

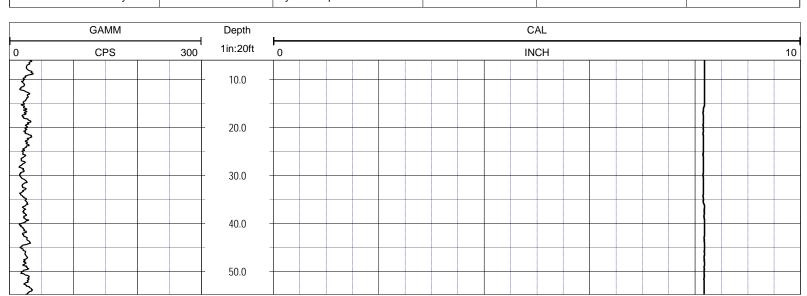
8600 Oldbridge Lane Orlando, FL 32819 mobile ph 407-733-8958 rob@rmbaker.com

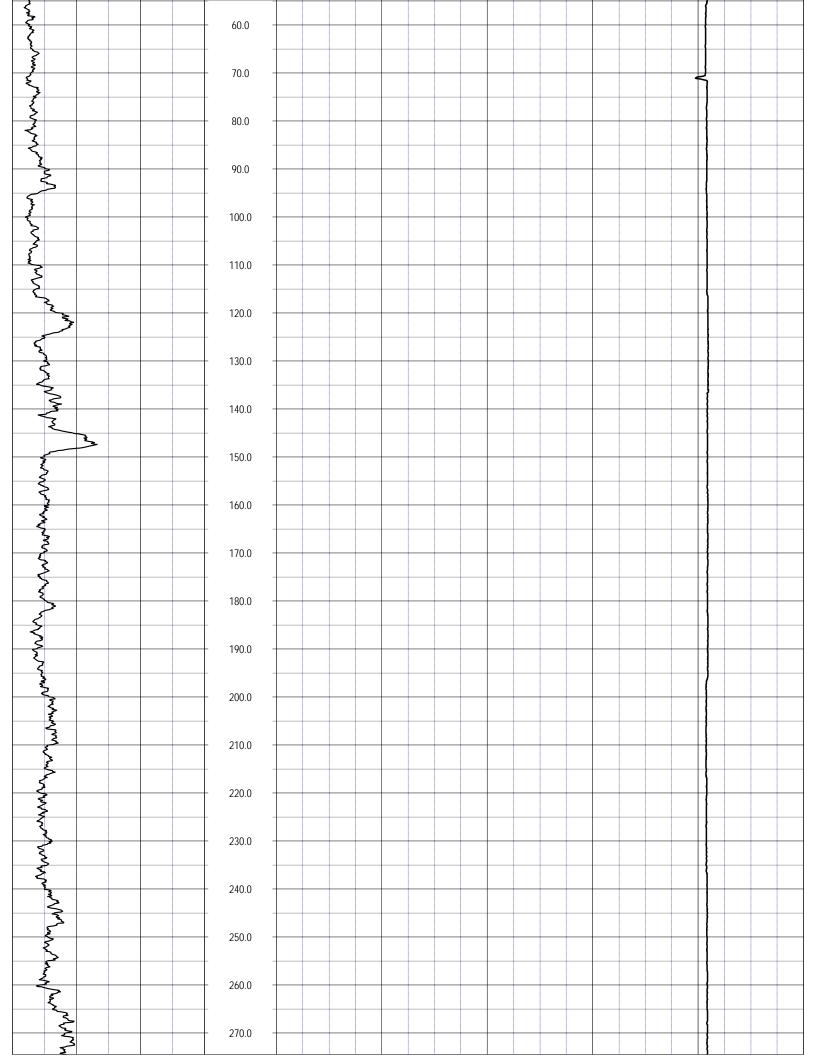
HEADER NOTES:

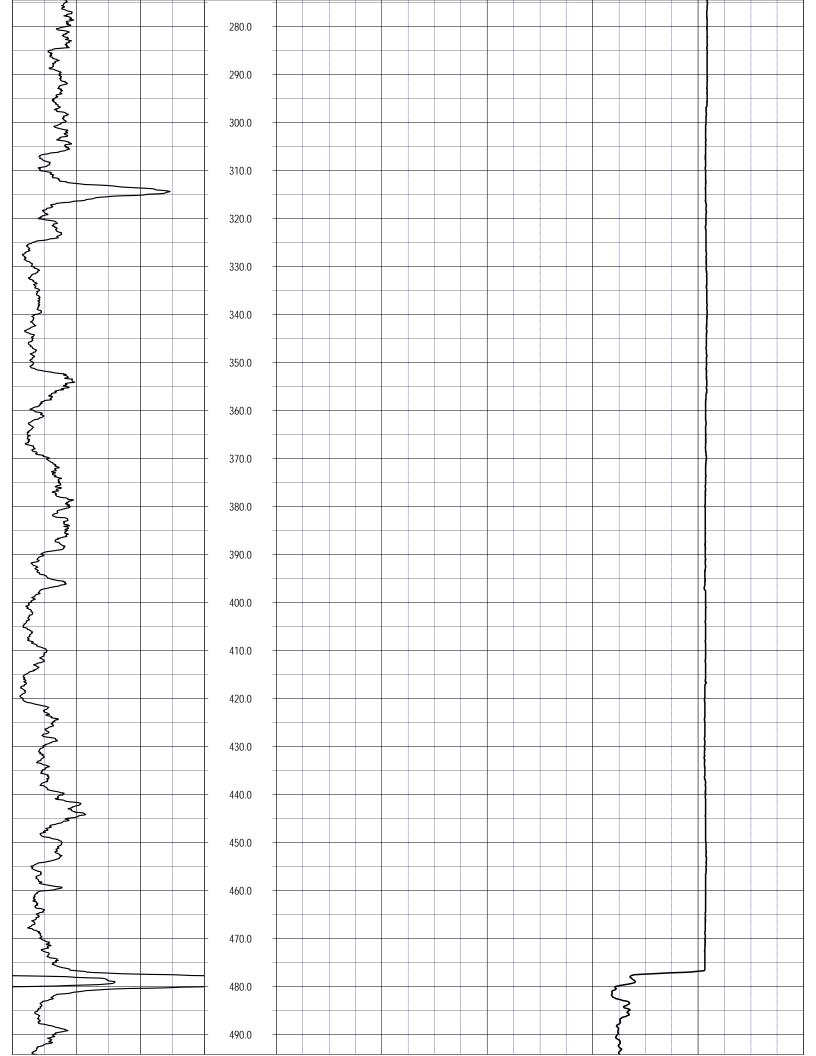
LOG STAGE EXPLORATORY

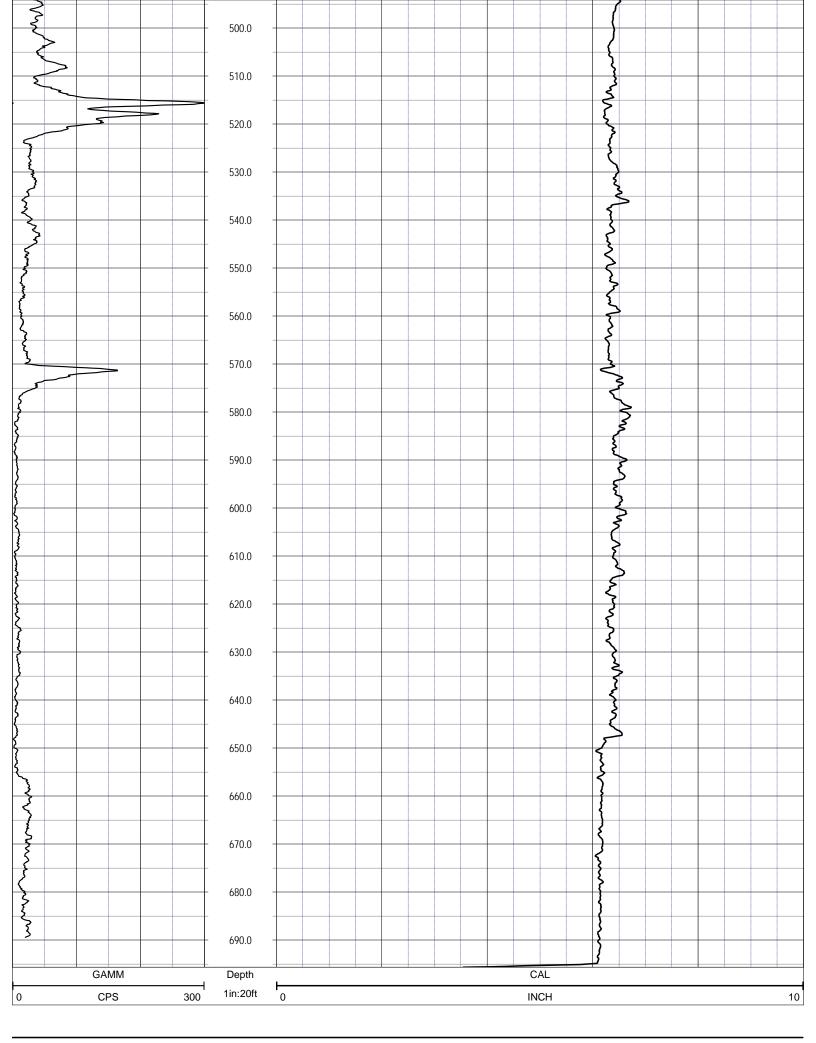
WWW.HIIDakel.com	er.com					
COMP	SFWMD					
LOC	C-24 CANAL					
FLD	C-24 CANAL					
CNTY	ST. LUCIE					
STAT	尹					
PROV	핃					
CTRY	USA					
LATI		X			ALL SERVICES:	VICES:
LONG		Y			CALIPER	
GDAT WGS84		HDAT			ELECTRIC	. GAMINIA
SEC		ELEV			DUAL INDUCTION	UCTION
TWP		V DAT			FLUID CO	FLUID COND & TEMP
RGE					VIDEO	
PERMANENT DATUM:	1 :					
LOG MEASURED FROM: TOP OF PAD	DM: TOP OF PAD					
DRILLING MEASURED FROM:	-				111111111111111111111111111111111111111	
RINNO	1 00		LOGGING SPEED (ET/	I OGGING SPEED (ET/MIN)	N) 40	
TYPE LOG	CALIPER		TROLLING	TROLLING DIRECTION		
			PUMPING I	PUMPING RATE (GPM)	N/A	
DEPTH-DRILLER	700					
DEPTH-LOGGER	693					
DRILLER						
RECORDED BY	RMB					
SRVC	RMBAKER LLC	C	API		N/A	
WITNESSED BY	SFWMD		LIC		N/A	
	RECORD	<u> </u>	CASING RECORD	CORD		!
NO. BIT	FROM	ТО	SIZE	MAT.	FROM	ТО
1 7.875	475	700	~	PVC	0	475

