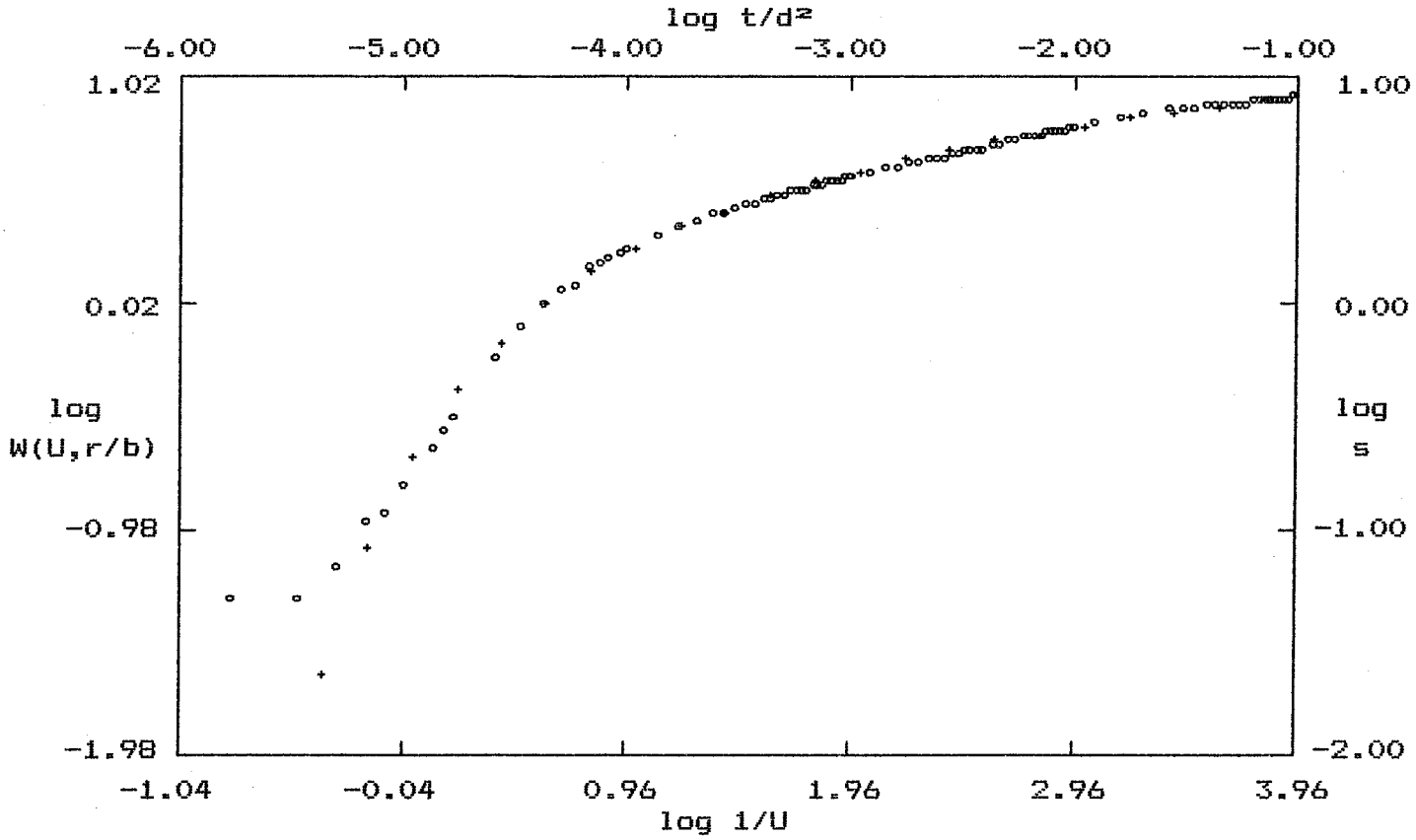
PUMP TEST DATA



o - Data

\+ - Type Curve
Confined Leaky: r/B = Theis

SOLUTION

Transmissivity = 5.904E-01 ft.²/min. ≈ 6355 gpd/ft
Storativity = 2.589E-05

BTA 7

OPTIMIZATION BY LEVENBERG-MARQUARDT MINIMIZATION ALGORITHM

ITER	FUNCTION	TRANSMISS	STORTIVTY
1	.465E-01	856.2	.2551E-04
3	.418E-01	883.4	.2131E-04
5	.415E-01	881.6	.2100E-04

TERMINATION DUE TO PARAMETER CONVERGENCE

FINAL RESULTS

ITER	FUNCTION	TRANSMISS	STORTIVTY
5	.415E-01	882.0	.2098E-04

FRACTIONAL COMPONENTS OF FUNCTION VALUE
WELL # 1
1.000

DO YOU WANT A SENSITIVITY ANALYSIS ? (Y/N)

B7A7
T= 6597 gpd/ft
S= 2.098 x10^-5

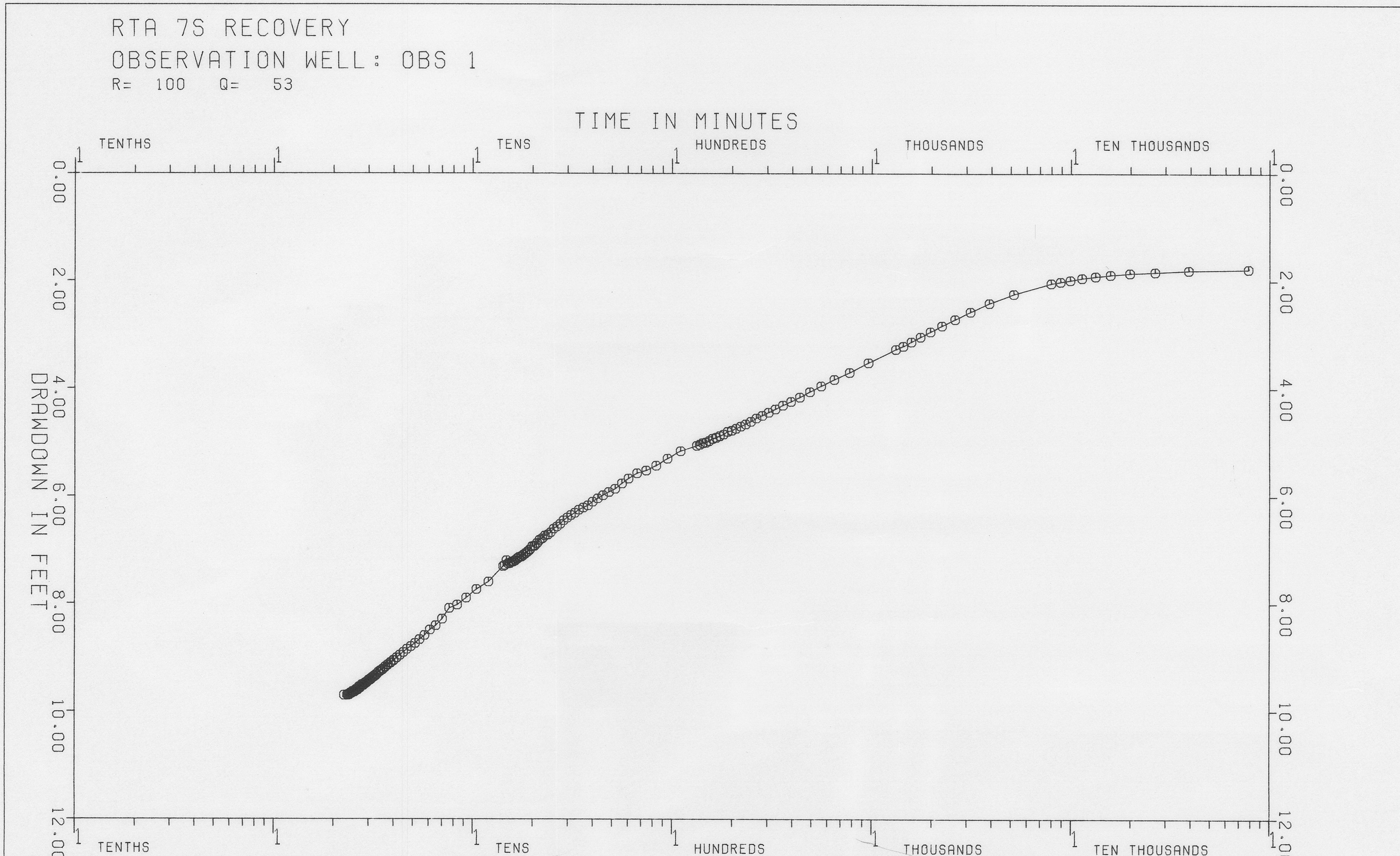
SENSITIVITY ANALYSIS

TWO STANDARD DEVIATION CONFIDENCE INTERVALS

PARAMETER	VALUE	LOWER LIMIT	UPPER LIMIT
TRANSMISS	882.0	880.9	883.2
STORTIVTY	.2098E-04	0.0000	0.5652E-04

TO CONTINUE ENTER "RETURN"

WMD TAPENO 6022 PLOT NO 0004
USER NO KADAMS DATE 88/03/07 TIME 21:12



$T = \frac{1440\, Q\, L_{u,v}}{4\pi s\,(7.48)}$

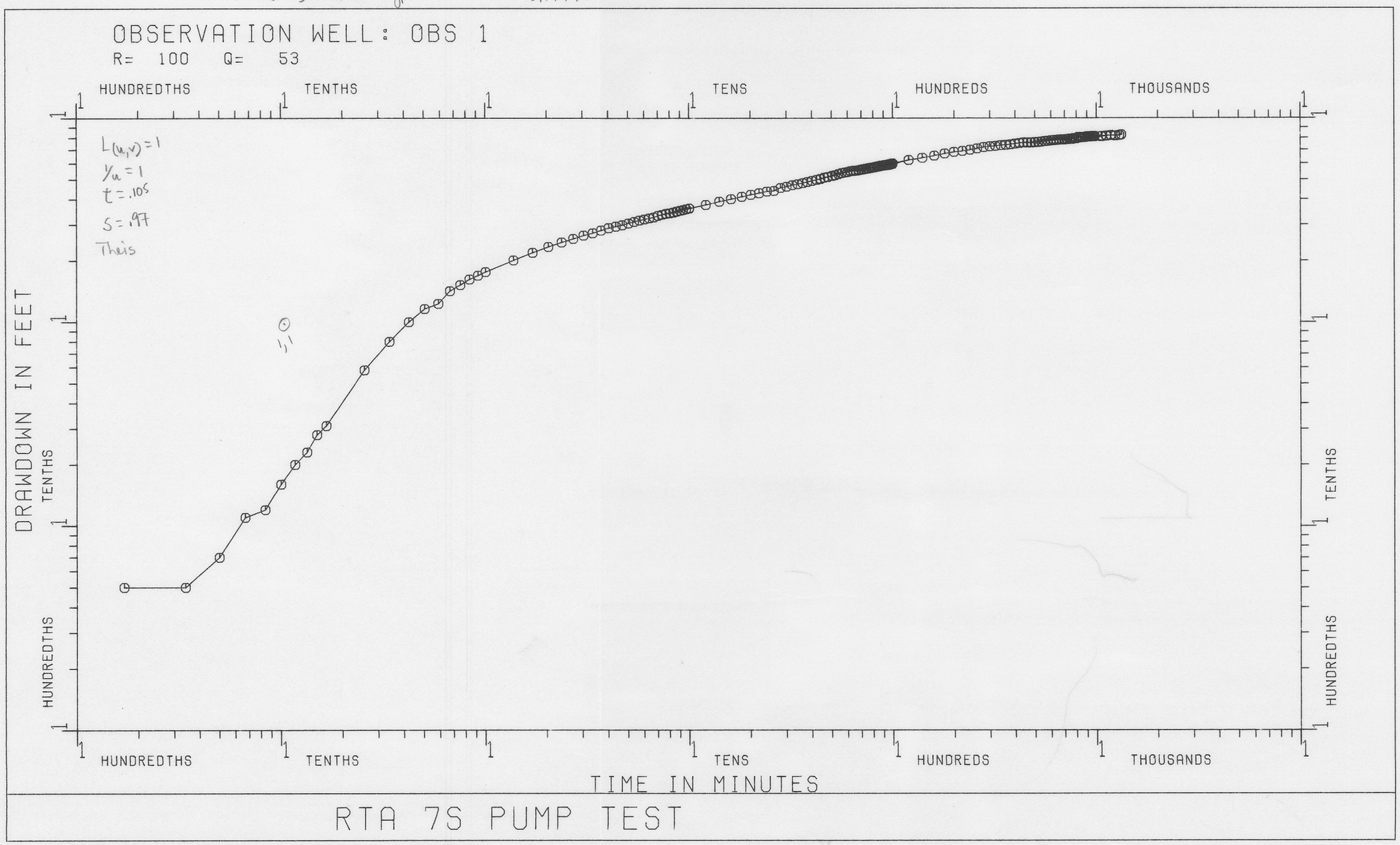
$= \frac{1440(53)(1)}{4\pi(.97)(7.48)} = 837\ ft^2/day$

$= 6261\ gpd/ft$

$S = \frac{4T\,t/r^2}{1/u}$

$= \frac{4(837)\left(\frac{.105}{1440}\right)}{\left(\frac{1}{100^2}\right)}$

$= 2.44 \times 10^{-5}$



WMD TAPENO 6022 PLOT NO 0001
USER NO KADAMS DATE 88/03/07 TIME 21:11

RTA-7S/GLADES CO.
Run 1
06/04/04

SE200A DATA
constant rate test

TRANSDUCER TABLE

Input 1: OBSERVATION
Transducer s/n: 38
Scale factor: 9.96
Initial level: 3.8 feet

FAST DATA

Input 2: PUMPED
Transducer s/n: 171
Scale factor: 49.83
Initial level: 7.06 feet

PUMP SCHEDULE

Drawdown for 1800 min
Pump at 70 GPM

Recovery for 1800 min

SAMPLING SCHEDULE

0-10	sec	@	1 sec
10-60	sec	@	5 sec
1-10	min	@	20 sec
10-100	min	@	2 min
100-1000	min	@	20 min
1000-10000	min	@	60 min
10000-99999	min	@	200 min

