1	1	1	1	1	1	1	1	1	1	1	1	1	1

Company:	Baker Hughes INTEQ (U.S.GOM) - BHGE		
Field:	Mississippi Canyon		
Site:	Mississippi Canyon 582		
Well:	Plan: Plan #1		
Wellpath:	OTHER SERVICES		
Section	Length	Azimuth	TVD
KOP	0.00	0.00	0.00
End of Build	1000.00	0.00	1000.00
End of Tangent	1500.00	0.00	1500.00
TD	2000.00	0.00	2000.00

Survey calculation method: Minimum Curvature
Error model: ISCWSA
Starting Northing: 0.00 ft, Starting Easting: 0.00 ft
Vertical Section: Depth from Depth to, Azimuth 0.00°, Inclination 90.00°

Plan: Plan #1 (0.00/0.00/0.00) Created by: Ryan Ellis on 11/12/2019
Date composed: Tue Nov 12 2019
Version: 1
Last revised: Tue Nov 12 2019

Plan section points

MD	Inclination	Azimuth	TVD	+N/-S	+E/-W	VSec	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1000.00	0.00	0.00	1000.00	0.00	0.00	0.00	
1500.00	0.00	0.00	1500.00	0.00	0.00	0.00	
2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	

Plan Notes

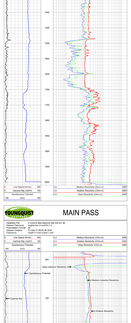
Date	Comment
11/12/2019	Plan: Plan #1 (0.00/0.00/0.00) Created by: Ryan Ellis on 11/12/2019

THIS PLAN IS PROPRIETARY TO BAKER HUGHES AND DERIVED FROM VARIOUS SOURCES. THIS INFORMATION IS TO BE USED BY THE HOLDER ONLY FOR THE PURPOSE OF PLANNING A WELLBORE WITHIN THE STATED LIMITS OF ACCURACY, AND IS NOT TO BE DISCLOSED TO ANY OTHER PARTY.

OTHER SERVICES

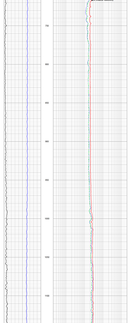
MAIN PASS

Company: U.S.GOM (BHGE)
Field: Mississippi Canyon
Site: Mississippi Canyon 582
Well: Plan: Plan #1
Wellpath: OTHER SERVICES
Date: 11/12/2019 Time: 07:07:17
Tool: ZDL,CN,DSI,HRLA,MRIL
Comment: Run 1
Client: Anadarko Petroleum Corporation
Structure / Slot: Mississippi Canyon 582 / Plan: Plan #1
True Vertical Depth: 2000.00 ft
Depth Reference: Rotary Table (RT) 2000.00 ft above Mean Sea Level
Depth Type: Measured Depth
Depth Range: 2000.00 - 2000.00 ft
Maximum Hole Deviation: 0.00°
Azimuth Reference: Plan: Plan #1 True North
Scale: Log Scale: 1/500 Linear Scale: 1/200
Generated by: Baker Hughes INTEQ (U.S.GOM) - BHGE
Generated on: Tue Nov 12 2019 07:07:17



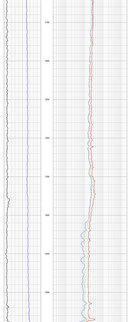
MAIN PASS

Company: U.S.GOM (BHGE)
Field: Mississippi Canyon
Site: Mississippi Canyon 582
Well: Plan: Plan #1
Wellpath: OTHER SERVICES
Date: 11/12/2019 Time: 07:07:17
Tool: ZDL,CN,DSI,HRLA,MRIL
Comment: Run 1
Client: Anadarko Petroleum Corporation
Structure / Slot: Mississippi Canyon 582 / Plan: Plan #1
True Vertical Depth: 2000.00 ft
Depth Reference: Rotary Table (RT) 2000.00 ft above Mean Sea Level
Depth Type: Measured Depth
Depth Range: 2000.00 - 2000.00 ft
Maximum Hole Deviation: 0.00°
Azimuth Reference: Plan: Plan #1 True North
Scale: Log Scale: 1/500 Linear Scale: 1/200
Generated by: Baker Hughes INTEQ (U.S.GOM) - BHGE
Generated on: Tue Nov 12 2019 07:07:17



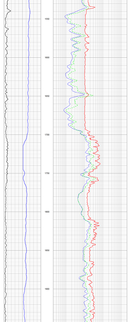
MAIN PASS

Company: U.S.GOM (BHGE)
Field: Mississippi Canyon
Site: Mississippi Canyon 582
Well: Plan: Plan #1
Wellpath: OTHER SERVICES
Date: 11/12/2019 Time: 07:07:17
Tool: ZDL,CN,DSI,HRLA,MRIL
Comment: Run 1
Client: Anadarko Petroleum Corporation
Structure / Slot: Mississippi Canyon 582 / Plan: Plan #1
True Vertical Depth: 2000.00 ft
Depth Reference: Rotary Table (RT) 2000.00 ft above Mean Sea Level
Depth Type: Measured Depth
Depth Range: 2000.00 - 2000.00 ft
Maximum Hole Deviation: 0.00°
Azimuth Reference: Plan: Plan #1 True North
Scale: Log Scale: 1/500 Linear Scale: 1/200
Generated by: Baker Hughes INTEQ (U.S.GOM) - BHGE
Generated on: Tue Nov 12 2019 07:07:17



REPEAT PASS

Company: U.S.GOM (BHGE)
Field: Mississippi Canyon
Site: Mississippi Canyon 582
Well: Plan: Plan #1
Wellpath: OTHER SERVICES
Date: 11/12/2019 Time: 07:07:17
Tool: ZDL,CN,DSI,HRLA,MRIL
Comment: Run 1
Client: Anadarko Petroleum Corporation
Structure / Slot: Mississippi Canyon 582 / Plan: Plan #1
True Vertical Depth: 2000.00 ft
Depth Reference: Rotary Table (RT) 2000.00 ft above Mean Sea Level
Depth Type: Measured Depth
Depth Range: 2000.00 - 2000.00 ft
Maximum Hole Deviation: 0.00°
Azimuth Reference: Plan: Plan #1 True North
Scale: Log Scale: 1/500 Linear Scale: 1/200
Generated by: Baker Hughes INTEQ (U.S.GOM) - BHGE
Generated on: Tue Nov 12 2019 07:07:17



Calibration Report

Company: U.S.GOM (BHGE)
Field: Mississippi Canyon
Site: Mississippi Canyon 582
Well: Plan: Plan #1
Wellpath: OTHER SERVICES
Date: 11/12/2019 Time: 07:07:17
Tool: ZDL,CN,DSI,HRLA,MRIL
Comment: Run 1
Client: Anadarko Petroleum Corporation
Structure / Slot: Mississippi Canyon 582 / Plan: Plan #1
True Vertical Depth: 2000.00 ft
Depth Reference: Rotary Table (RT) 2000.00 ft above Mean Sea Level
Depth Type: Measured Depth
Depth Range: 2000.00 - 2000.00 ft
Maximum Hole Deviation: 0.00°
Azimuth Reference: Plan: Plan #1 True North
Scale: Log Scale: 1/500 Linear Scale: 1/200
Generated by: Baker Hughes INTEQ (U.S.GOM) - BHGE
Generated on: Tue Nov 12 2019 07:07:17

Gamma Calibration

	Reading		Calibrated		Results	
	Low	High	Low	High	Offset	Slope
Before	0.000	127.000	0.000	127.000	-0.000	1.000
After	0.000	127.000	0.000	127.000	-0.000	1.000

