 | 2 | 3 | 2 | 33 | 30 | 16 | 0.75 | O | PAL AERO | | 25 | 15 |
| 655585 | 3 | 3 | 2 | 33 | 30 | 16 | 0.75 | O | PAL AERO | | 25 | 15 |
| 655585 | 4 | 3 | 2 | 33 | 30 | 16 | 0.75 | O | PAL AERO | | 25 | 15 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use | | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|----------|----------------------|-----------|------------|--------------|
| | | | | | | | | Code | Owners Name | | | |
| 655585 | 5 | 3 | 2 | 33 | 30 | 16 | 0.75 | O | PAL AERO | | 25 | 15 |
| 655585 | 6 | 3 | 2 | 33 | 30 | 16 | 0.75 | O | PAL AERO | | 25 | 15 |
| 655585 | 7 | 3 | 2 | 33 | 30 | 16 | 0.75 | O | PAL AERO | | 25 | 15 |
| 655585 | 8 | 3 | 2 | 33 | 30 | 16 | 0.75 | O | PAL AERO | | 25 | 15 |
| | | | | | | | | | OHM REMEDIATION | | | |
| 535233 | 2 | 3 | 2 | 33 | 30 | 16 | 2 | O | SERVICES | | 30 | 20 |
| 655584 | 8 | 3 | 2 | 33 | 30 | 16 | 0.75 | O | PAL AERO | | 42.5 | 37.5 |
| 656410 | 1 | 3 | 2 | 33 | 30 | 16 | 0.75 | O | PAL AERO | | 42.5 | 37.5 |
| 633558 | 1 | 2 | 4 | 33 | 30 | 16 | 2 | Y | DIAMOND NEON SUPPLY | DDC | 8 | 8 |
| 633558 | 2 | 2 | 4 | 33 | 30 | 16 | 2 | Y | DIAMOND NEON SUPPLY | DDC | 8 | 8 |
| 633558 | 3 | 2 | 4 | 33 | 30 | 16 | 2 | Y | DIAMOND NEON SUPPLY | DDC | 8 | 8 |
| 540636 | 1 | 1 | 1 | 33 | 30 | 16 | 2 | Y | E.J. SMALL GROWER | | 9 | 9 |
| 540636 | 2 | 1 | 1 | 33 | 30 | 16 | 2 | Y | E.J. SMALL GROWER | | 9 | 9 |
| 540636 | 3 | 1 | 1 | 33 | 30 | 16 | 2 | Y | E.J. SMALL GROWER | | 9 | 9 |
| 540636 | 4 | 1 | 1 | 33 | 30 | 16 | 2 | Y | E.J. SMALL GROWER | | 9 | 9 |
| 491864 | 1 | 0 | 0 | 33 | 30 | 16 | 2 | Y | LAZZARA OIL COMPANY | | 10 | 10 |
| 540636 | 5 | 1 | 1 | 33 | 30 | 16 | 2 | Y | E.J. SMALL GROWER | | 10 | 10 |
| 593243 | 1 | 1 | 4 | 33 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 10 | 10 |
| 593243 | 2 | 1 | 4 | 33 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 10 | 10 |
| 593243 | 3 | 1 | 4 | 33 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 10 | 10 |
| 593243 | 4 | 1 | 4 | 33 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 10 | 10 |
| 569781 | 1 | 3 | 2 | 33 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 11 | 11 |
| 569781 | 2 | 3 | 2 | 33 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 11 | 11 |
| 569781 | 3 | 3 | 2 | 33 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 11 | 11 |
| 569781 | 4 | 3 | 2 | 33 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 11 | 11 |
| | | | | | | | | | KANE FURNITURE | | | |
| 630163 | 1 | 2 | 1 | 33 | 30 | 16 | 4 | Y | CORPORATION | WBP | 11 | 11 |
| 569888 | 1 | 3 | 2 | 33 | 30 | 16 | 4 | Y | CIRCLE K CORP | | 12 | 12 |
| 569888 | 2 | 3 | 2 | 33 | 30 | 16 | 4 | Y | CIRCLE K CORP | | 12 | 12 |
| 662877 | 1 | 4 | 2 | 33 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 12 | 12 |
| 662877 | 2 | 4 | 2 | 33 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 12 | 12 |
| 662877 | 3 | 4 | 2 | 33 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 12 | 12 |
| 662877 | 4 | 4 | 2 | 33 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 12 | 12 |
| 659547 | 1 | 2 | 1 | 33 | 30 | 16 | 2 | Y | KANES FURNITURE CORP | | 12.5 | 12.5 |
| 659547 | 2 | 2 | 1 | 33 | 30 | 16 | 2 | Y | KANES FURNITURE CORP | | 12.5 | 12.5 |
| 659547 | 3 | 2 | 1 | 33 | 30 | 16 | 2 | Y | KANES FURNITURE CORP | | 12.5 | 12.5 |
| 542564 | 1 | 1 | 4 | 33 | 30 | 16 | 2 | Y | HUMANA | | 15 | 15 |

Appendix A WCP Well Inventory
Section 28, 29, 30, 31, 32, 33 Township 30 Range 16

| WCP Number | Well No | Quarter Section 1 | Quarter Section 2 | Section | Township | Range | Diameter | Well Use Code | Owners Name | Reference | Well Depth | Casing Depth |
|------------|---------|-------------------|-------------------|---------|----------|-------|----------|---------------|----------------------|-----------|------------|--------------|
| 542564 | 2 | 1 | 4 | 33 | 30 | 16 | 2 | Y | HUMANA | | 15 | 15 |
| 542564 | 3 | 1 | 4 | 33 | 30 | 16 | 2 | Y | HUMANA | | 15 | 15 |
| 542564 | 4 | 1 | 4 | 33 | 30 | 16 | 2 | Y | HUMANA | | 15 | 15 |
| 569781 | 5 | 3 | 2 | 33 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 25 | 25 |
| 569781 | 6 | 3 | 2 | 33 | 30 | 16 | 2 | Y | CIRCLE K CORP | | 25 | 25 |
| 659547 | 4 | 2 | 1 | 33 | 30 | 16 | 2 | Y | KANES FURNITURE CORP | | 25 | 25 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-------------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 513729 | 1 | 3 | 4 | 3 | 31 | 16 | 1 | A | JAMES KNOEBEL | | 15 | 13 |
| 513729 | 2 | 3 | 4 | 3 | 31 | 16 | 1 | A | JAMES KNOEBEL | | 15 | 13 |
| 513729 | 3 | 3 | 4 | 3 | 31 | 16 | 1 | A | JAMES KNOEBEL | | 15 | 13 |
| 513729 | 4 | 3 | 4 | 3 | 31 | 16 | 1 | A | JAMES KNOEBEL | | 15 | 13 |
| 513729 | 5 | 3 | 4 | 3 | 31 | 16 | 1 | A | JAMES KNOEBEL | | 15 | 13 |
| 513729 | 6 | 3 | 4 | 3 | 31 | 16 | 1 | A | JAMES KNOEBEL | | 15 | 13 |
| 540834 | 1 | 3 | 1 | 3 | 31 | 16 | 1.25 | A | JOHN STEIN | | 23 | 18 |
| 540834 | 2 | 3 | 1 | 3 | 31 | 16 | 1.25 | A | JOHN STEIN | | 23 | 18 |
| 540834 | 3 | 3 | 1 | 3 | 31 | 16 | 1.25 | A | JOHN STEIN | | 23 | 18 |
| 540834 | 4 | 3 | 1 | 3 | 31 | 16 | 1.25 | A | JOHN STEIN | | 23 | 18 |
| 557788 | 1 | 1 | 1 | 3 | 31 | 16 | 1 | A | DOYLES S DOTSON | | 24 | 19 |
| 557788 | 2 | 1 | 1 | 3 | 31 | 16 | 1 | A | DOYLES S DOTSON | | 24 | 19 |
| 557788 | 3 | 1 | 1 | 3 | 31 | 16 | 1 | A | DOYLES S DOTSON | | 24 | 19 |
| 557788 | 4 | 1 | 1 | 3 | 31 | 16 | 1 | A | DOYLES S DOTSON | | 24 | 19 |
| 655527 | 1 | 4 | 3 | 3 | 31 | 16 | 1.25 | A | NANCY STEPHENS | | 30 | 20 |
| 519639 | 1 | 4 | 2 | 3 | 31 | 16 | 1 | A | ARRINGTON GROUNDS MAINTENANCE | | 37 | 32 |
| 519639 | 2 | 4 | 2 | 3 | 31 | 16 | 1 | A | ARRINGTON GROUNDS MAINTENANCE | | 37 | 32 |
| 519639 | 3 | 4 | 2 | 3 | 31 | 16 | 1 | A | ARRINGTON GROUNDS MAINTENANCE | | 37 | 32 |
| 519639 | 4 | 4 | 2 | 3 | 31 | 16 | 1 | A | ARRINGTON GROUNDS MAINTENANCE | | 37 | 32 |
| 345989 | 1 | 0 | 0 | 3 | 31 | 16 | 3 | A | SZULA, ADNRZEJ | 79054000 | 130 | 104 |
| 449896 | 1 | 4 | 2 | 3 | 31 | 16 | 4 | A | LABEL, HARRY | | 140 | 76 |
| 482130 | 1 | 0 | 0 | 3 | 31 | 16 | 3 | A | M ZMURKEWYCH | | 140 | 84 |
| 314003 | 1 | 0 | 0 | 3 | 31 | 16 | 4 | A | HAMOND BROS | 73018540 | 200 | 140 |
| 592434 | 1 | 4 | 3 | 3 | 31 | 16 | 4 | A | TRANSFIGURALIN CHURCH | | 202 | 158 |
| 375074 | 1 | 0 | 0 | 3 | 31 | 16 | 4 | A | EMMER DEVELOPMENT | | 205 | 155 |
| 323987 | 1 | 0 | 0 | 3 | 31 | 16 | 4 | A | GEN TELEP C | 74118010 | 215 | 180 |
| 441633 | 1 | 0 | 0 | 3 | 31 | 16 | 4 | A | BARGER INDUSTRIES | | 220 | 130 |
| 508690 | 1 | 1 | 3 | 3 | 31 | 16 | 4 | A | GOLDEN GATE CONDO | | 220 | 170 |
| 640807 | 1 | 1 | 1 | 3 | 31 | 16 | 4 | A | WELLINGTON SCHOOL | | 220 | 120 |
| 501290 | 1 | 0 | 0 | 3 | 31 | 16 | 4 | A | CLEARVIEW METHODIST CHURCH | | 225 | 100 |
| 540558 | 1 | 1 | 3 | 3 | 31 | 16 | 4 | A | TRANSFIGURATION CHURCH | | 240 | 160 |
| 328627 | 1 | 0 | 0 | 3 | 31 | 16 | 6 | A | PINELLAS CO BOCC | 75090780 | 250 | 155 |
| 458087 | 1 | 0 | 0 | 3 | 31 | 16 | 3 | A | DURKIN, JAMES | | 257 | 155 |
| 571343 | 1 | 4 | 4 | 3 | 31 | 16 | 5 | A | MEADOWS LAWN SPRAYING | | 260 | 147 |
| 522821 | 1 | 1 | 3 | 3 | 31 | 16 | 4 | A | DOUGLAS WELLS | | 262 | 210 |
| 522962 | 1 | 1 | 4 | 3 | 31 | 16 | 5 | A | PAUL SMITH | | 280 | 150 |
| 552686 | 1 | 3 | 2 | 3 | 31 | 16 | 5 | A | DIANE SMITH | | 280 | 156 |
| 314131 | 1 | 0 | 0 | 3 | 31 | 16 | 4 | A | R E KIMBALL | 73021240 | 297 | 161 |
| 524698 | 1 | 4 | 4 | 3 | 31 | 16 | 4 | A | BERT SMITH OLDS, INC. | | 300 | 155 |
| 513570 | 1 | 4 | 4 | 3 | 31 | 16 | 2 | H | BERT SMITH OLDSMOBILE | | 15 | 3 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 513570 | 2 | 4 | 4 | 3 | 31 | 16 | 2 | H | BERT SMITH OLDSMOBILE | | 15 | 3 |
| 513570 | 3 | 4 | 4 | 3 | 31 | 16 | 2 | H | BERT SMITH OLDSMOBILE | | 15 | 3 |
| 513570 | 4 | 4 | 4 | 3 | 31 | 16 | 2 | H | BERT SMITH OLDSMOBILE | | 15 | 3 |
| 315128 | 1 | 0 | 0 | 3 | 31 | 16 | 8 | M | PBC INDUSTRIES | 73045030 | 320 | 164 |
| 675578 | 1 | 2 | 1 | 3 | 31 | 16 | 2 | O | ELZIE MAHONEY | | 4 | 2 |
| 547092 | 6 | 1 | 1 | 3 | 31 | 16 | 2 | O | PBC INDUSTRIES | | 7 | 2 |
| 547092 | 8 | 1 | 1 | 3 | 31 | 16 | 2 | O | PBC INDUSTRIES | | 7 | 4 |
| 547092 | 7 | 1 | 1 | 3 | 31 | 16 | 2 | O | PBC INDUSTRIES | | 8 | 2 |
| 431221 | 1 | 0 | 0 | 3 | 31 | 16 | 2 | O | PATRIOT PETROLEUM DIST | | 10 | 2 |
| 431222 | 1 | 0 | 0 | 3 | 31 | 16 | 2 | O | PATRIOT PETROLEUM DIST | | 10 | 2 |
| 431223 | 1 | 0 | 0 | 3 | 31 | 16 | 2 | O | PATRIOT PETROLEUM DIST | | 10 | 2 |
| 431224 | 1 | 0 | 0 | 3 | 31 | 16 | 2 | O | PATRIOT PETROLEUM DIST | | 10 | 2 |
| 531052 | 1 | 2 | 1 | 3 | 31 | 16 | 2 | O | PAUL SCHAFFER | | 10 | 2 |
| 531052 | 2 | 2 | 1 | 3 | 31 | 16 | 2 | O | PAUL SCHAFFER | | 10 | 2 |
| 531052 | 3 | 2 | 1 | 3 | 31 | 16 | 2 | O | PAUL SCHAFFER | | 10 | 2 |
| 531052 | 4 | 2 | 1 | 3 | 31 | 16 | 2 | O | PAUL SCHAFFER | | 10 | 2 |
| 531052 | 5 | 2 | 1 | 3 | 31 | 16 | 2 | O | PAUL SCHAFFER | | 10 | 2 |
| 547092 | 5 | 1 | 1 | 3 | 31 | 16 | 2 | O | PBC INDUSTRIES | | 10 | 5 |
| 444802 | 1 | 0 | 0 | 3 | 31 | 16 | 4 | O | P.P.S. | | 12 | 12 |
| 473201 | 1 | 0 | 0 | 3 | 31 | 16 | 4 | O | MOBIL OIL CORP | | 12 | 4 |
| 473202 | 1 | 0 | 0 | 3 | 31 | 16 | 4 | O | MOBIL OIL CORP | | 12 | 4 |
| 473203 | 1 | 0 | 0 | 3 | 31 | 16 | 4 | O | MOBIL OIL CORP | | 12 | 4 |
| 473204 | 1 | 0 | 0 | 3 | 31 | 16 | 4 | O | MOBIL OIL CORP | | 12 | 4 |
| 473205 | 1 | 0 | 0 | 3 | 31 | 16 | 4 | O | MOBIL OIL CORP | | 12 | 4 |
| 473206 | 1 | 0 | 0 | 3 | 31 | 16 | 4 | O | MOBIL OIL CORP | | 12 | 4 |
| 550518 | 1 | 1 | 2 | 3 | 31 | 16 | 2 | O | PAUL SCHAEFFER | | 12 | 2 |
| 550518 | 2 | 1 | 2 | 3 | 31 | 16 | 2 | O | PAUL SCHAEFFER | | 12 | 2 |
| 550518 | 3 | 1 | 2 | 3 | 31 | 16 | 2 | O | PAUL SCHAEFFER | | 12 | 2 |
| 559604 | 1 | 2 | 2 | 3 | 31 | 16 | 2 | O | RENTALL CITY | | 12 | 2 |
| 559604 | 2 | 2 | 2 | 3 | 31 | 16 | 2 | O | RENTALL CITY | | 12 | 2 |
| 559604 | 3 | 2 | 2 | 3 | 31 | 16 | 2 | O | RENTALL CITY | | 12 | 2 |
| 560383 | 1 | 2 | 3 | 3 | 31 | 16 | 2 | O | U S POSTAL SERVICE | | 12 | 2 |
| 560383 | 2 | 2 | 3 | 3 | 31 | 16 | 2 | O | U S POSTAL SERVICE | | 12 | 2 |
| 560383 | 3 | 2 | 3 | 3 | 31 | 16 | 2 | O | U S POSTAL SERVICE | | 12 | 2 |
| 570886 | 2 | 2 | 2 | 3 | 31 | 16 | 2 | O | CROWN MITSUBISHI | | 12 | 2 |
| 571696 | 1 | 1 | 1 | 3 | 31 | 16 | 2 | O | PBC INDUSTRIES | | 12 | 2 |
| 571696 | 2 | 1 | 1 | 3 | 31 | 16 | 2 | O | PBC INDUSTRIES | | 12 | 2 |
| 571696 | 3 | 1 | 1 | 3 | 31 | 16 | 2 | O | PBC INDUSTRIES | | 12 | 2 |
| 660745 | 1 | 4 | 1 | 3 | 31 | 16 | 2 | O | AIR LIQUIDE AMERICA CORP | | 12 | 2 |
| 660745 | 2 | 4 | 1 | 3 | 31 | 16 | 2 | O | AIR LIQUIDE AMERICA CORP | | 12 | 2 |
| 660745 | 3 | 4 | 1 | 3 | 31 | 16 | 2 | O | AIR LIQUIDE AMERICA CORP | | 12 | 2 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Owners Name | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--|--------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | | | | | |
| 660745 | 4 | 4 | 1 | 3 | 31 | 16 | 2 | O | | AIR LIQUIDE AMERICA CORP | | 12 | 2 |
| 660745 | 5 | 4 | 1 | 3 | 31 | 16 | 2 | O | | AIR LIQUIDE AMERICA CORP | | 12 | 2 |
| 660745 | 6 | 4 | 1 | 3 | 31 | 16 | 2 | O | | AIR LIQUIDE AMERICA CORP | | 12 | 2 |
| 664521 | 1 | 2 | 1 | 3 | 31 | 16 | 0.5 | O | | ELZIE MAHONEY | LNS | 12 | 2 |
| 664521 | 2 | 2 | 1 | 3 | 31 | 16 | 0.5 | O | | ELZIE MAHONEY | LNS | 12 | 2 |
| 675577 | 1 | 2 | 1 | 3 | 31 | 16 | 2 | O | | ELZIE MAHONEY | | 12 | 2 |
| 675577 | 2 | 2 | 1 | 3 | 31 | 16 | 2 | O | | ELZIE MAHONEY | | 12 | 2 |
| 419220 | 1 | 0 | 0 | 3 | 31 | 16 | 2 | O | | MURPHY OIL USA INC. | | 13 | 2 |
| 419221 | 1 | 0 | 0 | 3 | 31 | 16 | 2 | O | | MURPHY OIL USA INC. | | 13 | 2 |
| 419222 | 1 | 0 | 0 | 3 | 31 | 16 | 2 | O | | MURPHY OIL USA INC. | | 13 | 2 |
| 419223 | 1 | 0 | 0 | 3 | 31 | 16 | 2 | O | | MURPHY OIL USA INC. | | 13 | 2 |
| 425231 | 1 | 4 | 4 | 3 | 31 | 16 | 2 | O | | PINELLAS CO SCHOOL BOARD | | 13 | 3 |
| 425232 | 1 | 4 | 4 | 3 | 31 | 16 | 2 | O | | PINELLAS CO SCHOOL BOARD | | 13 | 4 |
| 473207 | 1 | 0 | 0 | 3 | 31 | 16 | 4 | O | | MOBIL OIL CORP | | 13 | 3 |
| 484217 | 1 | 0 | 0 | 3 | 31 | 16 | 2 | O | | PINELLAS REALTY FUND II | | 13 | 13 |
| 484218 | 1 | 0 | 0 | 3 | 31 | 16 | 2 | O | | PINELLAS REALTY FUND II | | 13 | 13 |
| 484219 | 1 | 0 | 0 | 3 | 31 | 16 | 2 | O | | PINELLAS REALTY FUND II | | 13 | 13 |
| 484220 | 1 | 0 | 0 | 3 | 31 | 16 | 2 | O | | PINELLAS REALTY FUND II | | 13 | 13 |
| 537523 | 1 | 2 | 2 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 13 | 3 |
| 537523 | 2 | 2 | 2 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 13 | 3 |
| 537523 | 3 | 2 | 2 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 13 | 3 |
| 537523 | 4 | 2 | 2 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 13 | 3 |
| 537523 | 5 | 2 | 2 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 13 | 3 |
| 537523 | 6 | 2 | 2 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 13 | 3 |
| 537523 | 7 | 2 | 2 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 13 | 3 |
| 537523 | 8 | 2 | 2 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 13 | 3 |
| 537524 | 1 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 13 | 3 |
| 537524 | 4 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 13 | 3 |
| 543290 | 1 | 4 | 4 | 3 | 31 | 16 | 2 | O | | BERT SMITH | | 13 | 3 |
| 543290 | 2 | 4 | 4 | 3 | 31 | 16 | 2 | O | | BERT SMITH | | 13 | 3 |
| 543290 | 3 | 4 | 4 | 3 | 31 | 16 | 2 | O | | BERT SMITH | | 13 | 3 |
| 543290 | 4 | 4 | 4 | 3 | 31 | 16 | 2 | O | | BERT SMITH | | 13 | 3 |
| 543290 | 5 | 4 | 4 | 3 | 31 | 16 | 2 | O | | BERT SMITH | | 13 | 3 |
| 543290 | 6 | 4 | 4 | 3 | 31 | 16 | 2 | O | | BERT SMITH | | 13 | 3 |
| 543290 | 7 | 4 | 4 | 3 | 31 | 16 | 2 | O | | BERT SMITH | | 13 | 3 |
| 544473 | 1 | 4 | 4 | 3 | 31 | 16 | 2 | O | | BERT SMITH OLDSMOBILE | | 13 | 3 |
| 544473 | 2 | 4 | 4 | 3 | 31 | 16 | 2 | O | | BERT SMITH OLDSMOBILE | | 13 | 3 |
| 544473 | 3 | 4 | 4 | 3 | 31 | 16 | 2 | O | | BERT SMITH OLDSMOBILE | | 13 | 3 |
| 544473 | 4 | 4 | 4 | 3 | 31 | 16 | 2 | O | | BERT SMITH OLDSMOBILE | | 13 | 3 |
| 559260 | 1 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 13 | 3 |
| 559260 | 2 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 13 | 3 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Owners Name | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--|---------------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | | | | | |
| 425230 | 1 | 4 | 4 | 3 | 31 | 16 | 2 | O | | PINELLAS CO SCHOOL BOARD | | 14 | 4 |
| 425234 | 1 | 4 | 4 | 3 | 31 | 16 | 2 | O | | PINELLAS CO SCHOOL BOARD | | 14 | 4 |
| 425235 | 1 | 4 | 4 | 3 | 31 | 16 | 2 | O | | PINELLAS CO SCHOOL BOARD | | 14 | 4 |
| 425236 | 1 | 4 | 4 | 3 | 31 | 16 | 2 | O | | PINELLAS CO SCHOOL BOARD | | 14 | 4 |
| 425237 | 1 | 4 | 4 | 3 | 31 | 16 | 2 | O | | PINELLAS CO SCHOOL BOARD | | 14 | 4 |
| 425238 | 1 | 4 | 4 | 3 | 31 | 16 | 2 | O | | PINELLAS CO SCHOOL BOARD | | 14 | 4 |
| 425239 | 1 | 4 | 4 | 3 | 31 | 16 | 2 | O | | PINELLAS CO SCHOOL BOARD | | 14 | 4 |
| 537524 | 5 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 14 | 4 |