_____DRAWDOWN REPORT_____

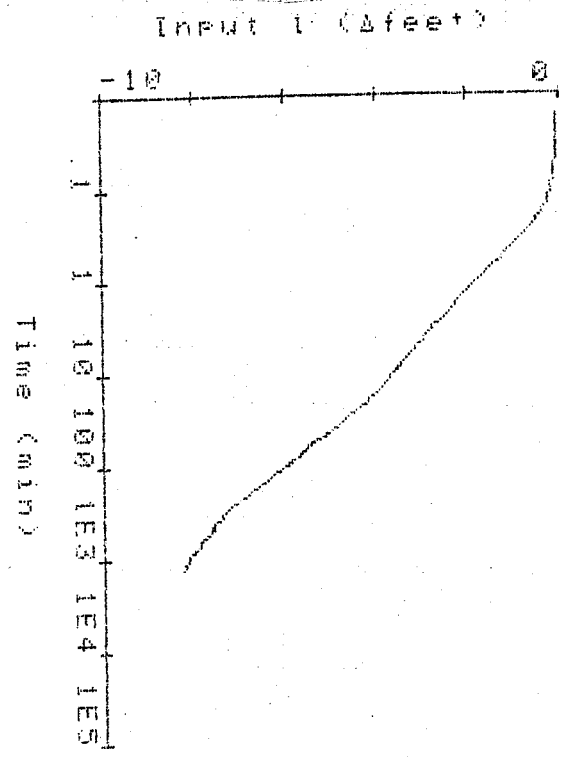
Started at 1656
Lasted 1329.4 min

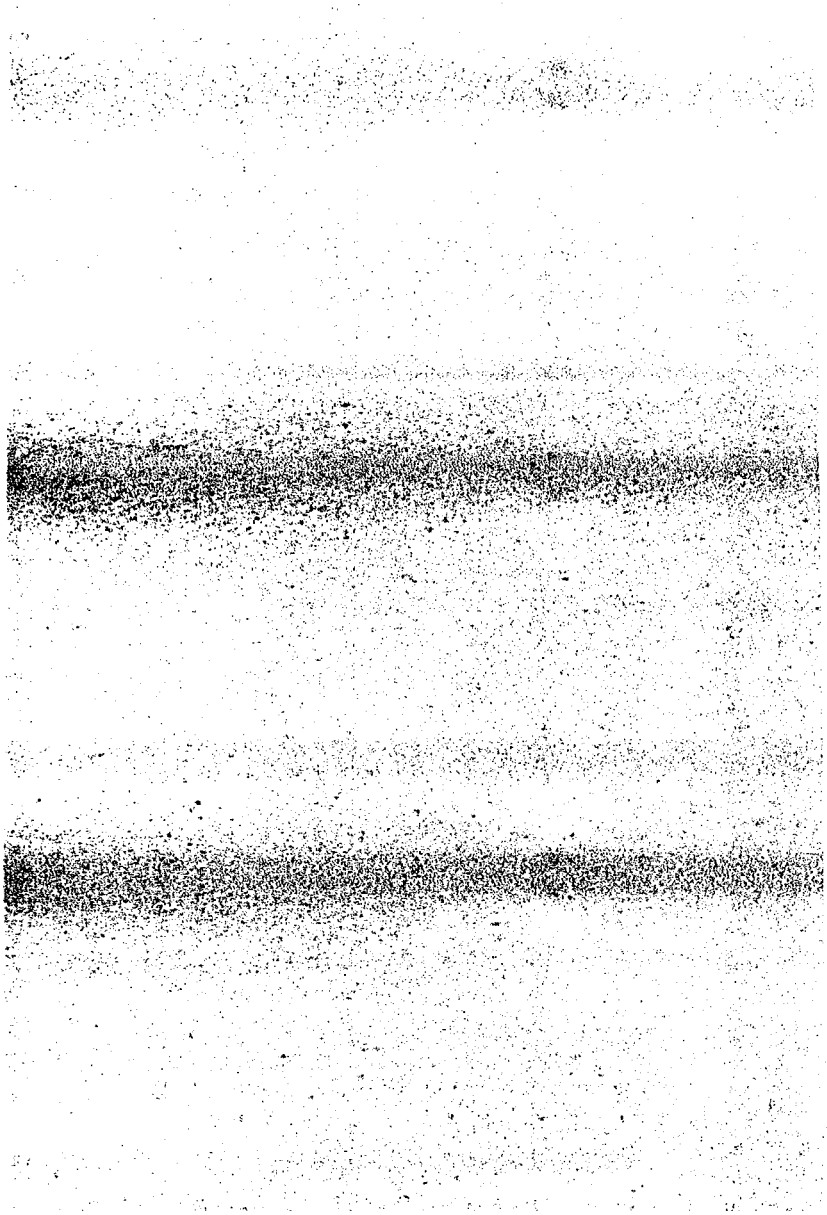
Input 1 (feet):

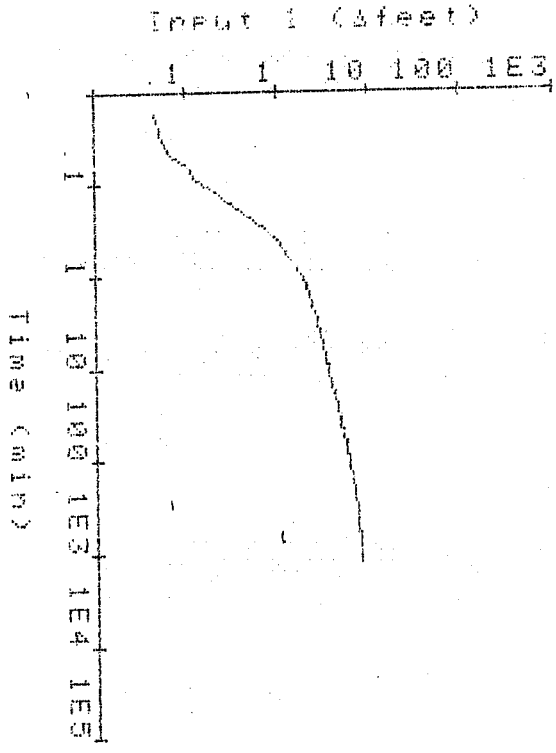
Time	ET (min)	level	Δlevel
1656	0.000	3.80	0.00
1656	0.017	3.85	-0.05
1656	0.034	3.85	-0.05
1656	0.050	3.87	-0.07
1656	0.067	3.91	-0.11
1656	0.084	3.92	-0.12
1656	0.100	3.96	-0.16
1656	0.117	4.00	-0.20
1656	0.134	4.03	-0.23
1656	0.150	4.08	-0.28
1656	0.167	4.11	-0.31
1656	0.257	4.38	-0.58
1656	0.340	4.60	-0.80
1656	0.424	4.80	-1.00
1656	0.507	4.96	-1.16
1656	0.590	5.03	-1.23
1656	0.674	5.22	-1.42
1657	0.757	5.32	-1.52
1657	0.840	5.42	-1.62
1657	0.924	5.49	-1.69
1657	1.007	5.56	-1.76
1657	1.375	5.81	-2.01
1657	1.709	5.99	-2.19
1658	2.042	6.14	-2.34
1658	2.375	6.26	-2.46
1658	2.709	6.36	-2.56
1659	3.042	6.46	-2.66
1659	3.375	6.53	-2.73
1659	3.709	6.61	-2.81
1700	4.042	6.69	-2.89
1700	4.375	6.74	-2.94
1700	4.709	6.79	-2.99
1701	5.042	6.85	-3.05
1701	5.375	6.90	-3.10
1701	5.709	6.95	-3.15
1702	6.042	6.99	-3.19
1702	6.375	7.03	-3.23
1702	6.709	7.06	-3.26
1703	7.042	7.12	-3.32
1703	7.375	7.16	-3.36
1703	7.709	7.20	-3.40
1704	8.042	7.22	-3.42
1704	8.375	7.25	-3.45
1704	8.709	7.29	-3.49
1705	9.042	7.32	-3.52
1705	9.375	7.35	-3.55
1705	9.709	7.38	-3.58
1706	10.042	7.41	-3.61
1708	12.129	7.56	-3.76
1710	14.129	7.70	-3.90
1712	16.129	7.81	-4.01
1714	18.128	7.92	-4.12
1716	20.128	8.01	-4.21
1718	22.128	8.09	-4.29
1720	24.128	8.17	-4.37
1724	28.128	8.35	-4.55
1726	30.128	8.42	-4.62
1728	32.577	8.50	-4.70
1730	34.060	8.55	-4.75
1732	36.162	8.61	-4.81
1734	38.130	8.67	-4.87
1736	40.130	8.73	-4.93
1738	42.420	8.79	-4.99
1740	44.123	8.84	-5.04
1742	46.123	8.91	-5.11
1744	48.123	8.95	-5.15
1746	50.123	9.02	-5.22
1748	52.123	9.06	-5.26
1750	54.123	9.12	-5.32
1752	56.123	9.18	-5.38
1754	58.123	9.22	-5.42
1756	60.123	9.25	-5.45
1758	62.123	9.30	-5.50
1800	64.053	9.32	-5.52
1802	66.053	9.33	-5.53
1804	68.053	9.36	-5.56
1806	70.053	9.40	-5.60
1808	72.053	9.42	-5.62
1810	74.053	9.45	-5.65
1812	76.053	9.48	-5.68
1814	78.053	9.51	-5.71
1816	80.053	9.53	-5.73
1818	82.053	9.56	-5.76
1820	84.070	9.59	-5.79
1822	86.070	9.62	-5.82
1824	88.070	9.65	-5.85
1826	90.070	9.66	-5.86
1828	92.070	9.69	-5.89
1830	94.063	9.71	-5.91
1832	96.063	9.73	-5.93
1834	98.063	9.76	-5.96
1836	100.060	9.79	-5.99
1856	120.200	10.04	-6.23
1916	140.200	10.19	-6.39
1936	160.170	10.35	-6.55
1956	180.170	10.51	-6.71
2016	200.170	10.63	-6.83
2036	220.170	10.71	-6.91
2056	240.170	10.80	-7.00
2116	260.170	10.91	-7.11
2136	280.170	11.01	-7.21
2156	300.120	11.07	-7.27
2216	320.180	11.11	-7.31
2236	340.180	11.17	-7.37
2256	360.180	11.20	-7.40
2316	380.180	11.24	-7.44
2336	400.270	11.30	-7.50
2356	420.230	11.35	-7.55
0016	440.230	11.40	-7.60
0036	460.230	11.39	-7.59
0056	480.230	11.39	-7.59
0116	500.230	11.42	-7.62
0136	520.230	11.44	-7.64
0156	540.230	11.47	-7.67
0216	560.230	11.51	-7.71
0236	580.230	11.53	-7.73
0256	600.230	11.57	-7.77
0316	620.150	11.60	-7.80
0336	640.150	11.61	-7.81
0356	660.150	11.65	-7.85
0416	680.150	11.65	-7.85
0436	700.150	11.65	-7.85
0456	720.150	11.68	-7.88
0516	740.150	11.71	-7.91
0536	760.150	11.70	-7.90
0556	780.150	11.75	-7.95

0616	800.150	11.75	-7.95
0636	820.150	11.80	-8.00
0656	840.150	11.82	-8.02
0716	860.150	11.86	-8.06
0736	880.150	11.87	-8.07
0756	900.150	11.92	-8.12
0816	920.270	11.91	-8.11
0836	940.270	11.93	-8.13
0856	960.270	11.93	-8.13
0916	980.220	11.95	-8.14
1036	1060.200	11.94	-8.14
1136	1120.200	11.98	-8.18
1236	1180.200	12.03	-8.23
1335	1240.100	12.01	-8.20
1436	1300.100	12.04	-8.24
1505	1323.400	12.08	-8.28

Average level: 11.34



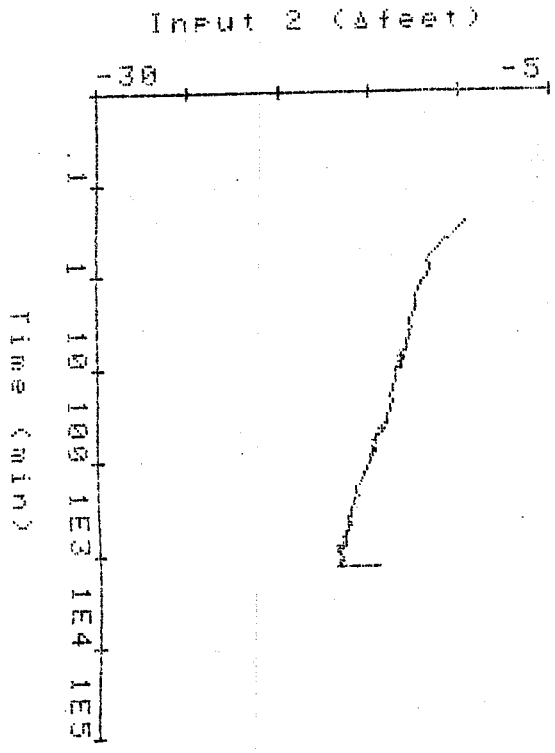


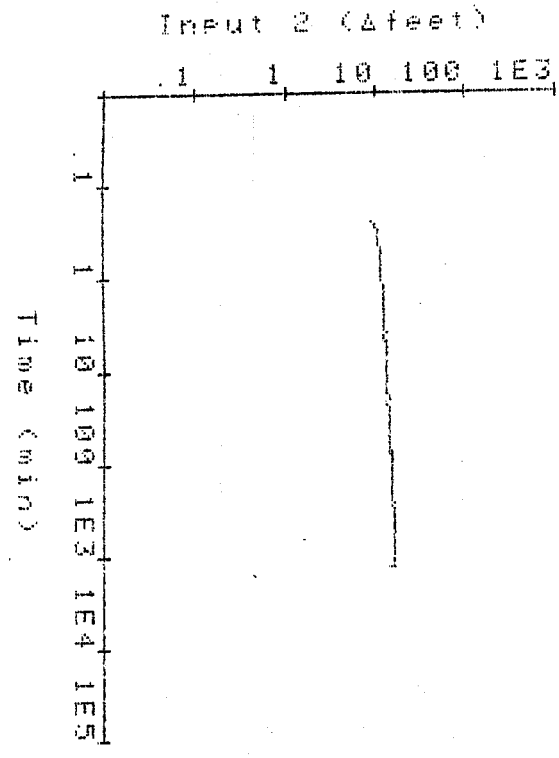


Input 2 (feet):

Time	ET (min)	level	Δlevel
1656	0.000	7.06	0.00
1656	0.257	16.70	-9.64
1656	0.340	17.45	-10.39
1656	0.424	18.04	-10.98
1656	0.507	18.48	-11.42
1656	0.590	18.73	-11.67
1656	0.674	18.87	-11.81
1657	0.757	18.77	-11.71
1657	0.840	18.81	-11.75
1657	0.924	18.33	-11.27
1657	1.007	18.94	-11.88
1657	1.375	19.43	-12.37
1657	1.709	19.55	-12.49
1658	2.042	19.52	-12.46
1658	2.375	19.52	-12.46
1658	2.709	19.70	-12.64
1659	3.042	19.86	-12.80
1659	3.375	19.83	-12.77
1659	3.709	19.73	-12.67
1700	4.042	20.09	-13.03
1700	4.375	19.91	-12.85
1700	4.709	19.91	-12.85
1701	5.042	20.03	-12.97
1701	5.375	20.01	-12.95
1701	5.709	19.99	-12.93
1702	6.042	20.06	-13.00
1702	6.375	20.09	-13.03
1702	6.709	20.32	-13.26
1703	7.042	20.32	-13.26
1703	7.375	20.15	-13.09
1703	7.709	20.47	-13.41
1704	8.042	20.22	-13.16
1704	8.375	20.41	-13.35
1704	8.709	20.48	-13.42
1705	9.042	20.41	-13.35
1705	9.375	20.35	-13.29
1705	9.709	20.39	-13.33
1706	10.042	20.61	-13.55
1708	12.129	20.70	-13.64
1710	14.129	20.72	-13.66
1712	16.129	20.78	-13.72
1714	18.128	20.74	-13.68
1716	20.128	20.95	-13.89
1718	22.128	20.78	-13.72
1720	24.128	20.85	-13.79
1722	26.128	20.93	-13.87
1724	28.128	20.98	-13.92
1726	30.128	20.95	-13.89
1728	32.577	21.17	-14.11
1730	34.060	21.14	-14.08
1732	36.162	21.13	-14.07
1734	38.130	21.18	-14.12
1736	40.130	21.23	-14.17
1738	42.420	21.44	-14.38
1740	44.123	21.34	-14.28
1742	46.123	21.62	-14.56
1744	48.123	21.46	-14.40
1746	50.123	21.50	-14.44
1748	52.123	21.67	-14.61
1750	54.123	21.72	-14.66
1752	56.123	21.76	-14.70
1754	58.123	21.74	-14.68
1756	60.123	21.74	-14.68
1758	62.123	21.89	-14.83
1800	64.053	21.70	-14.64
1802	66.053	21.60	-14.74
1804	68.053	21.86	-14.80
1806	70.053	21.86	-14.80
1808	72.053	21.87	-14.81
1810	74.053	21.96	-14.90
1812	76.053	21.82	-14.76
1814	78.053	21.79	-14.73
1816	80.053	21.95	-14.89
1818	82.053	22.02	-14.96
1820	84.070	21.95	-14.89
1822	86.070	22.03	-14.97
1824	88.070	21.96	-14.90
1826	90.070	22.00	-14.94
1828	92.070	22.06	-15.00
1830	94.063	22.10	-15.04
1832	96.063	22.06	-15.00
1834	98.063	22.00	-14.94
1836	100.060	22.12	-15.06
1856	120.200	22.28	-15.22
1916	140.200	22.38	-15.32
1936	160.170	22.48	-15.42
1956	180.170	22.69	-15.63
2016	200.170	22.79	-15.73
2036	220.170	22.81	-15.75
2056	240.170	22.66	-15.60
2116	260.170	22.99	-15.93
2136	280.170	23.04	-15.98
2156	700.120	23.01	-15.95
2216	320.180	23.17	-16.11
2236	340.180	23.14	-16.08
2256	360.180	23.11	-16.05
2316	380.180	23.15	-16.09
2336	400.270	23.28	-16.22
2356	420.230	23.27	-16.21
0016	440.230	23.38	-16.32
0036	460.230	23.10	-16.04
0056	480.230	23.30	-16.24
0116	500.230	23.21	-16.15
0136	520.230	23.30	-16.24
0156	540.230	23.28	-16.22
0216	560.230	23.44	-16.38
0236	580.230	23.38	-16.32
0256	600.230	23.51	-16.45
0316	620.150	23.51	-16.45
0336	640.150	23.51	-16.45
0356	660.150	23.60	-16.54
0416	680.150	23.47	-16.41
0436	700.150	23.43	-16.37
0456	720.150	23.44	-16.38
0516	740.150	23.61	-16.55
0536	760.150	23.47	-16.41
0556	760.150	23.81	-16.75
0616	800.150	23.45	-16.39
0636	820.150	23.87	-16.81
0656	840.150	23.67	-16.61
0716	860.150	23.87	-16.81
0736	880.150	23.81	-16.75
0756	900.150	23.76	-16.70
0816	920.270	23.89	-16.83
0836	940.270	23.91	-16.85
0856	960.270	23.93	-16.87
0916	980.220	23.73	-16.67
1036	1060.200	23.58	-16.52
1136	1120.200	23.66	-16.60
1236	1180.200	23.83	-16.77
1336	1240.100	23.83	-16.77
1436	1300.100	23.89	-16.83
1505	1329.400	21.57	-14.51

