Consultants in Hydrogeology & Hydrology

100 1225 U.S. Highway 1, Suite 220 Juno Beach, Florida 33408 [305] 626-8250

FINAL REPORT

INSTALLATION OF PIEZOMETERS IN THE ALLIGATOR ALLEY WELL

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HYDRODESIGNS, INC.

and

DRILLERS, INC.

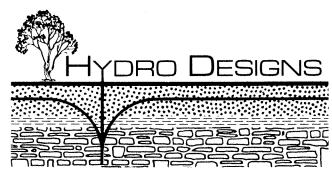
for the

SOUTH FLORIDA WATER MANAGEMENT DISTRICT

APRIL, 1987

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Consultants in Hydrogeology & Hydrology

1225 U.S. Highway 1, Suite 220 Juno Beach, Florida 33408 [305] 626-8250

Ensron M. Trost Director Hydrogeology Division South Florida Water Management District 3301 Gun Club Road West Palm Beach, Fl. 33408

April 28, 1987

Dear Ms. Trost.

We are pleased to present this report to the District on the rehabilitation of the Alligator Alley well. This was a difficult project, but proceeded smoothly and the piezometers were set in the zones specified by the District. The report is divided into three parts; the final well design, procedures and materials, and an appendix containing the daily site and Dowell reports.

The rehabilitation was successful due in large part to the participation and insight provided by the District staff. Mr. Martin Braun (District Project Manager) was instrumental in these efforts and committed himself to many long hours at the site.

We appreciate the opportunity of working with the professional staff of the District on this very important project.

Sincerely,

Michael S. Knapp, CPGS

President

ABSTRACT

A 2811 foot deep exploratory well with 895 feet of 16" casing was drilled in the Everglades along Alligator Alley by the U.S. Geological Survey in 1980. The South Florida Water Management District subsequently received proprietorship of the well and in early December, 1986, subcontracted with Drillers Inc. and HydroDesigns Inc. to convert it into a multi zone monitor by installing three (3) piezometers.

Construction began on February 12, 1987 and proceeded in three stages until project completion in April of 1987. In the first stage of construction the approximately 1200 gallons per minute of flow from the well was subdued with a heavy bentonite mud solution. The well head was then modified and construction proceeded to the second stage. This stage involved setting three steel piezometers that are epoxy coated and PVC lined to retard corrosive processes. The well was reamed from the base of casing at 895' to 1300' to allow enough annular space for the three piezometers and the two inch work string used by the Drillers for cementing and gravel packing. The deepest plezometer is 2 3/8" in diameter and monitors the zone below 2447 feet, the overlying piezometer is 1" in diameter monitoring the zone from 1728 feet to 1648 feet, and the uppermost 1" piezometer monitors the zone between 1164 and 1104 feet. Stainless steel screen was gravel packed into the zones monitored by the 1" piezometers. A fourth zone is monitored in the well from the base of casing at 895 feet to the top of the cement seal on the uppermost piezometer at 1032 feet. There are two additional monitor tubes that were constructed with the original well in 1980. They are constructed of 2 7/8" diameter steel and extend 834 feet and 330 feet respectively in the annular space outside the well casing. The third and final stage of this project involved the installation of pressure gauges and valves on the wellhead for the now isolated monitor zones, final development of the zones, and site restoration. The wellhead pressure and water level of the isolated zones were measured on April 28, 1987 and reported 7'6" feet below land surface (2447' - 2811'), 19 psi (1648' -] 1728'), 18 psi $(1104^{\circ} - 1164^{\circ})$, and 16.5 psi $(895^{\circ} - 1054^{\circ})$.

INTRODUCTION

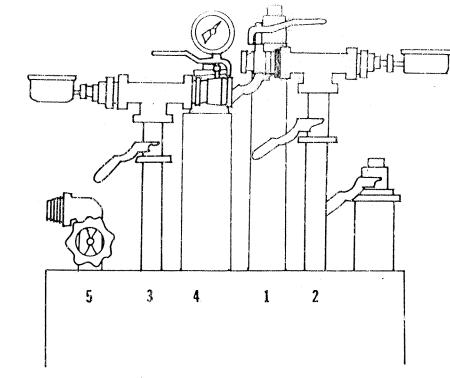
In early December 1986, HydroDesigns and Drillers Inc. were contracted by the South Florida Water Management District to rehabilitate the Alligator Alley well. The 2811 feet deep well was open to several geologic formations and a large portion of the Floridan Aquifer System. The major geologic formations and producing zones in the well are outlined in an unpublished U.S. Geological Survey report and depicted on Figure 1. This report showed the major water producing zones in the well to be from 895 to 1054 below land surface (producing zones 2 and 3 - 35% of the flow) and from 2400 to 2811 feet below land surface (producing zones 13 and 14 - 33% of the The District wished to convert this well into a long term multi-horizonal monitor system to collect data from several producing zones and determine the possible influence of coastal injection wells. This was accomplished by installing three piezometers and leaving the upper portion of the well open from 895 to 1052 feet (Figure 1). The bottoms of the individual monitor tubes/screens are at 2447 feet, 1728 feet and 1164 feet. The well now monitors four zones in the Floridan Aquifer System. An additional zone is monitored from 811' to 816' by a 2 inch steel tube installed in 1980 during the construction of the original well. During the rehabilitation of the well a total of 1005 cubic feet of cement was pumped to install the piezometers and separate the zones.

This report is a summary of the daily construction activities at the Alligator Alley well. It is chiefly concerned with the final well design, its monitor zones, and the methods and materials used during the rehabilitation. The daily construction reports and Dowell cement reports are included in the appendix.

FINAL WELL DESIGN

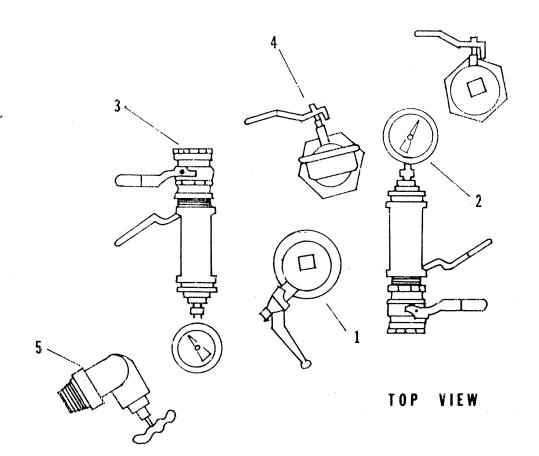
The final well design and intervals monitored in the rehabilitated Alligator Alley well are described in this section of the report. All of the piezometers used in the rehabilitation are steel tubing that has been PVC lined and epoxy coated to resist corrosive processes. The technical specifications and quantities of the materials used during the installation of the tubes will be discussed in a later section of this report. The major water bearing zones discussed in this section of the report have been assigned numbers (1 through 14 - Figure 1) by the U.S. Geological Survey in an unpublished document (Water Resources Inv. 81-xxx, 1981).

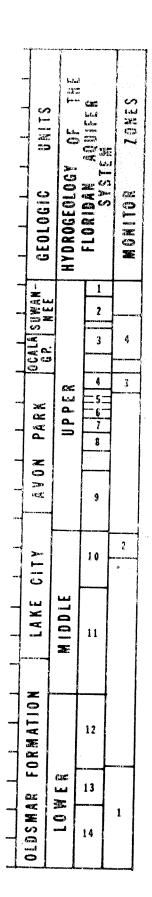
The Lower Floridan Aquifer System (Monitor Zone 1) is monitored by a 2 3/8 inch diameter piezometer set at 24%7 feet below land surface in the middle of the Oldsmar Formation. The lower 719 feet of this tube is set and sealed by three bentonite/gravel packs and three cement plugs. The piezometer monitors a total of 36% feet of open hole to the full depth of the well at 2811 feet. Only 10 feet of zone 12 is monitored in this interval and zone 13 and 1% are fully monitored (Figure 1). Zone 13 contributed a calculated 32 percent of the total flow to the original well and zone 1% only 1 percent. The water level in this piezometer was measured at 7'6" below land surface on April 22, 1987 after the well had been allowed to stabilized for



MONITOR	ZOHE	#
2447 -	2811	1
1648	1728	2
1104 ~	1164	3
895 -	1052	4
811 -	816	5

SIDE VIEW





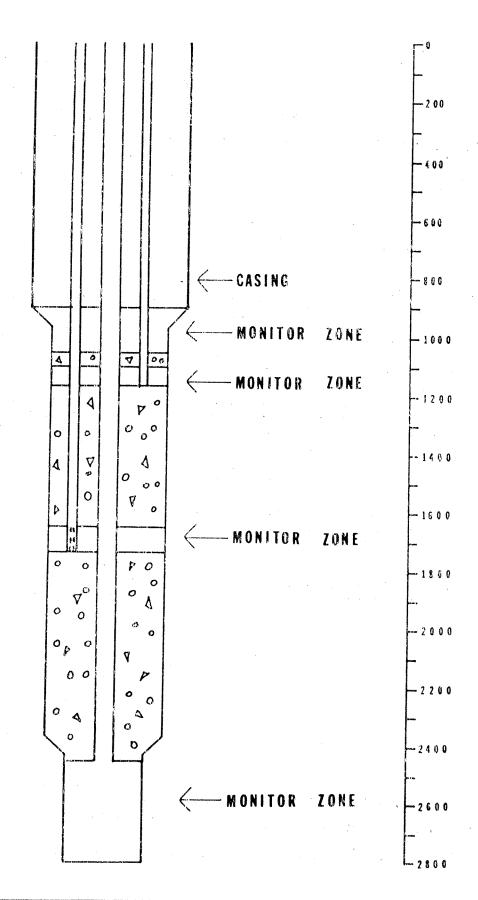


FIGURE 1 Final Well Design

several days. The presence of very dense water in the lower Floridan affects the water level in the piezometer and corrections for density need to be applied to calculate the true pressure head of this zone.

The Middle Floridan Aquifer System is monitored through a 1 inch diameter piezometer with 80 feet of .020 slot stainless steel screen at the base. The screen monitors the upper portion of the Lake City Limestone from 1648 to 1728 feet (Monitor Zone 2). This piezometer is placed in the upper portion of producing zone 10 (figure 1). The monitor zone is completely packed with 93 feet of quartz gravel from the bottom of the screen up to 1635 feet. A limestone gravel pack and sand cap were placed immediately above the quartz from 1603 to 1635 feet to serve as the base for the cement plug. Three cement plugs and two mixtures of bentonite and limestone gravel were used to grout 439 feet of this piezometer up to the base of the next monitoring zone at 1164 feet below land surface. The pressure in this zone was recorded at 19 psi on April 22, 1987.