| 537524 | 6 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 14 | 4 |
| 537524 | 7 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 14 | 4 |
| 547092 | 1 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 14 | 4 |
| 547092 | 2 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 14 | 4 |
| 547092 | 3 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 14 | 4 |
| 547092 | 4 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 14 | 4 |
| 556510 | 3 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 14 | 4 |
| 537524 | 2 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 15 | 5 |
| 537524 | 8 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 15 | 5 |
| 545360 | 1 | 4 | 4 | 3 | 31 | 16 | 2 | O | | BERT SMITH OLDSMOBILE | | 15 | 5 |
| 545360 | 2 | 4 | 4 | 3 | 31 | 16 | 2 | O | | BERT SMITH OLDSMOBILE | | 15 | 5 |
| 545360 | 3 | 4 | 4 | 3 | 31 | 16 | 2 | O | | BERT SMITH OLDSMOBILE | | 15 | 5 |
| 545360 | 4 | 4 | 4 | 3 | 31 | 16 | 2 | O | | BERT SMITH OLDSMOBILE | | 15 | 5 |
| 550067 | 1 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 15 | 3 |
| 550067 | 2 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 15 | 3 |
| 550067 | 3 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 15 | 3 |
| 550067 | 5 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 15 | 5 |
| 550067 | 6 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 15 | 5 |
| 550067 | 7 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 15 | 5 |
| 550067 | 8 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 15 | 5 |
| 556510 | 1 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 15 | 5 |
| 556510 | 2 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 15 | 5 |
| 556510 | 4 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 15 | 5 |
| 556510 | 5 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 15 | 5 |
| 580515 | 1 | 4 | 1 | 3 | 31 | 16 | 2 | O | | ST PETERSBURG JEEP & EAGLE INC | | 15.5 | 5 |
| 485773 | 1 | 0 | 0 | 3 | 31 | 16 | 2 | O | | CLEARWATER CONCRETE COMPANY | | 16 | 2 |
| 485774 | 1 | 0 | 0 | 3 | 31 | 16 | 2 | O | | CLEARWATER CONCRETE COMPANY | | 16 | 2 |
| 485775 | 1 | 0 | 0 | 3 | 31 | 16 | 2 | O | | CLEARWATER CONCRETE COMPANY | | 16 | 2 |
| 485776 | 1 | 0 | 0 | 3 | 31 | 16 | 2 | O | | CLEARWATER CONCRETE COMPANY | | 16 | 2 |
| 537524 | 3 | 1 | 1 | 3 | 31 | 16 | 2 | O | | PBC INDUSTRIES | | 17 | 7 |
| 570886 | 1 | 2 | 2 | 3 | 31 | 16 | 2 | O | | CROWN MITSUBISHI | | 20 | 2 |
| 610034 | 5 | 1 | 1 | 3 | 31 | 16 | 2 | O | | DON EBBER SIERRA INDUSTRIES INC | SSK | 21 | 16 |
| 610034 | 3 | 1 | 1 | 3 | 31 | 16 | 2 | O | | DON EBBER SIERRA INDUSTRIES INC | SSK | 22 | 17 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|----------------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 614303 | 1 | 1 | 1 | 3 | 31 | 16 | 2 | O | DOUG EBBER SIERRA INDUSTRIAL INC | | 22 | 16 |
| 675579 | 1 | 2 | 1 | 3 | 31 | 16 | 2 | O | ELZIE MAHONEY | | 24 | 22 |
| 550518 | 4 | 1 | 2 | 3 | 31 | 16 | 2 | O | PAUL SCHAEFFER | | 25 | 20 |
| 560383 | 4 | 2 | 3 | 3 | 31 | 16 | 2 | O | U S POSTAL SERVICE | | 25 | 20 |
| 560383 | 5 | 2 | 3 | 3 | 31 | 16 | 2 | O | U S POSTAL SERVICE | | 25 | 20 |
| 543291 | 1 | 4 | 4 | 3 | 31 | 16 | 2 | O | BERT SMITH | | 35 | 30 |
| 654015 | 1 | 1 | 2 | 3 | 31 | 16 | 2 | O | ANDREYEV ENG | | 37 | 17 |
| 610034 | 1 | 1 | 1 | 3 | 31 | 16 | 2 | O | DON EBBER SIERRA INDUSTRIES INC | SSK | 38 | 33 |
| 660745 | 7 | 4 | 1 | 3 | 31 | 16 | 2 | O | AIR LIQUIDE AMERICA CORP | | 40 | 35 |
| 550067 | 4 | 1 | 1 | 3 | 31 | 16 | 2 | O | PBC INDUSTRIES | | 45 | 40 |
| 610034 | 4 | 1 | 1 | 3 | 31 | 16 | 2 | O | DON EBBER SIERRA INDUSTRIES INC | SSK | 47 | 42 |
| 610034 | 2 | 1 | 1 | 3 | 31 | 16 | 2 | O | DON EBBER SIERRA INDUSTRIES INC | SSK | 68 | 63 |
| 513571 | 1 | 4 | 4 | 3 | 31 | 16 | 4 | Y | BERT SMITH OLDSMOBILE | | 5 | 4 |
| 513571 | 2 | 4 | 4 | 3 | 31 | 16 | 4 | Y | BERT SMITH OLDSMOBILE | | 5 | 4 |
| 485006 | 1 | 0 | 0 | 3 | 31 | 16 | 4 | Y | GTE FLORIDA INC | | 12 | 12 |
| 485007 | 1 | 0 | 0 | 3 | 31 | 16 | 4 | Y | GTE FLORIDA INC | | 12 | 12 |
| 485008 | 1 | 0 | 0 | 3 | 31 | 16 | 4 | Y | GTE FLORIDA INC | | 12 | 12 |
| 485009 | 1 | 0 | 0 | 3 | 31 | 16 | 4 | Y | GTE FLORIDA INC | | 12 | 12 |
| 530164 | 1 | 2 | 4 | 3 | 31 | 16 | 2 | Y | DELTA ENVIRONMENTAL | | 12 | 12 |
| 530164 | 2 | 2 | 4 | 3 | 31 | 16 | 2 | Y | DELTA ENVIRONMENTAL | | 12 | 12 |
| 607731 | 2 | 3 | 2 | 3 | 31 | 16 | 2 | Y | PINELLAS CO MOSQUITO CONTROL | ELB | 12 | 12 |
| 607731 | 4 | 3 | 2 | 3 | 31 | 16 | 2 | Y | PINELLAS CO MOSQUITO CONTROL | ELB | 14.6 | 14.6 |
| 559321 | 1 | 1 | 1 | 3 | 31 | 16 | 2 | Y | PBC INDUSTRIES | | 15 | 15 |
| 559321 | 2 | 1 | 1 | 3 | 31 | 16 | 2 | Y | PBC INDUSTRIES | | 15 | 15 |
| 559341 | 1 | 1 | 1 | 3 | 31 | 16 | 2 | Y | PBC INDUSTRIES | | 15 | 15 |
| 559341 | 2 | 1 | 1 | 3 | 31 | 16 | 2 | Y | PBC INDUSTRIES | | 15 | 15 |
| 559341 | 3 | 1 | 1 | 3 | 31 | 16 | 2 | Y | PBC INDUSTRIES | | 15 | 15 |
| 559341 | 4 | 1 | 1 | 3 | 31 | 16 | 2 | Y | PBC INDUSTRIES | | 15 | 15 |
| 559341 | 5 | 1 | 1 | 3 | 31 | 16 | 2 | Y | PBC INDUSTRIES | | 15 | 15 |
| 559341 | 6 | 1 | 1 | 3 | 31 | 16 | 2 | Y | PBC INDUSTRIES | | 15 | 15 |
| 559341 | 7 | 1 | 1 | 3 | 31 | 16 | 2 | Y | PBC INDUSTRIES | | 15 | 15 |
| 559341 | 8 | 1 | 1 | 3 | 31 | 16 | 2 | Y | PBC INDUSTRIES | | 15 | 15 |
| 607731 | 1 | 3 | 2 | 3 | 31 | 16 | 2 | Y | PINELLAS CO MOSQUITO CONTROL | ELB | 15 | 15 |
| 607731 | 3 | 3 | 2 | 3 | 31 | 16 | 2 | Y | PINELLAS CO MOSQUITO CONTROL | ELB | 15 | 15 |
| 525519 | 1 | 4 | 4 | 3 | 31 | 16 | 2 | Y | CITY OF ST PETERSBURG DEPT OF | | 19 | 19 |
| 530163 | 1 | 2 | 4 | 3 | 31 | 16 | 2 | Y | DELTA ENVIRONMENTAL | | 27 | 27 |
| 530163 | 2 | 2 | 4 | 3 | 31 | 16 | 2 | Y | DELTA ENVIRONMENTAL | | 27 | 27 |
| 530163 | 3 | 2 | 4 | 3 | 31 | 16 | 2 | Y | DELTA ENVIRONMENTAL | | 27 | 27 |
| 530163 | 4 | 2 | 4 | 3 | 31 | 16 | 2 | Y | DELTA ENVIRONMENTAL | | 27 | 27 |
| 530163 | 5 | 2 | 4 | 3 | 31 | 16 | 2 | Y | DELTA ENVIRONMENTAL | | 27 | 27 |
| 530163 | 6 | 2 | 4 | 3 | 31 | 16 | 2 | Y | DELTA ENVIRONMENTAL | | 27 | 27 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---------------------|--------------|------------|--------------|
| | | | | | | | | Code | Owners Name | | | |
| 530163 | 7 | 2 | 4 | 3 | 31 | 16 | 2 | Y | DELTA ENVIRONMENTAL | | 27 | 27 |
| 530163 | 8 | 2 | 4 | 3 | 31 | 16 | 2 | Y | DELTA ENVIRONMENTAL | | 27 | 27 |
| 640324 | 1 | 2 | 1 | 3 | 31 | 16 | 4 | Y | WELLINGTON SCHOOL | | 200 | 200 |
| 594037 | 1 | 2 | 1 | 4 | 31 | 16 | 1.25 | A | BARBARA HAUBRICH | | 20 | 15 |
| 594037 | 2 | 2 | 1 | 4 | 31 | 16 | 1.25 | A | BARBARA HAUBRICH | | 20 | 15 |
| 632457 | 1 | 3 | 1 | 4 | 31 | 16 | 1.25 | A | KATHY O BRYANT | WBP | 20 | 16 |
| 632457 | 2 | 3 | 1 | 4 | 31 | 16 | 1.25 | A | KATHY O BRYANT | WBP | 20 | 16 |
| 632457 | 3 | 3 | 1 | 4 | 31 | 16 | 1.25 | A | KATHY O BRYANT | WBP | 20 | 16 |
| 632457 | 4 | 3 | 1 | 4 | 31 | 16 | 1.25 | A | KATHY O BRYANT | WBP | 20 | 16 |
| 667488 | 1 | 1 | 3 | 4 | 31 | 16 | 1.25 | A | DAVID GRUENEWALD | | 20 | 16 |
| 667488 | 2 | 1 | 3 | 4 | 31 | 16 | 1.25 | A | DAVID GRUENEWALD | | 20 | 16 |
| 667488 | 3 | 1 | 3 | 4 | 31 | 16 | 1.25 | A | DAVID GRUENEWALD | | 20 | 16 |
| 667488 | 4 | 1 | 3 | 4 | 31 | 16 | 1.25 | A | DAVID GRUENEWALD | | 20 | 16 |
| 667488 | 5 | 1 | 3 | 4 | 31 | 16 | 1.25 | A | DAVID GRUENEWALD | | 20 | 16 |
| 667488 | 6 | 1 | 3 | 4 | 31 | 16 | 1.25 | A | DAVID GRUENEWALD | | 20 | 16 |
| 669276 | 1 | 1 | 1 | 4 | 31 | 16 | 1.25 | A | ROBERT ARRISON | LNS | 23 | 23 |
| 669276 | 2 | 1 | 1 | 4 | 31 | 16 | 1.25 | A | ROBERT ARRISON | LNS | 23 | 23 |
| 549607 | 1 | 4 | 3 | 4 | 31 | 16 | 1.25 | A | JOYCE ELITCHSOWSKI | | 24 | 19 |
| 549607 | 2 | 4 | 3 | 4 | 31 | 16 | 1.25 | A | JOYCE ELITCHSOWSKI | | 24 | 19 |
| 549607 | 3 | 4 | 3 | 4 | 31 | 16 | 1.25 | A | JOYCE ELITCHSOWSKI | | 24 | 19 |
| 549607 | 4 | 4 | 3 | 4 | 31 | 16 | 1.25 | A | JOYCE ELITCHSOWSKI | | 24 | 19 |
| 549607 | 5 | 4 | 3 | 4 | 31 | 16 | 1.25 | A | JOYCE ELITCHSOWSKI | | 24 | 19 |
| 549607 | 6 | 4 | 3 | 4 | 31 | 16 | 1.25 | A | JOYCE ELITCHSOWSKI | | 24 | 19 |
| 563051 | 1 | 2 | 4 | 4 | 31 | 16 | 1 | A | DOUG WELLS | | 24 | 19 |
| 563051 | 2 | 2 | 4 | 4 | 31 | 16 | 1 | A | DOUG WELLS | | 24 | 19 |
| 563051 | 3 | 2 | 4 | 4 | 31 | 16 | 1 | A | DOUG WELLS | | 24 | 19 |
| 563051 | 4 | 2 | 4 | 4 | 31 | 16 | 1 | A | DOUG WELLS | | 24 | 19 |
| 563051 | 5 | 2 | 4 | 4 | 31 | 16 | 1 | A | DOUG WELLS | | 24 | 19 |
| 563051 | 6 | 2 | 4 | 4 | 31 | 16 | 1 | A | DOUG WELLS | | 24 | 19 |
| 563051 | 7 | 2 | 4 | 4 | 31 | 16 | 1 | A | DOUG WELLS | | 24 | 19 |
| 563051 | 8 | 2 | 4 | 4 | 31 | 16 | 1 | A | DOUG WELLS | | 24 | 19 |
| 653076 | 1 | 3 | 3 | 4 | 31 | 16 | 1.25 | A | BILL BENNETT | | 24 | 24 |
| 673321 | 1 | 4 | 2 | 4 | 31 | 16 | 1.25 | A | DOUG HARRELL | | 24 | 24 |
| 673321 | 2 | 4 | 2 | 4 | 31 | 16 | 1.25 | A | DOUG HARRELL | | 24 | 24 |
| 673321 | 3 | 4 | 2 | 4 | 31 | 16 | 1.25 | A | DOUG HARRELL | | 24 | 24 |
| 673321 | 4 | 4 | 2 | 4 | 31 | 16 | 1.25 | A | DOUG HARRELL | | 24 | 24 |
| 578892 | 1 | 3 | 2 | 4 | 31 | 16 | 1.25 | A | NOLA PAULSEN | | 25 | 20 |
| 578892 | 2 | 3 | 2 | 4 | 31 | 16 | 1.25 | A | NOLA PAULSEN | | 25 | 20 |
| 595878 | 1 | 2 | 1 | 4 | 31 | 16 | 1 | A | MIKE SIEBEL | | 25 | 25 |
| 595878 | 2 | 2 | 1 | 4 | 31 | 16 | 1 | A | MIKE SIEBEL | | 25 | 25 |
| 595878 | 3 | 2 | 1 | 4 | 31 | 16 | 1 | A | MIKE SIEBEL | | 25 | 25 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP | | | | | | | | Well Use | | | | Reference | Well | Casing |
|--------|---------|-----------|-----------|---------|----------|-------|----------|----------|---------------------|-----|-------|-----------|------|--------|
| Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Code | Owners Name | No | Depth | Depth | | |
| 595878 | 4 | 2 | 1 | 4 | 31 | 16 | 1 | A | MIKE SIEBEL | | | 25 | 25 | |
| 633568 | 1 | 3 | 2 | 4 | 31 | 16 | 1 | A | DAN SCHROMM | DDC | | 25 | 25 | |
| 633568 | 2 | 3 | 2 | 4 | 31 | 16 | 1 | A | DAN SCHROMM | DDC | | 25 | 25 | |
| 547782 | 1 | 4 | 3 | 4 | 31 | 16 | 1.25 | A | MIKE NUEBET | | | 28 | 23 | |
| 547782 | 2 | 4 | 3 | 4 | 31 | 16 | 1.25 | A | MIKE NUEBET | | | 28 | 23 | |
| 547782 | 3 | 4 | 3 | 4 | 31 | 16 | 1.25 | A | MIKE NUEBET | | | 28 | 23 | |
| 547782 | 4 | 4 | 3 | 4 | 31 | 16 | 1.25 | A | MIKE NUEBET | | | 28 | 23 | |
| 547782 | 5 | 4 | 3 | 4 | 31 | 16 | 1.25 | A | MIKE NUEBET | | | 28 | 23 | |
| 547782 | 6 | 4 | 3 | 4 | 31 | 16 | 1.25 | A | MIKE NUEBET | | | 28 | 23 | |
| 657650 | 1 | 2 | 3 | 4 | 31 | 16 | 1.25 | A | DAVID MUSSON | | | 28 | 18 | |
| 657650 | 2 | 2 | 3 | 4 | 31 | 16 | 1.25 | A | DAVID MUSSON | | | 28 | 18 | |
| 657650 | 3 | 2 | 3 | 4 | 31 | 16 | 1.25 | A | DAVID MUSSON | | | 28 | 18 | |
| 657650 | 4 | 2 | 3 | 4 | 31 | 16 | 1.25 | A | DAVID MUSSON | | | 28 | 18 | |
| 526902 | 1 | 2 | 4 | 4 | 31 | 16 | 1.25 | A | PATRICIA GILES | | | 30 | 25 | |
| 526902 | 2 | 2 | 4 | 4 | 31 | 16 | 1.25 | A | PATRICIA GILES | | | 30 | 25 | |
| 526902 | 3 | 2 | 4 | 4 | 31 | 16 | 1.25 | A | PATRICIA GILES | | | 30 | 25 | |
| 526902 | 4 | 2 | 4 | 4 | 31 | 16 | 1.25 | A | PATRICIA GILES | | | 30 | 25 | |
| 526902 | 5 | 2 | 4 | 4 | 31 | 16 | 1.25 | A | PATRICIA GILES | | | 30 | 25 | |
| 526902 | 6 | 2 | 4 | 4 | 31 | 16 | 1.25 | A | PATRICIA GILES | | | 30 | 25 | |
| 526902 | 7 | 2 | 4 | 4 | 31 | 16 | 1.25 | A | PATRICIA GILES | | | 30 | 25 | |
| 526902 | 8 | 2 | 4 | 4 | 31 | 16 | 1.25 | A | PATRICIA GILES | | | 30 | 25 | |
| 539030 | 1 | 3 | 2 | 4 | 31 | 16 | 1.25 | A | BOBBIE BEARDSLEE | | | 30 | 20 | |
| 539030 | 2 | 3 | 2 | 4 | 31 | 16 | 1.25 | A | BOBBIE BEARDSLEE | | | 30 | 20 | |
| 620234 | 1 | 1 | 1 | 4 | 31 | 16 | 1 | A | HATTIE M STRICKLAND | SSK | | 30 | 30 | |
| 620234 | 2 | 1 | 1 | 4 | 31 | 16 | 1 | A | HATTIE M STRICKLAND | SSK | | 30 | 30 | |
| 620234 | 3 | 1 | 1 | 4 | 31 | 16 | 1 | A | HATTIE M STRICKLAND | SSK | | 30 | 30 | |
| 620234 | 4 | 1 | 1 | 4 | 31 | 16 | 1 | A | HATTIE M STRICKLAND | SSK | | 30 | 30 | |
| 635492 | 1 | 1 | 2 | 4 | 31 | 16 | 1.25 | A | PETER MEADER | WBP | | 30 | 20 | |
| 635492 | 2 | 1 | 2 | 4 | 31 | 16 | 1.25 | A | PETER MEADER | WBP | | 30 | 20 | |
| 670446 | 1 | 1 | 4 | 4 | 31 | 16 | 1.25 | A | LAWRENCE E HOPKINS | | | 30 | 26 | |
| 670446 | 2 | 1 | 4 | 4 | 31 | 16 | 1.25 | A | LAWRENCE E HOPKINS | | | 30 | 26 | |
| 670446 | 3 | 1 | 4 | 4 | 31 | 16 | 1.25 | A | LAWRENCE E HOPKINS | | | 30 | 26 | |
| 670446 | 4 | 1 | 4 | 4 | 31 | 16 | 1.25 | A | LAWRENCE E HOPKINS | | | 30 | 26 | |
| 527958 | 1 | 1 | 4 | 4 | 31 | 16 | 1.25 | A | ROSS DEETZ | | | 35 | 25 | |
| 527958 | 2 | 1 | 4 | 4 | 31 | 16 | 1.25 | A | ROSS DEETZ | | | 35 | 25 | |
| 527958 | 3 | 1 | 4 | 4 | 31 | 16 | 1.25 | A | ROSS DEETZ | | | 35 | 25 | |
| 527958 | 4 | 1 | 4 | 4 | 31 | 16 | 1.25 | A | ROSS DEETZ | | | 35 | 25 | |
| 637458 | 1 | 3 | 1 | 4 | 31 | 16 | 1.25 | A | EDWARD ISREAL | DWE | | 35 | 20 | |
| 637458 | 2 | 3 | 1 | 4 | 31 | 16 | 1.25 | A | EDWARD ISREAL | DWE | | 35 | 20 | |
| 570772 | 1 | 4 | 3 | 4 | 31 | 16 | 1 | A | ANNETTE CREIGHTON | | | 40 | 30 | |
| 570772 | 2 | 4 | 3 | 4 | 31 | 16 | 1 | A | ANNETTE CREIGHTON | | | 40 | 30 | |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 570772 | 3 | 4 | 3 | 4 | 31 | 16 | 1 | A | ANNETTE CREIGHTON | | 40 | 30 |
| 570772 | 4 | 4 | 3 | 4 | 31 | 16 | 1 | A | ANNETTE CREIGHTON | | 40 | 30 |
| 570772 | 5 | 4 | 3 | 4 | 31 | 16 | 1 | A | ANNETTE CREIGHTON | | 40 | 30 |
| 570772 | 6 | 4 | 3 | 4 | 31 | 16 | 1 | A | ANNETTE CREIGHTON | | 40 | 30 |
| 607441 | 1 | 3 | 4 | 4 | 31 | 16 | 1.25 | A | ROB BREEZE | ELB | 40 | 30 |
| 607441 | 2 | 3 | 4 | 4 | 31 | 16 | 1.25 | A | ROB BREEZE | ELB | 40 | 30 |
| 607441 | 3 | 3 | 4 | 4 | 31 | 16 | 1.25 | A | ROB BREEZE | ELB | 40 | 30 |
| 607441 | 4 | 3 | 4 | 4 | 31 | 16 | 1.25 | A | ROB BREEZE | ELB | 40 | 30 |
| 523526 | 1 | 2 | 1 | 4 | 31 | 16 | 1.25 | A | RICHARD YOUNG | | 45 | 35 |
| 523526 | 2 | 2 | 1 | 4 | 31 | 16 | 1.25 | A | RICHARD YOUNG | | 45 | 35 |
| 399760 | 1 | 0 | 0 | 4 | 31 | 16 | 3 | A | HUMPHRIES, HESTER D | | 129 | 115 |
| 408105 | 1 | 0 | 0 | 4 | 31 | 16 | 4 | A | HUMANA HOSPITAL NORTHSIDE | | 160 | 114 |
| 485879 | 1 | 0 | 0 | 4 | 31 | 16 | 4 | A | LANE, GEORGE & KAREN | | 160 | 112 |
| 403759 | 1 | 0 | 0 | 4 | 31 | 16 | 3 | A | HENDRICKS, FRED A SR | | 161 | 122 |
| 336902 | 1 | 4 | 2 | 4 | 31 | 16 | 4 | A | PINELLAS CO BOCC | 78010180 | 170 | 137 |
| 579601 | 1 | 2 | 3 | 4 | 31 | 16 | 4 | A | PAUL GRAVS | | 170 | 128 |
| 490021 | 1 | 0 | 0 | 4 | 31 | 16 | 4 | A | MOBIL OIL CORP | | 180 | 120 |
| 403439 | 1 | 3 | 1 | 4 | 31 | 16 | 4 | A | DITTA, TONY | | 190 | 125 |
| 409363 | 1 | 0 | 0 | 4 | 31 | 16 | 4 | A | MCDONALDS CORP | | 190 | 147 |
| 425264 | 1 | 0 | 0 | 4 | 31 | 16 | 4 | A | PINE BROOK MANOR | | 200 | 124 |
| 386101 | 1 | 4 | 2 | 4 | 31 | 16 | 4 | A | KING'S INN MOTEL | | 212 | 150 |
| 648389 | 1 | 1 | 3 | 4 | 31 | 16 | 5 | A | PAUL SMITH | | 300 | 190 |
| 646030 | 1 | 1 | 3 | 4 | 31 | 16 | 5 | A | DIANE SMITH | | 320 | 206 |
| 667268 | 1 | 4 | 3 | 4 | 31 | 16 | 1 | A | DENNIS NUGENT | | | |
| 667268 | 2 | 4 | 3 | 4 | 31 | 16 | 1 | A | DENNIS NUGENT | | | |