Average level: 23.23





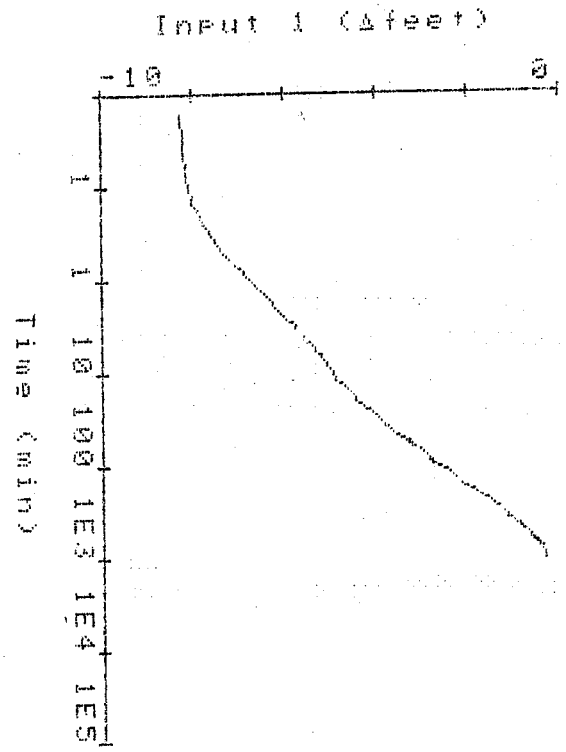
RECOVERY REPORT

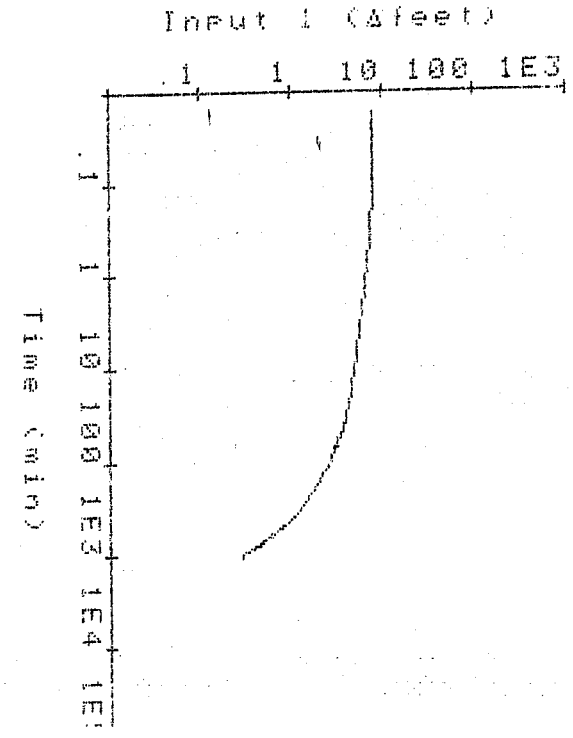
Started at 1505
Lasted 1046.6 min

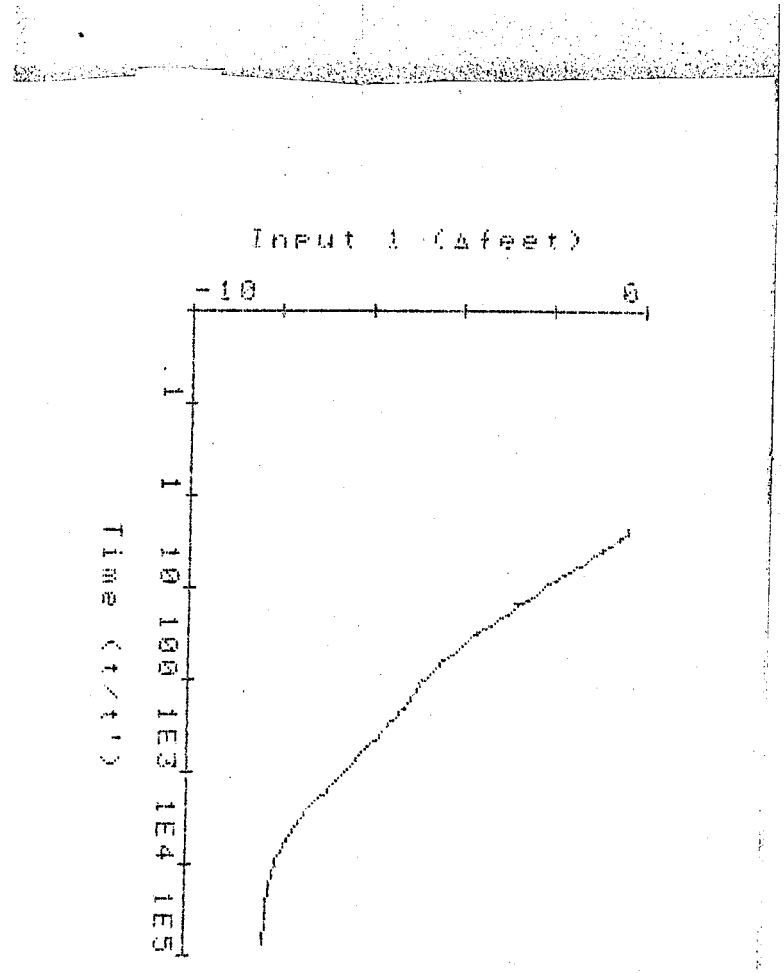
Input 1 (feet):

Time	ET (min)	level	Δlevel
1505	0.017	12.02	-0.22
1505	0.034	12.00	-0.20
1505	0.050	11.97	-0.17
1505	0.067	11.95	-0.15
1505	0.084	11.92	-0.12
1505	0.100	11.89	-0.09
1505	0.117	11.86	-0.06
1505	0.134	11.82	-0.02
1505	0.150	11.79	-7.99
1505	0.167	11.75	-7.96
1505	0.257	11.56	-7.76
1505	0.340	11.39	-7.59
1506	0.424	11.23	-7.43
1506	0.507	11.09	-7.29
1506	0.590	10.97	-7.17
1506	0.674	10.86	-7.06
1506	0.757	10.76	-6.96
1506	0.840	10.67	-6.87
1506	0.924	10.59	-6.79
1506	1.007	10.53	-6.73
1507	1.375	10.28	-6.48
1507	1.708	10.10	-6.30
1507	2.042	9.97	-6.17
1508	2.375	9.85	-6.05
1508	2.708	9.74	-5.94
1508	3.041	9.64	-5.84
1509	3.375	9.56	-5.76
1509	3.708	9.49	-5.69
1509	4.041	9.42	-5.62
1510	4.375	9.36	-5.56
1510	4.708	9.30	-5.50
1510	5.041	9.25	-5.45
1511	5.375	9.19	-5.39
1511	5.708	9.14	-5.34
1511	6.041	9.10	-5.30
1512	6.375	9.06	-5.26
1512	6.708	9.02	-5.22
1512	7.042	9.00	-5.20
1513	7.375	8.95	-5.15
1513	7.708	8.92	-5.12
1513	8.042	8.89	-5.09
1514	8.375	8.87	-5.07
1514	8.708	8.83	-5.03
1514	9.042	8.80	-5.00
1515	9.375	8.79	-4.99
1515	9.708	8.76	-4.96
1515	10.042	8.74	-4.94
1517	12.143	8.64	-4.84
1519	14.143	8.50	-4.70
1521	16.143	8.37	-4.57
1523	18.143	8.28	-4.48
1525	20.143	8.23	-4.43
1527	22.143	8.13	-4.33
1529	24.143	8.04	-4.24
1531	26.143	7.94	-4.14
1533	28.143	7.89	-4.08

1537	32.252	7.76	-3.96
1539	34.105	7.70	-3.90
1541	36.105	7.63	-3.83
1543	38.105	7.59	-3.79
1545	40.105	7.55	-3.75
1547	42.105	7.49	-3.69
1549	44.105	7.45	-3.65
1551	46.105	7.40	-3.60
1553	48.105	7.35	-3.55
1555	50.105	7.20	-3.48
1557	52.105	7.23	-3.43
1559	54.105	7.19	-3.39
1601	56.105	7.12	-3.32
1603	58.105	7.08	-3.28
1605	60.105	7.06	-3.26
1607	62.105	7.01	-3.21
1609	64.105	6.98	-3.18
1611	66.105	6.92	-3.12
1613	68.105	6.87	-3.07
1615	70.105	6.86	-3.06
1617	72.105	6.80	-3.00
1619	74.105	6.76	-2.96
1621	76.105	6.73	-2.93
1623	78.105	6.70	-2.90
1625	80.105	6.67	-2.87
1627	82.105	6.66	-2.86
1629	84.105	6.63	-2.83
1631	86.105	6.60	-2.80
1633	88.105	6.58	-2.78
1635	90.105	6.57	-2.77
1637	92.105	6.55	-2.75
1639	94.105	6.54	-2.74
1641	96.105	6.60	-2.80
1643	98.105	6.51	-2.71
1645	100.110	6.49	-2.69
1705	120.270	6.20	-2.40
1725	140.270	6.06	-2.26
1745	160.270	5.90	-2.10
1805	180.270	5.77	-1.97
1825	200.270	5.61	-1.81
1845	220.270	5.51	-1.71
1905	240.270	5.39	-1.59
1925	260.270	5.31	-1.51
1945	280.270	5.21	-1.41
2005	300.270	5.13	-1.33
2025	320.270	5.06	-1.26
2045	340.270	5.00	-1.20
2105	360.270	4.95	-1.15
2125	380.270	4.89	-1.09
2145	400.270	4.84	-1.04
2205	420.270	4.79	-0.99
2225	440.270	4.74	-0.94
2245	460.270	4.70	-0.90
2305	480.270	4.66	-0.86
2325	500.270	4.62	-0.82
2345	520.270	4.58	-0.78
0005	540.270	4.55	-0.75
0025	560.270	4.52	-0.72
0045	580.270	4.48	-0.68
0105	600.320	4.45	-0.65
0125	620.320	4.42	-0.62
0145	640.320	4.39	-0.59
0205	660.320	4.37	-0.57
0225	680.320	4.34	-0.54
0245	700.320	4.32	-0.52
0305	720.320	4.29	-0.49
0325	740.320	4.29	-0.49
0345	760.320	4.25	-0.45
0405	780.320	4.25	-0.45
0425	800.320	4.21	-0.41
0505	840.320	4.18	-0.38
0525	860.320	4.16	-0.36
0545	880.320	4.16	-0.36
0605	900.320	4.14	-0.34
0625	920.320	4.13	-0.33
0645	940.320	4.11	-0.31
0705	960.320	4.11	-0.31
0725	980.320	4.10	-0.30
0832	1046.600	4.10	-0.30



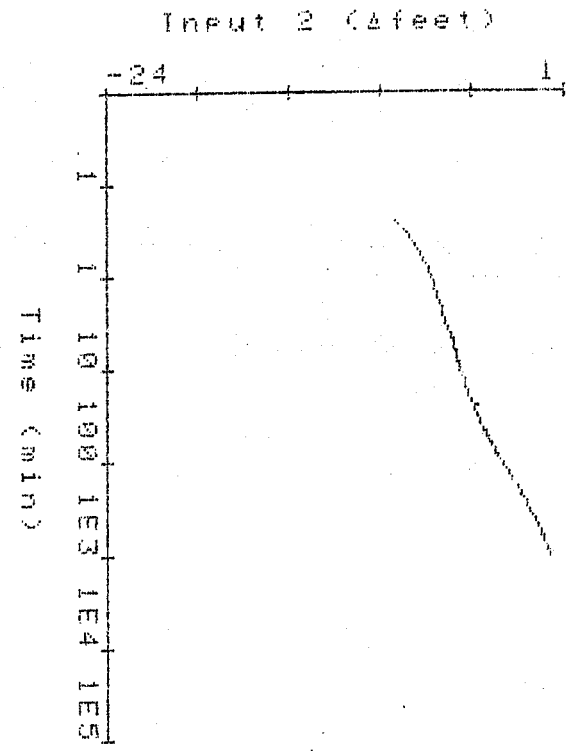


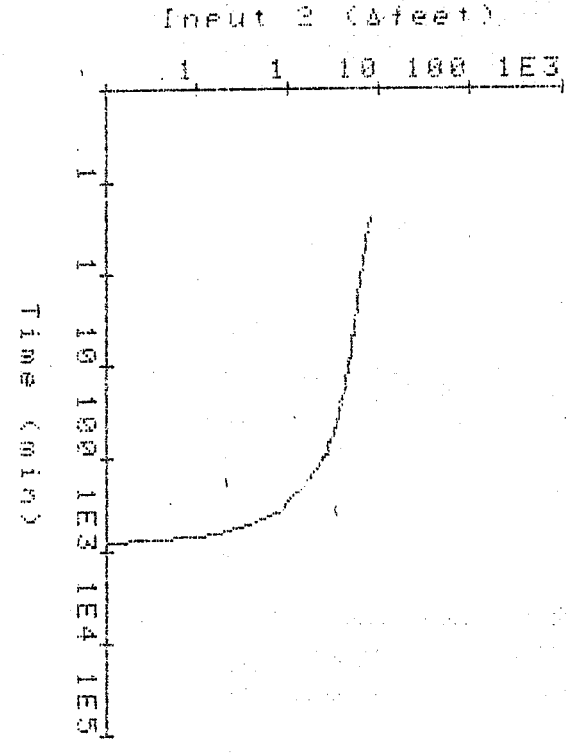


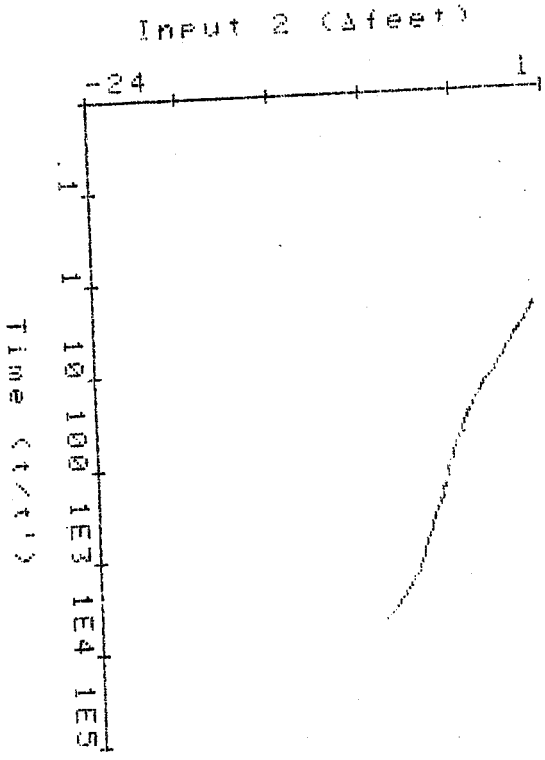
Input 2 (feet)

