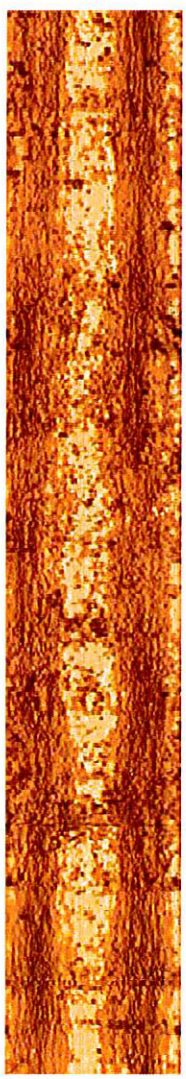
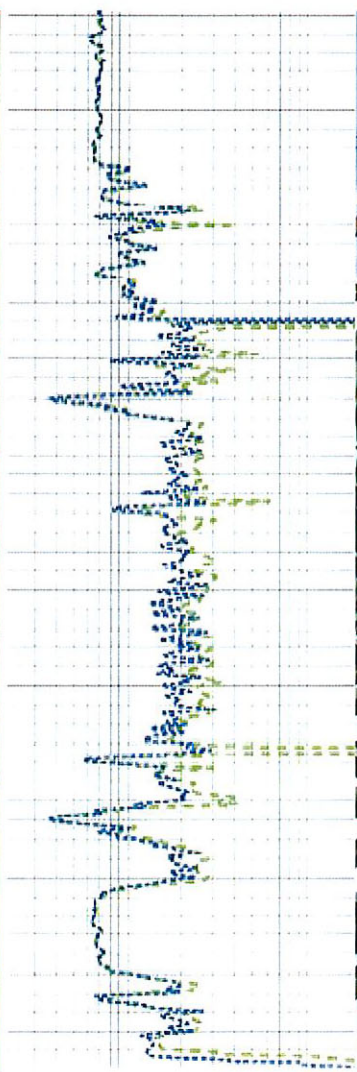
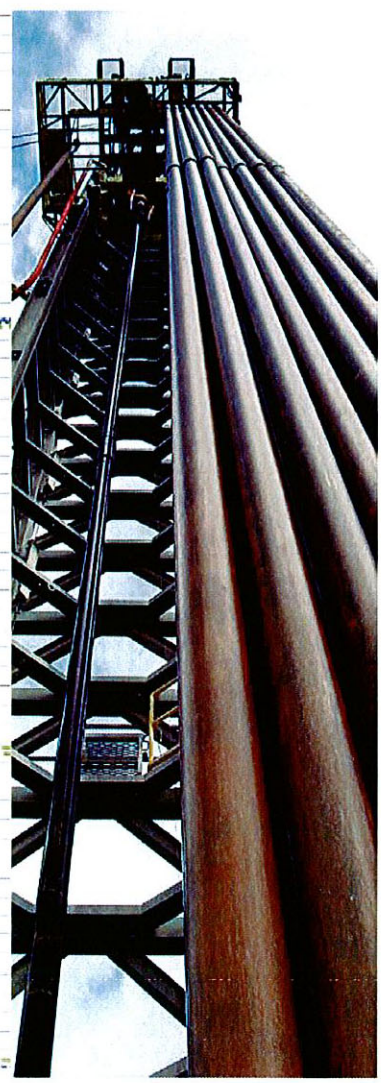
Schlumberger
WATER SERVICES

City of Hialeah
Reverse Osmosis Water Treatment Plant
Injection Wells IW-1 & IW-2 and
Dual-Zone Monitor Well DZMW-1
Completion Report

APPENDICES
VOLUME 2

November 12, 2010



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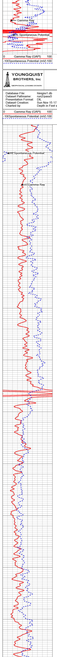
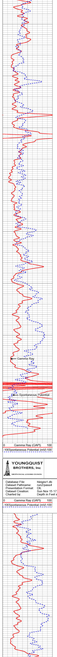
Comments

X-Y CALIPER
GAMMA RAY





Dual Induction Calibration Report

Sonde Model:
Master Cal Performed:
Operation Cal Performed:
Cal Performed By Person Performed:

Sonde 1A
Last Cal: 14:16:50 05-2008
Sun Nov 16 11:32:52 2008
Sun Nov 16 11:32:52 2008

Surface Calibration

	Readings				References			Results	
	Low	Air			Low	Air		m	b
Deep	0.000	9.947	M		0.000	800.000	mmho-m	810.996	1.392
Medium	0.000	9.947	M		0.000	800.000	mmho-m	810.996	1.392
	Zero	Cal			Zero	Cal		m	b
Deep	0.000	9.947	M		0.000	807.680	mmho-m	810.674	1.334
Medium	0.000	9.947	M		0.000	807.680	mmho-m	810.674	1.334

Conductivity Calculation

	Readings				References			Results	
Interval	Zero	Cal			Zero	Cal		m	b
Deep	4.000	995.352	mmho-m		0.134	800.000	mmho-m	1.017	4.320
Medium	4.000	995.352	mmho-m		0.000	800.000	mmho-m	1.017	4.320

After Survey Verification

	Readings				Targets			Results	
Interval	Zero	Cal			Zero	Cal		m	b
Deep	4.000	1011.000	mmho-m		4.000	800.000	mmho-m	1.017	4.320
Medium	4.000	1011.000	mmho-m		4.000	800.000	mmho-m	1.017	4.320

YOUNGQUIST BROTHERS, Inc
GEOPHYSICAL LOGGING DIVISION

X-Y CALIPER GAMMA RAY LOG

Company CITY OF HIALEAH
Well IW-1
Field HIALEAH R. O.
County DADE
State FL

Company CITY OF HIALEAH
Well IW-1
Field HIALEAH R. O.
County DADE State FL
Location
Other Services SEE COMMENTS

Permanent Datum
Log Measured From
Drilling Measured From
Elevation
Elevation K.B. D.F. G.L.

Date	15-NOV-09		
Run Number	TWO		
Depth Driller	1100'		
Depth Logger	1100'		
Bottom Logged Interval	1100'		
Top Log Interval	CASING		
Open Hole Size	12.25"		
Type Fluid	MUD		
Density / Viscosity	NA		
Max. Recorded Temp.	NA		
Estimated Cement Top	NA		
Time Well Ready	1600		
Time Logger on Bottom	1625		
Equipment Number	102		
Location	FT MYERS		
Recorded By	MOREY		
Witnessed By	S. DAY		

Borehole Record

Run Number	Bit	From	To
ONE	60.5"	SURFACE	160'
TWO	12.25"	CASING	1100'

Casing Record	Size	Wgt/Ft	Top	Bottom
Casing String	52"	.375" W.T.	SURFACE	155'
Casing String				
Casing String				
Casing String				

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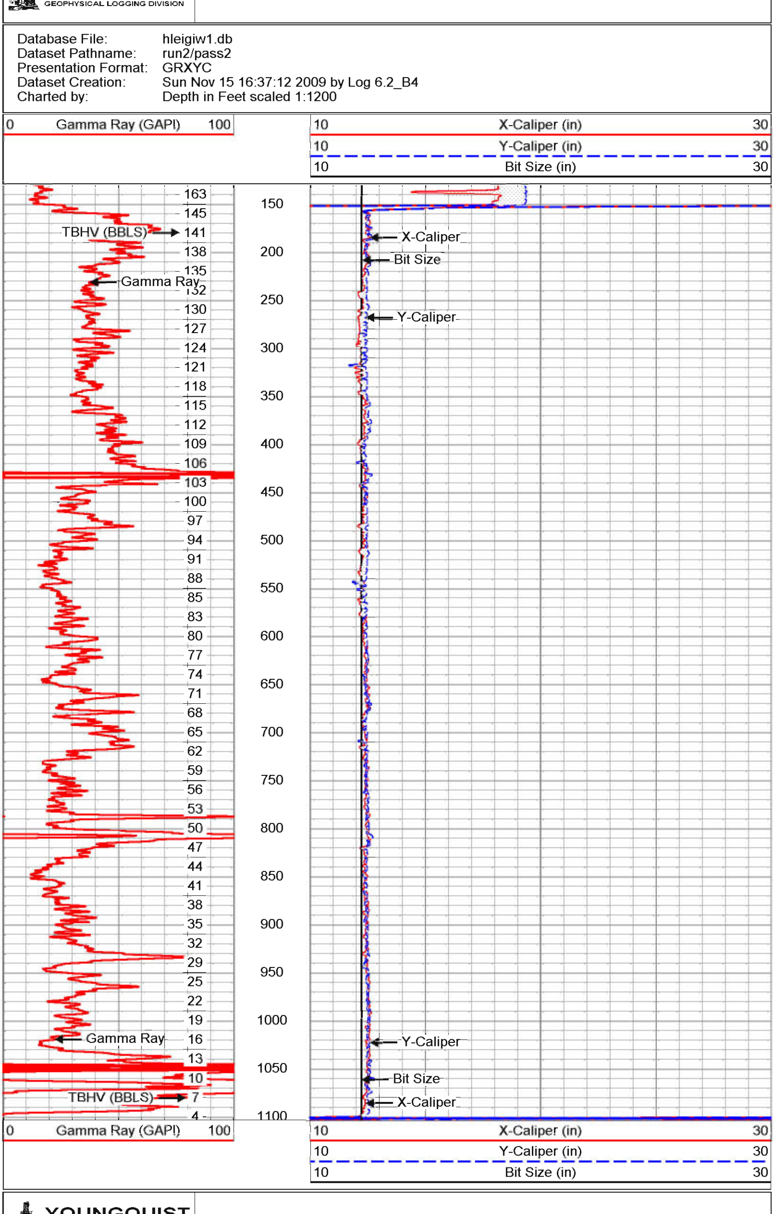
Comments

DUAL INDUCTION
LL3 with SP

YOUNGQUIST BROTHERS, Inc GEOPHYSICAL LOGGING DIVISION

MAIN PASS

Database File: hleigiw1.db
Dataset Pathname: run2/pass2
Presentation Format: GRXYC
Dataset Creation: Sun Nov 15 16:37:12 2009 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:1200



YOUNGQUIST BROTHERS, Inc GEOPHYSICAL LOGGING DIVISION

MAIN PASS

Database File: hleigiw1.db
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Presentation Format: GRXYC
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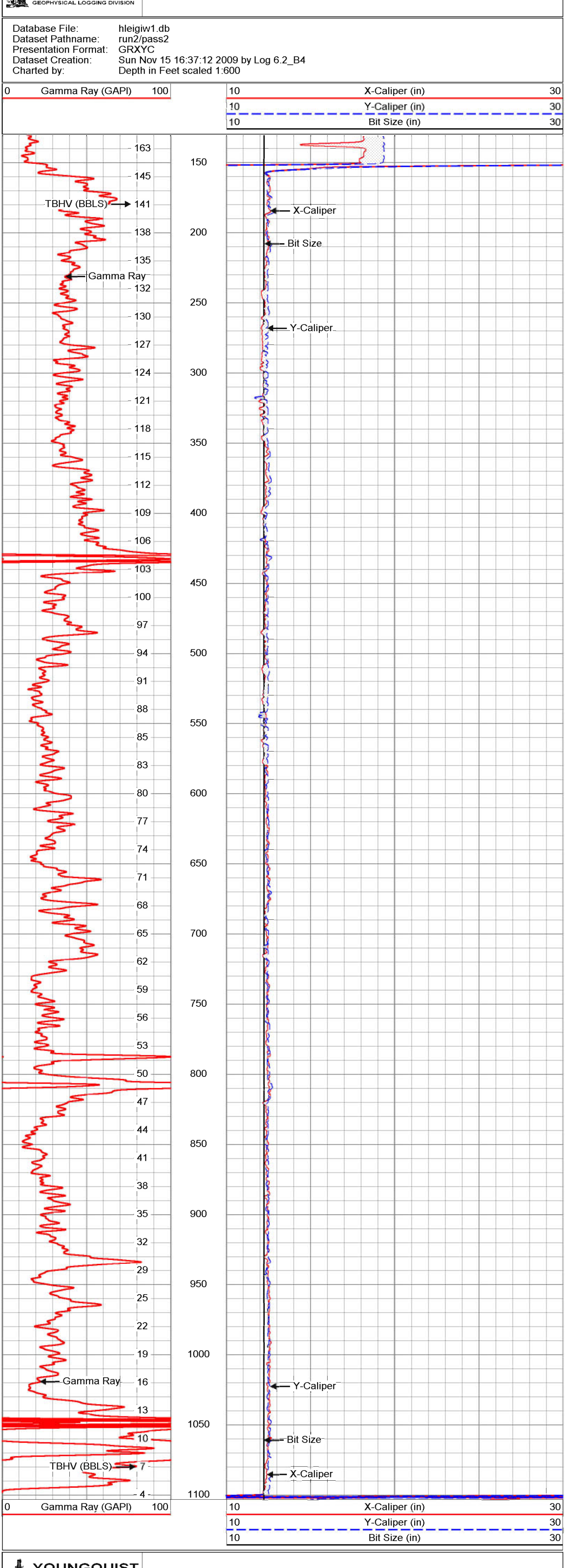
Charted by: Depth in Feet scaled 1:600



YOUNGQUIST BROTHERS, Inc GEOPHYSICAL LOGGING DIVISION

MAIN PASS

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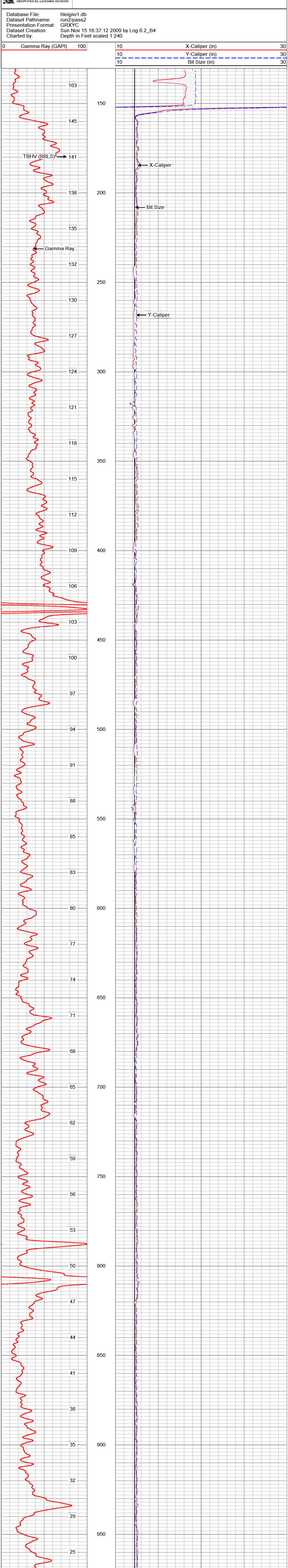
Dataset Pathname: run2/pass2
Presentation Format: GRXYC
Dataset Creation: Sun Nov 15 16:37:12 2009 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:240