Density Calibration

	Reading		Calibrated		Results	
	Low	High	Low	High	Offset	Slope
Before	1.000	2.710	1.000	2.710	0.000	1.000
After	1.000	2.710	1.000	2.710	0.000	1.000

Neutron Calibration

	Reading		Calibrated		Results	
	Low	High	Low	High	Offset	Slope
Before	0.000	100.000	0.000	100.000	0.000	1.000
After	0.000	100.000	0.000	100.000	0.000	1.000

Caliper

	Reading		Calibrated		Results	
	Low	High	Low	High	Offset	Slope
Before	6.000	16.000	6.000	16.000	0.000	1.000
After	6.000	16.000	6.000	16.000	0.000	1.000

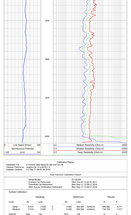
Temperature

	Reading		Calibrated		Results	
	Low	High	Low	High	Offset	Slope
Before	0.000	100.000	0.000	100.000	0.000	1.000
After	0.000	100.000	0.000	100.000	0.000	1.000

Spontaneous Potential Calibration Report

Log Header
Company: U.S.GOM (BHGE)
Field: Mississippi Canyon
Site: Mississippi Canyon 582
Well: Plan: Plan #1
Wellpath: OTHER SERVICES
Date: 11/12/2019 Time: 07:07:17
Tool: ZDL,CN,DSI,HRLA,MRIL
Comment: Run 1
Client: Anadarko Petroleum Corporation
Structure / Slot: Mississippi Canyon 582 / Plan: Plan #1
True Vertical Depth: 2000.00 ft
Depth Reference: Rotary Table (RT) 2000.00 ft above Mean Sea Level
Depth Type: Measured Depth
Depth Range: 2000.00 - 2000.00 ft
Maximum Hole Deviation: 0.00°
Azimuth Reference: Plan: Plan #1 True North
Scale: Log Scale: 1/500 Linear Scale: 1/200
Generated by: Baker Hughes INTEQ (U.S.GOM) - BHGE
Generated on: Tue Nov 12 2019 07:07:17

Log Footer
Total Depth: 2000.00 ft
Total Time: 00:00:00



Log	Start (ft)	Stop (ft)	Description	Length (ft)	Int. Depth (ft)
ZDL	1000.00	2000.00	ZDL,DENSITY	1000.00	1000.00
CN	1000.00	2000.00	CN	1000.00	1000.00
DSI	1000.00	2000.00	DSI	1000.00	1000.00

Generated by Baker Hughes INTEQ (U.S.GOM) - BHGE
Generated on: Tue Nov 12 2019 07:07:17

Company	Petrobras	Company	Petrobras
Well	1-BRSA-1-RJS	Well	1-BRSA-1-RJS
Field	Wildcat	Field	Wildcat
County	Offshore	County	Offshore
State	Offshore	State	Offshore
Country	Brazil	Country	Brazil
API Number		API Number	
Location	Lat: 23° 0' 0.000" S Long: 40° 0' 0.000" W	Location	Lat: 23° 0' 0.000" S Long: 40° 0' 0.000" W
Elevation	KB: 0 m DF: 0 m GL: -1000 m	Elevation	KB: 0 m DF: 0 m GL: -1000 m
Permanent Datum	Mean Sea Level	Permanent Datum	Mean Sea Level
Log Measured From	KB	Log Measured From	KB
Drilling Measured From	KB	Drilling Measured From	KB
Date	01-Jan-1900	Date	01-Jan-1900
Run Number	1	Run Number	1
Depth Driller	1000 m	Depth Driller	1000 m
Depth Logger	1000 m	Depth Logger	1000 m
Bottom Log Interval	1000 m	Bottom Log Interval	1000 m
Top Log Interval	0 m	Top Log Interval	0 m
Casing Driller	0 m @ 0 m	Casing Driller	0 m @ 0 m
Casing Logger	0 m	Casing Logger	0 m
Bit Size	0 m	Bit Size	0 m
Type Fluid in Hole		Type Fluid in Hole	
Density		Density	
Viscosity		Viscosity	
Fluid Loss		Fluid Loss	
Source of Sample		Source of Sample	
Rm @ Measured Temp		Rm @ Measured Temp	
Rmf @ Measured Temp		Rmf @ Measured Temp	
Rmc @ Measured Temp		Rmc @ Measured Temp	
Rm @ BHT		Rm @ BHT	
Max Recorded Temp		Max Recorded Temp	
Equipment Number		Equipment Number	
Location		Location	
Recorded By		Recorded By	
Witnessed By		Witnessed By	

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TRANSMITTAL

TO: ELISABETE BARBOSA DA SILVA / PETROBRAS

FROM: ANDRE FERNANDES / SCHLUMBERGER

REFERENCE: 1-BRSA-1-RJS

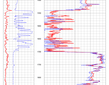
DATE: 01-Jan-1900

POROSITY MAIN PASS

Petrobras
Company: Petrobras
Well: 1-BRSA-1-RJS
Field: Wildcat
County: Offshore
State: Offshore
Country: Brazil
API Number:
Location: Lat: 23° 0' 0.000" S
Long: 40° 0' 0.000" W
Elevation: KB: 0 m
DF: 0 m
GL: -1000 m
Permanent Datum: Mean Sea Level
Log Measured From: KB
Drilling Measured From: KB
Date: 01-Jan-1900
Run Number: 1
Depth Driller: 1000 m
Depth Logger: 1000 m
Bottom Log Interval: 1000 m
Top Log Interval: 0 m
Casing Driller: 0 m @ 0 m
Casing Logger: 0 m
Bit Size: 0 m
Type Fluid in Hole:
Density:
Viscosity:
Fluid Loss:
Source of Sample:
Rm @ Measured Temp:
Rmf @ Measured Temp:
Rmc @ Measured Temp:
Rm @ BHT:
Max Recorded Temp:
Equipment Number:
Location:
Recorded By:
Witnessed By:

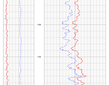
POROSITY MAIN PASS

Petrobras
Company: Petrobras
Well: 1-BRSA-1-RJS
Field: Wildcat
County: Offshore
State: Offshore
Country: Brazil
API Number:
Location: Lat: 23° 0' 0.000" S
Long: 40° 0' 0.000" W
Elevation: KB: 0 m
DF: 0 m
GL: -1000 m
Permanent Datum: Mean Sea Level
Log Measured From: KB
Drilling Measured From: KB
Date: 01-Jan-1900
Run Number: 1
Depth Driller: 1000 m
Depth Logger: 1000 m
Bottom Log Interval: 1000 m
Top Log Interval: 0 m
Casing Driller: 0 m @ 0 m
Casing Logger: 0 m
Bit Size: 0 m
Type Fluid in Hole:
Density:
Viscosity:
Fluid Loss:
Source of Sample:
Rm @ Measured Temp:
Rmf @ Measured Temp:
Rmc @ Measured Temp:
Rm @ BHT:
Max Recorded Temp:
Equipment Number:
Location:
Recorded By:
Witnessed By:



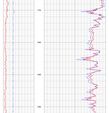
POROSITY MAIN PASS

Petrobras
Company: Petrobras
Well: 1-BRSA-1-RJS
Field: Wildcat
County: Offshore
State: Offshore
Country: Brazil
API Number:
Location: Lat: 23° 0' 0.000" S
Long: 40° 0' 0.000" W
Elevation: KB: 0 m
DF: 0 m
GL: -1000 m
Permanent Datum: Mean Sea Level
Log Measured From: KB
Drilling Measured From: KB
Date: 01-Jan-1900
Run Number: 1
Depth Driller: 1000 m
Depth Logger: 1000 m
Bottom Log Interval: 1000 m
Top Log Interval: 0 m
Casing Driller: 0 m @ 0 m
Casing Logger: 0 m
Bit Size: 0 m
Type Fluid in Hole:
Density:
Viscosity:
Fluid Loss:
Source of Sample:
Rm @ Measured Temp:
Rmf @ Measured Temp:
Rmc @ Measured Temp:
Rm @ BHT:
Max Recorded Temp:
Equipment Number:
Location:
Recorded By:
Witnessed By:



VDL MAIN PASS

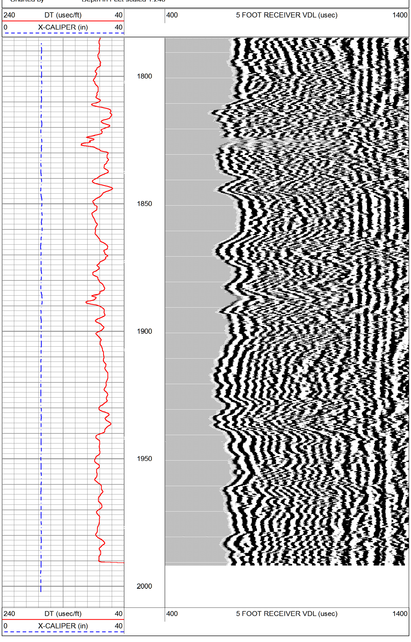
Petrobras
Company: Petrobras
Well: 1-BRSA-1-RJS
Field: Wildcat
County: Offshore
State: Offshore
Country: Brazil
API Number:
Location: Lat: 23° 0' 0.000" S
Long: 40° 0' 0.000" W
Elevation: KB: 0 m
DF: 0 m
GL: -1000 m
Permanent Datum: Mean Sea Level
Log Measured From: KB
Drilling Measured From: KB
Date: 01-Jan-1900
Run Number: 1
Depth Driller: 1000 m
Depth Logger: 1000 m
Bottom Log Interval: 1000 m
Top Log Interval: 0 m
Casing Driller: 0 m @ 0 m
Casing Logger: 0 m
Bit Size: 0 m
Type Fluid in Hole:
Density:
Viscosity:
Fluid Loss:
Source of Sample:
Rm @ Measured Temp:
Rmf @ Measured Temp:
Rmc @ Measured Temp:
Rm @ BHT:
Max Recorded Temp:
Equipment Number:
Location:
Recorded By:
Witnessed By:



0	X-CALIPER (in)	40

REPEAT PASS

Database File	br diw stof iw1.db
Dataset Pathname	brighton/iw-1/run4/BHC
Presentation Format	son_vdl
Dataset Creation	Mon Sep 17 15:57:58 2018
Charted by	Depth in Feet scaled 1:240



Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
			CENT-TOP	5.00	3.00	50.00
			CHD-StdCHD	1.00	1.69	10.00
WVF3 WVF1	18.50 18.50		SLT-PENGO (03)	16.00	3.50	127.00
WVF4 WVF2	16.50 16.50					
			CENT-10Foot	10.00	3.63	100.00

Dataset:	br diw stof iw1.db: brighton/iw-1/run4/BHC1
Total length:	32.00 ft
Total weight:	287.00 lb
O.D.:	3.63 in

YOUNGQUIST

Company	SEMINOLE TRIBE OF FLORIDA - BRIGHTON
Well	09-1
Field	BR WTP
County	GLADES
State	FLORIDA

LOG DERIVED WATER QUALITY

Company	SEMINOLE TRIBE OF FLORIDA - BRIGHTON
Well	09-1
Field	BR WTP
County	GLADES
State	FLORIDA

Permanent Datum	GROUND	Elevation	0.00
Log Measured From			0.00 Above Perm. Datum
Drilling Measured From			0.00
API Serial No.			
Section		Township	
Range			
Other Services			
Date			
Run No.			
Depth-Driller			
Depth-Logger			
Bottom Log Interval			
Top Log Interval			
Casing-Driller			
Casing-Logger			
Bit Size			
Type Fluid in Hole			
Density			
Viscosity			
Fluid Loss			
Source of Sample			
Rm @ Measured Temp			
Rmf @ Measured Temp			
Rmc @ Measured Temp			
Source of Rmf / Rmc			
Rm @ BHT			
Time Since Circulation			
Time Since Stop Drilling			
Max. Recorded Temp.			
Equipment Location			
Recorded By			
Witnessed By			

Company	SEMINOLE TRIBE OF FLORIDA - BRIGHTON		
Well	09-1		
Field	BR WTP		
County	GLADES	State	FLORIDA
Permanent Datum	GROUND	Elevation	0.00
Log Measured From			0.00 Above Perm. Datum
Drilling Measured From			0.00
API Serial No.			
Section		Township	
Range			
Other Services			
Date			
Run No.			
Depth-Driller			
Depth-Logger			
Bottom Log Interval			
Top Log Interval			
Casing-Driller			
Casing-Logger			
Bit Size			
Type Fluid in Hole			
Density			
Viscosity			
Fluid Loss			
Source of Sample			
Rm @ Measured Temp			
Rmf @ Measured Temp			
Rmc @ Measured Temp			
Source of Rmf / Rmc			
Rm @ BHT			
Time Since Circulation			
Time Since Stop Drilling			
Max. Recorded Temp.			
Equipment Location			
Recorded By			
Witnessed By			

Company:	SEMAGLE TRIB OF FLORIDA - BRIGHTON
Well:	36 WFT
Field:	BRIGHTON
County:	FLORIDA
State:	FL
Country:	USA
Date:	2016/08/18
Time:	14:00:00
Comments:	RIGHOLE TRIB OF FLORIDA - BRIGHTON
Company:	GLACIER
Tool:	3.5" DIA. DPI
Serial:	1
Operator:	GLACIER
Calibration:	2016/08/18
Comments:	
Gamma Ray:	Yes
Caliper:	Yes
Density:	Yes
Neutron:	Yes
Resistivity:	Yes
Temperature:	Yes
Fluid Cond.:	Yes
Flowmeter:	Yes
Spinner:	Yes
Caliper Type:	3 ARM
Density Type:	3.5" DIA. DPI
Neutron Type:	3.5" DIA. DPI
Resistivity Type:	3.5" DIA. DPI
Fluid Cond. Type:	3.5" DIA. DPI
Flowmeter Type:	3.5" DIA. DPI
Spinner Type:	3.5" DIA. DPI
Comments:	

YOUNGQUIST GEOPHYSICS

FLUID CONDUCTIVITY-TEMPERATURE

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions as set out in our current Price Schedule.