Time	ET (min)	level	Δlevel
1505	0.257	15.26	-8.20
1505	0.340	14.68	-7.61
1506	0.424	14.27	-7.01
1506	0.507	14.00	-6.94
1506	0.590	13.81	-6.75
1506	0.674	13.67	-6.61
1506	0.757	13.54	-6.48
1506	0.840	13.45	-6.39
1506	0.924	13.37	-6.31
1506	1.007	13.30	-6.24
1507	1.375	13.04	-5.98
1507	1.708	12.88	-5.82
1507	2.042	12.75	-5.69
1508	2.375	12.64	-5.57
1508	2.708	12.55	-5.49
1508	3.041	12.46	-5.40
1509	3.375	12.39	-5.33
1509	3.708	12.29	-5.23
1509	4.041	12.23	-5.17
1510	4.375	12.18	-5.11
1510	4.708	12.13	-5.07
1510	5.041	12.07	-5.01
1511	5.375	12.03	-4.97
1511	5.708	12.00	-4.94
1511	6.041	11.96	-4.90
1512	6.375	11.93	-4.87
1512	6.708	11.90	-4.84
1512	7.042	11.87	-4.81
1513	7.375	11.84	-4.78
1513	7.708	11.83	-4.77
1513	8.042	11.80	-4.74
1514	8.375	11.77	-4.71
1514	8.708	11.76	-4.70
1514	9.042	11.73	-4.67
1515	9.375	11.72	-4.66
1515	9.708	11.69	-4.63
1515	10.042	11.67	-4.61
1517	12.143	11.54	-4.48
1519	14.143	11.43	-4.37
1521	16.143	11.34	-4.28
1523	18.143	11.24	-4.18
1525	20.143	11.18	-4.12
1527	22.143	11.10	-4.04
1529	24.143	11.01	-3.95
1531	26.143	10.81	-3.75
1533	28.143	10.90	-3.84
1535	30.143	10.84	-3.78
1537	32.252	10.78	-3.72
1539	34.105	10.72	-3.66
1541	36.105	10.67	-3.61
1543	38.105	10.62	-3.56
1545	40.105	10.57	-3.51
1547	42.105	10.54	-3.48
1549	44.105	10.49	-3.43
1551	46.105	10.47	-3.41
1553	48.105	10.41	-3.35
1555	50.105	10.34	-3.28
1557	52.105	10.29	-3.23
1559	54.105	10.25	-3.19
1601	56.105	10.21	-3.15
1603	58.105	10.16	-3.10
1605	60.105	10.12	-3.06
1607	62.105	10.09	-3.03
1609	64.105	10.06	-3.00
1611	66.105	10.02	-2.96
1613	68.105	9.98	-2.92
1615	70.105	9.93	-2.87

1619	74.105	9.85	-2.79
1621	76.105	9.82	-2.76
1623	78.105	9.80	-2.74
1625	80.105	9.78	-2.72
1627	82.105	9.78	-2.72
1629	84.105	9.73	-2.67
1631	86.105	9.70	-2.64
1633	88.105	9.70	-2.64
1635	90.105	9.67	-2.61
1637	92.105	9.65	-2.59
1639	94.105	9.62	-2.56
1641	96.105	9.72	-2.66
1643	98.105	9.50	-2.44
1645	100.110	9.47	-2.41
1705	120.270	9.20	-2.14
1725	140.270	8.99	-1.93
1745	160.270	8.84	-1.78
1805	180.270	8.70	-1.64
1825	200.270	8.57	-1.51
1845	220.270	8.45	-1.39
1905	240.270	8.34	-1.28
1925	260.270	8.25	-1.19
1945	280.270	8.17	-1.11
2005	300.270	8.09	-1.03
2025	320.270	8.02	-0.96
2045	340.270	7.97	-0.91
2105	360.270	7.91	-0.85
2125	380.270	7.82	-0.76
2145	400.270	7.76	-0.70
2205	420.270	7.66	-0.60
2225	440.270	7.61	-0.55
2245	460.270	7.56	-0.50
2305	480.270	7.52	-0.46
2325	500.270	7.48	-0.42
2345	520.270	7.43	-0.37
0005	540.270	7.39	-0.33
0025	560.270	7.36	-0.30
0045	580.270	7.32	-0.26
0105	600.320	7.29	-0.23
0125	620.320	7.26	-0.20
0145	640.320	7.23	-0.17
0205	660.320	7.20	-0.14
0225	680.320	7.17	-0.11
0245	700.320	7.16	-0.10
0305	720.320	7.13	-0.07
0325	740.320	7.10	-0.04
0345	760.320	7.09	-0.03
0405	780.320	7.06	0.00
0425	800.320	7.05	0.01
0445	820.320	7.02	0.04
0505	840.320	7.00	0.06
0525	860.320	6.99	0.07
0545	880.320	6.96	0.10
0605	900.320	6.94	0.11
0625	920.320	6.93	0.13
0645	940.320	6.92	0.14
0705	960.320	6.90	0.16
0725	980.320	6.89	0.17
0832	1046.600	6.86	0.20



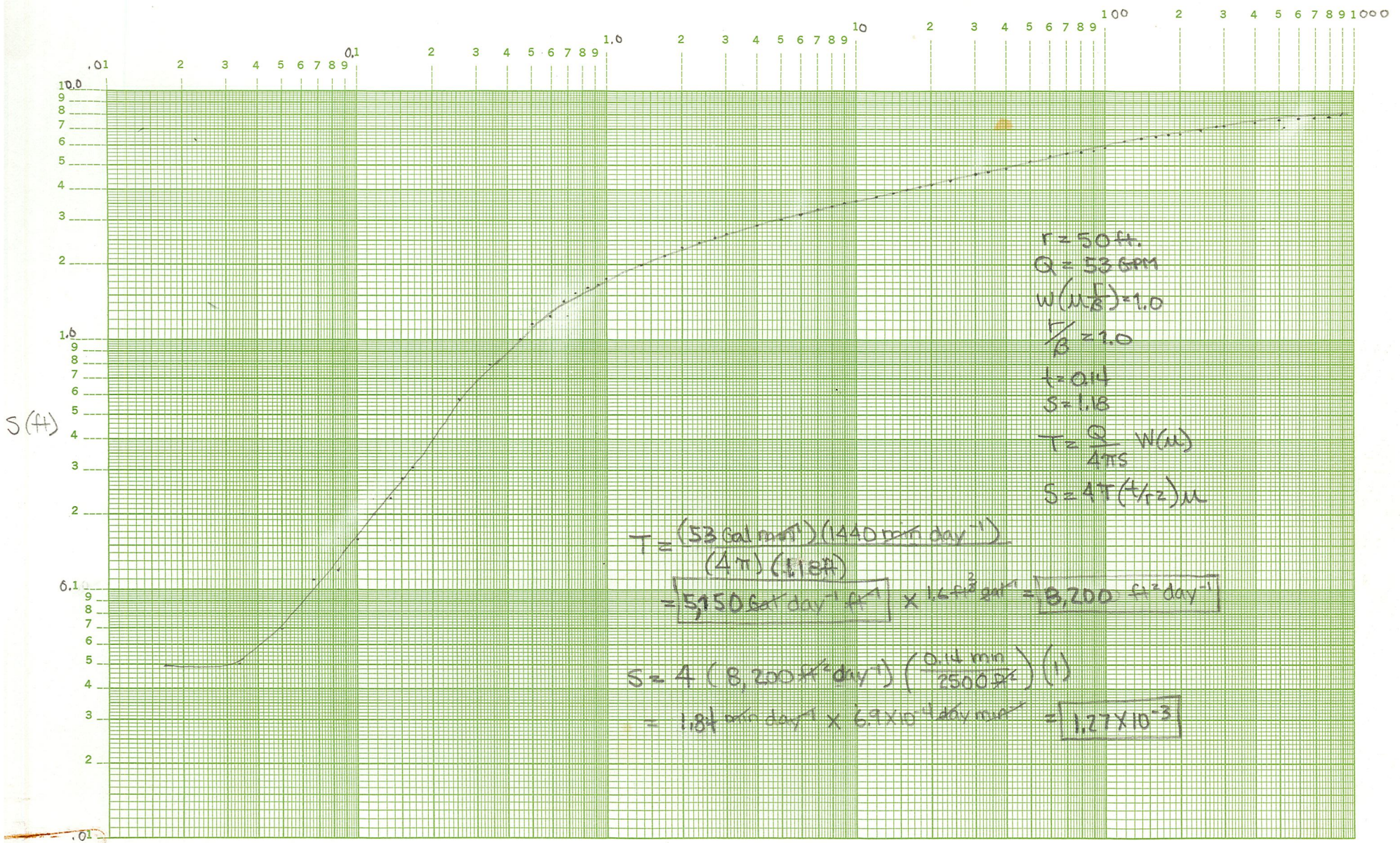




SE200A manufactured by
In-situ, inc.
Laramie Wyoming

46 7522

RTA-7S OB.

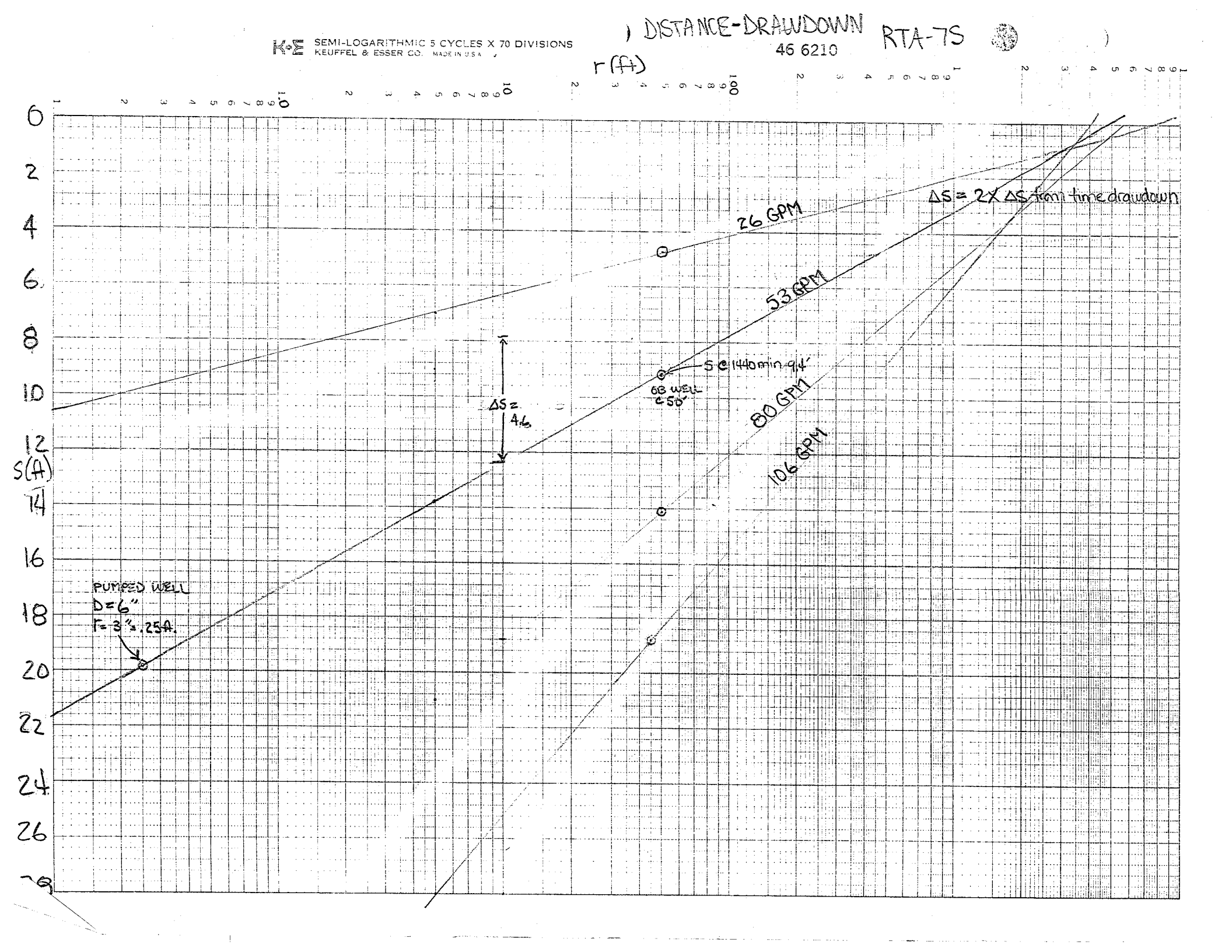


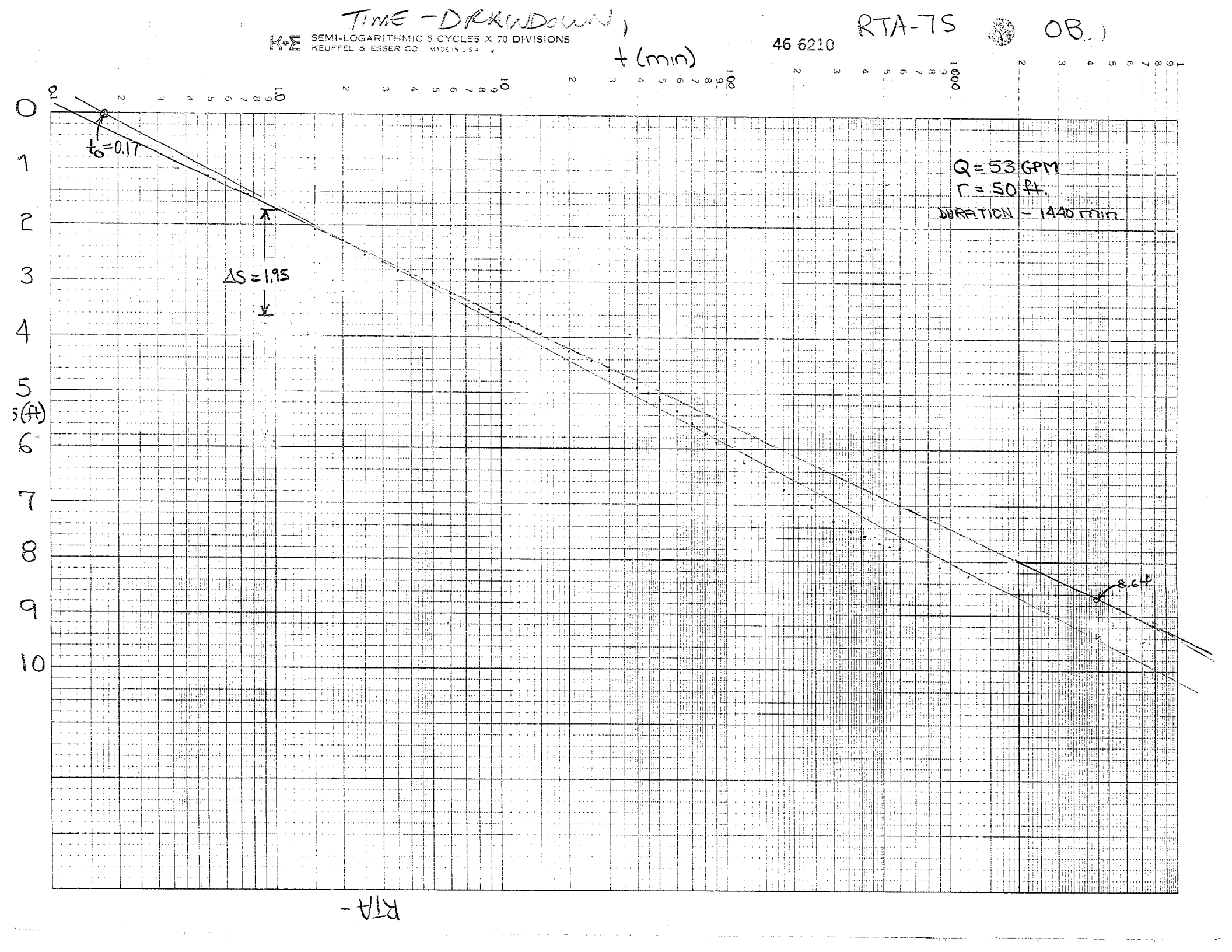
r = 50 ft.
Q = 53 GPM
$W(u, \frac{r}{B}) = 1.0$
$\frac{r}{B} = 1.0$
t = 0.14
S = 1.16
$T = \frac{Q}{4\pi s} W(u)$
$S = 4T(t/r^2)u$