The rehabilitated well contains two monitor zones in the Upper Floridan Aquifer System. The deepest interval (Monitor Zone 3) is monitored by a 1 inch diameter piezometer with 60 feet of .020 slot stainless steel screen. This monitors all of producing zone 4 in the upper portion of the Avon Park from 1104 to 1164 feet. It has a quartz gravel pack for 65 feet of annulus that extends 5 feet above the screen from 1099 to 1164 feet. Limestone gravel with a quartz sand cap was placed above the quartz gravel pack to 1084 feet below land surface. A 32 foot cement plug extends up to 1052 feet isolating this monitor zone. The overlying zone (Monitor Zone 4) extends 157 feet from the top of the cement plug at 1052 feet to the base of $16\,\mathrm{m}$ inch casing at 895 feet. Producing zones 2 (1% of total flow) and 3 (34 of total flow) are included in this interval. Monitor Zone 4 includes the lower part of the Suwannee Limestone and the upper portion of the Ocala Group. The pressure in both of these zones was read on April 22, 1987. Monitor Zone 3 (1104' to 1164') had a pressure of 18 psi and Monitor Zone 4 (895' to 1052') a pressure of 16.5 psi.

Producing zone 1 of the upper Floridan Aquifer System is monitored by a 2 7/8 inch steel tube that was installed with original well in 1980. This tube is monitoring a zone in the upper portion of the Suwannee Limestone. The tube is grouted from 834 feet to land surface and perforated from 811 feet to 816 feet to allow monitoring.

The final well head design (Figure 2) allows for sampling from these five different zones by the use of shut off valves. Three inch pressure gauges (0 to 60 psi) are installed on the 1728 foot piezometer, 1664 foot piezometer, and the annular monitor (1052 foot). The 2447 foot piezometer does not flow and is sealed with a ball valve. A 48 inch diameter (5/8 inch thick) steel casing with a locking lid was installed around the wellhead to prevent vandalism.

PROCEDURES AND MATERIALS

Construction on the Alligator Alley well began on February 11. 1987 with the arrival of the contractors equipment and supplies at the site. The final well head was installed on March 16th and site restoration and demobilization finished on April 22, 1987. The schedule of events which took place at the drill site are presented in Table 1. The materials used in the well rehabilitation are shown on Table 2.

On February 12th, a mixture of gel (bentonite drilling mud), barite and mica were pumped into the well to stop the strong artesian flow of over 1200 gpm. Once this was accomplished the existing wellhead was removed and a 14 inch diameter tee was installed to allow accessability to the well. A 10 inch PVC elbow was then assembled from the tee to the 10 inch discharge line to allow the well to flow away from the work area. The monitor tubing arrived to the site on February 24th and the well was reamed with a nominal 12 1/4 inch bit to 1300 feet. A 7 7/8 inch bit was then lowered to 2490 feet to clear any obstructions that might interfere with the placement of the piezometers.

From March 4th through the 9th the first piezometer (2 3/8" diameter) was constructed and installed to 2447 feet. Because the well had begun to flow again a heavy bentonite mud had to be used to kill the well before any cement was pumped. A gravel pack of limestone and quartz was added and two cement lifts were pumped by Dowell. Six subsequent lifts, two of limestone gravel and bentonite and four of cement were then pumped from March 7th to March 9th to 1728 feet (Table 1).

From March 9th through March 13th the second piezometer (1" diameter) with 80 feet of stainless steel screen was constructed and installed with its monitor zone from 1648 to 1728 feet. A quartz gravel pack was pumped around the monitor screen. It was topped with limestone gravel, a sand cap and cement plug. The well flow had to be stopped at this time and would remain dead through the duration of the project. The well flow was killed and four consecutive lifts were pumped, three of cement and one gravel pack of limestone and bentonite (Table 1).

On March 13th construction began on the final piezometer tube. This piezometer (1" diameter) has 60 feet of stainless steel screen and monitors from 1104 to 1164 feet. The screen was then gravel packed with quartz gravel, topped with limestone gravel, a sand cap and cement plug. An additional annular monitor zone extends from the base of this cement plug at 1052 feet to 895 feet.

On March 16th the final wellhead was constructed. Valves were attached to the four monitor tubes and also to the 2 7/8 inch diameter tube that runs 335 feet deep. Pressure gauges (0 to 60 psi) were installed on the annular monitor, 1164' monitor and the 1728' monitor. The tube to 834 feet has an existing valve. The wellhead was contained by a 48" diameter steel cover and locking lid.

TABLE ONE - PROCEDURES

DATE	SCHEDULE OF EVENTS
2/11/87 2/12/87	Mobilize tanker, gel, barite, etc., to site. Kill well with heavy mud solution, install new well head. The tubing and screen were ordered.
2/23/87	Mobilize drill rig and equipment to site.
2/24/87	Arrival of piezometer tubing.
2/27/87	Begin reaming hole from 895' to 1050' with a 12 1/4 inch bit. Lost 4 collars and bit down the hole.
2/28/87	Retrieve collars and bit.
3/1/87	Ream hole to 1300' with 12 1/4" bit.
3/3/87	Run drill pipe to 2490' with 7 7/8" bit.
3/4/87	Install 2 3/8" piezometer to 2447' with a cement basket at 2443' and 2447'
3/6/87	Kill well. Gravel pack piezometer with 59 cubic feet of limestone and quartz gravel to 2386'. Pump lift #1- 30.8 cubic feet of Neat cement through a 2 7/8" tremie.
3/7/87	Tag cement at 2359'. Pump lift #2- 84 cubic feet of cement with additives. Tag at 2305'. Gravel pack with 57 cubic feet of limestone and bentonite. Tag at 2225'. Pump lift #3- 421 cubic feet of cement with additives.
3/8/87	Tag cement at 1952'. Pump lift #4- 190 cubic feet of cement with additives. Tag at 1890'.
3/9/87	Gravel pack with 33.5 cubic feet of limestone and bentonite to 1754'. Pump lift #5- 19.5 cubic feet of cement with additives. Tag at 1748'. Pump lift #6- 14 cubic feet of cement with additives . Begin assembling and
3/10/87	installing 1" piezometer tube. Tag cement at 1728'. Install 1" piezometer to 1728'.
3/10/6/	Quartz gravel pack with 78.4 cubic feet to 1635. Limestone gravel pack of 16 cubic feet to 1608. A sand cap of 5.6 cubic feet to 1603.
3/10/87	Pump lift #7- 28 cubic feet of Neat cement.
3/11/87	Tag at 1578'. Gravel pack with 164.5 cubic feet of
	limestone and bentonite to 1405'. Kill well. Pump lift #8-50.5 cubic feet of cement with additives. Tag at 1353'.
3/12/87	Gravel pack with 130 cubic feet of limestone and bentonite to 1215'. Pump lift #9- 61.5 cubic feet of cement with additives. Tag at 1206'. Pump lift #10- 47.5 cubic feet of cement with additives. Begin installing final 1"
3/13/87	piezometer. Tag cement at 1164'. Install piezometer to 1664'. Quartz gravel pack with 42 cubic feet to 1099'. Add 7 cubic feet of limestone gravel to 1089'. Add 5.6 cubic feet of coarse quartz sand to 1084'. Pump lift #11- 56.1 cubic feet of
3/14/87	Neat cement. Tag cement at 1052'. Begin rigging down and installing
3/16/87	final well head. Install final well head. Seal 16" casing with steel plate. Install ball valves to four monitor tubes. Install 0 to 60 psi pressure gauge to annular monitor, 1164' monitor tube and 1748' monitor tube. Cement a 48"
	protective steel cover with lid around wellhead.
4/22/87	Demobilize and restore site.

TABLE 2 - MATERIALS

PIEZOMETER 1

- 74 sections of 2 3/8 inch diameter EUE 8RD New R-2D & T 7000 PSI Seal-Tite PVC lining with threaded ends and epoxy coated; 33.2' lengths.
- 74 seals. Seal-Tite seals with an O ring at each end. plastic.
- 2 cement baskets; 11" diameter with 7 PVC ribs.
- 262 cubic feet of limestone gravel.
- 14 cubic feet of quartz gravel.
- 30.8 cubic feet of ASTM Florida Type II Neat cement with 2% Calciun Chloride and 1/2 lb. per sack of cellophane flakes.
- 731 cubic feet of ASTM Florida Type II cement with 12% Bentonite, 10 lb. Kolite per sack, 1/2 lb. cellophane flake per sack and 2% Calcium Chloride.

CEMENTING AND GRAVEL PACK PROGRAM

DEPTH	CUBIC FEET	CEMENT OR GRAVEL USED
2447' - 2386' 2386' - 2359'	59 30.8	Limestone and quartz gravel Neat cement
2305' - 2359' 2225' - 2305'	84	Cement with additives
1890' - 2225'	57 612	Limestone gravel Cement with additives
1754' - 1890'	160	Limestone gravel
1728' - 1754'	33.5	Cement with additives

PIEZOMETER 2

- sections of 1 inch NUE 10RD New D & T7000 PSI Seal-Tite, PVC lining with threaded ends and epoxy coated: 25' lengths.
- 66 seals, Seal-Tite seals with an O ring at each end, plastic.
 - 8 sections of 1 inch diameter, .020 slot stainless steel screen; 10' lengths
- 5.6 cubic feet of coarse quartz sand
- 310 cubic feet of limestone gravel
- 78.4 cubic feet of quartz gravel
 - cubic feet of ASTM Florida Type II Neat cement with 2% CaCl and 1/2 lb. cellophane flake per sack.
- cubic feet of ASTM Florida Type II cement with 12% Bentonite, 10 lb. Kolite per sack, 1/2 lb.cellophane flake per sack and 2% CaCl.