| 667268 | 3 | 4 | 3 | 4 | 31 | 16 | 1 | A | DENNIS NUGENT | | | |
| 670895 | 1 | 2 | 3 | 4 | 31 | 16 | 1.25 | A | DAVID T SUMMEY | | | |
| 670895 | 2 | 2 | 3 | 4 | 31 | 16 | 1.25 | A | DAVID T SUMMEY | | | |
| 670895 | 3 | 2 | 3 | 4 | 31 | 16 | 1.25 | A | DAVID T SUMMEY | | | |
| 670895 | 4 | 2 | 3 | 4 | 31 | 16 | 1.25 | A | DAVID T SUMMEY | | | |
| 418363 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RADIANT OIL COMPANY | | 10 | 2 |
| 418364 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RADIANT OIL COMPANY | | 10 | 2 |
| 418365 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RADIANT OIL COMPANY | | 10 | 2 |
| 418366 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RADIANT OIL COMPANY | | 10 | 2 |
| 418367 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RADIANT OIL COMPANY | | 10 | 2 |
| 425489 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RISSER OIL COMPANY | | 10 | 10 |
| 425490 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RISSER OIL COMPANY | | 10 | 10 |
| 425491 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RISSER OIL COMPANY | | 10 | 10 |
| 425492 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RISSER OIL COMPANY | | 10 | 10 |
| 425493 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RISSER OIL COMPANY | | 10 | 10 |
| 487565 | 1 | 0 | 0 | 4 | 31 | 16 | 4 | O | MOBILE OIL CO. | | 13 | 3 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|------------------------|--------------|------------|--------------|
| | | | | | | | | Code | Owners Name | | | |
| 487566 | 1 | 0 | 0 | 4 | 31 | 16 | 4 | O | MOBILE OIL CO. | | 13 | 3 |
| 487567 | 1 | 0 | 0 | 4 | 31 | 16 | 4 | O | MOBILE OIL CO. | | 13 | 3 |
| 487568 | 1 | 0 | 0 | 4 | 31 | 16 | 4 | O | MOBILE OIL CO. | | 13 | 3 |
| 487569 | 1 | 0 | 0 | 4 | 31 | 16 | 4 | O | MOBILE OIL CO. | | 13 | 3 |
| 487570 | 1 | 0 | 0 | 4 | 31 | 16 | 4 | O | MOBILE OIL CO. | | 13 | 3 |
| 487571 | 1 | 0 | 0 | 4 | 31 | 16 | 4 | O | MOBILE OIL CO. | | 13 | 3 |
| 487572 | 1 | 0 | 0 | 4 | 31 | 16 | 4 | O | MOBILE OIL CO. | | 13 | 3 |
| 498352 | 1 | 0 | 0 | 4 | 31 | 16 | 4 | O | SHELL OIL COMPANY | | 13 | 3 |
| 498353 | 1 | 0 | 0 | 4 | 31 | 16 | 4 | O | SHELL OIL COMPANY | | 13 | 3 |
| 418936 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RADIANT OIL COMPANY | | 14 | 14 |
| 418937 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RADIANT OIL COMPANY | | 14 | 14 |
| 418938 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RADIANT OIL COMPANY | | 14 | 14 |
| 418939 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RADIANT OIL COMPANY | | 14 | 14 |
| 418940 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RADIANT OIL COMPANY | | 14 | 14 |
| 418941 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RADIANT OIL COMPANY | | 14 | 14 |
| 418942 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RADIANT OIL COMPANY | | 14 | 14 |
| 418943 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RADIANT OIL COMPANY | | 14 | 14 |
| 418944 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RADIANT OIL COMPANY | | 14 | 14 |
| 418945 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | RADIANT OIL COMPANY | | 14 | 14 |
| 563098 | 1 | 3 | 2 | 4 | 31 | 16 | 2 | O | SUN BANK | | 17 | 7 |
| 504804 | 1 | 2 | 2 | 4 | 31 | 16 | 2 | O | GAS KWIK | | 18 | 8 |
| 511416 | 1 | 1 | 1 | 4 | 31 | 16 | 2 | O | GAS KWIK | | 18 | 8 |
| 532021 | 2 | 4 | 4 | 4 | 31 | 16 | 2 | O | SHELL OIL CO | | 18 | 8 |
| 532021 | 3 | 4 | 4 | 4 | 31 | 16 | 2 | O | SHELL OIL CO | | 18 | 8 |
| 532021 | 4 | 4 | 4 | 4 | 31 | 16 | 2 | O | SHELL OIL CO | | 18 | 8 |
| 532021 | 5 | 4 | 4 | 4 | 31 | 16 | 2 | O | SHELL OIL CO | | 18 | 8 |
| 406105 | 1 | 3 | 3 | 4 | 31 | 16 | 2 | O | YEPES, CARLOS | | 20 | 20 |
| 406106 | 1 | 3 | 3 | 4 | 31 | 16 | 2 | O | YEPES, CARLOS | | 20 | 20 |
| 406107 | 1 | 3 | 3 | 4 | 31 | 16 | 2 | O | YEPES, CARLOS | | 20 | 20 |
| 406108 | 1 | 3 | 3 | 4 | 31 | 16 | 2 | O | YEPES, CARLOS | | 20 | 20 |
| 419101 | 1 | 0 | 0 | 4 | 31 | 16 | 2 | O | GERAGHTY & MILLER INC. | | 20 | 2 |
| 504797 | 1 | 2 | 2 | 4 | 31 | 16 | 2 | O | GAS KWIK | | 25 | 8 |
| 504798 | 1 | 2 | 2 | 4 | 31 | 16 | 2 | O | GAS KWIK | | 25 | 8 |
| 504799 | 1 | 2 | 2 | 4 | 31 | 16 | 2 | O | GAS KWIK | | 25 | 8 |
| 504800 | 1 | 2 | 2 | 4 | 31 | 16 | 2 | O | GAS KWIK | | 25 | 8 |
| 504801 | 1 | 2 | 2 | 4 | 31 | 16 | 2 | O | GAS KWIK | | 25 | 8 |
| 504803 | 1 | 2 | 2 | 4 | 31 | 16 | 2 | O | GAS KWIK | | 25 | 8 |
| 504802 | 1 | 2 | 2 | 4 | 31 | 16 | 2 | O | GAS KWIK | | 29 | 24 |
| 532021 | 1 | 4 | 4 | 4 | 31 | 16 | 2 | O | SHELL OIL CO | | 30 | 25 |
| 419102 | 1 | 0 | 0 | 4 | 31 | 16 | 4 | O | GERAGHTY & MILLER INC. | | 51 | |
| 419154 | 1 | 0 | 0 | 4 | 31 | 16 | 12 | U | GERAGHTY & MILLER INC. | | 24 | 4 |

**Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 527528 | 1 | 4 | 1 | 4 | 31 | 16 | 1.25 | W | DANIEL SINKANICK | | 34 | 34 |
| 527528 | 2 | 4 | 1 | 4 | 31 | 16 | 1.25 | W | DANIEL SINKANICK | | 34 | 34 |
| 564467 | 1 | 4 | 2 | 4 | 31 | 16 | 2 | Y | SUN BANK OF OCALA | | 17 | 7 |
| 572985 | 1 | 2 | 1 | 5 | 31 | 16 | 1.25 | A | KENNETH CITY | | 20 | 15 |
| 572985 | 2 | 2 | 1 | 5 | 31 | 16 | 1.25 | A | KENNETH CITY | | 20 | 15 |
| 572985 | 3 | 2 | 1 | 5 | 31 | 16 | 1.25 | A | KENNETH CITY | | 20 | 15 |
| 572985 | 4 | 2 | 1 | 5 | 31 | 16 | 1.25 | A | KENNETH CITY | | 20 | 15 |
| 572985 | 5 | 2 | 1 | 5 | 31 | 16 | 1.25 | A | KENNETH CITY | | 20 | 15 |
| 572985 | 6 | 2 | 1 | 5 | 31 | 16 | 1.25 | A | KENNETH CITY | | 20 | 15 |
| 572985 | 7 | 2 | 1 | 5 | 31 | 16 | 1.25 | A | KENNETH CITY | | 20 | 15 |
| 572985 | 8 | 2 | 1 | 5 | 31 | 16 | 1.25 | A | KENNETH CITY | | 20 | 15 |
| 575676 | 1 | 1 | 4 | 5 | 31 | 16 | 1.25 | A | GORDON TURNER | | 20 | 15 |
| 575676 | 2 | 1 | 4 | 5 | 31 | 16 | 1.25 | A | GORDON TURNER | | 20 | 15 |
| 649988 | 1 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | DAVID CHAFFIN | | 22 | 22 |
| 649988 | 2 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | DAVID CHAFFIN | | 22 | 22 |
| 649988 | 3 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | DAVID CHAFFIN | | 22 | 22 |
| 649988 | 4 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | DAVID CHAFFIN | | 22 | 22 |
| 653562 | 1 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | RICK MOORE | | 22 | 16 |
| 652596 | 1 | 4 | 2 | 5 | 31 | 16 | 1 | A | MARY JO SMITH | | 23 | 19 |
| 531573 | 1 | 2 | 2 | 5 | 31 | 16 | 1 | A | NICK MIKILAS | | 24 | 14 |
| 531573 | 2 | 2 | 2 | 5 | 31 | 16 | 1 | A | NICK MIKILAS | | 24 | 14 |
| 531573 | 3 | 2 | 2 | 5 | 31 | 16 | 1 | A | NICK MIKILAS | | 24 | 14 |
| 531573 | 4 | 2 | 2 | 5 | 31 | 16 | 1 | A | NICK MIKILAS | | 24 | 14 |
| 585259 | 1 | 4 | 4 | 5 | 31 | 16 | 1 | A | ANGELINA DIVINCENZO | | 24 | 20 |
| 585259 | 2 | 4 | 4 | 5 | 31 | 16 | 1 | A | ANGELINA DIVINCENZO | | 24 | 20 |
| 539322 | 1 | 3 | 3 | 5 | 31 | 16 | 1.25 | A | PHILLIP HERBACH | | 25 | 20 |
| 539322 | 2 | 3 | 3 | 5 | 31 | 16 | 1.25 | A | PHILLIP HERBACH | | 25 | 20 |
| 539322 | 3 | 3 | 3 | 5 | 31 | 16 | 1.25 | A | PHILLIP HERBACH | | 25 | 20 |
| 539322 | 4 | 3 | 3 | 5 | 31 | 16 | 1.25 | A | PHILLIP HERBACH | | 25 | 20 |
| 539322 | 5 | 3 | 3 | 5 | 31 | 16 | 1.25 | A | PHILLIP HERBACH | | 25 | 20 |
| 539322 | 6 | 3 | 3 | 5 | 31 | 16 | 1.25 | A | PHILLIP HERBACH | | 25 | 20 |
| 539322 | 7 | 3 | 3 | 5 | 31 | 16 | 1.25 | A | PHILLIP HERBACH | | 25 | 20 |
| 539322 | 8 | 3 | 3 | 5 | 31 | 16 | 1.25 | A | PHILLIP HERBACH | | 25 | 20 |
| 565803 | 1 | 1 | 1 | 5 | 31 | 16 | 1.25 | A | DENISE M WARD | | 25 | 20 |
| 565803 | 2 | 1 | 1 | 5 | 31 | 16 | 1.25 | A | DENISE M WARD | | 25 | 20 |
| 565803 | 3 | 1 | 1 | 5 | 31 | 16 | 1.25 | A | DENISE M WARD | | 25 | 20 |
| 565803 | 4 | 1 | 1 | 5 | 31 | 16 | 1.25 | A | DENISE M WARD | | 25 | 20 |
| 580878 | 1 | 1 | 3 | 5 | 31 | 16 | 1 | A | RUTH BOHANNON | | 25 | 20 |
| 580878 | 2 | 1 | 3 | 5 | 31 | 16 | 1 | A | RUTH BOHANNON | | 25 | 20 |
| 623594 | 1 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | ELAINE ALITO | WBP | 25 | 20 |
| 623594 | 2 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | ELAINE ALITO | WBP | 25 | 20 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-------------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 623594 | 3 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | ELAINE ALITO | WBP | 25 | 20 |
| 623594 | 4 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | ELAINE ALITO | WBP | 25 | 20 |
| 655718 | 1 | 1 | 2 | 5 | 31 | 16 | 1.25 | A | JUDITH MCALPIN | | 25 | 12 |
| 655718 | 2 | 1 | 2 | 5 | 31 | 16 | 1.25 | A | JUDITH MCALPIN | | 25 | 12 |
| 655718 | 3 | 1 | 2 | 5 | 31 | 16 | 1.25 | A | JUDITH MCALPIN | | 25 | 12 |
| 655718 | 4 | 1 | 2 | 5 | 31 | 16 | 1.25 | A | JUDITH MCALPIN | | 25 | 12 |
| 667657 | 1 | 1 | 1 | 5 | 31 | 16 | 1 | A | DR DISANTO | LNS | 25 | 19 |
| 667657 | 2 | 1 | 1 | 5 | 31 | 16 | 1 | A | DR DISANTO | LNS | 25 | 19 |
| 667657 | 3 | 1 | 1 | 5 | 31 | 16 | 1 | A | DR DISANTO | LNS | 25 | 19 |
| 667657 | 4 | 1 | 1 | 5 | 31 | 16 | 1 | A | DR DISANTO | LNS | 25 | 19 |
| 667657 | 5 | 1 | 1 | 5 | 31 | 16 | 1 | A | DR DISANTO | LNS | 25 | 19 |
| 667657 | 6 | 1 | 1 | 5 | 31 | 16 | 1 | A | DR DISANTO | LNS | 25 | 19 |
| 525123 | 1 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | JULIUS STEELE | | 26 | 16 |
| 525123 | 2 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | JULIUS STEELE | | 26 | 16 |
| 525123 | 3 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | JULIUS STEELE | | 26 | 16 |
| 525123 | 4 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | JULIUS STEELE | | 26 | 16 |
| 525123 | 5 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | JULIUS STEELE | | 26 | 16 |
| 550241 | 1 | 1 | 4 | 5 | 31 | 16 | 1.25 | A | BILL R ENGLAND | | 28 | 23 |
| 550241 | 2 | 1 | 4 | 5 | 31 | 16 | 1.25 | A | BILL R ENGLAND | | 28 | 23 |
| 551244 | 1 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | PEGGY EUBANKS | | 28 | 23 |
| 551244 | 2 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | PEGGY EUBANKS | | 28 | 23 |
| 551244 | 3 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | PEGGY EUBANKS | | 28 | 23 |
| 551244 | 4 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | PEGGY EUBANKS | | 28 | 23 |
| 551244 | 5 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | PEGGY EUBANKS | | 28 | 23 |
| 551244 | 6 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | PEGGY EUBANKS | | 28 | 23 |
| 551244 | 7 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | PEGGY EUBANKS | | 28 | 23 |
| 551244 | 8 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | PEGGY EUBANKS | | 28 | 23 |
| 667561 | 1 | 2 | 3 | 5 | 31 | 16 | 1.25 | A | TIMOTHY NIERMANN | LNS | 35 | 35 |
| 523848 | 1 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | WALTER MORGAN | | 40 | 30 |
| 523848 | 2 | 3 | 2 | 5 | 31 | 16 | 1.25 | A | WALTER MORGAN | | 40 | 30 |
| 554961 | 1 | 2 | 1 | 5 | 31 | 16 | 1.25 | A | NORTHWEST PRESBYTERIAN CHRUCH | | 45 | 40 |
| 554961 | 2 | 2 | 1 | 5 | 31 | 16 | 1.25 | A | NORTHWEST PRESBYTERIAN CHRUCH | | 45 | 40 |
| 554961 | 3 | 2 | 1 | 5 | 31 | 16 | 1.25 | A | NORTHWEST PRESBYTERIAN CHRUCH | | 45 | 40 |
| 554961 | 4 | 2 | 1 | 5 | 31 | 16 | 1.25 | A | NORTHWEST PRESBYTERIAN CHRUCH | | 45 | 40 |
| 583487 | 1 | 4 | 4 | 5 | 31 | 16 | 4 | A | JACK METCALF | | 120 | 118 |
| 661428 | 1 | 1 | 1 | 5 | 31 | 16 | 4 | A | BARFIELD BAY PROP | | 128 | 120 |
| 607357 | 1 | 4 | 3 | 5 | 31 | 16 | 4 | A | JO ANN ROSELL | ELB | 130 | 90 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-------------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 621354 | 1 | 3 | 3 | 5 | 31 | 16 | 4 | A | TEXACO GAS STATION | DDC | 130 | 100 |
| 673809 | 1 | 1 | 3 | 5 | 31 | 16 | 4 | A | VIRGINIA WISSINGER | | 130 | 75 |
| 673808 | 1 | 1 | 3 | 5 | 31 | 16 | 4 | A | WARREN HUNTER | | 135 | 80 |
| 621023 | 1 | 2 | 3 | 5 | 31 | 16 | 4 | A | DICK OBMANN | WBP | 140 | 110 |
| 490698 | 1 | 0 | 0 | 5 | 31 | 16 | 4 | A | KOFFER, RON | | 150 | 80 |
| 410247 | 1 | 0 | 0 | 5 | 31 | 16 | 3 | A | TREGURTHA, W G | | 155 | 112 |
| 580006 | 1 | 2 | 3 | 5 | 31 | 16 | 4 | A | CARL TROUP | | 155 | 120 |
| 621661 | 1 | 1 | 4 | 5 | 31 | 16 | 4 | A | LAWRENCE WESLEY | WBP | 160 | 120 |
| 622813 | 1 | 4 | 4 | 5 | 31 | 16 | 4 | A | ED MCWATERS | DDC | 160 | 120 |
| 396993 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | A | KING, GORDON | | 170 | 136 |
| 398021 | 1 | 0 | 0 | 5 | 31 | 16 | 3 | A | WINFIELD HENNING | | 175 | 130 |
| 335519 | 1 | 0 | 0 | 5 | 31 | 16 | 3 | A | L CHILO | 77138970 | 180 | 122 |
| 371715 | 1 | 0 | 0 | 5 | 31 | 16 | 4 | A | P. A. R. C. RETAIL STORE | | 180 | 125 |
| 455671 | 1 | 0 | 0 | 5 | 31 | 16 | 4 | A | JEFF RAHER | | 180 | 100 |
| 442660 | 1 | 0 | 0 | 5 | 31 | 16 | 3 | A | BERADINEL, MADELINE | | 185 | 125 |
| 325227 | 1 | 0 | 0 | 5 | 31 | 16 | 4 | A | ENVIR LANDS | 75013650 | 195 | 119 |
| 347790 | 1 | 0 | 0 | 5 | 31 | 16 | 4 | A | JOHN SHELLING | | 200 | 130 |
| 540404 | 1 | 4 | 4 | 5 | 31 | 16 | 4 | A | DON WRIGHT | | 200 | 120 |
| 558375 | 1 | 2 | 3 | 5 | 31 | 16 | 4 | A | COLONIAL CARE INC | | 200 | 128 |
| 656814 | 1 | 1 | 3 | 5 | 31 | 16 | 4 | A | FLORIDA SUNCOAST HOMES | | 200 | 130 |
| 553832 | 1 | 3 | 2 | 5 | 31 | 16 | 4 | A | WILLA B CRANK | | 201 | 126 |
| 333726 | 1 | 0 | 0 | 5 | 31 | 16 | 4 | A | WELLS D | 77099720 | 215 | 150 |
| 531077 | 1 | 4 | 1 | 5 | 31 | 16 | 5 | A | NATIONS BANK OF FLORIDA, N.A. | | 220 | 120 |
| 678742 | 1 | 1 | 4 | 5 | 31 | 16 | 2 | A | CARL TROUP | | | |
| 312033 | 1 | 0 | 0 | 5 | 31 | 16 | 3 | D | L LATOUR | 72090430 | 140 | 110 |
| 393393 | 1 | 0 | 0 | 5 | 31 | 16 | 4 | E | GTE FLORIDA INC | | 260 | 145 |
| 454456 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | O | GELLER, HERM | | 7 | 7 |
| 454450 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | O | GELLER, HERM | | 9 | 9 |
| 454451 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | O | GELLER, HERM | | 9 | 9 |
| 454452 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | O | GELLER, HERM | | 9 | 9 |
| 454453 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | O | GELLER, HERM | | 9 | 9 |
| 454454 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | O | GELLER, HERM | | 9 | 9 |
| 454455 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | O | GELLER, HERM | | 9 | 9 |
| 532931 | 1 | 2 | 3 | 5 | 31 | 16 | 2 | O | LEE MITTON | | 10 | 2 |
| 532931 | 2 | 2 | 3 | 5 | 31 | 16 | 2 | O | LEE MITTON | | 10 | 2 |
| 532931 | 3 | 2 | 3 | 5 | 31 | 16 | 2 | O | LEE MITTON | | 10 | 2 |
| 532931 | 4 | 2 | 3 | 5 | 31 | 16 | 2 | O | LEE MITTON | | 10 | 2 |
| 533685 | 1 | 2 | 3 | 5 | 31 | 16 | 2 | O | LEE MITTON | | 10 | 2 |
| 533685 | 2 | 2 | 3 | 5 | 31 | 16 | 2 | O | LEE MITTON | | 10 | 2 |
| 533685 | 3 | 2 | 3 | 5 | 31 | 16 | 2 | O | LEE MITTON | | 10 | 2 |
| 533685 | 4 | 2 | 3 | 5 | 31 | 16 | 2 | O | LEE MITTON | | 10 | 2 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|----------------------------|--------------|------------|--------------|
| | | | | | | | | Code | Owners Name | | | |
| 533685 | 5 | 2 | 3 | 5 | 31 | 16 | 2 | O | LEE MITTON | | 10 | 2 |
| 533685 | 6 | 2 | 3 | 5 | 31 | 16 | 2 | O | LEE MITTON | | 10 | 2 |