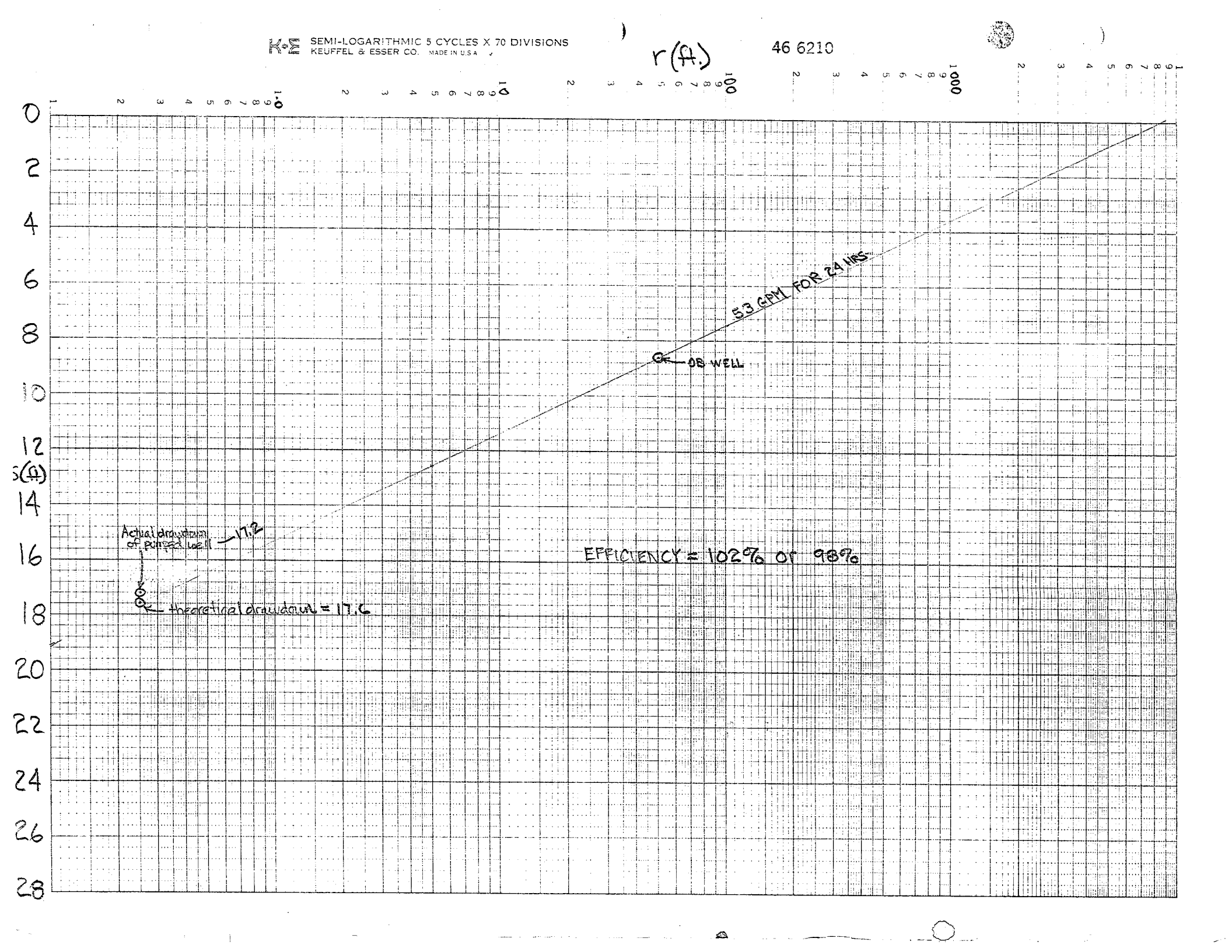
$T = \frac{(53\ \text{gal min}^{-1})(1440\ \text{min day}^{-1})}{(4\pi)(1.1\ \text{ft})} = [5,150\ \text{gal day}^{-1}\ \text{ft}^{-1}] \times 1.4\ \text{ft}^3\ \text{gal}^{-1} = [8,200\ \text{ft}^2\ \text{day}^{-1}]$

$S = 4\,(8,200\ \text{ft}^2\ \text{day}^{-1})\left(\frac{0.14\ \text{min}}{2500\ \text{ft}^2}\right)(1)$

$= 1.84\ \text{min day}^{-1} \times 6.9 \times 10^{-4}\ \text{day min}^{-1} = [1.27 \times 10^{-3}]$


K+E SEMI-LOGARITHMIC 5 CYCLES X 70 DIVISIONS
KEUFFEL & ESSER CO. MADE IN U.S.A.
DISTANCE-DRAWDOWN
46 6210
RTA-7S
r (ft)
S(ft)
26 GPM
53 GPM
80 GPM
106 GPM
ΔS = 2X ΔS from time drawdown
S @ 1440 min 9.4'
OB WELL
@ 50'
ΔS = 4.6
PUMPED WELL
D=6"
F=3"=.25A.


TIME - DRAWDOWN)
RTA-7S
OB.)
K+E SEMI-LOGARITHMIC 5 CYCLES X 70 DIVISIONS
KEUFFEL & ESSER CO. MADE IN U.S.A.
46 6210
t (min)
t_0=0.17
ΔS = 1.95
Q = 53 GPM
r = 50 ft.
DURATION = 1440 min
8.6 ft
s (ft)
RTA-


K+E SEMI-LOGARITHMIC 5 CYCLES X 70 DIVISIONS
KEUFFEL & ESSER CO. MADE IN U.S.A.
r (ft.)
46 6210
s (ft.)
53 GPM FOR 24 HRS
OB WELL
Actual drawdown of pumped well
17.2
theoretical drawdown = 17.6
EFFICIENCY = 102% or 98%

PUMPING TEST DATA

Location: RTA-75 Date: 6/4/84

Pumped Well:

Depth _____ ft. Casing To _____ ft. Diameter _____ in.

Casing _____ to _____ ft. Diameter _____ in.

Disc. Pipe Diameter _____ in. Orifice Diameter _____ in.

Q _____ gpm.

Observation Wells:

Depth: 1=_____ ft. 2=_____ ft. 3=_____ ft. 4=_____ ft.

Casing Diameter: 1=_____ in. 2=_____ in. 3=_____ in. 4=_____ in.

Casing To: 1=_____ ft. 2=_____ ft. 3=_____ ft. 4=_____ ft.

Dist.(r): 1=_____ ft. 2=_____ ft. 3=_____ ft. 4=_____ ft.

Screen: 1=_____ to _____ ft. 2=_____ to _____ ft. 3=_____ to _____ ft.

Screen Diameter: 1=_____ in. 2=_____ in. 3=_____ in. 4=_____ in.

Time	Elapsed Time (t)	Manometer Reading (in.)		Drawdown or Recovery (ft.)				
				Pumped	Obs. 1	Obs. 2	~~Obs. 3~~ Recovery	Obs. 4
	0	in. H_2O	Q gpm	7.06				
	.15			15.78				
	.30						14.35	
	.45			19.07			13.93	
	1.00			19.30			13.61	
	1.5			19.49			13.28	
	2.0			19.65			13.06	
	2.5			19.82			12.87	
	3.0	22½		19.96			12.77	
	3.5			20.04			12.68	
	4.0			20.10			12.54	
	4.5			20.18			12.46	

RIA-7S

Time	Elapsed Time (t)	Manometer Reading (in.)	gpm Q	Drawdown or Recovery (ft.) Pumped	Obs. 1	Obs. 2	recovery Obs. 3	Obs. 4
	5.00	in.	Q	20.23			12.38	
	6	22½		20.34			12.26	
	7			20.44			12.16	
	8			20.52			12.12	
	9			20.65			12.04	
	10	22		20.70			11.95	
	11			20.75			11.90	
	12			20.77			11.86	
	13			20.87			11.80	
	14			20.91			11.77	
	15	21½		20.92			11.71	
	20	20½		21.00			11.51	
	25	20½		21.17			11.31	
	30			21.30			11.16	
	35	20½		21.45			11.01	
	40			21.57			10.87	
	45			21.73			10.75	
	50	20		21.78			10.64	
	60			22.18			10.44	
	70			22.19			10.26	
	80			22.20			10.09	
	90			22.23			9.95	
	120	19½		22.57			9.61	
	150			22.76				
	180			23.05			9.10	
	240			23.07				
	300			23.50				
	360			23.42			8.32	
	420			23.67			8.16	
	480			23.54			8.02	
	540	17½		23.58			7.92	
	600	18		23.72			7.81	
	660			23.81			7.70	

RTA-75

Time	Elapsed Time (t)	Manometer Reading (in.)	gpm	Drawdown or Recovery (ft.) Pumped	Obs. 1	Obs. 2	~~Obs. 3~~ Recovery	Obs. 4
	720	17½ in.	Q		23.91		7.64	
	780				24.01		7.57	
	840	18 ½			24.18		7.5?	
	900	18			24.14		7.49	
	960				24.04		7.49	
	1020				24.05		7.40	
	1080				24.04		7.37	
	1140				24.18		7.30	
	1200				24.16		7.30	
	1260				24.11			
	1320	18"			24.25			
	1380							
	1440							

PUMPING TEST DATA

Location: RTA-7S Date: 6/4

Pumped Well:

Depth _____ ft. Casing To _____ ft. Diameter _____ in.

Casing _____ to _____ ft. Diameter _____ in.

Disc. Pipe Diameter _____ in. Orifice Diameter _____ in.

Q ≈ 70 gpm.

Observation Wells:

Depth: 1=_____ft. 2=_____ft. 3=_____ft. 4=_____ft.

Casing Diameter: 1=_____in. 2=_____in. 3=_____in. 4=_____in.

Casing To: 1=_____ft. 2=_____ft. 3=_____ft. 4=_____ft.

Dist.(r): 1=_____ft. 2=_____ft. 3=_____ft. 4=_____ft.

Screen: 1=_____to_____ft. 2=_____to_____ft. 3=_____to_____ft.

Screen Diameter: 1=_____in. 2=_____in. 3=_____in. 4=_____in.

Time	Elapsed Time (t)	Manometer Reading (in.)		Drawdown or Recovery (ft.)				
				Pumped	Obs. 1	~~Obs. 2~~ 5	Obs. 1 Recovery	~~Obs. 4~~
	0	in. H_2O	Q gpm		3.80	0.0	12.07	
	.15				4.40	0.60	11.38	.69
	.30				4.95	1.15	10.98	1.09
	.45				5.26	1.46	10.68	1.39
	1.00				5.53	1.73	10.43	1.64
	1.50				5.88	2.08	10.16	1.91
	2.0				6.10	2.30	9.91	2.16
	2.5				6.33	2.53	9.75	2.32
	3.0				6.42	2.62	9.61	2.46
	3.5				6.61	2.81	9.49	2.58
	4.0				6.68	2.88	9.40	2.67
	4.5				6.75	2.95	9.30	2.77

RTA-7S

Time	Elapsed Time (t)	Manometer Reading (in.)	gpm	Drawdown or Recovery (ft) Pumped	Obs. 1	~~Obs. 2~~ 5	Recovery Obs. 1	~~Obs. 4~~ 2
	5.0	in.	Q		6.84	3.04	9.22	2.85
	6				7.01	3.21	9.09	2.98
	7				7.22	3.42	8.99	3.08
	8				7.30	3.50	8.88	3.19
	9				7.34	3.54	8.76	3.31
	10				7.47	3.67	8.71	3.36
	11				7.50	3.70	8.62	3.45
	12				7.58	3.78	8.57	3.50
	13				7.65	3.85	8.50	3.57
	14				7.71	3.91	8.44	3.63
	15				7.77	3.97	8.38	3.69
	20				8.03	4.23	8.14	3.93
	25				8.21	4.41	7.93	4.14
	30				8.40	4.60	7.78	4.29
	35				8.57	4.77	7.62	4.45
	40				8.70	4.90	7.45	4.62
	45				8.84	5.04	7.37	4.70
	50				8.96	5.16	7.26	4.81
	60				9.18	5.38	7.05	5.02
	70				9.36	5.56	6.87	5.20
	80				9.51	5.71	6.70	5.37
	90				9.67	5.87	6.65	5.42
	120				10.01	6.21		
	150				10.27	6.47		
	180				10.53	6.73	5.71	6.36
	240				10.82	7.02		
	~~300~~ 304				11.10	7.30		
	360				11.36	7.43	4.93	7.14
	420				11.37	7.57	4.75	7.32
	480				11.43	7.63	4.64	7.43
	540				11.52	7.72	4.54	7.53
	600				11.60	7.80	4.43	7.64
	660				11.66	7.86	4.34	7.73

RTA-75

Time	Elapsed Time (t)	Manometer Reading (in.)	gpm	Drawdown or Recovery (ft.) Pumped	Obs. 1	~~Obs. 2~~ 5	Recovery Obs. 1	~~Obs. 2~~
	720	in.	Q		11.71	7.91	4.26	7.81
	780				11.79	7.99	4.18	7.89
	840				11.85	8.06	4.13	7.94
	900				11.90	8.11	4.10	7.97
	960				11.93	8.14	4.05	8.02
	1020				11.93	8.14	4.03	8.07
	1080				11.93	8.14	3.99	8.00
	1140				11.97	8.18	3.95	8.12
	1200				12.02	8.23	3.93	8.14
	1260				12.02	8.23		
	1320				12.07	8.28		
	~~1380~~							
	1440							

PUMPING TEST DATA

Location: RTA-75 Date: 6/[illegible]/84

Pumped Well:

Depth_____ft. Casing To_____ft. Diameter_____in.

Casing_____to_____ft. Diameter_____in.

Disc. Pipe Diameter_____in. Orifice Diameter_____in.

Q _____gpm.

Observation Wells:

Depth: 1=_____ft. 2=_____ft. 3=_____ft. 4=_____ft.

Casing Diameter: 1=_____in. 2=_____in. 3=_____in. 4=_____in.

Casing To: 1=_____ft. 2=_____ft. 3=_____ft. 4=_____ft.

Dist.(r): 1=_____ft. 2=_____ft. 3=_____ft. 4=_____ft.

Screen: 1=_____to_____ft. 2=_____to_____ft. 3=_____to_____ft.

Screen Diameter: 1=_____in. 2=_____in. 3=_____in. 4=_____in.

Time	Elapsed Time (t)	Manometer Reading (in.)		Drawdown or Recovery (ft.)				
				Pumped	Obs. 1	Obs. 2	~~Obs. 3~~ Recovery	Obs. 4
	0	in. H_2O	Q gpm	7.05				
	.15			15.78				
	.30						14.35	
	.45			19.07			13.93	
	1.00			19.30			13.61	
	1.5			19.49			13.28	
	2.0			19.65			13.06	
	2.5			19.82			12.87	
	3.0	22.½		1996			12.77	
	3.5			20.04			12.68	
	4.0			20.10			12.54	
	4.5			20.18			12.46	

RTA-7S

Time	Elapsed Time (t)	Manometer Reading (in.)	gpm	Drawdown or Recovery (ft.) Pumped	Obs. 1	Obs. 2	recovery ~~Obs. 3~~	Obs. 4
	5.00	in.	Q	20.23			12.38	
	6	22½		20.34			12.26	
	7			20.44			12.16	
	8			20.52			12.12	
	9			20.65			12.04	
	10	22		20.70			11.95	
	11			20.75			11.90	
	12			20.77			11.86	
	13			20.87			11.80	
	14			20.91			11.77	
	15	21½		20.92			11.71	
	20	20½		21.00			11.51	
	25	20½		21.17			11.31	
	30			21.30			11.16	
	35	20½		21.45			11.01	
	40			21.57			10.87	
	45			21.73			10.75	
	50	20		21.78			10.64	
	60			22.18			10.44	
	70			22.19			10.26	
	80			22.20			10.09	
	90			22.23			9.95	
	120	19½		22.57			9.61	
	150			22.76				
	180			23.05			9.10	
	240			23.07				
	300			23.50				
	360			23.42			8.32	
	420			23.47			8.16	
	480			23.54			8.02	
	540	17½		23.58			7.92	
	600	18		23.72			7.81	
	660			23.81			7.70	

RTA-75

Time	Elapsed Time (t)	Manometer Reading (in.)	gpm	Drawdown or Recovery (ft.) Pumped	Obs. 1	Obs. 2	~~Obs. 3~~ Recovery	Obs. 4
	720	17½ in.	Q		23.91		7.64	
	780				24.01		7.57	
	840	18 ½			24.16		7.52	
	900	18			24.14		7.49	
	960				24.04		7.44	
	1020				24.05		7.40	
	1080				24.04		7.37	
	1140				24.18		7.30	
	1200				24.16		7.30	
	1260				24.11			
	1320	18"			24.25			
	1380							
	1440							

PUMPING TEST DATA

Location: RTA-7S Date: 6/4

Pumped Well:

Depth _____ ft. Casing To _____ ft. Diameter _____ in.