YOUNGQUIST BROTHERS, Inc GEOPHYSICAL LOGGING DIVISION

REPEAT PASS

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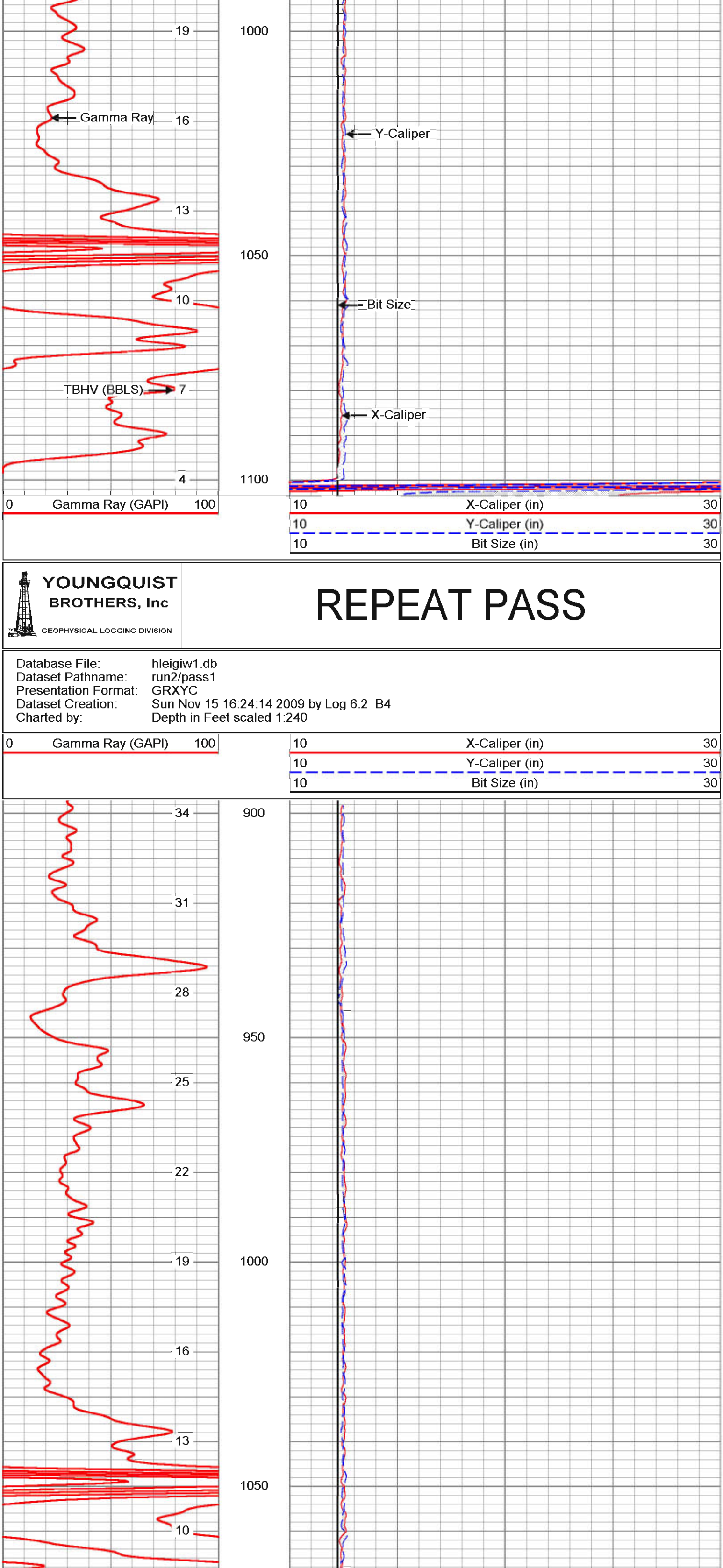
Charted by: Depth in Feet scaled 1:240



XY Caliper Calibration Report

Serial Number/Model: 02SM-XYCSM
Performed: Sun Nov 15 16:02:33 2009

Ring			X Caliper		Y Caliper	
1:	10	in	879.68	cps	861.261	cps
2:	20	in	1015.12	cps	1017.92	cps
3:	30	in	1184.08	cps	1208.21	cps
4:		in		cps		cps
5:		in		cps		cps
6:		in		cps		cps

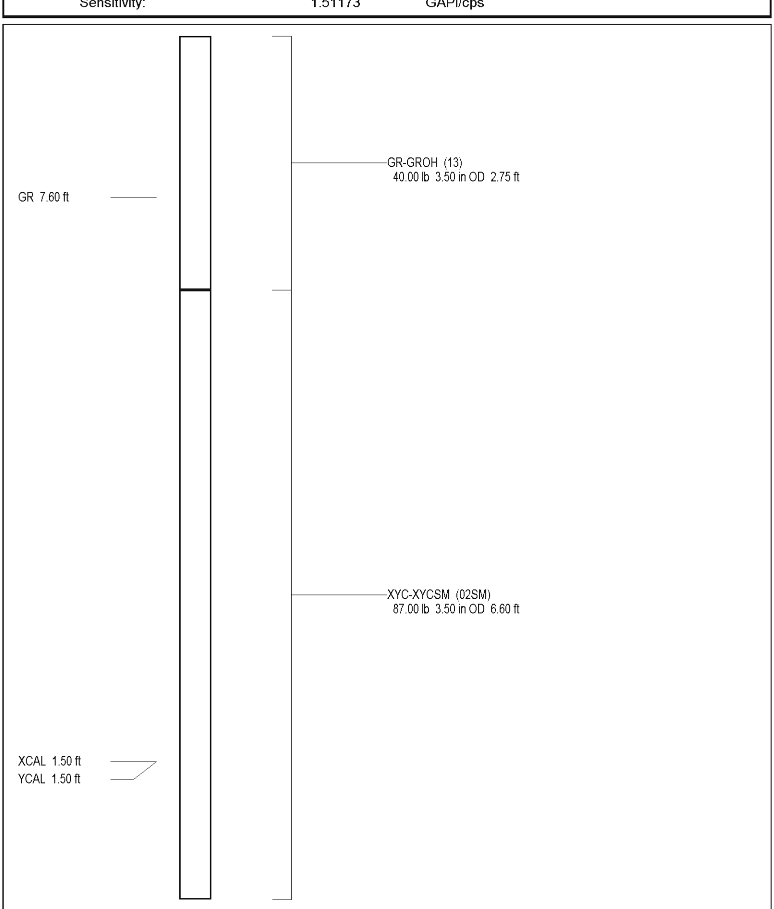
Gamma Ray Calibration Report

Serial Number: 13
Tool Model: GROH
Performed: Thu Jul 17 15:55:52 2008

Calibrator Value: 120 GAPI

Background Reading: 19.4194 cps
Calibrator Reading: 98.7988 cps

Sensitivity: 1.51173 GAPI/cps



Dataset: run2/pass2
Total Length: 9.35 ft
Total Weight: 127.00 lb
O.D. 3.50 in

YOUNGQUIST BROTHERS, Inc
GEOPHYSICAL LOGGING DIVISION

BOREHOLE COMPENSATED SONIC with VDL & LOG DERIVED TDS LOG

Company	CITY OF HIALEAH
Well	IW-1
Field	HIALEAH R.O.W.T.P.
County	DADE
State	FL

Location:

Permanent Datum / Log Measured From / Drilling Measured From — Elevation — K.B. / D.F. / G.L.

Other Services: SEE COMMENTS

Date	6-DEC-2009
Run Number	FIVE
Depth Driller	2156'
Depth Logger	2156'
Bottom Logged Interval	2156'
Top Log Interval	CASING
Open Hole Size	12.25"
Type Fluid	WATER
Density / Viscosity	NA
Max. Recorded Temp.	80 F
Estimated Cement Top	NA
Time Well Ready	0300
Time Logger on Bottom	0330
Equipment Number	103
Location	FT MYERS
Recorded By	CATHEY
Witnessed By	D. LEGGETT

Borehole Record

Run Number	Bit	From	To
ONE	60.5"	SURFACE	160'
TWO	12.25"	CASING	1100'
THREE	50.5"	CASING	1079'

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String	52"	375" W.T.	SURFACE	155'
Prot. String	42"	375" W.T.	SURFACE	1075'
Production String				
Liner				

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Comments

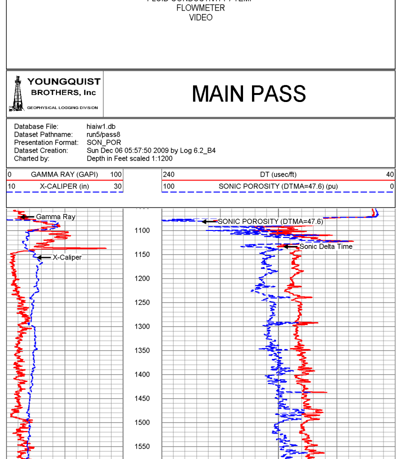
OTHER SERVICES:

X-Y CALIPER / GAMMA RAY
DUAL INDUCTION
FLUID CONDUCTIVITY / TEMP
FLOWMETER
VIDEO

YOUNGQUIST BROTHERS, Inc

MAIN PASS

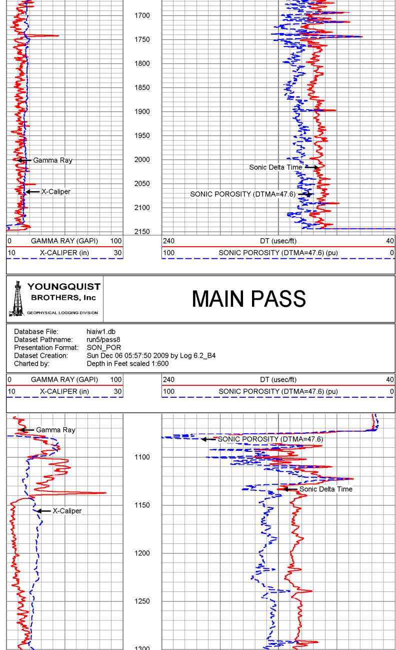
Database File: hiaiw1.db
Dataset Pathname: run5/pass8
Presentation Format: SON_POR
Dataset Creation: Sun Dec 06 05:57:50 2009 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:1200



YOUNGQUIST BROTHERS, Inc

MAIN PASS

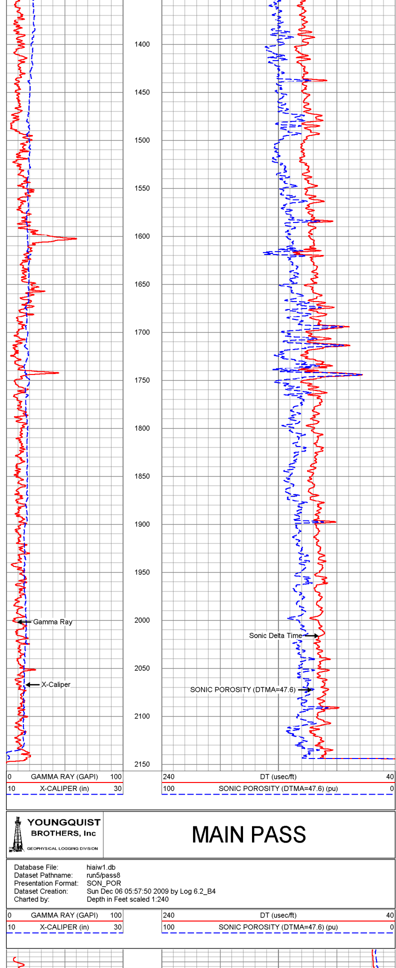
Database File: hiaiw1.db
Dataset Pathname: run5/pass8
Presentation Format: SON_POR
Dataset Creation: Sun Dec 06 05:57:50 2009 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:600



YOUNGQUIST BROTHERS, Inc

MAIN PASS

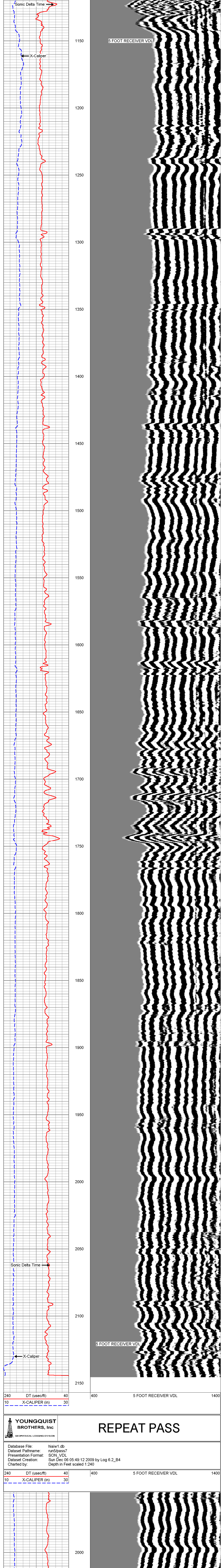
Database File: hiaiw1.db
Dataset Pathname: run5/pass8
Presentation Format: SON_POR
Dataset Creation: Sun Dec 06 05:57:50 2009 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:240



YOUNGQUIST BROTHERS, Inc

MAIN PASS

Database File: hiaiw1.db
Dataset Pathname: run5/pass8
Presentation Format: SON_VDL
Dataset Creation: Sun Dec 06 05:57:50 2009 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:240



YOUNGQUIST BROTHERS, Inc

REPEAT PASS

Database File: hiaiw1.db
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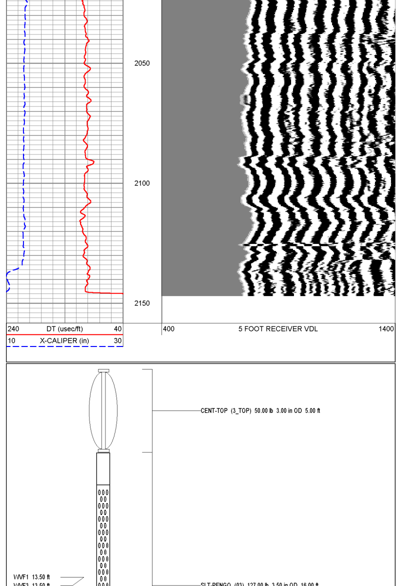
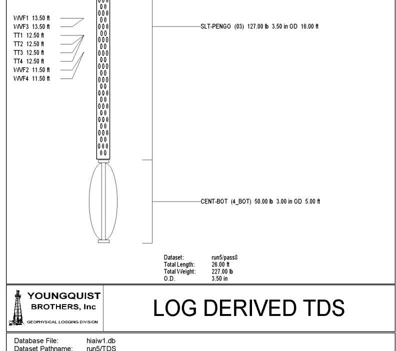
Presentation Format: SON_VDL
Dataset Creation: Sun Dec 06 05:49:12 2009 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:240



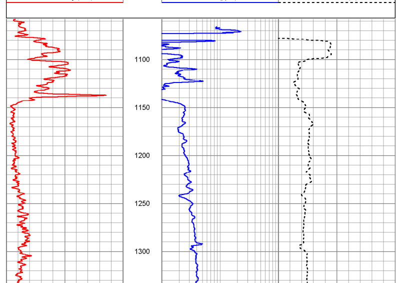


Dataset: run5/pass8
Total Length: 26.00 ft
Total Weight: 227.00 lb
O.D.: 3.50 in

YOUNGQUIST BROTHERS, Inc

LOG DERIVED TDS

Database File: hiaiw1.db
Dataset Pathname: run5/TDS
Presentation Format: TDS
Dataset Creation: Sun Dec 06 06:30:33 2009
Charted by: Depth in Feet scaled 1:600

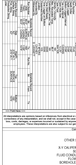


1350
1400
1450
1500
1550
1600
1650
1700
1750
1800
1850
1900
1950
2000
2050
2100
2150

0 Gamma Ray (API) 100

1000 TDS (ppm) 100000

10 CALIPER (in) 30



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Comments

OTHER SERVICES

X-Y CALIPER (CAMBER 90)°
GR/CCL
FLUID CONDUCTIVITY / TEMP
PRESSURE
SURFACE TELEMETRY

YOUNGQUIST BROTHERS, Inc.