		WATER QUALITY L	OG CODES		
static fluid temperature	TEU	dynamic fluid conductivity	FLCP	caliper	CAL
dynamic fluid temperature	TEP	static differential cond.	DCOU	repeat designation	R
static differential temperature	DTEU	dynamic differential cond.	DCOP	natural gamma	GAMM
dynamic differential temp.	DTEP	static specific conductance	C25U		
static fluid conductivity	FLCU	dynamic specific conductance	C25P		









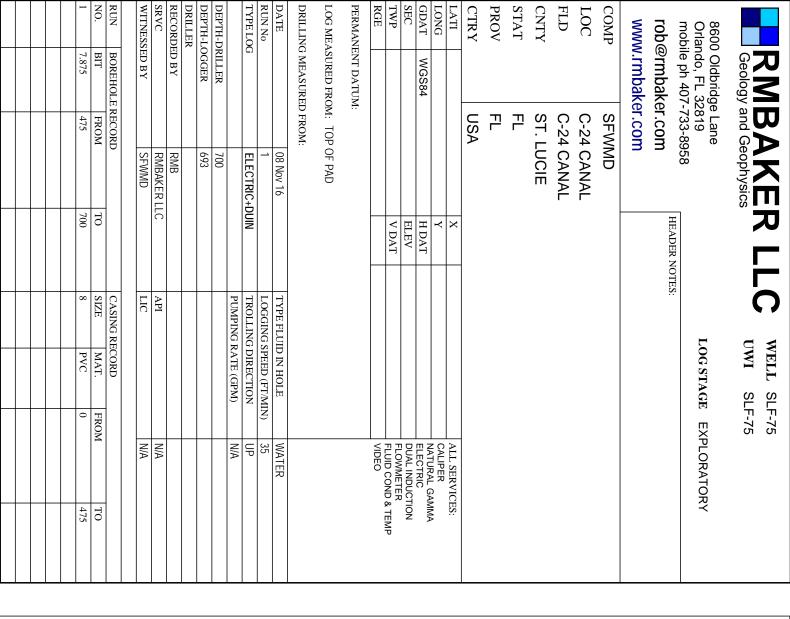
While due care has been exercised in the performance of these measurements and observations, in accordance with methodologies utilized by the general practitioner, RMBAKER LLC can make no representations, warranties, or guarantees with respect to latent or concealed conditions that may exist, which may be beyond the detection capabilities of the methodologies used, or that may extend beyond the areas and depths surveyed.

The geophysical well logs show subsurface conditions as they existed at the dates and locations shown, and it is not warranted that they are representative of subsurface conditions and times.

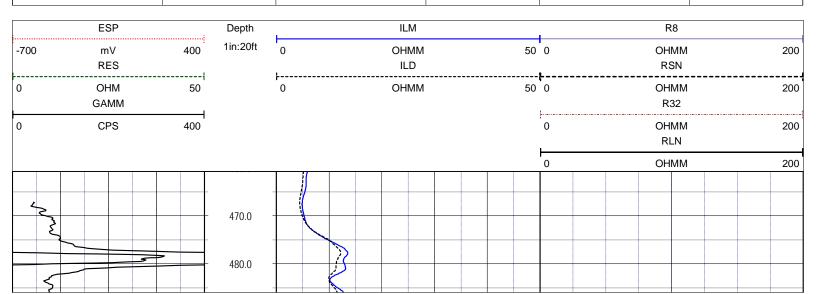
If, at any time, different subsurface conditions from those observed are determined to be present, we must be advised and allowed to review and revise our observations if necessary.