Casing _____ to _____ ft. Diameter _____ in.

Disc. Pipe Diameter _____ in. Orifice Diameter _____ in.

Q ≈ 70 gpm.

Observation Wells:

Depth: 1=_____ ft. 2=_____ ft. 3=_____ ft. 4=_____ ft.

Casing Diameter: 1=_____ in. 2=_____ in. 3=_____ in. 4=_____ in.

Casing To: 1=_____ ft. 2=_____ ft. 3=_____ ft. 4=_____ ft.

Dist.(r): 1=_____ ft. 2=_____ ft. 3=_____ ft. 4=_____ ft.

Screen: 1=_____ to _____ ft. 2=_____ to _____ ft. 3=_____ to _____ ft.

Screen Diameter: 1=_____ in. 2=_____ in. 3=_____ in. 4=_____ in.

Drawdown Recovery

Time	Elapsed Time (t)	Manometer Reading (in.)		Drawdown or Recovery (ft.)					Δ level
				Pumped	Obs. 1	~~Obs. 2~~ 5	Obs. 1	~~Obs. 4~~ 5	
	0	in. H_2O	Q gpm		3.50	0.0	12.07		
(.25)	.15				4.40	0.60	11.38	.69	-7.58
(.50)	.30				4.95	1.15	10.98	1.09	-7.18
(.75)	.45				5.26	1.46	10.68	1.39	-6.88
	1.00				5.53	1.73	10.43	1.64	-6.63
	1.50				5.88	2.08	10.16	1.91	-6.36
	2.0				6.10	2.30	9.91	2.16	-6.11
	2.5				6.33	2.53	9.75	2.32	-5.95
	3.0				6.42	2.62	9.61	2.46	-5.81
	3.5				6.61	2.81	9.49	2.58	-5.69
	4.0				6.68	2.88	9.40	2.67	-5.60
	4.5				6.75	2.95	9.30	2.77	-5.50

RTA-7S

use this

Time	Elapsed Time (t)	Manometer Reading (in.)	gpm	Pumped	Drawdown or Recovery (ft) Obs. 1	Obs. 2	Obs. 3 Recovery	Obs. 4	Δ level
	5.0	in.	Q		6.84	3.04	9.22	2.85	-5.42
	6				7.01	3.21	9.09	2.98	-5.29
	7				7.22	3.42	8.99	3.08	-5.19
	8				7.30	3.50	8.88	3.19	-5.08
	9				7.34	3.54	8.76	3.31	-4.96
	10				7.49	3.67	8.71	3.36	-4.91
	11				7.50	3.70	8.62	3.45	-4.82
	12				7.58	3.78	8.57	3.50	-4.77
	13				7.65	3.85	8.50	3.57	-4.70
	14				7.71	3.91	8.44	3.63	-4.64
	15				7.77	3.97	8.38	3.69	-4.58
	20				8.03	4.23	8.14	3.93	-4.34
	25				8.21	4.41	7.93	4.14	-4.13
	30				8.40	4.60	7.78	4.29	-3.98
	35				8.57	4.77	7.62	4.45	-3.82
	40				8.70	4.90	7.45	4.62	-3.65
	45				8.84	5.04	7.37	4.70	-3.57
	50				8.96	5.16	7.26	4.81	-3.46
	60				9.18	5.38	7.05	5.02	-3.25
	70				9.36	5.56	6.87	5.20	-3.07
	80				9.51	5.71	6.70	5.37	-2.90
	90				9.67	5.87	6.65	5.42	-2.85
	120				10.01	6.21			—
	150				10.21	6.47			—
	180				10.53	6.73	5.71	6.36	-1.91
	240				10.82	7.02			—
	~~300~~ 304				11.10	7.[illegible]			—
	360				11.23	7.43	4.93	7.14	-1.13
	420				11.37	7.57	4.75	7.32	-.95
	480				11.43	7.63	4.64	7.43	-.84
	540				11.52	7.72	4.54	7.53	-.74
	600				11.60	7.80	4.43	7.64	-.63
	660				11.66	7.86	4.34	7.73	-.54

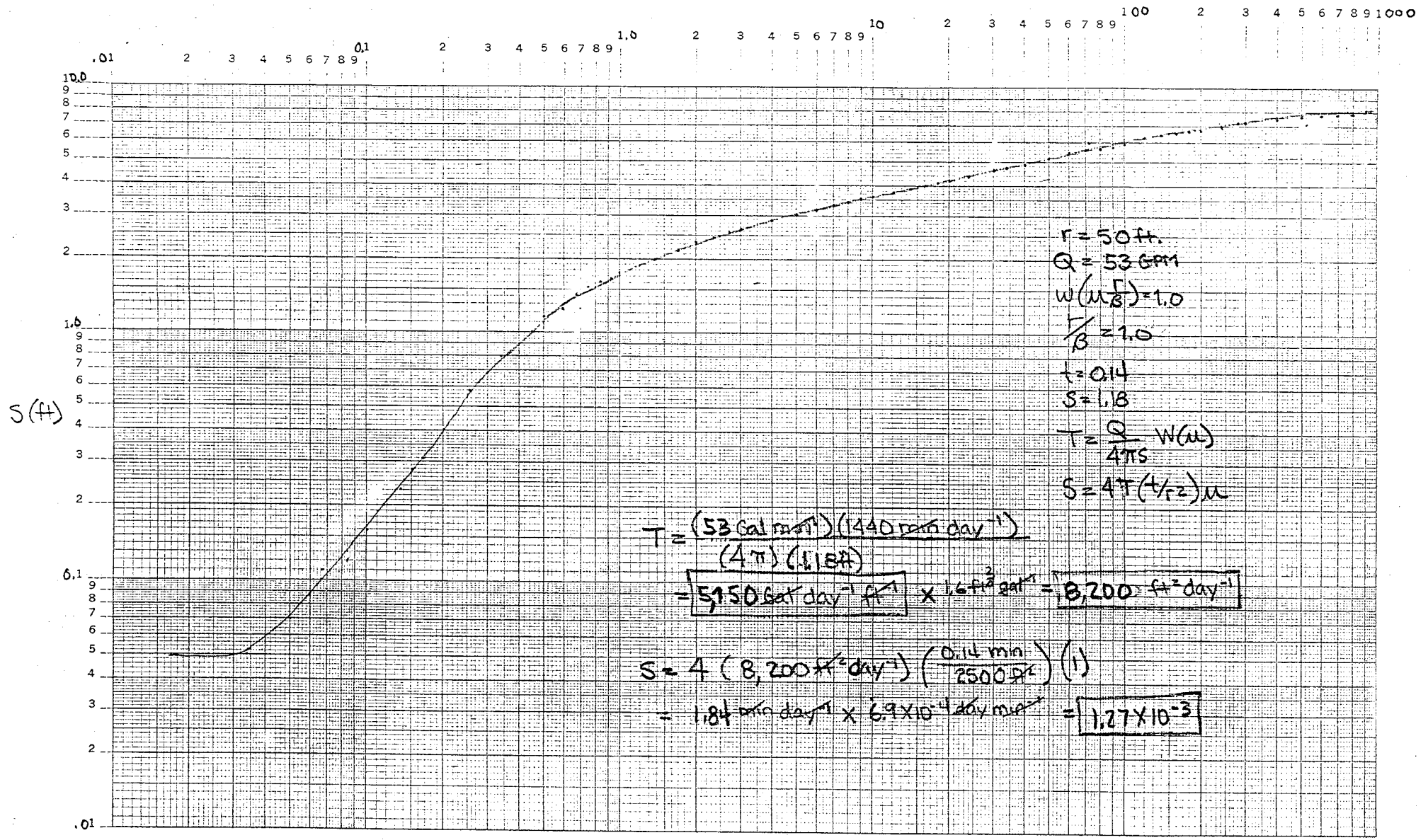
RTA-7S

Time	Elapsed Time (t)	Manometer Reading (in.)	gpm	Drawdown or Recovery (ft) Pumped	Obs. 1	~~Obs. 2~~ 5	Obs. 7 (Recovery)	~~Obs. 4~~	
	720	in.	Q		11.71	7.91	4.26	7.81	−.46
	780				11.79	7.99	4.18	7.89	−.38
	840				11.85	8.06	4.13	7.94	−.33
	900				11.90	8.11	4.10	7.97	−.30
	960				11.93	8.14	4.05	8.02	−.25
	1020				11.93	8.14	4.00	8.07	−.20
	1080				11.93	8.14	3.99	8.09	−.19
	1140				11.97	8.18	3.95	8.12	−.15
	1200				12.02	8.23	3.93	8.14	−.13
	1260				12.02	8.23			
	1320				12.07	8.28			
	~~1380~~								
	1440								

K+E LOGARITHMIC 3 x 5 CYCLES
KEUFFEL & ESSER CO. MADE IN U.S.A.

46 7522

RTA-7S OB.

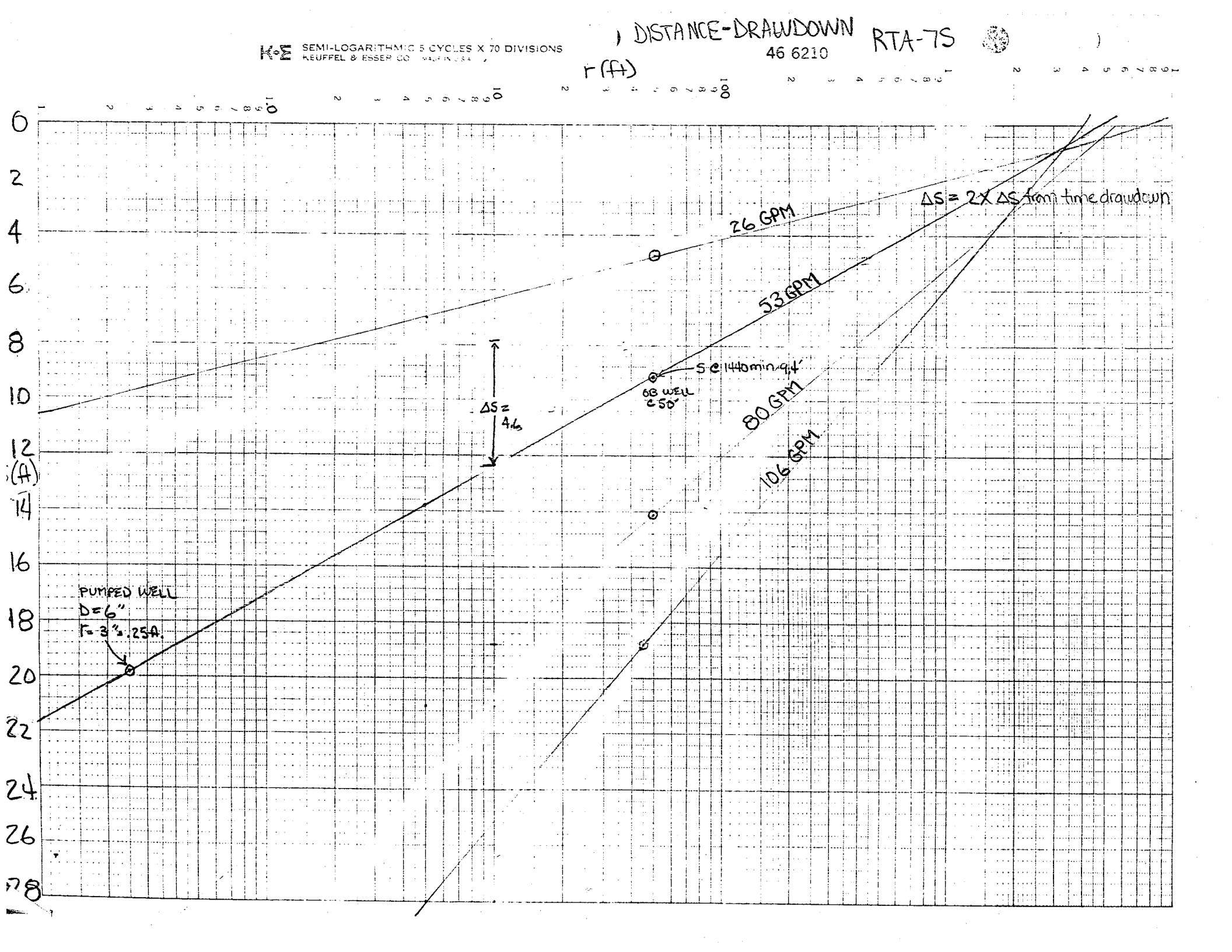


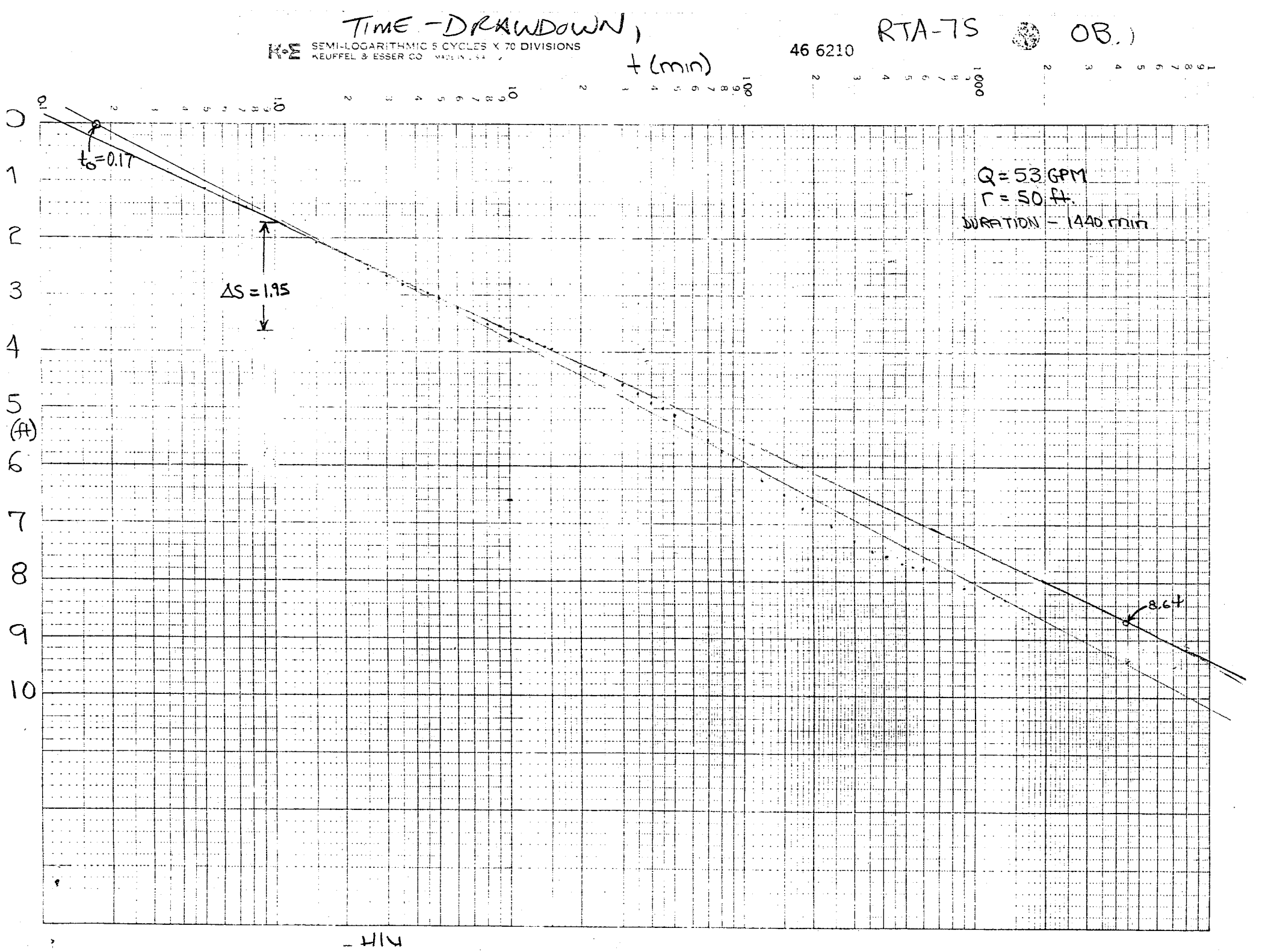
r = 50 ft.
Q = 53 GPM
$W(u, \frac{r}{B}) = 1.0$
$\frac{r}{B} = 1.0$
t = 0.14
S = 1.18
$T = \frac{Q}{4\pi S} W(u)$
$S = 4T(t/r^2)u$