| 411920 | 1 | 2 | 2 | 5 | 31 | 16 | 4 | O | MOBIL OIL COMPANY | | 12 | 2 |
| 411921 | 1 | 2 | 2 | 5 | 31 | 16 | 4 | O | MOBIL OIL COMPANY | | 12 | 2 |
| 411922 | 1 | 2 | 2 | 5 | 31 | 16 | 4 | O | MOBIL OIL COMPANY | | 12 | 2 |
| 411923 | 1 | 2 | 2 | 5 | 31 | 16 | 4 | O | MOBIL OIL COMPANY | | 12 | 2 |
| 411924 | 1 | 2 | 2 | 5 | 31 | 16 | 4 | O | MOBIL OIL COMPANY | | 12 | 2 |
| 411925 | 1 | 2 | 2 | 5 | 31 | 16 | 4 | O | MOBIL OIL COMPANY | | 12 | 2 |
| 519455 | 1 | 2 | 2 | 5 | 31 | 16 | 2 | O | CIRCLE K CORP | | 12 | 2 |
| 519455 | 2 | 2 | 2 | 5 | 31 | 16 | 2 | O | CIRCLE K CORP | | 12 | 2 |
| 519455 | 3 | 2 | 2 | 5 | 31 | 16 | 2 | O | CIRCLE K CORP | | 12 | 2 |
| 542712 | 1 | 3 | 1 | 5 | 31 | 16 | 2 | O | SHELL OIL CO | | 12 | 12 |
| 543375 | 1 | 1 | 3 | 5 | 31 | 16 | 2 | O | TERRIES AUTOMOTIVE | | 12 | 17 |
| 581531 | 1 | 1 | 4 | 5 | 31 | 16 | 2 | O | SOS HOLDING CORP | | 12 | 2 |
| 621871 | 1 | 1 | 1 | 5 | 31 | 16 | 2 | O | EMERALD ISLES CONDOMINIUMS | DDC | 12 | 2 |
| 621871 | 2 | 1 | 1 | 5 | 31 | 16 | 2 | O | EMERALD ISLES CONDOMINIUMS | DDC | 12 | 2 |
| 621871 | 3 | 1 | 1 | 5 | 31 | 16 | 2 | O | EMERALD ISLES CONDOMINIUMS | DDC | 12 | 2 |
| 480625 | 1 | 0 | 0 | 5 | 31 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 13 |
| 480626 | 1 | 0 | 0 | 5 | 31 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 13 |
| 480627 | 1 | 0 | 0 | 5 | 31 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 13 |
| 480628 | 1 | 0 | 0 | 5 | 31 | 16 | 4 | O | MOBIL OIL COMPANY | | 13 | 13 |
| 638356 | 1 | 4 | 1 | 5 | 31 | 16 | 2 | O | PINELLAS CO SCHOOL BOARD | | 14 | 3 |
| 638356 | 2 | 4 | 1 | 5 | 31 | 16 | 2 | O | PINELLAS CO SCHOOL BOARD | | 14 | 3 |
| 638356 | 3 | 4 | 1 | 5 | 31 | 16 | 2 | O | PINELLAS CO SCHOOL BOARD | | 14 | 3 |
| 638356 | 4 | 4 | 1 | 5 | 31 | 16 | 2 | O | PINELLAS CO SCHOOL BOARD | | 14 | 3 |
| 465308 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | O | TERRIES AUTOMOTIVE | | 15 | 15 |
| 489279 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | O | MOBIL OIL COMPANY | | 16 | 2 |
| 489280 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | O | MOBIL OIL COMPANY | | 16 | 2 |
| 489281 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | O | MOBIL OIL COMPANY | | 16 | 2 |
| 489282 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | O | MOBIL OIL COMPANY | | 16 | 2 |
| 489283 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | O | MOBIL OIL COMPANY | | 16 | 2 |
| 489284 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | O | MOBIL OIL COMPANY | | 16 | 2 |
| 489359 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | O | TEXACO REFINING | | 18 | 3 |
| 465307 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | O | TERRIES AUTOMOTIVE | | 28 | 28 |
| 489358 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | O | TEXACO REFINING | | 35 | 30 |
| 567196 | 2 | 3 | 1 | 5 | 31 | 16 | 2 | Y | LEE MITTON | | 10 | 10 |
| 490474 | 1 | 0 | 0 | 5 | 31 | 16 | 4 | Y | TEXACO REFINING | | 12 | 12 |
| 491005 | 1 | 0 | 0 | 5 | 31 | 16 | 4 | Y | TEXACO REFINING | | 12 | 12 |
| 563533 | 1 | 1 | 1 | 5 | 31 | 16 | 2 | Y | SHELL OIL COMPANY | | 12 | 12 |
| 614203 | 4 | 3 | 3 | 5 | 31 | 16 | 4 | Y | STAR ENTERPRISE | SSK | 13 | 13 |
| 614203 | 2 | 3 | 3 | 5 | 31 | 16 | 4 | Y | STAR ENTERPRISE | SSK | 13.8 | 13.8 |

**Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 614203 | 3 | 3 | 3 | 5 | 31 | 16 | 4 | Y | STAR ENTERPRISE | SSK | 14 | 14 |
| 614203 | 1 | 3 | 3 | 5 | 31 | 16 | 4 | Y | STAR ENTERPRISE | SSK | 14.3 | 14.3 |
| 613309 | 1 | 3 | 3 | 5 | 31 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 15 | 15 |
| 613309 | 2 | 3 | 3 | 5 | 31 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 15 | 15 |
| 613309 | 4 | 3 | 3 | 5 | 31 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 15 | 15 |
| 613309 | 5 | 3 | 3 | 5 | 31 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 15 | 15 |
| 613309 | 6 | 3 | 3 | 5 | 31 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 15 | 15 |
| 613309 | 3 | 3 | 3 | 5 | 31 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 17 | 17 |
| 509024 | 1 | 2 | 1 | 5 | 31 | 16 | 4 | Y | TEXACO REFINING | | 18 | 18 |
| 509025 | 1 | 2 | 1 | 5 | 31 | 16 | 4 | Y | TEXACO REFINING | | 18 | 18 |
| 509026 | 1 | 2 | 1 | 5 | 31 | 16 | 4 | Y | TEXACO REFINING | | 18 | 18 |
| 509027 | 1 | 2 | 1 | 5 | 31 | 16 | 4 | Y | TEXACO REFINING | | 18 | 18 |
| 509028 | 1 | 2 | 1 | 5 | 31 | 16 | 2 | Y | TEXACO REFINING | | 18 | 18 |
| 509029 | 1 | 2 | 1 | 5 | 31 | 16 | 2 | Y | TEXACO REFINING | | 18 | 18 |
| 509030 | 1 | 2 | 1 | 5 | 31 | 16 | 2 | Y | TEXACO REFINING | | 18 | 18 |
| 509031 | 1 | 2 | 1 | 5 | 31 | 16 | 2 | Y | TEXACO REFINING | | 18 | 18 |
| 485950 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | Y | MOBIL OIL COMPANY | | 20 | 20 |
| 485951 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | Y | MOBIL OIL COMPANY | | 20 | 20 |
| 485952 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | Y | MOBIL OIL COMPANY | | 20 | 20 |
| 485953 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | Y | MOBIL OIL COMPANY | | 20 | 20 |
| 485954 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | Y | MOBIL OIL COMPANY | | 20 | 20 |
| 485955 | 1 | 0 | 0 | 5 | 31 | 16 | 2 | Y | MOBIL OIL COMPANY | | 20 | 20 |
| 567196 | 1 | 3 | 1 | 5 | 31 | 16 | 2 | Y | LEE MITTON | | 20 | 20 |
| 537256 | 1 | 1 | 2 | 6 | 31 | 16 | 1.25 | A | MCNEIL | | 17 | 12 |
| 537256 | 2 | 1 | 2 | 6 | 31 | 16 | 1.25 | A | MCNEIL | | 17 | 12 |
| 537256 | 3 | 1 | 2 | 6 | 31 | 16 | 1.25 | A | MCNEIL | | 17 | 12 |
| 537256 | 4 | 1 | 2 | 6 | 31 | 16 | 1.25 | A | MCNEIL | | 17 | 12 |
| 533876 | 1 | 1 | 2 | 6 | 31 | 16 | 1.25 | A | GEORGE ROBERTS | | 20 | 15 |
| 533876 | 2 | 1 | 2 | 6 | 31 | 16 | 1.25 | A | GEORGE ROBERTS | | 20 | 15 |
| 533876 | 3 | 1 | 2 | 6 | 31 | 16 | 1.25 | A | GEORGE ROBERTS | | 20 | 15 |
| 548002 | 1 | 4 | 1 | 6 | 31 | 16 | 1 | A | VINCE MUZPY | | 20 | 16 |
| 548002 | 2 | 4 | 1 | 6 | 31 | 16 | 1 | A | VINCE MUZPY | | 20 | 16 |
| 548002 | 3 | 4 | 1 | 6 | 31 | 16 | 1 | A | VINCE MUZPY | | 20 | 16 |
| 548002 | 4 | 4 | 1 | 6 | 31 | 16 | 1 | A | VINCE MUZPY | | 20 | 16 |
| 548002 | 5 | 4 | 1 | 6 | 31 | 16 | 1 | A | VINCE MUZPY | | 20 | 16 |
| 548002 | 6 | 4 | 1 | 6 | 31 | 16 | 1 | A | VINCE MUZPY | | 20 | 16 |
| 548002 | 7 | 4 | 1 | 6 | 31 | 16 | 1 | A | VINCE MUZPY | | 20 | 16 |
| 548002 | 8 | 4 | 1 | 6 | 31 | 16 | 1 | A | VINCE MUZPY | | 20 | 16 |
| 594217 | 1 | 2 | 2 | 6 | 31 | 16 | 1.25 | A | JOHN BODROG | | 20 | 18 |
| 594217 | 2 | 2 | 2 | 6 | 31 | 16 | 1.25 | A | JOHN BODROG | | 20 | 18 |
| 604915 | 1 | 1 | 1 | 6 | 31 | 16 | 1.25 | A | DAVE HARMON | ELB | 20 | 20 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 604915 | 2 | 1 | 1 | 6 | 31 | 16 | 1.25 | A | DAVE HARMON | ELB | 20 | 20 |
| 604915 | 3 | 1 | 1 | 6 | 31 | 16 | 1.25 | A | DAVE HARMON | ELB | 20 | 20 |
| 604915 | 4 | 1 | 1 | 6 | 31 | 16 | 1.25 | A | DAVE HARMON | ELB | 20 | 20 |
| 604915 | 5 | 1 | 1 | 6 | 31 | 16 | 1.25 | A | DAVE HARMON | ELB | 20 | 20 |
| 604915 | 6 | 1 | 1 | 6 | 31 | 16 | 1.25 | A | DAVE HARMON | ELB | 20 | 20 |
| 604915 | 7 | 1 | 1 | 6 | 31 | 16 | 1.25 | A | DAVE HARMON | ELB | 20 | 20 |
| 604915 | 8 | 1 | 1 | 6 | 31 | 16 | 1.25 | A | DAVE HARMON | ELB | 20 | 20 |
| 620507 | 1 | 4 | 1 | 6 | 31 | 16 | 1.25 | A | RICHARD ELDER | DWE | 21 | 17 |
| 620507 | 2 | 4 | 1 | 6 | 31 | 16 | 1.25 | A | RICHARD ELDER | DWE | 21 | 17 |
| 620507 | 3 | 4 | 1 | 6 | 31 | 16 | 1.25 | A | RICHARD ELDER | DWE | 21 | 17 |
| 620507 | 4 | 4 | 1 | 6 | 31 | 16 | 1.25 | A | RICHARD ELDER | DWE | 21 | 17 |
| 620507 | 5 | 4 | 1 | 6 | 31 | 16 | 1.25 | A | RICHARD ELDER | DWE | 21 | 17 |
| 620507 | 6 | 4 | 1 | 6 | 31 | 16 | 1.25 | A | RICHARD ELDER | DWE | 21 | 17 |
| 620507 | 7 | 4 | 1 | 6 | 31 | 16 | 1.25 | A | RICHARD ELDER | DWE | 21 | 17 |
| 620507 | 8 | 4 | 1 | 6 | 31 | 16 | 1.25 | A | RICHARD ELDER | DWE | 21 | 17 |
| 538849 | 1 | 4 | 1 | 6 | 31 | 16 | 1 | A | JUDY ANDRE | | 22 | 17 |
| 538849 | 2 | 4 | 1 | 6 | 31 | 16 | 1 | A | JUDY ANDRE | | 22 | 17 |
| 538849 | 3 | 4 | 1 | 6 | 31 | 16 | 1 | A | JUDY ANDRE | | 22 | 17 |
| 538849 | 4 | 4 | 1 | 6 | 31 | 16 | 1 | A | JUDY ANDRE | | 22 | 17 |
| 538849 | 5 | 4 | 1 | 6 | 31 | 16 | 1 | A | JUDY ANDRE | | 22 | 17 |
| 538849 | 6 | 4 | 1 | 6 | 31 | 16 | 1 | A | JUDY ANDRE | | 22 | 17 |
| 538849 | 7 | 4 | 1 | 6 | 31 | 16 | 1 | A | JUDY ANDRE | | 22 | 17 |
| 538849 | 8 | 4 | 1 | 6 | 31 | 16 | 1 | A | JUDY ANDRE | | 22 | 17 |
| 539645 | 1 | 2 | 1 | 6 | 31 | 16 | 1.25 | A | GERALD & ELLEN MCCORMICK | | 22 | 17 |
| 539645 | 2 | 2 | 1 | 6 | 31 | 16 | 1.25 | A | GERALD & ELLEN MCCORMICK | | 22 | 17 |
| 539645 | 3 | 2 | 1 | 6 | 31 | 16 | 1.25 | A | GERALD & ELLEN MCCORMICK | | 22 | 17 |
| 539645 | 4 | 2 | 1 | 6 | 31 | 16 | 1.25 | A | GERALD & ELLEN MCCORMICK | | 22 | 17 |
| 539645 | 5 | 2 | 1 | 6 | 31 | 16 | 1.25 | A | GERALD & ELLEN MCCORMICK | | 22 | 17 |
| 539645 | 6 | 2 | 1 | 6 | 31 | 16 | 1.25 | A | GERALD & ELLEN MCCORMICK | | 22 | 17 |
| 539645 | 7 | 2 | 1 | 6 | 31 | 16 | 1.25 | A | GERALD & ELLEN MCCORMICK | | 22 | 17 |
| 539645 | 8 | 2 | 1 | 6 | 31 | 16 | 1.25 | A | GERALD & ELLEN MCCORMICK | | 22 | 17 |
| 630676 | 1 | 1 | 1 | 6 | 31 | 16 | 1.25 | A | HELEN CALLOWAY | WBP | 22 | 22 |
| 630676 | 2 | 1 | 1 | 6 | 31 | 16 | 1.25 | A | HELEN CALLOWAY | WBP | 22 | 22 |
| 513857 | 1 | 4 | 4 | 6 | 31 | 16 | 1 | A | DONALD WAGERMANN | | 25 | 18 |
| 513857 | 2 | 4 | 4 | 6 | 31 | 16 | 1 | A | DONALD WAGERMANN | | 25 | 18 |
| 661503 | 1 | 3 | 3 | 6 | 31 | 16 | 1.25 | A | WILLIAM J BENTON | | 25 | 20 |
| 670894 | 1 | 3 | 4 | 6 | 31 | 16 | 1.25 | A | CONNIE J FOSTER | | 30 | 20 |
| 670894 | 2 | 3 | 4 | 6 | 31 | 16 | 1.25 | A | CONNIE J FOSTER | | 30 | 20 |
| 670894 | 3 | 3 | 4 | 6 | 31 | 16 | 1.25 | A | CONNIE J FOSTER | | 30 | 20 |
| 670894 | 4 | 3 | 4 | 6 | 31 | 16 | 1.25 | A | CONNIE J FOSTER | | 30 | 20 |
| 671266 | 1 | 4 | 2 | 6 | 31 | 16 | 1.25 | A | THOMAS G ADAMS | | 30 | 20 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--------------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 677426 | 1 | 1 | 3 | 6 | 31 | 16 | 1.25 | A | SUNCOAST MANER | | 30 | 20 |
| 677426 | 2 | 1 | 3 | 6 | 31 | 16 | 1.25 | A | SUNCOAST MANER | | 30 | 20 |
| 553847 | 1 | 3 | 4 | 6 | 31 | 16 | 1 | A | WILLIAM BENDER | | 44 | 34 |
| 553847 | 2 | 3 | 4 | 6 | 31 | 16 | 1 | A | WILLIAM BENDER | | 44 | 34 |
| 553847 | 3 | 3 | 4 | 6 | 31 | 16 | 1 | A | WILLIAM BENDER | | 44 | 34 |
| 553847 | 4 | 3 | 4 | 6 | 31 | 16 | 1 | A | WILLIAM BENDER | | 44 | 34 |
| 553847 | 5 | 3 | 4 | 6 | 31 | 16 | 1 | A | WILLIAM BENDER | | 44 | 34 |
| 553847 | 6 | 3 | 4 | 6 | 31 | 16 | 1 | A | WILLIAM BENDER | | 44 | 34 |
| 553847 | 7 | 3 | 4 | 6 | 31 | 16 | 1 | A | WILLIAM BENDER | | 44 | 34 |
| 553847 | 8 | 3 | 4 | 6 | 31 | 16 | 1 | A | WILLIAM BENDER | | 44 | 34 |
| 627195 | 1 | 1 | 1 | 6 | 31 | 16 | 4 | A | JUDY RENFRO | SSK | 80 | 60 |
| 624024 | 1 | 1 | 2 | 6 | 31 | 16 | 4 | A | BRAD JAMBOR | DDC | 85 | 70 |
| 450633 | 1 | 0 | 0 | 6 | 31 | 16 | 3 | A | COFFMAN, MR | | 100 | 90 |
| 625924 | 1 | 1 | 4 | 6 | 31 | 16 | 4 | A | VICTORY ESTATES | DDC | 130 | 100 |
| 404636 | 1 | 0 | 0 | 6 | 31 | 16 | 3 | A | HILLYER, STANLEY | | 140 | 100 |
| 559441 | 1 | 3 | 2 | 6 | 31 | 16 | 4 | A | KENNY ROGERS ROASTERS OF TAMPA | | 140 | 100 |
| 631118 | 1 | 4 | 2 | 6 | 31 | 16 | 4 | A | JAMES SMITH | DDC | 140 | 125 |
| 406964 | 1 | 0 | 0 | 6 | 31 | 16 | 3 | A | HUBBARD, LEWIS R | | 144 | 114 |
| 373419 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | A | TIBBETTS, LINDSEY C. | | 148 | 120 |
| 601592 | 1 | 2 | 2 | 6 | 31 | 16 | 4 | A | JAMES SMITH | | 150 | 105 |
| 606860 | 1 | 2 | 1 | 6 | 31 | 16 | 4 | A | JEANNINE MCFARLAND | ELB | 150 | 95 |
| 548183 | 1 | 2 | 2 | 6 | 31 | 16 | 4 | A | OPERATION PAR | | 160 | 120 |
| 504456 | 1 | 0 | 0 | 6 | 31 | 16 | 4 | A | BARGER INTERESTS | | 165 | 80 |
| 496838 | 1 | 0 | 0 | 6 | 31 | 16 | 4 | A | MAGNOLIA MANOR | | 171 | 147 |
| 377182 | 1 | 0 | 0 | 6 | 31 | 16 | 4 | A | NIKOLIC, BUD | | 175 | 75 |
| 318703 | 1 | 0 | 0 | 6 | 31 | 16 | 4 | A | R HENDERSON | 73136140 | 180 | 133 |
| 494815 | 1 | 0 | 0 | 6 | 31 | 16 | 5 | A | SUNSCAPE LAWN CARE | | 180 | 120 |
| 672886 | 1 | 3 | 4 | 6 | 31 | 16 | 4 | A | NAVIN BAJAJ | | 180 | 130 |
| | | | | | | | | | ST PETERSBURG ASSOC OF | | | |
| 584459 | 1 | 3 | 3 | 6 | 31 | 16 | 4 | A | REALITORS | | 190 | 130 |
| 401973 | 1 | 0 | 0 | 6 | 31 | 16 | 4 | A | MCDONALDS CORP | | 191 | 98 |
| 353802 | 1 | 0 | 0 | 6 | 31 | 16 | 4 | A | MR KIMMEL | | 200 | 140 |
| 532818 | 1 | 4 | 4 | 6 | 31 | 16 | 4 | A | FREE MED CHURCH | | 200 | 115 |
| | | | | | | | | | KINGDOM HALL OF JEHOVAHS | | | |
| 540080 | 1 | 3 | 4 | 6 | 31 | 16 | 4 | A | WITNESS | | 200 | 130 |
| 444823 | 1 | 0 | 0 | 6 | 31 | 16 | 4 | A | SUNCOAST BOARD OF REALTORS | | 208 | 145 |
| 485110 | 1 | 0 | 0 | 6 | 31 | 16 | 5 | A | DENTMAN & KELLEY CONSTRUCTION | | 220 | 147 |
| 324355 | 1 | 0 | 0 | 6 | 31 | 16 | 3 | A | K STAPONKUS | 74125630 | 267 | 163 |
| 306819 | 1 | 0 | 0 | 6 | 31 | 16 | 3 | D | JAMES M CHADWICK | 71010410 | 130 | 118 |
| 418438 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | O | ZIEGLER, TERRIE | | 10 | 10 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP | | | | | | | | Well Use | | Reference | Well | Casing |
|--------|---------|-----------|-----------|---------|----------|-------|----------|----------|----------------------------|-----------|-------|--------|
| Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Code | Owners Name | No | Depth | Depth |
| 418439 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | O | ZIEGLER, TERRIE | | 10 | 10 |
| 418440 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | O | ZIEGLER, TERRIE | | 10 | 10 |
| 418441 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | O | ZIEGLER, TERRIE | | 10 | 10 |
| 418442 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | O | ZIEGLER, TERRIE | | 10 | 10 |
| 420136 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | O | PRONTO CARWASH | | 10 | |
| 420137 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | O | PRONTO CARWASH | | 10 | |
| 420138 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | O | PRONTO CARWASH | | 10 | |
| 420139 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | O | PRONTO CARWASH | | 10 | |
| 455564 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | O | CIRCLE K CORP | | 12 | 12 |
| 455565 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | O | CIRCLE K CORP | | 12 | 12 |
| 455566 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | O | CIRCLE K CORP | | 12 | 12 |
| 455567 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | O | CIRCLE K CORP | | 12 | 12 |
| 494990 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | O | ANCHOR DISTRIBUTORS | | 12 | 2 |
| 500427 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | O | U HAUL OF N ST PETE | | 12 | 2 |
| 500428 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | O | U HAUL OF N ST PETE | | 12 | 2 |
| 500429 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | O | U HAUL OF N ST PETE | | 12 | 2 |