Contractor:

OTHER SERVICES:

X-Y CALIPER W/ GAMMA RAY
DUAL INDUCTION W/ SP
BOREHOLE COMPENSATED SONIC W/ VDL
FCDWLOG
BOREHOLE TELEVIEWER (ABI)
VIDEO

YOUNGQUIST GEOPHYSICS

MERGED FCT LOG

Database File: tr-bw wf wf1.db
Database Table: Merged Logs
Presentation Format: fcdwl_log
Composed: Thu Jan 14 18:02:46 2016
Created by: Geo

DEPTH	TEMP (degF)	TEMP (degC)
80.0	69.1	20.6
80.1	69.1	20.6
80.2	69.1	20.6
80.3	69.1	20.6
80.4	69.1	20.6
80.5	69.1	20.6
80.6	69.1	20.6
80.7	69.1	20.6
80.8	69.1	20.6
80.9	69.1	20.6
81.0	69.1	20.6
81.1	69.1	20.6
81.2	69.1	20.6
81.3	69.1	20.6
81.4	69.1	20.6
81.5	69.1	20.6
81.6	69.1	20.6
81.7	69.1	20.6
81.8	69.1	20.6
81.9	69.1	20.6
82.0	69.1	20.6
82.1	69.1	20.6
82.2	69.1	20.6
82.3	69.1	20.6
82.4	69.1	20.6
82.5	69.1	20.6
82.6	69.1	20.6
82.7	69.1	20.6
82.8	69.1	20.6
82.9	69.1	20.6
83.0	69.1	20.6
83.1	69.1	20.6
83.2	69.1	20.6
83.3	69.1	20.6
83.4	69.1	20.6
83.5	69.1	20.6
83.6	69.1	20.6
83.7	69.1	20.6
83.8	69.1	20.6
83.9	69.1	20.6
84.0	69.1	20.6
84.1	69.1	20.6
84.2	69.1	20.6
84.3	69.1	20.6
84.4	69.1	20.6
84.5	69.1	20.6
84.6	69.1	20.6
84.7	69.1	20.6
84.8	69.1	20.6
84.9	69.1	20.6
85.0	69.1	20.6
85.1	69.1	20.6
85.2	69.1	20.6
85.3	69.1	20.6
85.4	69.1	20.6
85.5	69.1	20.6
85.6	69.1	20.6
85.7	69.1	20.6
85.8	69.1	20.6
85.9	69.1	20.6
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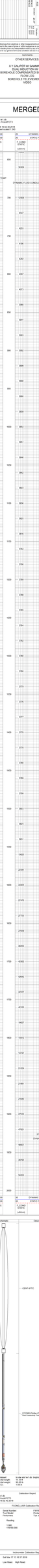
148.7	69.1	20.6
148.8	69.1	20.6
148.9	69.1	20.6
149.0	69.1	20.6
149.1	69.1	20.6
149.2	69.1	20.6
149.3	69.1	20.6
149.4	69.1	20.6
149.5	69.1	20.6
149.6	69.1	20.6
149.7	69.1	20.6
149.8	69.1	20.6
149.9	69.1	20.6
150.0	69.1	20.6



Inclinometer Calibration Report

	Offset (lb)	Scale(mv/g)	Description	Length (ft)	O.D. (in)	Weight (lb)
			- CENT (#TC)	8.00	1.69	70.00
			FCDWLPmode (FSF/BSD-001) Tool Connected Yes	7.33	1.69	25.00
ACCZ BOCK	0.90					
ACCX BOCK	0.90					
F_COND	2.92					
TEMP	1.50					
FGAIN FNATS	0.29 0.29					

Deployed: tr-bw wf wf1.db: brightonbw1/cum#TC73
Tool Type: FCDWL
Total weight: 26.39 lb
Cable Type: 7.94 in

Calibration Report

Database File: tr-bw wf wf1.db
Database Table: FCDWL_LOR Calibration
Created: Tue Sep 15 18:26:40 2015

FCDWL_LOR Calibration Report

Serial Number:	FSF/BSD-001	
Tool Model:	Florida	
Performed:	Tue Jan 12 15:46:50 2016	
	Reading	Reference
Point #		
1	1.000	1.000 uS/cm
2	119166.000	120000.00 uS/cm
3		uS/cm
4		uS/cm
5		uS/cm
6		uS/cm
7		uS/cm
8		uS/cm

1	1	1	1	1	1	1	1	1	1	1	1	1	1
2	2	2	2	2	2	2	2	2	2	2	2	2	2
3	3	3	3	3	3	3	3	3	3	3	3	3	3
4	4	4	4	4	4	4	4	4	4	4	4	4	4
5	5	5	5	5	5	5	5	5	5	5	5	5	5
6	6	6	6	6	6	6	6	6	6	6	6	6	6
7	7	7	7	7	7	7	7	7	7	7	7	7	7
8	8	8	8	8	8	8	8	8	8	8	8	8	8
9	9	9	9	9	9	9	9	9	9	9	9	9	9
10	10	10	10	10	10	10	10	10	10	10	10	10	10
11	11	11	11	11	11	11	11	11	11	11	11	11	11
12	12	12	12	12	12	12	12	12	12	12	12	12	12
13	13	13	13	13	13	13	13	13	13	13	13	13	13
14	14	14	14	14	14	14	14	14	14	14	14	14	14
15	15	15	15	15	15	15	15	15	15	15	15	15	15
16	16	16	16	16	16	16	16	16	16	16	16	16	16
17	17	17	17	17	17	17	17	17	17	17	17	17	17
18	18	18	18	18	18	18	18	18	18	18	18	18	18
19	19	19	19	19	19	19	19	19	19	19	19	19	19
20	20	20	20	20	20	20	20	20	20	20	20	20	20
21	21	21	21	21	21	21	21	21	21	21	21	21	21
22	22	22	22	22	22	22	22	22	22	22	22	22	22
23	23	23	23	23	23	23	23	23	23	23	23	23	23
24	24	24	24	24	24	24	24	24	24	24	24	24	24
25	25	25	25	25	25	25	25	25	25	25	25	25	25
26	26	26	26	26	26	26	26	26	26	26	26	26	26
27	27	27	27	27	27	27	27	27	27	27	27	27	27
28	28	28	28	28	28	28	28	28	28	28	28	28	28
29	29	29	29	29	29	29	29	29	29	29	29	29	29
30	30	30	30	30	30	30	30	30	30	30	30	30	30
31	31	31	31	31	31	31	31	31	31	31	31	31	31
32	32	32	32	32	32	32	32	32	32	32	32	32	32

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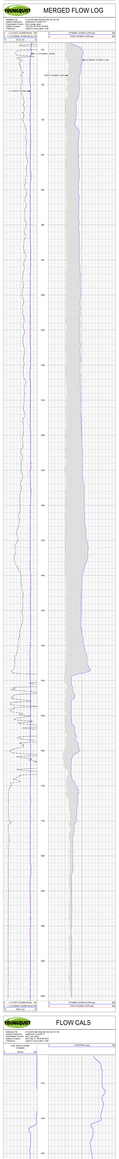
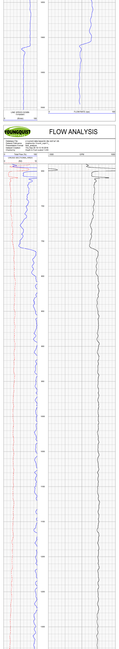
OTHER SERVICES
CCL-GR-TEMPERATURE
CCL-GR-TEMPERATURE-PRESSURE
PLATO CORROSION-TEMPERATURE
PLATO CORROSION-TEMPERATURE-HPT
MECHANICAL CALIPER-CCL-GR
FLOW
DYNAMIC FLOW RATE-TEMP-HDPN

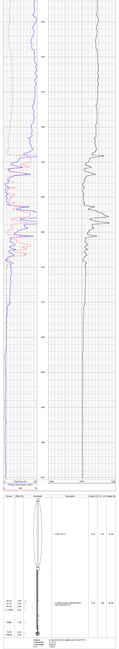
MERGED FLOW LOG



FLOW CALS



FLOW ANALYSIS



Serial	Date	Time	Description	Length	O.D.	Weight
			Length and O.D.	0.00	0.00	0.00
00:01	1.00	1.00				
00:02	1.00	1.00				
00:03	1.00	1.00				
00:04	1.00	1.00				
00:05	1.00	1.00				
00:06	1.00	1.00				
00:07	1.00	1.00				
00:08	1.00	1.00				
00:09	1.00	1.00				
00:10	1.00	1.00				
00:11	1.00	1.00				
00:12	1.00	1.00				
00:13	1.00	1.00				
00:14	1.00	1.00				
00:15	1.00	1.00				
00:16	1.00	1.00				
00:17	1.00	1.00				
00:18	1.00	1.00				
00:19	1.00	1.00				
00:20	1.00	1.00				
00:21	1.00	1.00				
00:22	1.00	1.00				
00:23	1.00	1.00				
00:24	1.00	1.00				
00:25	1.00	1.00				
00:26	1.00	1.00				
00:27	1.00	1.00				
00:28	1.00	1.00				
00:29	1.00	1.00				
00:30	1.00	1.00				
00:31	1.00	1.00				
00:32	1.00	1.00				