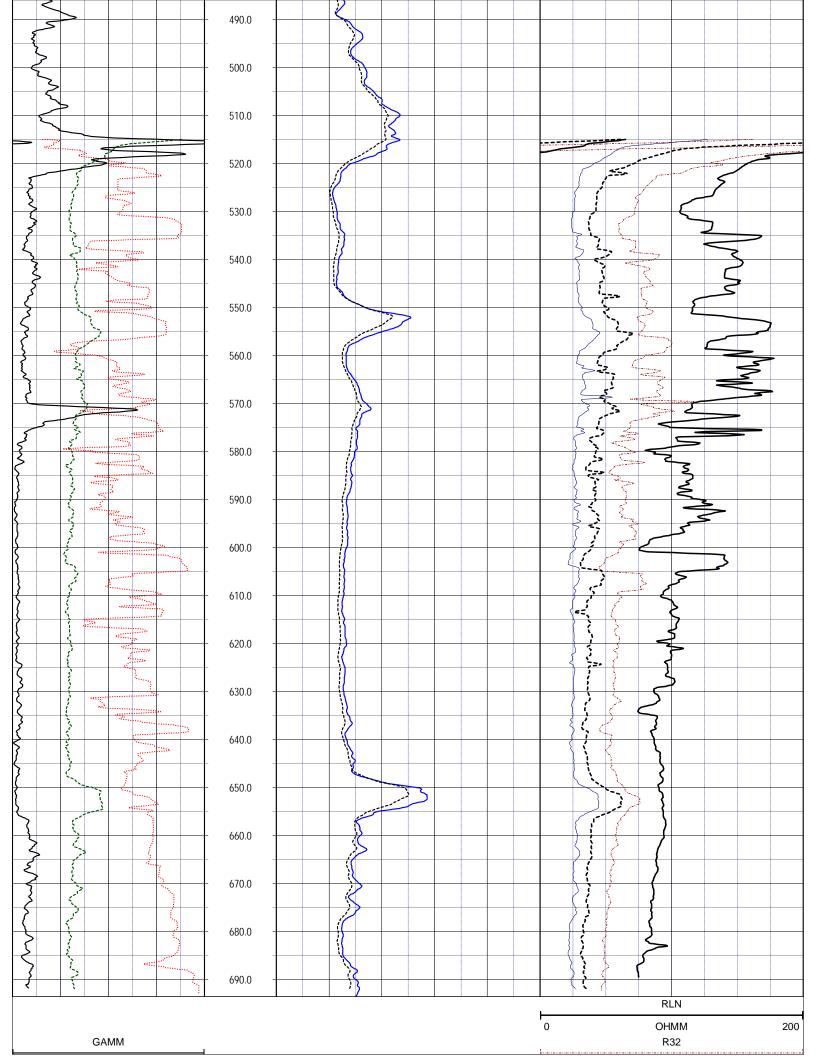
Florida Licensed Geology Business GB 458

END OF LOG



		WATER QUALITY L	OG CODES		
static fluid temperature	TEU	dynamic fluid conductivity	FLCP	caliper	CAL
dynamic fluid temperature	TEP	static differential cond.	DCOU	repeat designation	R
static differential temperature	DTEU	dynamic differential cond.	DCOP	natural gamma	GAMM
dynamic differential temp.	DTEP	static specific conductance	C25U		
static fluid conductivity	FLCU	dynamic specific conductance	C25P		





0	CPS RES	400		ILD	,	0	OHMM RSN	200
0	OHM ESP	50	0 Depth	OHMM ILM	50	0	OHMM R8	200
-700	mV	400	1in:20ft 0	ОНММ	50	0	ОНММ	200