MAIN PASS

Company: Talon LPE
Well Name: Daly Watson 1-OD
Field: Daly Watson
Formation/ Zone: Dk
Permanent Datum: Dk Rm 06-04-25 07:00 by Log RT_DK
Log Measured From: 0 ft Above Permanent Datum
Drilling Measured From: Kelly Bushing

Date: 06-04-25
Run Number: 1
Depth Driller: 2,200 ft
Depth Logger: 2,200 ft
Bottom Logged Interval: 2,200 ft
Top Logged Interval: 0 ft
Casing Fluid Level: Surface
Casing Driller Size: 5.5 in @ 2,200 ft
Casing Logger Size: 5.5 in @ 2,200 ft
Bit Size: 4.5 in
Type Fluid in Hole: Water
Density: 8.33 lb/gal
Max Recorded Temp: 0 °F
Resistivity: 0 ohm-m
Salinity: 0 ppm
Fluid Level: Surface

Gamma Ray (GAPI) 0 200
Drilling Mechanics Tortuosity (ft) 0 100

Deep Resistivity (Ohm-m) 0.2 2000
Medium Resistivity (Ohm-m) 0.2 2000
Shallow Resistivity (Ohm-m) 0.2 2000

Deep Induction Resistivity
Medium Induction Resistivity
Shallow Resistivity
Synthesized Potential
Gamma Ray

Gamma Ray (GAPI) 0 200
Drilling Mechanics Tortuosity (ft) 0 100

Deep Resistivity (Ohm-m) 0.2 2000
Medium Resistivity (Ohm-m) 0.2 2000
Shallow Resistivity (Ohm-m) 0.2 2000

Deep Induction Resistivity
Medium Induction Resistivity
Shallow Resistivity
Synthesized Potential
Gamma Ray

Gamma Ray (GAPI) 0 200
Drilling Mechanics Tortuosity (ft) 0 100

Deep Resistivity (Ohm-m) 0.2 2000
Medium Resistivity (Ohm-m) 0.2 2000
Shallow Resistivity (Ohm-m) 0.2 2000

Deep Induction Resistivity
Medium Induction Resistivity
Shallow Resistivity
Synthesized Potential
Gamma Ray

Gamma Ray (GAPI) 0 200
Drilling Mechanics Tortuosity (ft) 0 100

Deep Resistivity (Ohm-m) 0.2 2000
Medium Resistivity (Ohm-m) 0.2 2000
Shallow Resistivity (Ohm-m) 0.2 2000

YOUNGQUIST BROTHERS, Inc.

REPEAT PASS

Company: Talon LPE
Well Name: Daly Watson 1-OD
Field: Daly Watson
Formation/ Zone: Dk
Permanent Datum: Dk Rm 06-04-25 07:00 by Log RT_DK
Log Measured From: 0 ft Above Permanent Datum
Drilling Measured From: Kelly Bushing

Date: 06-04-25
Run Number: 2
Depth Driller: 2,200 ft
Depth Logger: 2,200 ft
Bottom Logged Interval: 2,200 ft
Top Logged Interval: 0 ft
Casing Fluid Level: Surface
Casing Driller Size: 5.5 in @ 2,200 ft
Casing Logger Size: 5.5 in @ 2,200 ft
Bit Size: 4.5 in
Type Fluid in Hole: Water
Density: 8.33 lb/gal
Max Recorded Temp: 0 °F
Resistivity: 0 ohm-m
Salinity: 0 ppm
Fluid Level: Surface

Gamma Ray (GAPI) 0 200
Drilling Mechanics Tortuosity (ft) 0 100

Deep Resistivity (Ohm-m) 0.2 2000
Medium Resistivity (Ohm-m) 0.2 2000
Shallow Resistivity (Ohm-m) 0.2 2000

Deep Induction Resistivity
Medium Induction Resistivity
Shallow Resistivity
Synthesized Potential
Gamma Ray

Gamma Ray (GAPI) 0 200
Drilling Mechanics Tortuosity (ft) 0 100

Deep Resistivity (Ohm-m) 0.2 2000
Medium Resistivity (Ohm-m) 0.2 2000
Shallow Resistivity (Ohm-m) 0.2 2000

Deep Induction Resistivity
Medium Induction Resistivity
Shallow Resistivity
Synthesized Potential
Gamma Ray

Gamma Ray (GAPI) 0 200
Drilling Mechanics Tortuosity (ft) 0 100

Deep Resistivity (Ohm-m) 0.2 2000
Medium Resistivity (Ohm-m) 0.2 2000
Shallow Resistivity (Ohm-m) 0.2 2000

Deep Induction Resistivity
Medium Induction Resistivity
Shallow Resistivity
Synthesized Potential
Gamma Ray

Gamma Ray (GAPI) 0 200
Drilling Mechanics Tortuosity (ft) 0 100

Deep Resistivity (Ohm-m) 0.2 2000
Medium Resistivity (Ohm-m) 0.2 2000
Shallow Resistivity (Ohm-m) 0.2 2000

DLS 0.00 °
DLS 0.00 °
DLS 0.00 °

DLS (8/0) - 70.00 ft, 130.00 ft, 0.00 ft

Deepest Point Calculated
Deepest Point Measured
Logger's Total Depth

Serial Number
Surface Log Performed
Hole Size Recorded
After Survey Verification Performed

Calibration Report

Cal Due: 01-12-26 20:57
Cal Due: 01-12-26 20:57
Set Zero: 06-04-25 20:58

Surface Calibration

Loop	Readings			References			Results	
	As	Low		As	Low		As	
Measure	0.012	0.000	V	0.000	0.000	meters	100.000	0.000
Sheave	0.012	0.000	V	0.000	0.000	meters	100.000	0.000
	Zero	Cal		Zero	Cal		Zero	Cal
Weight	0.000	0.012	V	50.000	49.976	metric w	50.000	50.000
Tension	0.000	0.012	V	0.000	0.000	metric w	0.000	0.000

Internal	Readings			References			Results	
	Zero	Cal		Zero	Cal		Zero	Cal
Weight	32.472	382.355	metric w	10.128	374.382	metric w	0.000	0.000
Tension	32.472	382.355	metric w	0.000	0.000	metric w	0.000	0.000
After Survey Verification Performed								
Internal	Zero	Cal		Zero	Cal		Zero	Cal
Weight	32.468	382.548	metric w	10.128	374.382	metric w	0.000	0.000
Tension	32.468	382.548	metric w	0.000	0.000	metric w	0.000	0.000

YOUNGQUIST BROTHERS, Inc.
CONVENTIONAL LOGGING SERVICES

Company CITY OF HIALEAH
Well 1
Field HIALEAH R. O.
County DADE
State FL

Company CITY OF HIALEAH
Well IW-1
Field HIALEAH R.O.W.T.P.
County DADE
State FL

FLUID CONDUCTIVITY TEMPERATURE LOG

Other Services: COMBINED

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Comments

OTHER SERVICES:

X-Y CALIPER / GAMMA RAY
DUAL INDUCTION
SONIC
FLOWMETER
VIDEO

DYNAMIC FLOWRATE = 320 GPM

YOUNGQUIST BROTHERS, Inc.

MERGED FCT

Database File: hialw1.db
Dataset Pathname: run5/dsss13
Presentation Format: FCT
Dataset Creation: Sun Dec 06 12:38:59 2009 by Log 6.2_84
Charted by: Depth in Feet scaled 1:240

70 DYNAMIC TEMP (degF) 90
0 STATIC TEMP (degF) 90

20 DYNAMIC FLUID CONDUCTIVITY (uS) 200000
20 STATIC FLUID CONDUCTIVITY (uS) 200000

DYNAMIC FLOWRATE = 320 GPM

DYNAMIC TEMP (degF)

STATIC TEMP

DYNAMIC FLUID CONDUCTIVITY

STATIC FLUID CONDUCTIVITY (uS)

FRT Calibration Report

Serial Number: 31
Tool Model: SONDEX
Performed: Thu May 07 11:24:43 2009

Point #	Reading		Reference	
1	31.558	cps	1000.000	
2	177.254	cps	10000.000	
3	449.141	cps	25000.000	
4	974.015	cps	50000.000	
5		cps		
6		cps		

Temperature Calibration Report

Serial Number: 31
Tool Model: SONDEX
Performed: Thu May 07 11:36:30 2009

Point #	Reading		Reference	
1	114.403	cps	35	degF
2	320.561	cps	81	degF
3	604.043	cps	150	degF

YOUNGQUIST BROTHERS, Inc.
SUPERVISION | CONSULTATION

Company: CITY OF HIALEAH
Well: No 1
Field: HIALEAH R. O.
County: DADE
State: FL

Company: CITY OF HIALEAH
Well: HIALEAH R.O.W.T.P.
Field:
County: DADE
State: FL

Other Services: OTHER SERVICES: X-Y CALIPER / GAMMA RAY DUAL INDUCTION SFL FLUID CONDUCTIVITY / TEMP VIDEO DYNAMIC FLOWRATE = 320 GPM

Comments:

FLOWMETER LOGS

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YOUNGQUIST BROTHERS, Inc.
SUPERVISION | CONSULTATION

MERGED FLOWMETER

Database File: hiale1.db
Dataset Pathname: run5:pass12
Presentation Format: PA_Detail
Dataset Creation: Sat Dec 26 11:50:49 2009 by Log 6.2_84
Charted by: Depth in Feet scaled 1:240

0 1.5 STATIC DOWN (ft/min) 100
0 1.5 DYNAMIC DOWN (ft/min) 100
10 XCAL (in) 30

0 DYNAMIC DOWN FLOW (cps) 60
0 STATIC DOWN FLOW (cps) 60

DYNAMIC FLOWRATE = 320 GPM

Line Speed

X-Caliper

DYNAMIC DOWN FLOW

STATIC DOWN FLOW

1050
1100
1150
1200
1250
1300
1350
1400
1450
1500
1550
1600
1650
1700
1750
1800
1850
1900
1950
2000
2050
2100

0 1.5 STATIC DOWN (ft/min) 100
0 1.5 DYNAMIC DOWN (ft/min) 100
10 XCAL (in) 30

0 DYNAMIC DOWN FLOW (cps) 60
0 STATIC DOWN FLOW (cps) 60

YOUNGQUIST BROTHERS, Inc.
SUPERVISION | CONSULTATION

FLOWCALS 50,70,90 FPM

Database File: hiale1.db
Dataset Pathname: run5:pass11
Presentation Format: PA_Detail
Dataset Creation: Sat Dec 26 11:37:41 2009 by Log 6.2_84
Charted by: Depth in Feet scaled 1:240

-10 LINE SPEED DOWN (ft/min) 110

0 SPINNER DOWN CW (cps) 50

50 FPM

70 FPM

90 FPM

1400
1450
1500

-10 LINE SPEED DOWN (ft/min) 110

0 SPINNER DOWN CW (cps) 50

CONT.OPTOR (LOPTOR) 70.00 lb 1.00 in OD 3.00 ft

FLUIDJUMSE (JS) 28.00 lb 3.75 in OD 3.13 ft

FLOAT 3.75 ft
FLOW 3.75 ft

CONT.GART (LGART) 30.00 lb 2.88 in OD 3.25 ft

LINE 0.00 ft

Dataset: run5:pass12
Total Length: 14.25 ft
Total Weight: 130.00 lb
Total Length: 3.75 in

Company	CITY OF HALIGAN		
Well	1		
Field	HALIGAN S		
County	DADE		
State	GA		
Location	1320' FSL & 1320' FWL		
Sec	24	Twp	3S
Rge	13W	Permanent Datum	GROUND LEVEL
Elevation	1000 FT	Log Measured From	KB 10 FT ABOVE PERM. DATUM
		Drilling Measured From	KB

Date	10-Jan-06				
Run No.	ONE				
Depth Driller	2100				
Depth Logger	2100				
Bottom Logged Interval	2100				
Top Logged Interval	SURFACE				
Type Fluid in Hole	FRESH				
Salinity, PPM Cl	0				
Density / Viscosity	8.4	0			
pH / Fluid Loss	7	0			
Source of Sample	FLOWLINE				
Rm @ Meas. Temp.	1.2 @ 70				
Rmf @ Meas. Temp.	1.1 @ 70				
Rmc @ Meas. Temp.	1.3 @ 70				
Source of Rmf / Rmc	CALC				
Rm @ BHT	0.8 @ 120				
Time Since Circ.	12 HRS				
Max. Rec. Temp.	120				
Equip. Location	1320				
Recorded By	JOHN				
Witnessed By	MR. BROWN				

THE INTERPRETATIONS OR OPINIONS CONTAINED IN THIS REPORT ARE BASED ON MEASUREMENTS AND DATA SUPPLIED BY THE CLIENT OR ITS AGENTS. WHILE THESE INTERPRETATIONS OR OPINIONS ARE BASED ON CORRECT MEASUREMENTS AND DATA TO THE BEST OF OUR KNOWLEDGE, WE CANNOT AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS OR OPINIONS, AND WE SHALL NOT BE LIABLE FOR ANY LOSS OR EXPENSE INCURRED BY THE CLIENT IN CONNECTION WITH ANY SUCH INTERPRETATIONS OR OPINIONS.