| 500430 | 1 | 0 | 0 | 6 | 31 | 16 | 2 | O | U HAUL OF N ST PETE | | 12 | 2 |
| 518996 | 1 | 2 | 4 | 6 | 31 | 16 | 2 | O | MOBIL OIL | | 12 | 2 |
| 518996 | 2 | 2 | 4 | 6 | 31 | 16 | 2 | O | MOBIL OIL | | 12 | 2 |
| 518996 | 3 | 2 | 4 | 6 | 31 | 16 | 2 | O | MOBIL OIL | | 12 | 2 |
| 518996 | 4 | 2 | 4 | 6 | 31 | 16 | 2 | O | MOBIL OIL | | 12 | 2 |
| 518996 | 5 | 2 | 4 | 6 | 31 | 16 | 2 | O | MOBIL OIL | | 12 | 2 |
| 532740 | 1 | 4 | 1 | 6 | 31 | 16 | 2 | O | LIND ZIEGLER | | 12 | 5 |
| 563374 | 1 | 3 | 4 | 6 | 31 | 16 | 2 | O | CIRCLE K CORP | | 12 | 2 |
| 657375 | 1 | 4 | 2 | 6 | 31 | 16 | 2 | O | MOTIVA ENTERPRISES LLC | | 12 | 2 |
| 657375 | 2 | 4 | 2 | 6 | 31 | 16 | 2 | O | MOTIVA ENTERPRISES LLC | | 12 | 2 |
| 657375 | 3 | 4 | 2 | 6 | 31 | 16 | 2 | O | MOTIVA ENTERPRISES LLC | | 12 | 2 |
| 657375 | 4 | 4 | 2 | 6 | 31 | 16 | 2 | O | MOTIVA ENTERPRISES LLC | | 12 | 2 |
| 657375 | 5 | 4 | 2 | 6 | 31 | 16 | 2 | O | MOTIVA ENTERPRISES LLC | | 12 | 2 |
| 554551 | 1 | 1 | 3 | 6 | 31 | 16 | 2 | O | CIRCLE K CORP | | 13 | 3 |
| 554551 | 2 | 1 | 3 | 6 | 31 | 16 | 2 | O | CIRCLE K CORP | | 13 | 3 |
| 554551 | 3 | 1 | 3 | 6 | 31 | 16 | 2 | O | CIRCLE K CORP | | 13 | 3 |
| 554551 | 4 | 1 | 3 | 6 | 31 | 16 | 2 | O | CIRCLE K CORP | | 13 | 3 |
| 555269 | 2 | 1 | 3 | 6 | 31 | 16 | 2 | O | CIRCLE K CORP | | 13 | 2 |
| 555269 | 3 | 1 | 3 | 6 | 31 | 16 | 2 | O | CIRCLE K CORP | | 13 | 2 |
| 555269 | 4 | 1 | 3 | 6 | 31 | 16 | 2 | O | CIRCLE K CORP | | 13 | 2 |
| 494513 | 1 | 0 | 0 | 6 | 31 | 16 | 4 | O | SHELL OIL CO | | 15 | 5 |
| 494515 | 1 | 0 | 0 | 6 | 31 | 16 | 4 | O | SHELL OIL CO | | 15 | 5 |
| 516274 | 1 | 2 | 4 | 6 | 31 | 16 | 2 | O | GROUNDWATER TECHNOLOGY INC | | 15 | 2 |
| 516274 | 2 | 2 | 4 | 6 | 31 | 16 | 2 | O | GROUNDWATER TECHNOLOGY INC | | 15 | 2 |
| 516274 | 3 | 2 | 4 | 6 | 31 | 16 | 2 | O | GROUNDWATER TECHNOLOGY INC | | 15 | 2 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|------------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 516274 | 4 | 2 | 4 | 6 | 31 | 16 | 2 | O | GROUNDWATER TECHNOLOGY INC | | 15 | 2 |
| 516274 | 5 | 2 | 4 | 6 | 31 | 16 | 2 | O | GROUNDWATER TECHNOLOGY INC | | 15 | 2 |
| 657375 | 6 | 4 | 2 | 6 | 31 | 16 | 2 | O | MOTIVA ENTERPRISES LLC | | 30 | 25 |
| 555269 | 1 | 1 | 3 | 6 | 31 | 16 | 2 | O | CIRCLE K CORP | | 31 | 28 |
| 528508 | 1 | 2 | 4 | 6 | 31 | 16 | 8 | U | MOBIL OIL | | 18 | 4 |
| 528508 | 2 | 2 | 4 | 6 | 31 | 16 | 8 | U | MOBIL OIL | | 18 | 4 |
| 528508 | 3 | 2 | 4 | 6 | 31 | 16 | 8 | U | MOBIL OIL | | 18 | 4 |
| 528508 | 4 | 2 | 4 | 6 | 31 | 16 | 8 | U | MOBIL OIL | | 18 | 4 |
| 513978 | 1 | 4 | 2 | 6 | 31 | 16 | 6 | U | E C T, INC. | | 20 | 5 |
| 511451 | 1 | 1 | 1 | 6 | 31 | 16 | 6 | U | LAZZARRA OIL COMPANY | | 25 | 5 |
| 607734 | 1 | 2 | 1 | 6 | 31 | 16 | 4 | Y | PINELLAS CO MOSQUITO CONTROL | ELB | 14 | 14 |
| 607734 | 2 | 2 | 1 | 6 | 31 | 16 | 4 | Y | PINELLAS CO MOSQUITO CONTROL | ELB | 15 | 15 |
| 607734 | 3 | 2 | 1 | 6 | 31 | 16 | 4 | Y | PINELLAS CO MOSQUITO CONTROL | ELB | 15 | 15 |
| 607734 | 4 | 2 | 1 | 6 | 31 | 16 | 4 | Y | PINELLAS CO MOSQUITO CONTROL | ELB | 15 | 15 |
| | | | | | | | | | ST PETERSBURG ASSOC OF | | | |
| 584460 | 1 | 3 | 3 | 6 | 31 | 16 | 4 | Y | REALITORS | | 100 | 100 |
| 601591 | 1 | 4 | 2 | 6 | 31 | 16 | 4 | Y | JAMES SMITH | | 147 | 68 |
| 610991 | 1 | 2 | 1 | 6 | 31 | 16 | 4 | Y | JEANNINE MCFARLAND | ELB | 150 | 150 |
| 541792 | 1 | 4 | 1 | 7 | 31 | 16 | 1.25 | A | C C PALLINI | | 18 | 10 |
| 523595 | 2 | 3 | 2 | 7 | 31 | 16 | 1 | A | HERMAN BURGMAN | | 19 | 15 |
| 570184 | 1 | 4 | 1 | 7 | 31 | 16 | 1.25 | A | PINELLAS ASSOC FOR RETARDED | | 20 | 15 |
| 570184 | 2 | 4 | 1 | 7 | 31 | 16 | 1.25 | A | PINELLAS ASSOC FOR RETARDED | | 20 | 15 |
| 570184 | 3 | 4 | 1 | 7 | 31 | 16 | 1.25 | A | PINELLAS ASSOC FOR RETARDED | | 20 | 15 |
| 570184 | 4 | 4 | 1 | 7 | 31 | 16 | 1.25 | A | PINELLAS ASSOC FOR RETARDED | | 20 | 15 |
| 570184 | 5 | 4 | 1 | 7 | 31 | 16 | 1.25 | A | PINELLAS ASSOC FOR RETARDED | | 20 | 15 |
| 570184 | 6 | 4 | 1 | 7 | 31 | 16 | 1.25 | A | PINELLAS ASSOC FOR RETARDED | | 20 | 15 |
| 570184 | 7 | 4 | 1 | 7 | 31 | 16 | 1.25 | A | PINELLAS ASSOC FOR RETARDED | | 20 | 15 |
| 570184 | 8 | 4 | 1 | 7 | 31 | 16 | 1.25 | A | PINELLAS ASSOC FOR RETARDED | | 20 | 15 |
| 523595 | 1 | 3 | 2 | 7 | 31 | 16 | 1 | A | HERMAN BURGMAN | | 23 | 19 |
| 553032 | 1 | 2 | 1 | 7 | 31 | 16 | 1 | A | STANELY BLINKEY | | 24 | 19 |
| 553032 | 2 | 2 | 1 | 7 | 31 | 16 | 1 | A | STANELY BLINKEY | | 24 | 19 |
| 553032 | 3 | 2 | 1 | 7 | 31 | 16 | 1 | A | STANELY BLINKEY | | 24 | 19 |
| 553032 | 4 | 2 | 1 | 7 | 31 | 16 | 1 | A | STANELY BLINKEY | | 24 | 19 |
| 561459 | 1 | 3 | 2 | 7 | 31 | 16 | 1.25 | A | REGINALD MCGUIGAN | | 24 | 19 |
| 561459 | 2 | 3 | 2 | 7 | 31 | 16 | 1.25 | A | REGINALD MCGUIGAN | | 24 | 19 |
| 561459 | 3 | 3 | 2 | 7 | 31 | 16 | 1.25 | A | REGINALD MCGUIGAN | | 24 | 19 |
| 561459 | 4 | 3 | 2 | 7 | 31 | 16 | 1.25 | A | REGINALD MCGUIGAN | | 24 | 19 |
| 565280 | 1 | 1 | 3 | 7 | 31 | 16 | 1.25 | A | GARY BURNSIDE | | 24 | 19 |
| 565280 | 2 | 1 | 3 | 7 | 31 | 16 | 1.25 | A | GARY BURNSIDE | | 24 | 19 |
| 565280 | 3 | 1 | 3 | 7 | 31 | 16 | 1.25 | A | GARY BURNSIDE | | 24 | 19 |
| 565280 | 4 | 1 | 3 | 7 | 31 | 16 | 1.25 | A | GARY BURNSIDE | | 24 | 24 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 565779 | 1 | 1 | 2 | 7 | 31 | 16 | 1 | A | MARY WEST | | 24 | 19 |
| 570110 | 1 | 3 | 3 | 7 | 31 | 16 | 1.25 | A | DAVE WHITAKER | | 24 | 19 |
| 570110 | 2 | 3 | 3 | 7 | 31 | 16 | 1.25 | A | DAVE WHITAKER | | 24 | 19 |
| 570110 | 3 | 3 | 3 | 7 | 31 | 16 | 1.25 | A | DAVE WHITAKER | | 24 | 19 |
| 570110 | 4 | 3 | 3 | 7 | 31 | 16 | 1.25 | A | DAVE WHITAKER | | 24 | 19 |
| 508648 | 1 | 4 | 1 | 7 | 31 | 16 | 1 | A | EWIN,BILL | | 25 | 15 |
| 508649 | 1 | 4 | 1 | 7 | 31 | 16 | 1 | A | EWIN,BILL | | 25 | 15 |
| 508650 | 1 | 4 | 1 | 7 | 31 | 16 | 1 | A | EWIN,BILL | | 25 | 15 |
| 508651 | 1 | 4 | 1 | 7 | 31 | 16 | 1 | A | EWIN,BILL | | 25 | 15 |
| 508652 | 1 | 4 | 1 | 7 | 31 | 16 | 1 | A | EWIN,BILL | | 25 | 15 |
| 508653 | 1 | 4 | 1 | 7 | 31 | 16 | 1 | A | EWIN,BILL | | 25 | 15 |
| 529045 | 1 | 4 | 1 | 7 | 31 | 16 | 1.25 | A | LARRY BRAGG | | 25 | 20 |
| 529045 | 2 | 4 | 1 | 7 | 31 | 16 | 1.25 | A | LARRY BRAGG | | 25 | 20 |
| 529045 | 3 | 4 | 1 | 7 | 31 | 16 | 1.25 | A | LARRY BRAGG | | 25 | 20 |
| 529045 | 4 | 4 | 1 | 7 | 31 | 16 | 1.25 | A | LARRY BRAGG | | 25 | 20 |
| 529045 | 6 | 4 | 1 | 7 | 31 | 16 | 1.25 | A | LARRY BRAGG | | 25 | 20 |
| 584789 | 1 | 1 | 1 | 7 | 31 | 16 | 1.25 | A | BETSY ROBERTSON | | 25 | 25 |
| 584789 | 2 | 1 | 1 | 7 | 31 | 16 | 1.25 | A | BETSY ROBERTSON | | 25 | 25 |
| 584789 | 3 | 1 | 1 | 7 | 31 | 16 | 1.25 | A | BETSY ROBERTSON | | 25 | 25 |
| 584789 | 4 | 1 | 1 | 7 | 31 | 16 | 1.25 | A | BETSY ROBERTSON | | 25 | 25 |
| 654014 | 1 | 2 | 4 | 7 | 31 | 16 | 1 | A | WANDA SMITH | | 25 | 15 |
| 654014 | 2 | 2 | 4 | 7 | 31 | 16 | 1 | A | WANDA SMITH | | 25 | 15 |
| 654014 | 3 | 2 | 4 | 7 | 31 | 16 | 1 | A | WANDA SMITH | | 25 | 15 |
| 531806 | 1 | 2 | 2 | 7 | 31 | 16 | 1.25 | A | MOBIL OIL | | 30 | 30 |
| 651244 | 1 | 2 | 4 | 7 | 31 | 16 | 1.25 | A | TOM BEATTY | | 30 | 20 |
| 651244 | 2 | 2 | 4 | 7 | 31 | 16 | 1.25 | A | TOM BEATTY | | 30 | 20 |
| 651251 | 1 | 4 | 3 | 7 | 31 | 16 | 1.25 | A | JOHN J HOLTSCLAW | | 30 | 15 |
| 651251 | 2 | 4 | 3 | 7 | 31 | 16 | 1.25 | A | JOHN J HOLTSCLAW | | 30 | 15 |
| 673744 | 1 | 1 | 4 | 7 | 31 | 16 | 1.25 | A | HELEN B MICHALSKI | | 30 | 20 |
| 673744 | 2 | 1 | 4 | 7 | 31 | 16 | 1.25 | A | HELEN B MICHALSKI | | 30 | 20 |
| 673744 | 3 | 1 | 4 | 7 | 31 | 16 | 1.25 | A | HELEN B MICHALSKI | | 30 | 20 |
| 673744 | 4 | 1 | 4 | 7 | 31 | 16 | 1.25 | A | HELEN B MICHALSKI | | 30 | 20 |
| 547783 | 1 | 2 | 2 | 7 | 31 | 16 | 1.25 | A | RICHARD SCIARRA | | 32 | 27 |
| 547783 | 3 | 2 | 2 | 7 | 31 | 16 | 1.25 | A | RICHARD SCIARRA | | 32 | 27 |
| 547783 | 4 | 2 | 2 | 7 | 31 | 16 | 1.25 | A | RICHARD SCIARRA | | 32 | 27 |
| 547783 | 5 | 2 | 2 | 7 | 31 | 16 | 1.25 | A | RICHARD SCIARRA | | 32 | 27 |
| 547783 | 6 | 2 | 2 | 7 | 31 | 16 | 1.25 | A | RICHARD SCIARRA | | 32 | 27 |
| 552370 | 1 | 1 | 1 | 7 | 31 | 16 | 1.25 | A | JOSEPH DANA | | 35 | 25 |
| 552370 | 2 | 1 | 1 | 7 | 31 | 16 | 1.25 | A | JOSEPH DANA | | 35 | 25 |
| 520620 | 1 | 3 | 4 | 7 | 31 | 16 | 1 | A | HARVEY BUTLER | | 36 | 26 |
| 520620 | 2 | 3 | 4 | 7 | 31 | 16 | 1 | A | HARVEY BUTLER | | 36 | 26 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|------------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 520620 | 3 | 3 | 4 | 7 | 31 | 16 | 1 | A | HARVEY BUTLER | | 36 | 26 |
| 520620 | 4 | 3 | 4 | 7 | 31 | 16 | 1 | A | HARVEY BUTLER | | 36 | 26 |
| 520620 | 5 | 3 | 4 | 7 | 31 | 16 | 1 | A | HARVEY BUTLER | | 36 | 26 |
| 520620 | 6 | 3 | 4 | 7 | 31 | 16 | 1 | A | HARVEY BUTLER | | 36 | 26 |
| 547783 | 2 | 2 | 2 | 7 | 31 | 16 | 1.25 | A | RICHARD SCIARRA | | 38 | 27 |
| 670652 | 1 | 2 | 4 | 7 | 31 | 16 | 1.25 | A | APOLLO CONSTRUCTION & ENG | | 40 | 30 |
| 505370 | 1 | 3 | 1 | 7 | 31 | 16 | 1 | A | IRENE HECK | | 45 | 45 |
| 505371 | 1 | 3 | 1 | 7 | 31 | 16 | 1 | A | IRENE HECK | | 45 | 45 |
| 505372 | 1 | 3 | 1 | 7 | 31 | 16 | 1 | A | IRENE HECK | | 45 | 45 |
| 505373 | 1 | 3 | 1 | 7 | 31 | 16 | 1 | A | IRENE HECK | | 45 | 45 |
| 568731 | 1 | 3 | 1 | 7 | 31 | 16 | 1.25 | A | BETSY ROBERTSON | | 55 | 35 |
| 568731 | 2 | 3 | 1 | 7 | 31 | 16 | 1.25 | A | BETSY ROBERTSON | | 55 | 35 |
| 570164 | 1 | 2 | 2 | 7 | 31 | 16 | 4 | A | PINELLAS CO SCHOOL BOARD | | 80 | 80 |
| 306471 | 1 | 0 | 0 | 7 | 31 | 16 | 3 | A | V SEAMAN | 71005740 | 110 | 85 |
| 329772 | 1 | 0 | 0 | 7 | 31 | 16 | 8 | A | CITY OF ST PETERSBURG | 76013730 | 120 | 86 |
| 417362 | 1 | 0 | 0 | 7 | 31 | 16 | 3 | A | CHRISTOPHER, DAN | | 137 | 123 |
| 594279 | 1 | 2 | 2 | 7 | 31 | 16 | 4 | A | MOBIL OIL CORP | | 150 | 110 |
| 395076 | 1 | 2 | 2 | 7 | 31 | 16 | 4 | A | WOMENS CLINIC | | 155 | 120 |
| 577518 | 1 | 4 | 2 | 7 | 31 | 16 | 4 | A | BETTY A JONES | | 170 | 125 |
| 632104 | 1 | 4 | 2 | 7 | 31 | 16 | 4 | A | CHRISTINA DEANGELO | DDC | 170 | 130 |
| 634394 | 1 | 4 | 2 | 7 | 31 | 16 | 4 | A | HOWARD HORST | MMH | 170 | 130 |
| 668687 | 1 | 2 | 4 | 7 | 31 | 16 | 4 | A | DEBRA MADELENEE | | 170 | 130 |
| 334277 | 1 | 0 | 0 | 7 | 31 | 16 | 3 | A | ROLISON J E | 77111510 | 175 | 125 |
| 450853 | 1 | 0 | 0 | 7 | 31 | 16 | 4 | A | PREZEPIERZYNSKI, ED | | 175 | 145 |
| 486729 | 1 | 0 | 0 | 7 | 31 | 16 | 3 | A | K LOBIANCO | | 178 | 131 |
| 529221 | 1 | 2 | 2 | 7 | 31 | 16 | 4 | A | ALBERT DINSER | | 180 | 128 |
| 577983 | 1 | 1 | 4 | 7 | 31 | 16 | 4 | A | PARSLEY CONSTRUCTION | | 180 | 140 |
| 645413 | 1 | 2 | 3 | 7 | 31 | 16 | 4 | A | CROWN LIQUORS OF BROWARD INC | | 180 | 80 |
| 484765 | 1 | 0 | 0 | 7 | 31 | 16 | 3 | A | D HARMON | | 185 | 135 |
| 337652 | 1 | 0 | 0 | 7 | 31 | 16 | 3 | A | PETERSON,N | 78025390 | 190 | 147 |
| 399474 | 1 | 0 | 0 | 7 | 31 | 16 | 5 | A | CASA LUPITA REST | | 190 | 140 |
| 540557 | 1 | 1 | 4 | 7 | 31 | 16 | 4 | A | GLENN W HOLT | | 190 | 147 |
| 569681 | 1 | 3 | 2 | 7 | 31 | 16 | 4 | A | MARY SANCHEZ | | 190 | 150 |
| 309800 | 1 | 3 | 4 | 7 | 31 | 16 | 6 | A | NO NAME | 72003260 | 200 | 89 |
| 333905 | 1 | 0 | 0 | 7 | 31 | 16 | 4 | A | TIMES PUB | 77103450 | 200 | 142 |
| 500474 | 1 | 0 | 0 | 7 | 31 | 16 | 4 | A | KENNETH FLYNN | | 200 | 80 |
| 613666 | 1 | 4 | 4 | 7 | 31 | 16 | 4 | A | SILVERBERG JEWELERS | ELB | 200 | 140 |
| 312541 | 1 | 1 | 2 | 7 | 31 | 16 | 3 | A | T R TIMBLIN | 72103840 | 205 | 152 |
| 395753 | 1 | 0 | 0 | 7 | 31 | 16 | 4 | A | NEWBERG IRRIGATION | | 231 | |
| 320329 | 1 | 2 | 1 | 7 | 31 | 16 | 4 | A | M HANKS | 74027910 | 235 | 95 |
| 376295 | 1 | 0 | 0 | 7 | 31 | 16 | 4 | A | MARKET PLACE | | 235 | 165 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-------------------------------|--------------|------------|--------------|
| | | | | | | | | Code | Owners Name | | | |
| 582676 | 1 | 2 | 3 | 7 | 31 | 16 | 4 | A | VERNITRON CORP | | 240 | 160 |
| 320328 | 1 | 2 | 1 | 7 | 31 | 16 | 4 | A | M HANK | 74027900 | 245 | 120 |
| 320481 | 1 | 0 | 0 | 7 | 31 | 16 | 3 | A | H BAKER | 74031190 | 250 | 140 |
| 389229 | 1 | 4 | 3 | 7 | 31 | 16 | 30 | J | CITY OF ST PETERSBURG | | 1100 | 760 |
| 616715 | 1 | 4 | 1 | 7 | 31 | 16 | 2 | O | LINDELL MAZDA | SSK | 9 | 4 |
| 426423 | 1 | 0 | 0 | 7 | 31 | 16 | 2 | O | KINGSTON C/W | | 10 | |
| 426424 | 1 | 0 | 0 | 7 | 31 | 16 | 2 | O | KINGSTON C/W | | 10 | |
| 426425 | 1 | 0 | 0 | 7 | 31 | 16 | 2 | O | KINGSTON C/W | | 10 | |
| 426426 | 1 | 0 | 0 | 7 | 31 | 16 | 2 | O | KINGSTON C/W | | 10 | |
| 528643 | 1 | 1 | 3 | 7 | 31 | 16 | 2 | O | CITY OF ST PETERSBURG-LEISURE | | 10 | 5 |
| 534471 | 1 | 1 | 4 | 7 | 31 | 16 | 2 | O | ELSIE GIULIANI | | 10 | 2 |
| 534471 | 2 | 1 | 4 | 7 | 31 | 16 | 2 | O | ELSIE GIULIANI | | 10 | 2 |
| 534471 | 3 | 1 | 4 | 7 | 31 | 16 | 2 | O | ELSIE GIULIANI | | 10 | 2 |
| 534471 | 4 | 1 | 4 | 7 | 31 | 16 | 2 | O | ELSIE GIULIANI | | 10 | 2 |
| 534471 | 5 | 1 | 4 | 7 | 31 | 16 | 2 | O | ELSIE GIULIANI | | 10 | 2 |
| 534471 | 6 | 1 | 4 | 7 | 31 | 16 | 2 | O | ELSIE GIULIANI | | 10 | 2 |
| 573230 | 1 | 3 | 4 | 7 | 31 | 16 | 2 | O | DEBARTILO PROPERTIES | | 10 | 2 |
| 602044 | 1 | 4 | 3 | 7 | 31 | 16 | 2 | O | ELMER J KRAUSS | | 10 | 2 |
| 623291 | 1 | 4 | 1 | 7 | 31 | 16 | 2 | O | LINDELL MAZDA | MMH | 10 | 5 |
| 623291 | 2 | 4 | 1 | 7 | 31 | 16 | 2 | O | LINDELL MAZDA | MMH | 10 | 5 |
| 623291 | 3 | 4 | 1 | 7 | 31 | 16 | 2 | O | LINDELL MAZDA | MMH | 10 | 5 |
| 623291 | 4 | 4 | 1 | 7 | 31 | 16 | 2 | O | LINDELL MAZDA | MMH | 10 | 5 |
| 647338 | 1 | 4 | 1 | 7 | 31 | 16 | 2 | O | TLC CAR WASH LAND TRUST CORP | | 10 | 2 |
| 436593 | 1 | 0 | 0 | 7 | 31 | 16 | 2 | O | SOUTHLAND DISTRIBUTORS | | 11 | 10 |
| 436594 | 1 | 0 | 0 | 7 | 31 | 16 | 2 | O | SOUTHLAND DISTRIBUTORS | | 11 | 10 |
| 436595 | 1 | 0 | 0 | 7 | 31 | 16 | 2 | O | SOUTHLAND DISTRIBUTORS | | 11 | 10 |
| 436596 | 1 | 0 | 0 | 7 | 31 | 16 | 2 | O | SOUTHLAND DISTRIBUTORS | | 11 | 10 |
| 552672 | 1 | 1 | 2 | 7 | 31 | 16 | 2 | O | KRAUSE PORTFOLIO LTD | | 12 | 2 |
| 552672 | 2 | 1 | 2 | 7 | 31 | 16 | 2 | O | KRAUSE PORTFOLIO LTD | | 12 | 2 |
| 552672 | 3 | 1 | 2 | 7 | 31 | 16 | 2 | O | KRAUSE PORTFOLIO LTD | | 12 | 2 |
| 552672 | 4 | 1 | 2 | 7 | 31 | 16 | 2 | O | KRAUSE PORTFOLIO LTD | | 12 | 2 |
| 552672 | 5 | 1 | 2 | 7 | 31 | 16 | 2 | O | KRAUSE PORTFOLIO LTD | | 12 | 2 |
| 561993 | 1 | 2 | 2 | 7 | 31 | 16 | 2 | O | MARTEL BUILDING | | 12 | 2 |
| 561993 | 2 | 2 | 2 | 7 | 31 | 16 | 2 | O | MARTEL BUILDING | | 12 | 2 |
| 561993 | 3 | 2 | 2 | 7 | 31 | 16 | 2 | O | MARTEL BUILDING | | 12 | 2 |
| 561993 | 4 | 2 | 2 | 7 | 31 | 16 | 2 | O | MARTEL BUILDING | | 12 | 2 |
| 573230 | 2 | 3 | 4 | 7 | 31 | 16 | 2 | O | DEBARTILO PROPERTIES | | 12 | 2 |
| 419546 | 1 | 4 | 4 | 7 | 31 | 16 | 2 | O | ZAKI, ASHRAF | | 13 | 2 |
| 419547 | 1 | 4 | 4 | 7 | 31 | 16 | 2 | O | ZAKI, ASHRAF | | 13 | 2 |
| 419548 | 1 | 4 | 4 | 7 | 31 | 16 | 2 | O | ZAKI, ASHRAF | | 13 | 2 |