CEMENTING AND GRAVEL PACK PROGRAM

1635' - 1728' 78.4 Quartz gravel 1608' - 1635' 16 Limestone gravel 1603' - 1608' 5.6 Coarse quartz sand 1578' - 1603' 28 Neat cement 1405' - 1578' 164.5 Limestone gravel 1353' - 1405' 50.5 Cement with additives 1215' - 1353' 130 Limestone gravel 1164' - 1215' 109 Cement with additives	DEPTH	CUBIC FEET	CEMENT OR GRAVEL USED
1603' - 1608' 5.6 Coarse quartz sand 1578' - 1603' 28 Neat cement 1405' - 1578' 164.5 Limestone gravel 1353' - 1405' 50.5 Cement with additives 1215' - 1353' 130 Limestone gravel		78.4	Quartz gravel
1578' - 1603' 28 Neat cement 1405' - 1578' 164.5 Limestone gravel 1353' - 1405' 50.5 Cement with additives 1215' - 1353' 130 Limestone gravel	1608' - 1635'	16	Limestone gravel
1405' - 1578' 164.5 Limestone gravel 1353' - 1405' 50.5 Cement with additives 1215' - 1353' 130 Limestone gravel	1603' - 1608'	5.6	Coarse quartz sand
1353' - 1405' 50.5 Cement with additives 1215' - 1353' 130 Limestone gravel	1578' - 1603'	28	Neat cement
1215' - 1353' 130 Limestone gravel	1405' - 1578'	164.5	Limestone gravel
	1353' - 1405'	50.5	Cement with additives
1164' - 1215' 109 Cement with additives	1215' - 1353'	130	Limestone gravel
	1164' - 1215'	109	Cement with additives

TABLE 2 - Continued

PIEZOMETER 3

- sections of 1 inch NUE 10RD New D & T 7000 PSI Seal-Tite.
 PVC lining with threaded ends and epoxy coating; 25'
 lengths.
- 45 seals. Seal-Tite seals with an C ring at each end, plastic.
- 6 sections of 1 inch diameter, .020 slot stainless steel screen; 10' lengths.
- 5.6 cubic feet of coarse quartz sand.
 - 7 cubic feet of limestone gravel
- 42 cubic feet of quartz gravel
- 56.1 cubic feet of ASTM Florida Type II Neat cement with 2% CaCl and 1/2 lb. cellophane flakes per sack.

CEMENTING AND GRAVEL PACK PROGRAM

DEPTH	CUBIC FEET	CEMENT OR GRAVEL USED
1099' - 1164'	42	Quartz gravel
1089' - 1099'	7	Limestone gravel
1084' - 1089'	5.6	Quartz sand
1052' - 1089'	56.1	Neat cement

TOTAL CEMENT AND GRAVEL USED THROUGHOUT PROJECT:

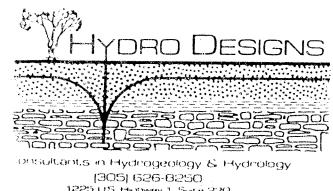
114.8	cubic	feet	$\circ f$	Neat cement
890.2	cubic	feet	$\circ f$	cement with additives
. 579	cubic	feet	$\circ f$	limestone gravel
134.4	cubic	feet	$\circ f$	quartz gravel
11.2	cubic	feet	of	coarse quartz sand

ADDITIONAL MATERIALS

- 1 14" steel tee
- 1 10" PVC elbow
- 95 sections of 2 3/8" steel tremie, 31' lengths
- 1 48" diameter steel casing; 2 1/2' in length
- 1 48" diameter steel plate
- 3 3" diameter pressure gauges.
- 280 Baroid barite sacks, 100 lb. per sack.
- 100 Aqua Gel, 150 lb. per sack.
- 15 bags of Mica.

APPENDIX

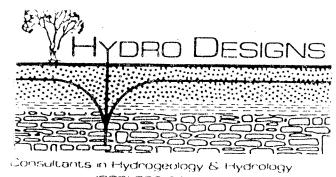
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(305) 626-8250 1225 U.S. Hyrway 1, Suidi 220 Juno Beach, Florida 33408

DATE March 16,1987; Monday

PROJECT NAME Alligator Alley Well (SEWMD)	PROJECT NO.
VTRACTOR Drillers, Inc.	WEATHER Sunny & breezy
SHTRACTOR'S REPRESENTATIVE	
IFLD REPRESENTATIVE Aimee Barnet	
CRIPTION OF WORK OBSERVED AND REMARKS:	
145 Remove 14" tee and weld plate	on 16" well head and sealing
it off completely	<i>J</i>
and also on the 2" tubing	meters inside the cooling
and also on the 2" tubing	that is sealed off.
Nothing was done to the 2" mo	mitor tube running along
the outside of the casing	
700	
1300 The piece of 48" casing has	been situated around the
16" well and 1.62 test of cen	nent has been poured Inside
to above the top of the 16"	casing
150 A total of 7 valves have been	: t . 11. J
150 A total of 7 values have been 1 value on the annula	- MSTALLER
1 value on the amount	bing that is sealed off
the tribing and the other releas	ezometer to 1164. 1 opens
2 values on the 1" o	es the How.
ourrose 1	werpmeter to 1729! Serving the same
	talled on the 2500' pregometer
and it is sealed of	the 250s pre-present
Three 3" pressure gauges with maximu	m readings of 60 psi have been
installed on the annular monitor,	the 1114 + 17 Her 1708 ite
A steel lid is bringed on the 48"	Oppleshing carine and
the casing and lid has been painted	d aroon
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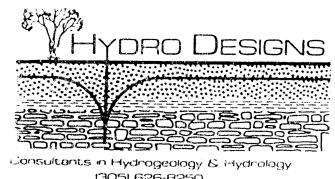


Consultants in Hydrogeology & Hydrology (305) 626-8250 1225 US Highwey 1, Suite 220

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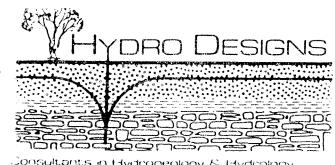
1225 US Highway 1, Suite 220 Junn Beach, Florida 33408	DATE NUNCH 19,1902; SOLLING
ROJECT NAME Alligator Alley Well (SIEWMD)	PROJECT NO.
NTRACTOR Drillers, Inc.	WEATHER SUMMY 3 COO!
UNTRACTOR'S REPRESENTATIVE	, (
SLD REPRESENTATIVE ALMOR Barnett	
SCRIPTION OF WORK OBSERVED AND REMARKS:	
0730 Tag cement at 1052. This ind	licates a 32 plug.
2045 NOMEY the Wistrict of this t	taa. Marty Braun Sala His
is acceptable and another lift	will not be needed.
1000 Work crew begins rigging down	
Part of the control o	



Jonsultants in Hydnogeology & iHydnology [305] 626-8250 1225 US Hyrwey 1, Sute 220 Junn Beech, Floride 33400

DATE March 13,1987; Friday

JECT NAM	E Alligator Alley (STWMD) PROJECT NO.
ITRACTOR.	Drillers Inc WEATHER Overcast & Windy
TRACTOR	S REPRESENTATIVE
D REPRES	ENTATIVE Aimpe Barnett
CRIPTION	OF WORK OBSERVED AND REMARKS:
	Tag coment with 236" work string at 1164'
0420	In hole with rest of 1" to get more accurate tag
ଠ୍ୟାତ	I" won't go past 1126' There is a 13" ledge at this
	depth, Trying to work past it.
0530	Pulling 23/8" out of hole, give more room in the hole to
	work with I" tubing
0715	Out of hole with work string.
0930	at of hole with 1" tubing.
1105	In hole with 1" tubing. Tubing going in very easy no hang ups.
1200	on top of cement with 1" tubing at 1164."
1230	Want on Dowell to help with gravel pack. Marty Braun on site.
1245	Begin gravel pack with quartz gravel, 60 buckets, Tag at 1151'
1300	Tremmie K plugged
1730	unplug tremmie; Dowell hooted up to pump coment gravel
1800	- Rumped 8 buckets, plugged up, trip out of vole to unplug tremie
2000	Adding quartz gravel through tremmie. Tremme is not plugging of
The second secon	as it did earlier.
2050	Tag quartz gravel at 1099' - 5 feet above screen
2100	Adding time rock above above above
2150	Tag lime at 1089' - 10 feet of lime rock
2330	
2245	Add 8 buckets of sand, Tag at 1084' Sand layor is
	- Hinde
£330	Dowell pumping 10bbl of neat + celloflate at 1084' This
	should give 39 of theoretical fill will tag at 0730.
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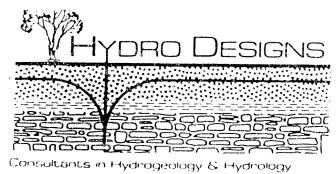
Consultants in Hydrogeology & Hydrology [305] 626-8350

1225 U.S. Highway 1, Suica 220 Juno Beach, Florida 33408

CONSTRUCTION REPORT

DATE March 13,1987; Friday

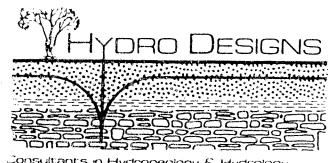
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		The second secon	MATERIAL COMPANY CONTRACTOR SPECIAL SPECIAL CONTRACTOR SPECIAL CONTRAC		***************************************	mpa njembana drime odvoravaje in Jameston standoči (dr. činica). Sa Province (dr. činica) in Standardaje	от на при на На при на пр	essignang discussion statement blood of the definition, the profession medical in
		Andreas A comment of the state	the state of the s	rigging (M. 1905), A. MCCALAMORPHAN (AND MIGH MIGH MIGHT MARCHAN				
		and the second s	over-wine than the server about classes of the control of the cont	ория (1995) — при	N-14-40-862-77 3-17-43-6-41		in der	
***************************************			y pakambahikin 1944 magamay shakka abamba kalin mada 4 4 4 7 Kuli dinindan Bakambahi di yabangan Sari CA 499a	aditionaria (C. E. A.C. P. (Chiministerio V. Silvina Apparatamba), referencia Associa	341-4 (MONE)	o grande and an annual section of the section of th	nd Calculus and Ca	MATERIAL STATE TO SECURE AND
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_			- And Andrews and Co-state and	нисовите и до доможно объеб и объего чения и чени и до доможно домицију.	encelectronopolyment my ka	AL B color-relative eventualists, quinterna inchessione establische entre der entre entre executive executive entre entr	and the second s	agaagganga gelalees alataa
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* ****	Andrew Control of the		the end-throatours day accompanies and accompanies although the day the development again, grade you	takan katilan inta ngangangangan angan	***************************************	овина доним ониционация ф мониционально од 3 живот починиствата адарифационалистиру, два на минис	umanda arabukan matun kendipuncun kecasan ng pangatabbah darapa panganarabba apadahan	adequiraçõe, migralipalito co vanteções securiosos
CONTRACT OF	Projection of the second secon							