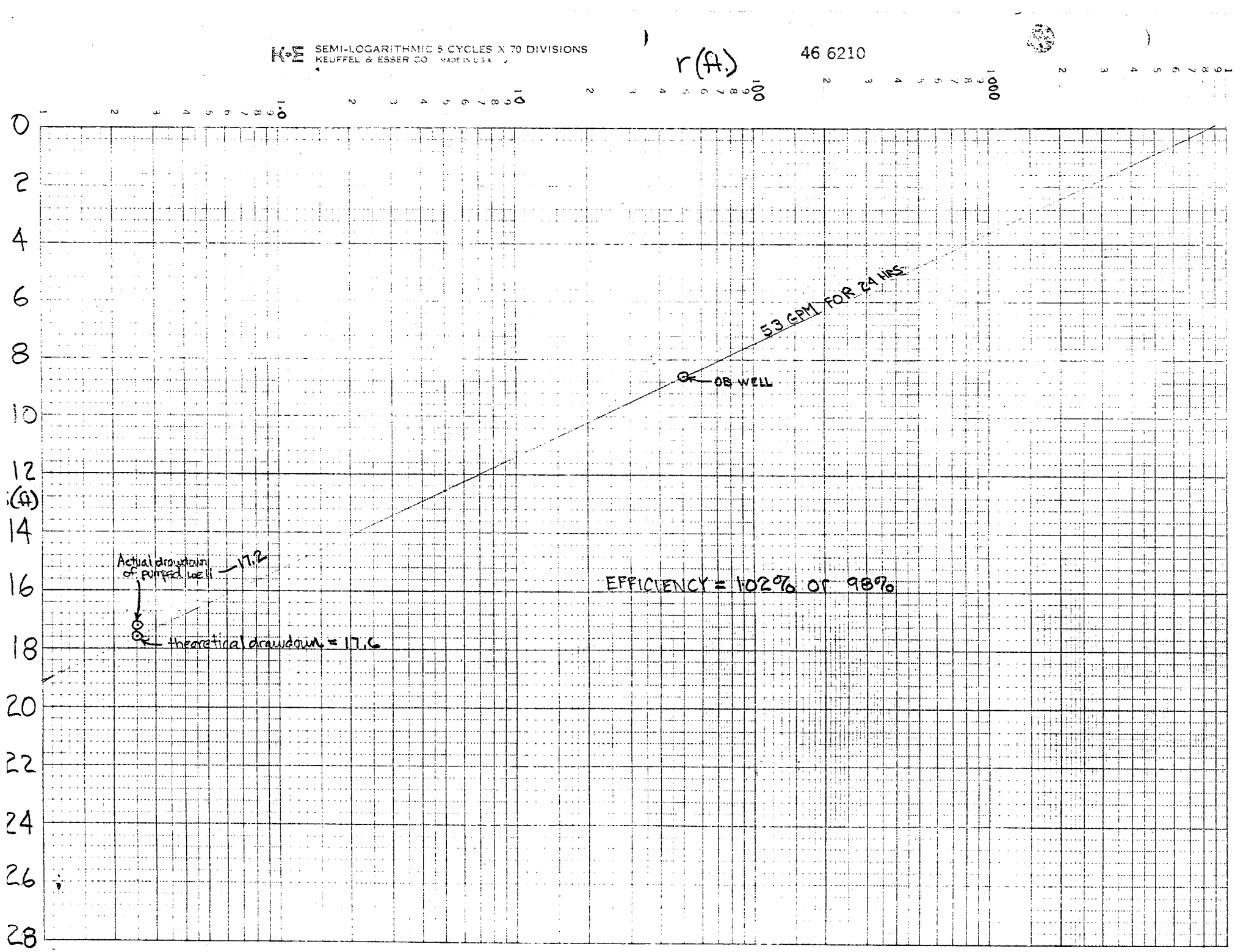
$$T = \frac{(53\ \text{Gal min}^{-1})(1440\ \text{min day}^{-1})}{(4\pi)(1.18\ \text{ft})} = \boxed{5{,}150\ \text{Gal day}^{-1}\ \text{ft}^{-1}} \times 1.6\ \text{ft}^3\ \text{gal}^{-1} = \boxed{8{,}200\ \text{ft}^2\ \text{day}^{-1}}$$

$$S = 4\,(8{,}200\ \text{ft}^2\ \text{day}^{-1})\left(\frac{0.14\ \text{min}}{2500\ \text{ft}^2}\right)(1)$$

$$= 1.84\ \text{min day}^{-1} \times 6.9 \times 10^{-4}\ \text{day min}^{-1} = \boxed{1.27 \times 10^{-3}}$$


K&E SEMI-LOGARITHMIC 5 CYCLES X 70 DIVISIONS
KEUFFEL & ESSER CO
DISTANCE-DRAWDOWN
46 6210
RTA-7S
r (ft)
26 GPM
53 GPM
80 GPM
106 GPM
ΔS = 2X ΔS from time drawdown
S @ 1440 min 9.4'
OB WELL
@ 50'
ΔS = 4.6
PUMPED WELL
D=6"
r=3"=.25ft.
(ft)


TIME - DRAWDOWN, RTA-7S (OB.)
K&E SEMI-LOGARITHMIC 5 CYCLES X 70 DIVISIONS
KEUFFEL & ESSER CO
46 6210
t (min)
0.1
1.0
10
100
1000
t_o=0.17
ΔS = 1.95
Q = 53 GPM
r = 50 ft.
DURATION - 1440 min
8.64
0
1
2
3
4
5
6
7
8
9
10
(ft)


K&E SEMI-LOGARITHMIC 5 CYCLES X 70 DIVISIONS
KEUFFEL & ESSER CO MADE IN U.S.A.
r (ft.)
46 6210
53 GPM FOR 24 HRS.
OB WELL
Actual drawdown of pumped well — 17.2
theoretical drawdown = 17.6
EFFICIENCY = 102% or 98%
(A)

RTA-7 6" 460 TD 400 Casing

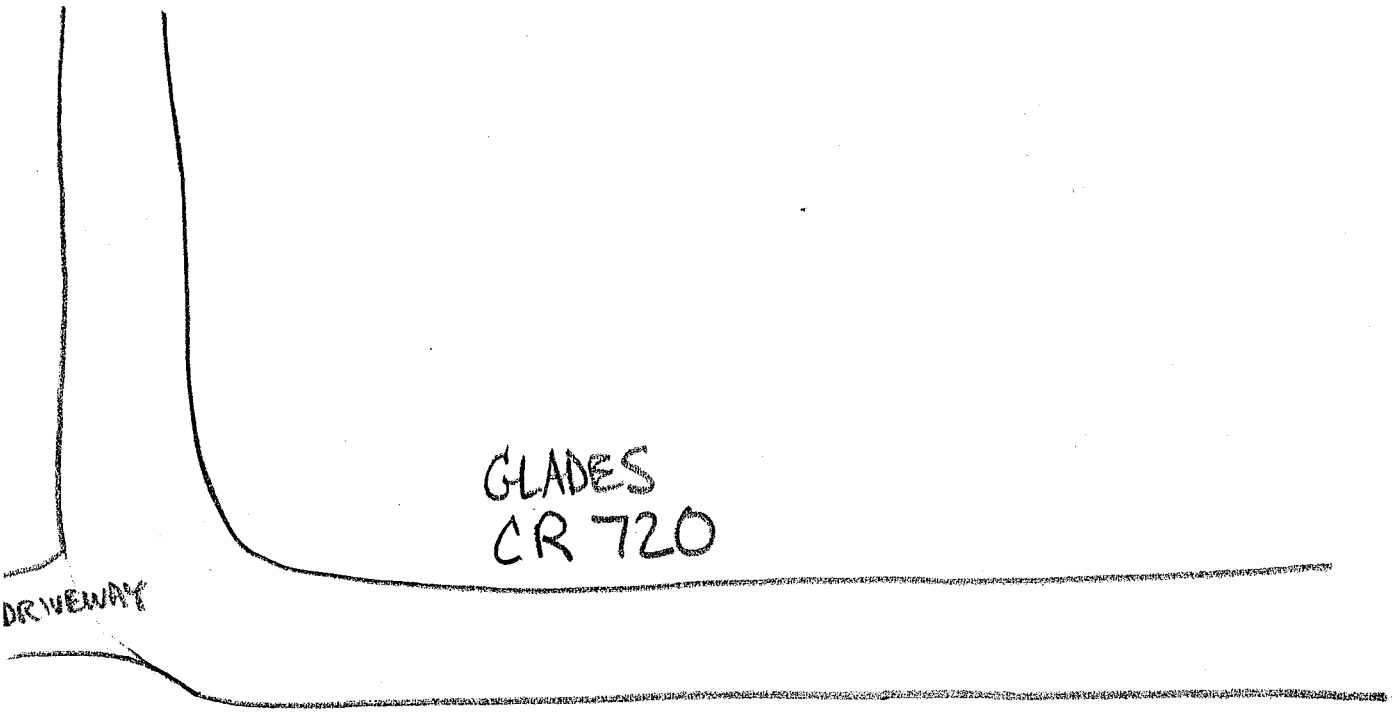
2" Same r ≈ ~~750~~ 100 ft

6" 80 TD 65 Casing

2" Same r ≈ 100'

1.5 mi west of 731 on 720

RTA-7



2" x 80' cased 60'
2" nonflowing

2" flowing
2" x 460' cased 395'

(1) 6" nonflowing

(Ground level
next to palmettos)

6" x 460' cased 395'

(2) 6" flowing w/
4" valve

≈ 50'

≈ 50'

3/19/84

1400 RTA-7

6" well - 400' casing - mid Hawthorn
Flowing @ 45 GPM

76.1°F - Temp Cond - 815 umhos/cm

2" well to 80' - 60' casing

1408 -3.52' TOC / TOC = +2' L.S.
*Began letting 6" flow @ 45 GPM

1418 -3.53' TOC
1428 -3.51' TOC
1438 -3.52' TOC

No significant drawdown w/in ½ hour

Finished 1440

Specific capacity ?

1/30/84

Set up rig @ bend in C-720 (Glades Co) - 1½ mi W. of Lykes Fire Tower. - S. side of road

1/31/84

Dug mud pit - began drilling 0900
Arrived on site 1130 - down to 220'

Bit getting hung up on clay - may have to trip out & use drag bit

RTA-7

RTA-7

0-10	Br - vf-fgr sandy clay
10-20'	tan - wh sandy LS. w/ some blue-wh- clay some shell
20-30	grey-gr clay, some white - mixed w/ abale
30-40	Same
40-50	same, but becoming greener
50-60	dk gr - becoming white toward bottom clay - same f-m grain s.s. - well cemented & fairly well sorted
60-70	same but less wh clay & more wh-tan LS. - well fractured, along w/ some shell
70-80	same but a lot of moldic porosity in L.S. - becoming more arg.

LEVEL

80-90 Lt gr - grey clay - very plastic

90-100 . As above, but w/ more inter-mixed sand wh-tan-blk

100-110 Same

110-120 Same

120-130 Same

130-140 Same

140-150 same but becoming darker green

150-160 Same; becoming almost dk grey

160-170 same; but w/ more blk fine grain sand intermixed-same phos

170-180 Becoming more phosphartic & more plastic

180-190 Same, but not as much phosphate

190-200 same

200-210 Same; w/ evidence some reef L.S. - small - stringers

210-220 same

220-230 becoming darker & more plastic - same.

230-240 same

240-250 clay - w - br - gr - very soft

250-260 clay - becoming much whiter & softer

260-270 same w/ accassional stringers of hard L.S. Grey thin beds

LEVEL

270-280 Same -
(* harder drilling due to the dullness of bit)

280-290 Same; some hd. stringers

290-300 Same; again becoming lighter in color

Tripped out @ 1400 to change bits. - finished @ 1440 -
Put on drag bit to cut through clay - began drilling 1445

300-310 Same but increasingly more wh-tan L.S.

310-320 (Ls. stringer) more L.S. v hd - 0% porosity w/ still a lot of clay

320-330 Clay same w/ some micritic L.S. - drilling very fast

330-340 Same - more brwn - phosphate

still present - no water!

340-350 same still drilling fast w/ drag bit 50:50 L.S. - clay grey soft clay w/ wh porous reef L.S.

350-360 Clay becoming harder - but same as above - phosphate becoming larger in size or evidence of same pink dolomite near bottom

360-370 Same -

370-380 Drilling picked up speed - back in to green-dark grey clay - very hard & confining

380-390 Same

390-400 same - drilling much harder @ bottom - lost circulation a driller!

MID-HAWTHORN

LEVEL

Log well to 400' – set casing (6") to 395' – drill out until reach confining bed & produce from there.
Probably will produce a lot of water.

No S.S aquifer to speak of –

2/1 Logged well

2/6 Set up on RTA-7

2/7 Reamed out RTA-7 to 400'
Set casing 400' – 6"

2/8 Cemented casing in place
Drilled to 80' – shallow monitoring well
Set casing to 60'

2/9 Developed both wells
Moved it into DOT yard

LEVEL

1/30/84

Set up rig @ bend in C-720 (Glades Co) - 1½ mi W. of Lykes Fire Tower. - S. side of road

RTA-7

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RTA-7

RTA-7

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120-130 same

130-140 same

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150-160 same; becoming almost dk grey

160-170 same, but w/ more blk fine grain sand intermixed - some phos

170-180 Becoming more phosphantic & more plastic

180-190 same, but not as much phosphate

190-200 same

200-210 same, w/ evidence some reef L.S. - small - stringers

210-220 same

220-230 becoming darker & more plastic - same.

230-240 same

240-250 clay - w - br - gr - very soft

250-260 clay - becoming much whiter & softer

260-270 same w/ occassional stringers of hard L.S. (very thin beds)

LEVEL

270-280 Same -
(* harder drilling due to the dullness of bit)

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310-320 (Ls. Stringer) More L.S. v hd - 0% porosity w/ still a lot of clay

320-330 Clay same w/ some micrite L.S. - drilling very fast

330-340 Same - more brwn - phosphate still present - no water!

340-350 same - still drilling fast w/ drag bit
50:50 L.S. - clay grey soft clay w/ wh porous reef L.S.

350-360 Clay becoming harder - but same as above - phosphate becoming larger in size or evidence of some pink dolomite near bottom

360-370 Same -

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MID-HAWTHORN

LEVEL

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2/8 Cemented casing in place
Drilled to 80' – shallow monitoring well
Set casing to 60'

2/9 Developed both wells
Moved it into DOT yard

South Florida
Water Management District
Post Office Box V 3301 Gun Club Road
West Palm Beach, Florida 33402
Telephone (305) 686-8800
Florida WATS Line 1-800-432-2045

John R. Maloy, Executive Director
John R. Wodraska, Deputy Executive Director

IN REPLY REFER TO:

February 28, 1984

Dave Whidden, Road Supervisor
Glades County Road Department
P. O. Box 395
Moore Haven, FL 32471

Dear Mr. Whidden:

Enclosed please find the amended and signed permit for the wells that the South Florida Water Management District drilled during January and February of this year. The stated changes have been approved by Irene Quincey of the District's legal department.

These wells were installed on Glades County right-of-ways, and will be pumped and/or monitored during a series of investigative pump tests.

Attached to the permit are maps of the approximate location of each well along with the following information:

1) approximate well locations measured from the center of adjacent roads;
2) approximate location of FPL power lines;
3) approximate location of buried United Telephone lines;
4) adjacent property owners; and
5) other distinguishing landmarks.

In the future, if requested, these wells may be plugged with cement and cut off below surface. Until that time, they will be used as monitoring wells. Also, a road crew from Clewiston will clean the site of mud and grade it.

If you have any questions, please contact Scott Burns or myself.