RUN 1

OTHER SERVICES

DUAL INDUCTION
SFLT
FLUID CONDUCTIVITY - TEMP
GAMMA RAY
BOREHOLE TELEVIEWER

BOREHOLE VOLUME IN BARRELS

MAIN PASS

Database File: Haliburton.db
Dataset Pathname: MAIN
Presentation Format: DIFCOR
Dataset Creation: Sun Dec 06 07:40:08 2009 by Log R_2.84
Charted by: Depth in Feet scaled 1:240

GAMMA RAY (GAPI) 150 | 0 | CALIPER (IN) 16 | 6 | DEVIATION (DEG) 0 | 90 | BIT SIZE (IN) 16 | 6

Gamma Ray | Caliper | Deviation | Bit Size

MAIN PASS

Database File: Haliburton.db
Dataset Pathname: MAIN
Presentation Format: DIFCOR
Dataset Creation: Sun Dec 06 07:40:08 2009 by Log R_2.84
Charted by: Depth in Feet scaled 1:240

GAMMA RAY (GAPI) 150 | 0 | CALIPER (IN) 16 | 6 | DEVIATION (DEG) 0 | 90 | BIT SIZE (IN) 16 | 6

Gamma Ray | Caliper | Deviation | Bit Size

MAIN PASS

Database File: Haliburton.db
Dataset Pathname: MAIN
Presentation Format: DIFCOR
Dataset Creation: Sun Dec 06 07:40:08 2009 by Log R_2.84
Charted by: Depth in Feet scaled 1:240

GAMMA RAY (GAPI) 150 | 0 | CALIPER (IN) 16 | 6 | DEVIATION (DEG) 0 | 90 | BIT SIZE (IN) 16 | 6

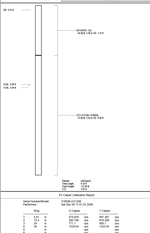
Gamma Ray | Caliper | Deviation | Bit Size

REPEAT PASS

Database File: Haliburton.db
Dataset Pathname: REPEAT
Presentation Format: DIFCOR
Dataset Creation: Sun Dec 06 07:40:08 2009 by Log R_2.84
Charted by: Depth in Feet scaled 1:240

GAMMA RAY (GAPI) 150 | 0 | CALIPER (IN) 16 | 6 | DEVIATION (DEG) 0 | 90 | BIT SIZE (IN) 16 | 6

Gamma Ray | Caliper | Deviation | Bit Size



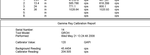
2 1/2 Spiral Collected Record

Serial Number/Model	2 1/2 Collected Record	
Performed	Start Time 10-JAN-06 07:00	
	End Time 10-JAN-06 07:15	
Ring	1" Caliper	1" Caliper
1 in	1000 ft	1000 ohm
2 in	1500 ft	1500 ohm
3 in	2000 ft	2000 ohm
4 in	2100 ft	2100 ohm
5 in		
6 in		
7 in		
8 in		
9 in		
10 in		
11 in		
12 in		
13 in		
14 in		
15 in		
16 in		

Gamma Ray Calibration Record

Serial Number	2A-1
Cal Performed	Wed May 31 10:36:36 2006
Calibrator	API
Background Reading	20 API
Pit Reading	200 API
Sensitivity	4.0 PU

Datum: GROUND LEVEL
Total Depth: 2100 ft
Depth Logged: 2100 ft
Bottom Logged Interval: SURFACE
Top Logged Interval: SURFACE



Company	CITY OF HIALEAH
Well	IW-1
Field	HIALEAH R.O.W.T.P.
County	DADE
State	FL

YOUNGQUIST BROTHERS, Inc
GEOPHYSICAL LOGGING DIVISION

BOREHOLE COMPENSATED SONIC with VDL LOG

Company	CITY OF HIALEAH		
Well	IW-1		
Field	HIALEAH R.O.W.T.P.		
County	DADE	State	FL
Location		Other Services	SEE COMMENTS
Permanent Datum		Elevation	
Log Measured From			Elevation K.B.
Drilling Measured From			D.F. G.L.

Date	24-JAN-2010			
Run Number	EIGHT			
Depth Driller	3500'			
Depth Logger	3500'			
Bottom Logged Interval	3500'			
Top Log Interval	CASING			
Open Hole Size	12.25"			
Type Fluid	WATER			
Density / Viscosity	NA			
Max. Recorded Temp.	NA			
Estimated Cement Top	N/A			
Time Well Ready	0830			
Time Logger on Bottom	0925			
Equipment Number	103			
Location	FT MYERS			
Recorded By	FULLER			
Witnessed By	R. STROSS			

Borehole Record				Borehole Record		
Run Number	Bit	From	To	Run No.	Bit	From	To
ONE	60.5"	SURFACE	160'	FIVE	12.25"	CASING	3500'
TWO	12.25"	CASING	1100'				
THREE	50.5"	CASING	1079'				
FOUR	42.5"	CASING	1905'				

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String	52"	.375" W.T.	SURFACE	155'
Prot. String	42"	.375" W.T.	SURFACE	1075'
Production String	34"	.375 W.T.	SURFACE	1900'
Liner				

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Comments

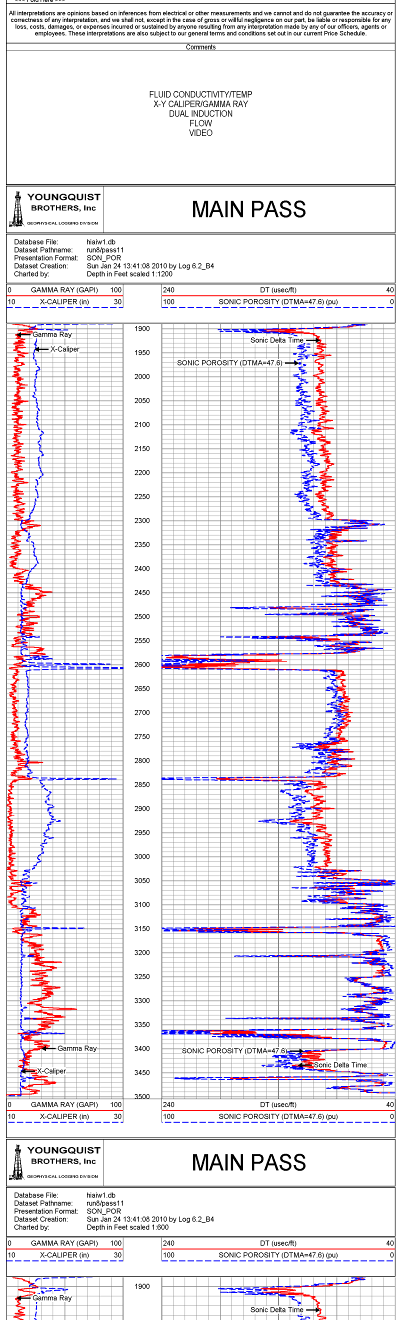
FLUID CONDUCTIVITY/TEMP
X-Y CALIPER/GAMMA RAY
DUAL INDUCTION
FLOW
VIDEO

YOUNGQUIST BROTHERS, Inc GEOPHYSICAL LOGGING DIVISION

MAIN PASS

Database File: hiaiw1.db
Dataset Pathname: run8/pass11
Presentation Format: SON_POR
Dataset Creation: Sun Jan 24 13:41:08 2010 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:1200

0 GAMMA RAY (GAPI) 100 | 240 DT (usec/ft) 40
10 X-CALIPER (in) 30 | 100 SONIC POROSITY (DTMA=47.6) (pu) 0



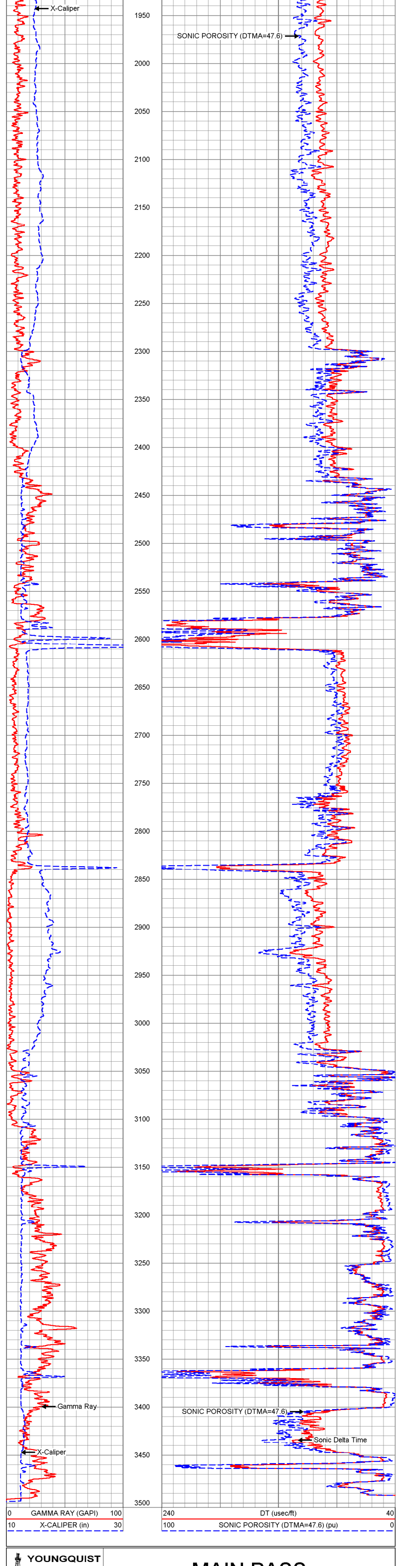
0 GAMMA RAY (GAPI) 100 | 240 DT (usec/ft) 40
10 X-CALIPER (in) 30 | 100 SONIC POROSITY (DTMA=47.6) (pu) 0

YOUNGQUIST BROTHERS, Inc GEOPHYSICAL LOGGING DIVISION

MAIN PASS

Database File: hiaiw1.db
Dataset Pathname: run8/pass11
Presentation Format: SON_POR
Dataset Creation: Sun Jan 24 13:41:08 2010 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:600

0 GAMMA RAY (GAPI) 100 | 240 DT (usec/ft) 40
10 X-CALIPER (in) 30 | 100 SONIC POROSITY (DTMA=47.6) (pu) 0



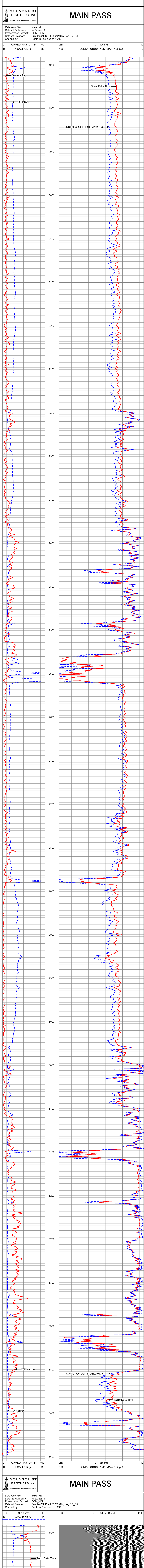
0 GAMMA RAY (GAPI) 100 | 240 DT (usec/ft) 40
10 X-CALIPER (in) 30 | 100 SONIC POROSITY (DTMA=47.6) (pu) 0

YOUNGQUIST BROTHERS, Inc GEOPHYSICAL LOGGING DIVISION

MAIN PASS

Database File: hiaiw1.db
Dataset Pathname: run8/pass11
Presentation Format: SON_POR
Dataset Creation: Sun Jan 24 13:41:08 2010 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:240

0 GAMMA RAY (GAPI) 100 | 240 DT (usec/ft) 40
10 X-CALIPER (in) 30 | 100 SONIC POROSITY (DTMA=47.6) (pu) 0



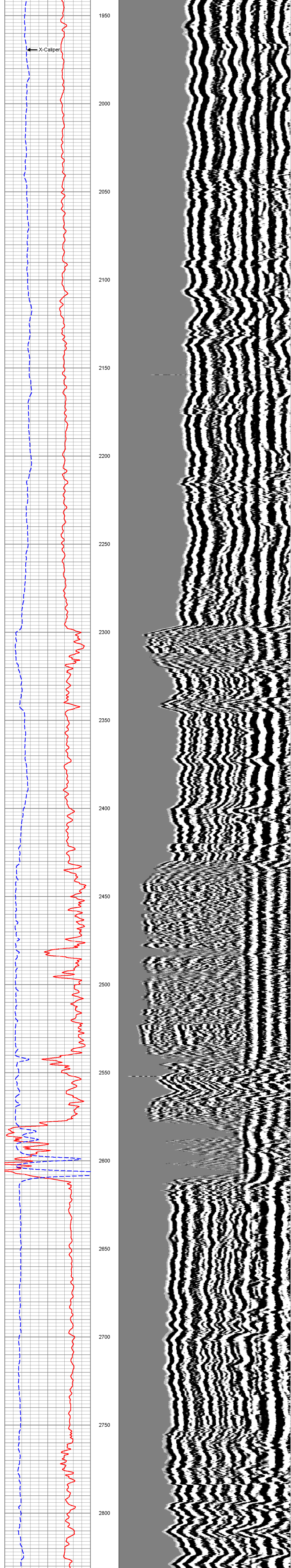
0 GAMMA RAY (GAPI) 100 | 240 DT (usec/ft) 40
10 X-CALIPER (in) 30 | 100 SONIC POROSITY (DTMA=47.6) (pu) 0