(305) 626-8250 1225 US Highway 1, Suite 220 Jum Beach, Florida 33408

DATE March 12,1987; Thursday

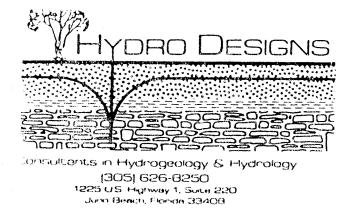
PROJECT NAME	PROJECT NO.
()NTRACTOR Drillers Inc.,	WEATHER CLEAR
CONTRACTOR'S REPRESENTATIVE	
FISLD REPRESENTATIVE	
É ESCRIPTION OF WORK OBSERVED AND REA	AADKS:
A. A	
. 0100 Beain Dumping grave!	into well, Pump not strong enough - once
	e pump want even pump water.
	iside tubing, 2 bags barite killed it.
0400 Davell on Site, pum	ped 3bbl of 11wt, well is dead.
2430 pump 40 buckets	of line graves Tag at 1243'
1545 pump 30 byckets	of time gravel, Tag at 1233'
0700 pump 25 buckets	of time gravel, Tag at 1230'
1710 pump 20 burckets	of time gravel. Tag at 1223'
0745 pump 50 buckets	of line gravel Tag at 1215
(BD) Will pump 10 bbl	of 12% Tag coment at 1600.
wood begin pumping 16	tol pre wash, 11 bbl 12% + additives, 71/2 bbl flush
14,00 Head inside casing is	20 feet below well head, has not risen since
early this morning	
1645 Marty Braun on site.	Tag cement at 1206'. Cement plug
15 9 livear feet th	nick. Must make another lift. The gravel
	ent must be compacting under the weight
	accounting for the cement loss.
	nping 8.5 bbl of 12% with additives
() (onlite, celloflake	and 2% Cacl)
Low Trip 40 its of th	e l'prezoneter in hole Wait on cement.
The sex tenaths o	of screen have been tack welded
and each connection	is has a seal placed in it and
	ted with an epoxy paint.
	The state of the s
The second of th	



Consultants in Hydrogeology & Hydrology (305) 626-6250 1225 US Highwey 1, Suite 220

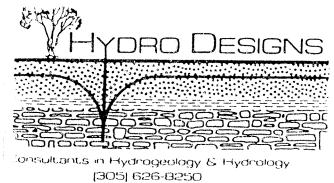
CONSTRUCTION REPORT

DATE March 11,1987; Wednesda 1225 US. Highway 1, Suite 220 Junn Beach, Florida 33408 PROJECT NAME __ PROJECT NO. _ C NTRACTOR_ Drillers Inc WEATHER CLEAR CUNTRACTOR'S REPRESENTATIVE. FIFLD REPRESENTATIVE ALMER D. SCRIPTION OF WORK OBSERVED AND REMARKS: Preflush with 2001, Rimp abol Flush with 5 barrels



DATE March 11,1987; Wednesday

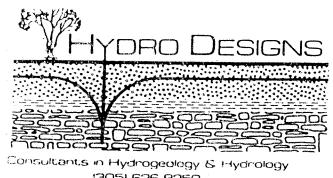
PROJECT NAME	PROJECT NO.
NTRACTOR	weather <u>clear</u> and a ol
UNTRACTOR'S REPRESENTATIVE	
IFLD REPRESENTATIVE	
CRIPTION OF WORK OBSERVED AND REM	IADKS:
	This gives a 25 plug above the intermediate
monitor zone The zone	extends from 1728' to 1658' with a quartz
	to 1644, (13' above top of screen), A lime-
	on the quartz and is 27' thick with a
5' cap of sand above	
0330 Rump 50 buckets of 1	
0545 Pimp 150 buckets of	
0730 Rump 35 buckets. To	a at 1435'
	9 from 10" discharge pipe. This discoloration
is from the lime rock	. The zone at this depth must be flowing.
we will kill the well I	ce fore cementing
0930 Mixing mud Tag Ceme	, and the state of
,	Il by first killing flow in tubing then
<u> Killing flow in top of</u>	
1105 Seal well read	
1130 Delivery of quartz grav	rel and lime rock to site.
	nixing mud in Dowell hopper
	t 13.0 wt. into 27/8" work string, tubing killed
	t at 12.0 wt into well head. Well still alive.
1430 Pump 10 bbl mud at	12.0 wt. into well head. Rate of flow from
	fluctuated while killing well. Good indication
monitor zone is sealed	t. Well is dead. Will coment at 1405!
1450 Dowell pumping abbl	of 12% with cello flake + 1coalite + 2% cacl.
· \ J	
— 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	ERECTANGE CONTROL OF THE PROPERTY OF THE PROPE



(305) 626-8250 1225 US Hyrmay 1, Suica 220 Juna Beach, Florida 33408

DATE March 10, 1987, Tuesday

SCRIPTION OF WORK OBSERVED AND REMARKS: O120 Trip I" tubing O215 Taq 11ft #6 at 1728' with I" monitor tube. Did with 2" world string, would go through cement II O240 Tubing in hole to 1728' right on top of last O345 Add 100 buckets of quartz gravel. Tag at O445 Pump 12 buckets of quartz gravel. Tag at O450 Pump 15 buckets of lime gravel. Tag at O550 Pump 15 buckets of lime gravel. Tag at O515 Pump 3 buckets of lime gravel. Tag at O510 Pump 7 buckets of quartz sand Tag at IG5 Towell on site, pump 5 bbl wash, 5bbl ma Celloflake, 500d flush. Theoretical gives 556 1800 Pull 238" work string for tally count, prediction on tally	
icription of work observed and remarks: O120 Trip 1" tubing O215 Taq 11ft #6 at 1728' with 1" monitor tube. Did with 2" world string, would go through coment 1i O240 Tubing in hole to 1728' right on top of last O345 Add 100 buckets of quartz gravel. Tag at O445 Pump 12 buckets of quartz gravel. Tag at O550 Pump 15 buckets of lime gravel. Tag at O510 Pump 8 buckets of lime gravel. Tag at O510 Pump 7 buckets of quartz sand Tag at IG15 Towell on site, pump 5 bol wash, 5bb1 ma Celloflake, 500d flush. Theoretical gives 554 1800 Pull 236" work string for tally count, prediction on tally	1 was and and tra
OLZO Trip I" tubing OZIS Taq (1ft #6 at 1728' with I" monitor tube. Did with 2" world string, would go through cement 1i. OZ40 Tubing in hole to 1728' right on top of last OZ45 Add 100 buckets of quartz gravel. Tag at O445 Pump 12 buckets of quartz gravel. Tag at O550 Pump 15 buckets of lime gravel. Tag at O515 Pump 8 buckets of lime gravel. Tag at O510 Pump 7 buckets of quartz sand Tag at O510 Pump 7 buckets of quartz sand Tag at O510 Pump 7 buckets of quartz sand Tag at O510 Pump 7 buckets of quartz sand Tag at O510 Pump 7 buckets of quartz sand Tag at O510 Pump 7 buckets of quartz sand Tag at O510 Pump 7 buckets of quartz sand Tag at Celloflake, 500d flush. Theoretical gives 556 1800 Pull 23%" work string for tally count, prediculation on tally	1 mal and and tra
0215 Tag 11ft #6 at 1728' with 1" monitor tube. Did with 2" world string, would go through cement 11. 0240 Tubing in hole to 1728' right on top of last 0345 Add 100 buckets of quartz gravel. Tag at 0445 Pump 12 buckets of quartz gravel. Tag at 0550 Pump 15 buckets of lime gravel. Tag at 0550 Pump 8 buckets of lime gravel. Tag at 0510 Pump 8 buckets of lime gravel. Tag at 1615 Pump 8 buckets of quartz sand Tag at 1615 Dowell on site, pump 5 bbl wash, 5bbl ma celloflake, 5bbl flush. Theoretical gives 556 1800 Pull 236" work string for tally count, prediction on tally	1 was and and tra
O215 Tag 11ft #6 at 1728' with 1" monitor tube. Did with 2" world string, would go through cement 11. O240 Tubing in hole to 1728' right on top of last 0345 Add 100 buckets of quartz gravel. Tag at 0445 Pump 12 buckets of quartz gravel. Tag at 0550 Pump 15 buckets of lime gravel. Tag at 0515 Pump 8 buckets of lime gravel. Tag at 0510 Pump 8 buckets of quartz sand Tag at 1615 Towell on site, pump 5 bol wash, 5bb1 ma Celloflake, God flush. Theoretical gives 556 1800 Pull 236" work string for tally count, predaculation on tally	1 was and and tra
O120 Trip I" tubing O215 Tag 11ft #6 at 1728' with I" monitor tube. Did with 2" world string, would go through cement II O240 Tubing in hole to 1728' right on top of last O345 Add 100 buckets of quartz gravel. Tag at O445 Pump 12 buckets of quartz gravel. Tag at O550 Pump 15 buckets of lime gravel. Tag at O515 Pump 8 buckets of lime gravel. Tag at O510 Pump 8 buckets of quartz sand Tag at I615 Powell on site, pump 5 bol wash, 5bb1 ma Celloflake, 500d flush. Theoretical gives 556 I800 Pull 236" work string for tally count, predaculation on tally	1 was and and tra
0215 Tag 11ft #6 at 1728' with 1" monitor tube. Did with 2" world string, would go through cement 11. 0240 Tubing in hole to 1728' right on top of last 0345 Add 100 buckets of quartz gravel. Tag at 0445 Pump 12 buckets of quartz gravel. Tag at 0550 Pump 15 buckets of lime gravel. Tag at 0515 Pump 8 buckets of lime gravel. Tag at 0510 Pump 7 buckets of quartz sand Tag at 1615 Dawell on site, pump 5 bbl wash, 5bbl ma celloflake, 5bbl flush. Theoretical gives 556 1800 Pull 238" work string for tally count, prediculation on tally	I was and and tra
with 2" work string, would go through rement 11. 0240 Tubing in hole to 1728' right on top of last 0345 Add 100 buckets of quartz gravel. Tag at 0445 Pump 12 buckets of quartz gravel. Tag at 0550 Pump 15 buckets of lime gravel. Tag at 0510 Pump 8 buckets of lime gravel. Tag at 10510 Pump 7 buckets of quartz sand Tag at 1615 Towell on site, pump 5 bbl wash, 5bbl nea celloflake, 600d flush. Theoretical gives 559 1800 Pull 238" work string for tally count, prediction on tally	す バハキ ヘヘエ ハネネオ チガハー
O240 Tubing in hole to 1728' right on top of last 0345 Add 100 buckets of quartz gravel. Tag at 0445 Pump 12 buckets of quartz gravel. Tag at 0550 Pump 15 buckets of lime gravel. Tag at 0515 Pump 8 buckets of lime gravel. Tag at 0510 Pump 7 buckets of quartz sand Tag at 1615 Dowell on site, pump 5 bbl wash, 5bbl ma celloftake, 600d flush. Theoretical gives 559 1800 Pull 23/8" work string for tally count, prediction on tally	
O345 Add 100 buckets of quartz gravel. Tag at 0445 Pump 12 buckets of quartz gravel. Tag at 0550 Pump 15 buckets of time gravel. Tag at 0510 Pump 8 buckets of time gravel. Tag at 1615 Pump 7 buckets of quartz sand Tag at 1615 Dowell on site, pump 5 bbl wash, 5bbl rea celloftake, 5bbl fivsh. Theoretical gives 559 Pump 1800 Pull 238" work string for tally count, preadculation on tally	Hill and Class'
0445 Pump 12 buckets of quartz gravel. Tag at 0550 Pump 15 buckets of time gravel. Tag at 0515 Pump 8 buckets of time gravel. Tag at 1510 Pump 7 buckets of quartz sand Tag at 1615 Dowell on site, pump 5 bbl wash, 5bbl near celloflake, 6000 flwsh. Theoretical gives 559 Pull 236" work string for tally count, preadculation on tally	11th and Howing.
D550 Pump 15 buckets of time gravel. Tag at 1515 Pump 8 buckets of time gravel. Tag at 1550 Pump 7 buckets of quartz sound Tag at 1615 Dowell on site, pump 5 bbl wash, 5bbl near Celloflake, 600d flush. Theoretical gives 559 Pull 236" work string for tally count, preadculation on tally	
10315 Pump 8 buckets of lime gravel. Tag at 10510 Pump 7 buckets of quartz sound Tag at 1615 Dowell on site, pump 5 bbl wash, 5bbl rea celloflake, 600d flush. Theoretical gives 559 1800 Pull 238" work string for tally count, pocalculation on tally	1605.
1615 Rump 7 buckets of quartz sand Tag at 1615 Dawell on site, pump 5 bbl wash, 5bbl ma Celloflake, 6000 flush. Theoretical gives 559 1800 Rull 238" work string for tally count, por calculation on tally	1011
1615 Towell on site, pump 5 bbl wash, 5bbl ma Celloflake, Gold flush. Theoretical gives 559 1800 Pull 23/8" work string for tally count, portally calculation on tally	
Celloflake, Good flush. Theoretical gives 559 1800 Rull 23/8" work string for tally count, portally calculation on tally	
1800 Full 23/8" work string for tally count, postculation on tally	
calculation on tally	T OF FILL
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13051 626-8250 1225 U.S. Highway 1, Suite 220 Juno Beach, Florida 33408