Sincerely,

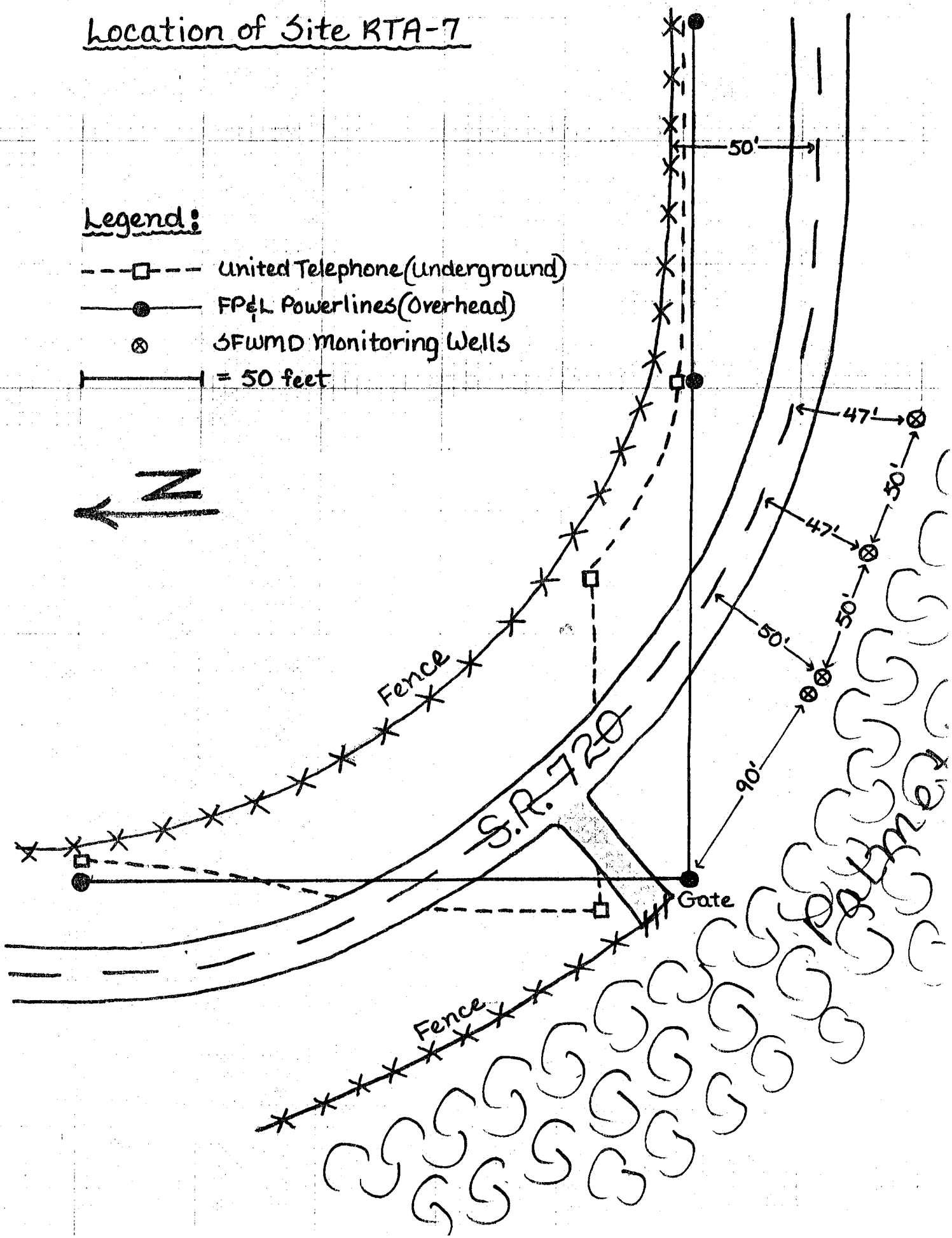
Tim S. Sharp

Tim S. Sharp, Hydrogeologist
Groundwater Division
Resource Planning Department

TSS:hm
Enclosures

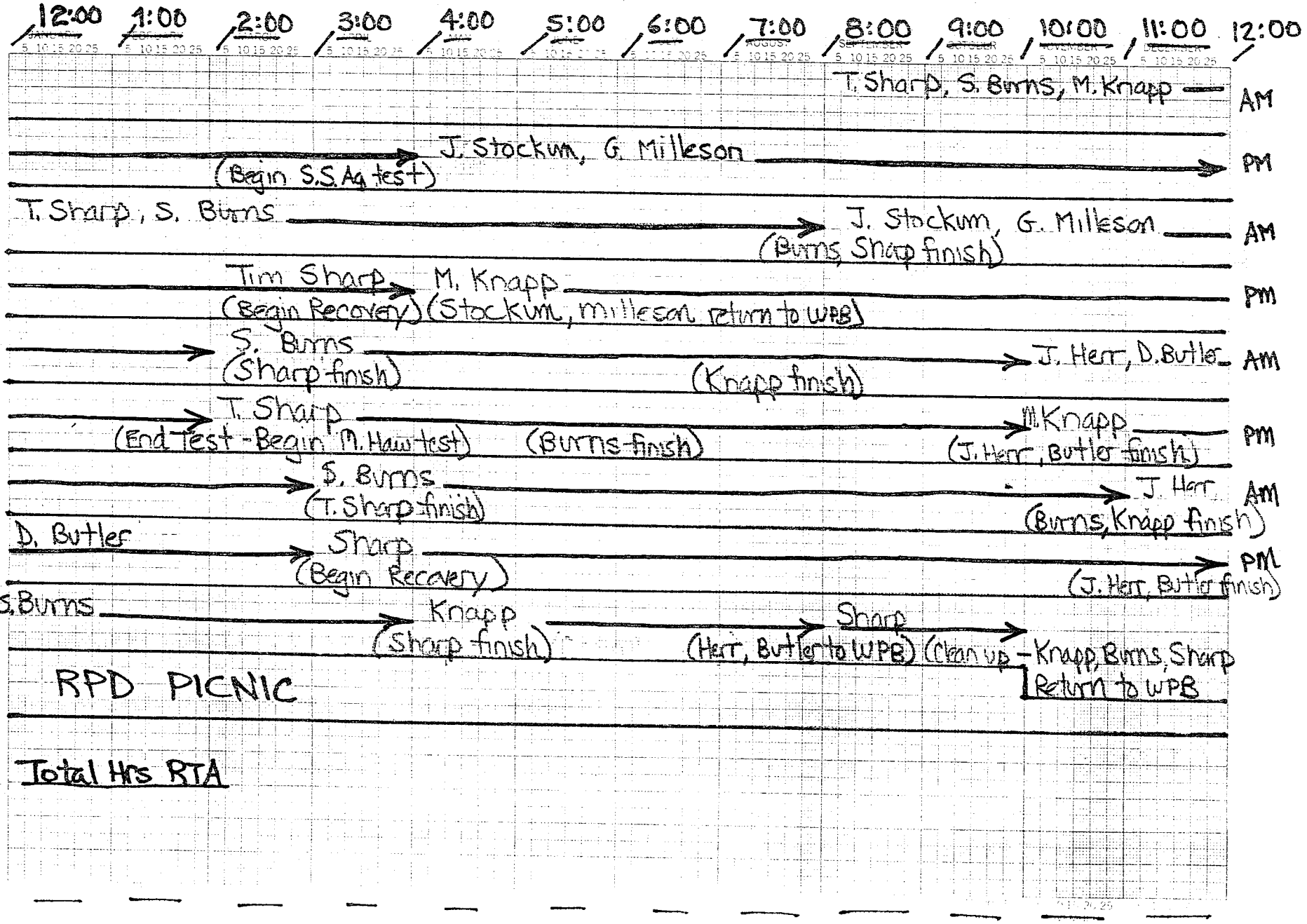
cc: Scott Burns

Location of Site RTA-7



46 2890

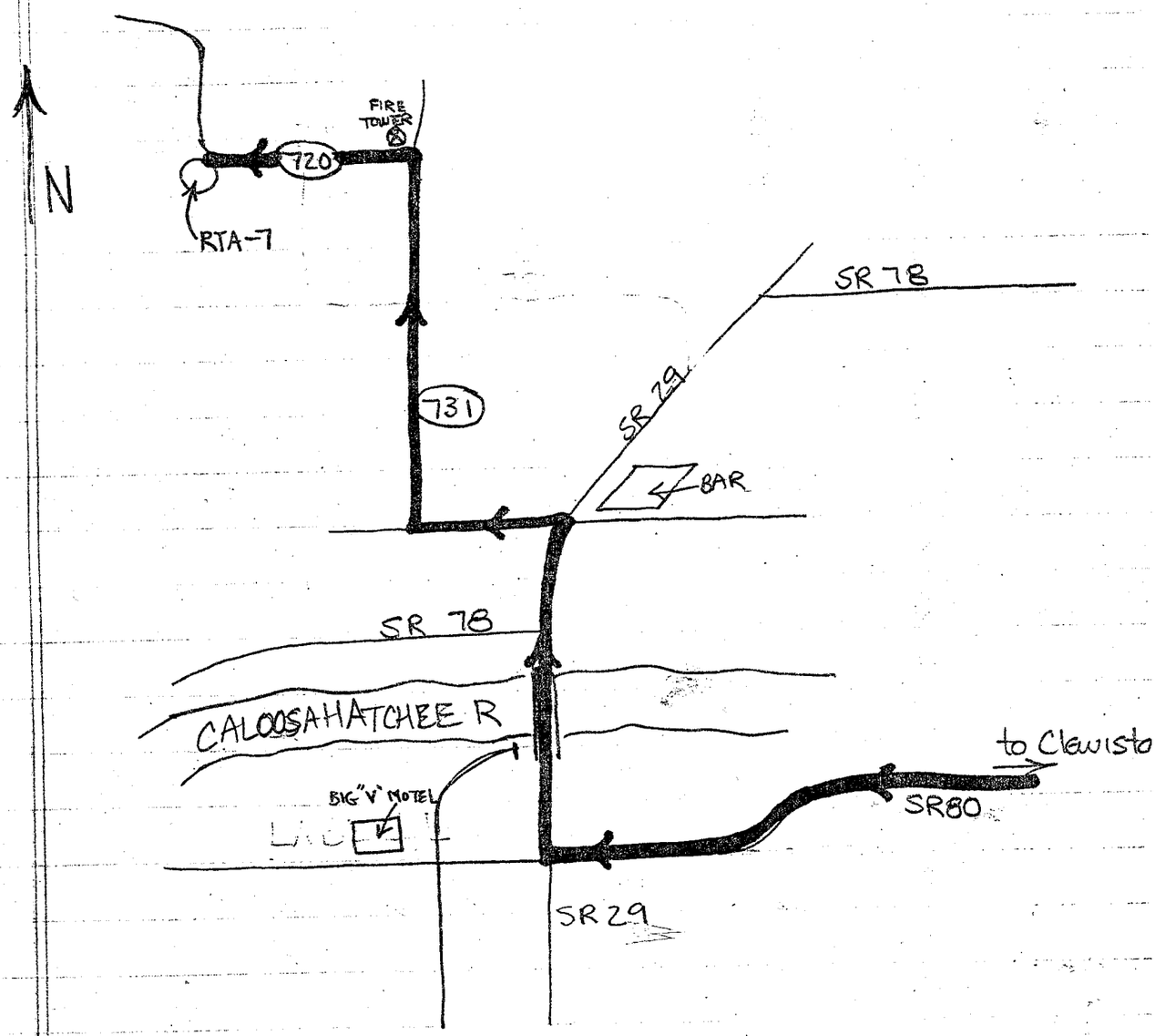
PUMP TEST SCHEDULE FOR RTA-7



	6/4	6/5	6/6	7
Transportation: 716	Burns, Knapp →			
Pick up (carpool)	Stockum →	Herr →		
241	Sharp →			
Staff Car	Milleson →	Butler →		

Lodging: — Big "V" motel – 1 Double $33.60 (including tax)
1 Triple

MAP TO RTA-7 SITE



Note: Before beginning next test, check scale factors on transducers: (Set up pretest)

1. Lower tranducer into to marked depth, equal to the range of transducer,
2. measure hydrostatic head level,
3. subtract 2 from 1, this is L,
4. record level indicated by insitu,
5. lower transducer to different level, (above 2X range)
6. subtract L from value in 5, this is ΔW,
7. plug values into formula

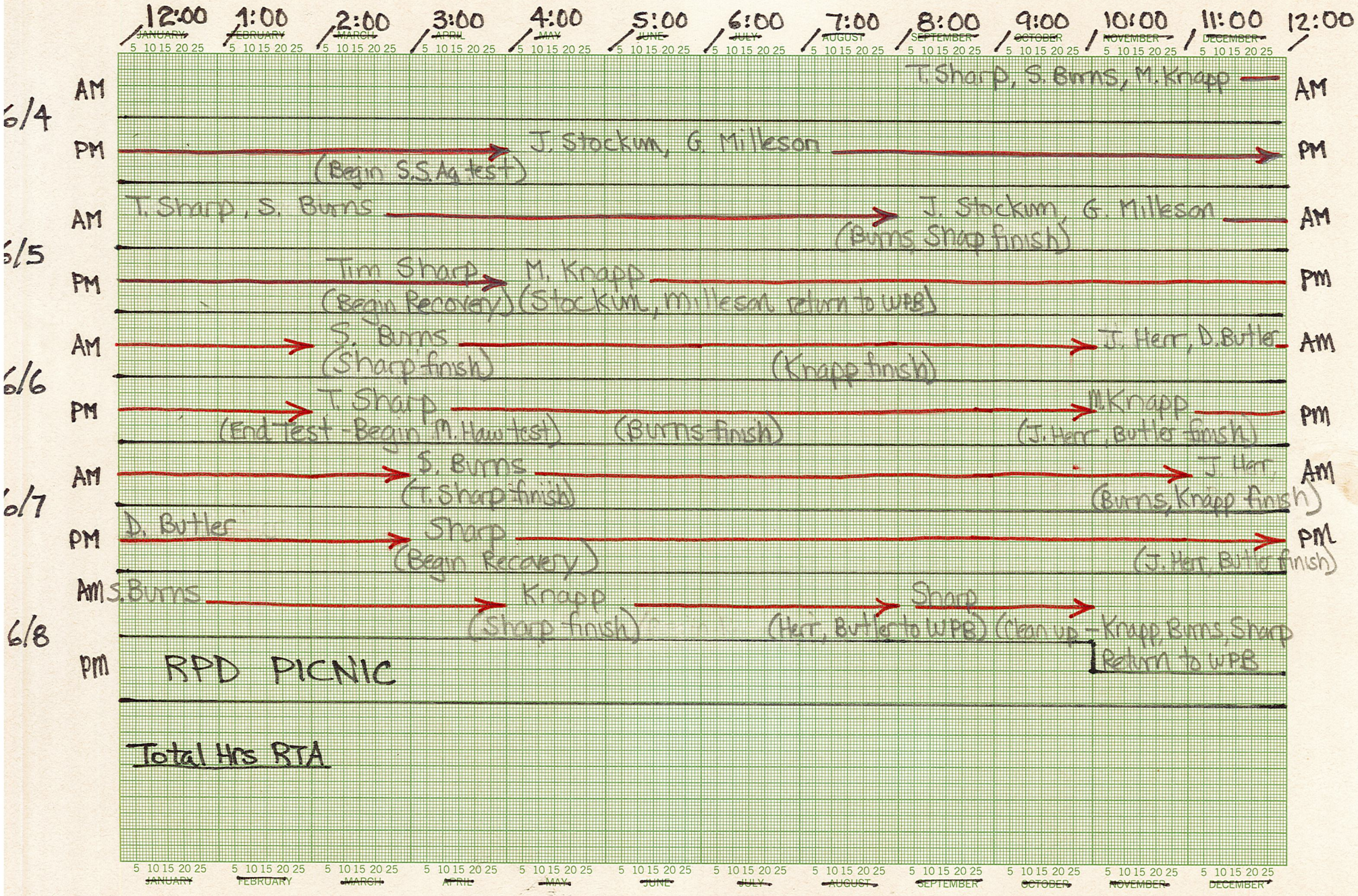
$SF_2 \rightarrow$ New scale factor

$$SF_2 = SF_1 \cdot \frac{L}{\Delta W}$$

For KXA values look on page ___ (4x2 → 1.88)

46 2890

PUMP TEST SCHEDULE FOR RTA-7



Transportation:	716	Burns, Knapp →
	Pick up (carpool)	Stockum → Herr →
	241	Sharp →
	Staff Car	Milleson → Butler →

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1 Triple

MAP TO RTA-7 SITE