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END OF LOG

R Geology	RMBAKER Geology and Geophysics	R LLC		WELL SL	SLF-75 SLF-75	
8600 Oldbridge Lane Orlando, FL 32819 mobile ph 407-733-8958	e Lane 2819 -733-8958		L	LOG STAGE	EXPLORATORY	ORY
rob@rmbaker.com www.rmbaker.com	er.com	HEADER NOTES:	S:			
COMP	SFWMD					
LOC	C-24 CANAL					
FLD	C-24 CANAL					
CNTY	ST. LUCIE					
STAT	끋					
PROV	끋					
CTRY	USA					
LATI		X			ALL SERVICES:	TCES:
GDAT WGS84		H DAT			NATURAL GAMMA	GAMMA
		ELEV			DUAL INDUCTION	JCTION
TWP		V DAT			FLUID COND & TEMP	D & TEMP
RGE					VIDEO	!
PERMANENT DATUM:						
LOG MEASURED FROM: TOP OF PAD	M: TOP OF PAD					
DRILLING MEASURED FROM:	D FROM:					
DATE	08 Nov 16		TYPE FLUID IN HOLE	D IN HOLE	WATER	
RUN No			LOGGING	LOGGING SPEED (FT/MIN)		
TYPE LOG	FLOWMETER	20	PUMPING I	TROLLING DIRECTION PUMPING RATE (GPM)	BOTH 245	
DEPTH-DRILLER	700					
DEPTH-LOGGER	693					
DRILLER	7					
RECORDED BY	ZWB XXID		2		200	
SRVC	RMBAKEK LLC	LC	API		N/A	
WITNESSED BY	SFWMD		LIC		N/A	
RUN BOREHOLE RECORD	RECORD		CASING RECORD	CORD		
NO. BIT	FROM	TO	SIZE	MAT.	FROM	ТО
1 7.875	475	700	8	PVC	0	475

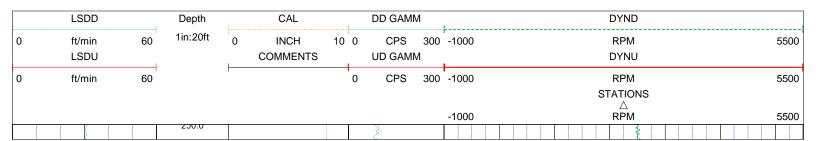
PROJECT NOTES:

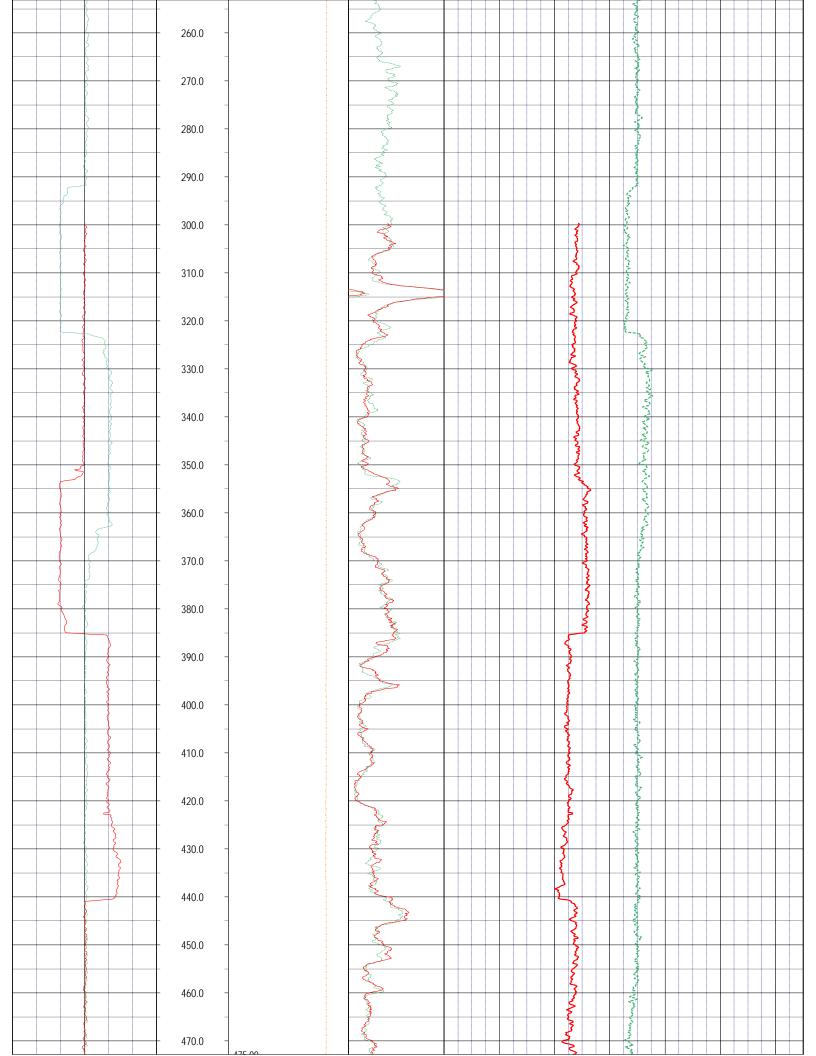
- The spinner rate curves deflect to the positive direction with increasing flow from the well.