CISCRIPTION OF WORK OBSERVED AND REMARKS:

taa

previoush 61/2, bb!

1770'

at 1754

75 buckets taa

Tag at 1768'

3 inints

CONTRACTOR'S REPRESENTATIVE ____

FIELD REPRESENTATIVE

PROJECT NAME ____

ONTRACTOR_

1204

0330

0215

0300 2340

1200

1500

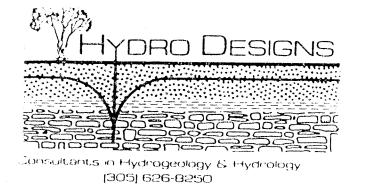
1520

1540 1600 1730

1750

2000

DATE March 9, 1987 Monday PROJECT NO. WEATHER _____ plugged, unplugging 12% 3,5 661 need more 12% Koolite and celloflake cement to theoretical brings I" tubing suspended in hole to 1553'



WEATHER _____

1225 US Highway 1, Suite 220 Juna Beagli, Flanda 33408	DATE &
PROJECT NAME	PROJECT NO.
C NTRACTOR	WEATHER

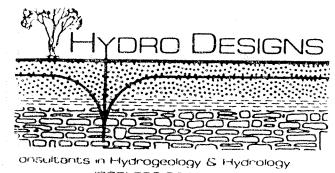
CUNTRACTOR'S REPRESENTATIVE _____

FIFLD REPRESENTATIVE_____

DESCRIPTION OF WORK OBSERVED AND REMARKS:

	1" 1	ubin		1301	NINU NEMAN	NS.							
<u> </u>	31-40		25.27		2482	31	24.82	41	2481	51	2511	61	2482
and the ball of th			281.08		29.62		179.48	•	1029.63	la	279.34		1528 63
* 2	2920	12	24.84	22	2511	32	25.13	42	2481	1	24,82	62	2521
	1060	<u> </u>	305.90		554.73		804.61		1054,44	1	304.16		1553.84
* 3	2025	113	24.81	23	25H	33	24.81	43		53	2482	63	2521
	80.85		330.71		579.84		829.42		1079.26		1324.30		1579.05
+	2529	14	24.82	24	2482	34	2503	44		54	2482	64	24 78
	106.14		355.53		604.66		854.50		1104.39		1354.12		1603.83
5	2482	15	24.84	25	25,2	35	24.81	45	2511	95	2523	65	25.27
	130,96	-	380,37	<u> </u>	62987		879.31		1129.50		1379.35		1629.05
, 6	24.81	16	24.83	26	24.81	36	24.81	46	24.81	5%	24.82	66	24.78
	155.77		405.20		654.68		904.12		1154.34		1404.17		163.83
	25.29	17	2481	27	25.19	37	25.26	4	7 25.13	57	24.82	67	
	181.06	ļ	430,01	<u> </u>	679.87		929.38		1179.34		1428,99		1678.63
8	25.11	18	2483	28	24:86	38	25.12	4	8 2481	152	2520	68	
	206.17		454,84		704.73		954.50		1204.2	5	1454.19		1703.43
9	24.82	19	25.14	29	24.82	39	25.17	4	9 24.81	5	The second secon	16	
~~~	230.99		479.98		729,55		979.67		1229.0		1479.01		1728.61
10	2482	20	24.82	30		40		E	50 2517	6			0
	255,81		504.80		754.66		1004.82	2	1254.2	3	1503.81		and distribution contribution of the contribution consequent

The first three sections	are	the slotted	screen. These	sections	were	tack	welded	oning	
into the hole.			- Production of Communication of Non-Special Special S	<del>ria di sumi lia comin</del> e di Statolina di Aria di Statolina di Statolina di Statolina di Statolina di Statolina di	manufis terminis suscensional	and the second second second		· / / / /	CONTRACTOR NAMED IN
<b>A</b>		- Company of the Comp		menticularitation and a recording with the second	action with it before which externs	ang pagkanak panaka da Panaka na Panaka	http://www.ichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselichenselic	January Consumer Control of Contr	

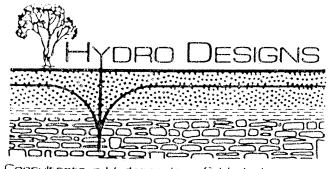


### Onsultants in Hlydrogeology & Hydrology (305) 626-8250 1225 US Highwey 1, Suite 220 Junn Beach, Florida 33408

### CONSTRUCTION REPORT

DATE March 8, 1987, Sunday

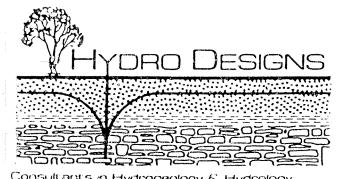
PROJECT NAME. PROJECT NO. _____ CENTRACTOR. WEATHER __ CUNTRACTOR'S REPRESENTATIVE __ FIELD REPRESENTATIVE. DE ICRIPTION OF WORK OBSERVED AND REMARKS: Tag lift #3 at 1952' 0730 2830 Dowell pumping 5661 flush, 34661 12% with alloflake + koalite 0845 7 bbl flush 120 bags barite, 50 bags caustic soda beads, 40 bags Aqua Gel 2930 Tag at 1890' 62ft of fill 1700 1715 gravel to 145 linear feet, 109 ft3 2000 Hopper connected to 2" hose with chech valve. Hose from Dowell to hopper to well read (2" tremie). Will a Hempt to get flow going into wellhead and once vaccium starts will dump the 2100 Hard to get gravel into hose, flow is inconsistent. Used 15 bags of Barite to get flow Started. Mud came up well and out discharge pipe aravel came out. 2215 Hooked hose to sump in order to jet gravel down well. Dumped about 3 buckets. Pump cloqued up and won't restart. 2330 2" tremie, and connected



Consultants in Hydrogeology & Hydrology (305) 626-8250 1225 US Hymey 1, Sute 220 Juny Brech, Florida 33400

DATE March 7,1987; Soturday

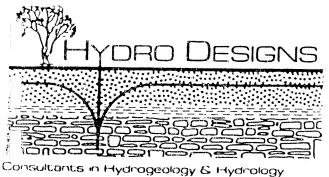
	Alligator Alley Well (STWMD) PROJECT NO.
ONTRACTOR_	Drillers Inc. WEATHER Clear
	S REPRESENTATIVE
TELD REPRESE	NTATIVE Aimee Barnott
DESCRIPTION O	DF WORK OBSERVED AND REMARKS:
0900	Close value, not totally closed
0910	Begin dumping mud for mixture, mud wt. 12, Dewell will
	pumpin : well
1000	Temping mud
100	Still alive
1020	Pump again, still alive
:045	Pump again, still alive, added 12 bags Barile, out of
The state of the s	Barile
1100	Will go ahead and tump coment if there is a tag on
:	the 1st 1ift
1140	Tag at 2359' this is 27ft of linear fill
	Will pump 15 bbls of 1290 with Kulite, this measures
endalainen – Neist de Neistendage, des arreits aufstrander de lande en de la dela de	89ft of vertical fill
1200	Begin Pumping
1706	Stop pumping 15661s were pumped 8661 of flush
	Pull 6 pints
1230	No coment returns out of discharge line
1645	Tag at 2305' 55ft of fill
1700	Add 25 buckets of lime gravel Tag at 2262
1750	Add 25 buckets of time gravel Tag at 2225'
1853	Rmp 3500 bbl 12% + Kvalite and celloflake w/2% Caci
1915	7211 7 tremie pump 40 bbl
1945	Puil 13 tremie its; flush



DATE Murch 6, 1987; Friday

Consultants in Hydrogeology & Hydrology (305) 626-8250 1225 U.S. Hydrwey 1, Suite 220 Juno Brech, Floride 33408

POOJECT NAME	PROJECT NO.
C NTRACTOR	WEATHER
CONTRACTOR'S REPRESENTATIVE	
F LO REPRESENTATIVE Aimee Bourset	
DESCRIPTION OF WORK OBSERVED AND REMARKS:	
0800 Weld plate on well head	
0830 Mixing gel in mud tank to get	Viscosity
0430 Marty Braun on site	
1045 Randy Cape on site	
1230 Add cement and barte to	gel; weight 9.4
1345 Mud weight; 9.8	
1350 Begin pumping mud through	2" hose from mud tank to kill well
1400 Stop pumping; pumped 13"	from 30'x7'x8' mud tank
Well is still wive.	
1410 Resume pumping	
1416 Stop pumping, pumped for	16minutes, mud tank dropped a total
of 16 inches, well still	
1420 Dowell setting up to pe	emp
1421 Dowell pumping mulir	to vole
1431 Stop pumping total:	10 bbl of 13.0 weight
· · · · · · · · · · · · · · · · · · ·	of time rock and 20 of quartz gravel
	buckets sand tog at 2385
1650 Add 8 buckets of qu	artz sana
1700 Dowell will pump 5.5	bbl of neat with 2% Caci. + celloflake
1742 Start pumping With	themie 2365 (from ground level)
17-12 Stop pomping ) frinted	5.5 bbl with 15.6 weight
1750 Pull 3 its tremie Flush with 3 bbl fr	noch H-O -oull 3 its
	· · · · · · · · · · · · · · · · · · ·
1815 Weld 23/8" tremie to	well head
	3



(305) 626-6250 1225 U.S. Highway 1, Suite 220 Jurn Beech, Florida 33408

ONTRACTOR'S REPRESENTATIVE _____

SCRIPTION OF WORK OBSERVED AND REMARKS:

ROJECT NAME ___ TRACTOR____

> 1200 1500 1510

> > 1530 1530

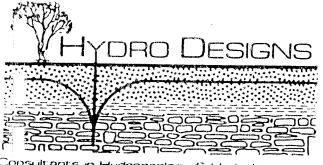
> > > 1550

1630

1800

ED REPRESENTATIVE_

[202] 626-6220 225 US Highway 1, Suita 220 Julyn Brach, Florida 33408	DATE March 5, 1987, Thursday
AME	PROJECT NO
OR	WEATHER
OR'S REPRESENTATIVE	
ESENTATIVE	
ON OF WORK ORGEOVER AND DELLARIZE	
on of work observed and remarks: Weld 238" tubing on horse shoe al	more varillated out 12 BI of too
The tubing sits 2447,58 (from	
cement basket at 2442.58 from	am around kind
Begin tripping 23/8" steel frem	ré.
In hole with 80 joints	
81 joints in hole, possibly tag	a cement basket at 2420'
Randy Cape on site	,
	nto hole. Pump 15 of 5 gallon buckets
of lime rock into tale. No	tag. Last tag must have been ledge
7 Pump 30 buckets, No tag	Mud is coming out of discharge pipe
Prepare to kill well.	, , , , , , , , , , , , , , , , , , , ,
We'd well head shut and fil	ling mud tank with canal water
	,



Consultants in Hydrogeology & Hydrology (305) 626-8250 1225 U.S. Highway 1, Suite 220 Junn Beneti, Florido 33408

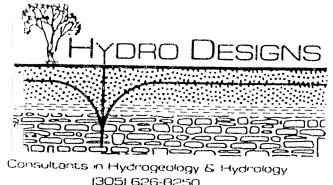
OJECT NAME _

# CONSTRUCTION REPORT

DATE 3.5.87 Thursday

PROJECT NO. _____

IN HAC	CTOR					WEAT	HER	****			
NTRAC	CTOR'S REPRE	SENTATIV	Ε								
L RE	PRESENTATIV	ε	ampings a van a spingwang a see a come to the phillipsia and attacking a va	Parketa papa sagrapas de montro seguino de 180-17			Calo Mandrida Calo de la Sensión (1888) (1880) (1888) (1888) (1888) (1888) (1888) (1888) (1888) (1888) (1888)				
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	rion of wor mie pipe	_		MARKS	5:						
	reneith he					·				·	
- 1	31.28		LENGTH	1	LENGTH			Marian Ma		************	
2		11	31.67		2896			·		· <del></del>	
3	33.42		31.62		28.57	<del></del>				<del></del>	
4	29.20		31.11	23	29.26						
5	30.82		31.74	24	31.68			MARING SCHOOL STEPS (MICHAEL STEPS)		·	
6			32.84	25	31.65		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			A
	31.70 31.19	16		26	31.71		***************************************	······································			
- <u>-</u>			31.57	27	31.78						-
9	31.62		32,75 OUT		34.02					***********	100 mark 100
	31.58		30.86	29	31.31	·					
10	33.15	20	31.61	30	3155			***************************************			
					The state of the s			***************************************			
	LENGTH		LENGTH	<u>#</u>	LENGTH	<del></del>	H S JANG TO MAKE HARRISTON AND STREET STREET, STREET	· ·		T	***************************************
31	29.78	41	31.75	51	31.65	61	31.72	71	2995	81	2977
32	34.25	42	300 OUT	52	28.02	62	31.40	72	3172	82	2928
33	31.19	43	31.62	53	31.49	63	31.53	73	3160		
34	28.83	44	31.46	54	33.25 OUT	64	31.58	74	2810		
<b>3</b> 5	31.35	45	31.63	55	28.92	45	31. <i>50</i>	75	2752		
36	30.39	46	31.68	50	31.65	66	31.40	76	3100		
37	31.57	47	31.73	5	7 31.30	67	31.62	71	3170		
38	31.73	48	31.57	5	8 31.27	(B	33.15	78	2890	paramente e populari di materi	The state of the s
39_	29.74	49	31.58	5	9 31.30	69	31.67	79	3(53		
. 40	31.84	50	31.67	1	3116	70	3165	an	2820		



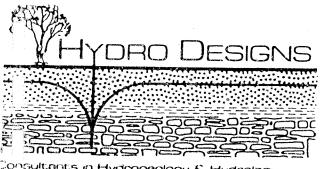