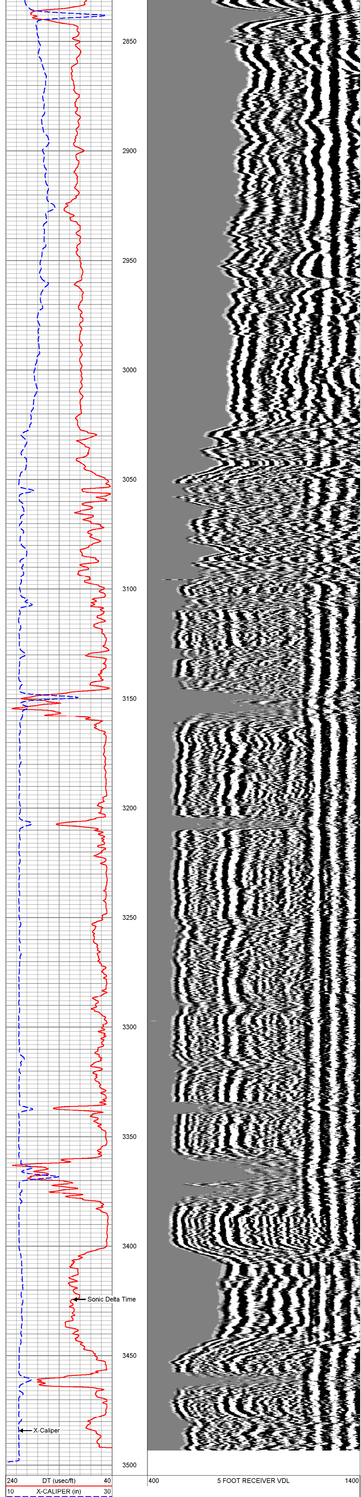
YOUNGQUIST BROTHERS, Inc GEOPHYSICAL LOGGING DIVISION

MAIN PASS

Database File: hiaiw1.db
Dataset Pathname: run8/pass11
Presentation Format: SON_VDL
Dataset Creation: Sun Jan 24 13:41:08 2010 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:240

240 DT (usec/ft) 40 | 400 5 FOOT RECEIVER VDL 1400
10 X-CALIPER (in) 30

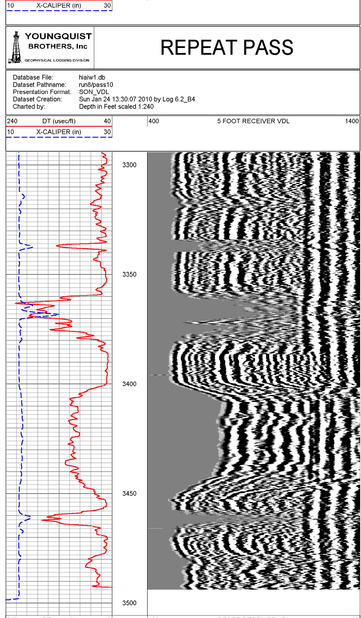


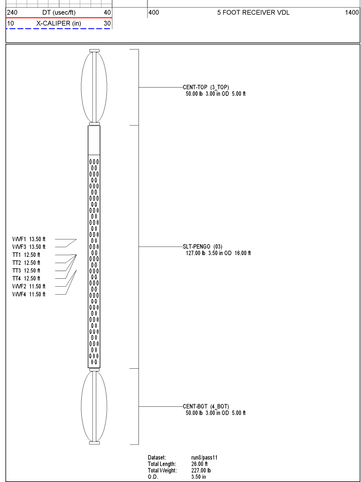


YOUNGQUIST BROTHERS, Inc
GEOPHYSICAL LOGGING DIVISION

REPEAT PASS

Database File: hiawi1.db
Dataset Pathname: run0:pass10
Presentation Format: SON_VDL
Dataset Creation: Sun Jan 24 13:30:07 2010 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:240





YOUNGQUIST BROTHERS, Inc

GEOPHYSICAL LOGGING DIVISION

DUAL INDUCTION LL3 with SP LOG

Company	CITY OF HIALEAH
Well	IW-1
Field	HIALEAH R.O.W.T.P.
County	DADE
State	FL

Location:

Other Services: SEE COMMENTS

Permanent Datum / Elevation

Log Measured From

Drilling Measured From

Elevation: K.B. / D.F. / G.L.

Date	24-JAN-2010
Run Number	EIGHT
Depth Driller	3500'
Depth Logger	3500'
Bottom Logged Interval	3500'
Top Log Interval	CASING
Open Hole Size	12.25"
Type Fluid	WATER
Density / Viscosity	NA
Max. Recorded Temp.	N/A
Estimated Cement Top	NA
Time Well Ready	0830
Time Logger on Bottom	0925
Equipment Number	1003
Location	FT MYERS
Recorded By	FULLER
Witnessed By	R. STROSS

Borehole Record				Borehole Record			
Run Number	Bit	From	To	Run No.	Bit	From	To
ONE	60.5"	SURFACE	160'	FIVE	12.25"	CASING	3500'
TWO	12.25"	CASING	1100'				
THREE	50.5"	CASING	1079'				
FOUR	42.5"	CASING	1905'				

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String	52"	.375" W.T.	SURFACE	155'
Prot. String	42"	.375" W.T.	SURFACE	1075'
Production String	34"	.375 W.T.	SURFACE	1900'
Liner				

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Comments

FLUID CONDUCTIVITY/TEMP
X-Y CALIPER/GAMMA RAY
BOREHOLE SONIC
FLOW
VIDEO

YOUNGQUIST BROTHERS, Inc — GEOPHYSICAL LOGGING DIVISION

MAIN PASS

Database File: hiaiw1.db
Dataset Pathname: run8/pass8
Presentation Format: DIL
Dataset Creation: Sun Jan 24 12:14:10 2010 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:1200

0 Gamma Ray (GAPI) 100
-100 Spontaneous Potential (mV) 100
0.2 Deep Resistivity (Ohm-m) 2000
0.2 Medium Resistivity (Ohm-m) 2000
0.2 Shallow Resistivity (Ohm-m) 2000

YOUNGQUIST BROTHERS, Inc — GEOPHYSICAL LOGGING DIVISION

MAIN PASS

Database File: hiaiw1.db
Dataset Pathname: run8/pass8
Presentation Format: DIL
Dataset Creation: Sun Jan 24 12:14:10 2010 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:600

0 Gamma Ray (GAPI) 100
-100 Spontaneous Potential (mV) 100
0.2 Deep Resistivity (Ohm-m) 2000
0.2 Medium Resistivity (Ohm-m) 2000
0.2 Shallow Resistivity (Ohm-m) 2000

YOUNGQUIST BROTHERS, Inc — GEOPHYSICAL LOGGING DIVISION

MAIN PASS

Database File: hiaiw1.db
Dataset Pathname: run8/pass8
Presentation Format: DIL
Dataset Creation: Sun Jan 24 12:14:10 2010 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:240

0 Gamma Ray (GAPI) 100
-100 Spontaneous Potential (mV) 100
0.2 Deep Resistivity (Ohm-m) 2000
0.2 Medium Resistivity (Ohm-m) 2000
0.2 Shallow Resistivity (Ohm-m) 2000

YOUNGQUIST BROTHERS, Inc — GEOPHYSICAL LOGGING DIVISION

REPEAT PASS

Database File: hiaiw1.db
Dataset Pathname: run8/pass7
Presentation Format: DIL
Dataset Creation: Sun Jan 24 12:08:10 2010 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:240

0 Gamma Ray (GAPI) 100
-100 Spontaneous Potential (mV) 100
0.2 Deep Resistivity (Ohm-m) 2000
0.2 Medium Resistivity (Ohm-m) 2000
0.2 Shallow Resistivity (Ohm-m) 2000

CILD 15.88 ft
SP 15.88 ft
CILM 12.08 ft
CLL3 3.13 ft

DIL-C (0615)
175.00 lb 3.50 in OD 23.67 ft

Dataset: run8/pass9
Total Length: 23.67 ft
Total Weight: 175.00 lb
O.D.: 3.50 in

Dual Induction Calibration Report

Serial-Model: 0615-C
Surface Cal Performed: Tue Feb 27 11:10:16 2007
Downhole Cal Performed: Sun Jan 24 11:19:16 2010
After Survey Verification Performed: Sun Jan 24 12:34:04 2010

Surface Calibration

	Readings			References			Results	
Loop:	Air	Loop		Air	Loop		m	b
Deep	-0.027	0.643	V	0.000	400.000	mmho-m	596.926	16.177
Medium	-0.012	0.799	V	0.000	464.000	mmho-m	572.063	6.865
Internal:	Zero	Cal		Zero	Cal		m	b
Deep	0.008	0.617	V	20.920	384.470	mmho-m	596.864	16.145
Medium	0.012	0.736	V	12.740	427.710	mmho-m	573.084	5.863

Downhole Calibration

	Readings			References			Results	
Internal:	Zero	Cal		Zero	Cal		m	b
Deep	21.609	403.439	mmho-m	19.129	374.400	mmho-m	0.930	-0.977
Medium	9.176	420.273	mmho-m	13.743	419.743	mmho-m	0.988	4.681
Shallow	0.026	0.414		5.000	182.730	mmho-m	458.124	-7.051

After Survey Verification

	Readings			Targets			Results	
Internal:	Zero	Cal		Zero	Cal		m'	b'
Deep	21.565	401.902	mmho-m	21.609	403.439	mmho-m	0.930	-0.977
Medium	11.034	414.516	mmho-m	9.176	420.273	mmho-m	0.988	4.681
Shallow	19.551	194.681	mmho-m	5.000	182.730	mmho-m	1.015	-14.842

Company CITY OF HIALEAH
Site No 1
Field HIALEAH R D.W.T.P.
Well DADE
Test 01
County DADE
State FL
Engineer
Date
Time
Comments CITY OF HIALEAH
RW-1
DADE COUNTY
FLORIDA
Water
Ground
Casing
Liner
Screen
Open Hole
Pump
Static Water Level
Pumping Water Level
Flow
Duration
Specific Capacity
Remarks
Driller
Logger
Measured
Witnessed
Recorded
Checked
Approved
Sketch

YOUNGQUIST BROTHERS, Inc.

FLUID CONDUCTIVITY, TEMPERATURE LOG

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LOGGING

8-Y CALIFORNIA WAY
DUAL INDUCTION
BOREHOLE SONIC
FLOW
VIDEO

(DYNAMIC FLOWRATE = 320 GPM)

YOUNGQUIST BROTHERS, Inc.

MERGED FCT

Operator File Isaac's db
Dataset Pathname /wd0/isaac14
Dataset Creation Sat Jan 16 17:30:43 2010 by Log 6.2_64
Charted by Depth in Feet scaled 1:240

15	DYNAMIC TEMP (degF) 80	20	DYNAMIC FLUID CONDUCTIVITY (uS) 200000
15	STATIC TEMP (degF) 80	20	STATIC FLUID CONDUCTIVITY (uS) 200000

1500	01 STATIC TEMP 81.5	62.2	32500
	81.5	62.2	
	81.4	62.2	
	81.4	62.2	
	81.4	62.2	
1600	81.3	62.1	32750
	81.3	62.1	
	81.3	62.1	
	81.3	62.1	
	81.3	62.1	
1700	81.2	62.1	33000
	81.2	62.1	
	81.2	62.1	
	81.2	62.1	
	81.2	62.0	
1800	81.2	62.0	33250
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
1900	81.2	62.0	33500
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2000	81.2	62.0	33750
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2100	81.2	62.0	34000
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2200	81.2	62.0	34250
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2300	81.2	62.0	34500
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2400	81.2	62.0	34750
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2500	81.2	62.0	35000
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2600	81.2	62.0	35250
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2700	81.2	62.0	35500
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2800	81.2	62.0	35750
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2900	81.2	62.0	36000
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
3000	81.2	62.0	36250
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
3100	81.2	62.0	36500
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
3200	81.2	62.0	36750
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
3300	81.2	62.0	37000
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
3400	81.2	62.0	37250
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
3500	81.2	62.0	37500
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	

DYNAMIC FLUID CONDUCTIVITY
DYNAMIC FLOWRATE =320 GPM)
STATIC FLUID CONDUCTIVITY
STATIC TEMP
DYNAMIC TEMP

15	DYNAMIC TEMP (degF) 80	20	DYNAMIC FLUID CONDUCTIVITY (uS) 200000
15	STATIC TEMP (degF) 80	20	STATIC FLUID CONDUCTIVITY (uS) 200000

1500	01 STATIC TEMP 81.5	62.2	32500
	81.5	62.2	
	81.4	62.2	
	81.4	62.2	
	81.4	62.2	
1600	81.3	62.1	32750
	81.3	62.1	
	81.3	62.1	
	81.3	62.1	
	81.3	62.1	
1700	81.2	62.1	33000
	81.2	62.1	
	81.2	62.1	
	81.2	62.1	
	81.2	62.0	
1800	81.2	62.0	33250
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
1900	81.2	62.0	33500
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2000	81.2	62.0	33750
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2100	81.2	62.0	34000
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2200	81.2	62.0	34250
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2300	81.2	62.0	34500
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2400	81.2	62.0	34750
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2500	81.2	62.0	35000
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2600	81.2	62.0	35250
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2700	81.2	62.0	35500
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2800	81.2	62.0	35750
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
2900	81.2	62.0	36000
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
3000	81.2	62.0	36250
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
3100	81.2	62.0	36500
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
3200	81.2	62.0	36750
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
3300	81.2	62.0	37000
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
3400	81.2	62.0	37250
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
3500	81.2	62.0	37500
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	
	81.2	62.0	

DYNAMIC FLUID CONDUCTIVITY
DYNAMIC FLOWRATE =320 GPM)
STATIC FLUID CONDUCTIVITY
STATIC TEMP
DYNAMIC TEMP

15	DYNAMIC TEMP (degF) 80	20	DYNAMIC FLUID CONDUCTIVITY (uS) 200000
15	STATIC TEMP (degF) 80	20	STATIC FLUID CONDUCTIVITY (uS) 200000

FRT Calibration Report

Serial Number	31
Test Model	SONDEX
Performed	Thu May 07 11:24:43 2009

Point #	Reading		Reference	
1	51.332	cps	1000.000	
2	97.332	cps	10000.000	
3	448.541	cps	25000.000	
4	874.013	cps	50000.000	
5		cps		
6		cps		

Temperature Calibration Report

Serial Number	31
Test Model	SONDEX
Performed	Thu May 07 11:30:30 2009

Point #	Reading		Reference	
1	114.403	cps	32	degF
2	320.061	cps	80	degF
3	526.343	cps	150	degF
4		cps		degF
5		cps		degF
6		cps		degF

TEMP 0.724
RES 100 K

TEMP-SONDEX - CC
10 K 9 K 8 K 7 K 6 K

Serial#	31
TestLength	1.00 ft
Test Date	5/7/2009

PRT-SONDEX (T)
10 K 9 K 8 K 7 K 6 K

Drawn: CITY OF HALEAH
Date: 7/19/2010
Time: 10:16:59 EVETP
Job: DADE
Run: #1
Depth: 3000
Pump: 3000
Pump Type: SUBMERSIBLE
Comments: CITY OF HALEAH
Well: DADE
Pump: #1
Direction: DOWN
Pump Intake: 2700
Pump Discharge: 2700
Flow Meter: 2700
Static Water Level: 2700
Dynamic Water Level: 2700
Bottom of Tubing: 2700
Bottom of Casing: 2700
Perforations: 2700
Bottom of Hole: 2700
Remarks:

YOUNGQUIST BROTHERS, Inc.
Specialists in Water Well Logging
FLOWMETER LOG

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretations and we shall not, except to the extent of gross or willful negligence on our part, be liable or responsible for any loss, costs or damages incurred by any person or persons as a result of any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set forth in our current Price Schedule.