| 419549 | 1 | 4 | 4 | 7 | 31 | 16 | 2 | O | ZAKI, ASHRAF | | 13 | 2 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|----------------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 536529 | 4 | 4 | 2 | 7 | 31 | 16 | 2 | O | RICHARD MARTIN | | 13 | 3 |
| 539226 | 1 | 1 | 3 | 7 | 31 | 16 | 2 | O | RICHARD MARTIN | | 13 | 3 |
| 539226 | 2 | 1 | 3 | 7 | 31 | 16 | 2 | O | RICHARD MARTIN | | 13 | 3 |
| 573393 | 1 | 3 | 4 | 7 | 31 | 16 | 2 | O | SEARS ROEBUCK AND COMPANY | | 13 | 3 |
| 491384 | 1 | 0 | 0 | 7 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 15 |
| 491385 | 1 | 0 | 0 | 7 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 491386 | 1 | 0 | 0 | 7 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 495366 | 1 | 0 | 0 | 7 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 495367 | 1 | 0 | 0 | 7 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 497449 | 1 | 2 | 2 | 7 | 31 | 16 | 2 | O | HSW ENVIRONMENTAL CONS. | | 15 | 2 |
| 497450 | 1 | 2 | 2 | 7 | 31 | 16 | 2 | O | HSW ENVIRONMENTAL CONS. | | 15 | 2 |
| 497451 | 1 | 2 | 2 | 7 | 31 | 16 | 2 | O | HSW ENVIRONMENTAL CONS. | | 15 | 2 |
| 497452 | 1 | 2 | 2 | 7 | 31 | 16 | 2 | O | HSW ENVIRONMENTAL CONS. | | 15 | 2 |
| 508359 | 1 | 3 | 3 | 7 | 31 | 16 | 2 | O | CITY OF ST PETERSBURG | | 15 | 5 |
| 508360 | 1 | 3 | 3 | 7 | 31 | 16 | 2 | O | CITY OF ST PETERSBURG | | 15 | 5 |
| 508361 | 1 | 3 | 3 | 7 | 31 | 16 | 2 | O | CITY OF ST PETERSBURG | | 15 | 5 |
| 508362 | 1 | 3 | 3 | 7 | 31 | 16 | 2 | O | CITY OF ST PETERSBURG | | 15 | 5 |
| 508363 | 1 | 3 | 3 | 7 | 31 | 16 | 2 | O | CITY OF ST PETERSBURG | | 15 | 5 |
| 508364 | 1 | 3 | 3 | 7 | 31 | 16 | 2 | O | CITY OF ST PETERSBURG | | 15 | 5 |
| 508365 | 1 | 3 | 3 | 7 | 31 | 16 | 2 | O | CITY OF ST PETERSBURG | | 15 | 5 |
| 508366 | 1 | 3 | 3 | 7 | 31 | 16 | 2 | O | CITY OF ST PETERSBURG | | 15 | 5 |
| 514946 | 1 | 4 | 4 | 7 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 514946 | 2 | 4 | 4 | 7 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 514946 | 3 | 4 | 4 | 7 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 517149 | 1 | 2 | 1 | 7 | 31 | 16 | 2 | O | PINELLAS CO BOCC ENG DESIGN DEPT | | 15 | 5 |
| 517149 | 2 | 2 | 1 | 7 | 31 | 16 | 2 | O | PINELLAS CO BOCC ENG DESIGN DEPT | | 15 | 5 |
| 517149 | 3 | 2 | 1 | 7 | 31 | 16 | 2 | O | PINELLAS CO BOCC ENG DESIGN DEPT | | 15 | 5 |
| 517149 | 4 | 2 | 1 | 7 | 31 | 16 | 2 | O | PINELLAS CO BOCC ENG DESIGN DEPT | | 15 | 5 |
| 517149 | 5 | 2 | 1 | 7 | 31 | 16 | 2 | O | PINELLAS CO BOCC ENG DESIGN DEPT | | 15 | 5 |
| 517149 | 6 | 2 | 1 | 7 | 31 | 16 | 2 | O | PINELLAS CO BOCC ENG DESIGN DEPT | | 15 | 5 |
| 517149 | 7 | 2 | 1 | 7 | 31 | 16 | 2 | O | PINELLAS CO BOCC ENG DESIGN DEPT | | 15 | 5 |
| 517149 | 8 | 2 | 1 | 7 | 31 | 16 | 2 | O | PINELLAS CO BOCC ENG DESIGN DEPT | | 15 | 5 |
| 528643 | 2 | 1 | 3 | 7 | 31 | 16 | 2 | O | CITY OF ST PETERSBURG-LEISURE | | 15 | 10 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-------------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 528643 | 3 | 1 | 3 | 7 | 31 | 16 | 2 | O | CITY OF ST PETERSBURG-LEISURE | | 15 | 10 |
| 536529 | 1 | 4 | 2 | 7 | 31 | 16 | 2 | O | RICHARD MARTIN | | 15 | 5 |
| 536529 | 2 | 4 | 2 | 7 | 31 | 16 | 2 | O | RICHARD MARTIN | | 15 | 5 |
| 536529 | 3 | 4 | 2 | 7 | 31 | 16 | 2 | O | RICHARD MARTIN | | 15 | 5 |
| 536529 | 5 | 4 | 2 | 7 | 31 | 16 | 2 | O | RICHARD MARTIN | | 15 | 3 |
| 536529 | 6 | 4 | 2 | 7 | 31 | 16 | 2 | O | RICHARD MARTIN | | 15 | 3 |
| 536529 | 7 | 4 | 2 | 7 | 31 | 16 | 2 | O | RICHARD MARTIN | | 15 | 3 |
| 404811 | 1 | 0 | 0 | 7 | 31 | 16 | 4 | O | TENNECO OIL CO | | 16 | 6 |
| 404812 | 1 | 0 | 0 | 7 | 31 | 16 | 4 | O | TENNECO OIL CO | | 16 | 6 |
| 404813 | 1 | 0 | 0 | 7 | 31 | 16 | 4 | O | TENNECO OIL CO | | 17 | 6 |
| 404814 | 1 | 0 | 0 | 7 | 31 | 16 | 4 | O | TENNECO OIL CO | | 17 | 6 |
| 518232 | 1 | 2 | 2 | 7 | 31 | 16 | 2 | O | MOBIL OIL | | 17 | 7 |
| 518232 | 2 | 2 | 2 | 7 | 31 | 16 | 2 | O | MOBIL OIL | | 17 | 7 |
| 518232 | 3 | 2 | 2 | 7 | 31 | 16 | 2 | O | MOBIL OIL | | 17 | 7 |
| 518232 | 4 | 2 | 2 | 7 | 31 | 16 | 2 | O | MOBIL OIL | | 17 | 7 |
| 518232 | 5 | 2 | 2 | 7 | 31 | 16 | 2 | O | MOBIL OIL | | 17 | 7 |
| 518232 | 6 | 2 | 2 | 7 | 31 | 16 | 2 | O | MOBIL OIL | | 17 | 7 |
| 518232 | 7 | 2 | 2 | 7 | 31 | 16 | 2 | O | MOBIL OIL | | 17 | 7 |
| 491387 | 1 | 0 | 0 | 7 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 25 | 25 |
| 552672 | 6 | 1 | 2 | 7 | 31 | 16 | 2 | O | KRAUSE PORTFOLIO LTD | | 25 | 15 |
| 552672 | 7 | 1 | 2 | 7 | 31 | 16 | 2 | O | KRAUSE PORTFOLIO LTD | | 25 | 15 |
| 478023 | 1 | 0 | 0 | 7 | 31 | 16 | 2 | O | ETC MOLEX INCORPORATED | | 30 | 29 |
| 536468 | 1 | 2 | 2 | 7 | 31 | 16 | 4 | O | MOBIL OIL | | 30 | 3 |
| 536468 | 2 | 2 | 2 | 7 | 31 | 16 | 4 | O | MOBIL OIL | | 30 | 3 |
| 536468 | 3 | 2 | 2 | 7 | 31 | 16 | 4 | O | MOBIL OIL | | 30 | 3 |
| 536468 | 4 | 2 | 2 | 7 | 31 | 16 | 4 | O | MOBIL OIL | | 30 | 3 |
| 536468 | 5 | 2 | 2 | 7 | 31 | 16 | 4 | O | MOBIL OIL | | 30 | 3 |
| 536468 | 6 | 2 | 2 | 7 | 31 | 16 | 4 | O | MOBIL OIL | | 30 | 3 |
| 536468 | 7 | 2 | 2 | 7 | 31 | 16 | 4 | O | MOBIL OIL | | 30 | 3 |
| 536468 | 8 | 2 | 2 | 7 | 31 | 16 | 4 | O | MOBIL OIL | | 30 | 3 |
| 536529 | 8 | 4 | 2 | 7 | 31 | 16 | 2 | O | RICHARD MARTIN | | 30 | 27 |
| 518366 | 1 | 2 | 2 | 7 | 31 | 16 | 2 | O | MOBIL OIL | | 35 | 30 |
| 522933 | 1 | 2 | 2 | 7 | 31 | 16 | 2 | O | MOBIL OIL | | 35 | 30 |
| 673154 | 1 | 2 | 3 | 7 | 31 | 16 | 2 | O | AXSYS | | 55 | 50 |
| 394756 | 1 | 4 | 3 | 7 | 31 | 16 | 8 | O | CITY OF ST PETERSBURG | | 400 | 350 |
| 393594 | 1 | 0 | 0 | 7 | 31 | 16 | 30 | T | PINELLAS CO BOCC | | 1100 | 760 |
| 522691 | 1 | 2 | 2 | 7 | 31 | 16 | 6 | U | MOBIL OIL | | 30 | 5 |
| 623599 | 1 | 4 | 1 | 7 | 31 | 16 | 2 | Y | LINDELL MAZDA | WBP | 9 | 9 |
| 623599 | 2 | 4 | 1 | 7 | 31 | 16 | 2 | Y | LINDELL MAZDA | WBP | 9 | 9 |
| 515120 | 1 | 4 | 4 | 7 | 31 | 16 | 2 | Y | MURPHY OIL USA INC. | | 10 | 10 |
| 515120 | 2 | 4 | 4 | 7 | 31 | 16 | 2 | Y | MURPHY OIL USA INC. | | 10 | 10 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|---------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 541395 | 1 | 3 | 2 | 7 | 31 | 16 | 2 | Y | ELSIE GIOLIANI | | 10 | 10 |
| 541395 | 2 | 3 | 2 | 7 | 31 | 16 | 2 | Y | ELSIE GIOLIANI | | 10 | 10 |
| 541395 | 3 | 3 | 2 | 7 | 31 | 16 | 2 | Y | ELSIE GIOLIANI | | 10 | 10 |
| 541395 | 4 | 3 | 2 | 7 | 31 | 16 | 2 | Y | ELSIE GIOLIANI | | 10 | 10 |
| 541395 | 5 | 3 | 2 | 7 | 31 | 16 | 2 | Y | ELSIE GIOLIANI | | 10 | 10 |
| 541395 | 6 | 3 | 2 | 7 | 31 | 16 | 2 | Y | ELSIE GIOLIANI | | 10 | 10 |
| 515120 | 3 | 4 | 4 | 7 | 31 | 16 | 2 | Y | MURPHY OIL USA INC. | | 11 | 11 |
| 515120 | 4 | 4 | 4 | 7 | 31 | 16 | 2 | Y | MURPHY OIL USA INC. | | 11 | 11 |
| 586790 | 1 | 4 | 3 | 7 | 31 | 16 | 2 | Y | MOLEX-ETC, INC. | | 12 | 12 |
| 515518 | 1 | 4 | 4 | 7 | 31 | 16 | 2 | Y | SEARS & ROEBUCK | | 14 | 14 |
| 515518 | 2 | 4 | 4 | 7 | 31 | 16 | 2 | Y | SEARS & ROEBUCK | | 14 | 14 |
| 515518 | 3 | 4 | 4 | 7 | 31 | 16 | 2 | Y | SEARS & ROEBUCK | | 14 | 14 |
| 515518 | 4 | 4 | 4 | 7 | 31 | 16 | 2 | Y | SEARS & ROEBUCK | | 14 | 14 |
| 594049 | 1 | 4 | 4 | 7 | 31 | 16 | 2 | Y | SEARS ROEBUCK AND COMPANY | | 15 | 15 |
| 582670 | 1 | 2 | 3 | 7 | 31 | 16 | 4 | Y | VERNITRON CORP | | 147 | 147 |
| 673572 | 1 | 1 | 4 | 7 | 31 | 16 | 1 | Y | SEARS ROEBUCK & CO | | | |
| 538045 | 1 | 1 | 1 | 8 | 31 | 16 | 1 | A | ROBERT ACKROYD | | 18 | 13 |
| 538045 | 2 | 1 | 1 | 8 | 31 | 16 | 1 | A | ROBERT ACKROYD | | 18 | 13 |
| 538045 | 3 | 1 | 1 | 8 | 31 | 16 | 1 | A | ROBERT ACKROYD | | 18 | 13 |
| 538045 | 5 | 1 | 1 | 8 | 31 | 16 | 1 | A | ROBERT ACKROYD | | 18 | 13 |
| 538045 | 6 | 1 | 1 | 8 | 31 | 16 | 1 | A | ROBERT ACKROYD | | 18 | 13 |
| 538045 | 7 | 1 | 1 | 8 | 31 | 16 | 1 | A | ROBERT ACKROYD | | 18 | 13 |
| 538045 | 8 | 1 | 1 | 8 | 31 | 16 | 1 | A | ROBERT ACKROYD | | 18 | 13 |
| 551016 | 1 | 4 | 1 | 8 | 31 | 16 | 1.25 | A | BERT BUGALLO | | 18 | 10 |
| 513160 | 1 | 1 | 3 | 8 | 31 | 16 | 1 | A | SUSAN CRAWLEY | | 20 | |
| 513160 | 2 | 1 | 3 | 8 | 31 | 16 | 1 | A | SUSAN CRAWLEY | | 20 | |
| 513160 | 3 | 1 | 3 | 8 | 31 | 16 | 1 | A | SUSAN CRAWLEY | | 20 | |
| 574294 | 1 | 3 | 2 | 8 | 31 | 16 | 1.25 | A | ANTHONY TURTURIELLO | | 22 | 17 |
| 574294 | 2 | 3 | 2 | 8 | 31 | 16 | 1.25 | A | ANTHONY TURTURIELLO | | 22 | 17 |
| 626799 | 1 | 4 | 2 | 8 | 31 | 16 | 1.25 | A | NORA JEFFERIES | | 22 | 22 |
| 626799 | 2 | 4 | 2 | 8 | 31 | 16 | 1.25 | A | NORA JEFFERIES | | 22 | 22 |
| 669718 | 1 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | MARK PIPER | | 22 | 18 |
| 669718 | 2 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | MARK PIPER | | 22 | 18 |
| 537861 | 1 | 2 | 3 | 8 | 31 | 16 | 1 | A | GORDON PARKER | | 24 | 19 |
| 537861 | 2 | 2 | 3 | 8 | 31 | 16 | 1 | A | GORDON PARKER | | 24 | 19 |
| 537861 | 3 | 2 | 3 | 8 | 31 | 16 | 1 | A | GORDON PARKER | | 24 | 19 |
| 537861 | 4 | 2 | 3 | 8 | 31 | 16 | 1 | A | GORDON PARKER | | 24 | 19 |
| 537861 | 5 | 2 | 3 | 8 | 31 | 16 | 1 | A | GORDON PARKER | | 24 | 19 |
| 537861 | 6 | 2 | 3 | 8 | 31 | 16 | 1 | A | GORDON PARKER | | 24 | 19 |
| 537861 | 7 | 2 | 3 | 8 | 31 | 16 | 1 | A | GORDON PARKER | | 24 | 19 |
| 537861 | 8 | 2 | 3 | 8 | 31 | 16 | 1 | A | GORDON PARKER | | 24 | 19 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--------------------------|--------------|------------|--------------|
| | | | | | | | | Code | Owners Name | | | |
| 560163 | 1 | 1 | 1 | 8 | 31 | 16 | 2 | A | STEVEN MURR | | 24 | 19 |
| 560163 | 2 | 1 | 1 | 8 | 31 | 16 | 2 | A | STEVEN MURR | | 24 | 19 |
| 576345 | 1 | 3 | 4 | 8 | 31 | 16 | 1 | A | JACKIE NAGLE | | 24 | 19 |
| 576345 | 2 | 3 | 4 | 8 | 31 | 16 | 1 | A | JACKIE NAGLE | | 24 | 19 |
| 576345 | 3 | 3 | 4 | 8 | 31 | 16 | 1 | A | JACKIE NAGLE | | 24 | 19 |
| 576345 | 4 | 3 | 4 | 8 | 31 | 16 | 1 | A | JACKIE NAGLE | | 24 | 19 |
| 587467 | 1 | 1 | 2 | 8 | 31 | 16 | 1 | A | NORTHSIDE BAPTIST CHURCH | | 24 | 24 |
| 587467 | 2 | 1 | 2 | 8 | 31 | 16 | 1 | A | NORTHSIDE BAPTIST CHURCH | | 24 | 24 |
| 587467 | 3 | 1 | 2 | 8 | 31 | 16 | 1 | A | NORTHSIDE BAPTIST CHURCH | | 24 | 24 |
| 587467 | 4 | 1 | 2 | 8 | 31 | 16 | 1 | A | NORTHSIDE BAPTIST CHURCH | | 24 | 24 |
| 612951 | 1 | 3 | 4 | 8 | 31 | 16 | 1 | A | BILL SMITHSON | ELB | 24 | 24 |
| 612951 | 2 | 3 | 4 | 8 | 31 | 16 | 1 | A | BILL SMITHSON | ELB | 24 | 24 |
| 612951 | 3 | 3 | 4 | 8 | 31 | 16 | 1 | A | BILL SMITHSON | ELB | 24 | 24 |
| 612951 | 4 | 3 | 4 | 8 | 31 | 16 | 1 | A | BILL SMITHSON | ELB | 24 | 24 |
| 647281 | 1 | 1 | 2 | 8 | 31 | 16 | 1.25 | A | PETER RISTORCELLI | | 24 | 24 |
| 647281 | 2 | 1 | 2 | 8 | 31 | 16 | 1.25 | A | PETER RISTORCELLI | | 24 | 24 |
| 647281 | 3 | 1 | 2 | 8 | 31 | 16 | 1.25 | A | PETER RISTORCELLI | | 24 | 24 |
| 647281 | 4 | 1 | 2 | 8 | 31 | 16 | 1.25 | A | PETER RISTORCELLI | | 24 | 24 |
| 657896 | 1 | 4 | 2 | 8 | 31 | 16 | 1 | A | MARION M ATTRIDGE | | 24 | 24 |
| 657896 | 2 | 4 | 2 | 8 | 31 | 16 | 1 | A | MARION M ATTRIDGE | | 24 | 24 |
| 657896 | 3 | 4 | 2 | 8 | 31 | 16 | 1 | A | MARION M ATTRIDGE | | 24 | 24 |
| 657896 | 4 | 4 | 2 | 8 | 31 | 16 | 1 | A | MARION M ATTRIDGE | | 24 | 24 |
| 508035 | 1 | 2 | 1 | 8 | 31 | 16 | 2 | A | LONG SHOREMAN RESTAURANT | | 25 | 20 |
| 508036 | 1 | 2 | 1 | 8 | 31 | 16 | 2 | A | LONG SHOREMAN RESTAURANT | | 25 | 20 |
| 508037 | 1 | 2 | 1 | 8 | 31 | 16 | 2 | A | LONG SHOREMAN RESTAURANT | | 25 | 20 |
| 508038 | 1 | 2 | 1 | 8 | 31 | 16 | 2 | A | LONG SHOREMAN RESTAURANT | | 25 | 20 |
| 508039 | 1 | 2 | 1 | 8 | 31 | 16 | 2 | A | LONG SHOREMAN RESTAURANT | | 25 | 20 |
| 508040 | 1 | 2 | 1 | 8 | 31 | 16 | 2 | A | LONG SHOREMAN RESTAURANT | | 25 | 20 |
| 508041 | 1 | 2 | 1 | 8 | 31 | 16 | 2 | A | LONG SHOREMAN RESTAURANT | | 25 | 20 |
| 508042 | 1 | 2 | 1 | 8 | 31 | 16 | 2 | A | LONG SHOREMAN RESTAURANT | | 25 | 20 |
| 550430 | 1 | 2 | 4 | 8 | 31 | 16 | 1.25 | A | RICHARD GROSS | | 25 | 20 |
| 550430 | 2 | 2 | 4 | 8 | 31 | 16 | 1.25 | A | RICHARD GROSS | | 25 | 20 |
| 550430 | 3 | 2 | 4 | 8 | 31 | 16 | 1.25 | A | RICHARD GROSS | | 25 | 20 |
| 550430 | 4 | 2 | 4 | 8 | 31 | 16 | 1.25 | A | RICHARD GROSS | | 25 | 20 |
| 553797 | 1 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | MARGORIE SCHREINER | | 25 | 20 |
| 553797 | 2 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | MARGORIE SCHREINER | | 25 | 20 |
| 589370 | 1 | 2 | 2 | 8 | 31 | 16 | 1 | A | SALLY PECCOLO | | 25 | 25 |
| 589370 | 2 | 2 | 2 | 8 | 31 | 16 | 1 | A | SALLY PECCOLO | | 25 | 25 |
| 656547 | 1 | 4 | 2 | 8 | 31 | 16 | 1 | A | NORA JEFFRIES | | 25 | 25 |
| 656547 | 2 | 4 | 2 | 8 | 31 | 16 | 1 | A | NORA JEFFRIES | | 25 | 25 |
| 539715 | 1 | 2 | 3 | 8 | 31 | 16 | 1.25 | A | SHIRLEY MENNE | | 28 | 23 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-----------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 539715 | 2 | 2 | 3 | 8 | 31 | 16 | 1.25 | A | SHIRLEY MENNE | | 28 | 23 |
| 539715 | 3 | 2 | 3 | 8 | 31 | 16 | 1.25 | A | SHIRLEY MENNE | | 28 | 23 |
| 539715 | 4 | 2 | 3 | 8 | 31 | 16 | 1.25 | A | SHIRLEY MENNE | | 28 | 23 |
| 555818 | 1 | 3 | 3 | 8 | 31 | 16 | 1.25 | A | BETTY POWELL | | 28 | 23 |
| 555818 | 2 | 3 | 3 | 8 | 31 | 16 | 1.25 | A | BETTY POWELL | | 28 | 23 |
| 555818 | 3 | 3 | 3 | 8 | 31 | 16 | 1.25 | A | BETTY POWELL | | 28 | 23 |
| 555818 | 4 | 3 | 3 | 8 | 31 | 16 | 1.25 | A | BETTY POWELL | | 28 | 23 |
| 526820 | 1 | 3 | 1 | 8 | 31 | 16 | 1 | A | LINDA ERICKSON | | 30 | 20 |
| 526820 | 2 | 3 | 1 | 8 | 31 | 16 | 1 | A | LINDA ERICKSON | | 30 | 20 |
| 526820 | 3 | 3 | 1 | 8 | 31 | 16 | 1 | A | LINDA ERICKSON | | 30 | 20 |
| 526820 | 4 | 3 | 1 | 8 | 31 | 16 | 1 | A | LINDA ERICKSON | | 30 | 20 |
| 668221 | 1 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | CALLOWAY | | 30 | 25 |
| 668221 | 2 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | CALLOWAY | | 30 | 25 |
| 668221 | 3 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | CALLOWAY | | 30 | 25 |
| 527720 | 1 | 4 | 4 | 8 | 31 | 16 | 1 | A | LOU TENAGLIA | | 35 | 29 |
| 527720 | 2 | 4 | 4 | 8 | 31 | 16 | 1 | A | LOU TENAGLIA | | 35 | 29 |
| 527720 | 3 | 4 | 4 | 8 | 31 | 16 | 1 | A | LOU TENAGLIA | | 35 | 29 |
| 527720 | 4 | 4 | 4 | 8 | 31 | 16 | 1 | A | LOU TENAGLIA | | 35 | 29 |
| 566109 | 1 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | LARRY SALZER | | 35 | 20 |
| 566109 | 2 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | LARRY SALZER | | 35 | 20 |
| 566109 | 3 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | LARRY SALZER | | 35 | 20 |
| 566109 | 4 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | LARRY SALZER | | 35 | 20 |
| 566109 | 5 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | LARRY SALZER | | 35 | 20 |
| 566109 | 6 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | LARRY SALZER | | 35 | 20 |
| 553848 | 1 | 3 | 1 | 8 | 31 | 16 | 1 | A | BOB TOWLER | | 38 | 28 |
| 553848 | 2 | 3 | 1 | 8 | 31 | 16 | 1 | A | BOB TOWLER | | 38 | 28 |
| 553848 | 3 | 3 | 1 | 8 | 31 | 16 | 1 | A | BOB TOWLER | | 38 | 28 |
| 553848 | 4 | 3 | 1 | 8 | 31 | 16 | 1 | A | BOB TOWLER | | 38 | 28 |
| 554819 | 1 | 4 | 1 | 8 | 31 | 16 | 1.25 | A | ROB CLINE | | 38 | 28 |
| 513835 | 3 | 2 | 2 | 8 | 31 | 16 | 1 | A | JAMES BLAIR | | 40 | 20 |