(305) 626-8250 1225 US Highway 1, Suita 220 Juna Brach, Florida 33408

PROJECT NAME Allipator Alky (SFWMD)

DATE March 4, 1987; Wednesday

PROJECT NO. _

	R'S REPRESENTATIVE
D REPRE	SENTATIVE AIMER Barnett
SCRIPTION	OF WORK OBSERVED AND REMARKS:
-	
0930	Tally 23/8" tubing, SPECS recorded on 2.24.87
1100	Marty Braun on site
W5	Assemble rement baskets on first joint, Both baskets have an 11"
	diameter with 7 PVC ribs. First basket placed at bottom of joint the
	second tasket is fastened 4.0 above the first. They are at 2443 & 244-
	Both bastets fillet with lime rock.
1140	In hope with first joint.
1220	Seats are placked in joint and connections are expoxy acated by driller
1330	Randy Cape on site
<u>1400</u> 1700	Dowell on site
1700	23/8" piezometer is in well. Will cut the last joint tomorrow and record
	a total depth of the tubing
** ***********************************	
AND ADDRESS OF THE PARTY OF THE	
- Water Company of the Company of th	
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The Commission of the Commissi	
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Consultants in Hydrogeology & Hydrology (305) 626-8250

N RACTOR Drilbers Inc

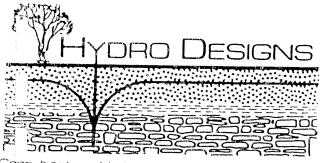
OJECT NAME Alligator Alby (SEWMD)

### CONSTRUCTION REPORT

DATE March 3,1987; Tuesday 1225 U.S. Highway 1, Suite 220 Junn Beach, Florida 33408

PROJECT NO. _

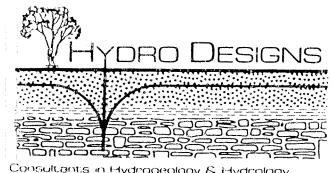
RACTOR Drilbers Inc.	WEATHER OVERCAST
TRACTOR'S REPRESENTATIVE	
REPRESENTATIVE Aimer, Barnett	
RIPTION OF WORK OBSERVED AND REMARKS:	
130 Servicing rig	
100 Begin tripping 77/8" bit into hole	
530 Tripped in to 2490, no tag	
1615 Begin tripping out of me	
745 Out of hole with bit	



Consultants in Hydrogeology & Hydrology (305) 626-8250 1825 US Hydroy 1, 5-4-820

### CONSTRUCTION REPORT

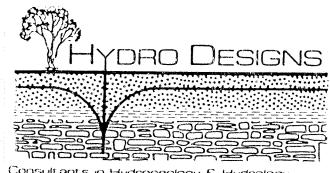
DATE March 2, 1987; Monday OJECT NAME Alligator Alley SFWMD PROJECT NO. ____ IN PACTOR Drillers, Inc. WEATHER OVERCAST & rain INTRACTOR'S REPRESENTATIVE DURING HICKMAN REPRESENTATIVE Aimer Barnett SCRIPTION OF WORK OBSERVED AND REMARKS: 1 driller on site 330 Servicing rig 1000 Constructing cement baskets 200 1245 Servicing rig, no work will be done to rig today <u>500</u>



Consultants in Hydrogeology & Hydrology (305) 626-8250

### CONSTRUCTION REPORT

DATE March 1, 1987; Sunday 1225 US Highway 1, Suite 220 Juno Beach, Florida 33408 PROJECT NAME Allow Well PROJECT NO. .. C NTRACTOR Drillers Inc WEATHER ____ CONTRACTOR'S REPRESENTATIVE DWAYNE F LD REPRESENTATIVE AIMPRE BOXNET DESCRIPTION OF WORK OBSERVED AND REMARKS: 0930 and 6 joints of drill pipe making a total On site with tally is affacted 1000 121/4" bit 1100 1235 1405 1600 1715 avestion have been reamed out 1740 1945

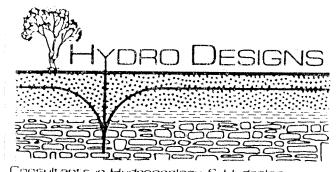


Consultants in Hydrogeology & Hydrology [305] 626-8250 1225 US Highway 1, Suite 220 Juno Bendo, Florida 33408

# CONSTRUCTION REPORT

DATE March 1, 1987; Sunday

MAME					PROJECT NO.						
ron			,, , , we sure <del> </del> , , , , , , , , , , , , , , , , , , ,			WEATHER	Overcast	3 wind	<b>y</b>		
OR'S REPR	ESEN	TATIVE_							· · · · · · · · · · · · · · · · · · ·		
RESENTATI	VE				The same of the sa					******	
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<u> </u>	#	lenath					**************************************				
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	13	30.80	36					provide annual provide and the second	***************************************	-	
31.19	14	30.07	37	11	ł						
30.83	15	31.60	38	31.80							
31.15	16	31.61	39	31.62							
30.80	17	31.66	40	29.24	1580.11						
30.80	18	30.90	41	31.06							
30.80	19	31.60	42	31.76							
31.20	20	31.54	96.1	31.33							
1 31.20	21	31.22		·				- ,			
342.38	22	31.24						~~~~~			
length	23	31.82									
31.27	24	29.99									
31.45	25	29.82	1114	5							
31.75	26	31.37									
31.64-	27	30 <b>78</b>				«« «Мактивическия польторы польторы польторы и и « « » « « « « « « » « « « « » « « « «					
31.11	28	30.75						The response was a second seco			
30.32	29	30.54				the firm who was transported to make a graph and a graph and the first contract of the f	mile for a proposable among popularies of problems popularies regions	mpri nora amazanariahanomenenskirinda kusasansan	омирии и в Ригении можем вырождательного	documentar succe planeterium recommen	
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30.60	31	31.14	15ca 70								
	32	31.63				<del>ritoria (1940-a ritiono comune (1940-a) de comune </del>		д Новейно интерновной энгликонорациярация делик дос	All fred transmission acceptant, according to acceptant as a second	Angeles and Angele	
29.95	33	<u> </u>	1360.81		од на применя на прим	irripalitik erropione. Laken, irigen eta Justia puessan asropirultura izarenda gibilipat <del>egeren</del> ia	estinistristristristristristristristristristr	elation rations deviced in the resource operator is associated	Kaleljoorus Wilder vera dansus Koldsonioin	gggaagelikkuttspillerisch <del>soorleite von hendelse</del>	
	ON OF WORDING TON OF	ON OF WORK OF 1.68 # 1.31.04 11.31.17 12.30.52 13.31.15 16.30.80 17.30.80 19.30.80 19.30.80 19.31.20 21.342.38 22.49.40 31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.31.45 25.	ON OF WORK OBSERVED    1.68	ON OF WORK OBSERVED AND FOIRE FAlly:  1. 31.04   11   31.68   34   31.17   12   28.87   35   30.52   13   30.80   36   31.16   39   30.80   15   31.60   38   30.80   17   31.66   40   30.80   17   31.66   40   30.80   18   30.90   41   30.80   19   31.60   42   31.20   21   31.22   342.38   22   31.24   10.20   21   31.22   342.38   22   31.24   10.20   21   31.27   24   29.99   31.45   25   29.82   114   30.37   31.64   27   30.38   30.32   29   30.54   30.32   29   30.54   30.32   29   30.54   30.32   29   30.54   30.32   29   30.54   30.32   29   30.54   30.32   31.14   30.25   32   31.63   30.45   31.44   30.25   32   31.63   30.45   31.44   30.25   32   31.63   30.45   31.44   30.25   32   31.63   30.45   31.44   30.25   32   31.63   30.45   31.44   30.25   32   31.63   30.45   31.44   30.25   32   31.63   30.45   31.44   30.25   32   31.63   30.45   31.44   30.25   32   31.63   30.45   31.44   30.25   32   31.63   30.45   31.44   30.25   32   31.63   30.45   31.44   30.25   32   31.63   30.45   30.25   32   31.63   30.45   30.25   32   31.63   30.45   30.25   32   31.63   30.45   30.25   32   31.63   30.45   30.25   32   31.63   30.45   30.25   32   31.63   30.45   30.25   32   31.63   30.45   30.25   32   31.63   30.45   30.25   32   31.63   30.45   30.25   32   31.63   30.45   30.25   32   31.63   30.45   30.25   32   31.63   30.45   30.25   32   31.63   30.45   30.25   32   31.63   30.45   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.63   30.25   32   31.65   32   31.65   32	TOR GR'S REPRESENTATIVE RESENTATIVE RESENT	TOR GRESENTATIVE RESENTATIVE RESENTATIVE RESENTATIVE POND REMARKS:  ON OF WORK OBSERVED AND REMARKS:  ON OF	TOR TOR'S REPRESENTATIVE RESENTATIVE RESENTATIVE  ON OF WORK OBSERVED AND REMARKS:  DIRE HAlly:  1. 31.04   11   31.68   34   31.15   12.15   07    31.17   12   28.87   55   31.42   142.45    30.52   13   30.80   36   30.27   14.15    30.83   15   31.60   38   31.80    31.15   16   31.61   37   31.62    30.80   17   31.66   40   29.24   1070    30.80   18   30.90   41   31.06    30.80   19   31.60   42   31.76    31.20   21   31.22   31.24	TOR	TOR	WEATHER   Oracest	



Consultants in Hydrogeology & Hydrology [305] 626-8250 1225 US Highwey 1, Suite 220 Juim Beach, Florida 33408

DATE February 28,1987; Saturday

	Alligator Alley Well Drillers Inc.		PROJECT NO
	REPRESENTATIVE	Duovne, Hickman	/
	NTATIVE Aime BE	,	
RIPTION O	F WORK OBSERVED AN	ND REMARKS:	
1015		·	No all contains
			ucks. No other morning activities.
1500	Driller is not go	oing to tabricate	a fishing tool but instead wi
		mbe in attempt	to make convection with the pipe
16/00	down hole	1	
1620			mp and begin tripping drill pipe.
	·	lars will be used	•
1800_	25 joints of dri	Il pipe totaling	803.74 feet are in hole weight
	indicator reads	19,000 lbs. 18	egin fishing for pipe.
1805			18,000 lbs, Assume the collars are
			fect in hole when connection was a
1820			
2015			of bit. Bit does not appear to be
			120: Caliper by indicates the
-	first ledge is	at this depth.	
-			
Children for the total Control Company of the Control			
Phinding, Nothing Holls stylenging, motion (1994)		The state of the s	
	The state of the s	Training tra	
	- The Section of Section (Section 18) 1994, and resolution reductions (Articles) (S. 1882 - Section (Section 18)	ers ( en	
		derror-directive constraints of the second s	



DATE February 27, 1987

Consultants in Hydrogeology & Hydrology (305) 626-8250 1225 US Highway 1, Suite 220 Juny Beach, Florida 33408

PROJECT NAME _ Alloator Alley Well

CONTRACTOR'S REPRESENTATIVE __

Drillers

FI LO REPRESENTATIVE Aimer Barnett