Comments:

FLUID CONDUCTIVITY/TEMP
DUAL INDUCTION
DUAL INDUCTION
BOREHOLE SONIC
VIDEO
(DYNAMIC FLOW RATE = 350 GPM)

YOUNGQUIST BROTHERS, Inc.
Specialists in Water Well Logging

MERGED FLOWMETER

Database File: haleah.db
Dataset Pathname: cal50and70
Presentation Format: FLOWCAL
Dataset Creation: Sat Jan 30 16:14:56 2010 by Log 6.2_64
Charted by: Depth scale of 1 inch = 100 feet

1 in DYNAMIC DOWN (Above) 50	DYNAMIC DOWN FLOW (gpm)	350
1 in STATIC DOWN (Above) 50	STATIC DOWN FLOW (gpm)	350
1 in TEMP (°F) 100		

DYNAMIC FLOW RATE = 350 GPM

STATIC DOWN FLOW

DYNAMIC DOWN FLOW

Line Speed

Run 1 Depth

Pump Intake

Pump Discharge

Flow Meter

Static Water Level

Dynamic Water Level

Bottom of Tubing

Bottom of Casing

Perforations

Bottom of Hole

Remarks

1 in LINE SPEED (Above) 50	SPINNER DOWN CW (rpm)	50
1 in STATIC DOWN (Above) 50	STATIC DOWN FLOW (gpm)	350
1 in TEMP (°F) 100		

STATIC DOWN FLOW

DYNAMIC DOWN FLOW

Line Speed

Run 1 Depth

Pump Intake

Pump Discharge

Flow Meter

Static Water Level

Dynamic Water Level

Bottom of Tubing

Bottom of Casing

Perforations

Bottom of Hole

Remarks

YOUNGQUIST BROTHERS, Inc.
Specialists in Water Well Logging

FLOW CALS (50, 70, 90 FPM)

Database File: haleah.db
Dataset Pathname: cal50and70
Presentation Format: FLOWCAL
Dataset Creation: Sat Jan 30 16:14:56 2010 by Log 6.2_64
Charted by: Depth scale of 1 inch = 100 feet

1 in LINE SPEED (Above) 50	SPINNER DOWN CW (rpm)	50

50 FPM

70 FPM

90 FPM

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Contents

PLUG CONNECTION STRAP
MAIN PASS
REPEAT PASS
STATIC
DATA

TECHNOSMART
INDUSTRIAL line

MAIN PASS

Company: Well: Field: Country: Logging Company: Logging Date: Logging Engineer: Operator Witness: Run No.: Pass No.: Tool String: Tool Length: Weight Bar: Centralizer: Perforating Gun: Gun Length: Gun Weight: Shot Density: Phasing: Comments:

Tie In Log 1
Tie In Log 2
Gamma Ray
CCL
Temperature
Tie In Log 1
Tie In Log 2

CCL/GR/TEMP.dlis
CCL/GR/TEMP.dlis

TECHNOSMART
INDUSTRIAL line

MAIN PASS

Company: Well: Field: Country: Logging Company: Logging Date: Logging Engineer: Operator Witness: Run No.: Pass No.: Tool String: Tool Length: Weight Bar: Centralizer: Perforating Gun: Gun Length: Gun Weight: Shot Density: Phasing: Comments:

Tie In Log 1
Tie In Log 2
Gamma Ray
CCL
Temperature
Tie In Log 1
Tie In Log 2

CCL/GR/TEMP.dlis
CCL/GR/TEMP.dlis

TECHNOSMART
INDUSTRIAL line

MAIN PASS

Company: Well: Field: Country: Logging Company: Logging Date: Logging Engineer: Operator Witness: Run No.: Pass No.: Tool String: Tool Length: Weight Bar: Centralizer: Perforating Gun: Gun Length: Gun Weight: Shot Density: Phasing: Comments:

Tie In Log 1
Tie In Log 2
Gamma Ray
CCL
Temperature
Tie In Log 1
Tie In Log 2

CCL/GR/TEMP.dlis
CCL/GR/TEMP.dlis

TECHNOSMART
INDUSTRIAL line

REPEAT PASS

Company: Well: Field: Country: Logging Company: Logging Date: Logging Engineer: Operator Witness: Run No.: Pass No.: Tool String: Tool Length: Weight Bar: Centralizer: Perforating Gun: Gun Length: Gun Weight: Shot Density: Phasing: Comments:

Tie In Log 1
Tie In Log 2
Gamma Ray
CCL
Temperature
Tie In Log 1
Tie In Log 2

CCL/GR/TEMP.dlis
CCL/GR/TEMP.dlis

Tool String Schematic Report

Tool String Name: Tool String Length: Weight Bar: Centralizer: Perforating Gun: Gun Length: Gun Weight: Shot Density: Phasing:

Tool String Schematic Report

Tool String Name: Tool String Length: Weight Bar: Centralizer: Perforating Gun: Gun Length: Gun Weight: Shot Density: Phasing:

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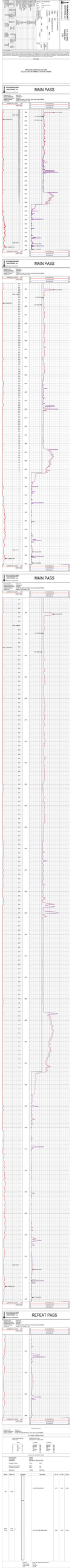
CASING

SINGLE-BOREHOLE VOLUME CALCULATION BASED ON PULSE-ECHO TOOL DATA



Company: CITY OF HALEAH
Field: DADE
Well: HIALEAH B-10
Location: DADE
API #:
Drilling Fluid Type:
Rig Name: HIALEAH DRLG CO
Rig Number: 76
Date: 10-30-2009
Time:
Max Recorded Temperature:
Equipment Serial Number:
Location: 25 52 40 N 80 16 30 W
Elevation: 0 ft

Company: CITY OF HALEAH
Well: X-Y CASER SURVEY
Field: DADE

All interpretations we advise based on (according to the context of our relationship with our clients) but will not guarantee the accuracy or correctness of any interpretation and we shall not, except in the case of gross or wilful negligence on our part, be liable for any loss or costs incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions as set out in our current price schedule.

Comments:

ANNULAR BOREHOLE VOLUME
CALCULATED IN BARRELS FOR 5" CASING

MAIN PASS

Calibrated File: Insert Jar
Processed Format: LAS2.0
Presentation Format: DEPT.MCD
Created: 10-30-2009 at 02:22:30 2009 by Calc 4.2.84
Charted by: Depth in Feet scaled 1:1200

Gamma Ray (GAPI) 100 | Caliper (in) 10 | 20 | 30 | Bit Size (in) 10

MAIN PASS

Calibrated File: Insert Jar
Processed Format: LAS2.0
Presentation Format: DEPT.MCD
Created: 10-30-2009 at 02:22:30 2009 by Calc 4.2.84
Charted by: Depth in Feet scaled 1:600

Gamma Ray (GAPI) 100 | Caliper (in) 10 | 20 | 30 | Bit Size (in) 10

MAIN PASS

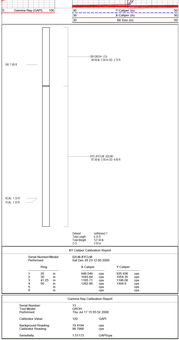
Calibrated File: Insert Jar
Processed Format: LAS2.0
Presentation Format: DEPT.MCD
Created: 10-30-2009 at 02:22:30 2009 by Calc 4.2.84
Charted by: Depth in Feet scaled 1:240

Gamma Ray (GAPI) 100 | Caliper (in) 10 | 20 | 30 | Bit Size (in) 10

REPEAT PASS

Calibrated File: Insert Jar
Processed Format: LAS2.0
Presentation Format: DEPT.MCD
Created: 10-30-2009 at 02:22:30 2009 by Calc 4.2.84
Charted by: Depth in Feet scaled 1:240

Gamma Ray (GAPI) 100 | Caliper (in) 10 | 20 | 30 | Bit Size (in) 10



XY Caliper Calibration Report

Serial Number/Model: 03-96-#13-28
Date: 10-30-2009 10:30:33 2009

Ring	X Caliper	Y Caliper
1	5.60 in	5.60 in
2	7.60 in	7.60 in
3	9.60 in	9.60 in
4	11.60 in	11.60 in

Gamma Ray Calibration Report

Serial Number	GR-04
Test Method	Source
Date/Time	10-30-2009 10:30:33 2009
Calibration Value	104 cps 104 GAPI
Background Reading	34 cps 34 cps
Calibration Reading	36.1583 cps cps
Sensitivity	1.511319 cps/cps

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not be liable for any loss or injury whether caused by our negligence or otherwise in connection with any such interpretation. This interpretation is also subject to our General terms and conditions set forth in our current Price Schedule.

Comments:

ANNULAR BOREHOLE VOLUME CALCULATED IN BARRELS FOR (40' CASING)

YOUNGQUIST BROTHERS, Inc
GEOPHYSICAL LOGGING DIVISION

X-Y CALIPER
GAMMA RAY
LOG

Company CITY OF HIALEA
Well IW-1
Field HIALEA
County DADE
State FL

Company CITY OF HIALEA
Well IW-1
Field HIALEA
County DADE
State FL
Location

Permanent Datum: GL
Log Measured From: KB 7.00 ft above Perm. Datum
Drilling Measured From: KB

Elevation: K.B. 7.00 | G.L. | D.F. | Other Services: COMMENTS

Run Number: ONE
Depth Driller: 1700.00
Depth Logger: 1700.00
Bottom Logged Interval: 1700.00
Top Logged Interval: 100.00
Casing Driller: 30 @ 40.00
Casing Logger: 30 @ 40.00
Bit Size: 6.50
Type Fluid in Hole: FLUIDS
Density / Viscosity: 10.0 / 0.0
Max Rec. Temp. Deg. F: 0.0
Equipment / Base Location: 0 / 0
Recorded By: WILBERTS C.
Witnessed By: BARLOW

Run | Date | Density Record | Neutron Record | Resistivity Record | Other Services
ONE | 05/ 11/ 09 | | | |

Top: Log Interval
Bottom: Log Interval
Scale Up Hr.
Scale Down Hr.
Tool Number
Max Rec. Temp. Deg. F
Equipment / Base Location
Recorded By
Witnessed By

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

ANNULAR BOREHOLE VOLUME CALCULATED
IN BARRELS FOR (52" CASING)

YOUNGQUIST BROTHERS, Inc
GEOPHYSICAL LOGGING DIVISION

MAIN PASS

Database File: hleigivr1.db
Dataset Pathname: pass2
Presentation Format: GRXY-AHV
Dataset Creation: Wed Nov 11 11:44:20 2009 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:1200

0 Gamma Ray (GAPI) 100
60 Y-Caliper (in) 80
60 X-Caliper (in) 80
60 Bit Size (in) 80

212 197 183 169 155 142 127 113 100 86 72 60 47 34 21
50 100 150
565 484 404 323 243 164 86

0 Gamma Ray (GAPI) 100
60 Y-Caliper (in) 80
60 X-Caliper (in) 80
60 Bit Size (in) 80

YOUNGQUIST BROTHERS, Inc
GEOPHYSICAL LOGGING DIVISION

MAIN PASS

Database File: hleigivr1.db
Dataset Pathname: pass2
Presentation Format: GRXY-AHV
Dataset Creation: Wed Nov 11 11:44:20 2009 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:600

0 Gamma Ray (GAPI) 100
60 Y-Caliper (in) 80
60 X-Caliper (in) 80
60 Bit Size (in) 80

212 197 183 169 155 142 127 113 100 86 72 60 47 34 21
50 100 150
565 484 404 323 243 164 86

0 Gamma Ray (GAPI) 100
60 Y-Caliper (in) 80
60 X-Caliper (in) 80
60 Bit Size (in) 80

YOUNGQUIST BROTHERS, Inc
GEOPHYSICAL LOGGING DIVISION

MAIN PASS

Database File: hleigivr1.db
Dataset Pathname: pass2
Presentation Format: GRXY-AHV
Dataset Creation: Wed Nov 11 11:44:20 2009 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:240

0 Gamma Ray (GAPI) 100
60 Y-Caliper (in) 80
60 X-Caliper (in) 80
60 Bit Size (in) 80

212 197 183 169 155 142 127 113 100 86 72 60 47 34 21
50 100 150
565 484 404 323 243 164 86

0 Gamma Ray (GAPI) 100
60 Y-Caliper (in) 80
60 X-Caliper (in) 80
60 Bit Size (in) 80

YOUNGQUIST BROTHERS, Inc
GEOPHYSICAL LOGGING DIVISION

REPEAT PASS

Database File: hleigivr1.db
Dataset Pathname: pass1
Presentation Format: GRXY-AHV
Dataset Creation: Wed Nov 11 11:33:05 2009 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:240

0 Gamma Ray (GAPI) 100
60 Y-Caliper (in) 80
60 X-Caliper (in) 80
60 Bit Size (in) 80

198 183 169 156 142 127 113 100 86 73 60 48 34 21
50 100 150
565 484 404 323 243 165 86

0 Gamma Ray (GAPI) 100
60 Y-Caliper (in) 80
60 X-Caliper (in) 80
60 Bit Size (in) 80

GR 7.60 ft

GR.GROH (13)
40.00 lb 3.50 in OD 2.75 ft

XYC-XYCLM (02LM)
87.00 lb 3.50 in OD 8.60 ft

XCAL 2.25 ft
YCAL 2.25 ft

Dataset: run1pass2
Total Length: 9.35 ft
Total Weight: 127.00 lb
O.D. 3.50 in

XY Caliper Calibration Report

Serial Number/Model: 02LM,XYC3LM
Performed: Wed Nov 11 11:31:30 2009

Ring			X Caliper		Y Caliper	
1:	30	in	1010.42	cps	1003.3	cps
2:	40	in	1888.19	cps	1100.5	cps
3:	65	in	1325.23	cps	1387.29	cps
4:		in		cps		cps
5:		in		cps		cps
6:		in		cps		cps