| 513835 | 4 | 2 | 2 | 8 | 31 | 16 | 1 | A | JAMES BLAIR | | 40 | 20 |
| 513835 | 5 | 2 | 2 | 8 | 31 | 16 | 1 | A | JAMES BLAIR | | 40 | 20 |
| 513835 | 6 | 2 | 2 | 8 | 31 | 16 | 1 | A | JAMES BLAIR | | 40 | 20 |
| 523376 | 1 | 2 | 3 | 8 | 31 | 16 | 1.25 | A | THERON HOLBROOK | | 40 | 28 |
| 523376 | 2 | 2 | 3 | 8 | 31 | 16 | 1.25 | A | THERON HOLBROOK | | 40 | 28 |
| 523376 | 3 | 2 | 3 | 8 | 31 | 16 | 1.25 | A | THERON HOLBROOK | | 40 | 28 |
| 523376 | 4 | 2 | 3 | 8 | 31 | 16 | 1.25 | A | THERON HOLBROOK | | 40 | 28 |
| 523376 | 5 | 2 | 3 | 8 | 31 | 16 | 1.25 | A | THERON HOLBROOK | | 40 | 35 |
| 523376 | 6 | 2 | 3 | 8 | 31 | 16 | 1.25 | A | THERON HOLBROOK | | 40 | 35 |
| 523376 | 7 | 2 | 3 | 8 | 31 | 16 | 1.25 | A | THERON HOLBROOK | | 40 | 35 |
| 523376 | 8 | 2 | 3 | 8 | 31 | 16 | 1.25 | A | THERON HOLBROOK | | 40 | 35 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 566144 | 1 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | MARK YETTO | | 42 | 27 |
| 566144 | 2 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | MARK YETTO | | 42 | 27 |
| 566144 | 3 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | MARK YETTO | | 42 | 27 |
| 566144 | 4 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | MARK YETTO | | 42 | 27 |
| 566144 | 5 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | MARK YETTO | | 42 | 27 |
| 566144 | 6 | 1 | 1 | 8 | 31 | 16 | 1.25 | A | MARK YETTO | | 42 | 27 |
| 467752 | 1 | 0 | 0 | 8 | 31 | 16 | 4 | A | BARGER INTERESTS | | 135 | 60 |
| 553364 | 1 | 1 | 4 | 8 | 31 | 16 | 2 | A | ROBERT A KERSTEEN | | 140 | 90 |
| 600390 | 1 | 2 | 2 | 8 | 31 | 16 | 4 | A | INEZ DRECKMANN | | 140 | 98 |
| 615212 | 1 | 3 | 3 | 8 | 31 | 16 | 4 | A | TOM CHESTIN | DDC | 140 | 98 |
| 630795 | 1 | 4 | 2 | 8 | 31 | 16 | 4 | A | KEITH BINGHAM | DDC | 140 | 120 |
| 423089 | 1 | 0 | 0 | 8 | 31 | 16 | 3 | A | FRADENBURG, HAL | | 147 | 136 |
| 389045 | 1 | 3 | 4 | 8 | 31 | 16 | 4 | A | MARIE POWELL REAL ESTATE | | 150 | 115 |
| 479516 | 1 | 0 | 0 | 8 | 31 | 16 | 4 | A | R C MILLER | | 150 | 90 |
| 581065 | 1 | 1 | 4 | 8 | 31 | 16 | 4 | A | DAVID KREMER | | 150 | 130 |
| 594276 | 1 | 1 | 4 | 8 | 31 | 16 | 4 | A | TIM MANDLEY | | 150 | 112 |
| 646821 | 1 | 2 | 4 | 8 | 31 | 16 | 4 | A | ROBERT BALLOU | | 150 | 120 |
| 652530 | 1 | 1 | 1 | 8 | 31 | 16 | 4 | A | DAWN R DONOGHUE | | 150 | 123 |
| 382618 | 1 | 3 | 3 | 8 | 31 | 16 | 4 | A | WILLIAMS, TOM | | 153 | 140 |
| 305493 | 1 | 1 | 3 | 8 | 31 | 16 | 3 | A | EARL, RUSSELL G | 7 | 160 | 130 |
| 510696 | 1 | 4 | 2 | 8 | 31 | 16 | 4 | A | MOHAMAD MAZOOCHI | | 160 | 110 |
| 531444 | 1 | 2 | 1 | 8 | 31 | 16 | 2 | A | OLGA GOREN | | 160 | 92 |
| 617934 | 1 | 1 | 4 | 8 | 31 | 16 | 4 | A | VIRGINIA TUCKER | SSK | 160 | 125 |
| 626267 | 1 | 1 | 4 | 8 | 31 | 16 | 4 | A | BLYTHE BATTEN | WBP | 160 | 115 |
| 641336 | 1 | 2 | 3 | 8 | 31 | 16 | 4 | A | JOHN RUIS | | 160 | 122 |
| 665276 | 1 | 1 | 4 | 8 | 31 | 16 | 4 | A | BILL MCLAUPLIN | | 160 | 120 |
| 669471 | 1 | 1 | 4 | 8 | 31 | 16 | 4 | A | MYRA HELLE | LNS | 160 | 130 |
| 435639 | 1 | 0 | 0 | 8 | 31 | 16 | 3 | A | HENDERSON, ROBERT P | | 165 | 137 |
| 345796 | 1 | 0 | 0 | 8 | 31 | 16 | 2 | A | ANNA VITSARAS | 79052380 | 166 | 134 |
| 527381 | 1 | 2 | 3 | 8 | 31 | 16 | 4 | A | JOHN JOHNSTON | | 170 | 150 |
| 558896 | 1 | 3 | 4 | 8 | 31 | 16 | 4 | A | ROBERT SHINGLER | | 170 | 126 |
| 668082 | 1 | 1 | 4 | 8 | 31 | 16 | 4 | A | MOZELLE VIRGONA | LNS | 170 | 125 |
| 405926 | 1 | 0 | 0 | 8 | 31 | 16 | 3 | A | BOOTH, FORREST M | | 172 | 111 |
| 413952 | 1 | 0 | 0 | 8 | 31 | 16 | 3 | A | LAPLANTE, RENE | | 175 | 140 |
| 439988 | 1 | 0 | 0 | 8 | 31 | 16 | 3 | A | MONEY, DAVID | | 175 | 115 |
| 417637 | 1 | 0 | 0 | 8 | 31 | 16 | 3 | A | MILLER, JIM | | 176 | 132 |
| 435260 | 1 | 0 | 0 | 8 | 31 | 16 | 3 | A | PETSCH, WILLIAM | | 176 | 126 |
| 334388 | 1 | 0 | 0 | 8 | 31 | 16 | 3 | A | BRATCHER M | 77114270 | 180 | 126 |
| 390628 | 1 | 0 | 0 | 8 | 31 | 16 | 4 | A | BIEMANN | | 180 | 144 |
| 448711 | 1 | 0 | 0 | 8 | 31 | 16 | 3 | A | LINCOLN, E | | 180 | 131 |
| 537279 | 1 | 1 | 3 | 8 | 31 | 16 | 4 | A | HARRY HAGEN | | 180 | 150 |

**Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 623900 | 1 | 1 | 4 | 8 | 31 | 16 | 4 | A | KATHY REANHHELL | DDC | 180 | 115 |
| 495250 | 1 | 0 | 0 | 8 | 31 | 16 | 3 | A | JANET WECK | | 181 | 135 |
| 489109 | 1 | 0 | 0 | 8 | 31 | 16 | 3 | A | M C JACKSON | | 184 | 133 |
| 495256 | 1 | 0 | 0 | 8 | 31 | 16 | 3 | A | MR SCHOTT | | 184 | 123 |
| 413454 | 1 | 0 | 0 | 8 | 31 | 16 | 3 | A | ASHBAUGH, HELEN P | | 189 | 162 |
| 410219 | 1 | 0 | 0 | 8 | 31 | 16 | 4 | A | MCFARLINE, DAVID J JR | | 190 | 147 |
| 408099 | 1 | 0 | 0 | 8 | 31 | 16 | 3 | A | RIZZOITO, C | | 192 | 146 |
| 638754 | 1 | 1 | 4 | 8 | 31 | 16 | 4 | A | KATIE BROCK | CJQ | 195 | 130 |
| 338175 | 1 | 1 | 1 | 8 | 31 | 16 | 4 | A | FLA POWER | 78035860 | 200 | 133 |
| 339629 | 1 | 0 | 0 | 8 | 31 | 16 | 4 | A | FRAME, O H | 78063260 | 200 | 150 |
| 364781 | 1 | 0 | 0 | 8 | 31 | 16 | 4 | A | BAY TREE NURSING HOME | | 200 | 91 |
| 515103 | 1 | 3 | 3 | 8 | 31 | 16 | 4 | A | RICHARD ROSENTHAL | | 200 | 125 |
| 567198 | 1 | 3 | 1 | 8 | 31 | 16 | 4 | A | LARRY FREEMAN | | 200 | 148 |
| 432317 | 1 | 0 | 0 | 8 | 31 | 16 | 3 | A | HENDRICKSON, CHARLES | | 204 | 154 |
| 477259 | 1 | 0 | 0 | 8 | 31 | 16 | 4 | A | PARKWOOD SQUARE CONDO | | 206 | 118 |
| 400047 | 1 | 0 | 0 | 8 | 31 | 16 | 4 | A | RUTLAND BANK | | 210 | 126 |
| 411319 | 1 | 0 | 0 | 8 | 31 | 16 | 4 | A | GREGOME, DONALD | | 210 | 135 |
| 327381 | 1 | 0 | 0 | 8 | 31 | 16 | 4 | A | FRE FED S P | 75062200 | 220 | 165 |
| 509189 | 1 | 4 | 2 | 8 | 31 | 16 | 4 | A | CHATEAUX, LES | | 220 | 190 |
| 305415 | 1 | 4 | 3 | 8 | 31 | 16 | 3 | A | AZALEA BAPTIST CHURCH | 7 | 227 | 156 |
| 326520 | 1 | 0 | 0 | 8 | 31 | 16 | 8 | A | CITY OF ST PETERSBURG | 75044100 | 235 | 134 |
| 399381 | 1 | 1 | 1 | 8 | 31 | 16 | 4 | A | PARK WOOD SQUARE VILLAS | | 240 | 125 |
| 314597 | 1 | 0 | 0 | 8 | 31 | 16 | 3 | A | M C RODRIGU | 73032150 | 260 | 133 |
| 380819 | 1 | 0 | 0 | 8 | 31 | 16 | 3 | A | HAWKINS, DAN R. | | 291 | 148 |
| 342875 | 1 | 0 | 0 | 8 | 31 | 16 | 3 | A | MCSHEEHY, E | 79023130 | 311 | 140 |
| 419224 | 1 | 0 | 0 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 13 | 2 |
| 419225 | 1 | 0 | 0 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 13 | 2 |
| 419226 | 1 | 0 | 0 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 13 | 2 |
| 419227 | 1 | 0 | 0 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 13 | 2 |
| 503149 | 1 | 0 | 0 | 8 | 31 | 16 | 2 | O | CHEVRON USA INC | | 15 | 5 |
| 503150 | 1 | 0 | 0 | 8 | 31 | 16 | 2 | O | CHEVRON USA INC | | 15 | 5 |
| 503151 | 1 | 0 | 0 | 8 | 31 | 16 | 2 | O | CHEVRON USA INC | | 15 | 5 |
| 503152 | 1 | 0 | 0 | 8 | 31 | 16 | 2 | O | CHEVRON USA INC | | 15 | 5 |
| 503153 | 1 | 0 | 0 | 8 | 31 | 16 | 2 | O | CHEVRON USA INC | | 15 | 5 |
| 503154 | 1 | 0 | 0 | 8 | 31 | 16 | 2 | O | CHEVRON USA INC | | 15 | 5 |
| 518952 | 1 | 3 | 3 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 518952 | 2 | 3 | 3 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 518952 | 3 | 3 | 3 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 518952 | 4 | 3 | 3 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 518952 | 5 | 3 | 3 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 518952 | 6 | 3 | 3 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|-------------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 518952 | 7 | 3 | 3 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 518952 | 8 | 3 | 3 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 524176 | 1 | 1 | 4 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 524176 | 2 | 1 | 4 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 524176 | 3 | 1 | 4 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 524176 | 4 | 1 | 4 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 524176 | 5 | 1 | 4 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 524176 | 6 | 1 | 4 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 524176 | 7 | 1 | 4 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 524176 | 8 | 1 | 4 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 533095 | 1 | 1 | 3 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 533095 | 2 | 1 | 3 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 15 | 5 |
| 541809 | 1 | 1 | 1 | 8 | 31 | 16 | 2 | O | CHECKERS DRIVE-IN RESTAURANTS | | 15 | 5 |
| 452131 | 1 | 0 | 0 | 8 | 31 | 16 | 4 | O | TEXACO REFINING | | 20 | 20 |
| 452132 | 1 | 0 | 0 | 8 | 31 | 16 | 4 | O | TEXACO REFINING | | 20 | 20 |
| 452133 | 1 | 0 | 0 | 8 | 31 | 16 | 4 | O | TEXACO REFINING | | 20 | 20 |
| 452134 | 1 | 0 | 0 | 8 | 31 | 16 | 4 | O | TEXACO REFINING | | 20 | 20 |
| 452135 | 1 | 0 | 0 | 8 | 31 | 16 | 4 | O | TEXACO REFINING | | 20 | 20 |
| 452136 | 1 | 0 | 0 | 8 | 31 | 16 | 4 | O | TEXACO REFINING | | 20 | 20 |
| 452137 | 1 | 0 | 0 | 8 | 31 | 16 | 4 | O | TEXACO REFINING | | 20 | 20 |
| 452138 | 1 | 0 | 0 | 8 | 31 | 16 | 4 | O | TEXACO REFINING | | 20 | 20 |
| 469262 | 1 | 0 | 0 | 8 | 31 | 16 | 2 | O | MOBILE | | 20 | 10 |
| 469264 | 1 | 0 | 0 | 8 | 31 | 16 | 2 | O | MOBILE | | 20 | 10 |
| 510870 | 1 | 2 | 2 | 8 | 31 | 16 | 2 | O | MOBIL OIL CORP | | 22 | 17 |
| 518953 | 1 | 3 | 3 | 8 | 31 | 16 | 2 | O | MURPHY OIL USA INC. | | 30 | 25 |
| 543906 | 1 | 1 | 3 | 8 | 31 | 16 | 6 | O | MURPHY OIL USA INC. | | 32 | 7 |
| 503148 | 1 | 0 | 0 | 8 | 31 | 16 | 2 | O | CHEVRON USA INC | | 36 | 30 |
| 515647 | 1 | 3 | 4 | 8 | 31 | 16 | 6 | U | CHEVRON | | 25 | 4 |
| 525842 | 1 | 2 | 1 | 8 | 31 | 16 | 6 | U | MOBIL OIL | | 30 | 11 |
| 525843 | 1 | 2 | 2 | 8 | 31 | 16 | 6 | U | MOBIL OIL | | 30 | 11 |
| 525844 | 1 | 2 | 2 | 8 | 31 | 16 | 6 | U | MOBIL OIL | | 30 | 11 |
| 641900 | 1 | 2 | 1 | 8 | 31 | 16 | 2 | Y | HONEYWELL INC | | 13 | 13 |
| 654803 | 1 | 1 | 1 | 8 | 31 | 16 | 2 | Y | CHEVRON | | 15 | 15 |
| 654803 | 2 | 1 | 1 | 8 | 31 | 16 | 2 | Y | CHEVRON | | 15 | 15 |
| 654803 | 3 | 1 | 1 | 8 | 31 | 16 | 2 | Y | CHEVRON | | 15 | 15 |
| 654803 | 4 | 1 | 1 | 8 | 31 | 16 | 2 | Y | CHEVRON | | 15 | 15 |
| 654810 | 1 | 1 | 1 | 8 | 31 | 16 | 4 | Y | CHEVRON | | 23 | 23 |
| 654810 | 2 | 1 | 1 | 8 | 31 | 16 | 4 | Y | CHEVRON | | 23 | 23 |
| 566405 | 1 | 3 | 3 | 8 | 31 | 16 | 2 | Y | PINELLAS CO SCHOOL BOARD | | 28 | 28 |
| 566405 | 2 | 3 | 3 | 8 | 31 | 16 | 2 | Y | PINELLAS CO SCHOOL BOARD | | 28 | 28 |
| 528337 | 1 | 2 | 3 | 8 | 31 | 16 | 4 | Y | JOHN JOHNSTON | | 120 | 120 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 635713 | 2 | 1 | 1 | 9 | 31 | 16 | 1.25 | A | JERRY BROWN | DWE | 5 | 25 |
| 519721 | 1 | 4 | 2 | 9 | 31 | 16 | 1 | A | JAMES BUSH | | 19 | 14 |
| 519721 | 2 | 4 | 2 | 9 | 31 | 16 | 1 | A | JAMES BUSH | | 19 | 14 |
| 519721 | 3 | 4 | 2 | 9 | 31 | 16 | 1 | A | JAMES BUSH | | 19 | 14 |
| 519721 | 4 | 4 | 2 | 9 | 31 | 16 | 1 | A | JAMES BUSH | | 19 | 14 |
| 519721 | 5 | 4 | 2 | 9 | 31 | 16 | 1 | A | JAMES BUSH | | 19 | 14 |
| 568181 | 1 | 3 | 3 | 9 | 31 | 16 | 1 | A | R O MOBLEY | | 20 | 15 |
| 568181 | 2 | 3 | 3 | 9 | 31 | 16 | 1 | A | R O MOBLEY | | 20 | 15 |
| 568181 | 3 | 3 | 3 | 9 | 31 | 16 | 1 | A | R O MOBLEY | | 20 | 15 |
| 568181 | 4 | 3 | 3 | 9 | 31 | 16 | 1 | A | R O MOBLEY | | 20 | 15 |
| 568181 | 5 | 3 | 3 | 9 | 31 | 16 | 1 | A | R O MOBLEY | | 20 | 15 |
| 568181 | 6 | 3 | 3 | 9 | 31 | 16 | 1 | A | R O MOBLEY | | 20 | 15 |
| 549072 | 1 | 3 | 3 | 9 | 31 | 16 | 1.25 | A | D G SPATHIS | | 22 | 17 |
| 549072 | 2 | 3 | 3 | 9 | 31 | 16 | 1.25 | A | D G SPATHIS | | 22 | 17 |
| 549072 | 3 | 3 | 3 | 9 | 31 | 16 | 1.25 | A | D G SPATHIS | | 22 | 17 |
| 549072 | 4 | 3 | 3 | 9 | 31 | 16 | 1.25 | A | D G SPATHIS | | 22 | 17 |
| 519171 | 1 | 3 | 4 | 9 | 31 | 16 | 1 | A | ROZALIA SCZEPANSKI | | 23 | 13 |
| 519171 | 2 | 3 | 4 | 9 | 31 | 16 | 1 | A | ROZALIA SCZEPANSKI | | 23 | 13 |
| 519171 | 3 | 3 | 4 | 9 | 31 | 16 | 1 | A | ROZALIA SCZEPANSKI | | 23 | 13 |
| 519171 | 4 | 3 | 4 | 9 | 31 | 16 | 1 | A | ROZALIA SCZEPANSKI | | 23 | 13 |
| 519171 | 5 | 3 | 4 | 9 | 31 | 16 | 1 | A | ROZALIA SCZEPANSKI | | 23 | 13 |
| 519171 | 6 | 3 | 4 | 9 | 31 | 16 | 1 | A | ROZALIA SCZEPANSKI | | 23 | 13 |
| 644332 | 1 | 3 | 2 | 9 | 31 | 16 | 1.25 | A | DICK STONECIPHER | | 23 | 23 |
| 644332 | 2 | 3 | 2 | 9 | 31 | 16 | 1.25 | A | DICK STONECIPHER | | 23 | 23 |
| 519723 | 1 | 2 | 3 | 9 | 31 | 16 | 1 | A | LARRY MORRIS | | 24 | 14 |
| 519723 | 2 | 2 | 3 | 9 | 31 | 16 | 1 | A | LARRY MORRIS | | 24 | 14 |
| 519723 | 3 | 2 | 3 | 9 | 31 | 16 | 1 | A | LARRY MORRIS | | 24 | 14 |
| 519723 | 4 | 2 | 3 | 9 | 31 | 16 | 1 | A | LARRY MORRIS | | 24 | 14 |
| 519723 | 5 | 2 | 3 | 9 | 31 | 16 | 1 | A | LARRY MORRIS | | 24 | 14 |
| 549071 | 1 | 1 | 1 | 9 | 31 | 16 | 1.25 | A | GREG FELSMAN | | 24 | 19 |
| 549071 | 2 | 1 | 1 | 9 | 31 | 16 | 1.25 | A | GREG FELSMAN | | 24 | 19 |
| 549071 | 3 | 1 | 1 | 9 | 31 | 16 | 1.25 | A | GREG FELSMAN | | 24 | 19 |
| 549071 | 4 | 1 | 1 | 9 | 31 | 16 | 1.25 | A | GREG FELSMAN | | 24 | 19 |
| 576956 | 1 | 3 | 1 | 9 | 31 | 16 | 1 | A | LOIS HERON | | 24 | 19 |
| 576956 | 2 | 3 | 1 | 9 | 31 | 16 | 1 | A | LOIS HERON | | 24 | 19 |
| 576956 | 3 | 3 | 1 | 9 | 31 | 16 | 1 | A | LOIS HERON | | 24 | 19 |
| 576956 | 4 | 3 | 1 | 9 | 31 | 16 | 1 | A | LOIS HERON | | 24 | 19 |
| 579470 | 1 | 1 | 3 | 9 | 31 | 16 | 1.25 | A | KENNETH HAMMON | | 24 | 19 |
| 579470 | 2 | 1 | 3 | 9 | 31 | 16 | 1.25 | A | KENNETH HAMMON | | 24 | 19 |
| 579470 | 3 | 1 | 3 | 9 | 31 | 16 | 1.25 | A | KENNETH HAMMON | | 24 | 19 |
| 579470 | 4 | 1 | 3 | 9 | 31 | 16 | 1.25 | A | KENNETH HAMMON | | 24 | 19 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 599965 | 1 | 1 | 3 | 9 | 31 | 16 | 1 | A | ED WALLS | | 24 | 24 |
| 599965 | 2 | 1 | 3 | 9 | 31 | 16 | 1 | A | ED WALLS | | 24 | 24 |
| 599965 | 3 | 1 | 3 | 9 | 31 | 16 | 1 | A | ED WALLS | | 24 | 24 |
| 599965 | 4 | 1 | 3 | 9 | 31 | 16 | 1 | A | ED WALLS | | 24 | 24 |
| 603725 | 1 | 2 | 3 | 9 | 31 | 16 | 1 | A | SANDY DUNCAN | ELB | 24 | 24 |
| 603725 | 2 | 2 | 3 | 9 | 31 | 16 | 1 | A | SANDY DUNCAN | ELB | 24 | 24 |
| 603725 | 3 | 2 | 3 | 9 | 31 | 16 | 1 | A | SANDY DUNCAN | ELB | 24 | 24 |
| 603725 | 4 | 2 | 3 | 9 | 31 | 16 | 1 | A | SANDY DUNCAN | ELB | 24 | 24 |
| 603725 | 5 | 2 | 3 | 9 | 31 | 16 | 1 | A | SANDY DUNCAN | ELB | 24 | 24 |
| 603725 | 6 | 2 | 3 | 9 | 31 | 16 | 1 | A | SANDY DUNCAN | ELB | 24 | 24 |
| 622727 | 1 | 4 | 3 | 9 | 31 | 16 | 1 | A | MARILYN BLAIR | DDC | 24 | 24 |
| 622727 | 2 | 4 | 3 | 9 | 31 | 16 | 1 | A | MARILYN BLAIR | DDC | 24 | 24 |
| 622727 | 3 | 4 | 3 | 9 | 31 | 16 | 1 | A | MARILYN BLAIR | DDC | 24 | 24 |
| 622727 | 4 | 4 | 3 | 9 | 31 | 16 | 1 | A | MARILYN BLAIR | DDC | 24 | 24 |
| 638422 | 1 | 2 | 4 | 9 | 31 | 16 | 1.25 | A | WILLIAM SCHULTZ | | 24 | 24 |
| 524700 | 1 | 2 | 3 | 9 | 31 | 16 | 1.25 | A | BARRY CRIGHTON | | 25 | 15 |
| 524700 | 2 | 2 | 3 | 9 | 31 | 16 | 1.25 | A | BARRY CRIGHTON | | 25 | 15 |
| 524700 | 3 | 2 | 3 | 9 | 31 | 16 | 1.25 | A | BARRY CRIGHTON | | 25 | 15 |
| 524700 | 4 | 2 | 3 | 9 | 31 | 16 | 1.25 | A | BARRY CRIGHTON | | 25 | 15 |