Company	Schlumberger		
Well	Sample Well 01-01-2010		
Field			
County			
State			
Other Services			
Permanent Datum	Ground Level	Elevation	0
Log Measured From	Kelly Bushing		0
Drilling Measured From	Kelly Bushing		
Date	01-01-2010		
Run Number	ONE		
Depth-Driller	0		
Depth-Logger	0		
Bottom Logged Interval	0		
Top Log Interval	0		
Casing-Driller	0 @ 0		
Casing-Logger	0 @ 0		
Bit Size	0		
Type Fluid in Hole			
Density / Viscosity			
Max Rec Temp			
Estimated Cement Top			
Equipment / Location			
Recorded By			
Witnessed By			

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DUAL INDUCTION SFL
BOREHOLE COMPENSATED SONIC
GR
SP
CALIBRATED
SCHLUMBERGER
P.O. BOX 2175
HOUSTON, TEXAS 77252-2175
PHONE: 713-879-8100
FAX: 713-879-8160

MAIN PASS

Schlumberger

Company: Sample Well 01-01-2010
Well: Sample Well 01-01-2010
Field:
County:
State:
Other Services:
Permanent Datum: Ground Level
Log Measured From: Kelly Bushing
Drilling Measured From: Kelly Bushing
Date: 01-01-2010
Run Number: ONE
Depth-Driller: 0
Depth-Logger: 0
Bottom Logged Interval: 0
Top Log Interval: 0
Casing-Driller: 0 @ 0
Casing-Logger: 0 @ 0
Bit Size: 0
Type Fluid in Hole:
Density / Viscosity:
Max Rec Temp:
Estimated Cement Top:
Equipment / Location:
Recorded By:
Witnessed By:

CALIBRATED
SCHLUMBERGER

MAIN PASS

Schlumberger

Company: Sample Well 01-01-2010
Well: Sample Well 01-01-2010
Field:
County:
State:
Other Services:
Permanent Datum: Ground Level
Log Measured From: Kelly Bushing
Drilling Measured From: Kelly Bushing
Date: 01-01-2010
Run Number: ONE
Depth-Driller: 0
Depth-Logger: 0
Bottom Logged Interval: 0
Top Log Interval: 0
Casing-Driller: 0 @ 0
Casing-Logger: 0 @ 0
Bit Size: 0
Type Fluid in Hole:
Density / Viscosity:
Max Rec Temp:
Estimated Cement Top:
Equipment / Location:
Recorded By:
Witnessed By:

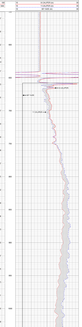
CALIBRATED
SCHLUMBERGER

MAIN PASS

Schlumberger

Company: Sample Well 01-01-2010
Well: Sample Well 01-01-2010
Field:
County:
State:
Other Services:
Permanent Datum: Ground Level
Log Measured From: Kelly Bushing
Drilling Measured From: Kelly Bushing
Date: 01-01-2010
Run Number: ONE
Depth-Driller: 0
Depth-Logger: 0
Bottom Logged Interval: 0
Top Log Interval: 0
Casing-Driller: 0 @ 0
Casing-Logger: 0 @ 0
Bit Size: 0
Type Fluid in Hole:
Density / Viscosity:
Max Rec Temp:
Estimated Cement Top:
Equipment / Location:
Recorded By:
Witnessed By:

CALIBRATED
SCHLUMBERGER

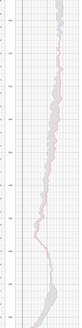


REPEAT PASS

Schlumberger

Company: Sample Well 01-01-2010
Well: Sample Well 01-01-2010
Field:
County:
State:
Other Services:
Permanent Datum: Ground Level
Log Measured From: Kelly Bushing
Drilling Measured From: Kelly Bushing
Date: 01-01-2010
Run Number: ONE
Depth-Driller: 0
Depth-Logger: 0
Bottom Logged Interval: 0
Top Log Interval: 0
Casing-Driller: 0 @ 0
Casing-Logger: 0 @ 0
Bit Size: 0
Type Fluid in Hole:
Density / Viscosity:
Max Rec Temp:
Estimated Cement Top:
Equipment / Location:
Recorded By:
Witnessed By:

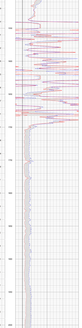
CALIBRATED
SCHLUMBERGER



Schlumberger

Company: Sample Well 01-01-2010
Well: Sample Well 01-01-2010
Field:
County:
State:
Other Services:
Permanent Datum: Ground Level
Log Measured From: Kelly Bushing
Drilling Measured From: Kelly Bushing
Date: 01-01-2010
Run Number: ONE
Depth-Driller: 0
Depth-Logger: 0
Bottom Logged Interval: 0
Top Log Interval: 0
Casing-Driller: 0 @ 0
Casing-Logger: 0 @ 0
Bit Size: 0
Type Fluid in Hole:
Density / Viscosity:
Max Rec Temp:
Estimated Cement Top:
Equipment / Location:
Recorded By:
Witnessed By:

CALIBRATED
SCHLUMBERGER

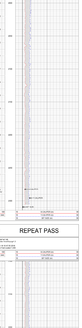


Tool Name	Serial No.	Tool Length	Max Temp	Max Pressure
DUAL INDUCTION SFL	0	0	0	0
BOREHOLE COMPENSATED SONIC	0	0	0	0
GR	0	0	0	0
SP	0	0	0	0
CALIBRATED	0	0	0	0

Schlumberger

Company: Sample Well 01-01-2010
Well: Sample Well 01-01-2010
Field:
County:
State:
Other Services:
Permanent Datum: Ground Level
Log Measured From: Kelly Bushing
Drilling Measured From: Kelly Bushing
Date: 01-01-2010
Run Number: ONE
Depth-Driller: 0
Depth-Logger: 0
Bottom Logged Interval: 0
Top Log Interval: 0
Casing-Driller: 0 @ 0
Casing-Logger: 0 @ 0
Bit Size: 0
Type Fluid in Hole:
Density / Viscosity:
Max Rec Temp:
Estimated Cement Top:
Equipment / Location:
Recorded By:
Witnessed By:

CALIBRATED
SCHLUMBERGER

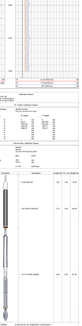


Tool Name	Serial No.	Tool Length	Max Temp	Max Pressure
DUAL INDUCTION SFL	0	0	0	0
BOREHOLE COMPENSATED SONIC	0	0	0	0
GR	0	0	0	0
SP	0	0	0	0
CALIBRATED	0	0	0	0

Schlumberger

Company: Sample Well 01-01-2010
Well: Sample Well 01-01-2010
Field:
County:
State:
Other Services:
Permanent Datum: Ground Level
Log Measured From: Kelly Bushing
Drilling Measured From: Kelly Bushing
Date: 01-01-2010
Run Number: ONE
Depth-Driller: 0
Depth-Logger: 0
Bottom Logged Interval: 0
Top Log Interval: 0
Casing-Driller: 0 @ 0
Casing-Logger: 0 @ 0
Bit Size: 0
Type Fluid in Hole:
Density / Viscosity:
Max Rec Temp:
Estimated Cement Top:
Equipment / Location:
Recorded By:
Witnessed By:

CALIBRATED
SCHLUMBERGER



Tool Name	Serial No.	Tool Length	Max Temp	Max Pressure
DUAL INDUCTION SFL	0	0	0	0
BOREHOLE COMPENSATED SONIC	0	0	0	0
GR	0	0	0	0
SP	0	0	0	0
CALIBRATED	0	0	0	0

Schlumberger

Company: Sample Well 01-01-2010
Well: Sample Well 01-01-2010
Field:
County:
State:
Other Services:
Permanent Datum: Ground Level
Log Measured From: Kelly Bushing
Drilling Measured From: Kelly Bushing
Date: 01-01-2010
Run Number: ONE
Depth-Driller: 0
Depth-Logger: 0
Bottom Logged Interval: 0
Top Log Interval: 0
Casing-Driller: 0 @ 0
Casing-Logger: 0 @ 0
Bit Size: 0
Type Fluid in Hole:
Density / Viscosity:
Max Rec Temp:
Estimated Cement Top:
Equipment / Location:
Recorded By:
Witnessed By:

CALIBRATED
SCHLUMBERGER

Tool Name	Serial No.	Tool Length	Max Temp	Max Pressure
DUAL INDUCTION SFL	0	0	0	0
BOREHOLE COMPENSATED SONIC	0	0	0	0
GR	0	0	0	0
SP	0	0	0	0
CALIBRATED	0	0	0	0

Company	Schlumberger		
Well	Sample Well 01-01-2010		
Field			
County			
State			
Other Services			
Permanent Datum	Ground Level	Elevation	0
Log Measured From	Kelly Bushing		0
Drilling Measured From	Kelly Bushing		
Date	01-01-2010		
Run Number	ONE		
Depth-Driller	0		
Depth-Logger	0		
Bottom Logged Interval	0		
Top Log Interval	0		
Casing-Driller	0 @ 0		
Casing-Logger	0 @ 0		
Bit Size	0		
Type Fluid in Hole			
Density / Viscosity			
Max Rec Temp			
Estimated Cement Top			
Equipment / Location			
Recorded By			
Witnessed By			

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HOUSTON, TEXAS 77252-2175
PHONE: 713-879-8100
FAX: 713-879-8160

Company	Schlumberger		
Well	Sample Well 01-01-2010		
Field			
County			
State			
Other Services			
Permanent Datum	Ground Level	Elevation	0
Log Measured From	Kelly Bushing		0
Drilling Measured From	Kelly Bushing		
Date	01-01-2010		
Run Number	ONE		
Depth-Driller	0		
Depth-Logger	0		
Bottom Logged Interval	0		
Top Log Interval	0		
Casing-Driller	0 @ 0		
Casing-Logger	0 @ 0		
Bit Size	0		
Type Fluid in Hole			
Density / Viscosity			
Max Rec Temp			
Estimated Cement Top			
Equipment / Location			
Recorded By			
Witnessed By			

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Company	Schlumberger		
Well	Sample Well 01-01-2010		
Field			
County			
State			
Other Services			
Permanent Datum	Ground Level	Elevation	0
Log Measured From	Kelly Bushing		0
Drilling Measured From	Kelly Bushing		
Date	01-01-2010		
Run Number	ONE		
Depth-Driller	0		
Depth-Logger	0		
Bottom Logged Interval	0		
Top Log Interval	0		
Casing-Driller	0 @ 0		
Casing-Logger	0 @ 0		
Bit Size	0		
Type Fluid in Hole			
Density / Viscosity			
Max Rec Temp			
Estimated Cement Top			
Equipment / Location			
Recorded By			
Witnessed By			

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PHONE: 713-879-8100
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Company	Schlumberger		
Well	Sample Well 01-01-2010		
Field			
County			
State			
Other Services			
Permanent Datum	Ground Level	Elevation	0
Log Measured From	Kelly Bushing		0
Drilling Measured From	Kelly Bushing		
Date	01-01-2010		
Run Number	ONE		
Depth-Driller	0		
Depth-Logger	0		
Bottom Logged Interval	0		
Top Log Interval	0		
Casing-Driller	0 @ 0		
Casing-Logger	0 @ 0		
Bit Size	0		
Type Fluid in Hole			
Density / Viscosity			
Max Rec Temp			
Estimated Cement Top			
Equipment / Location			
Recorded By			
Witnessed By			

THE CALCULATIONS GIVEN ARE BASED ON INFORMATION WHICH IS SUPPLIED TO SCHLUMBERGER BY THE CUSTOMER. THE CUSTOMER ACCEPTS RESPONSIBILITY FOR THE ACCURACY OF THE INFORMATION SUPPLIED.

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BOREHOLE COMPENSATED SONIC
GR
SP
CALIBRATED
SCHLUMBERGER
P.O. BOX 2175
HOUSTON, TEXAS 77252-2175
PHONE: 713-879-8100
FAX: 713-879-8160

Company	Schlumberger		
Well	15/9-19 A		
Field	Sleipner		
County	Offshore Norway		
Location			
Other Services			
Permanent Datum	Mean Sea Level	Elevation	0 m
Log Measured From	Rotary Table		22 m above Perm. Datum
Drilling Measured From	Rotary Table		
Date	26-Jun-2009		
Run Number	ONE		
Depth-Driller	3100 m		
Depth-Logger	3100 m		
Bottom Logged Interval	3100 m		
Top Log Interval	2800 m		
Casing Driller	9 5/8 in @ 2800 m		
Casing Logger	2800 m		
Bit Size	8 1/2 in		
Type Fluid in Hole	SEA WATER		
Density	1.03 g/cm3	Viscosity	0 s
PH	7.5	Fluid Loss	0 cc
Source of Sample	Flowline		
Rm @ Meas. Temp	0.2 @ 20 C		
Rmf @ Meas. Temp	0.2 @ 20 C		
Rmc @ Meas. Temp	0.2 @ 20 C		
Rm @ BHT	0.2 @ 100 C		
Max Recorded Temp	100 C		
Equipment Number	TSC-A-1		
Location	Stavanger		
Recorded By	T. Hansen		
Witnessed By	Statoil		

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PRESENTED TO:
STATOIL ASA

DUAL INDUCTION-SFL-MSFL
BOREHOLE COMPENSATED SONIC-GR-CAL
PLATFORM EXPRESS-HALIBURTON
SLEIPNER
BOREHOLE TELEVIEWER (BHTV)
15/9-19 A

BEST WISHES FOR THE FUTURE

MAIN PASS

Schlumberger
Company: Statoil ASA
Well: 15/9-19 A
Field: Sleipner
County: Offshore Norway
Location:
Other Services: DIL-BHC-GR-CAL-MSFL-HNGS-PEX-HALT-BHTV
Permanent Datum: Mean Sea Level
Log Measured From: Rotary Table
Drilling Measured From: Rotary Table
Elevation: 0 m
22 m above Perm. Datum

Logging Date: 26-Jun-2009
Run Number: ONE
Depth-Driller: 3100 m
Depth-Logger: 3100 m
Bottom Logged Interval: 3100 m
Top Log Interval: 2800 m
Casing Driller: 9 5/8 in @ 2800 m
Casing Logger: 2800 m
Bit Size: 8 1/2 in
Type Fluid in Hole: SEA WATER
Density: 1.03 g/cm3 Viscosity: 0 s
PH: 7.5 Fluid Loss: 0 cc
Source of Sample: Flowline
Rm @ Meas. Temp: 0.2 @ 20 C
Rmf @ Meas. Temp: 0.2 @ 20 C
Rmc @ Meas. Temp: 0.2 @ 20 C
Rm @ BHT: 0.2 @ 100 C
Max Recorded Temp: 100 C
Equipment Number: TSC-A-1
Location: Stavanger
Recorded By: T. Hansen
Witnessed By: Statoil