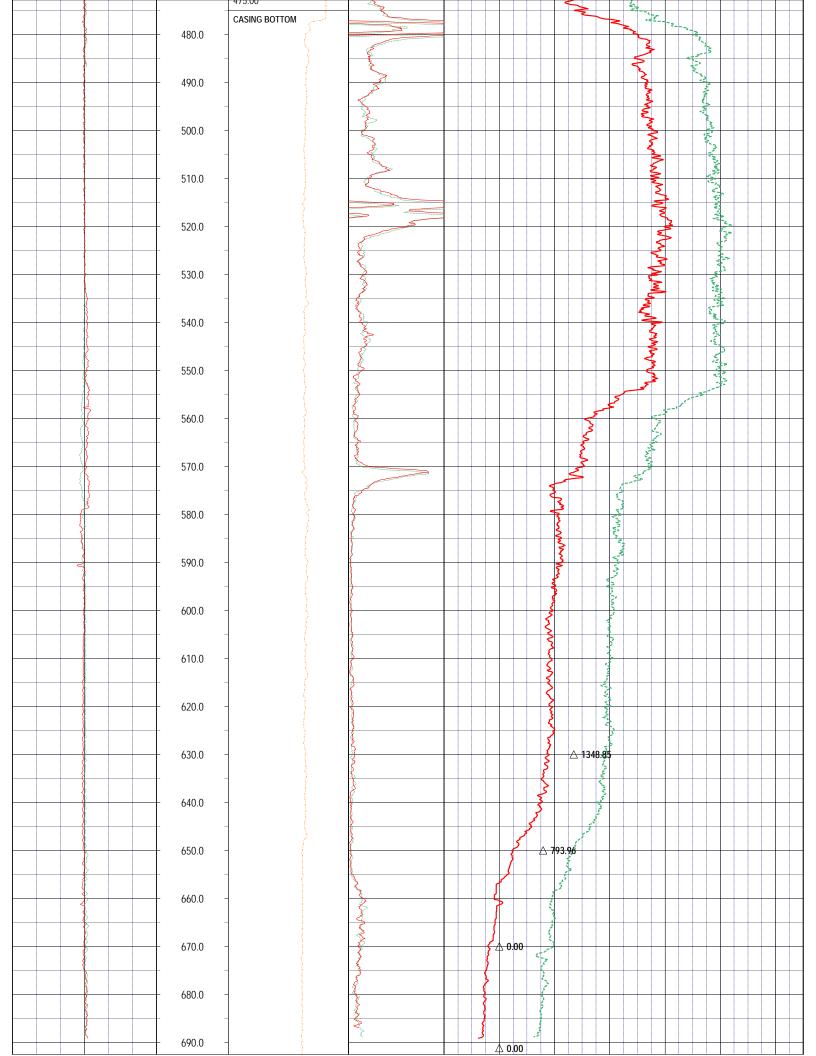
 The spinner rate curves are not corrected for borehole diameter.

 The well flowed at a rate of 245 GPM.

		FLOWMETER LO	G CODES		
down static spinner rate	FSD	down static line speed	LSSD	natural gamma (w/annot.)	GAMM
up static spinner rate	UTS	up static line speed	LSSU	caliper	CAL
down dynamic spinner rate	DYND	down dynamic line speed	LSDD	repeat designation	R
up dynamic spinner rate	DYNU	up dynamic line speed	LSDU	percent flow	PFLO
static station spinner rate	FSU	dynamic station spinner rate	FSP	GPM flow	GPMFLO







				_							
										-1000	STATIONS \triangle RPM 5500
	LSDU				COMMENTS			UD GAMM		ı	DYNU
0	ft/min LSDD	60	Depth		CAL		0	CPS :		-1000	RPM 5500 DYND
0	ft/min	60	1in:20ft	0	INCH	10	0	CPS :	300	-1000	RPM 5500