| 590022 | 1 | 3 | 1 | 9 | 31 | 16 | 1.25 | A | RICK ANDERSON | | 25 | 5 |
| 596389 | 1 | 1 | 1 | 9 | 31 | 16 | 1 | A | GEORGE BECKWITH | | 25 | 25 |
| 596389 | 2 | 1 | 1 | 9 | 31 | 16 | 1 | A | GEORGE BECKWITH | | 25 | 25 |
| 596389 | 3 | 1 | 1 | 9 | 31 | 16 | 1 | A | GEORGE BECKWITH | | 25 | 25 |
| 596389 | 4 | 1 | 1 | 9 | 31 | 16 | 1 | A | GEORGE BECKWITH | | 25 | 25 |
| 549608 | 1 | 1 | 1 | 9 | 31 | 16 | 1 | A | JEFFREY HEHR | | 27 | 22 |
| 549608 | 2 | 1 | 1 | 9 | 31 | 16 | 1 | A | JEFFREY HEHR | | 27 | 22 |
| 549608 | 3 | 1 | 1 | 9 | 31 | 16 | 1 | A | JEFFREY HEHR | | 27 | 22 |
| 549608 | 4 | 1 | 1 | 9 | 31 | 16 | 1 | A | JEFFREY HEHR | | 27 | 22 |
| 545825 | 1 | 3 | 3 | 9 | 31 | 16 | 1.25 | A | THOMAS NEWMAN | | 28 | 24 |
| 545825 | 2 | 3 | 3 | 9 | 31 | 16 | 1.25 | A | THOMAS NEWMAN | | 28 | 24 |
| 550497 | 1 | 3 | 3 | 9 | 31 | 16 | 1.25 | A | ARCHIE BUNTING | | 28 | 23 |
| 550497 | 2 | 3 | 3 | 9 | 31 | 16 | 1.25 | A | ARCHIE BUNTING | | 28 | 23 |
| 550497 | 3 | 3 | 3 | 9 | 31 | 16 | 1.25 | A | ARCHIE BUNTING | | 28 | 23 |
| 550497 | 4 | 3 | 3 | 9 | 31 | 16 | 1.25 | A | ARCHIE BUNTING | | 28 | 23 |
| 550749 | 1 | 4 | 1 | 9 | 31 | 16 | 1.25 | A | ELVA ANDERSON | | 28 | 16 |
| 574256 | 1 | 1 | 3 | 9 | 31 | 16 | 1 | A | LAWRENCE MOORMAN | | 28 | 18 |
| 574256 | 2 | 1 | 3 | 9 | 31 | 16 | 1 | A | LAWRENCE MOORMAN | | 28 | 18 |
| 574256 | 3 | 1 | 3 | 9 | 31 | 16 | 1 | A | LAWRENCE MOORMAN | | 28 | 18 |
| 574256 | 4 | 1 | 3 | 9 | 31 | 16 | 1 | A | LAWRENCE MOORMAN | | 28 | 18 |
| 665116 | 1 | 1 | 4 | 9 | 31 | 16 | 1 | A | BOB BUNFORD | LNS | 28 | 20 |
| 665116 | 2 | 1 | 4 | 9 | 31 | 16 | 1 | A | BOB BUNFORD | LNS | 28 | 20 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 665116 | 3 | 1 | 4 | 9 | 31 | 16 | 1 | A | BOB BUNFORD | LNS | 28 | 20 |
| 665116 | 4 | 1 | 4 | 9 | 31 | 16 | 1 | A | BOB BUNFORD | LNS | 28 | 20 |
| 504599 | 1 | 2 | 1 | 9 | 31 | 16 | 2 | A | MARHELA E HOLLOWAY | 0 | 30 | 30 |
| 504601 | 1 | 2 | 1 | 9 | 31 | 16 | 2 | A | MARHELA E HOLLOWAY | | 30 | 30 |
| 504602 | 1 | 2 | 1 | 9 | 31 | 16 | 2 | A | MARHELA E HOLLOWAY | | 30 | 30 |
| 504603 | 1 | 2 | 1 | 9 | 31 | 16 | 2 | A | MARHELA E HOLLOWAY | | 30 | 30 |
| 504604 | 1 | 2 | 1 | 9 | 31 | 16 | 2 | A | MARHELA E HOLLOWAY | | 30 | 30 |
| 504605 | 1 | 2 | 1 | 9 | 31 | 16 | 2 | A | MARHELA E HOLLOWAY | | 30 | 30 |
| 513828 | 1 | 3 | 3 | 9 | 31 | 16 | 1 | A | LAWRENCE MOMINEE | | 30 | 20 |
| 513828 | 2 | 3 | 3 | 9 | 31 | 16 | 1 | A | LAWRENCE MOMINEE | | 30 | 20 |
| 552762 | 1 | 3 | 3 | 9 | 31 | 16 | 1.25 | A | NANCY ARRUDA | | 30 | 25 |
| 552762 | 2 | 3 | 3 | 9 | 31 | 16 | 1.25 | A | NANCY ARRUDA | | 30 | 25 |
| 552762 | 3 | 3 | 3 | 9 | 31 | 16 | 1.25 | A | NANCY ARRUDA | | 30 | 25 |
| 552762 | 4 | 3 | 3 | 9 | 31 | 16 | 1.25 | A | NANCY ARRUDA | | 30 | 25 |
| 589276 | 1 | 3 | 4 | 9 | 31 | 16 | 1.25 | A | RENE LEE BURTON | | 30 | 26 |
| 589276 | 2 | 3 | 4 | 9 | 31 | 16 | 1.25 | A | RENE LEE BURTON | | 30 | 26 |
| 594733 | 1 | 1 | 1 | 9 | 31 | 16 | 2 | A | LAWRENCE MOMINEE | | 30 | 25 |
| 594733 | 2 | 1 | 1 | 9 | 31 | 16 | 2 | A | LAWRENCE MOMINEE | | 30 | 25 |
| 594733 | 3 | 1 | 1 | 9 | 31 | 16 | 2 | A | LAWRENCE MOMINEE | | 30 | 25 |
| 594733 | 4 | 1 | 1 | 9 | 31 | 16 | 2 | A | LAWRENCE MOMINEE | | 30 | 25 |
| 635713 | 1 | 1 | 1 | 9 | 31 | 16 | 1.25 | A | JERRY BROWN | DWE | 30 | 25 |
| 650252 | 1 | 4 | 2 | 9 | 31 | 16 | 1.25 | A | JACK W HARPER | | 30 | 20 |
| 660788 | 1 | 3 | 3 | 9 | 31 | 16 | 1 | A | MYIEE TRUN | | 30 | 25 |
| 660788 | 2 | 3 | 3 | 9 | 31 | 16 | 1 | A | MYIEE TRUN | | 30 | 25 |
| 660788 | 3 | 3 | 3 | 9 | 31 | 16 | 1 | A | MYIEE TRUN | | 30 | 25 |
| 660788 | 4 | 3 | 3 | 9 | 31 | 16 | 1 | A | MYIEE TRUN | | 30 | 25 |
| 671265 | 1 | 4 | 2 | 9 | 31 | 16 | 1.25 | A | NORMAN G FRYE | | 30 | 15 |
| 671265 | 2 | 4 | 2 | 9 | 31 | 16 | 1.25 | A | NORMAN G FRYE | | 30 | 15 |
| 538080 | 1 | 4 | 3 | 9 | 31 | 16 | 1 | A | RICHARD REDCAY | | 31 | 26 |
| 538080 | 2 | 4 | 3 | 9 | 31 | 16 | 1 | A | RICHARD REDCAY | | 31 | 26 |
| 538080 | 3 | 4 | 3 | 9 | 31 | 16 | 1 | A | RICHARD REDCAY | | 31 | 26 |
| 538080 | 4 | 4 | 3 | 9 | 31 | 16 | 1.25 | A | RICHARD REDCAY | | 31 | 26 |
| 552542 | 1 | 4 | 1 | 9 | 31 | 16 | 1.25 | A | EDWARD A BEATTY | | 31 | 19 |
| 554111 | 1 | 1 | 2 | 9 | 31 | 16 | 1.25 | A | SUE LUKOWSKI | | 32 | 27 |
| 554111 | 2 | 1 | 2 | 9 | 31 | 16 | 1.25 | A | SUE LUKOWSKI | | 32 | 27 |
| 554111 | 3 | 1 | 2 | 9 | 31 | 16 | 1.25 | A | SUE LUKOWSKI | | 32 | 27 |
| 566899 | 1 | 4 | 1 | 9 | 31 | 16 | 1.25 | A | THOMAS MORRISON | | 32 | 22 |
| 546958 | 1 | 2 | 3 | 9 | 31 | 16 | 1 | A | WILLIAM A BENTLEY | | 34 | 30 |
| 546958 | 2 | 2 | 3 | 9 | 31 | 16 | 1 | A | WILLIAM A BENTLEY | | 34 | 30 |
| 546958 | 3 | 2 | 3 | 9 | 31 | 16 | 1 | A | WILLIAM A BENTLEY | | 34 | 30 |
| 546958 | 4 | 2 | 3 | 9 | 31 | 16 | 1 | A | WILLIAM A BENTLEY | | 34 | 30 |

**Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16**

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|--------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 546958 | 5 | 2 | 3 | 9 | 31 | 16 | 1 | A | WILLIAM A BENTLEY | | 34 | 30 |
| 671337 | 1 | 1 | 3 | 9 | 31 | 16 | 1 | A | JENN PURDY | | 34 | 29 |
| 671337 | 2 | 1 | 3 | 9 | 31 | 16 | 1 | A | JENN PURDY | | 34 | 29 |
| 673700 | 1 | 4 | 1 | 9 | 31 | 16 | 1 | A | SUSAN LORENZO LUACES | | 34 | 29 |
| 673700 | 2 | 4 | 1 | 9 | 31 | 16 | 1 | A | SUSAN LORENZO LUACES | | 34 | 29 |
| 673700 | 3 | 4 | 1 | 9 | 31 | 16 | 1 | A | SUSAN LORENZO LUACES | | 34 | 29 |
| 673700 | 4 | 4 | 1 | 9 | 31 | 16 | 1 | A | SUSAN LORENZO LUACES | | 34 | 29 |
| 624016 | 1 | 4 | 3 | 9 | 31 | 16 | 1 | A | JAN MULHARAN | DDC | 35 | 35 |
| 624016 | 2 | 4 | 3 | 9 | 31 | 16 | 1 | A | JAN MULHARAN | DDC | 35 | 35 |
| 624016 | 3 | 4 | 3 | 9 | 31 | 16 | 1 | A | JAN MULHARAN | DDC | 35 | 35 |
| 624016 | 4 | 4 | 3 | 9 | 31 | 16 | 1 | A | JAN MULHARAN | DDC | 35 | 35 |
| 635714 | 1 | 2 | 1 | 9 | 31 | 16 | 1.25 | A | DENISE S ROOSA | MMH | 35 | 20 |
| 635714 | 2 | 2 | 1 | 9 | 31 | 16 | 1.25 | A | DENISE S ROOSA | MMH | 35 | 20 |
| 635714 | 3 | 2 | 1 | 9 | 31 | 16 | 1.25 | A | DENISE S ROOSA | MMH | 35 | 20 |
| 635714 | 4 | 2 | 1 | 9 | 31 | 16 | 1.25 | A | DENISE S ROOSA | MMH | 35 | 20 |
| 639657 | 1 | 4 | 2 | 9 | 31 | 16 | 1 | A | TERRI FELLOWS | | 35 | 35 |
| 639657 | 2 | 4 | 2 | 9 | 31 | 16 | 1 | A | TERRI FELLOWS | | 35 | 35 |
| 639657 | 3 | 4 | 2 | 9 | 31 | 16 | 1 | A | TERRI FELLOWS | | 35 | 35 |
| 639657 | 4 | 4 | 2 | 9 | 31 | 16 | 1 | A | TERRI FELLOWS | | 35 | 35 |
| 648722 | 1 | 3 | 2 | 9 | 31 | 16 | 1 | A | CHRISTOPHER SHANE WRIGHT | | 35 | 30 |
| 648722 | 2 | 3 | 2 | 9 | 31 | 16 | 1 | A | CHRISTOPHER SHANE WRIGHT | | 35 | 30 |
| 648722 | 4 | 3 | 2 | 9 | 31 | 16 | 1 | A | CHRISTOPHER SHANE WRIGHT | | 35 | 30 |
| 648722 | 5 | 3 | 2 | 9 | 31 | 16 | 1 | A | CHRISTOPHER SHANE WRIGHT | | 35 | 30 |
| 648722 | 6 | 3 | 2 | 9 | 31 | 16 | 1 | A | CHRISTOPHER SHANE WRIGHT | | 35 | 30 |
| 659584 | 1 | 2 | 1 | 9 | 31 | 16 | 1 | A | DONALD WHALEY | | 35 | 35 |
| 659584 | 2 | 2 | 1 | 9 | 31 | 16 | 1 | A | DONALD WHALEY | | 35 | 35 |
| 659584 | 3 | 2 | 1 | 9 | 31 | 16 | 1 | A | DONALD WHALEY | | 35 | 35 |
| 659584 | 4 | 2 | 1 | 9 | 31 | 16 | 1 | A | DONALD WHALEY | | 35 | 35 |
| 550403 | 1 | 4 | 1 | 9 | 31 | 16 | 1.25 | A | RODNEY K BRETHAUER | | 36 | 20 |
| 541747 | 1 | 4 | 1 | 9 | 31 | 16 | 1.25 | A | GLORIA M TURCOTTE | | 37 | 25 |
| 504847 | 1 | 3 | 2 | 9 | 31 | 16 | 1 | A | KARMAZINAS, ED | | 40 | 20 |
| 504848 | 1 | 3 | 2 | 9 | 31 | 16 | 1 | A | KARMAZINAS, ED | | 40 | 20 |
| 504849 | 1 | 3 | 2 | 9 | 31 | 16 | 1 | A | KARMAZINAS, ED | | 40 | 20 |
| 504850 | 1 | 3 | 2 | 9 | 31 | 16 | 1 | A | KARMAZINAS, ED | | 40 | 20 |
| 504851 | 1 | 3 | 2 | 9 | 31 | 16 | 1 | A | KARMAZINAS, ED | | 40 | 20 |
| 504852 | 1 | 3 | 2 | 9 | 31 | 16 | 1 | A | KARMAZINAS, ED | | 40 | 20 |
| 504853 | 1 | 3 | 2 | 9 | 31 | 16 | 1 | A | KARMAZINAS, ED | | 40 | 20 |
| 504854 | 1 | 3 | 2 | 9 | 31 | 16 | 1 | A | KARMAZINAS, ED | | 40 | 20 |
| 530168 | 1 | 2 | 1 | 9 | 31 | 16 | 1 | A | PAUL DONALDSON | | 44 | 34 |
| 530168 | 2 | 2 | 1 | 9 | 31 | 16 | 1 | A | PAUL DONALDSON | | 44 | 34 |
| 530168 | 3 | 2 | 1 | 9 | 31 | 16 | 1 | A | PAUL DONALDSON | | 44 | 34 |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP | | | | | | | | | Well Use | | Reference | Well | Casing |
|--------|---------|-----------|-----------|---------|----------|-------|----------|------|--------------------------|----------|-----------|-------|--------|
| Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Code | Owners Name | No | Depth | Depth | |
| 530168 | 4 | 2 | 1 | 9 | 31 | 16 | 1 | A | PAUL DONALDSON | | 44 | 34 | |
| 530168 | 5 | 2 | 1 | 9 | 31 | 16 | 1 | A | PAUL DONALDSON | | 44 | 34 | |
| 530168 | 6 | 2 | 1 | 9 | 31 | 16 | 1 | A | PAUL DONALDSON | | 44 | 34 | |
| 648722 | 3 | 3 | 2 | 9 | 31 | 16 | 1 | A | CHRISTOPHER SHANE WRIGHT | | 45 | 30 | |
| 655912 | 1 | 1 | 4 | 9 | 31 | 16 | 1 | A | MATT STOOPS | | 45 | 45 | |
| 655912 | 2 | 1 | 4 | 9 | 31 | 16 | 1 | A | MATT STOOPS | | 45 | 45 | |
| 655912 | 3 | 1 | 4 | 9 | 31 | 16 | 1 | A | MATT STOOPS | | 45 | 45 | |
| 655912 | 4 | 1 | 4 | 9 | 31 | 16 | 1 | A | MATT STOOPS | | 45 | 45 | |
| 655912 | 5 | 1 | 4 | 9 | 31 | 16 | 1 | A | MATT STOOPS | | 45 | 45 | |
| 655912 | 6 | 1 | 4 | 9 | 31 | 16 | 1 | A | MATT STOOPS | | 45 | 45 | |
| 399304 | 1 | 1 | 3 | 9 | 31 | 16 | 3 | A | PRINE, H W | | 142 | 140 | |
| 636334 | 1 | 2 | 2 | 9 | 31 | 16 | 4 | A | LINCOLN CRONE | DDC | 145 | 110 | |
| 627194 | 1 | 3 | 3 | 9 | 31 | 16 | 4 | A | FRED & MARY JANE THONAN | SSK | 160 | 120 | |
| 331030 | 1 | 0 | 0 | 9 | 31 | 16 | 3 | A | G R S CONST | 76041840 | 170 | 118 | |
| 334387 | 1 | 0 | 0 | 9 | 31 | 16 | 3 | A | TIMMERING E | 77114260 | 180 | 122 | |
| 325124 | 1 | 0 | 0 | 9 | 31 | 16 | 4 | A | HOME FED S& | 75011270 | 193 | 124 | |
| 310503 | 1 | 1 | 1 | 9 | 31 | 16 | 4 | A | J M KING CO | 72050680 | 195 | 134 | |
| 332740 | 1 | 0 | 0 | 9 | 31 | 16 | 6 | A | S PETE HOSP | 76078400 | 200 | 122 | |
| 404972 | 1 | 3 | 3 | 9 | 31 | 16 | 4 | A | RAX ROAST BEEF | | 240 | 152 | |
| 677277 | 1 | 4 | 1 | 9 | 31 | 16 | 1 | A | PAM MEADOR | | | | |
| 677277 | 2 | 4 | 1 | 9 | 31 | 16 | 1 | A | PAM MEADOR | | | | |
| 677277 | 3 | 4 | 1 | 9 | 31 | 16 | 1 | A | PAM MEADOR | | | | |
| 677277 | 4 | 4 | 1 | 9 | 31 | 16 | 1 | A | PAM MEADOR | | | | |
| 677810 | 1 | 4 | 3 | 9 | 31 | 16 | 1 | A | ROBIN PICKEL | | | | |
| 677810 | 2 | 4 | 3 | 9 | 31 | 16 | 1 | A | ROBIN PICKEL | | | | |
| 420140 | 1 | 0 | 0 | 9 | 31 | 16 | 2 | O | AZAELA SERVICE CENTER | | 10 | 10 | |
| 420141 | 1 | 0 | 0 | 9 | 31 | 16 | 2 | O | AZAELA SERVICE CENTER | | 10 | 10 | |
| 420142 | 1 | 0 | 0 | 9 | 31 | 16 | 2 | O | AZAELA SERVICE CENTER | | 10 | 10 | |
| 420143 | 1 | 0 | 0 | 9 | 31 | 16 | 2 | O | AZAELA SERVICE CENTER | | 10 | 10 | |
| 422151 | 1 | 0 | 0 | 9 | 31 | 16 | 2 | O | J.H. WILLIAMS OIL CO | | 10 | 10 | |
| 422152 | 1 | 0 | 0 | 9 | 31 | 16 | 2 | O | J.H. WILLIAMS OIL CO | | 10 | 10 | |
| 422153 | 1 | 0 | 0 | 9 | 31 | 16 | 2 | O | J.H. WILLIAMS OIL CO | | 10 | 10 | |
| 422154 | 1 | 0 | 0 | 9 | 31 | 16 | 2 | O | J.H. WILLIAMS OIL CO | | 10 | 10 | |
| 655845 | 1 | 3 | 1 | 9 | 31 | 16 | 2 | O | ST PETERSBURG YACHT CLUB | | 11 | 1 | |
| 655845 | 2 | 3 | 1 | 9 | 31 | 16 | 2 | O | ST PETERSBURG YACHT CLUB | | 11 | 1 | |
| 542222 | 1 | 3 | 2 | 9 | 31 | 16 | 2 | O | U S POSTAL SERVICE | | 12 | 2 | |
| 542222 | 2 | 3 | 2 | 9 | 31 | 16 | 2 | O | U S POSTAL SERVICE | | 12 | 2 | |
| 542222 | 3 | 3 | 2 | 9 | 31 | 16 | 2 | O | U S POSTAL SERVICE | | 12 | 2 | |
| 542222 | 4 | 3 | 2 | 9 | 31 | 16 | 2 | O | U S POSTAL SERVICE | | 12 | 2 | |
| 532326 | 1 | 2 | 2 | 9 | 31 | 16 | 2 | O | J. H. WILLIAMS OIL CO. | | 14 | 4 | |
| 532326 | 2 | 2 | 2 | 9 | 31 | 16 | 2 | O | J. H. WILLIAMS OIL CO. | | 14 | 4 | |

Appendix A WCP Well Inventory
Section 3, 4, 5, 6, 7, 8, 9 Township 31 Range 16

| WCP Number | Well No | Quarter 1 | Quarter 2 | Section | Township | Range | Diameter | Well Use | | Reference No | Well Depth | Casing Depth |
|---------------|---------|-----------|-----------|---------|----------|-------|----------|----------|------------------------|-----------------|---------------|-----------------|
| | | | | | | | | Code | Owners Name | | | |
| 532326 | 3 | 2 | 2 | 9 | 31 | 16 | 2 | O | J. H. WILLIAMS OIL CO. | | 14 | 4 |
| 532326 | 4 | 2 | 2 | 9 | 31 | 16 | 2 | O | J. H. WILLIAMS OIL CO. | | 14 | 4 |
| 532326 | 5 | 2 | 2 | 9 | 31 | 16 | 2 | O | J. H. WILLIAMS OIL CO. | | 14 | 4 |
| 532326 | 6 | 2 | 2 | 9 | 31 | 16 | 2 | O | J. H. WILLIAMS OIL CO. | | 14 | 4 |
| 532326 | 7 | 2 | 2 | 9 | 31 | 16 | 2 | O | J. H. WILLIAMS OIL CO. | | 14 | 4 |
| 538495 | 1 | 3 | 2 | 9 | 31 | 16 | 2 | O | PINELLAS CO BOCC | | 14 | 4 |
| 538495 | 2 | 3 | 2 | 9 | 31 | 16 | 2 | O | PINELLAS CO BOCC | | 14 | 4 |
| 508279 | 1 | 0 | 0 | 9 | 31 | 16 | 2 | O | RADIANT OIL | | 15 | 5 |
| 508280 | 1 | 1 | 1 | 9 | 31 | 16 | 2 | O | RADIANT OIL | | 15 | 5 |
| 604607 | 1 | 1 | 2 | 9 | 31 | 16 | 2 | O | CHINA BOY CLEANERS | ELB | 15 | 5 |
| 604607 | 2 | 1 | 2 | 9 | 31 | 16 | 2 | O | CHINA BOY CLEANERS | ELB | 15 | 5 |
| 604607 | 3 | 1 | 2 | 9 | 31 | 16 | 2 | O | CHINA BOY CLEANERS | ELB | 15 | 5 |
| 604607 | 4 | 1 | 2 | 9 | 31 | 16 | 2 | O | CHINA BOY CLEANERS | ELB | 15 | 5 |
| 604607 | 5 | 1 | 2 | 9 | 31 | 16 | 2 | O | CHINA BOY CLEANERS | ELB | 15 | 5 |
| 522887 | 1 | 2 | 2 | 9 | 31 | 16 | 4 | O | SHELL OIL COMPANY | | 18 | 8 |
| 522887 | 2 | 2 | 2 | 9 | 31 | 16 | 4 | O | SHELL OIL COMPANY | | 18 | 8 |
| 522887 | 3 | 2 | 2 | 9 | 31 | 16 | 4 | O | SHELL OIL COMPANY | | 18 | 8 |
| 522887 | 4 | 2 | 2 | 9 | 31 | 16 | 4 | O | SHELL OIL COMPANY | | 18 | 8 |
| 522887 | 5 | 2 | 2 | 9 | 31 | 16 | 4 | O | SHELL OIL COMPANY | | 18 | 8 |
| 533852 | 1 | 4 | 4 | 9 | 31 | 16 | 2 | O | MOBIL OIL | | 20 | 5 |
| 533852 | 3 | 4 | 4 | 9 | 31 | 16 | 2 | O | MOBIL OIL | | 20 | 5 |
| 533852 | 4 | 4 | 4 | 9 | 31 | 16 | 2 | O | MOBIL OIL | | 20 | 10 |
| 533852 | 5 | 4 | 4 | 9 | 31 | 16 | 2 | O | MOBIL OIL | | 20 | 10 |
| 533852 | 6 | 4 | 4 | 9 | 31 | 16 | 2 | O | MOBIL OIL | | 20 | 10 |
| 542222 | 5 | 3 | 2 | 9 | 31 | 16 | 2 | O | U S POSTAL SERVICE | | 25 | 20 |
| 533852 | 7 | 4 | 4 | 9 | 31 | 16 | 2 | O | MOBIL OIL | | 35 | 30 |
| 613312 | 5 | 1 | 1 | 9 | 31 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 10 | 10 |
| 613437 | 1 | 1 | 1 | 9 | 31 | 16 | 2 | Y | MOBIL OIL CORP | | 10 | 10 |
| 522884 | 1 | 2 | 2 | 9 | 31 | 16 | 4 | Y | SHELL OIL COMPANY | | 12 | 12 |
| 522884 | 2 | 2 | 2 | 9 | 31 | 16 | 4 | Y | SHELL OIL COMPANY | | 12 | 12 |
| 613312 | 4 | 1 | 1 | 9 | 31 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 12 | 12 |
| 613312 | 1 | 1 | 1 | 9 | 31 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 613312 | 2 | 1 | 1 | 9 | 31 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 613312 | 3 | 1 | 1 | 9 | 31 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 613312 | 6 | 1 | 1 | 9 | 31 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 613312 | 7 | 1 | 1 | 9 | 31 | 16 | 4 | Y | MOBIL OIL CORP | ELB | 13 | 13 |
| 604078 | 1 | 2 | 3 | 9 | 31 | 16 | 4 | Y | SANDY DUNCAN | ELB | 140 | 45 |