Servicina

DESCRIPTION OF WORK OBSERVED AND REMARKS:

Hickman

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drillers were

e 15 a chance that casina This would

C NTRACTOR_

0900

1030

> <u>1850</u> 1900

2130

PROJECT NO
well is flowing
oit, pipe tally on next page
, tag is cheper than expected.
27 its of drill pipe
er hour.
his is 12 feet in 4 hours.
nould not be so hard to drill,
t is worn or even disconnected.
ind out why the
1 2 collars out of hole. A collars
down the hole. It appears that
me unscrewed while tripoing

reaming with



# Consultants in Hydrogeology & Hydrology

| (305) 626-8250 | 1225 US Highway 1, Suite 220 | Juni Beach, Florida 33408 | PROJECT NAME _______ PROJECT NO. ______

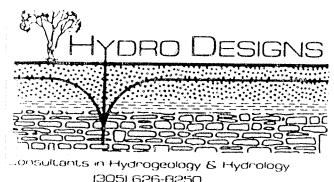
C NTRACTOR	WEATHER
CONTRACTOR'S REPRESENTATIVE	
F LD REPRESENTATIVE	• •

CONSTRUCTION

REPORT

DESCRIPTION OF WORK OBSERVED AND REMARKS:

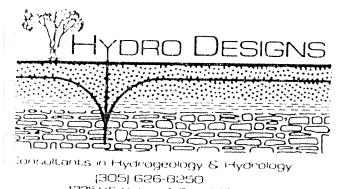
Drill pip	e tally:					
	_Feet	#	Feet	#	Feet	
Bit sub	1.68	D.P.	31.27	25	2982	
C 1	31.04	2	31.45	2.6	31.37	10 1
C 2	31.17	3	31.75	27	30.78	
<u>C 3</u>	30.52	4	31.64	28	30.75	
CA	31.19	5	31.11	29	30.54	
C 5	31.21	6	30.32	30	31.37	
<u>C6</u>	30.85	7	29.6	31	31.14	
	187.66	8	30.60	32	31.63	(*)
		9	30.25			. ;
		10	29.95			
			31.68			
:		12	28.87			
	Andrew Control of the	13	30.80			
		14	30.07			
		15	31.60			
		16	31.61		·	
		17	31.66			
		18	30.90	uy (		
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	niin'' 4 100 1000 Yuunnya waxayaa gaaraa ka k	20	31.54			
	THE STATE OF THE PROPERTY OF T	21	31.22	<b> </b>		
		2.2	31.2A			
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		24	29.90	1		



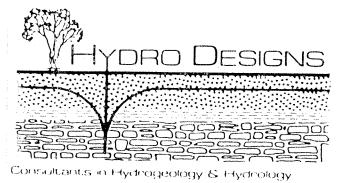
(305) 626-8250 1225 U.S. Highway 1, Suite 220 Juny Breich, Floride 33408

DATE FEBRUARY 25726, 1987

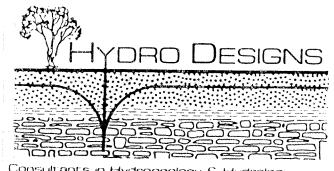
PROJECT NAME	PROJECT NO.
NTRACTOR	
CONTRACTOR'S REPRESENTATIVE	
IELD REPRESENTATIVE	
CRIPTION OF WORK OBSERVED AND F	
1000	wednesday, February 25, 1987
	mud from well through 2" hose. Completely full
	not have much weight to it. No chilling to be done
today.	
	closed, mud tank full
Delivery to site	
80 haps of Ba	roid barite at 100 lbs each
	5 its @ 31' lengths; 23/8" diameter
· 10" pre elbon	for discharge line (1)
	Thursday; February 26, 1987
0930 Rigging Narrick, prepa	uring rig and discharge pipe, etc.
The second control of	
1430 Delivery of gravel and	I sand to site:
	er bed gravel 8' x 8' x 3.5'
	ortz sand 6'x 6' x 3'
	ime rock 15' x 15' x 4.5'
455g/s demandation professional and reprofessional residence of the commence o	



1225 U.S. Highway 1, Suite 220 Juno Beach, Florida 33408 DATE 2.23.87 7 2.24.87 PROJECT NAME _ PROJECT NO. _____ C NTRACTOR_ WEATHER _ OVERCAST CUNTRACTOR'S REPRESENTATIVE DWAYN HICKMAN FIELD REPRESENTATIVE_ D SCRIPTION OF WORK OBSERVED AND REMARKS: Activities include inner gate to allow rig on location, Prepare rig for drilling, tubing for prezometers has not arrived yet. No drilling today Well is alive and sealed off Equipment on site since last inventory: Apachee Walker Neer top head drive drilling rig with drill pipe; 81 its and 6 collars 30' lengths with 7%" diameter small pump Kohler (1 small pump; Kubuta (1) cement silo; Donell Tuesday, February 24, 1987 Driller on site preparing Recometer tubing arrived on site: 236" EUE 8RD New 74 its R-2D 3 Puc lining with threaded ends; 30' lengths & epoxy coated Seal tite seals w/ 0 ring ut each end; plastic NUE 10 RD New D \$ T 7000 Puc lining with threated ends; 20' lengths 's shed slotted screen @ 10' tenaths, threaded ends seals oring at each end;



ACTOR	WEATHER CROW
ACTOR'S RE	EPRESENTATIVE DWayne Hickman
REPRESENTA	ATIVE Aimed Bornell
IPTION OF V	VORK OBSERVED AND REMARKS:
0900	Circulation Company in Laurence Hampel Hampel
1000	Circulating Superben in tanker through the pump
1130	Remove 6" valve from well head
1330	Adding borite to supertour mixture in tanker, Viscosity 45.
1445	Mud weight 15 104, 65 bags of Barite have been added.
	A total of 80 bags have been added of Barite with an
1500	weight of 10.6 in the tanker  Marty Braun on site
1504	Begin pumping mud into well head through a 4" hose.
1514	Stop pumping. Mud approximately 15 ft. BTOC.
1517	Resume pumping.
1524	Stop pumping. Approximately 5500 gallons of mud has been
	pumped. The weight of the mid is 10.5.
1600	Welding 14" tee to wellhead. A total of 80 bags of bonite
	and 7 bags of mica were added.
	The work was a second
en was manifest (A.) en	
and the second s	



DATE Feb 11, 1987

Consultants in Hydrogeology & Hydrology (305) 626-8250 1225 US Highwey 1, Suite 220 Junn Beech, Floride 33408

NOJECT NAME Alligator Alby Well (SFWMD)  NTRACTOR Drillers Inc.	PROJECT NO
ONTRACTOR'S REPRESENTATIVE DWayne Hickman	WEATHER
LO REPRESENTATIVE Aimer Bornett	
THE TANK THE	
SCRIPTION OF WORK OBSERVED AND REMARKS:	
Equipment and supplies on site:	
- Lister pump (1) Max: 80psi	
- Tanker truck (9000 gallon capacity)	
- Lincoln are welder (1)	
- Baroid barite 160 bags of 100 lbs each	h
- Superten (high viscousity) 70 bags	at 100 lbs each
- Fels caustic Goda beads 5 bags a	4 50 lbs.
- Mica (fine) 15 bags	
- Lime 2 bags	
- Steel 14" tee (1)	
- Steel 14" nipple (1) 2ft. long	
- Steel flame converter 14" to 10" (1)	
The state of the s	
Tanker truck has approx. 5000 gol.  30 bags of Superben in tanker.  Than welding the flange to the tee.	No other work was done other
1330 Les from SFWMD on site	
1345 Marty Braun from SEWMD on Site.	
1500 Randy Cape on site	

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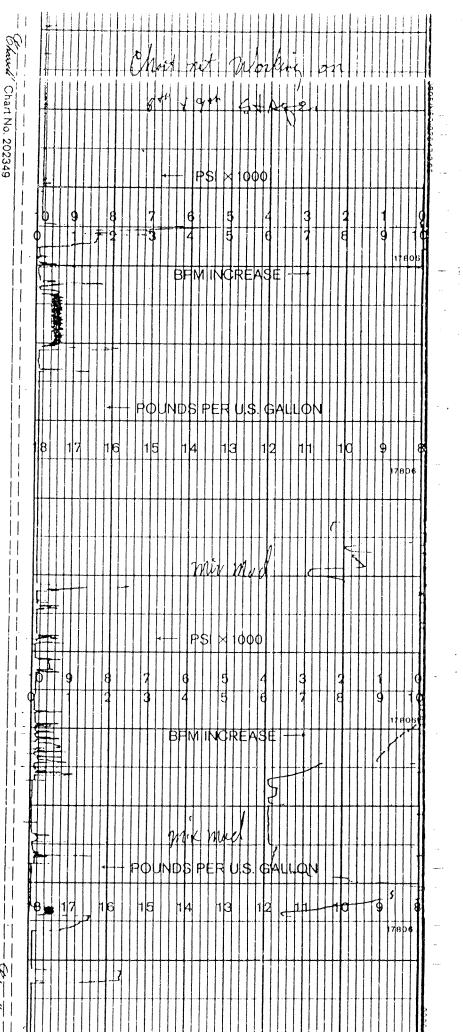
VELL NAME AND NUMBER ANITOR WEll COCATION (LEGAL) MIK MAKER 54, STRT 84 TACKSON WILE THEATMENT NUMBER 07290 TACKSON WILE TO PRESSURE PUMPED BBL PU	044 PAGES
TIME TIME CASING INCREMENT CUM PATE TYPE DENSITY SERVICE LOG DETAIL 100 100 100 100 100 100 100 100 100 10	PAGES
TIME TO THE CASING INCREMENT CUM PATE PLUID FLUID DENSITY SERVICE LOG DETAIL 100 100 100 100 100 100 100 100 100 10	
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1922 35 140 3/2/12/12/12/3 79 sks Cement Pumped, START Flush	
1900 35 190 52/32 123 79 sks Cement Pumped, START Flush	20)
25 8 148 2 c F/w 8.3 Flush in, pull Tubing	
935 5 153) F/W 8.3 Re flush Tubing w/F/water	
1/11 STAGE J-8-87 Tag 1952	
F/W 83 START F/water Pad	
5 158 2 F/W 83 F/Water pad Ahead, START CEMENT (129	2)
34 192 32 122 123 76.3 5Ks Rement Rumped, START Flush	
7 199 JE F/W 83 F/Ush in, strut down, pull Tubing	
5 204 2 F/W 83 Reflush Tubing w F/water.	
5th STAT 3-9-87 149 1754	
F/W 8.3 3 TARI pumping 1-/ water lad	
335 5 309 2 F/W 83 F/water Pad shead, START COMENT CIÓ	20)
38 3.5 2125 2 H% 123 7.8 5Ks Coment pumped, START Flust	7
6.5 219 2 F/W 83 Flush in strut down, oull Tubing	
= 50 4 23 7 F/w 8,3 Reflush Tubing wy F/water	
500 6th 5TASK 3-09-87 TAG 1748	_
Aw 8.3 START pumping Fluater Bod	
5 228 22 AW 8.3 Fluoter Bod shood START COMENT (12	%)
09 2.5 205 2 12% 123 5.6.5Ks Poment Mixed, START Flush	
65 237 2 E 17W 8.3 Flush in, Shut Jown, pull Tubing	
270 4 241 2 Flw 8.3 Reflush Tubing in Flwater	
7th STAG 3-10-87 TAG 1603'	•
c/s Au 8.3 START Humping 1=/water Par	
5 346 1 FW 83 Flooter Pod shrad, START CEMENT, (Neat)
020 5 251 22 Neat 15.3 228 5KS Pament Dumaed START F	
6 257 FE F/W 8.3 1-lust in shut down oull Tubing	
.30 : 3 200 2 Flw 83 Postush Tuhing wy Flwater	
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(75) 9 220 2 123 202 cr - (8 cont Para - Flori	
3 Flustin. Shut Nour, Poll Tubing	
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SERVICE REPORT

	NT LC TED IN U.S.							DATE
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· · · · · · · · · · · · · · · · · · ·	mitor		100		e Wate			7 84 TACKSOMUILLE I PAGE 3 OF 3 PAGES
TIME	TBG	SSURE	PUMPE		INJECT	T FLUID	FLUID	The Company of the Section of the Company of the Co
00 10 2400	OR D.P.	CASING	INCREMEN	T CUM	RATE	FLUID TYPE	DENSITY	
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0 250	<u> </u>		-			AW		START Remping Fluster And
0 757			4	381	3	HW	83	Fluster Pod shard STADT FEMENT (12%)
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			85	411	_3	12%	123	19. SXS Cement Pumped STAPT Flush
1947			7.5	4115.5	<u>ン</u> っ	AN	8.3 8.3	Flush in Shut down pull Tubing
1/20			-	108.5		AW 11 14	_	Restush Tubing in Fluider
222	· · · · · · · · · · · · · · · · · · ·				1	1 1	5/190	3-13-87 Tag 10-
2730				423.5	2	FJW	83	START pumping Fluveter Pol
7. 35			_ 	H335	- I	not		Fluster pad streed START (Boxent (Meal)
2737				437,5	$\frac{1}{2}$	17W	153	449 5KS Coment Mixed, START FAIST
3			-7 -	137.3	<u>م</u>		83	Flush in, shut down, Pull Tubing
			<u> </u>	E1 8/14		FW	4.2	Reflish Tubing my Flwater
								Monitor Well Comental.
								THEMITON WIX (IMERISE)
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								The company of the contract of

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