Depth Scale: 1:200 (5"/100 ft)
Depth Reference: Log Measured From Rotary Table
Elevation: 0 m
22 m above Perm. Datum

Log Header Depth: 3100 m
Log Footer Depth: 2800 m
Log Interval: 300 m
Log Speed: 1800 m/h

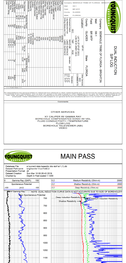
Log Header Time: 26-Jun-2009 00:00
Log Footer Time: 26-Jun-2009 00:00
Log Interval: 00:00

Log Header Date: 26-Jun-2009
Log Footer Date: 26-Jun-2009
Log Interval: 26-Jun-2009

Log Header Depth: 3100 m
Log Footer Depth: 2800 m
Log Interval: 300 m

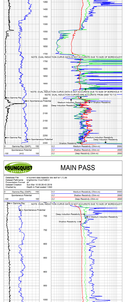
Log Header Time: 26-Jun-2009 00:00
Log Footer Time: 26-Jun-2009 00:00
Log Interval: 00:00

Log Header Date: 26-Jun-2009
Log Footer Date: 26-Jun-2009
Log Interval: 26-Jun-2009



LITHO DENSITY
CCL (FOR PERF DEPTH CONTROL ONLY)
PULSED NEUTRON DECAY SPECTROSCOPY (PNDS)
GAMMA RAY
(HORIZONTAL SCALE 1:200)

MAIN PASS


Schlumberger
Depth Scale: 1:200
Depth Type: Measured Depth
Date: 12-Jun-2014 21:00
Logging Speed: 1800 ft/hr
Depth Reference: Kelly Bushing
Elevation: 0 ft
Kelly Bushing: 2400
Ground Level: 2370
Gamma Ray
Caliper
Density Correction
Density
Neutron Porosity

Company	DEBOSCO TRIBE OF FLORIDA - BRIDGE
Well	1
Field	BRIDGE
County	SUWAN
State	FLORIDA
Country	USA
Date	04-Jan-2019
Time	10:31
Depth Reference	GL
Elevation	0.00
Log Depth	2100.00
Run Number	1
Logging Speed	30.00
Tool Type	DUAL INDUCTION 6P SP FLUID CONDUCTIVITY TEMPERATURE BOREHOLE TELEVIEWER (AB) VIDEO
Tool Serial Number	17
Max Temp	31.0
Max Pressure	2000.0
Max Tension	1000.0
Calibration Date	01-Jan-2019

DISCLAIMER:
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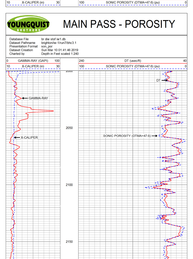
CONTENTS:

OTHER SERVICES
BY CALIPER IN GAMMA RAY
DUAL INDUCTION IN SP
FLUID CONDUCTIVITY / TEMPERATURE
MAIN PASS - POROSITY
BOREHOLE TELEVIEWER (AB)
VIDEO

MAIN PASS - POROSITY

Database File: br dei sol1 ab
Dataset Pathname: /eng/home/ftp/ftp/incoming/Dei/Dei1
Presentation Format: pol_dei
Dataset Creation: Sun Jan 13 21:41:46 2019
Charted by: Depth in Feet scaled 1:200



MAIN PASS - POROSITY

Database File: br dei sol1 ab
Dataset Pathname: /eng/home/ftp/ftp/incoming/Dei/Dei1
Presentation Format: pol_dei
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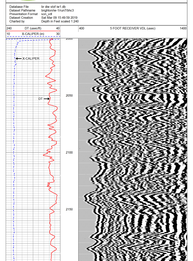
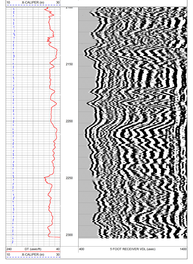


MAIN PASS - POROSITY

Database File: br dei sol1 ab
Dataset Pathname: /eng/home/ftp/ftp/incoming/Dei/Dei1
Presentation Format: pol_dei
Dataset Creation: Sun Jan 13 21:41:46 2019
Charted by: Depth in Feet scaled 1:200



MAIN PASS -VDL

Database File: br dei sol1 ab
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Presentation Format: pol_dei
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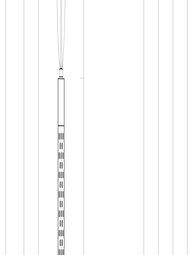
Charted by: Depth in Feet scaled 1:200



REPEAT PASS

Database File: br dei sol1 ab
Dataset Pathname: /eng/home/ftp/ftp/incoming/Dei/Dei1
Presentation Format: pol_dei
Dataset Creation: Sun Jan 13 22:16:15 2019
Charted by: Depth in Feet scaled 1:200

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
			- CHG-MAC40	1.00	1.69	10.00
			- CENT 10Pad	10.00	1.69	60.00
MVP3 MVP1	13.00 10.00					
			- SLT-PENGO (5k)	16.00	3.50	127.00
MVP4 MVP2	11.00 10.00					
			- CENT 6TOB	3.00	1.69	30.00

Dataset: br dei sol1 ab /eng/home/ftp/ftp/incoming/Dei/Dei1
Total length: 32.00 ft
Total weight: 227.00 lb
TOOL TYPE: CTB

YOUNGQUIST BROTHERS

LOG DERIVED WATER QUALITY

Company	SEMINOLE TRIBE OF FLORIDA - BRIGHTON
Well	IW-1
Field	BR WTP
County	GLADES
State	FLORIDA

Company SEMINOLE TRIBE OF FLORIDA - BRIGHTON
Well IW-1
Field BR WTP
County GLADES State FLORIDA

Location: API #:
LAT N 27.07127 DEG
LON W 81.05951 DEG

SEC	TWP	RGE	Other Services
			SEE COMMENTS

		Elevation		Elevation
Permanent Datum	NAVD-88	23.07'	K.B.	27.07'
Log Measured From	LAND SURFACE		D.F.	27.07'
Drilling Measured From	LAND SURFACE		G.L.	23.07'

Date	03/09/19
Run Number	SEVEN
Depth Driller	2310'
Depth Logger	2310'
Bottom Logged Interval	2310'
Top Log Interval	1700'
Open Hole Size	12.25"
Type Fluid	N/A
Density / Viscosity	N/A
Max. Recorded Temp.	N/A
Estimated Cement Top	N/A
Time Well Ready	06:00
Time Logger on Bottom	07:00
Equipment Number	105
Location	FORT MYERS
Recorded By	R. PIERSON
Witnessed By	R. TEJERA

Borehole Record

Run Number	Bit	From	To	Run No	Bit	From	To
ONE	58.5"	0'	161'	FIVE	12.25"	2000'	2310'
TWO	48.5"	161'	665'				
THREE	12.25"	665'	2010'				
FOUR	38.5"	658'	2,000'				

Borehole Record

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String	60"	0.375" W.T.	0'	40'
Prot. String	50"	0.375" W.T.	0'	150'
Production String	40"	0.375" W.T.	0'	658'
Liner				