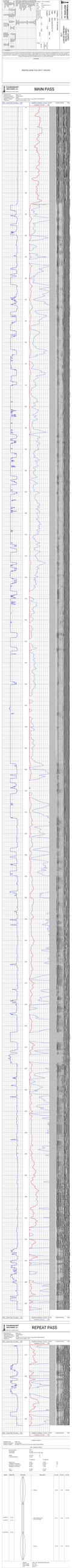
Gamma Ray Calibration Report

Serial Number: 13
Tool Model: GROH
Performed: Thu Jul 17 15:55:52 2008

Calibrator Value: 120 GAPI

Background Reading: 19.4194 cps
Calibrator Reading: 98.7968 cps

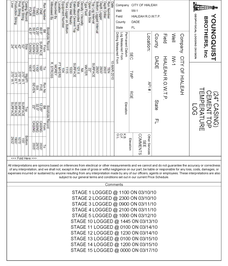
Sensitivity: 1.51173 GAPI/cps


Schlumberger
Platform Express
Three Detector Lithology Density
Compensated Neutron
Array Induction Imager Tool
Gamma Ray
Cable Head Tension
Mud Characteristics
Logging Engineer's Remarks
MODIFIED BORE TOOL WITH 7" SPACING
Logging Engineer
Operating Rig Time
Recorded Witness
Equipment Number
Location
Run Number
Service Order
Permanent Datum
Elevation
Log Measured From
Drilling Measured From
Date
Depth Driller
Depth Logger
Bottom Logged Interval
Top Logged Interval
Casing Driller
Casing Logger
Bit Size
Type Fluid in Hole
Density
Viscosity
PH
Fluid Loss
Source of Sample
Rm @ Measured Temperature
Rmf @ Measured Temperature
Rmc @ Measured Temperature
Source of Rmf and Rmc
Rm @ BHT
Time Since Circulation
Time Since Circulation
Max Recorded Temperature
Equipment Number
Location
Recorded By
Witnessed By
Run Number
Service Order
Schlumberger

SCHLUMBERGER
WELL SERVICES
MAIN PASS
Company
Well
Field
County
State
Location
Other Services
Permanent Datum
Log Measured From
Drilling Measured From
Elevation
Elevation
Elevation
API Serial No.
Run Number
Depth Driller
Depth Logger
Bottom Logged Interval
Top Logged Interval
Casing Driller
Casing Logger
Bit Size
Type Fluid in Hole
Density
Viscosity
PH
Fluid Loss
Source of Sample
Rm @ Measured Temperature
Rmf @ Measured Temperature
Rmc @ Measured Temperature
Source of Rmf and Rmc
Rm @ BHT
Time Since Circulation
Time Since Circulation
Max Recorded Temperature
Equipment Number
Location
Recorded By
Witnessed By
Gamma Ray (GAPI)
Tension (LBF)
Caliper (IN)
Bit Size (IN)
Neutron Porosity (DEC)
Bulk Density (G/C3)
Photoelectric Factor (B/E)
Deep Resistivity (OHMM)
Medium Resistivity (OHMM)
Shallow Resistivity (OHMM)
Delta Rho (G/C3)
Caliper (IN)
Gamma Ray (GAPI)
Tension (LBF)

SCHLUMBERGER
WELL SERVICES
REPEAT PASS
Company
Well
Field
County
State
Location
Other Services
Permanent Datum
Log Measured From
Drilling Measured From
Elevation
Elevation
Elevation
API Serial No.
Run Number
Depth Driller
Depth Logger
Bottom Logged Interval
Top Logged Interval
Casing Driller
Casing Logger
Bit Size
Type Fluid in Hole
Density
Viscosity
PH
Fluid Loss
Source of Sample
Rm @ Measured Temperature
Rmf @ Measured Temperature
Rmc @ Measured Temperature
Source of Rmf and Rmc
Rm @ BHT
Time Since Circulation
Time Since Circulation
Max Recorded Temperature
Equipment Number
Location
Recorded By
Witnessed By
Gamma Ray (GAPI)
Tension (LBF)
Caliper (IN)
Bit Size (IN)
Neutron Porosity (DEC)
Bulk Density (G/C3)
Photoelectric Factor (B/E)
Deep Resistivity (OHMM)
Medium Resistivity (OHMM)
Shallow Resistivity (OHMM)
Delta Rho (G/C3)
Caliper (IN)
Gamma Ray (GAPI)
Tension (LBF)

Run
Bit Size
Top Log Interval
Bottom Log Interval
Driller's Depth
Logger's Depth
Casing Driller
Casing Logger
Bit Size
Type Fluid in Hole
Density
Viscosity
PH
Fluid Loss
Source of Sample
Rm @ Measured Temperature
Rmf @ Measured Temperature
Rmc @ Measured Temperature
Source of Rmf and Rmc
Rm @ BHT
Time Since Circulation
Time Since Circulation
Max Recorded Temperature
Equipment Number
Location
Recorded By
Witnessed By
Run
Bit Size
Top Log Interval
Bottom Log Interval
Driller's Depth
Logger's Depth
Casing Driller
Casing Logger
Bit Size
Type Fluid in Hole
Density
Viscosity
PH
Fluid Loss
Source of Sample
Rm @ Measured Temperature
Rmf @ Measured Temperature
Rmc @ Measured Temperature
Source of Rmf and Rmc
Rm @ BHT
Time Since Circulation
Time Since Circulation
Max Recorded Temperature
Equipment Number
Location
Recorded By
Witnessed By



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Comments

STAGE 1 LOGGED @ 1100 ON 03/10/10
STAGE 2 LOGGED @ 2300 ON 03/10/10
STAGE 3 LOGGED @ 0900 ON 03/11/10
STAGE 4 LOGGED @ 2100 ON 03/11/10
STAGE 5 LOGGED @ 1000 ON 03/12/10
STAGE 10 LOGGED @ 1445 ON 03/13/10
STAGE 11 LOGGED @ 1100 ON 03/14/10
STAGE 12 LOGGED @ 2300 ON 03/14/10
STAGE 13 LOGGED @ 0100 ON 03/15/10
STAGE 14 LOGGED @ 0400 ON 03/15/10
STAGE 16 LOGGED @ 0300 ON 03/17/10

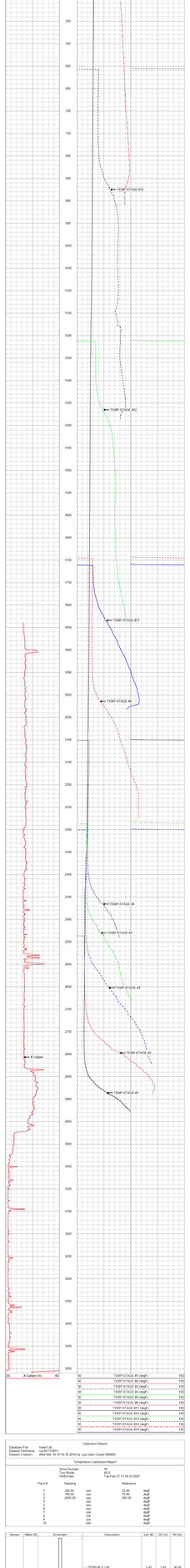
YOUNGQUIST BROTHERS, Inc.
Engineering Consultants

MERGED CTL

Database File hole1.db
Dataset Pathname ctrl\TEMP1
Presentation Format mf_log
Dataset Creation Wed Mar 10 16:54:36 2010 by Log Open-Caved 090629
Charted by Depth in Feet scaled 1:600

20	K-Caliper (in)	60

50	TEMP-STAGE #1 (degF)	150
50	TEMP-STAGE #2 (degF)	150
50	TEMP-STAGE #3 (degF)	150
50	TEMP-STAGE #4 (degF)	150
50	TEMP-STAGE #5 (degF)	150
50	TEMP-STAGE #6 (degF)	150
50	TEMP-STAGE #7 (degF)	150
50	TEMP-STAGE #10 (degF)	150
50	TEMP-STAGE #11 (degF)	150
50	TEMP-STAGE #12 (degF)	150
50	TEMP-STAGE #13 (degF)	150
50	TEMP-STAGE #14 (degF)	150
50	TEMP-STAGE #16 (degF)	150



20	K-Caliper (in)	60

50	TEMP-STAGE #1 (degF)	150
50	TEMP-STAGE #2 (degF)	150
50	TEMP-STAGE #3 (degF)	150
50	TEMP-STAGE #4 (degF)	150
50	TEMP-STAGE #5 (degF)	150
50	TEMP-STAGE #6 (degF)	150
50	TEMP-STAGE #7 (degF)	150
50	TEMP-STAGE #10 (degF)	150
50	TEMP-STAGE #11 (degF)	150
50	TEMP-STAGE #12 (degF)	150
50	TEMP-STAGE #13 (degF)	150
50	TEMP-STAGE #14 (degF)	150
50	TEMP-STAGE #16 (degF)	150

Calibration Report

Database File hole1.db
Dataset Pathname ctrl\TEMP1
Dataset Creation Wed Mar 10 16:54:36 2010 by Log Open-Caved 090629

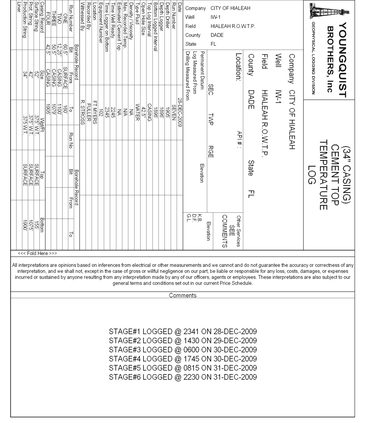
Temperature Calibration Report

Serial Number 16
Calibrated By TEL
Test Hole Tuk Feb. 27 11:16:53 2007

Point #	Reading		Reference	
1	320.00	ohm	32.00	degF
2	1600.00	ohm	150.00	degF
3	2000.00	ohm	200.00	degF
4		ohm		degF
5		ohm		degF
6		ohm		degF
7		ohm		degF
8		ohm		degF
9		ohm		degF
10		ohm		degF

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
			TEMP-MLS (16)	2.45	1.63	30.00
TEMP	0.25					

Dataset hole1.db: /tel/dev/run10/TEMP1
Total Length 2.45 ft
Total Weight 30.00 lb
OD 1.63 in



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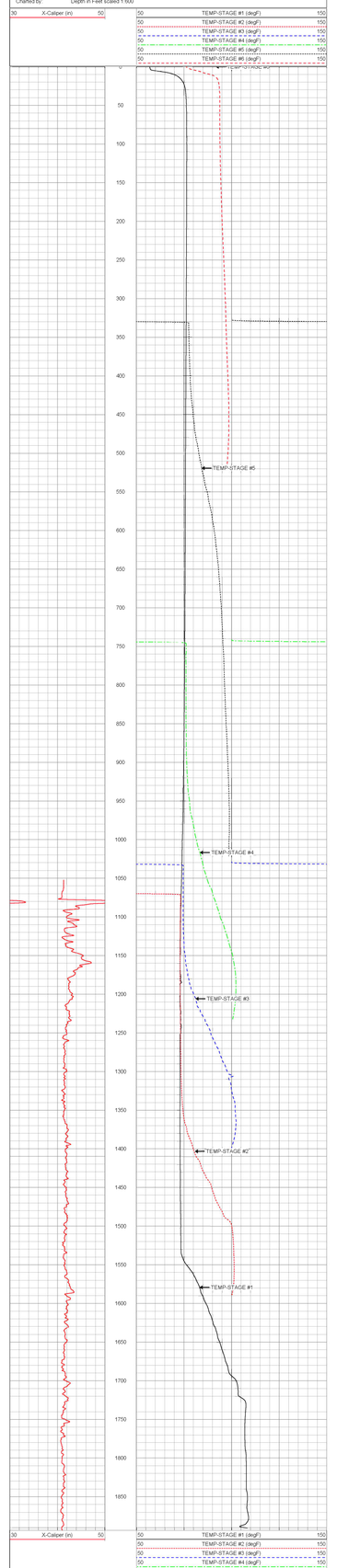
Comments

STAGE#1 LOGGED @ 2341 ON 28-DEC-2009
STAGE#2 LOGGED @ 1430 ON 29-DEC-2009
STAGE#3 LOGGED @ 0600 ON 30-DEC-2009
STAGE#4 LOGGED @ 1745 ON 30-DEC-2009
STAGE#5 LOGGED @ 0815 ON 31-DEC-2009
STAGE#6 LOGGED @ 2230 ON 31-DEC-2009

YOUNGQUIST BROTHERS, Inc
GEOPHYSICAL LOGGING DIVISION

MERGED CTL

Database File: hialw1.db
Dataset Pathname: run7/temp
Presentation Format: ctl_mg
Dataset Creation: Mon Dec 28 23:37:56 2009 by Log Open-Cased 081212
Charted by: Depth in Feet scaled 1:600



Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
TEMP	0.25		TEMP-MLS (16)	2.45	1.63	30.00

Dataset: hialw1.db: field/well/run7/temp6
Total Length: 2.45 ft
Total Weight: 30.00 lb
O.D. 1.63 in

Calibration Report

Database File: hialw1.db
Dataset Pathname: run7/temp6
Dataset Creation: Thu Dec 31 22:36:16 2009 by Log Open-Cased 081212

Temperature Calibration Report

Serial Number: 16
Tool Model: MLS
Performed: Tue Feb 27 11:18:53 2007

Point #	Reading		Reference	
1	320.00	cps	32.00	degF
2	700.00	cps	70.00	degF
3	2000.00	cps	200.00	degF
4		cps		degF
5		cps		degF
6		cps		degF
7		cps		degF
8		cps		degF
9		cps		degF
10		cps		degF

YOUNGQUIST BROTHERS, Inc
GEOPHYSICAL LOGGING DIVISION

(42" CASING) CEMENT TOP TEMPERATURE LOG

Company CITY OF HIALEAH
Well IW-1
Field HIALEAH R.O.W.T.P.
County DADE
State FL

Location: API # :

Permanent Datum | Elevation | Other Services
Log Measured From | SEC | TWP | RGE | SEE COMMENTS
Drilling Measured From | K.B. | D.F. | G.L.