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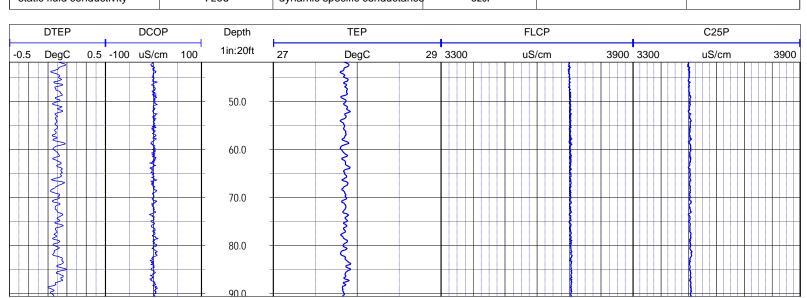
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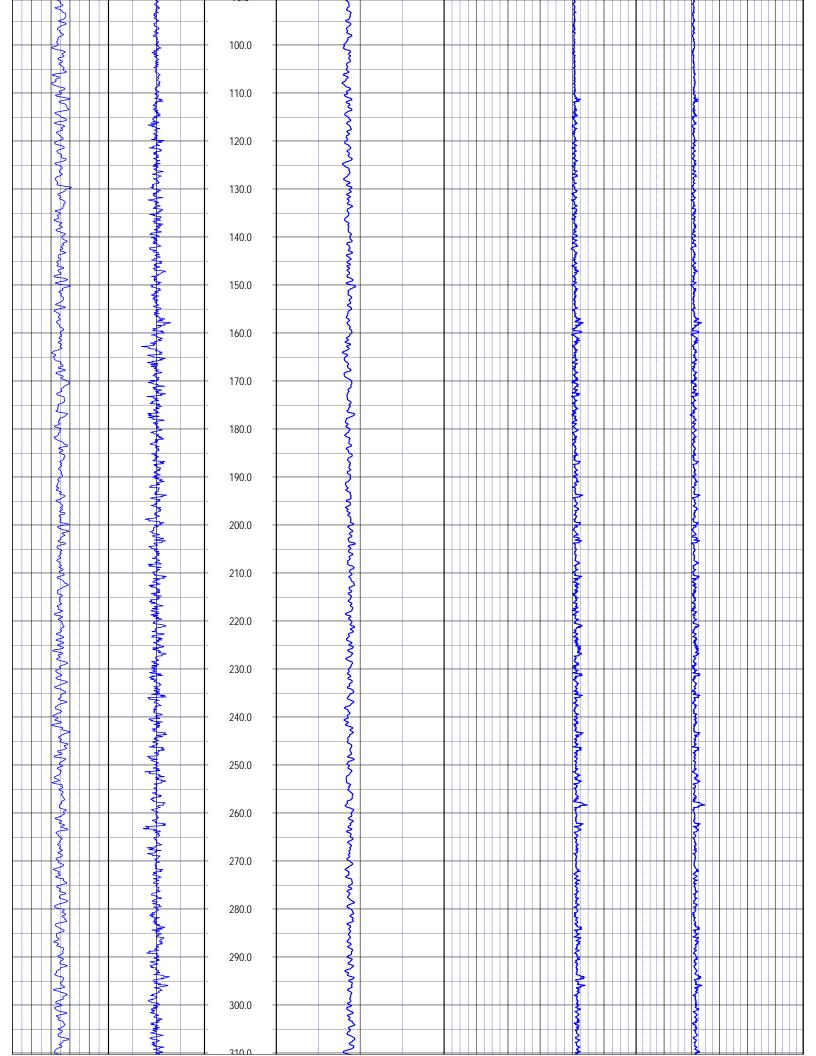
www.rmbaker.com HEADER NOTES:

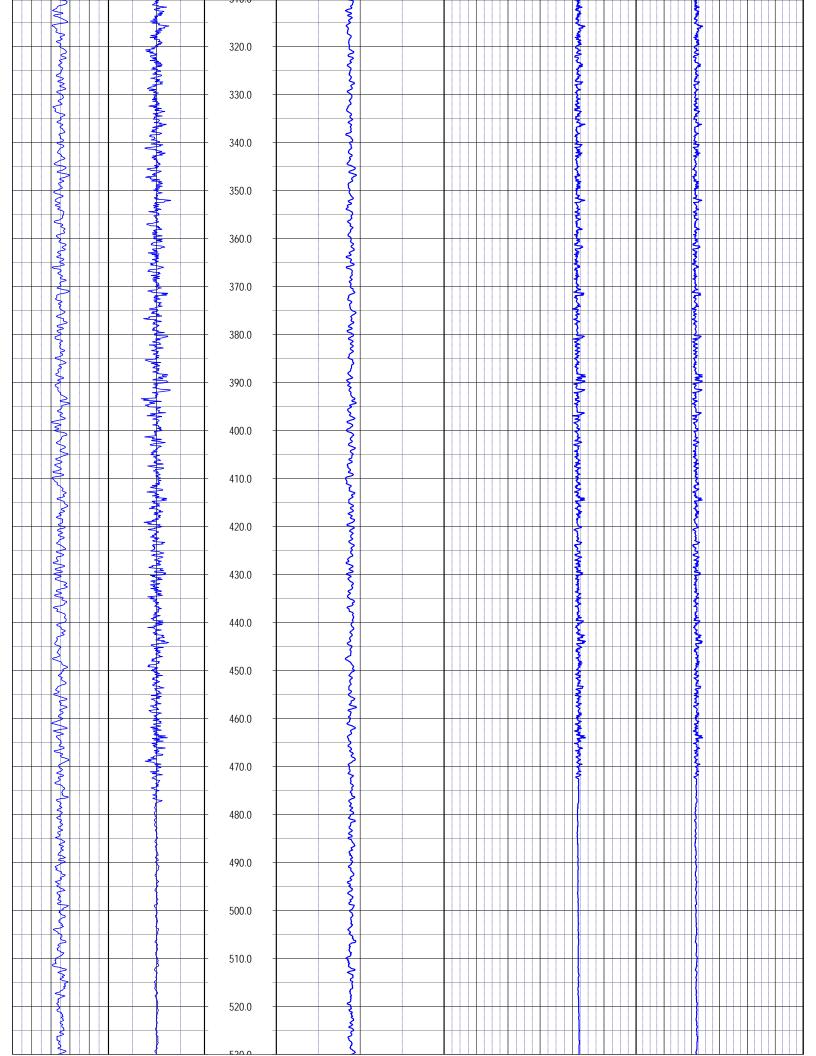
LOG STAGE EXPLORATORY

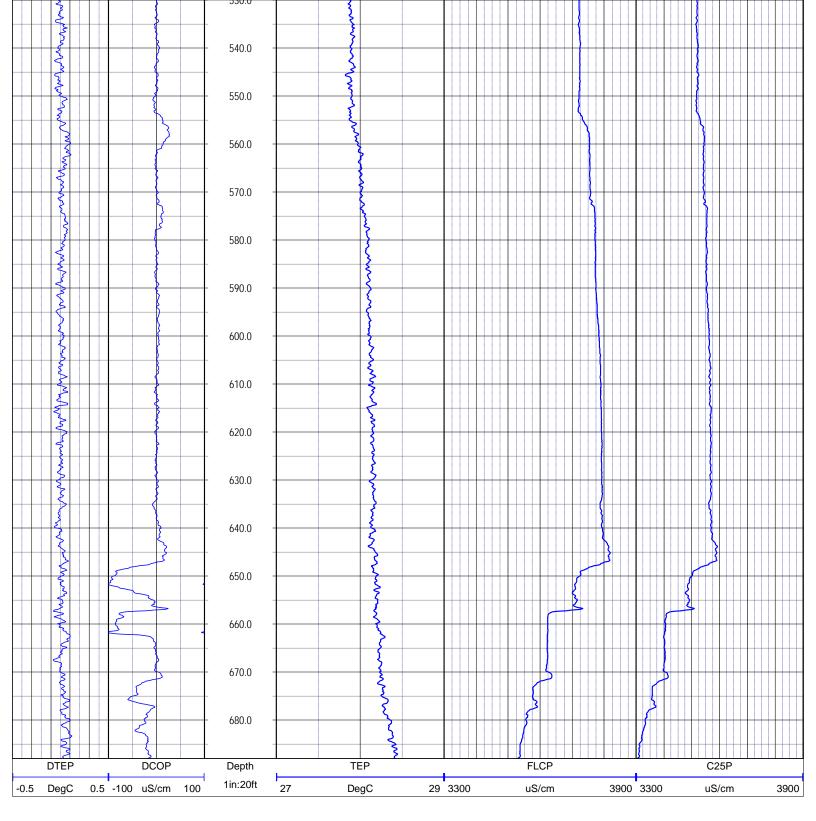
WWW	www.rmbaker.com	i.com						
COMP		SFWMD	-					
LOC		C-24 CANAL						
FLD		C-24 CANAL						
CNTY		ST. LUCIE						
STAT		핃						
PROV		핃						
CTRY		USA						
LATI			×				ALL SERVICES:	īS:
LONG			Y				CALIPER	
GDAT	WGS84		HDAT				ELECTRIC	
SEC			ELEV				DUAL INDUCTI	ÖN
TWP			V DAT				FLUID COND & TEMP	TEMP
RGE							VIDEO	
PERMANI	PERMANENT DATUM:							
LOG MEA	SURED FRO	LOG MEASURED FROM: TOP OF PAD						
DRILLING	DRILLING MEASURED FROM:) FROM:						
RUN No				LOGGING SPEED (FT/	LOGGING SPEED (FT/MIN)		35	
TYPELOG	G 2	FLUID COND & TEMP	& TEMP	TROLLING	TROLLING DIRECTION		DOWN	
				PUMPING I	PUMPING RATE (GPM)		245	
DEPTH-DRILLER	RILLER	700						
DEPTH-LOGGER	OGGER	693						
DRILLER								
RECORDED B I	ED B I	ZIND					21/2	
SKVC		RVIBAKEK LLC	<u>.</u>	API			N/A	
WITNESSED BY	ED BY	SFWMD		LIC			N/A	
RUN	BOREHOLE RECORD	RECORD		CASING RECORD	CORD			
NO.	BIT	FROM	ТО	SIZE	MAT.	FROM		ТО
1	7.875	475	700	8	PVC	0		475

		WATER QUALITY L	OG CODES		
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dynamic fluid temperature	TEP	static differential cond.	DCOU	repeat designation	R
static differential temperature	DTEU	dynamic differential cond.	DCOP	natural gamma	GAMM
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