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

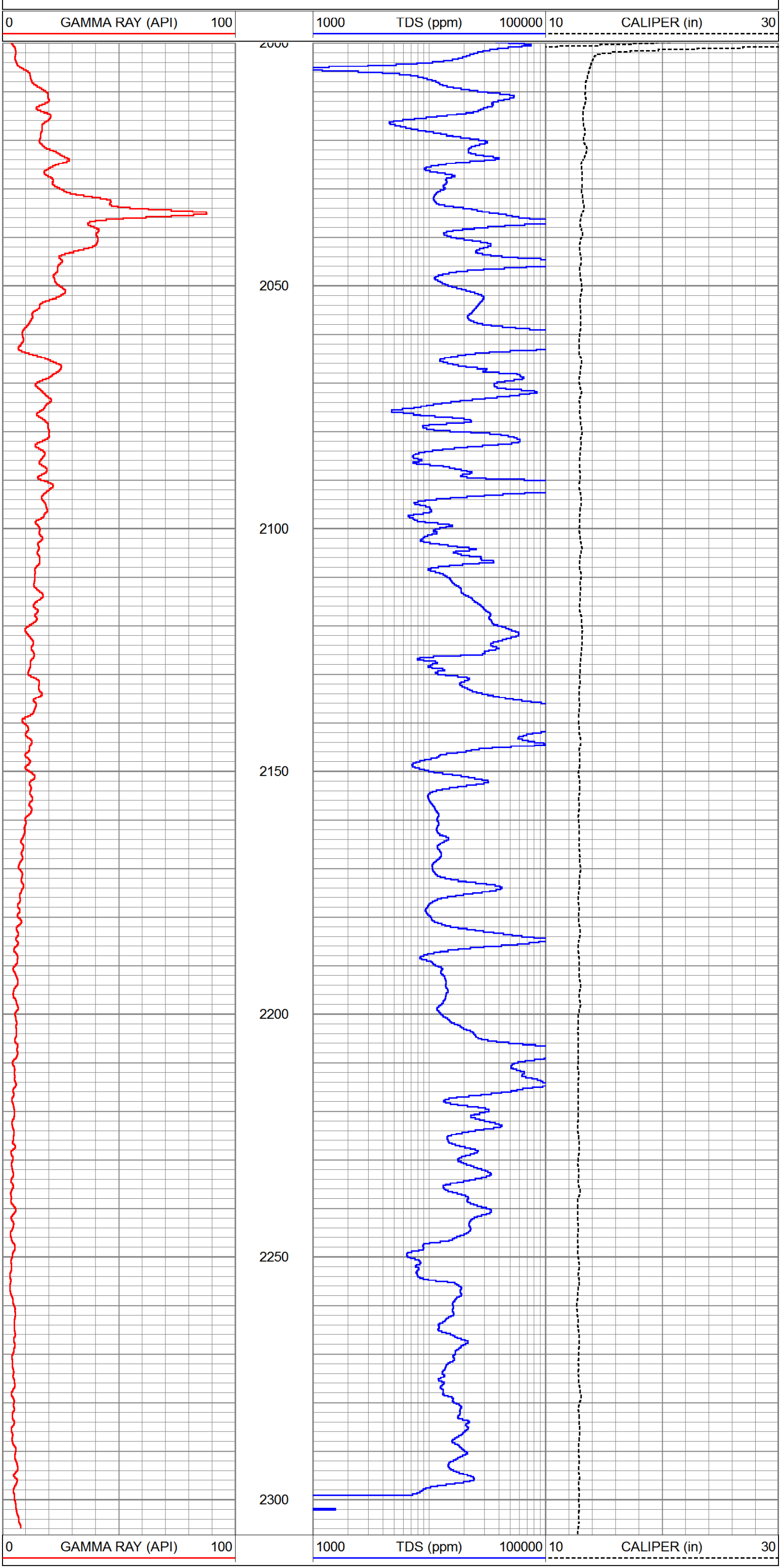
OTHER SERVICES:

XY CALIPER W/ GAMMA RAY
DUAL INDUCTION W/ SP
BOREHOLE COMPENSATED SONIC W/ VDL & TDS PLOT
FLUID CONDUCTIVITY / TEMPERATURE
BOREHOLE TELEVIEWER (ABI)
FLOW
VIDEO

YOUNGQUIST BROTHERS

LOG DERIVED WATER QLTY

Database File	e:\current data bases\br diw stof iw1 (1).db
Dataset Pathname	brighton/iw-1/run7/_mpk1_
Presentation Format	tds
Dataset Creation	Sun Mar 10 09:41:37 2019
Charted by	Depth in Feet scaled 1:240



Company:	SCHLUMBERGER TRIMS OF FLORIDA, INC.
Well:	BP-01
Field:	BP-01
County:	GLADES
State:	FLORIDA
Date:	2017-04-26
Time:	08:00
Depth Reference:	GROUND LEVEL
Tool Type:	DYNAMIC FLOW CAPACITY
Tool Serial Number:	0
Tool Length:	0.00
Tool Diameter:	0.00
Tool Weight:	0.00
Operator:	
Witnessed By:	

DYNAMIC FLOW CAPACITY & DIFFERENTIAL TEMPERATURE

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OTHER SERVICES

BY CALIPER 30 GAMMA RAY
BY PRESSURE GAUGE 3 PASS
BOREHOLE COMPENSATED SONIC BY VDL & TDS PLOT
FLOW LOG
BOREHOLE TELEVIEWER (ABI)
VIDEO
DYNAMIC FLOW 480 GPM

MERGED FCT

Company:	SCHLUMBERGER WIRELINE
Well:	BP-01
Field:	BP-01
County:	GLADES
State:	FLORIDA
Date:	2017-04-26
Time:	08:00
Depth Reference:	GROUND LEVEL
Tool Type:	DYNAMIC FLOW CAPACITY
Tool Serial Number:	0
Tool Length:	0.00
Tool Diameter:	0.00
Tool Weight:	0.00
Operator:	
Witnessed By:	

#	DYNAMIC FLOW CAPACITY (gal/min)	DIR
1	STATIC TEMP (degF)	DIR
2	STATIC FLOW CORRECTED (gal/min)	
3	FLOWING TEMP (degF)	
4	DYNAMIC FLOW CORRECTED (gal/min)	

Date	01-Jun-2011	Operator	Chevron
Well	32-15-20-17N-09W	Field	Bonneville
County	Cache	State	Utah
Company	Chevron	Engineer	Bonneville
Logging Co.	Schlumberger	Logging Date	01-Jun-2011
Log Type	Production Log	Run Number	1
Depth Reference	Kelly Bushing	Elevation	4,908 ft
Log Interval	0 ft - 1,950 ft	Casing Shoe	1,950 ft
Bottom Hole Temp.	100 °F	Max Deviation	0.5
Fluid Level	Flowing	Fluid Density	Gas
Fluid Rate	0 bbl/d	Water Cut	0 %
Tool Type	Spinner	Tool Number	1
Tool Position	Centralized	Log Quality	Good

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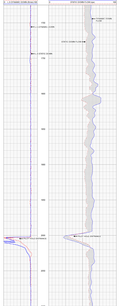
Schlumberger

OTHER SERVICES

FC CALIPER IN CARRIER BAR
FC CALIPER IN CARRIER BAR
BOREHOLE COMPENSATED SONIC DT, GR, & TEA PLUT
CARTRIDGE TEMPERATURE & PRESSURE
BOREHOLE TELEVIEWER
GR

DYNAMIC FLOW MECSPN

MERGED FLOW LOG


CHEVRON ZONE 1 OF 2 BBL
CHEVRON ZONE 1 OF 2 BBL
CHEVRON ZONE 2 OF 2 BBL
CHEVRON ZONE 2 OF 2 BBL