Date 28-NOV-09
Run Number ONE
Depth Driller 60.5'
Depth Logger 60.5'
Bottom Logged Interval 60.5'
Top Logged Interval SURFACE CASING
Open Hole Size
Type Fluid in Hole
Density / Viscosity
Max Recorded Temp
Estimated Surface Temp
Time Well Ready
Time Logger on Bottom
Equipment Number
Location
Recorded By
Witnessed By

Run Number THREE
Bottom Logged Interval 60.5'
Top Logged Interval SURFACE CASING
Type Fluid in Hole
Density / Viscosity
Max Recorded Temp
Estimated Surface Temp
Time Well Ready
Time Logger on Bottom
Equipment Number
Location
Recorded By
Witnessed By

Run No. | Bore-hole Record | From | To
Run No. | Bore-hole Record | From | To
Casing Record | Size | Wgt. | From | To
Prod. String | 4" | 10.7# | SURFACE | 1100'
Liner | 3.5" | 9.3# | 1100' | 1075'
Production String

Run No. | Bit | From | To
Run No. | Bit | From | To

Run Number FOUR
Depth Driller 1075'
Depth Logger 1075'
Bottom Logged Interval 1075'
Top Logged Interval SURFACE
Open Hole Size 8.75"
Type Fluid in Hole WATER
Density / Viscosity 8.4 / 28
Max Recorded Temp 104 F
Estimated Surface Temp 90 F
Time Well Ready 1300
Time Logger on Bottom 1500
Equipment Number 5060
Location FT MYERS
Recorded By JOOR
Witnessed By

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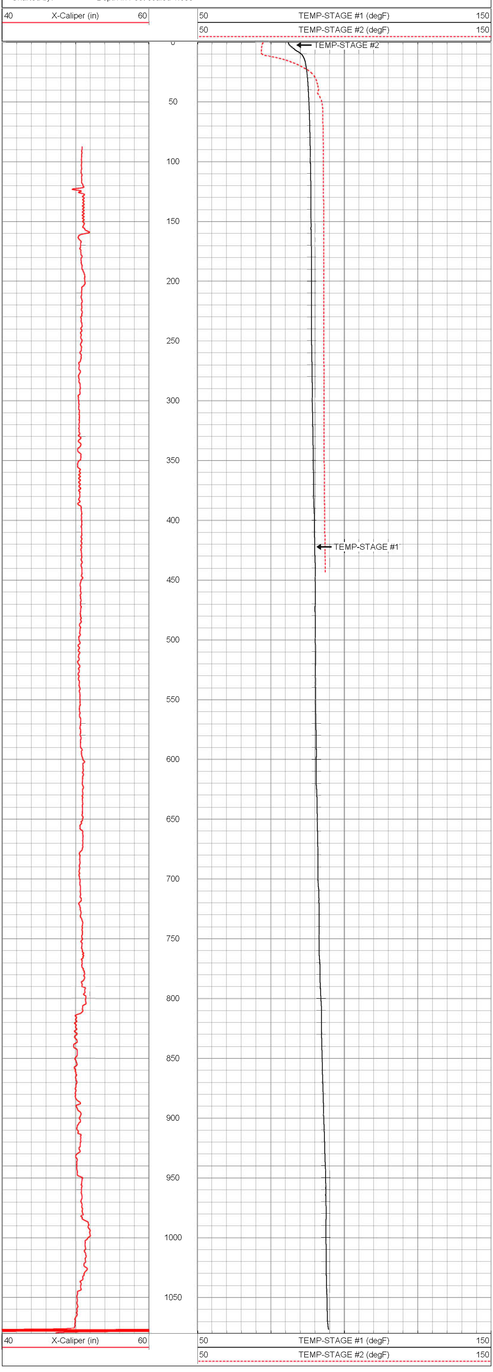
Comments

STAGE #1 LOGGED @ 1300 ON 28-NOV-2009
STAGE #2 LOGGED @ 1500 ON 29-NOV-2009

YOUNGQUIST BROTHERS, Inc
GEOPHYSICAL LOGGING DIVISION

MERGED CTL

Database File: hiaiw1.db
Dataset Pathname: run4/temp
Presentation Format: ctl_mg
Dataset Creation: Sat Nov 28 12:48:15 2009 by Log Open-Cased 081212
Charted by: Depth in Feet scaled 1:600



Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
TEMP	0.25		TEMP-MLS (16)	2.45	1.63	30.00

Dataset: hiaiw1.db: field/well/run4/temp
Total Length: 2.45 ft
Total Weight: 30.00 lb
O.D. 1.63 in

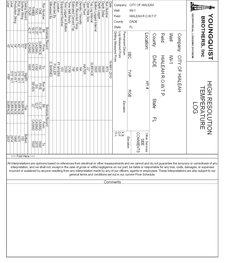
Calibration Report

Database File: hiaiw1.db
Dataset Pathname: run4/temp
Dataset Creation: Sat Nov 28 12:48:15 2009 by Log Open-Cased 081212

Temperature Calibration Report

Serial Number: 16
Tool Model: MLS
Performed: Tue Feb 27 11:18:53 2007

Point #	Reading		Reference	
1	320.00	cps	32.00	degF
2	700.00	cps	70.00	degF
3	2000.00	cps	200.00	degF
4		cps		degF
5		cps		degF
6		cps		degF
7		cps		degF
8		cps		degF
9		cps		degF
10		cps		degF



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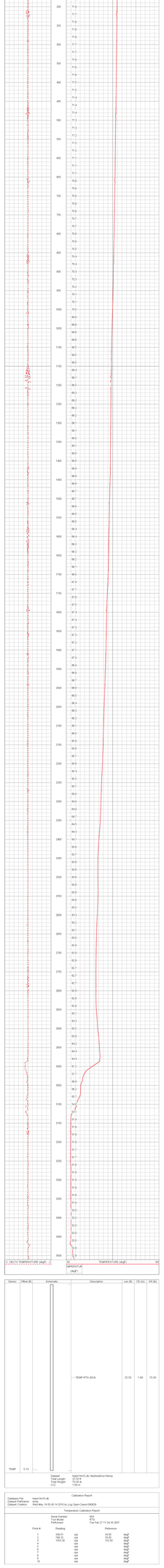
Comments



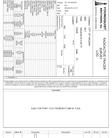
Calibration Report

Database File: Walsh Feb 08.db
Dataset Pathname: temp
Dataset Creation: Wed May 16 05:40:14 2012 by Log Open Caved 080K29

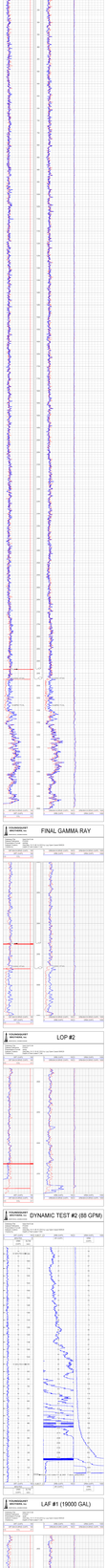
Temperature Calibration Report

Serial Number:	414
Tool Model:	RTS
Performed:	Tue Feb 27 11:24:16 2007

Point #	Reading	Reference	
1	158.07	32.00	degF
2	199.37	70.00	degF
3	250.28	122.00	degF
4	n/a		degF
5	n/a		degF
6	n/a		degF
7	n/a		degF
8	n/a		degF
9	n/a		degF
10	n/a		degF



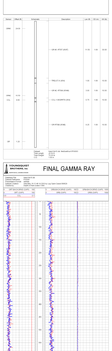
FINAL GAMMA RAY



FINAL GAMMA RAY

LOP #2

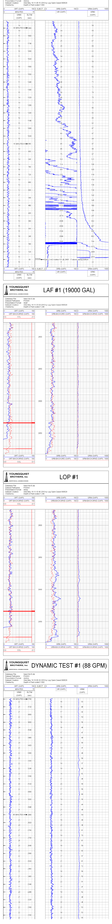
DYNAMIC TEST #2 (88 GPM)



LAF #1 (19000 GAL)

LOP #1

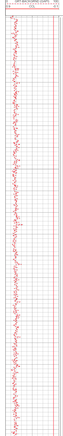
DYNAMIC TEST #1 (88 GPM)



YOUNGQUIST BROTHERS, Inc.

CASING TIE-IN

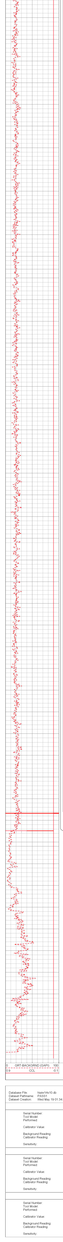
Database File: Data.DAT.DB
Dataset Pathname: PASS2
Dataset Creation: Wed May 19 08:39:33 2010 by Log Open Cased BHMOS
Charted Depth: Depth Per Inch Loaded (FT/IN): 100

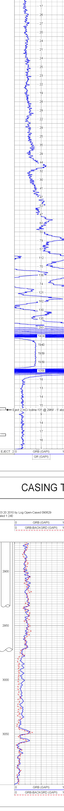


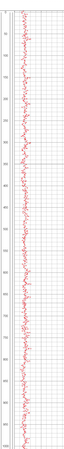
YOUNGQUIST BROTHERS, Inc.

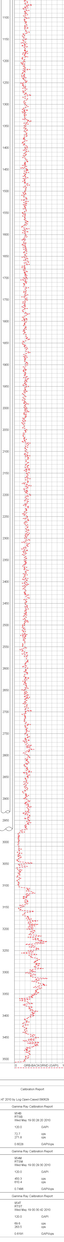
BACKGROUND GAMMA RAY

Database File: Data.DAT.DB
Dataset Pathname: PASS2
Dataset Creation: Wed May 19 08:39:33 2010 by Log Open Cased BHMOS
Charted Depth: Depth Per Inch Loaded (FT/IN): 100









Calibration Report

Database File: Data.DAT.DB
Dataset Pathname: PASS2
Dataset Creation: Wed May 19 08:39:33 2010 by Log Open Cased BHMOS

Gamma Ray Calibration Report

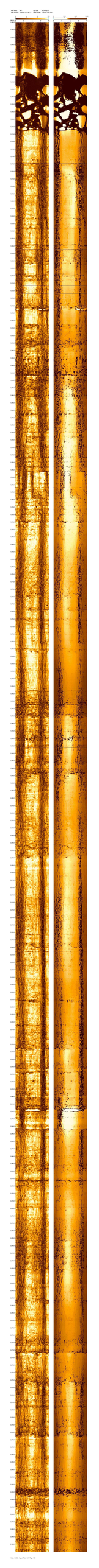
Serial Number	2646	
Tool Model	RTGS	
Calibration	Wed May 19 05:28:28 2010	
Calibration Value	120.0	GAPI
Background Reading	31.1	cps
Calibration Reading	120.0	cps
Sensitivity	0.4532	GAPI/cps

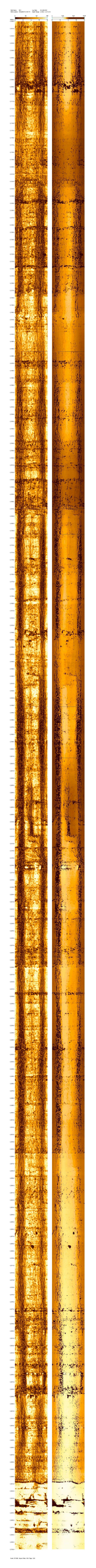
Gamma Ray Calibration Report

Serial Number	2646	
Tool Model	RTGS	
Calibration	Wed May 19 05:28:28 2010	
Calibration Value	120.0	GAPI
Background Reading	265.0	cps
Calibration Reading	618.0	cps
Sensitivity	0.1748	GAPI/cps

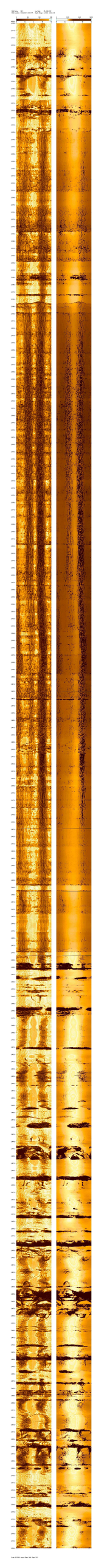
Gamma Ray Calibration Report

Serial Number	2647	
Tool Model	RTGS	
Calibration	Wed May 19 05:30:42 2010	
Calibration Value	120.0	GAPI
Background Reading	30.4	cps
Calibration Reading	120.0	cps
Sensitivity	0.4642	GAPI/cps

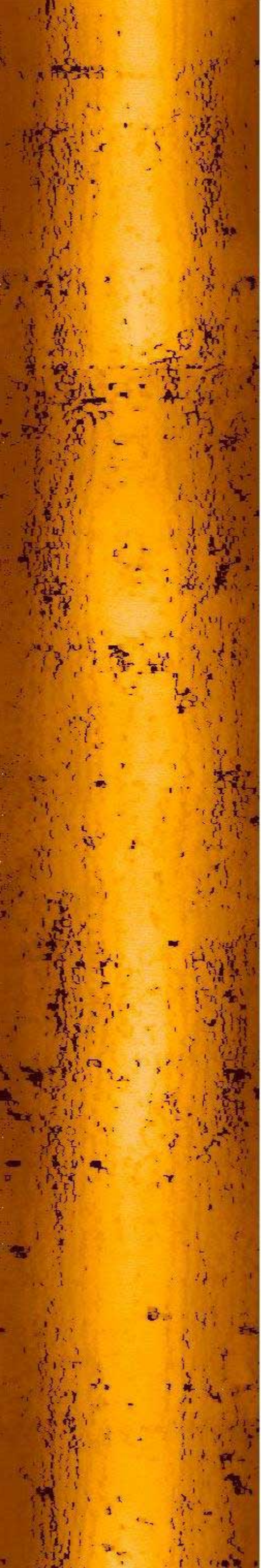




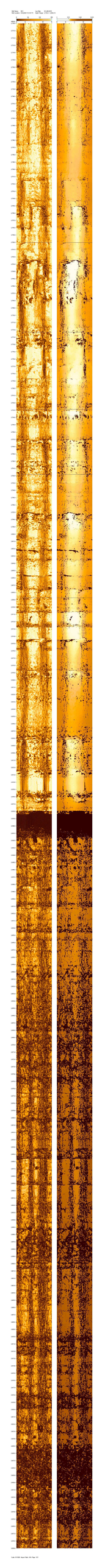
Well Name: 101
Well Location: Sequence: 0, Cycle: 0 Facies Tract: 0, 0, 0, 0, 0, 0, 0, 0



Logs: GR RHOB Neutron Facies Well Depth: 101



Well Name: 161
Well Location: Mountain, S 2-16 E 75 Log Date: 01-JAN-00
Well Location: Mountain, S 2-16 E 75 Depth Range: 1770.0 - 2540.0 ft



Scale: 5"/100 Depth Type: MD Page: 1/1